

Form C-141

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State of New Mexico
Oil Conservation Division

Incident ID	NRM1927743918
District RP	1RP-5730
Facility ID	fOY1827131144
Application ID	pRM1927743126

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amber Groves

Title: Remediation Coordinator

Signature: Amber Groves

Date: 11/20/2019

email: agroves@paatp.com

Telephone: 575-200-5517

OCD Only

Received by: Cristina Eads Date: 02/12/2020

Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature: Cristina Eads Date: 02/12/2020



12600 WEST CO RD 91
MIDLAND, TX 79707
OFFICE: 432.653.4203

CHARACTERIZATION, REMEDIAL ACTIVITIES REPORT, AND VARIANCE REQUEST

PLAINS PIPELINE, L.P.
JAL STATION TANK 1286 PUMP RELEASE
LEA COUNTY, NM
NMOCD INCIDENT #: 1RP-5730
SRS #: 2019-132

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December 3, 2019

Ms. Amber Groves

Plains Pipeline, L.P.

577 US HWY 385

Seminole, Texas 79360

Re: Characterization, Remedial Activities Report, and Variance Request

Jal Station Tank 1286 Pump Release

Lea County, New Mexico

NMOCD Incident #: 1RP-5730

SRS #: 2019-132

1. Introduction

Dean Companies, Inc. (Dean) is pleased to present this Characterization, Remedial Activities Report, and Variance Request on behalf of Plains Pipeline, L.P. (Plains) to document the results of field delineation and excavation activities that were conducted at the Jal Station Tank 1286 Release site. The crude oil release occurred off Tank Farm Lane and Hwy 18, approximately 2.36 miles south to southeast of Jal in Lea County, New Mexico in Unit Letter P, Section 32, Township 25S and Range 37E (release was inadvertently marked as Unit Letter A, Section 5, Township 26S, Range 37E on the original C-141 submitted to NMOCD). The GPS coordinates for the site are N 32.0806795° and W -103.1790078°. A “Site Location Map” is provided as Figure 1.

2. Release Description and Response

On October 2, 2019, a crude oil release occurred at the Jal Station Tank #1286 Pump and was attributed to a coupler not replaced during maintenance between a pump and motor causing a

seal failure. Approximately eighty (80) barrels (bbl) of crude oil was released with seventy (70) barrels recovered for a net loss of ten (10) barrels of crude. The release affected an area measuring approximately one hundred eighty (180) feet (ft.) in length by twenty (20) ft. in width with a maximum depth of nine (9) ft below ground surface (bgs).

On October 2, 2019, Dean was assigned management responsibilities for impacted soil delineation, remediation, soil sampling, site restoration, and reporting activities by Plains. On October 3, 2019, Plains submitted the C-141 Form to the NMOCD (Appendix A).

3. NMOCD Regulatory Limits

NMOCD assessment and cleanup levels for hydrocarbon and saltwater releases are based on depth to groundwater and follow the criteria in the revised August 2018 Title 19 Chapter 15 Part 29 New Mexico Administrative Code (19.15.29 NMAC) regulations. Groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the New Mexico Bureau of Geology & Mineral Resources (NMBGMR) were accessed to determine if any registered water wells were located near the site. Neither of the two databases identified any registered water wells in or near Unit Letter P, Section 32, Township 25S, and Range 37E. However, a review of groundwater reports submitted to the NMOCD, indicate that Shell Pipeline Company, LP (Shell) has installed monitor wells in Section 32, Township 25S, and Range 37E with groundwater measured (as of 2012) at depths of 85 feet below ground surface (bgs). See Appendix B for the Shell Oil Company groundwater gauging tables at the site. As outlined in 19.15.29.12.B.(4) NMAC, the release does not occur in referenced sensitive areas, with the nearest water body feature being Monument Draw located approximately 5.6 miles east of the site. Meeting the previous criteria, the NMOCD restoration and cleanup levels for soils impacted by hydrocarbons at depths of 50 to 100 feet bgs are as follows:

- Chloride 10,000 mg/Kg
- TPH (Total) 2,500 mg/Kg
- TPH (GRO +DRO) 1,000 mg/Kg
- Benzene 10 mg/Kg
- BTEX 50 mg/Kg

4. Soil Assessment Activities and Sample Analysis

Between October 2 and October 30, 2019, Dean Personnel conducted soil assessment activities at the release site. A hand auger was utilized to collect soil samples from the site to determine

depth of hydrocarbon impacts. Soil samples were collected at one (1) ft. intervals to a depth of eight (8) feet bgs across eleven (11) auger hole locations (ET-1 through ET-4, ST-1, NT-1, WT-1 through WT-4 and RP-1) and placed into laboratory-provided sample containers, labeled, stored on ice, and transported under proper chain-of-custody documentation to Cardinal Labs of Hobbs, New Mexico (Cardinal). Samples were analyzed for total petroleum hydrocarbons (TPH) utilizing Method SW-846 8015M, benzene, toluene, ethylbenzene, and xylenes (BTEX) utilizing Method SW-846 8021B, and chlorides utilizing Method 4500-CL-B. See Figure 2 "Site Details and Confirmation Soil Sample Location". Benzene concentrations were below the NMOCD standards of 10 milligrams per kilogram (mg/Kg) for all samples analyzed with the exception of soil sample WT-1 @ 2', which exhibited a benzene concentration of 33.4 mg/Kg. Total BTEX were below NMOCD standards of 50 mg/Kg for all samples analyzed with the exception of soil samples WT-1 @ 2' and WT-1 @ 4', which exhibited BTEX concentrations of 664 mg/Kg and 100.76 mg/Kg, respectively. TPH concentrations were below the NMOCD standards of 1,000 mg/Kg for Gro+Dro in all samples with the exception of soil samples WT-1 @ 2' through WT-1 @ 8', RP-1 @ 2', RP-1 @ 6' and RP-1 @ 8', with concentrations ranging from 1,434 mg/Kg (RP-1 @ 6') to 35,700 mg/Kg (WT-1 @ 2'). Total TPH concentrations were below the NMOCD standards of 2,500 mg/Kg for Gro+Dro+Oro in all samples with the exception of soil samples WT-1 @ 2' through WT-1 @ 8', RP-1 @ 2' and RP-1 @ 8', with concentrations ranging from 6,001 mg/Kg (WT-1 @ 6') to 38,920 mg/Kg (RP-1 @ 8'). See Table 1 for analytical results. Chlorides were below NMOCD standards of 10,000 mg/Kg for all samples collected and analyzed. In order to complete vertical delineation of the hydrocarbons at the site, a backhoe was utilized on October 30, 2019 to trench three (3) feet north (due to overhead piping site was moved approximately three (3) feet north) of auger hole RP-1 to a depth of nine (9) ft. bgs. A soil sample (RP-1 @ 9') was collected and submitted to Cardinal for analysis of TPH. The TPH concentrations were below the NMOCD standards with a result of 185 mg/Kg (Gro+Dro) and 222 mg/Kg (Gro+Dro+Oro). Laboratory reports containing analytical methods, results, and chain-of-custody documents are included in Appendix C. Soil impacts were vertically delineated at the site to a depth of nine (9) feet bgs. See Figure 3 for aerial view of release area.

On November 15, 2019, ten (10) five (5) point composite soil samples (NSW-1 @ 4', NSW-2 @ 5', NSW-3 @ 4', NSW-4 @ 4', SSW-1 @ 4', SSW-2 @ 4', SSW-3 @ 4', SSW-4 @ 4', ESW-1 @ 4' and WSW-1 @ 4') were collected within two hundred (200) feet of each other from the four side walls and submitted for analysis of TPH, BTEX, and chlorides to Cardinal. The analytical results were below the NMOCD standards for all analysis analyzed. See Figure 4 "Wall Soil

Sample Location Map" for wall sample locations and Table 1 for analytical results. With the wall confirmation soil sample analytical results, the site appears to be delineated horizontally.

5. Initial Soil Remediation Efforts

Between October 10 and November 15, 2019, Dean Personnel conducted soil remediation activities along with third party oversite of Copper Head Services at the Jal Station Release site. Remediation commenced utilizing hand excavation of hydrocarbon impacted soils beneath the onsite piping with excavated soils stockpiled on plastic. See Site Photographs in Appendix D. Utilizing a photoionization detector (PID), field personnel continued to hand dig the soils in all four directions until PID readings were below 100 parts per million (ppm). The site was excavated to a depth of five (5) feet bgs at which point a 20-mil polyethylene liner was encountered at the site measuring twenty-five (25) ft by fifty (50) ft. The liner was installed on December 23, 2014, as part of remediation efforts from a previous release at the site from April 14, 2014 (1RP-3188). During the current excavation, the liner was left undisturbed and the soils adjacent and around it were hand excavated. Final dimensions of the excavation were approximately one hundred eighty-five (185) ft. in length, by six (6) ft. to eighteen (18) ft. in width to a depth of four (4) ft. Approximately 365 cubic yards of soil were removed and stockpiled on plastic at the site. The extent of the excavation area including location of encountered liner is presented on Figure 5 "Site Excavation and Proposed Liner Location Map". An updated C-141 Remediation Plan is attached to report.

6. Proposed Soil Remediation Plan

Based on soil sample analysis and PID readings, the site appears to be delineated both vertically and horizontally. Due to overhead piping at the site, vertical delineation was achieved by utilizing a backhoe and placing a trench approximately three (3) feet north of auger hole RP-1. Plains believes this sample is representative of the area underlying the overhead piping.

Further vertical excavation at the site is not technically feasible due to the overhead piping at the facility. See Figure 3 for piping layout with excavation denoted (excavation extends to a depth of 4 feet bgs). Due to the limited accessibility of the site (i.e. overhead piping), Plains respectfully requests a variance thus allowing the remaining impacted soils to be left in-situ. Plains proposes to install a 20-mil polyethylene liner throughout the entire base of the excavation in order to prevent further leaching of the impacted soils. Dimensions of the liner will follow the base of the excavation as presented in Figure 4. Once the liner is installed, the site will be backfilled with locally sourced non-impacted soils from an off-site source and brought up to grade. Stockpiled

soils will be transported offsite for final disposition at an NMOCD approved facility. Upon completion of the backfilling, a risk-based closure request will be submitted to the NMOCD. It is projected the remediation, liner install, and risk-based closure request will be completed within 90 days of approval from the NMOCD.

If you have any questions, or if additional information is required please feel free to contact Sylwia Reynolds (email: sylwiareynolds@deandigs.com, cell: 432.999.8675) or Jeff Kindley (email: jeffreykindley@deandigs.com, cell: 432.230.0920).

Sincerely,



Sylwia Reynolds

Project Manager



Jeffrey Kindley, PG.

Professional Geologist

TABLE



Chemistry Table
Concentrations of TPH, BTEX and Chlorides in Soil
Plains Pipeline, L.P.
Plains Jal Station Release
SRS # 2019-132

Lea County, New Mexico

SAMPLE INFORMATION					TPH METHOD: 8015M					BTEX METHOD 8021B					CHLORIDES SM4500 (mg/kg)
SAMPLE ID	SAMPLE DATE	SAMPLE DEPTH	SAMPLE METHOD	MATRIX	GRO C6-C10 (mg/kg)	DRO >C10-C28 (mg/kg)	GRO + DRO C6-28 (mg/kg)	ORO >C28-C36 (mg/kg)	TOTAL TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TOTAL BTEX (mg/kg)	
ET-1 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
ET-2 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	0.115	0.098	0.406	0.619	16
ET-3 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
ET-4 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
ST-1 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
NT-1 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
WT-1 @ 2'	10/02/19	2 ft	GRAB	SOIL	14,200	21,500	35,700	3,220	38,920	33.4	223	75.8	332	664	16
WT-1 @ 4'	10/02/19	4 ft	GRAB	SOIL	1,540	5,150	6,690	829	7,519	2.26	28.3	13	57.2	100.76	NA
WT-1 @ 6'	10/02/19	6 ft	GRAB	SOIL	759	4,500	5,259	742	6,001	0.124	3.01	3.13	8.41	14.67	NA
WT-1 @ 8'	10/02/19	8 ft	GRAB	SOIL	1,260	4,200	5,460	578	6,038	NA	NA	NA	NA	NA	NA
WT-2 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	0.093	0.250	0.055	<0.150	0.547	16
WT-3 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
WT-4 @ 2'	10/02/19	2 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
RP-1 @ 2'	10/02/19	2 ft	GRAB	SOIL	358	4,150	4,508	1,000	5,508	0.056	0.522	2.37	5.76	8.708	16



Chemistry Table
Concentrations of TPH, BTEX and Chlorides in Soil
Plains Pipeline, L.P.
Plains Jal Station Release
SRS # 2019-132

Lea County, New Mexico

SAMPLE INFORMATION					TPH METHOD: 8015M					BTEX METHOD 8021B					CHLORIDES SM4500 (mg/kg)
SAMPLE ID	SAMPLE DATE	SAMPLE DEPTH	SAMPLE METHOD	MATRIX	GRO C6-C10 (mg/kg)	DRO >C10-C28 (mg/kg)	GRO + DRO C6-28 (mg/kg)	ORO >C28-C36 (mg/kg)	TOTAL TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TOTAL BTEX (mg/kg)	
RP-1 @ 4'	10/02/19	4 ft	GRAB	SOIL	15	832	847	389	1,236	NA	NA	NA	NA	NA	NA
RP-1 @ 6'	10/02/19	6 ft	GRAB	SOIL	14	1,420	1,434	720	2,154	NA	NA	NA	NA	NA	NA
RP-1 @ 8'	10/02/19	8 ft	GRAB	SOIL	82.1	5,150	5,232.1	2,410	7,642.1	NA	NA	NA	NA	NA	NA
RP-1 @ 9'	10/30/19	9 ft	GRAB	SOIL	<10.0	185	185	37	222	NA	NA	NA	NA	NA	NA
NSW-1 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	10.1	10.1	<10.0	10.1	<0.050	<0.050	<0.050	<0.150	<0.300	16
NSW-2 @ 5'	11/18/19	5 ft	GRAB	SOIL	<10.0	33.6	33.6	<10.0	33.6	<0.050	<0.050	<0.050	<0.150	<0.300	32
NSW-3 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16
NSW-4 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16
SSW-1 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	11.3	11.3	<10.0	11.3	<0.050	<0.050	<0.050	<0.150	<0.300	<16
SSW-2 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16
SSW-3 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16.
SSW-4 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16



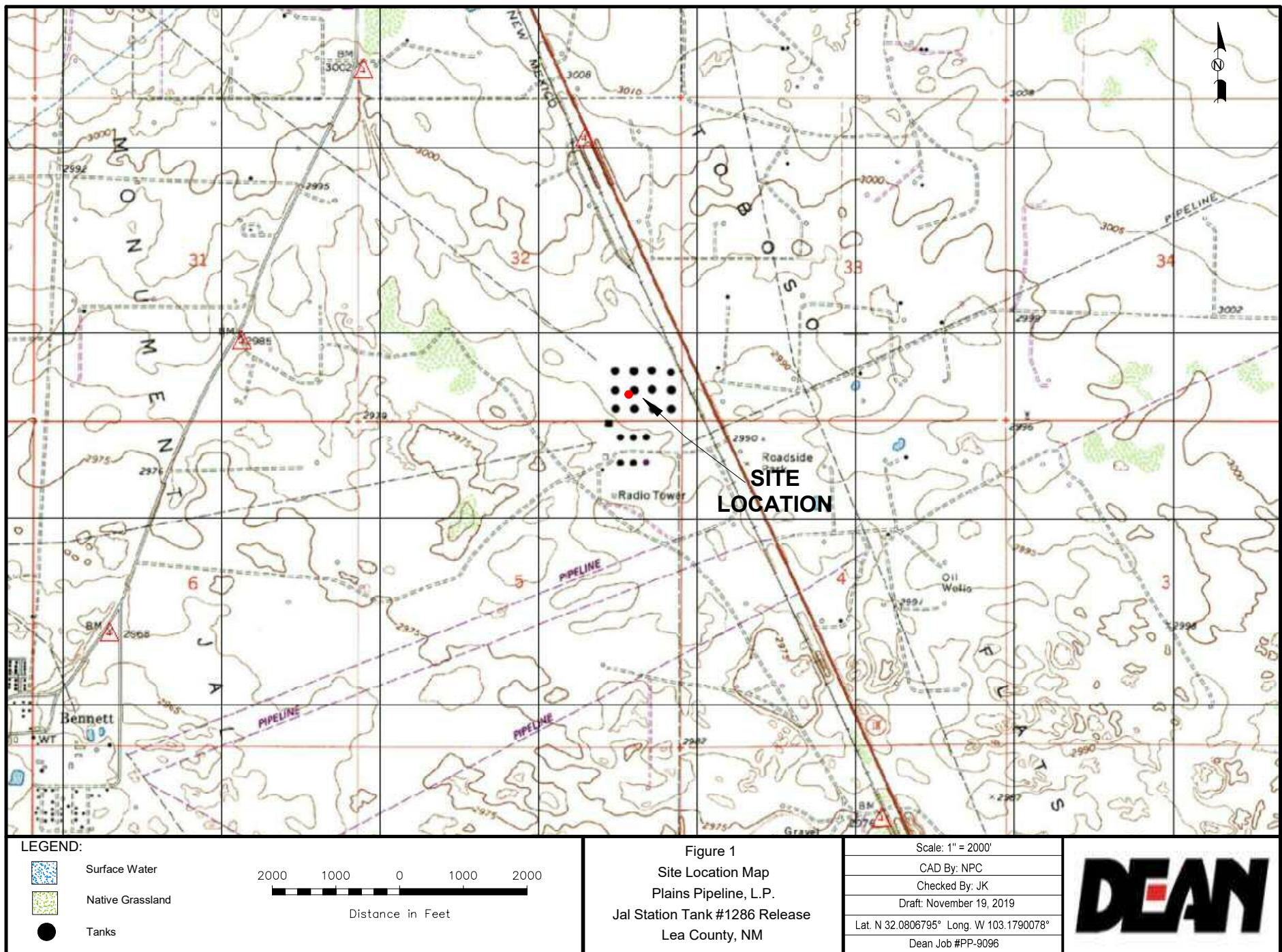
Chemistry Table
Concentrations of TPH, BTEX and Chlorides in Soil
Plains Pipeline, L.P.
Plains Jal Station Release
SRS # 2019-132

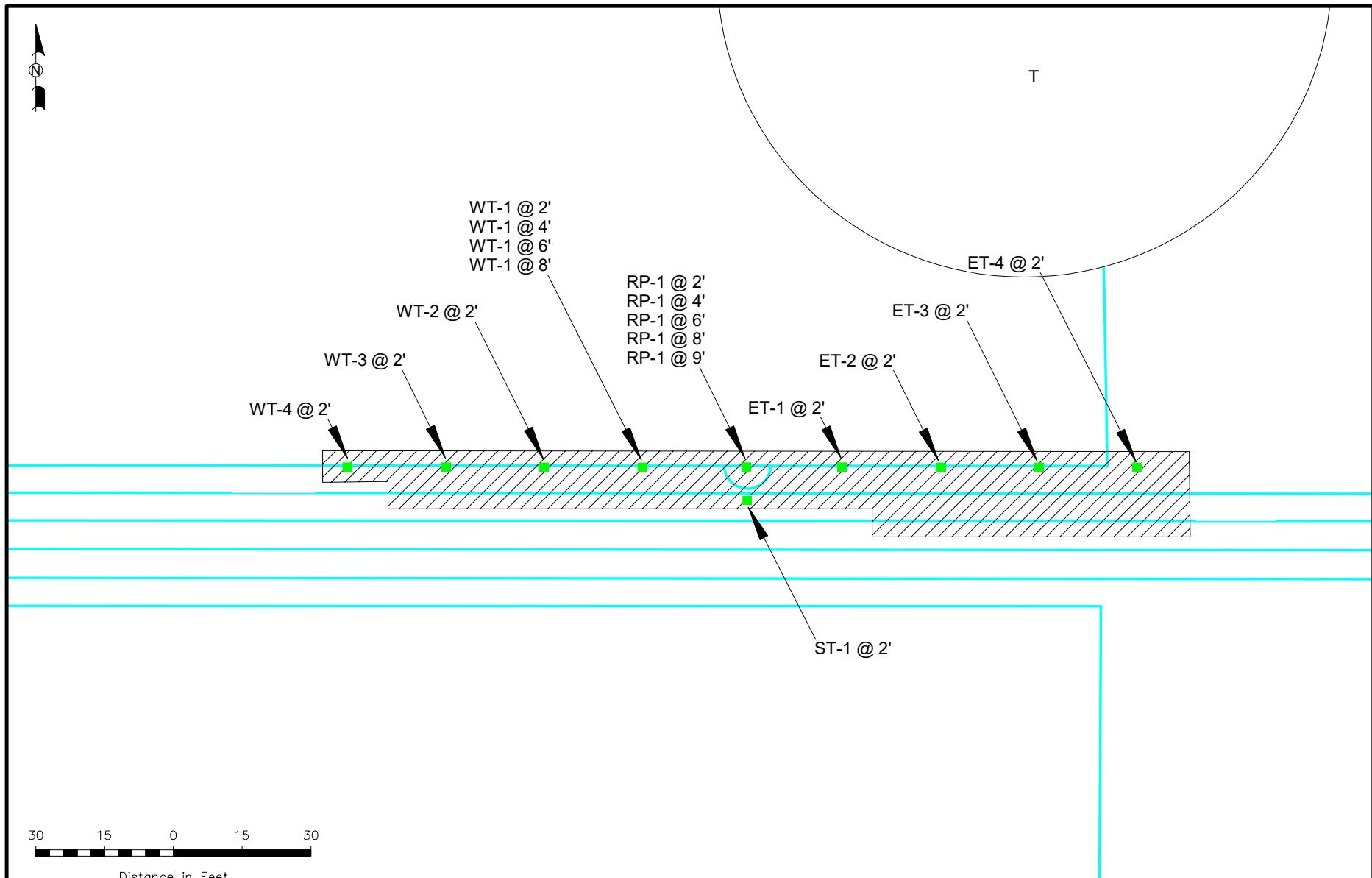
Lea County, New Mexico

SAMPLE INFORMATION					TPH METHOD: 8015M					BTEX METHOD 8021B					CHLORIDES SM4500 (mg/kg)
SAMPLE ID	SAMPLE DATE	SAMPLE DEPTH	SAMPLE METHOD	MATRIX	GRO C6-C10 (mg/kg)	DRO >C10-C28 (mg/kg)	GRO + DRO C6-28 (mg/kg)	ORO >C28-C36 (mg/kg)	TOTAL TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TOTAL BTEX (mg/kg)	
ESW-1 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16
WSW-1 @ 4'	11/18/19	4 ft	GRAB	SOIL	<10.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16
NMOCD Closure Criteria for Soils					NA	NA	1,000	NA	2,500	10	NA	NA	NA	50	10,000

Soil excavated and place in stockpiled.

FIGURES





LEGEND:
— Above Ground Pipelines
① Tank
▨ Impacted Area
■ Confirmation Grab Soil Sample Location

Figure 2
Site Details & Confirmation
Soil Sample Location Map
Plains Pipeline, L.P.
Jal Station Tank #1286 Release
Lea County, NM

Scale: 1" = 30'
CAD By: NPC
Checked By: JK
Draft: November 19, 2019
Lat: N 32.0806795° Long: W 103.1790078°
Dean Job #PP-9096

DEAN

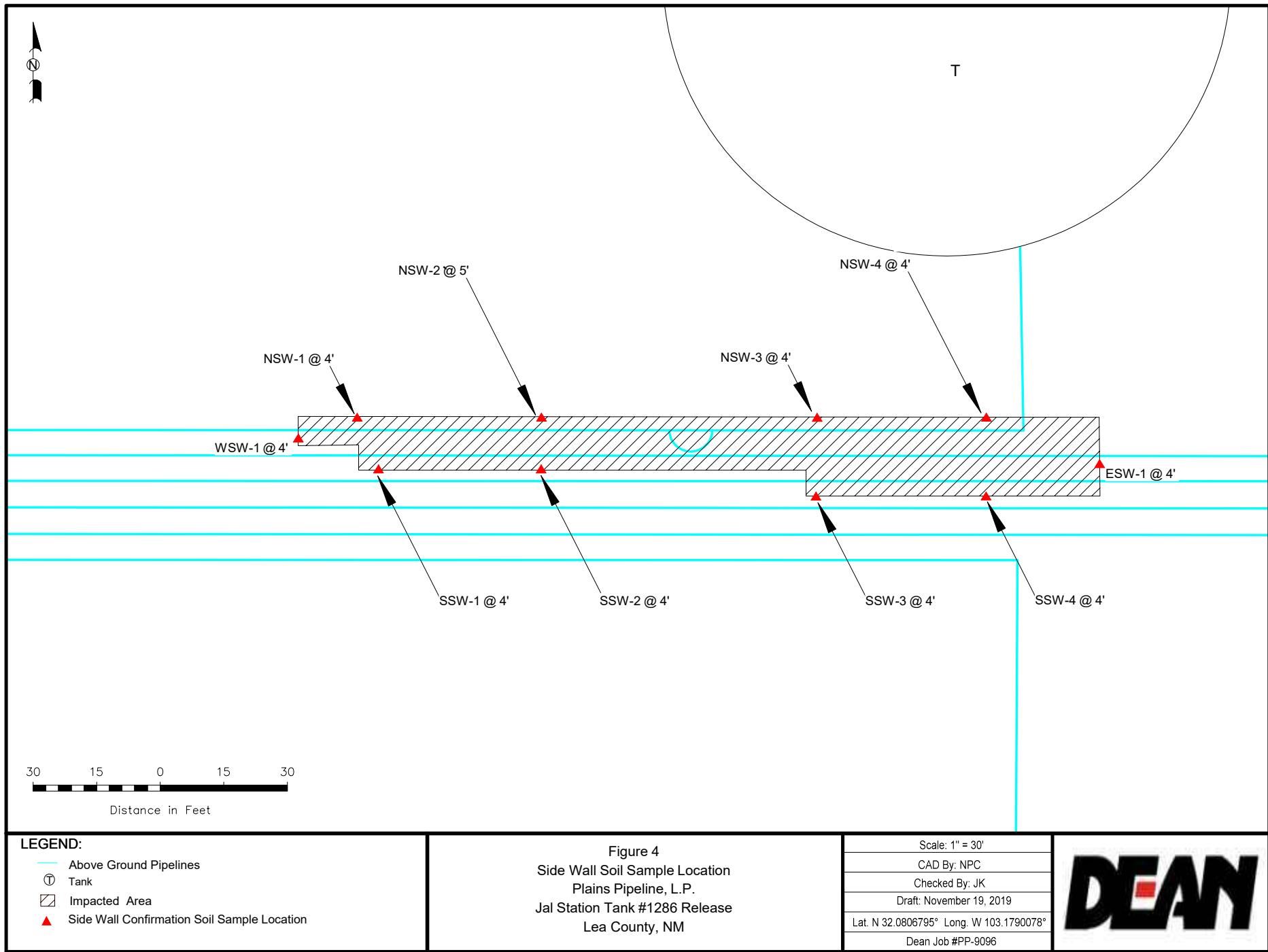
Jal Station Release

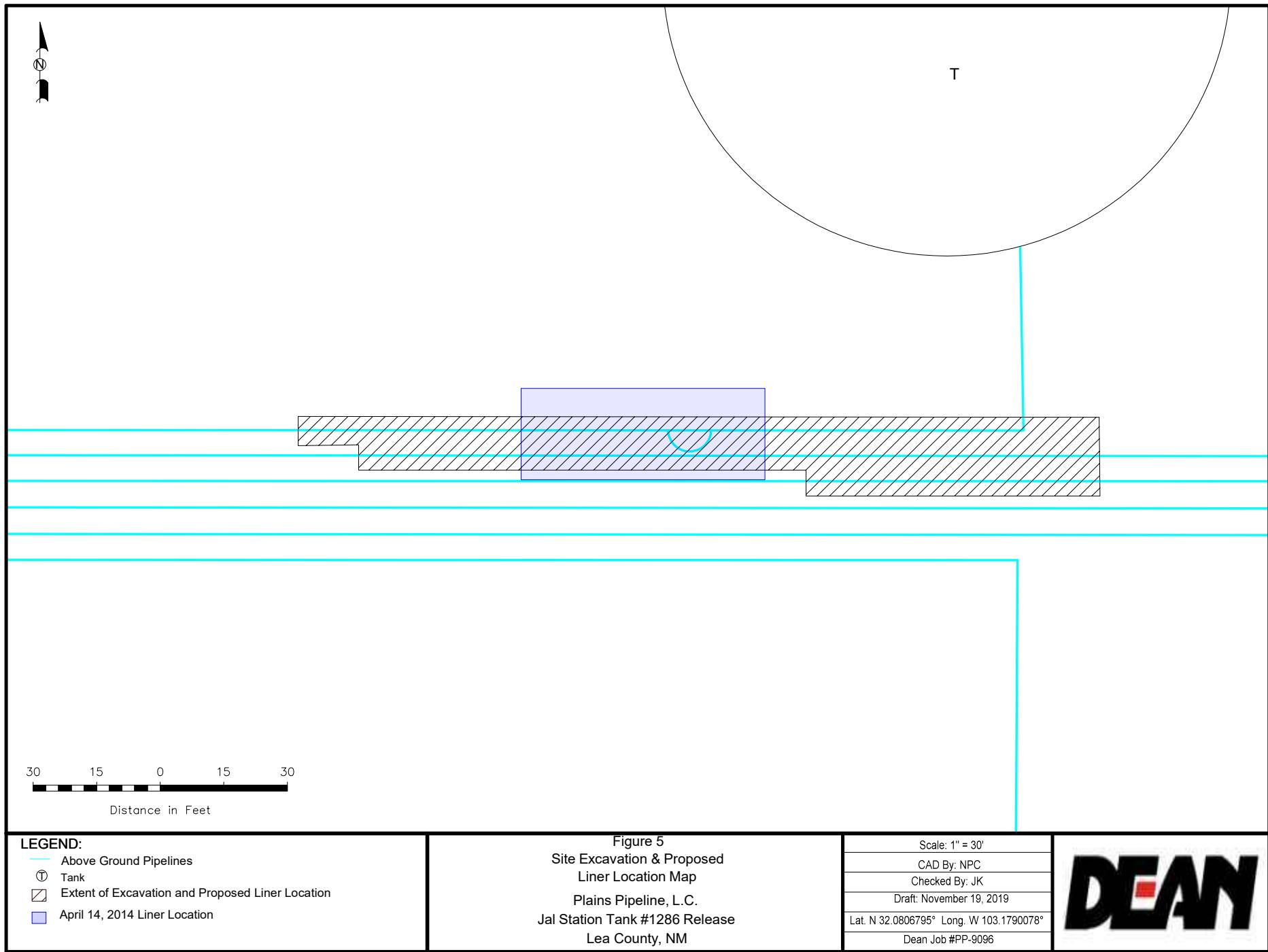
Figure 3
Aerial View of Release Area
Plains Pipeline, L.P.
Lea County, New Mexico

Legend

- Extent of Excavation
- Release Point







**APPENDIX A
NMOCD C-141 FORM**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1927743918
District RP	1RP-5730
Facility ID	fOY1827131144
Application ID	pRM1927743126

Release Notification

Responsible Party

Responsible Party	Plains Pipeline, L.P.	OGRID	713291
Contact Name	Amber Groves	Contact Telephone	575-200-5517
Contact email	algroves@paalp.com	Incident # (assigned by OCD)	
Contact mailing address 577 US HWY 385 N Seminole, TX 79360			

Location of Release Source

Latitude 32.0806795Longitude -103.1790078
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Jal Station Tank #1286 Pump	Site Type	Tank Farm
Date Release Discovered	10/2/2019 @ 6:11 AM	API# (if applicable)	

Unit Letter	Section	Township	Range	County
A	5	26S	37E	Lea

Surface Owner: State Federal Tribal Private (Name: Plains Pipeline, LP)
rlm/10/4/2019

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 80 bbls	Volume Recovered (bbls) 70 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A coupler between the pump and motor was removed during mechanical work being done and not replaced causing a seal failure on the pump.

Form C-141

Page 2

State of New Mexico
Oil Conservation Division

Incident ID	NRM1927743918
District RP	1RP-5730
Facility ID	fOY1827131144
Application ID	pRM1927743126

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Over 25 barrels <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Voicemail was left with Jim Griswold on 10/2/2019 @ 4:18 PM and Mike Bratcher @ 4:25 PM with follow up e-mail to generic D1 e-mail.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amber Groves

Title: Remediation Coordinator

Signature: Amber Groves

Date: 10/3/2019

email: agroves@pacifi.com

Telephone: 505-200-5517

OCD Only

Received by: Ramona Marcus Date: 10/4/2019

APPENDIX B

**SHELL OIL COMPANY GROUNDWATER GAUGING DATA
FOR SITE**

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai, NM
Jai Station Diesel Remediation

MW-01

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
				Top	Bottom				
2/4/1999	2992.30	2994.62	TOC	85.00	94.50	90.27			2904.35
2/22/1999	2992.30	2994.62	TOC	85.00	94.50	90.19			2904.43
3/11/1999	2992.30	2994.62	TOC	85.00	94.50	90.31			2904.31
4/7/1999	2992.30	2994.62	TOC	85.00	94.50	90.63			2903.99
5/3/1999	2992.30	2994.62	TOC	85.00	94.50	90.22			2904.40
6/8/1999	2992.30	2994.62	TOC	85.00	94.50	90.40			2904.22
6/22/1999	2992.30	2994.62	TOC	85.00	94.50	90.43			2904.19
7/6/1999	2992.30	2994.62	TOC	85.00	94.50	90.41			2904.21
8/14/1999	2992.30	2994.62	TOC	85.00	94.50	90.48			2904.14
9/16/1999	2992.30	2994.62	TOC	85.00	94.50	90.44			2904.16
10/19/1999	2992.30	2994.62	TOC	85.00	94.50	90.43			2904.19
2/7/2000	2992.30	2994.62	TOC	85.00	94.50	90.48			2904.14
8/2/2000	2992.30	2994.62	TOC	85.00	94.50	90.58			2904.04
11/24/2000	2992.30	2994.62	TOC	85.00	94.50	90.68			2903.94
2/14/2001	2992.30	2994.62	TOC	85.00	94.50	90.88			2903.74
3/16/2001	2992.30	2994.62	TOC	85.00	94.50	93.35			2901.27
4/19/2001	2992.30	2994.62	TOC	85.00	94.50	93.30			2901.32
5/23/2001	2992.30	2994.62	TOC	85.00	94.50	91.13			2903.49
9/29/2001	2992.30	2994.62	TOC	85.00	94.50	90.83			2903.79
12/20/2001	2992.30	2994.62	TOC	85.00	94.50	93.95			2900.57
3/27/2002	2992.30	2994.62	TOC	85.00	94.50	91.88			2902.74
6/26/2002	2992.30	2994.62	TOC	85.00	94.50	92.08			2902.54
9/25/2002	2992.30	2994.62	TOC	85.00	94.50	92.28			2902.34
12/28/2002	2992.30	2994.62	TOC	85.00	94.50	92.53			2902.09
3/22/2003	2992.30	2994.62	TOC	85.00	94.50	92.83			2901.79
6/18/2003	2992.30	2994.62	TOC	85.00	94.50	92.88			2901.74
9/22/2003	2992.30	2994.62	TOC	85.00	94.50	93.13			2901.49
12/22/2003	2992.30	2994.62	TOC	85.00	94.50	93.33			2901.29
3/11/2004	2992.30	2994.62	TOC	85.00	94.50	93.28			2901.34
6/26/2004	2992.30	2994.62	TOC	85.00	94.50	93.43			2901.19
12/19/2004	2992.30	2994.62	TOC	85.00	94.50	94.85			2899.77
1/19/2005	2992.30	2994.62	TOC	85.00	94.50	94.40			2900.22
1/25/2005	2992.30	2994.62	TOC	85.00	94.50	94.25			2900.37
1/26/2005	2992.30	2994.62	TOC	85.00	94.50	94.25			2900.37
2/7/2005	2992.30	2994.62	TOC	85.00	94.50	94.10			2900.52
2/16/2005	2992.30	2994.62	TOC	85.00	94.50	94.20			2900.42
3/16/2005	2992.30	2994.62	TOC	85.00	94.50	93.85			2900.77
5/11/2005	2992.30	2994.62	TOC	85.00	94.50	93.45			2901.17
6/26/2005	2992.30	2994.62	TOC	85.00	94.50	93.30			2901.32
9/6/2005	2992.30	2994.62	TOC	85.00	94.50	93.10			2901.52
9/19/2005	2992.30	2994.62	TOC	85.00	94.50	93.05			2901.57

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-01

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
10/17/2005	2992.30	2994.62	TOC	85.00	94.50	93.02				2901.90
12/2/2005	2992.30	2994.62	TOC	85.00	94.50	92.95				2901.67
1/10/2006	2992.30	2994.62	TOC	85.00	94.50	92.95				2901.67
3/3/2006	2992.30	2994.62	TOC	85.00	94.50	92.90				2901.72
4/12/2006	2992.30	2994.62	TOC	85.00	94.50	92.95				2901.67
5/30/2006	2992.30	2994.62	TOC	85.00	94.50	92.90				2901.72
6/3/2006	2992.30	2994.62	TOC	85.00	94.50	92.90				2901.72
9/8/2006	2992.30	2994.62	TOC	85.00	94.50	93.10				2901.52
11/7/2006	2992.30	2994.62	TOC	85.00	94.50	93.20				2901.42
2/23/2007	2992.30	2994.62	TOC	85.00	94.50	93.30				2901.32
5/21/2007	2992.30	2994.62	TOC	85.00	94.50	93.35				2901.27
8/24/2007	2992.30	2994.62	TOC	85.00	94.50	93.00				2901.62
11/3/2007	2992.30	2994.62	2992.3	85.00	94.50	92.45				2902.17
2/27/2008	2992.30	2994.62	TOC	85.00	94.50	91.62				2903.00
6/13/2008	2992.30	2994.62	TOC	85.00	94.50	91.37				2903.25
7/14/2008	2992.30	2994.62	TOC	85.00	94.50	91.46				2903.16
7/24/2008	2992.30	2994.62	TOC	85.00	94.50	91.50				2903.12
8/25/2008	2992.30	2994.62	TOC	85.00	94.50	91.55				2903.07
12/6/2008	2992.30	2994.62	TOC	85.00	94.50	91.85				2902.77
3/11/2009	2992.30	2994.62	TOC	85.00	94.50	91.82				2902.80
6/29/2009	2992.30	2994.62	TOC	85.00	94.50	91.87				2902.75
9/17/2009	2992.30	2994.62	TOC	85.00	94.50	91.12				2903.50
12/20/2009	2992.30	2994.62	TOC	85.00	94.50	92.35				2902.27
2/20/2010	2992.30	2994.62	TOC	85.00	94.50	92.52				2902.10
6/28/2010	2992.30	2994.62	TOC	85.00	94.50	92.80				2901.82
10/23/2010	2992.30	2994.62	TOC	85.00	94.50	93.07				2901.55
3/18/2011	2992.30	2994.62	TOC	85.00	94.50	93.39				2901.23
6/18/2011	2992.30	2994.62	TOC	85.00	94.50	93.41				2901.21
12/31/2011	2992.30	2994.62	TOC	85.00	94.50	93.73				2900.89
3/31/2012	2992.30	2994.62	TOC	85.00	94.50	93.96				2900.66

MW-02

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
2/4/1999	2987.02	2989.43	TOC	82.00	101.50	92.17	83.89	8.28	0.830	2904.13
2/22/1999	2987.02	2989.43	TOC	82.00	101.50	92.15	84.02	8.13	0.830	2904.03
3/11/1999	2987.02	2989.43	TOC	82.00	101.50	92.14	83.98	8.16	0.830	2904.06
3/24/1999	2987.02	2989.43	TOC	82.00	101.50	92.13	84.26	7.87	0.830	2903.83
3/31/1999	2987.02	2989.43	TOC	82.00	101.50	91.86	83.83	8.03	0.830	2904.23
4/2/1999	2987.02	2989.43	TOC	82.00	101.50	92.11	84.02	8.09	0.830	2904.03
4/7/1999	2987.02	2989.43	TOC	82.00	101.50	92.18	83.81	8.37	0.830	2904.20

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-02

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom			
7/15/1999	2987.02	2988.43	TOC	82.00	101.50	91.99	84.28	7.71
10/26/1999	2987.02	2989.43	TOC	82.00	101.50	91.99	84.52	7.47
8/21/2000	2987.02	2989.43	TOC	82.00	101.50	92.48	84.84	7.64
11/24/2000	2987.02	2989.43	TOC	82.00	101.50	92.44	85.64	6.90
2/14/2001	2987.02	2989.43	TOC	82.00	101.50	93.44	85.99	7.45
5/23/2001	2987.02	2989.43	TOC	82.00	101.50	92.49	85.49	7.00
9/29/2001	2987.02	2989.43	TOC	82.00	101.50	87.09	87.04	0.05
12/20/2001	2987.02	2988.43	TOC	82.00	101.50	89.30	89.25	0.05
3/27/2002	2987.02	2988.43	TOC	82.00	101.50	87.29	87.19	0.10
6/26/2002	2987.02	2988.43	TOC	82.00	101.50	89.29	86.99	2.30
12/28/2002	2987.02	2989.43	TOC	82.00	101.50	87.51	87.49	0.02
9/22/2003	2987.02	2989.43	TOC	82.00	101.50	87.89	87.84	0.05
12/22/2003	2987.02	2989.43	TOC	82.00	101.50	88.34	88.29	0.05
3/17/2004	2987.02	2989.43	TOC	82.00	101.50	91.64	88.59	3.05
6/28/2004	2987.02	2989.43	TOC	82.00	101.50	90.84	88.64	2.20
9/8/2005	2987.02	2989.43	TOC	82.00	101.50	89.06	89.05	0.01
9/27/2005	2987.02	2989.43	TOC	82.00	101.50	88.95	88.85	0.10
10/22/2005	2987.02	2989.43	TOC	82.00	101.50	88.85	88.75	0.10
10/14/2005	2987.02	2989.43	TOC	82.00	101.50	89.00	88.85	0.15
10/17/2005	2987.02	2989.43	TOC	82.00	101.50	89.00	88.95	0.05
10/24/2005	2987.02	2989.43	TOC	82.00	101.50	88.97	88.80	0.17
12/22/2005	2987.02	2989.43	TOC	82.00	101.50	88.80	88.70	0.10
6/7/2008	2987.02	2989.43	TOC	82.00	101.50	87.61	87.61	0.830
7/4/2008	2987.02	2989.43	TOC	82.00	101.50	87.57	87.57	0.830
7/24/2008	2987.02	2989.43	TOC	82.00	101.50	87.77	87.77	0.830
8/26/2008	2987.02	2989.43	TOC	82.00	101.50	87.32	87.31	0.01
12/8/2008	2987.02	2989.43	TOC	82.00	101.50	87.30	87.28	0.02
3/14/2009	2987.02	2989.43	TOC	82.00	101.50	87.40	87.37	0.03
6/29/2009	2987.02	2989.43	TOC	82.00	101.50	87.55	87.53	0.02
10/23/2010	2987.02	2989.43	TOC	82.00	101.50	88.72	88.72	0.830
3/18/2011	2987.02	2989.43	TOC	82.00	101.50	87.94	87.92	0.02
6/18/2011	2987.02	2989.43	TOC	82.00	101.50	88.05	88.03	0.02
12/31/2011	2987.02	2989.43	TOC	82.00	101.50	89.28	89.10	0.18
3/31/2012	2987.02	2989.43	TOC	82.00	101.50	89.59	89.40	0.19

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-03

Sample Date	Grd. Surf. Elevation	TOC	Elevation	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	Spec. Grav.	Corrected GW Elev.
					Top	Bottom					
2/4/1999	2987.91	2990.81	TOC	85.00	100.00	92.55	84.52	8.03	0.830	2904.33	
2/22/1999	2987.91	2990.81	TOC	85.00	100.00	92.53	84.53	8.00	0.830	2904.32	
3/11/1999	2987.91	2990.81	TOC	85.00	100.00	92.49	84.64	7.86	0.830	2904.34	
3/24/1999	2987.91	2990.81	TOC	85.00	100.00	92.45	84.58	7.87	0.830	2904.39	
3/31/1999	2987.91	2990.81	TOC	85.00	100.00	92.42	84.71	7.71	0.830	2904.79	
4/2/1999	2987.91	2990.81	TOC	85.00	100.00	92.45	84.74	7.71	0.830	2904.76	
7/15/1999	2987.91	2990.81	TOC	85.00	100.00	95.20	87.34	7.86	0.830	2902.13	
8/7/1999	2987.91	2990.81	TOC	85.00	100.00	92.44	84.89	7.55	0.830	2904.64	
8/14/1999	2987.91	2990.81	TOC	85.00	100.00	92.50	85.02	7.48	0.830	2904.52	
8/22/1999	2987.91	2990.81	TOC	85.00	100.00	95.25	88.60	6.65	0.830	2901.08	
9/11/1999	2987.91	2990.81	TOC	85.00	100.00	92.50	85.05	7.45	0.830	2904.49	
9/11/1999	2987.91	2990.81	TOC	85.00	100.00	95.31	87.86	7.45	0.830	2901.68	
9/16/1999	2987.91	2990.81	TOC	85.00	100.00	92.35	84.92	7.43	0.830	2904.63	
9/25/1999	2987.91	2990.81	TOC	85.00	100.00	92.45	85.20	7.25	0.830	2904.38	
10/2/1999	2987.91	2990.81	TOC	85.00	100.00	92.35	85.95	6.40	0.830	2903.77	
10/9/1999	2987.91	2990.81	TOC	85.00	100.00	94.93	87.63	7.30	0.830	2901.94	
10/14/1999	2987.91	2990.81	TOC	85.00	100.00	95.10	87.75	7.35	0.830	2901.81	
10/21/1999	2987.91	2990.81	TOC	85.00	100.00	92.35	85.05	7.30	0.830	2904.52	
10/26/1999	2987.91	2990.81	TOC	85.00	100.00	92.35	85.10	7.25	0.830	2904.48	
8/2/2000	2987.91	2990.81	TOC	85.00	100.00	92.50	84.83	7.67	0.830	2904.68	
11/24/2000	2987.91	2990.81	TOC	85.00	100.00	92.31	87.10	5.21	0.830	2902.82	
2/14/2001	2987.91	2990.81	TOC	85.00	100.00	88.82	88.80	0.02	0.830	2902.01	
3/16/2001	2987.91	2990.81	TOC	85.00	100.00	96.90	91.10	5.80	0.830	2898.72	
4/19/2001	2987.91	2990.81	TOC	85.00	100.00	96.40	91.00	5.40	0.830	2898.89	
5/23/2001	2987.91	2990.81	TOC	85.00	100.00	93.70	88.10	5.60	0.830	2901.76	
9/29/2001	2987.91	2990.81	TOC	85.00	100.00	94.20	88.45	5.75	0.830	2901.38	
12/20/2001	2987.91	2990.81	TOC	85.00	100.00	97.20	91.35	5.85	0.830	2898.47	
3/27/2002	2987.91	2990.81	TOC	85.00	100.00	93.75	89.10	4.65	0.830	2900.92	
6/26/2002	2987.91	2990.81	TOC	85.00	100.00	88.55	88.50	0.05	0.830	2902.30	
12/28/2002	2987.91	2990.81	TOC	85.00	100.00	89.32	89.30	0.22	0.830	2901.51	
9/8/2003	2987.91	2990.81	TOC	85.00	100.00	90.30	90.25	0.05	0.830	2900.55	
12/22/2003	2987.91	2990.81	TOC	85.00	100.00	89.95	89.80	0.15	0.830	2901.65	
10/2/2004	2987.91	2990.81	TOC	85.00	100.00	90.50	90.48	0.02	0.830	2900.33	
6/9/2005	2987.91	2990.81	TOC	85.00	100.00	89.20	89.20	0.830	0.830	2901.61	
9/8/2005	2987.91	2990.81	TOC	85.00	100.00	90.20	89.95	0.25	0.830	2900.82	
9/27/2005	2987.91	2990.81	TOC	85.00	100.00	90.00	89.80	0.20	0.830	2900.98	
10/2/2005	2987.91	2990.81	TOC	85.00	100.00	89.20	89.15	0.05	0.830	2900.98	
10/14/2005	2987.91	2990.81	TOC	85.00	100.00	89.98	89.82	0.16	0.830	2900.96	
10/17/2005	2987.91	2990.81	TOC	85.00	100.00	89.93	89.80	0.13	0.830	2900.99	
10/24/2005	2987.91	2990.81	TOC	85.00	100.00	89.95	89.82	0.13	0.830	2900.97	
12/2/2005	2987.91	2990.81	TOC	85.00	100.00	89.90	89.75	0.15	0.830	2901.03	

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-03

Sample	Grd. Surf.	TOC	Ref.	Depth of Screen	Depth to GW	LNAPL	LNAPL	Corrected
Date	Elevation	Elevation	Point	Top	Bottom	Thickness	Spec.Grav.	GW Elev.
1/10/2006	2987.91	2980.81	TOC	85.00	100.00	90.10	0.05	2900.75
3/3/2006	2987.91	2980.81	TOC	85.00	100.00	89.74		2901.07
9/8/2006	2987.91	2980.81	TOC	85.00	100.00	90.10		2900.71
2/26/2008	2987.91	2980.81	TOC	85.00	100.00	88.90		2901.91
6/16/2008	2987.91	2990.81	TOC	85.00	100.00	88.35		2902.46
7/4/2008	2987.91	2990.81	TOC	85.00	100.00	88.45		2902.36
7/24/2008	2987.91	2990.81	TOC	85.00	100.00	88.41		2902.40
8/26/2008	2987.91	2990.81	TOC	85.00	100.00	88.40		2902.41
12/6/2008	2987.91	2990.81	TOC	85.00	100.00	88.34		2902.47
3/14/2009	2987.91	2990.81	TOC	85.00	100.00	88.36		2902.45
6/29/2009	2987.91	2990.81	TOC	85.00	100.00	88.62		2902.19
9/16/2009	2987.91	2990.81	TOC	85.00	100.00	89.00		2901.81
12/20/2009	2987.91	2990.81	TOC	85.00	100.00	89.10		2901.71
2/21/2010	2987.91	2990.81	TOC	85.00	100.00	89.29		2901.52
6/28/2010	2987.91	2990.81	TOC	85.00	100.00	89.51		2901.30
10/23/2010	2987.91	2990.81	TOC	85.00	100.00	89.85		2900.97
1/19/2011	2987.91	2990.81	TOC	85.00	100.00	89.91		2900.90
3/18/2011	2987.91	2990.81	TOC	85.00	100.00	90.12		2900.89
6/18/2011	2987.91	2990.81	TOC	85.00	100.00	90.18		2900.63
12/31/2011	2987.91	2990.81	TOC	85.00	100.00	90.50		2900.32
3/31/2012	2987.91	2990.81	TOC	85.00	100.00	90.74		2900.08

MW-04

Sample	Grd. Surf.	TOC	Ref.	Depth of Screen	Depth to GW	LNAPL	LNAPL	Corrected
Date	Elevation	Elevation	Point	Top	Bottom	Thickness	Spec.Grav.	GW Elev.
2/4/1999	2988.22	2991.16	TOC	77.00	97.00	85.63		2905.33
2/22/1999	2988.22	2991.16	TOC	77.00	97.00	85.90		2905.26
3/11/1999	2988.22	2991.16	TOC	77.00	97.00	85.94		2905.22
4/7/1999	2988.22	2991.16	TOC	77.00	97.00	86.11		2905.05
5/31/1999	2988.22	2991.16	TOC	77.00	97.00	86.00		2905.21
5/10/1999	2988.22	2991.16	TOC	77.00	97.00	86.18		2905.08
5/18/1999	2988.22	2991.16	TOC	77.00	97.00	86.31		2904.97
5/24/1999	2988.22	2991.16	TOC	77.00	97.00	86.30		2904.99
6/1/1999	2988.22	2991.16	TOC	77.00	97.00	86.14		2904.90
6/8/1999	2988.22	2991.16	TOC	77.00	97.00	85.94		2904.80
6/14/1999	2988.22	2991.16	TOC	77.00	97.00	86.06		2904.74
6/22/1999	2988.22	2991.16	TOC	77.00	97.00	86.20		2904.73
7/2/1999	2988.22	2991.16	TOC	77.00	97.00	85.87		2904.25
7/6/1999	2988.22	2991.16	TOC	77.00	97.00	86.50		2904.94
7/13/1999	2988.22	2991.16	TOC	77.00	97.00	86.56		2904.90
7/20/1999	2988.22	2991.16	TOC	77.00	97.00	86.54		2904.94

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jal Station Diesel Remediation

Jal, NM

MW-04

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom				
7/26/1999	2988.22	2991.16	TOC	77.00	97.00	86.56	86.16	0.40	0.830
8/7/1999	2988.22	2991.16	TOC	77.00	97.00	86.77	86.30	0.47	0.830
8/14/1999	2988.22	2991.16	TOC	77.00	97.00	86.89	86.31	0.58	0.830
8/22/1999	2988.22	2991.16	TOC	77.00	97.00	86.91	86.26	0.65	0.830
9/1/1999	2988.22	2991.16	TOC	77.00	97.00	86.86	86.21	0.65	0.830
9/11/1999	2988.22	2991.16	TOC	77.00	97.00	87.08	86.29	0.79	0.830
9/16/1999	2988.22	2991.16	TOC	77.00	97.00	87.06	86.26	0.80	0.830
9/25/1999	2988.22	2991.16	TOC	77.00	97.00	87.11	86.20	0.91	0.830
10/2/1999	2988.22	2991.16	TOC	77.00	97.00	87.16	86.20	0.96	0.830
10/9/1999	2988.22	2991.16	TOC	77.00	97.00	87.18	86.13	1.05	0.830
10/15/1999	2988.22	2991.16	TOC	77.00	97.00	87.16	86.11	1.05	0.830
10/21/1999	2988.22	2991.16	TOC	77.00	97.00	87.41	86.21	1.20	0.830
10/26/1999	2988.22	2991.16	TOC	77.00	97.00	87.43	86.19	1.24	0.830
8/2/2000	2988.22	2991.16	TOC	77.00	97.00	89.21	86.32	2.89	0.830
11/24/2000	2988.22	2991.16	TOC	77.00	97.00	90.46	88.26	2.20	0.830
2/14/2001	2988.22	2991.16	TOC	77.00	97.00	89.46	88.71	0.75	0.830
3/16/2001	2988.22	2991.16	TOC	77.00	97.00	92.70	91.65	1.05	0.830
4/19/2001	2988.22	2991.16	TOC	77.00	97.00	93.30	91.50	1.80	0.830
5/23/2001	2988.22	2991.16	TOC	77.00	97.00	90.26	88.66	1.60	0.830
9/29/2001	2988.22	2991.16	TOC	77.00	97.00	92.66	88.61	4.05	0.830
12/20/2001	2988.22	2991.16	TOC	77.00	97.00	94.80	90.80	4.00	0.830
3/27/2002	2988.22	2991.16	TOC	77.00	97.00	92.06	88.26	3.80	0.830
6/26/2002	2988.22	2991.16	TOC	77.00	97.00	88.31	88.26	0.05	0.830
12/28/2002	2988.22	2991.16	TOC	77.00	97.00	90.38	90.36	0.02	0.830
9/22/2003	2988.22	2991.16	TOC	77.00	97.00	90.46	90.44	0.02	0.830
12/22/2003	2988.22	2991.16	TOC	77.00	97.00	91.36	91.36	0.01	0.830
6/26/2004	2988.22	2991.16	TOC	77.00	97.00	91.36	91.35	0.01	0.830
12/19/2004	2988.22	2991.16	TOC	77.00	97.00	91.85	91.80	0.05	0.830
1/19/2005	2988.22	2991.16	TOC	77.00	97.00	91.56	91.55	0.01	0.830
1/25/2005	2988.22	2991.16	TOC	77.00	97.00	90.90	90.88	0.02	0.830
5/11/2005	2988.22	2991.16	TOC	77.00	97.00	89.51	89.46	0.05	0.830
6/9/2005	2988.22	2991.16	TOC	77.00	97.00	90.81	90.78	0.03	0.830
2/7/2005	2988.22	2991.16	TOC	77.00	97.00	91.27	91.26	0.01	0.830
2/16/2005	2988.22	2991.16	TOC	77.00	97.00	91.30	91.25	0.05	0.830
3/16/2005	2988.22	2991.16	TOC	77.00	97.00	90.90	90.88	0.02	0.830
9/27/2005	2988.22	2991.16	TOC	77.00	97.00	90.56	90.55	0.01	0.830
10/2/2005	2988.22	2991.16	TOC	77.00	97.00	90.70	90.70	0.01	0.830
10/14/2005	2988.22	2991.16	TOC	77.00	97.00	90.65	90.65	0.01	0.830
9/27/2005	2988.22	2991.16	TOC	77.00	97.00	90.21	90.20	0.01	0.830
10/2/2005	2988.22	2991.16	TOC	77.00	97.00	90.15	90.15	0.01	0.830
10/14/2005	2988.22	2991.16	TOC	77.00	97.00	90.08	90.08	0.01	0.830

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-04

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
10/17/2005	2988.22	2991.16	TOC	77.00	97.00	90.10				2901.06
10/24/2005	2988.22	2991.16	TOC	77.00	97.00	90.15				2901.01
12/2/2005	2988.22	2991.16	TOC	77.00	97.00	89.10				2902.06
1/10/2006	2988.22	2991.16	TOC	77.00	97.00	90.25	90.00	0.25	0.830	2901.12
3/3/2006	2988.22	2991.16	TOC	77.00	97.00	90.00				2901.16
4/12/2006	2988.22	2991.16	TOC	77.00	97.00	90.30				2900.96
5/30/2006	2988.22	2991.16	TOC	77.00	97.00	90.22				2900.94
11/6/2006	2988.22	2991.16	TOC	77.00	97.00	90.66				2900.50
5/22/2007	2988.22	2991.16	TOC	77.00	97.00	90.48				2900.68
11/5/2007	2988.22	2991.16	2988.22	77.00	97.00	89.55				2901.61
6/15/2008	2988.22	2991.16	TOC	77.00	97.00	88.65				2902.51
7/4/2008	2988.22	2991.16	TOC	77.00	97.00	88.70				2902.46
7/24/2008	2988.22	2991.16	TOC	77.00	97.00	88.66				2902.50
8/26/2008	2988.22	2991.16	TOC	77.00	97.00	88.65				2902.51
12/8/2008	2988.22	2991.16	TOC	77.00	97.00	88.65				2902.51
3/14/2009	2988.22	2991.16	TOC	77.00	97.00	88.66				2902.50
6/29/2009	2988.22	2991.16	TOC	77.00	97.00	88.88				2902.28
9/17/2009	2988.22	2991.16	TOC	77.00	97.00	89.28				2901.88
12/20/2009	2988.22	2991.16	TOC	77.00	97.00	89.40				2901.76
2/22/2010	2988.22	2991.16	TOC	77.00	97.00	89.62				2901.54
6/28/2010	2988.22	2991.16	TOC	77.00	97.00	89.81				2901.35
10/23/2010	2988.22	2991.16	TOC	77.00	97.00	90.15				2901.01
3/18/2011	2988.22	2991.16	TOC	77.00	97.00	90.30				2900.86
6/18/2011	2988.22	2991.16	TOC	77.00	97.00	90.50				2900.66
12/31/2011	2988.22	2991.16	TOC	77.00	97.00	90.81	90.80	0.01	0.830	2900.36
3/31/2012	2988.22	2991.16	TOC	77.00	97.00	91.04	91.00	0.04	0.830	2900.15

MW-05

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
2/4/1999	2988.47	2991.38	TOC	80.00	95.00	86.03				2905.35
2/22/1999	2988.47	2991.38	TOC	80.00	95.00	86.07				2905.31
3/11/1999	2988.47	2991.38	TOC	80.00	95.00	86.21				2905.17
4/7/1999	2988.47	2991.38	TOC	80.00	95.00	86.25				2905.13
5/3/1999	2988.47	2991.38	TOC	80.00	95.00	86.14				2905.24
6/8/1999	2988.47	2991.38	TOC	80.00	95.00	86.49				2904.89
6/22/1999	2988.47	2991.38	TOC	80.00	95.00	86.35				2905.03
7/6/1999	2988.47	2991.38	TOC	80.00	95.00	86.43				2904.95
8/14/1999	2988.47	2991.38	TOC	80.00	95.00	86.54				2904.84
9/16/1999	2988.47	2991.38	TOC	80.00	95.00	86.54				2904.84
10/19/1999	2988.47	2991.38	TOC	80.00	95.00	86.46				2904.92

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-05

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	GW Elev.	Corrected
2/7/2000	2988.47	2991.38	TOC	80.00	95.00	86.69				2904.69	
8/2/2000	2988.47	2991.38	TOC	80.00	95.00	86.90				2904.48	
11/24/2000	2988.47	2991.38	TOC	80.00	95.00	87.04				2904.34	
2/21/2001	2988.47	2991.38	TOC	80.00	95.00	87.49				2903.98	
3/16/2001	2988.47	2991.38	TOC	80.00	95.00	90.35				2901.03	
4/19/2001	2988.47	2991.38	TOC	80.00	95.00	90.30				2901.08	
5/23/2001	2988.47	2991.38	TOC	80.00	95.00	87.49				2903.98	
9/29/2001	2988.47	2991.38	TOC	80.00	95.00	87.79				2903.58	
12/20/2001	2988.47	2991.38	TOC	80.00	95.00	90.90				2900.48	
3/27/2002	2988.47	2991.38	TOC	80.00	95.00	88.24				2903.14	
6/26/2002	2988.47	2991.38	TOC	80.00	95.00	88.44				2902.84	
9/26/2002	2988.47	2991.38	TOC	80.00	95.00	88.89				2902.49	
12/28/2002	2988.47	2991.38	TOC	80.00	95.00	89.04				2902.34	
3/22/2003	2988.47	2991.38	TOC	80.00	95.00	89.34				2902.04	
6/18/2003	2988.47	2991.38	TOC	80.00	95.00	89.29				2902.09	
9/22/2003	2988.47	2991.38	TOC	80.00	95.00	89.59				2901.79	
12/22/2003	2988.47	2991.38	TOC	80.00	95.00	89.79				2901.59	
3/17/2004	2988.47	2991.38	TOC	80.00	95.00	89.74				2901.64	
6/26/2004	2988.47	2991.38	TOC	80.00	95.00	89.94				2901.44	
12/19/2004	2988.47	2991.38	TOC	80.00	95.00	91.85				2899.53	
1/19/2005	2988.47	2991.38	TOC	80.00	95.00	91.60				2899.78	
1/25/2005	2988.47	2991.38	TOC	80.00	95.00	91.45				2899.93	
1/26/2005	2988.47	2991.38	TOC	80.00	95.00	91.50				2899.88	
2/7/2005	2988.47	2991.38	TOC	80.00	95.00	91.35				2900.03	
2/16/2005	2988.47	2991.38	TOC	80.00	95.00	91.40				2899.98	
3/16/2005	2988.47	2991.38	TOC	80.00	95.00	91.10				2900.28	
5/11/2005	2988.47	2991.38	TOC	80.00	95.00	90.85				2900.53	
6/26/2005	2988.47	2991.38	TOC	80.00	95.00	90.65				2900.73	
9/8/2005	2988.47	2991.38	TOC	80.00	95.00	90.30				2901.08	
9/19/2005	2988.47	2991.38	TOC	80.00	95.00	90.25				2901.13	
10/17/2005	2988.47	2991.38	TOC	80.00	95.00	90.12				2901.26	
12/2/2005	2988.47	2991.38	TOC	80.00	95.00	90.15				2901.23	
1/10/2006	2988.47	2991.38	TOC	80.00	95.00	90.20				2901.38	
3/3/2006	2988.47	2991.38	TOC	80.00	95.00	90.15				2901.18	
4/12/2006	2988.47	2991.38	TOC	80.00	95.00	90.21				2901.17	
5/30/2006	2988.47	2991.38	TOC	80.00	95.00	90.15				2901.23	
6/3/2006	2988.47	2991.38	TOC	80.00	95.00	90.15				2901.23	
9/8/2006	2988.47	2991.38	TOC	80.00	95.00	90.31				2901.07	
11/7/2006	2988.47	2991.38	TOC	80.00	95.00	90.40				2900.98	
2/23/2007	2988.47	2991.38	TOC	80.00	95.00	90.40				2900.98	
5/21/2007	2988.47	2991.38	TOC	80.00	95.00	90.45				2900.98	

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-05

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
8/2/2007	2988.47	2991.38	TOC	80.00	95.00	90.02				2901.36
11/3/2007	2988.47	2991.38	2988.47	80.00	95.00	89.30				2902.08
2/27/2008	2988.47	2991.38	TOC	80.00	95.00	88.80				2902.58
6/13/2008	2988.47	2991.38	TOC	80.00	95.00	88.62				2902.76
7/4/2008	2988.47	2991.38	TOC	80.00	95.00	88.70				2902.68
7/24/2008	2988.47	2991.38	TOC	80.00	95.00	88.70				2902.68
8/25/2008	2988.47	2991.38	TOC	80.00	95.00	88.70				2902.58
12/6/2008	2988.47	2991.38	TOC	80.00	95.00	88.78				2902.80
3/11/2009	2988.47	2991.38	TOC	80.00	95.00	88.78				2902.80
6/29/2009	2988.47	2991.38	TOC	80.00	95.00	88.97				2902.41
9/11/2009	2988.47	2991.38	TOC	80.00	95.00	89.25				2902.13
12/20/2009	2988.47	2991.38	TOC	80.00	95.00	89.47				2901.91
2/20/2010	2988.47	2991.38	TOC	80.00	95.00	89.60				2901.78
6/28/2010	2988.47	2991.38	TOC	80.00	95.00	89.87				2901.51
10/23/2010	2988.47	2991.38	TOC	80.00	95.00	90.12				2901.26
3/18/2011	2988.47	2991.38	TOC	80.00	95.00	90.35				2901.03
6/18/2011	2988.47	2991.38	TOC	80.00	95.00	90.54				2900.84
12/31/2011	2988.47	2991.38	TOC	80.00	95.00	90.86				2900.52
3/31/2012	2988.47	2991.38	TOC	80.00	95.00	91.00				2900.30

MW-06

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
2/14/1999	2987.40	2990.17	TOC	80.00	95.00	87.01	84.72	2.29	0.830	2905.06
2/22/1999	2987.40	2990.17	TOC	80.00	95.00	88.75	84.61	4.14	0.830	2904.86
3/3/1999	2987.40	2990.17	TOC	80.00	95.00	89.16	84.63	4.53	0.830	2904.77
7/15/1999	2987.40	2990.17	TOC	80.00	95.00	88.48	85.16	3.32	0.830	2904.45
8/7/1999	2987.40	2990.17	TOC	80.00	95.00	90.69	85.76	4.93	0.830	2903.57
8/14/1999	2987.40	2990.17	TOC	80.00	95.00	90.98	84.98	6.00	0.830	2904.17
8/22/1999	2987.40	2990.17	TOC	80.00	95.00	90.98	84.90	6.08	0.830	2904.24
9/1/1999	2987.40	2990.17	TOC	80.00	95.00	90.93	84.87	6.06	0.830	2904.27
9/11/1999	2987.40	2990.17	TOC	80.00	95.00	91.11	84.95	6.16	0.830	2904.17
9/16/1999	2987.40	2990.17	TOC	80.00	95.00	91.00	84.88	6.12	0.830	2904.25
9/25/1999	2987.40	2990.17	TOC	80.00	95.00	90.85	84.83	6.02	0.830	2904.32
10/21/1999	2987.40	2990.17	TOC	80.00	95.00	90.98	84.84	6.04	0.830	2904.30
10/9/1999	2987.40	2990.17	TOC	80.00	95.00	90.86	84.82	6.04	0.830	2904.32
10/15/1999	2987.40	2990.17	TOC	80.00	95.00	90.98	84.80	6.08	0.830	2904.34
10/21/1999	2987.40	2990.17	TOC	80.00	95.00	91.05	84.88	6.17	0.830	2904.24
10/26/1999	2987.40	2990.17	TOC	80.00	95.00	91.03	84.88	6.15	0.830	2904.24
8/2/2000	2987.40	2990.17	TOC	80.00	95.00	92.03	85.23	6.80	0.830	2903.78
11/24/2000	2987.40	2990.17	TOC	80.00	95.00	92.33	85.83	6.50	0.830	2903.23

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-06

Sample Date	Grid Surf. Elevation	TOC	Ref. Point	Depth of Screen Top / Bottom	Depth to GW	Depth to LNAPL	LNAPL Spec. Grav.	Corrected GW Elev.
2/14/2001	2987.40	2990.17	TOC	80.00 / 95.00	89.83	89.73	0.10	0.830
3/16/2001	2987.40	2990.17	TOC	80.00 / 95.00	92.60	92.50	0.10	0.830
4/19/2001	2987.40	2990.17	TOC	80.00 / 95.00	92.55	92.45	0.10	0.830
5/23/2001	2987.40	2990.17	TOC	80.00 / 95.00	89.83	89.78	0.05	0.830
9/26/2001	2987.40	2990.17	TOC	80.00 / 95.00	89.73	89.65	0.05	0.830
12/20/2001	2987.40	2990.17	TOC	80.00 / 95.00	92.15	92.10	0.05	0.830
3/27/2002	2987.40	2990.17	TOC	80.00 / 95.00	89.53	89.51	0.02	0.830
6/26/2002	2987.40	2990.17	TOC	80.00 / 95.00	89.78	89.73	0.05	0.830
12/28/2002	2987.40	2990.17	TOC	80.00 / 95.00	89.65	89.63	0.02	0.830
9/22/2003	2987.40	2990.17	TOC	80.00 / 95.00	91.43	88.33	3.10	0.830
12/22/2003	2987.40	2990.17	TOC	80.00 / 95.00	89.28	89.23	0.05	0.830
3/17/2004	2987.40	2990.17	TOC	80.00 / 95.00	91.63	88.73	2.90	0.830
6/26/2004	2987.40	2990.17	TOC	80.00 / 95.00	90.38	90.35	0.03	0.830
12/19/2004	2987.40	2990.17	TOC	80.00 / 95.00	92.20	91.28	0.92	0.830
1/25/2005	2987.40	2990.17	TOC	80.00 / 95.00	91.05	90.95	0.10	0.830
1/26/2005	2987.40	2990.17	TOC	80.00 / 95.00	91.07	90.97	0.10	0.830
2/7/2005	2987.40	2990.17	TOC	80.00 / 95.00	91.00	90.85	0.15	0.830
2/16/2005	2987.40	2990.17	TOC	80.00 / 95.00	90.95	91.10	0.830	2899.22
3/16/2005	2987.40	2990.17	TOC	80.00 / 95.00	90.60	90.51	0.09	0.830
5/11/2005	2987.40	2990.17	TOC	80.00 / 95.00	90.24	90.22	0.02	0.830
6/9/2005	2987.40	2990.17	TOC	80.00 / 95.00	90.25	90.25	0.830	2899.18
6/26/2005	2987.40	2990.17	TOC	80.00 / 95.00	90.21	90.20	0.01	0.830
9/27/2005	2987.40	2990.17	TOC	80.00 / 95.00	89.85	89.70	0.15	0.830
10/24/2005	2987.40	2990.17	TOC	80.00 / 95.00	89.80	89.65	0.15	0.830
10/14/2005	2987.40	2990.17	TOC	80.00 / 95.00	89.60	89.59	0.02	0.830
10/17/2005	2987.40	2990.17	TOC	80.00 / 95.00	89.73	89.59	0.14	0.830
10/24/2005	2987.40	2990.17	TOC	80.00 / 95.00	89.77	89.60	0.17	0.830
12/22/2005	2987.40	2990.17	TOC	80.00 / 95.00	89.60	89.50	0.10	0.830
3/3/2006	2987.40	2990.17	TOC	80.00 / 95.00	89.70	89.68	0.02	0.830
4/12/2006	2987.40	2990.17	TOC	80.00 / 95.00	89.78	89.73	0.830	2900.57
5/30/2006	2987.40	2990.17	TOC	80.00 / 95.00	88.25	88.25	0.830	2900.56
6/7/2006	2987.40	2990.17	TOC	80.00 / 95.00	88.18	88.18	0.830	2901.99
9/8/2006	2987.40	2990.17	TOC	80.00 / 95.00	88.07	88.07	0.830	2902.10
6/17/2008	2987.40	2990.17	TOC	80.00 / 95.00	88.85	88.07	0.830	2900.32
7/4/2008	2987.40	2990.17	TOC	80.00 / 95.00	88.30	88.30	0.830	2901.87
7/24/2008	2987.40	2990.17	TOC	80.00 / 95.00	88.25	88.25	0.830	2901.92
8/26/2008	2987.40	2990.17	TOC	80.00 / 95.00	88.18	88.18	0.830	2901.99
12/8/2008	2987.40	2990.17	TOC	80.00 / 95.00	88.07	88.07	0.830	2902.10
3/14/2009	2987.40	2990.17	TOC	80.00 / 95.00	88.18	88.18	0.830	2901.99
6/29/2009	2987.40	2990.17	TOC	80.00 / 95.00	88.32	88.32	0.830	2901.85
9/16/2009	2987.40	2990.17	TOC	80.00 / 95.00	88.67	88.67	0.830	2901.50

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-06

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to LNAPL	Thickness	LNAPL Spec.Grav.	LNAPL	Spec.Grav.	Corrected GW Elv.
12/20/2009	2987.40	2980.17	TOC	80.00	95.00	88.78					2901.39
2/24/2010	2987.40	2980.17	TOC	80.00	95.00	89.01					2901.16
6/28/2010	2987.40	2980.17	TOC	80.00	95.00	89.20	89.17	0.03	0.830		2900.96
10/23/2010	2987.40	2980.17	TOC	80.00	95.00	89.61	89.54	0.07	0.830		2900.62
1/19/2011	2987.40	2980.17	TOC	80.00	95.00	89.50	89.48	0.02	0.830		2900.69
3/18/2011	2987.40	2980.17	TOC	80.00	95.00	89.69	89.66	0.03	0.830		2900.50
6/18/2011	2987.40	2980.17	TOC	80.00	95.00	89.85	89.81	0.04	0.830		2900.35
12/31/2011	2987.40	2980.17	TOC	80.00	95.00	90.17	90.07	0.10	0.830		2900.08
3/31/2012	2987.40	2980.17	TOC	80.00	95.00	90.42	90.26	0.16	0.830		2899.98

MW-07

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to LNAPL	Thickness	LNAPL Spec.Grav.	LNAPL	Spec.Grav.	Corrected GW Elv.
2/4/1989	2986.31	2989.47	TOC	80.00	95.00	84.03					2905.44
2/22/1989	2986.31	2989.47	TOC	80.00	95.00	84.13					2905.44
3/11/1989	2986.31	2989.47	TOC	80.00	95.00	84.26					2905.21
4/7/1989	2986.31	2989.47	TOC	80.00	95.00	84.35					2905.12
5/3/1989	2986.31	2989.47	TOC	80.00	95.00	84.36	84.18	0.18	0.830		2905.26
5/10/1989	2986.31	2989.47	TOC	80.00	95.00	84.58	84.24	0.34	0.830		2905.17
5/18/1989	2986.31	2989.47	TOC	80.00	95.00	84.88	84.31	0.57	0.830		2905.06
5/24/1989	2986.31	2989.47	TOC	80.00	95.00	84.89	84.29	0.60	0.830		2905.08
6/1/1989	2986.31	2989.47	TOC	80.00	95.00	84.77	84.25	0.52	0.830		2905.13
6/8/1989	2986.31	2989.47	TOC	80.00	95.00	84.99	84.29	0.70	0.830		2905.06
6/14/1989	2986.31	2989.47	TOC	80.00	95.00	84.31	83.43	0.88	0.830		2905.89
6/22/1989	2986.31	2989.47	TOC	80.00	95.00	84.27	83.35	0.92	0.830		2905.96
7/2/1989	2986.31	2989.47	TOC	80.00	95.00	85.32	84.24	1.08	0.830		2905.05
7/6/1989	2986.31	2989.47	TOC	80.00	95.00	85.49	84.34	1.15	0.830		2904.93
7/13/1989	2986.31	2989.47	TOC	80.00	95.00	85.72	84.34	1.38	0.830		2904.90
7/20/1989	2986.31	2989.47	TOC	80.00	95.00	85.87	84.28	1.59	0.830		2904.92
7/26/1989	2986.31	2989.47	TOC	80.00	95.00	86.14	84.29	1.85	0.830		2904.87
8/7/1989	2986.31	2989.47	TOC	80.00	95.00	86.54	84.36	2.18	0.830		2904.74
8/14/1989	2986.31	2989.47	TOC	80.00	95.00	86.94	84.31	2.63	0.830		2904.71
8/22/1989	2986.31	2989.47	TOC	80.00	95.00	87.49	84.19	3.30	0.830		2904.72
9/1/1989	2986.31	2989.47	TOC	80.00	95.00	87.74	84.11	3.63	0.830		2904.74
9/11/1989	2986.31	2989.47	TOC	80.00	95.00	88.14	84.04	4.10	0.830		2904.73
9/16/1989	2986.31	2989.47	TOC	80.00	95.00	88.24	83.99	4.25	0.830		2904.76
9/25/1989	2986.31	2989.47	TOC	80.00	95.00	88.34	85.81	2.53	0.830		2903.23
10/2/1989	2986.31	2989.47	TOC	80.00	95.00	88.49	83.84	4.65	0.830		2904.84
10/9/1989	2986.31	2989.47	TOC	80.00	95.00	88.69	83.84	4.80	0.830		2904.81
10/15/1989	2986.31	2989.47	TOC	80.00	95.00	88.79	4.90	0.830	0.830		2904.85

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-08

Sample Date	Grd. Surf. Elevation	TOC Ref.	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	Spec. Grav.	GW Elev.	Corrected
			Top	Bottom						
2/4/1999	2987.97	2990.73	TOC	80.00	95.00	86.00	85.99	0.01	0.830	2904.74
2/22/1999	2987.97	2990.73	TOC	80.00	96.00	86.06	86.04	0.02	0.830	2904.69
3/11/1999	2987.97	2990.73	TOC	80.00	96.00	86.18	86.10	0.08	0.830	2904.62
3/24/1999	2987.97	2990.73	TOC	80.00	95.00	86.42	86.04	0.38	0.830	2904.63
3/31/1999	2987.97	2990.73	TOC	80.00	95.00	86.47	86.03	0.44	0.830	2904.63
4/2/1999	2987.97	2990.73	TOC	80.00	95.00	86.39	86.14	0.25	0.830	2904.55
4/7/1999	2987.97	2990.73	TOC	80.00	95.00	86.94	86.08	0.86	0.830	2904.50
4/13/1999	2987.97	2990.73	TOC	80.00	95.00	86.83	85.94	0.89	0.830	2904.64
4/19/1999	2987.97	2990.73	TOC	80.00	95.00	87.01	85.95	1.06	0.830	2904.50
4/26/1999	2987.97	2990.73	TOC	80.00	95.00	87.30	85.97	1.33	0.830	2904.53
5/3/1999	2987.97	2990.73	TOC	80.00	95.00	87.47	85.90	1.57	0.830	2904.56
5/10/1999	2987.97	2990.73	TOC	80.00	95.00	87.89	85.94	1.95	0.830	2904.46
5/18/1999	2987.97	2990.73	TOC	80.00	95.00	88.39	85.96	2.43	0.830	2904.36
5/24/1999	2987.97	2990.73	TOC	80.00	95.00	88.60	85.91	2.69	0.830	2904.36
6/1/1999	2987.97	2990.73	TOC	80.00	95.00	89.04	85.76	3.28	0.830	2904.41
6/8/1999	2987.97	2990.73	TOC	80.00	95.00	88.51	85.80	2.71	0.830	2904.47
6/14/1999	2987.97	2990.73	TOC	80.00	95.00	88.14	82.94	3.20	0.830	2907.25
6/22/1999	2987.97	2990.73	TOC	80.00	95.00	85.74	82.09	3.65	0.830	2908.02
7/12/1999	2987.97	2990.73	TOC	80.00	95.00	89.62	85.78	3.84	0.830	2904.30
7/16/1999	2987.97	2990.73	TOC	80.00	95.00	89.76	85.76	4.00	0.830	2904.29
7/13/1999	2987.97	2990.73	TOC	80.00	95.00	89.92	85.84	4.08	0.830	2904.20
7/20/1999	2987.97	2990.73	TOC	80.00	95.00	89.94	85.74	4.20	0.830	2904.28
7/26/1999	2987.97	2990.73	TOC	80.00	95.00	90.09	85.72	4.37	0.830	2904.27
8/7/1999	2987.97	2990.73	TOC	80.00	95.00	90.20	85.77	4.43	0.830	2904.21
8/14/1999	2987.97	2990.73	TOC	80.00	95.00	90.44	85.64	4.80	0.830	2904.27
8/22/1999	2987.97	2990.73	TOC	80.00	95.00	90.49	85.79	4.70	0.830	2904.14
9/1/1999	2987.97	2990.73	TOC	80.00	95.00	90.40	85.80	4.60	0.830	2904.15
9/11/1999	2987.97	2990.73	TOC	80.00	95.00	90.74	85.79	4.95	0.830	2904.10
9/16/1999	2987.97	2990.73	TOC	80.00	95.00	90.74	85.83	4.91	0.830	2904.11
9/25/1999	2987.97	2990.73	TOC	80.00	95.00	90.74	85.74	5.00	0.830	2903.23
10/2/1999	2987.97	2990.73	TOC	80.00	95.00	91.09	85.77	5.32	0.830	2904.06
10/9/1999	2987.97	2990.73	TOC	80.00	95.00	90.92	86.25	4.67	0.830	2903.69
10/15/1999	2987.97	2990.73	TOC	80.00	95.00	91.44	86.74	4.70	0.830	2903.19
10/21/1999	2987.97	2990.73	TOC	80.00	95.00	91.04	86.77	4.27	0.830	2902.57
10/26/1999	2987.97	2990.73	TOC	80.00	95.00	91.55	89.95	1.60	0.830	2900.51
8/2/2000	2987.97	2990.73	TOC	80.00	95.00	93.60	89.55	4.05	0.830	2900.48
11/24/2000	2987.97	2990.73	TOC	80.00	95.00	92.09	86.64	5.45	0.830	2903.16
2/14/2001	2987.97	2990.73	TOC	80.00	95.00					
3/16/2001	2987.97	2990.73	TOC	80.00	95.00					
4/19/2001	2987.97	2990.73	TOC	80.00	95.00					
5/23/2001	2987.97	2990.73	TOC	80.00	95.00					

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jal Station Diesel Remediation

Jal, NM

MW-08

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen Top	Bottom	Depth to GN	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
9/29/2001	2987.97	2990.73	TOC	80.00	95.00	93.09	87.09	6.00	0.830	2902.52
12/20/2001	2987.97	2990.73	TOC	80.00	95.00	95.75	89.95	5.80	0.830	2899.79
3/27/2002	2987.97	2990.73	TOC	80.00	95.00	92.84	87.34	5.50	0.830	2902.46
6/26/2002	2987.97	2990.73	TOC	80.00	95.00	92.79	87.44	5.35	0.830	2902.38
9/25/2002	2987.97	2990.73	TOC	80.00	95.00	93.84	87.99	5.85	0.830	2901.75
12/28/2002	2987.97	2990.73	TOC	80.00	95.00	92.79	88.44	4.35	0.830	2901.55
3/22/2003	2987.97	2990.73	TOC	80.00	95.00	92.59	88.84	3.75	0.830	2901.25
6/19/2003	2987.97	2990.73	TOC	80.00	95.00	90.99	89.09	1.90	0.830	2901.32
9/22/2003	2987.97	2990.73	TOC	80.00	95.00	91.44	89.04	2.40	0.830	2901.28
12/22/2003	2987.97	2990.73	TOC	80.00	95.00	92.79	89.14	3.65	0.830	2900.97
6/26/2004	2987.97	2990.73	TOC	80.00	95.00	90.66	90.64	0.02	0.830	2900.98
12/19/2004	2987.97	2990.73	TOC	80.00	95.00	91.92	91.80	0.12	0.830	2898.91
1/19/2005	2987.97	2990.73	TOC	80.00	95.00	91.60	91.59	0.01	0.830	2899.14
1/25/2005	2987.97	2990.73	TOC	80.00	95.00	91.36	91.35	0.01	0.830	2899.38
1/26/2005	2987.97	2990.73	TOC	80.00	95.00	91.40	91.39	0.01	0.830	2899.34
2/7/2005	2987.97	2990.73	TOC	80.00	95.00	91.21	91.20	0.01	0.830	2899.53
2/16/2005	2987.97	2990.73	TOC	80.00	95.00	91.21	91.20	0.01	0.830	2899.53
3/16/2005	2987.97	2990.73	TOC	80.00	95.00	90.95	90.94	0.01	0.830	2899.79
5/11/2005	2987.97	2990.73	TOC	80.00	95.00	90.66	90.65	0.01	0.830	2900.08
6/9/2005	2987.97	2990.73	TOC	80.00	95.00	90.50	90.50	0.00	0.830	2900.23
6/29/2005	2987.97	2990.73	TOC	80.00	95.00	90.66	90.65	0.01	0.830	2900.08
9/8/2005	2987.97	2990.73	TOC	80.00	95.00	90.21	90.20	0.01	0.830	2900.53
9/27/2005	2987.97	2990.73	TOC	80.00	95.00	90.05	90.05	0.00	0.830	2900.68
10/2/2005	2987.97	2990.73	TOC	80.00	95.00	90.05	90.05	0.00	0.830	2900.68
10/14/2005	2987.97	2990.73	TOC	80.00	95.00	90.10	90.10	0.00	0.830	2900.63
10/17/2005	2987.97	2990.73	TOC	80.00	95.00	90.05	90.05	0.00	0.830	2900.68
10/24/2005	2987.97	2990.73	TOC	80.00	95.00	90.10	90.10	0.00	0.830	2900.63
12/2/2005	2987.97	2990.73	TOC	80.00	95.00	89.00	89.00	0.00	0.830	2901.73
1/10/2006	2987.97	2990.73	TOC	80.00	95.00	90.28	90.28	0.00	0.830	2900.45
3/3/2006	2987.97	2990.73	TOC	80.00	95.00	90.19	90.19	0.00	0.830	2900.54
6/17/2006	2987.97	2990.73	TOC	80.00	95.00	88.85	88.85	0.00	0.830	2901.88
7/4/2006	2987.97	2990.73	TOC	80.00	95.00	88.80	88.75	0.05	0.830	2901.97
7/24/2006	2987.97	2990.73	TOC	80.00	95.00	88.80	88.78	0.02	0.830	2901.95
8/26/2006	2987.97	2990.73	TOC	80.00	95.00	88.59	88.56	0.03	0.830	2902.16
12/8/2006	2987.97	2990.73	TOC	80.00	95.00	88.56	88.55	0.01	0.830	2902.18
3/14/2009	2987.97	2990.73	TOC	80.00	95.00	88.55	88.65	0.00	0.830	2902.08
6/29/2009	2987.97	2990.73	TOC	80.00	95.00	88.81	88.81	0.00	0.830	2901.92
9/7/2009	2987.97	2990.73	TOC	80.00	95.00	88.18	89.32	0.00	0.830	2901.55
12/20/2009	2987.97	2990.73	TOC	80.00	95.00	89.61	89.53	0.08	0.830	2901.41
2/22/2010	2987.97	2990.73	TOC	80.00	95.00	89.67	89.67	0.00	0.830	2901.19
6/28/2010	2987.97	2990.73	TOC	80.00	95.00	89.67	89.67	0.00	0.830	2901.06

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-08

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	to LNAPL	LNAPL Thickness	Spec. Grav.	LNAPL	Corrected GW Elev.
10/23/2010	2987.97	2990.73	TOC	80.00	95.00	90.16	90.00	0.16	0.830		2900.70
1/19/2011	2987.97	2990.73	TOC	80.00	95.00	90.10	89.96	0.14	0.830		2900.75
3/18/2011	2987.97	2990.73	TOC	80.00	95.00	90.35	90.25	0.10	0.830		2900.46
6/18/2011	2987.97	2990.73	TOC	80.00	95.00	90.47	90.35	0.12	0.830		2900.36
12/31/2011	2987.97	2990.73	TOC	80.00	95.00	90.85	90.65	0.20	0.830		2900.05
3/31/2012	2987.97	2990.73	TOC	80.00	95.00	91.15	90.84	0.31	0.830		2899.84

MW-09

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	to LNAPL	LNAPL Thickness	Spec. Grav.	LNAPL	Corrected GW Elev.
2/4/1999	2987.39	2990.31	TOC	81.00	96.00	86.06	85.48	0.58	0.830		2904.73
2/22/1999	2987.39	2990.31	TOC	81.00	96.00	88.60	84.46	4.14	0.830		2905.15
3/11/1999	2987.39	2990.31	TOC	81.00	96.00	91.48	84.77	6.71	0.830		2904.40
3/24/1999	2987.39	2990.31	TOC	81.00	96.00	91.43	84.78	6.65	0.830		2904.40
3/31/1999	2987.39	2990.31	TOC	81.00	96.00	91.40	84.77	6.68	0.830		2904.45
4/21/1999	2987.39	2990.31	TOC	81.00	96.00	91.52	84.84	6.68	0.830		2904.33
4/7/1999	2987.39	2990.31	TOC	81.00	96.00	91.58	84.87	6.71	0.830		2904.30
7/15/1999	2987.39	2990.31	TOC	81.00	96.00	91.13	85.11	6.02	0.830		2904.18
10/26/1999	2987.39	2990.31	TOC	81.00	96.00	90.63	85.43	5.20	0.830		2904.00
8/2/2000	2987.39	2990.31	TOC	81.00	96.00	92.73	85.56	7.17	0.830		2903.53
11/24/2000	2987.39	2990.31	TOC	81.00	96.00	92.63	86.06	6.55	0.830		2903.12
2/14/2001	2987.39	2990.31	TOC	81.00	96.00	93.58	86.38	7.20	0.830		2902.71
5/23/2001	2987.39	2990.31	TOC	81.00	96.00	93.08	86.03	7.05	0.830		2903.08
9/29/2001	2987.39	2990.31	TOC	81.00	96.00	93.73	86.63	7.10	0.830		2902.47
12/20/2001	2987.39	2990.31	TOC	81.00	96.00	91.05	90.85	0.20	0.830		2899.43
3/27/2002	2987.39	2990.31	TOC	81.00	96.00	87.98	87.93	0.05	0.830		2902.37
6/26/2002	2987.39	2990.31	TOC	81.00	96.00	88.73	87.88	1.05	0.830		2902.45
12/28/2002	2987.39	2990.31	TOC	81.00	96.00	87.93	87.90	0.03	0.830		2900.92
9/22/2003	2987.39	2990.31	TOC	81.00	96.00	88.88	88.83	0.05	0.830		2901.47
12/22/2003	2987.39	2990.31	TOC	81.00	96.00	89.23	89.08	0.15	0.830		2901.20
3/17/2004	2987.39	2990.31	TOC	81.00	96.00	93.18	88.98	4.20	0.830		2900.62
6/26/2004	2987.39	2990.31	TOC	81.00	96.00	89.43	89.38	0.05	0.830		2900.92
6/29/2005	2987.39	2990.31	TOC	81.00	96.00	90.80	90.75	0.05	0.830		2899.55
9/8/2005	2987.39	2990.31	TOC	81.00	96.00	90.18	90.15	0.03	0.830		2900.16
9/27/2005	2987.39	2990.31	TOC	81.00	96.00	90.10	90.05	0.05	0.830		2900.25
10/2/2005	2987.39	2990.31	TOC	81.00	96.00	89.95	90.05	0.05	0.830		2900.35
10/14/2005	2987.39	2990.31	TOC	81.00	96.00	89.90	89.80	0.10	0.830		2900.31
10/17/2005	2987.39	2990.31	TOC	81.00	96.00	90.25	90.25	0.05	0.830		2900.49
10/24/2005	2987.39	2990.31	TOC	81.00	96.00	90.05	90.00	0.05	0.830		2900.30
12/2/2005	2987.39	2990.31	TOC	81.00	96.00	89.95	89.85	0.10	0.830		2900.44
11/10/2006	2987.39	2990.31	TOC	81.00	96.00	90.30	90.25	0.05	0.830		2900.05

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jal Station Diesel Remediation

Jal, NM

MW-09

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
3/3/2006	2987.39	2990.31	TOC	81.00	96.00	90.25	90.15	0.10	0.830	2900.14
4/12/2006	2987.39	2990.31	TOC	81.00	96.00	90.45	90.38	0.07	0.830	2899.32
5/30/2006	2987.39	2990.31	TOC	81.00	96.00	90.11	90.07	0.04	0.830	2900.23
6/6/2006	2987.39	2990.31	TOC	81.00	96.00	90.11	90.07	0.04	0.830	2900.23
9/8/2006	2987.39	2990.31	TOC	81.00	96.00	90.15	90.10	0.05	0.830	2900.20
11/8/2006	2987.39	2990.31	TOC	81.00	96.00	90.41	90.40	0.01	0.830	2899.91
2/23/2007	2987.39	2990.31	TOC	81.00	96.00	90.11	90.10	0.01	0.830	2900.21
5/21/2007	2987.39	2990.31	TOC	81.00	96.00	90.12	90.11	0.01	0.830	2900.20
8/21/2007	2987.39	2990.31	TOC	81.00	96.00	90.20	90.19	0.01	0.830	2900.12
11/5/2007	2987.39	2990.31	2887.39	81.00	96.00	89.90	89.90	0.00	0.830	2900.41
3/4/2008	2987.39	2990.31	TOC	81.00	96.00	89.32				2900.99
6/17/2008	2987.39	2990.31	TOC	81.00	96.00	88.70				2901.61
7/4/2008	2987.39	2990.31	TOC	81.00	96.00	88.65				2901.66
7/24/2008	2987.39	2990.31	TOC	81.00	96.00	88.57				2901.74
8/26/2008	2987.39	2990.31	TOC	81.00	96.00	88.48				2901.83
12/8/2008	2987.39	2990.31	TOC	81.00	96.00	88.50				2901.81
3/14/2009	2987.39	2990.31	TOC	81.00	96.00	88.53				2901.78
6/29/2009	2987.39	2990.31	TOC	81.00	96.00	88.67				2901.64
9/16/2009	2987.39	2990.31	TOC	81.00	96.00	89.00				2901.31
12/20/2009	2987.39	2990.31	TOC	81.00	96.00	89.16				2901.15
2/22/2010	2987.39	2990.31	TOC	81.00	96.00	89.21				2901.10
6/28/2010	2987.39	2990.31	TOC	81.00	96.00	89.50				2900.81
10/23/2010	2987.39	2990.31	TOC	81.00	96.00	89.80				2900.51
3/18/2011	2987.39	2990.31	TOC	81.00	96.00	90.06				2900.25
6/18/2011	2987.39	2990.31	TOC	81.00	96.00	90.15				2900.16
12/31/2011	2987.39	2990.31	-TOC	81.00	96.00	90.41	90.40	0.01	0.830	2898.91
3/31/2012	2987.39	2990.31	-TOC	81.00	96.00	90.64	90.63	0.01	0.830	2898.68

MW-10

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
2/4/1999	2987.96	2990.84	TOC	81.00	96.00	85.73				2905.11
2/22/1999	2987.96	2990.84	TOC	81.00	96.00	85.76				2905.08
3/11/1999	2987.96	2990.84	TOC	81.00	96.00	85.87				2904.97
4/7/1999	2987.96	2990.84	TOC	81.00	96.00	85.93				2904.91
5/3/1999	2987.96	2990.84	TOC	81.00	96.00	85.81				2905.03
6/8/1999	2987.96	2990.84	TOC	81.00	96.00	86.02				2904.82
6/22/1999	2987.96	2990.84	TOC	81.00	96.00	87.07				2903.77
7/6/1999	2987.96	2990.84	TOC	81.00	96.00	87.07				2903.77
8/14/1999	2987.96	2990.84	TOC	81.00	96.00	86.19				2904.65
9/16/1999	2987.96	2990.84	TOC	81.00	96.00	86.22				2904.62

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Table 1
GROUNDWATER MEASUREMENTS TABLE
 Jal Station Diesel Remediation

Jal, NM

MW-10

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to LNAPL to GW	LNAPL Thickness	Spec. Grav.	LNAPL	Spec. Grav.	Corrected GW Elev.
10/19/1999	2987.96	2990.84	TOC	81.00	96.00	86.17					2904.67
2/7/2000	2987.96	2990.84	TOC	81.00	96.00	86.32					2904.52
8/2/2000	2987.96	2990.84	TOC	81.00	96.00	86.57					2904.27
11/24/2000	2987.96	2990.84	TOC	81.00	96.00	86.72					2904.12
2/14/2001	2987.96	2990.84	TOC	81.00	96.00	87.02					2903.82
3/16/2001	2987.96	2990.84	TOC	81.00	96.00	89.95					2900.89
4/19/2001	2987.96	2990.84	TOC	81.00	96.00	89.55					2901.29
5/23/2001	2987.96	2990.84	TOC	81.00	96.00	87.57					2903.69
9/29/2001	2987.96	2990.84	TOC	81.00	96.00	91.37					2903.21
12/20/2001	2987.96	2990.84	TOC	81.00	96.00	94.25					2900.24
3/27/2002	2987.96	2990.84	TOC	81.00	96.00	91.57					2902.80
6/26/2002	2987.96	2990.84	TOC	81.00	96.00	91.62					2902.66
12/29/2002	2987.96	2990.84	TOC	81.00	96.00	90.62					2902.17
3/22/2003	2987.96	2990.84	TOC	81.00	96.00	91.12					2901.92
6/18/2003	2987.96	2990.84	TOC	81.00	96.00	91.12					2901.88
9/22/2003	2987.96	2990.84	TOC	81.00	96.00	91.27					2901.56
12/22/2003	2987.96	2990.84	TOC	81.00	96.00	91.22					2901.53
3/17/2004	2987.96	2990.84	TOC	81.00	96.00	90.22					2901.24
6/26/2004	2987.96	2990.84	TOC	81.00	96.00	90.52					2901.15
12/19/2004	2987.96	2990.84	TOC	81.00	96.00	91.57					2899.99
1/19/2005	2987.96	2990.84	TOC	81.00	96.00	91.36					2899.49
1/25/2005	2987.96	2990.84	TOC	81.00	96.00	91.16					2899.69
1/26/2005	2987.96	2990.84	TOC	81.00	96.00	91.22					2899.63
2/7/2005	2987.96	2990.84	TOC	81.00	96.00	91.01					2899.84
2/16/2005	2987.96	2990.84	TOC	81.00	96.00	91.08					2899.76
3/16/2005	2987.96	2990.84	TOC	81.00	96.00	90.75					2900.10
5/11/2005	2987.96	2990.84	TOC	81.00	96.00	90.56					2900.27
6/9/2005	2987.96	2990.84	TOC	81.00	96.00	90.35					2900.49
6/26/2005	2987.96	2990.84	TOC	81.00	96.00	90.33					2901.04
9/8/2005	2987.96	2990.84	TOC	81.00	96.00	90.01					2900.95
9/27/2005	2987.96	2990.84	TOC	81.00	96.00	89.85					2900.99
10/2/2005	2987.96	2990.84	TOC	81.00	96.00	89.80					2900.84
10/14/2005	2987.96	2990.84	TOC	81.00	96.00	89.89					2900.89
10/17/2005	2987.96	2990.84	TOC	81.00	96.00	89.84					2901.04
10/24/2005	2987.96	2990.84	TOC	81.00	96.00	89.87					2900.97
12/2/2005	2987.96	2990.84	TOC	81.00	96.00	89.72					2901.12
1/10/2006	2987.96	2990.84	TOC	81.00	96.00	89.95					2900.89
3/3/2006	2987.96	2990.84	TOC	81.00	96.00	89.85					2900.99
4/12/2006	2987.96	2990.84	TOC	81.00	96.00	90.00					2900.84
5/30/2006	2987.96	2990.84	TOC	81.00	96.00	89.95					2900.89
6/4/2006	2987.96	2990.84	TOC	81.00	96.00	89.80					2901.04

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-10

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to GW	Thickness	LNAPL	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
9/8/2006	2987.96	2990.84	TOC	81.00	96.00	90.02				2900.82
11/8/2006	2987.96	2990.84	TOC	81.00	96.00	90.00				2900.84
2/25/2007	2987.96	2990.84	TOC	81.00	96.00	90.15				2900.69
5/22/2007	2987.96	2990.84	TOC	81.00	96.00	90.24				2900.80
8/21/2008	2987.96	2990.84	TOC	81.00	96.00	89.82				2901.02
11/6/2007	2987.96	2990.84	2987.96	81.00	96.00	89.27				2901.57
3/4/2008	2987.96	2990.84	TOC	81.00	96.00	88.62				2902.22
6/15/2008	2987.96	2990.84	TOC	81.00	96.00	88.42				2902.42
7/4/2008	2987.96	2990.84	TOC	81.00	96.00	88.45				2902.39
7/24/2008	2987.96	2990.84	TOC	81.00	96.00	88.40				2902.44
8/26/2008	2987.96	2990.84	TOC	81.00	96.00	88.45				2902.39
12/8/2008	2987.96	2990.84	TOC	81.00	96.00	88.37				2902.47
3/14/2009	2987.96	2990.84	TOC	81.00	96.00	88.50				2902.34
6/29/2009	2987.96	2990.84	TOC	81.00	96.00	88.67				2902.17
9/17/2009	2987.96	2990.84	TOC	81.00	96.00	88.98				2901.86
12/20/2009	2987.96	2990.84	TOC	81.00	96.00	89.17				2901.67
2/24/2010	2987.96	2990.84	TOC	81.00	96.00	89.35				2901.49
6/28/2010	2987.96	2990.84	TOC	81.00	96.00	89.56				2901.28
10/23/2010	2987.96	2990.84	TOC	81.00	96.00	89.75				2901.09
3/18/2011	2987.96	2990.84	TOC	81.00	96.00	90.02				2900.82
6/18/2011	2987.96	2990.84	TOC	81.00	96.00	90.23				2900.61
12/31/2011	2987.96	2990.84	TOC	81.00	96.00	90.57				2900.27
3/31/2012	2987.96	2990.84	TOC	81.00	96.00	90.76				2900.09

MW-11

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to GW	Thickness	LNAPL	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
2/4/1999	2988.37	2992.30	TOC	83.00	98.00	87.54				2904.76
2/22/1999	2988.37	2992.30	TOC	83.00	98.00	87.50				2904.80
3/11/1999	2988.37	2992.30	TOC	83.00	98.00	87.60				2904.70
4/7/1999	2988.37	2992.30	TOC	83.00	98.00	87.56				2904.74
5/31/1999	2988.37	2992.30	TOC	83.00	98.00	87.58				2904.92
6/8/1999	2988.37	2992.30	TOC	83.00	98.00	87.72				2904.58
6/22/1999	2988.37	2992.30	TOC	83.00	98.00	87.76				2904.54
7/6/1999	2988.37	2992.30	TOC	83.00	98.00	87.84				2904.46
8/14/1999	2988.37	2992.30	TOC	83.00	98.00	87.98				2904.32
9/16/1999	2988.37	2992.30	TOC	83.00	98.00	87.61				2904.69
10/19/1999	2988.37	2992.30	TOC	83.00	98.00	87.66				2904.64
2/7/2000	2988.37	2992.30	TOC	83.00	98.00	87.32				2904.78
8/21/2000	2988.37	2992.30	TOC	83.00	98.00	87.65				2904.65
1/12/21/2000	2988.37	2992.30	TOC	83.00	98.00	87.87				2904.43

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jal Station Diesel Remediation

Jal, NM

MW-11

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
2/14/2001	2989.37	2992.30	TOC	83.00	98.00	88.32				2903.98
3/16/2001	2989.37	2992.30	TOC	83.00	98.00	91.40				2900.90
4/19/2001	2989.37	2992.30	TOC	83.00	98.00	91.35				2900.95
5/23/2001	2989.37	2992.30	TOC	83.00	98.00	88.52				2903.78
9/29/2001	2989.37	2992.30	TOC	83.00	98.00	88.57				2903.73
12/20/2001	2989.37	2992.30	TOC	83.00	98.00	91.80				2900.50
3/27/2002	2989.37	2992.30	TOC	83.00	98.00	89.17				2903.13
6/26/2002	2989.37	2992.30	TOC	83.00	98.00	89.37				2902.93
9/25/2002	2989.37	2992.30	TOC	83.00	98.00	89.82				2902.48
12/28/2002	2989.37	2992.30	TOC	83.00	98.00	90.07				2902.23
3/22/2003	2989.37	2992.30	TOC	83.00	98.00	90.47				2901.83
6/19/2003	2989.37	2992.30	TOC	83.00	98.00	90.47				2901.83
9/22/2003	2989.37	2992.30	TOC	83.00	98.00	89.57				2902.73
12/22/2003	2989.37	2992.30	TOC	83.00	98.00	90.82				2901.48
3/17/2004	2989.37	2992.30	TOC	83.00	98.00	90.82				2901.48
6/26/2004	2989.37	2992.30	TOC	83.00	98.00	90.97				2901.33
12/19/2004	2989.37	2992.30	TOC	83.00	98.00	93.25				2899.05
1/19/2005	2989.37	2992.30	TOC	83.00	98.00	93.00				2899.30
1/25/2005	2989.37	2992.30	TOC	83.00	98.00	92.75				2899.55
1/28/2005	2989.37	2992.30	TOC	83.00	98.00	92.80				2899.50
2/7/2005	2989.37	2992.30	TOC	83.00	98.00	92.70				2899.60
2/16/2005	2989.37	2992.30	TOC	83.00	98.00	92.75				2899.55
3/16/2005	2989.37	2992.30	TOC	83.00	98.00	92.45				2899.85
5/11/2005	2989.37	2992.30	TOC	83.00	98.00	92.15				2900.15
6/26/2005	2989.37	2992.30	TOC	83.00	98.00	92.00				2900.30
9/8/2005	2989.37	2992.30	TOC	83.00	98.00	91.65				2900.65
9/19/2005	2989.37	2992.30	TOC	83.00	98.00	91.55				2900.75
10/17/2005	2989.37	2992.30	TOC	83.00	98.00	91.31				2900.98
12/2/2005	2989.37	2992.30	TOC	83.00	98.00	91.18				2901.12
1/19/2006	2989.37	2992.30	TOC	83.00	98.00	91.35				2900.95
3/3/2006	2989.37	2992.30	TOC	83.00	98.00	91.55				2900.85
4/12/2006	2989.37	2992.30	TOC	83.00	98.00	91.35				2900.73
5/30/2006	2989.37	2992.30	TOC	83.00	98.00	91.45				2900.70
6/3/2006	2989.37	2992.30	TOC	83.00	98.00	91.35				2900.95
9/6/2006	2989.37	2992.30	TOC	83.00	98.00	91.45				2900.85
11/7/2006	2989.37	2992.30	TOC	83.00	98.00	91.55				2900.75
2/23/2007	2989.37	2992.30	TOC	83.00	98.00	91.57				2900.73
5/21/2007	2989.37	2992.30	TOC	83.00	98.00	91.60				2901.03
8/21/2007	2989.37	2992.30	TOC	83.00	98.00	91.27				2901.60
11/3/2007	2989.37	2992.30	TOC	83.00	98.00	90.70				2902.24
2/27/2008	2989.37	2992.30	TOC	83.00	98.00	90.06				

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-11

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	Thickness	LNAPL Spec.Grav.	LNAPL	Corrected GW Elev.
6/13/2008	2988.37	2992.30	TOC	83.00	98.00	89.80					2902.50
7/4/2008	2989.37	2992.30	TOC	83.00	98.00	89.87					2902.43
7/24/2008	2989.37	2992.30	TOC	83.00	98.00	89.81					2902.49
8/25/2008	2989.37	2992.30	TOC	83.00	98.00	89.82					2902.48
12/6/2008	2989.37	2992.30	TOC	83.00	98.00	89.95					2902.35
3/12/2009	2989.37	2992.30	TOC	83.00	98.00	89.95					2902.35
6/29/2009	2989.37	2992.30	TOC	83.00	98.00	90.05					2902.25
9/17/2009	2989.37	2992.30	TOC	83.00	98.00	90.35					2901.95
12/20/2009	2989.37	2992.30	TOC	83.00	98.00	90.52					2901.78
2/20/2010	2989.37	2992.30	TOC	83.00	98.00	90.65					2901.66
6/28/2010	2989.37	2992.30	TOC	83.00	98.00	90.92					2901.38
10/23/2010	2989.37	2992.30	TOC	83.00	98.00	91.18					2901.12
3/18/2011	2989.37	2992.30	TOC	83.00	98.00	91.51					2900.79
6/19/2011	2989.37	2992.30	TOC	83.00	98.00	91.60					2900.70
12/31/2011	2989.37	2992.30	TOC	83.00	98.00	91.93					2900.37
3/31/2012	2989.37	2992.30	TOC	83.00	98.00	92.16					2900.14

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Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	Thickness	LNAPL Spec.Grav.	LNAPL	Corrected GW Elev.
2/4/1999	2987.79	2990.99	TOC	81.00	96.00	86.52					2904.47
2/22/1999	2987.79	2990.99	TOC	81.00	96.00	86.26					2904.73
3/11/1999	2987.79	2990.99	TOC	81.00	96.00	86.38					2904.61
4/7/1999	2987.79	2990.99	TOC	81.00	96.00	86.46					2904.53
5/3/1999	2987.79	2990.99	TOC	81.00	96.00	86.36					2904.63
6/8/1999	2987.79	2990.99	TOC	81.00	96.00	86.55					2904.44
6/22/1999	2987.79	2990.99	TOC	81.00	96.00	86.55					2904.44
7/6/1999	2987.79	2990.99	TOC	81.00	96.00	86.50					2904.39
8/14/1999	2987.79	2990.99	TOC	81.00	96.00	86.70					2904.29
9/18/1999	2987.79	2990.99	TOC	81.00	96.00	86.71					2904.28
10/19/1999	2987.79	2990.99	TOC	81.00	96.00	86.72					2904.27
2/7/2000	2987.79	2990.99	TOC	81.00	96.00	86.80					2904.19
8/22/2000	2987.79	2990.99	TOC	81.00	96.00	87.08					2903.91
11/24/2000	2987.79	2990.99	TOC	81.00	96.00	88.45					2903.83
2/14/2001	2987.79	2990.99	TOC	81.00	96.00	86.90					2903.43
3/16/2001	2987.79	2990.99	TOC	81.00	96.00	94.35					2900.04
4/19/2001	2987.79	2990.99	TOC	81.00	96.00	94.45					2900.15
5/23/2001	2987.79	2990.99	TOC	81.00	96.00	91.65					2903.24
9/29/2001	2987.79	2990.99	TOC	81.00	96.00	93.00					2902.80
12/20/2001	2987.79	2990.99	TOC	81.00	96.00	96.30					2899.46
3/27/2002	2987.79	2990.99	TOC	81.00	96.00	92.95					2902.40

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-12

Sample Date	Grid Surf. Elevation	TOC	Elevation	Ref. Point	Depth of Screen		Depth to GN	Depth to LNAPL	LNAPL Thickness	Spec.Grav.	Corrected GW Elev.
					Top	Bottom					
6/26/2002	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.40	87.70	4.70	0.830	2902.49
9/25/2002	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.90	88.10	4.80	0.830	2902.07
12/28/2002	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.65	88.40	4.25	0.830	2901.87
3/22/2003	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.90	88.90	4.00	0.830	2901.41
6/18/2003	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.90	88.90	4.00	0.830	2901.41
9/22/2003	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.50	88.05	2.45	0.830	2901.52
12/22/2003	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.20	89.15	3.05	0.830	2901.32
6/26/2004	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.10	89.95	0.15	0.830	2901.01
12/19/2004	2987.79	2990.99	2990.99	TOC	81.00	96.00	93.30	92.80	0.50	0.830	2898.10
1/19/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	93.15	92.65	0.50	0.830	2898.25
1/25/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.95	92.40	0.55	0.830	2898.50
1/26/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.90	92.45	0.45	0.830	2898.46
2/7/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.80	92.30	0.50	0.830	2898.30
2/16/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.90	92.45	0.45	0.830	2898.46
3/16/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.65	92.08	0.57	0.830	2898.81
5/11/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.25	91.85	0.40	0.830	2899.07
6/9/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	92.10	91.70	0.40	0.830	2899.22
9/8/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.40	91.25	0.15	0.830	2899.71
10/2/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.05	90.90	0.15	0.830	2900.06
10/14/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.20	91.00	0.20	0.830	2898.96
10/17/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.05	90.94	0.11	0.830	2900.03
10/24/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.15	91.00	0.15	0.830	2899.96
12/2/2005	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.90	90.80	0.10	0.830	2900.17
6/17/2006	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.75	89.75	0.00	0.830	2901.24
7/4/2008	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.70	89.70	0.00	0.830	2901.29
7/24/2008	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.64	89.64	0.00	0.830	2901.35
8/26/2008	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.45	89.45	0.00	0.830	2901.54
12/8/2008	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.60	88.47	0.13	0.830	2901.50
3/14/2009	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.57	88.45	0.12	0.830	2901.52
6/29/2009	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.70	89.55	0.15	0.830	2901.41
9/17/2009	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.05	89.86	0.19	0.830	2901.10
12/20/2009	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.30	89.97	0.33	0.830	2900.96
2/24/2010	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.40	90.07	0.33	0.830	2900.86
6/28/2010	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.32	90.30	0.02	0.830	2900.69
10/23/2010	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.05	90.52	0.53	0.830	2900.38
1/1/2011	2987.79	2990.99	2990.99	TOC	81.00	96.00	89.35	89.08	0.27	0.830	2901.86
1/19/2011	2987.79	2990.99	2990.99	TOC	81.00	96.00	90.80	90.71	0.09	0.830	2900.26
3/8/2011	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.00	90.91	0.09	0.830	2900.06
6/18/2011	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.37	91.33	0.04	0.830	2899.65
12/31/2011	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.65	91.58	0.07	0.830	2899.40
3/31/2012	2987.79	2990.99	2990.99	TOC	81.00	96.00	91.90	91.79	0.11	0.830	2899.18

Table 1
GROUNDWATER MEASUREMENTS TABLE
 Jail Station Diesel Remediation

Jail, NM

MW-13

Sample	Grd. Surf.	TOC	Ref.	Depth of Screen	Depth	LNAPL	LNAPL	Corrected
Date	Elevation	Elevation	Point	Top	to GW	Thickness	Spec.Grav.	GW Elev.
				Bottom				
10/19/1999	2989.79	2982.97	TOC	85.65	100.65	88.28		2904.56
2/7/2000	2989.79	2982.97	TOC	85.65	100.65	88.42		2904.55
8/2/2000	2989.79	2982.97	TOC	85.65	100.65	88.62		2904.35
11/24/2000	2989.79	2982.97	TOC	85.65	100.65	88.67		2904.30
2/14/2001	2989.79	2982.97	TOC	85.65	100.65	88.92		2904.05
3/16/2001	2989.79	2982.97	TOC	85.65	100.65	92.25		2900.72
4/19/2001	2989.79	2982.97	TOC	85.65	100.65	92.20		2900.77
5/23/2001	2989.79	2982.97	TOC	85.65	100.65	89.17		2903.80
9/29/2001	2989.79	2982.97	TOC	85.65	100.65	89.52		2903.45
12/20/2001	2989.79	2982.97	TOC	85.65	100.65	92.80		2900.17
3/27/2002	2989.79	2982.97	TOC	85.65	100.65	89.82		2903.15
6/26/2002	2989.79	2982.97	TOC	85.65	100.65	90.02		2902.95
9/25/2002	2989.79	2982.97	TOC	85.65	100.65	90.02		2902.95
12/28/2002	2989.79	2982.97	TOC	85.65	100.65	90.32		2902.85
3/22/2003	2989.79	2982.97	TOC	85.65	100.65	90.57		2902.40
6/18/2003	2989.79	2982.97	TOC	85.65	100.65	90.72		2902.25
9/22/2003	2989.79	2982.97	TOC	85.65	100.65	90.92		2902.05
12/22/2003	2989.79	2982.97	TOC	85.65	100.65	91.12		2901.85
3/17/2004	2989.79	2982.97	TOC	85.65	100.65	91.17		2901.80
6/26/2004	2989.79	2982.97	TOC	85.65	100.65	91.32		2901.85
12/19/2004	2989.79	2982.97	TOC	85.65	100.65	93.70		2899.27
1/19/2005	2989.79	2982.97	TOC	85.65	100.65	93.40		2899.57
1/25/2005	2989.79	2982.97	TOC	85.65	100.65	93.20		2899.77
1/26/2005	2989.79	2982.97	TOC	85.65	100.65	93.25		2899.72
2/7/2005	2989.79	2982.97	TOC	85.65	100.65	93.15		2899.82
2/16/2005	2989.79	2982.97	TOC	85.65	100.65	93.10		2899.87
3/16/2005	2989.79	2982.97	TOC	85.65	100.65	92.80		2900.17
5/11/2005	2989.79	2982.97	TOC	85.65	100.65	92.60		2900.37
6/26/2005	2989.79	2982.97	TOC	85.65	100.65	92.35		2900.52
9/8/2005	2989.79	2982.97	TOC	85.65	100.65	92.10		2900.87
9/19/2005	2989.79	2982.97	TOC	85.65	100.65	92.10		2900.87
10/17/2005	2989.79	2982.97	TOC	85.65	100.65	92.08		2900.89
12/2/2005	2989.79	2982.97	TOC	85.65	100.65	92.15		2900.82
1/10/2006	2989.79	2982.97	TOC	85.65	100.65	92.15		2900.82
3/3/2006	2989.79	2982.97	TOC	85.65	100.65	92.15		2900.82
4/12/2006	2989.79	2982.97	TOC	85.65	100.65	92.10		2900.87
5/30/2006	2989.79	2982.97	TOC	85.65	100.65	92.08		2900.89
6/3/2006	2989.79	2982.97	TOC	85.65	100.65	92.10		2900.87
9/8/2006	2989.79	2982.97	TOC	85.65	100.65	92.18		2900.79
11/7/2006	2989.79	2982.97	TOC	85.65	100.65	92.25		2900.72
2/23/2007	2989.79	2982.97	TOC	85.65	100.65	92.20		2900.77

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-13

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
5/21/2007	2989.79	2992.97	TOC	85.65	100.65	92.35				2900.82
8/21/2007	2989.79	2992.97	TOC	85.65	100.65	92.18				2900.79
11/4/2007	2989.79	2992.97	2989.79	85.65	100.65	91.60				2901.37
2/27/2008	2989.79	2992.97	TOC	85.65	100.65	90.95				2802.02
6/14/2008	2989.79	2992.97	TOC	85.65	100.65	90.75				2802.22
7/4/2008	2989.79	2992.97	TOC	85.65	100.65	90.72				2802.25
7/24/2008	2989.79	2992.97	TOC	85.65	100.65	90.75				2902.22
8/25/2008	2989.79	2992.97	TOC	85.65	100.65	90.71				2902.26
12/6/2008	2989.79	2992.97	TOC	85.65	100.65	90.85				2902.12
3/1/2009	2989.79	2992.97	TOC	85.65	100.65	90.88				2902.09
6/29/2009	2989.79	2992.97	TOC	85.65	100.65	90.97				2902.00
9/11/2009	2989.79	2992.97	TOC	85.65	100.65	91.25				2901.72
12/20/2009	2989.79	2992.97	TOC	85.65	100.65	91.47				2901.50
2/20/2010	2989.79	2992.97	TOC	85.65	100.65	91.48				2901.49
6/25/2010	2989.79	2992.97	TOC	85.65	100.65	91.83				2901.14
10/23/2010	2989.79	2992.97	TOC	85.65	100.65	92.10				2900.87
3/18/2011	2989.79	2992.97	TOC	85.65	100.65	92.37				2900.60
6/18/2011	2989.79	2992.97	TOC	85.65	100.65	92.45				2900.52
12/31/2011	2989.79	2992.97	TOC	85.65	100.65	92.75				2900.22
3/31/2012	2989.79	2992.97	TOC	85.65	100.65	92.92				2900.05

MW-14

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
10/19/1999	2986.02	2989.12	TOC	86.20	101.20	85.04				2904.08
2/7/2000	2986.02	2989.12	TOC	86.20	101.20	85.25				2903.87
8/2/2000	2986.02	2989.12	TOC	86.20	101.20	86.95	85.25	1.70	0.830	2903.58
11/24/2000	2986.02	2989.12	TOC	86.20	101.20	88.60	85.00	3.60	0.830	2903.51
2/14/2001	2986.02	2989.12	TOC	86.20	101.20	89.95	85.25	4.70	0.830	2903.07
3/29/2001	2986.02	2989.12	TOC	86.20	101.20	88.76	88.75	0.01	0.830	2900.37
5/23/2001	2986.02	2989.12	TOC	86.20	101.20	86.30	85.95	0.35	0.830	2903.11
9/29/2001	2986.02	2989.12	TOC	86.20	101.20	87.45	86.05	1.40	0.830	2902.83
12/20/2001	2986.02	2989.12	TOC	86.20	101.20	89.08	89.05	0.03	0.830	2900.06
3/27/2002	2986.02	2989.12	TOC	86.20	101.20	87.80	86.35	1.45	0.830	2902.52
12/28/2002	2986.02	2989.12	TOC	86.20	101.20	89.20	86.90	2.30	0.830	2901.83
3/22/2003	2986.02	2989.12	TOC	86.20	101.20	92.00	87.00	5.00	0.830	2901.27
6/18/2003	2986.02	2989.12	TOC	86.20	101.20	89.20	87.30	1.90	0.830	2901.50
9/22/2003	2986.02	2989.12	TOC	86.20	101.20	91.40	87.15	4.25	0.830	2901.25
12/22/2003	2986.02	2989.12	TOC	86.20	101.20	91.90	87.55	4.35	0.830	2900.83
6/26/2004	2986.02	2989.12	TOC	86.20	101.20	91.75	87.80	3.95	0.830	2900.65
1/7/2005	2986.02	2989.12	TOC	86.20	101.20	92.00	90.86	1.15	0.830	2898.07

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-14

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
10/2/2005	2986.02	2989.12	TOC	86.20	101.20	89.65				2899.47
10/14/2005	2986.02	2989.12	TOC	86.20	101.20	89.55				2899.57
10/17/2005	2986.02	2989.12	TOC	86.20	101.20	89.50				2899.62
10/24/2005	2986.02	2989.12	TOC	86.20	101.20	89.52				2899.60
12/2/2005	2986.02	2989.12	TOC	86.20	101.20	89.30				2899.82
1/10/2006	2986.02	2989.12	TOC	86.20	101.20	89.60				2899.52
3/3/2006	2986.02	2989.12	TOC	86.20	101.20	89.55				2899.57
11/8/2006	2986.02	2989.12	TOC	86.20	101.20	89.20				2899.92
6/17/2008	2986.02	2989.12	TOC	86.20	101.20	88.43	88.40	0.03	0.830	2900.72
7/4/2008	2986.02	2989.12	TOC	86.20	101.20	88.43	88.41	0.02	0.830	2900.71
7/24/2008	2986.02	2989.12	TOC	86.20	101.20	88.31	88.25	0.06	0.830	2900.86
8/26/2008	2986.02	2989.12	TOC	86.20	101.20	87.98	87.87	0.11	0.830	2901.23
12/8/2008	2986.02	2989.12	TOC	86.20	101.20	88.18	87.86	0.32	0.830	2901.21
3/14/2009	2986.02	2989.12	TOC	86.20	101.20	88.15	87.84	0.31	0.830	2901.23
6/29/2009	2986.02	2989.12	TOC	86.20	101.20	88.10	87.87	0.23	0.830	2901.21
9/17/2009	2986.02	2989.12	TOC	86.20	101.20	88.92	88.15	0.77	0.830	2900.84
12/20/2009	2986.02	2989.12	TOC	86.20	101.20	88.95	88.58	0.37	0.830	2900.48
2/24/2010	2986.02	2989.12	TOC	86.20	101.20	89.27	88.33	0.94	0.830	2900.63
6/28/2010	2986.02	2989.12	TOC	86.20	101.20	89.15	88.65	0.50	0.830	2900.39
10/23/2010	2986.02	2989.12	TOC	86.20	101.20	89.27	88.85	0.42	0.830	2900.20
1/10/2011	2986.02	2989.12	TOC	86.20	101.20	90.90	90.80	0.10	0.830	2898.30
1/19/2011	2986.02	2989.12	TOC	86.20	101.20	89.26	88.94	0.32	0.830	2900.13
3/18/2011	2986.02	2989.12	TOC	86.20	101.20	89.32	89.11	0.21	0.830	2899.97
6/18/2011	2986.02	2989.12	TOC	86.20	101.20	90.39	89.73	0.66	0.830	2899.28
12/31/2011	2986.02	2989.12	TOC	86.20	101.20	91.47	89.91	1.56	0.830	2898.94
3/31/2012	2986.02	2989.12	TOC	86.20	101.20	91.98	90.00	1.98	0.830	2898.78

MW-15

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
10/19/1999	2986.45	2989.64	TOC	85.98	100.98	86.32				2904.32
2/7/2000	2986.45	2989.64	TOC	85.98	100.98	86.01				2904.63
8/2/2000	2986.45	2989.64	TOC	85.98	100.98	86.30				2904.34
11/24/2000	2986.45	2989.64	TOC	85.98	100.98	85.36				2904.28
2/14/2001	2986.45	2989.64	TOC	85.98	100.98	85.81				2903.83
3/16/2001	2986.45	2989.64	TOC	85.98	100.98	89.15				2900.49
4/19/2001	2986.45	2989.64	TOC	85.98	100.98	89.05				2900.59
5/23/2001	2986.45	2989.64	TOC	85.98	100.98	85.91				2903.73
9/29/2001	2986.45	2989.64	TOC	85.98	100.98	86.21				2903.43
12/20/2001	2986.45	2989.64	TOC	85.98	100.98	89.50				2900.14
3/27/2002	2986.45	2989.64	TOC	85.98	100.98	86.66				2902.98

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-15

Sample Date	Grd. Surf. Elevation	TOC	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	LNAPL	Corrected GW Elev.
				Top	Bottom						
6/26/2002	2986.45	2989.64	TOC	85.98	100.98	86.81					2902.83
9/25/2002	2986.45	2989.64	TOC	85.98	100.98	87.21					2902.43
12/28/2002	2986.45	2989.64	TOC	85.98	100.98	87.51					2902.13
3/22/2003	2986.45	2989.64	TOC	85.98	100.98	87.91					2901.73
6/18/2003	2986.45	2989.64	TOC	85.98	100.98	87.81					2901.83
9/22/2003	2986.45	2989.64	TOC	85.98	100.98	87.91					2901.73
12/22/2003	2986.45	2989.64	TOC	85.98	100.98	88.16					2901.48
3/17/2004	2986.45	2989.64	TOC	85.98	100.98	88.06					2901.58
6/26/2004	2986.45	2989.64	TOC	85.98	100.98	88.34					2901.30
12/19/2004	2986.45	2989.64	TOC	85.98	100.98	91.00					2898.64
1/19/2005	2986.45	2989.64	TOC	85.98	100.98	90.80					2898.84
1/25/2005	2986.45	2989.64	TOC	85.98	100.98	90.50					2899.14
1/26/2005	2986.45	2989.64	TOC	85.98	100.98	90.55					2899.09
2/7/2005	2986.45	2989.64	TOC	85.98	100.98	90.45					2899.19
2/16/2005	2986.45	2989.64	TOC	85.98	100.98	90.50					2899.14
3/16/2005	2986.45	2989.64	TOC	85.98	100.98	90.20					2899.44
5/11/2005	2986.45	2989.64	TOC	85.98	100.98	89.95					2899.69
6/26/2005	2986.45	2989.64	TOC	85.98	100.98	89.80					2899.84
9/8/2005	2986.45	2989.64	TOC	85.98	100.98	89.50					2900.14
10/17/2005	2986.45	2989.64	TOC	85.98	100.98	89.15					2900.49
12/2/2005	2986.45	2989.64	TOC	85.98	100.98	89.00					2900.64
1/10/2006	2986.45	2989.64	TOC	85.98	100.98	89.05					2900.59
3/3/2006	2986.45	2989.64	TOC	85.98	100.98	89.10					2900.54
4/12/2006	2986.45	2989.64	TOC	85.98	100.98	89.24					2900.40
5/30/2006	2986.45	2989.64	TOC	85.98	100.98	89.10					2900.54
6/3/2006	2986.45	2989.64	TOC	85.98	100.98	89.08					2900.56
9/8/2006	2986.45	2989.64	TOC	85.98	100.98	89.22					2900.42
11/7/2006	2986.45	2989.64	TOC	85.98	100.98	89.28					2900.36
2/23/2007	2986.45	2989.64	TOC	85.98	100.98	89.30					2900.34
5/21/2007	2986.45	2989.64	TOC	85.98	100.98	89.35					2900.29
6/21/2007	2986.45	2989.64	TOC	85.98	100.98	88.95					2900.69
11/4/2007	2986.45	2989.64	2986.45	85.98	100.98	88.35					2901.29
2/27/2008	2986.45	2989.64	TOC	85.98	100.98	87.70					2901.94
6/14/2008	2986.45	2989.64	TOC	85.98	100.98	87.71					2901.93
7/4/2008	2986.45	2989.64	TOC	85.98	100.98	87.66					2901.96
7/24/2008	2986.45	2989.64	TOC	85.98	100.98	87.64					2902.00
8/25/2008	2986.45	2989.64	TOC	85.98	100.98	87.52					2902.12
12/6/2008	2986.45	2989.64	TOC	85.98	100.98	87.70					2901.84
3/12/2009	2986.45	2989.64	TOC	85.98	100.98	87.80					2901.90
6/29/2009	2986.45	2989.64	TOC	85.98	100.98	87.74					2901.61
9/17/2009	2986.45	2989.64	TOC	85.98	100.98	88.03					

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jal Station Diesel Remediation

Jal, NM

MW-15

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	LNAPL Thickness	Spec. Grav.	Corrected GW Elev.
12/20/2009	2986.45	2986.64	TOC	85.98	100.98	88.20			2901.44
2/20/2010	2986.45	2986.64	TOC	85.98	100.98	88.25			2901.39
6/28/2010	2986.45	2986.64	TOC	85.98	100.98	88.61			2901.03
10/23/2010	2986.45	2986.64	TOC	85.98	100.98	88.77			2900.87
3/18/2011	2986.45	2986.64	TOC	85.98	100.98	89.92			2899.72
6/18/2011	2986.45	2986.64	TOC	85.98	100.98	89.23			2900.41
12/31/2011	2986.45	2986.64	TOC	85.98	100.98	89.58			2900.06
3/31/2012	2986.45	2986.64	TOC	85.98	100.98	89.77			2899.87

MW-16

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	LNAPL Thickness	Spec. Grav.	Corrected GW Elev.
3/27/2002	2985.80	2988.71	TOC	78.50	98.50	87.29			2901.42
6/26/2002	2985.80	2988.71	TOC	78.50	98.50	87.34			2901.37
9/25/2002	2985.80	2988.71	TOC	78.50	98.50	87.59			2901.12
12/28/2002	2985.80	2988.71	TOC	78.50	98.50	87.79			2900.92
3/22/2003	2985.80	2988.71	TOC	78.50	98.50	88.29			2900.42
6/18/2003	2985.80	2988.71	TOC	78.50	98.50	88.24			2900.47
9/22/2003	2985.80	2988.71	TOC	78.50	98.50	88.29			2900.42
12/22/2003	2985.80	2988.71	TOC	78.50	98.50	88.39			2900.32
3/11/2004	2985.80	2988.71	TOC	78.50	98.50	88.49			2900.22
6/28/2004	2985.80	2988.71	TOC	78.50	98.50	88.79			2899.92
12/19/2004	2985.80	2988.71	TOC	78.50	98.50	91.35			2897.36
1/19/2005	2985.80	2988.71	TOC	78.50	98.50	91.20			2897.51
1/25/2005	2985.80	2988.71	TOC	78.50	98.50	90.95			2897.76
1/28/2005	2985.80	2988.71	TOC	78.50	98.50	91.02			2897.69
2/7/2005	2985.80	2988.71	TOC	78.50	98.50	90.95			2897.78
2/16/2005	2985.80	2988.71	TOC	78.50	98.50	91.05			2897.66
3/16/2005	2985.80	2988.71	TOC	78.50	98.50	90.90			2897.81
5/11/2005	2985.80	2988.71	TOC	78.50	98.50	90.50			2896.21
6/26/2005	2985.80	2988.71	TOC	78.50	98.50	90.45			2896.26
9/8/2005	2985.80	2988.71	TOC	78.50	98.50	90.25			2896.46
9/19/2005	2985.80	2988.71	TOC	78.50	98.50	90.20			2896.51
10/17/2005	2985.80	2988.71	TOC	78.50	98.50	90.01			2898.70
12/22/2005	2985.80	2988.71	TOC	78.50	98.50	90.00			2898.71
1/10/2006	2985.80	2988.71	TOC	78.50	98.50	90.00			2898.71
3/3/2006	2985.80	2988.71	TOC	78.50	98.50	89.85			2898.86
4/12/2006	2985.80	2988.71	TOC	78.50	98.50	89.98			2898.73
5/30/2006	2985.80	2988.71	TOC	78.50	98.50	89.87			2898.64
6/26/2006	2985.80	2988.71	TOC	78.50	98.50	89.87			2898.64
9/7/2006	2985.80	2988.71	TOC	78.50	98.50	89.80			2898.91

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-16

Sample	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
11/4/2006	2985.80	2988.71	TOC	78.50	98.50	89.90			2898.81
2/26/2007	2985.80	2988.71	TOC	78.50	98.50	89.85			2898.86
5/23/2007	2985.80	2988.71	TOC	78.50	98.50	90.00			2898.71
8/21/2007	2985.80	2988.71	TOC	78.50	98.50	89.75			2898.96
11/3/2008	2985.80	2985.8	2988.71	78.50	98.50	89.50			2899.21
2/25/2008	2985.80	2988.71	TOC	78.50	98.50	88.81			2899.90
6/14/2008	2985.80	2988.71	TOC	78.50	98.50	88.64			2900.07
7/14/2008	2985.80	2988.71	TOC	78.50	98.50	88.67			2900.04
7/24/2008	2985.80	2988.71	TOC	78.50	98.50	88.61			2900.10
8/26/2008	2985.80	2988.71	TOC	78.50	98.50	88.51			2900.20
12/8/2008	2985.80	2988.71	TOC	78.50	98.50	88.45			2900.26
3/12/2009	2985.80	2988.71	TOC	78.50	98.50	88.40			2900.31
6/29/2009	2985.80	2988.71	TOC	78.50	98.50	88.38			2900.33
9/17/2009	2985.80	2988.71	TOC	78.50	98.50	88.65			2900.06
12/20/2009	2985.80	2988.71	TOC	78.50	98.50	88.72			2899.99
2/20/2010	2985.80	2988.71	TOC	78.50	98.50	88.63			2900.08
6/28/2010	2985.80	2988.71	TOC	78.50	98.50	89.00			2899.71
10/23/2010	2985.80	2988.71	TOC	78.50	98.50	89.26			2899.45
3/18/2011	2985.80	2988.71	TOC	78.50	98.50	89.45			2899.26
6/18/2011	2985.80	2988.71	TOC	78.50	98.50	89.65			2899.06
12/31/2011	2985.80	2988.71	TOC	78.50	98.50	89.88			2898.83
3/31/2012	2985.80	2988.71	TOC	78.50	98.50	90.08			2898.63

MW-17

Sample	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
3/27/2002	2985.09	2987.77	TOC	80.00	100.00	86.82			2900.95
6/26/2002	2985.09	2987.77	TOC	80.00	100.00	86.72			2901.05
9/25/2002	2985.09	2987.77	TOC	80.00	100.00	87.12			2900.65
12/28/2002	2985.09	2987.77	TOC	80.00	100.00	87.32			2900.46
3/22/2003	2985.09	2987.77	TOC	80.00	100.00	88.72			2899.05
6/18/2003	2985.09	2987.77	TOC	80.00	100.00	87.67			2900.10
9/22/2003	2985.09	2987.77	TOC	80.00	100.00	87.67			2900.10
12/22/2003	2985.09	2987.77	TOC	80.00	100.00	87.62			2899.95
3/17/2004	2985.09	2987.77	TOC	80.00	100.00	89.02			2898.75
6/26/2004	2985.09	2987.77	TOC	80.00	100.00	88.27			2899.50
12/19/2004	2985.09	2987.77	TOC	80.00	100.00	91.70			2898.07
1/19/2005	2985.09	2987.77	TOC	80.00	100.00	91.70			2896.07
1/25/2005	2985.09	2987.77	TOC	80.00	100.00	90.40			2897.37
1/26/2005	2985.09	2987.77	TOC	80.00	100.00	90.42			2897.35
2/7/2005	2985.09	2987.77	TOC	80.00	100.00	90.30			2897.47

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-17

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
2/16/2005	2985.09	2987.77	TOC	80.00	100.00	90.50			2887.27
3/16/2005	2985.09	2987.77	TOC	80.00	100.00	90.35			2897.42
5/11/2005	2985.09	2987.77	TOC	80.00	100.00	89.95			2897.82
6/26/2005	2985.09	2987.77	TOC	80.00	100.00	89.85			2897.92
9/8/2005	2985.09	2987.77	TOC	80.00	100.00	89.60			2898.17
9/19/2005	2985.09	2987.77	TOC	80.00	100.00	89.60			2898.17
10/17/2005	2985.09	2987.77	TOC	80.00	100.00	89.44			2898.33
12/2/2005	2985.09	2987.77	TOC	80.00	100.00	89.35			2898.42
1/10/2006	2985.09	2987.77	TOC	80.00	100.00	89.40			2898.37
3/3/2006	2985.09	2987.77	TOC	80.00	100.00	89.25			2898.52
4/12/2006	2985.09	2987.77	TOC	80.00	100.00	89.37			2898.40
5/30/2006	2985.09	2987.77	TOC	80.00	100.00	89.28			2898.49
6/26/2006	2985.09	2987.77	TOC	80.00	100.00	89.30			2898.47
9/7/2006	2985.09	2987.77	TOC	80.00	100.00	89.15			2898.62
11/4/2006	2985.09	2987.77	TOC	80.00	100.00	89.26			2898.51
2/26/2007	2985.09	2987.77	TOC	80.00	100.00	89.25			2898.52
5/23/2007	2985.09	2987.77	TOC	80.00	100.00	89.35			2898.42
8/21/2007	2985.09	2987.77	TOC	80.00	100.00	89.20			2898.57
11/3/2007	2985.09	2987.77	2985.09	80.00	100.00	89.12			2898.65
2/25/2008	2985.09	2987.77	TOC	80.00	100.00	88.50			2899.27
6/14/2008	2985.09	2987.77	TOC	80.00	100.00	88.25			2899.52
7/4/2008	2985.09	2987.77	TOC	80.00	100.00	88.20			2899.57
7/24/2008	2985.09	2987.77	TOC	80.00	100.00	88.16			2899.61
8/26/2008	2985.09	2987.77	TOC	80.00	100.00	88.05			2899.72
12/7/2008	2985.09	2987.77	TOC	80.00	100.00	87.90			2899.87
3/12/2009	2985.09	2987.77	TOC	80.00	100.00	87.94			2899.83
6/29/2009	2985.09	2987.77	TOC	80.00	100.00	87.90			2899.87
9/17/2009	2985.09	2987.77	TOC	80.00	100.00	88.10			2899.67
12/20/2009	2985.09	2987.77	TOC	80.00	100.00	88.17			2899.60
2/21/2010	2985.09	2987.77	TOC	80.00	100.00	88.28			2899.49
6/28/2010	2985.09	2987.77	TOC	80.00	100.00	88.38			2899.39
10/23/2010	2985.09	2987.77	TOC	80.00	100.00	88.62			2899.15
3/18/2011	2985.09	2987.77	TOC	80.00	100.00	88.95			2898.82
6/18/2011	2985.09	2987.77	TOC	80.00	100.00	88.98			2898.79
12/31/2011	2985.09	2987.77	TOC	80.00	100.00	88.17			2898.60
3/31/2012	2985.09	2987.77	TOC	80.00	100.00	88.36			2898.41

MW-18

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
3/27/2002	2987.16	2989.68	TOC	75.00	95.00	93.38	86.48	6.90	0.830

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-18

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
6/26/2002	2987.16	2989.68	TOC	75.00	95.00	93.98	86.48	7.50	0.830	2901.93
9/25/2002	2987.16	2989.68	TOC	75.00	95.00	94.23	87.23	7.00	0.830	2901.26
12/26/2002	2987.16	2989.68	TOC	75.00	95.00	88.80	88.78	0.02	0.830	2900.90
9/22/2003	2987.16	2989.68	TOC	75.00	95.00	92.58	87.93	4.65	0.830	2900.96
12/22/2003	2987.16	2989.68	TOC	75.00	95.00	89.38	89.33	0.05	0.830	2900.34
6/26/2004	2987.16	2989.68	TOC	75.00	95.00	88.73	88.71	0.02	0.830	2900.97
6/9/2005	2987.16	2989.68	TOC	75.00	95.00	89.60	89.60	0.00	0.830	2900.08
9/8/2005	2987.16	2989.68	TOC	75.00	95.00	89.33	89.32	0.01	0.830	2900.36
9/27/2005	2987.16	2989.68	TOC	75.00	95.00	89.10	89.10	0.00	0.830	2900.58
10/2/2005	2987.16	2989.68	TOC	75.00	95.00	89.05	89.05	0.00		2900.63
10/14/2005	2987.16	2989.68	TOC	75.00	95.00	89.15	89.15	0.00		2900.53
10/17/2005	2987.16	2989.68	TOC	75.00	95.00	89.06	89.05	0.01	0.830	2900.63
10/24/2005	2987.16	2989.68	TOC	75.00	95.00	89.11				2900.57
12/2/2005	2987.16	2989.68	TOC	75.00	95.00	88.95				2900.73
6/16/2008	2987.16	2989.68	TOC	75.00	95.00	87.60	87.57	0.03	0.830	2902.10
7/4/2008	2987.16	2989.68	TOC	75.00	95.00	87.68	87.65	0.03	0.830	2902.02
7/24/2008	2987.16	2989.68	TOC	75.00	95.00	87.84	87.60	0.04	0.830	2902.07
8/26/2008	2987.16	2989.68	TOC	75.00	95.00	87.52	87.48	0.04	0.830	2902.19
12/8/2008	2987.16	2989.68	TOC	75.00	95.00	87.55	87.47	0.08	0.830	2902.20
3/14/2009	2987.16	2989.68	TOC	75.00	95.00	87.61	87.55	0.06	0.830	2902.12
6/29/2009	2987.16	2989.68	TOC	75.00	95.00	87.77	87.71	0.06	0.830	2901.96
9/16/2009	2987.16	2989.68	TOC	75.00	95.00	88.15	88.06	0.09	0.830	2901.60
12/20/2009	2987.16	2989.68	TOC	75.00	95.00	88.28	88.20	0.08	0.830	2901.47
2/21/2010	2987.16	2989.68	TOC	75.00	95.00	88.40	88.36	0.04	0.830	2901.31
6/28/2010	2987.16	2989.68	TOC	75.00	95.00	88.65	88.60	0.05	0.830	2901.07
10/23/2010	2987.16	2989.68	TOC	75.00	95.00	88.92	88.85	0.07	0.830	2900.82
1/19/2011	2987.16	2989.68	TOC	75.00	95.00	88.98	88.94	0.04	0.830	2900.73
3/18/2011	2987.16	2989.68	TOC	75.00	95.00	89.20	89.15	0.05	0.830	2900.52
6/18/2011	2987.16	2989.68	TOC	75.00	95.00	89.41	89.26	0.15	0.830	2900.39
12/31/2011	2987.16	2989.68	TOC	75.00	95.00	89.75	89.51	0.24	0.830	2900.13
3/31/2012	2987.16	2989.68	TOC	75.00	95.00	90.01	89.75	0.26	0.830	2899.89

MW-19

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
3/27/2002	2988.86	2991.92	TOC	80.00	100.00	94.24	88.14	6.10	0.830	2902.74
6/26/2002	2988.86	2991.92	TOC	80.00	100.00	94.19	88.28	5.90	0.830	2902.63
9/25/2002	2988.86	2991.92	TOC	80.00	100.00	95.39	88.79	6.60	0.830	2902.01
12/28/2002	2988.86	2991.92	TOC	80.00	100.00	91.46	91.44	0.02	0.830	2900.48
9/22/2003	2988.86	2991.92	TOC	80.00	100.00	91.24	89.59	1.65	0.830	2902.05
12/22/2003	2988.86	2991.92	TOC	80.00	100.00	89.61	89.59	0.02	0.830	2902.33

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-19

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
				Top	Bottom					
6/26/2004	2988.86	2991.92	TOC	80.00	100.00	88.51	0.01	0.830	2903.41	
6/9/2005	2988.86	2991.92	TOC	80.00	100.00	92.00		0.830	2889.92	
9/27/2005	2988.86	2991.92	TOC	80.00	100.00	91.15	91.10	0.05	0.830	
10/2/2005	2988.86	2991.92	TOC	80.00	100.00	91.20	91.05	0.15	0.830	
10/14/2005	2988.86	2991.92	TOC	80.00	100.00	91.30	91.10	0.20	0.830	
10/11/2005	2988.86	2991.92	TOC	80.00	100.00	91.12	91.05	0.07	0.830	
10/24/2005	2988.86	2991.92	TOC	80.00	100.00	91.25	91.10	0.15	0.830	
12/22/2005	2988.86	2991.92	TOC	80.00	100.00	91.10	90.98	0.12	0.830	
6/16/2008	2988.86	2991.92	TOC	80.00	100.00	89.65	89.60	0.05	0.830	
7/4/2008	2988.86	2991.92	TOC	80.00	100.00	89.73	89.70	0.03	0.830	
7/24/2008	2988.86	2991.92	TOC	80.00	100.00	89.70	89.65	0.05	0.830	
8/26/2008	2988.86	2991.92	TOC	80.00	100.00	89.66	89.60	0.06	0.830	
12/8/2008	2988.86	2991.92	TOC	80.00	100.00	89.67	89.65	0.02	0.830	
3/14/2009	2988.86	2991.92	TOC	80.00	100.00	90.70	90.67	0.03	0.830	
6/29/2009	2988.86	2991.92	TOC	80.00	100.00	89.91	89.88	0.03	0.830	
9/16/2009	2988.86	2991.92	TOC	80.00	100.00	90.24	90.23	0.01	0.830	
12/20/2009	2988.86	2991.92	TOC	80.00	100.00	90.37	90.36	0.01	0.830	
2/24/2010	2988.86	2991.92	TOC	80.00	100.00	90.59	90.59	0.00	0.830	
6/28/2010	2988.86	2991.92	TOC	80.00	100.00	90.80	90.76	0.04	0.830	
10/23/2010	2988.86	2991.92	TOC	80.00	100.00	91.25	91.05	0.20	0.830	
1/19/2011	2988.86	2991.92	TOC	80.00	100.00	91.26	91.08	0.18	0.830	
3/18/2011	2988.86	2991.92	TOC	80.00	100.00	91.30	91.12	0.18	0.830	
6/18/2011	2988.86	2991.92	TOC	80.00	100.00	91.75	91.34	0.41	0.830	
12/31/2011	2988.86	2991.92	TOC	80.00	100.00	92.78	91.50	1.28	0.830	
3/31/2012	2988.86	2991.92	TOC	80.00	100.00	93.19	91.70	1.49	0.830	

MW-20

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
				Top	Bottom					
3/27/2002	2987.22	2989.64	TOC	75.00	95.00	94.08	87.03	7.05	0.830	2901.41
6/26/2002	2987.22	2989.64	TOC	75.00	95.00	93.73	86.93	6.80	0.830	2901.55
9/25/2002	2987.22	2989.64	TOC	75.00	95.00	94.73	87.68	7.05	0.830	2900.76
12/28/2002	2987.22	2989.64	TOC	75.00	95.00	90.10	90.08	0.02	0.830	2899.56
9/22/2003	2987.22	2989.64	TOC	75.00	95.00	93.03	88.43	4.60	0.830	2900.43
12/22/2003	2987.22	2989.64	TOC	75.00	95.00	89.60	89.58	0.02	0.830	2900.06
6/26/2004	2987.22	2989.64	TOC	75.00	95.00	93.31	87.78	5.53	0.830	2900.92
6/9/2005	2987.22	2989.64	TOC	75.00	95.00	89.50	89.55	0.05	0.830	2900.14
9/27/2005	2987.22	2989.64	TOC	75.00	95.00	89.60	89.55	0.05	0.830	2900.08
10/2/2005	2987.22	2989.64	TOC	75.00	95.00	89.57	89.55	0.02	0.830	2900.09
10/14/2005	2987.22	2989.64	TOC	75.00	95.00	89.55	89.55	0.05	0.830	2900.09
10/47/2005	2987.22	2989.64	TOC	75.00	95.00	89.55	89.50	0.05	0.830	2900.13

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-20

Sample Date	Grd. Surf. Elevation	TOC Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
10/24/2005	2987.22	2989.64 TOC	75.00	95.00	89.60	89.55	0.05	0.830	2900.08
12/2/2005	2987.22	2989.64 TOC	75.00	95.00	89.50	89.40	0.10	0.830	2900.22
1/10/2006	2987.22	2989.64 TOC	75.00	95.00	89.85	89.75	0.10	0.830	2899.87
3/3/2006	2987.22	2989.64 TOC	75.00	95.00	89.80	89.62	0.18	0.830	2899.99
4/12/2006	2987.22	2989.64 TOC	75.00	95.00	89.85	89.75	0.10	0.830	2899.87
8/21/2007	2987.22	2989.64 TOC	75.00	95.00	89.67	89.65	0.02	0.830	2899.99
11/5/2007	2987.22	2989.64 2987.22	75.00	95.00	89.36	89.35	0.01	0.830	2900.29
6/17/2008	2987.22	2989.64 TOC	75.00	95.00	88.20	88.20	0.00	0.830	2901.44
7/4/2008	2987.22	2989.64 TOC	75.00	95.00	88.15	88.15	0.00	0.830	2901.49
7/24/2008	2987.22	2989.64 TOC	75.00	95.00	88.08	88.08	0.00	0.830	2901.56
8/26/2008	2987.22	2989.64 TOC	75.00	95.00	87.98	87.98	0.00	0.830	2901.66
12/8/2008	2987.22	2989.64 TOC	75.00	95.00	87.96	87.96	0.00	0.830	2901.68
3/14/2009	2987.22	2989.64 TOC	75.00	95.00	88.05	88.05	0.00	0.830	2901.59
6/29/2009	2987.22	2989.64 TOC	75.00	95.00	88.20	88.20	0.00	0.830	2901.44
9/16/2009	2987.22	2989.64 TOC	75.00	95.00	88.56	88.52	0.04	0.830	2901.11
12/20/2009	2987.22	2989.64 TOC	75.00	95.00	88.67	88.65	0.02	0.830	2900.99
2/24/2010	2987.22	2989.64 TOC	75.00	95.00	88.87	88.86	0.01	0.830	2900.78
6/28/2010	2987.22	2989.64 TOC	75.00	95.00	89.05	89.05	0.00	0.830	2900.59
10/23/2010	2987.22	2989.64 TOC	75.00	95.00	89.57	89.57	0.00	0.830	2900.07
3/18/2011	2987.22	2989.64 TOC	75.00	95.00	89.52	89.52	0.00	0.830	2900.12
6/18/2011	2987.22	2989.64 TOC	75.00	95.00	89.72	89.71	0.01	0.830	2899.93
12/31/2011	2987.22	2989.64 TOC	75.00	95.00	90.27	89.95	0.32	0.830	2899.64
3/31/2012	2987.22	2989.64 TOC	75.00	95.00	90.70	90.11	0.59	0.830	2899.43

MW-21

Sample Date	Grd. Surf. Elevation	TOC Ref. Point	Depth of Screen Top	Depth of Screen Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
12/28/2002	2986.63	2989.19 TOC	78.00	98.00	88.54	88.54	0.00	0.830	2900.65
3/22/2003	2986.63	2989.19 TOC	78.00	98.00	88.74	88.74	0.00	0.830	2900.46
6/18/2003	2986.63	2989.19 TOC	78.00	98.00	88.64	88.64	0.00	0.830	2900.55
9/22/2003	2986.63	2989.19 TOC	78.00	98.00	88.89	88.89	0.00	0.830	2900.30
12/22/2003	2986.63	2989.19 TOC	78.00	98.00	88.99	88.99	0.00	0.830	2900.20
3/17/2004	2986.63	2989.19 TOC	78.00	98.00	89.24	89.24	0.00	0.830	2899.95
6/26/2004	2986.63	2989.19 TOC	78.00	98.00	89.44	89.44	0.00	0.830	2899.75
12/19/2004	2986.63	2989.19 TOC	78.00	98.00	91.65	91.65	0.00	0.830	2897.54
1/19/2005	2986.63	2989.19 TOC	78.00	98.00	91.60	91.60	0.00	0.830	2897.59
1/25/2005	2986.63	2989.19 TOC	78.00	98.00	91.35	91.35	0.00	0.830	2897.84
1/26/2005	2986.63	2989.19 TOC	78.00	98.00	91.35	91.35	0.00	0.830	2897.84
2/7/2005	2986.63	2989.19 TOC	78.00	98.00	91.30	91.30	0.00	0.830	2897.89
2/16/2005	2986.63	2989.19 TOC	78.00	98.00	91.45	91.45	0.00	0.830	2897.74
3/16/2005	2986.63	2989.19 TOC	78.00	98.00	91.20	91.20	0.00	0.830	2897.99

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Table 1
GROUNDWATER MEASUREMENTS TABLE
Jai Station Diesel Remediation

Jai, NM

MW-21

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
5/11/2005	2986.63	2989.19	TOC	78.00	98.00	90.80				2898.39
6/26/2005	2986.63	2989.19	TOC	78.00	98.00	90.65				2898.54
9/8/2005	2986.63	2989.19	TOC	78.00	98.00	90.40				2898.79
9/19/2005	2986.63	2989.19	TOC	78.00	98.00	90.40				2898.79
10/17/2005	2986.63	2989.19	TOC	78.00	98.00	90.21				2898.98
12/2/2005	2986.63	2989.19	TOC	78.00	98.00	90.20				2898.99
1/10/2006	2986.63	2989.19	TOC	78.00	98.00	90.20				2898.99
3/3/2006	2986.63	2989.19	TOC	78.00	98.00	90.10				2899.09
4/12/2006	2986.63	2989.19	TOC	78.00	98.00	90.25				2898.94
5/30/2006	2986.63	2989.19	TOC	78.00	98.00	90.10				2899.09
6/26/2006	2986.63	2989.19	TOC	78.00	98.00	90.10				2899.09
9/7/2006	2986.63	2989.19	TOC	78.00	98.00	90.00				2899.19
11/4/2006	2986.63	2989.19	TOC	78.00	98.00	90.06				2899.13
2/26/2007	2986.63	2989.19	TOC	78.00	98.00	90.10				2899.09
5/23/2007	2986.63	2989.19	TOC	78.00	98.00	90.25				2898.94
8/21/2007	2986.63	2989.19	TOC	78.00	98.00	90.07				2899.12
11/3/2007	2986.63	2989.19	2986.53	78.00	98.00	90.00				2899.19
2/25/2008	2986.63	2989.19	TOC	78.00	98.00	89.25				2899.94
6/14/2008	2986.63	2989.19	TOC	78.00	98.00	89.00				2900.19
7/14/2008	2986.63	2989.19	TOC	78.00	98.00	88.92				2900.27
7/24/2008	2986.63	2989.19	TOC	78.00	98.00	88.88				2900.31
8/26/2008	2986.63	2989.19	TOC	78.00	98.00	88.80				2900.39
12/7/2008	2986.63	2989.19	TOC	78.00	98.00	88.75				2900.44
3/12/2009	2986.63	2989.19	TOC	78.00	98.00	88.80				2900.39
6/29/2009	2986.63	2989.19	TOC	78.00	98.00	88.77				2900.42
9/17/2009	2986.63	2989.19	TOC	78.00	98.00	89.00				2900.19
12/20/2009	2986.63	2989.19	TOC	78.00	98.00	89.10				2900.09
2/21/2010	2986.63	2989.19	TOC	78.00	98.00	89.25				2899.94
6/28/2010	2986.63	2989.19	TOC	78.00	98.00	89.38				2899.81
10/23/2010	2986.63	2989.19	TOC	78.00	98.00	89.65				2899.56
3/18/2011	2986.63	2989.19	TOC	78.00	98.00	89.90				2899.29
6/18/2011	2986.63	2989.19	TOC	78.00	98.00	89.97				2899.22
12/31/2011	2986.63	2989.19	TOC	78.00	98.00	90.19				2899.00
3/31/2012	2986.63	2989.19	TOC	78.00	98.00	90.37				2898.82

MW-22

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	Corrected GW Elev.
				Top	Bottom					
12/28/2002	2985.24	2991.56	TOC	80.00	100.00	90.33	89.83	1.00	0.830	2901.56
3/22/2003	2985.24	2991.56	TOC	80.00	100.00	92.58	89.93	2.65	0.830	2901.18
6/18/2003	2985.24	2991.56	TOC	80.00	100.00	92.58	89.88	2.70	0.830	2901.22

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Table 1
GROUNDWATER MEASUREMENTS TABLE
 Jail Station Diesel Remediation

Jail, NM

MW-22

Sample Date	Grid Surf. Elevation	TOC Point	Ref.	Depth of Screen	Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec.Grav.	Corrected GW Elev.
				Top	Bottom				
9/22/2003	2989.24	2991.56	TOC	80.00	100.00	93.13	89.93	3.20	0.830
12/22/2003	2989.24	2991.56	TOC	80.00	100.00	93.23	90.13	3.10	0.830
3/17/2004	2989.24	2991.56	TOC	80.00	100.00	93.88	90.38	3.50	0.830
6/26/2004	2989.24	2991.56	TOC	80.00	100.00	93.98	90.48	3.50	0.830
6/9/2005	2989.24	2991.56	TOC	80.00	100.00	92.00	92.00	0.01	0.830
9/6/2005	2989.24	2991.56	TOC	80.00	100.00	90.83	90.82	0.01	0.830
9/27/2005	2989.24	2991.56	TOC	80.00	100.00	90.70	90.70	0.01	0.830
10/2/2005	2989.24	2991.56	TOC	80.00	100.00	90.65			2900.49
10/14/2005	2989.24	2991.56	TOC	80.00	100.00	90.71			2900.85
10/17/2005	2989.24	2991.56	TOC	80.00	100.00	90.65			2900.91
10/24/2005	2989.24	2991.56	TOC	80.00	100.00	90.70			2900.86
12/2/2005	2989.24	2991.56	TOC	80.00	100.00	90.58			2900.98
1/10/2006	2989.24	2991.56	TOC	80.00	100.00	90.80			2900.76
3/3/2006	2989.24	2991.56	TOC	80.00	100.00	90.65			2900.91
4/12/2006	2989.24	2991.56	TOC	80.00	100.00	90.61			2900.95
5/30/2006	2989.24	2991.56	TOC	80.00	100.00	90.76			2900.80
6/7/2006	2989.24	2991.56	TOC	80.00	100.00	90.75			2900.81
9/8/2006	2989.24	2991.56	TOC	80.00	100.00	90.81			2900.75
11/8/2006	2989.24	2991.56	TOC	80.00	100.00	91.00			2900.56
5/22/2007	2989.24	2991.56	TOC	80.00	100.00	91.00			2900.56
11/5/2007	2989.24	2991.56	2989.24	80.00	100.00	90.15	90.15	0.030	2901.41
6/16/2008	2989.24	2991.56	TOC	80.00	100.00	89.16			2902.40
7/4/2008	2989.24	2991.56	TOC	80.00	100.00	89.24			2902.32
7/24/2008	2989.24	2991.56	TOC	80.00	100.00	89.18			2902.38
8/28/2008	2989.24	2991.56	TOC	80.00	100.00	89.17			2902.39
12/8/2008	2989.24	2991.56	TOC	80.00	100.00	89.20			2902.36
3/14/2009	2989.24	2991.56	TOC	80.00	100.00	89.18			2902.38
6/29/2009	2989.24	2991.56	TOC	80.00	100.00	89.39			2902.17
9/17/2009	2989.24	2991.56	TOC	80.00	100.00	89.71			2901.85
12/20/2009	2989.24	2991.56	TOC	80.00	100.00	89.92			2901.84
2/22/2010	2989.24	2991.56	TOC	80.00	100.00	90.13			2901.43
6/28/2010	2989.24	2991.56	TOC	80.00	100.00	90.33			2901.23
10/23/2010	2989.24	2991.56	TOC	80.00	100.00	90.61			2900.95
3/18/2011	2989.24	2991.56	TOC	80.00	100.00	90.82			2900.74
6/18/2011	2989.24	2991.56	TOC	80.00	100.00	91.01			2900.55
12/31/2011	2989.24	2991.56	TOC	80.00	100.00	91.31			2900.26
3/31/2012	2989.24	2991.56	TOC	80.00	100.00	91.55			2900.02

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jal Station Diesel Remediation

Jal, NM

MW-23

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	Spec.Grav.	LNAPL	Corrected GW Elev.
6/7/2006	2986.90	2991.90	TOC	80.00	120.00	97.56					2894.34
9/8/2006	2986.90	2991.90	TOC	80.00	120.00	97.62					2894.28
11/8/2006	2986.90	2991.90	TOC	80.00	120.00	97.70					2894.20
2/25/2007	2986.90	2991.90	TOC	80.00	120.00	97.82					2894.08
5/22/2007	2986.90	2991.90	TOC	80.00	120.00	97.85					2894.05
8/21/2007	2986.90	2991.90	TOC	80.00	120.00	97.45					2894.45
11/6/2007	2986.90	2991.90	2986.9	80.00	120.00	97.05					2894.86
3/4/2008	2986.90	2991.90	TOC	80.00	120.00	96.40					2895.50
6/17/2008	2986.90	2991.90	TOC	80.00	120.00	96.02					2895.86
7/4/2008	2986.90	2991.90	TOC	80.00	120.00	96.00					2895.90
7/24/2008	2986.90	2991.90	TOC	80.00	120.00	95.95					2895.95
8/26/2008	2986.90	2991.90	TOC	80.00	120.00	95.90					2896.00
12/8/2008	2986.90	2991.90	TOC	80.00	120.00	95.85					2896.05
3/14/2009	2986.90	2991.90	TOC	80.00	120.00	96.00					2895.90
6/29/2009	2986.90	2991.90	TOC	80.00	120.00	96.12					2895.78
9/17/2009	2986.90	2991.90	TOC	80.00	120.00	96.50					2895.40
12/20/2009	2986.90	2991.90	TOC	80.00	120.00	96.73					2895.17
2/21/2010	2986.90	2991.90	TOC	80.00	120.00	96.74					2895.16
6/28/2010	2986.90	2991.90	TOC	80.00	120.00	97.10					2894.80
10/23/2010	2986.90	2991.90	TOC	80.00	120.00	97.42					2894.48
1/19/2011	2986.90	2991.90	TOC	80.00	120.00	97.43					2894.47
3/18/2011	2986.90	2991.90	TOC	80.00	120.00	97.75					2894.15
6/18/2011	2986.90	2991.90	TOC	80.00	120.00	97.82					2894.08
12/31/2011	2986.90	2991.90	TOC	80.00	120.00	98.15					2893.75
3/31/2012	2986.90	2991.90	TOC	80.00	120.00	98.25					2893.65

MW-24

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen Top	Bottom	Depth to GW	Depth to LNAPL	LNAPL Thickness	Spec.Grav.	LNAPL	Corrected GW Elev.
6/4/2006	2988.76	2993.76	TOC	77.00	117.00	97.90					2895.86
9/8/2006	2988.76	2993.76	TOC	77.00	117.00	98.00					2895.76
11/8/2006	2988.76	2993.76	TOC	77.00	117.00	98.10					2895.86
2/25/2007	2988.76	2993.76	TOC	77.00	117.00	98.10					2895.86
5/22/2007	2988.76	2993.76	TOC	77.00	117.00	98.10					2895.86
11/6/2007	2988.76	2993.76	2988.76	77.00	117.00	97.54					2896.22
3/4/2008	2988.76	2993.76	TOC	77.00	117.00	96.80					2896.96
6/16/2008	2988.76	2993.76	TOC	77.00	117.00	96.27					2897.49
7/4/2008	2988.76	2993.76	TOC	77.00	117.00	96.37					2897.39
7/24/2008	2988.76	2993.76	TOC	77.00	117.00	96.35					2897.41
8/26/2008	2988.76	2993.76	TOC	77.00	117.00	96.27					2897.49
12/8/2008	2988.76	2993.76	TOC	77.00	117.00	96.32					2897.44

Monday, September 10, 2012

Page 33 of 34

Table 1
GROUNDWATER MEASUREMENTS TABLE
Jail Station Diesel Remediation

Jail, NM

MW-24

Sample Date	Grd. Surf. Elevation	TOC Elevation	Ref. Point	Depth of Screen		Depth to GW	Depth to LNAPL	LNAPL Thickness	LNAPL Spec. Grav.	LNAPL	Corrected GW Elev.
				Top	Bottom						
3/14/2009	2988.76	2993.76	TOC	77.00	117.00	96.38					2897.38
6/29/2009	2988.76	2993.76	TOC	77.00	117.00	96.55					2897.21
9/17/2009	2988.76	2993.76	TOC	77.00	117.00	95.85					2897.91
12/20/2009	2988.76	2993.76	TOC	77.00	117.00	97.05					2896.71
2/21/2010	2988.76	2993.76	TOC	77.00	117.00	97.15					2896.61
6/28/2010	2988.76	2993.76	TOC	77.00	117.00	97.50					2896.28
10/23/2010	2988.76	2993.76	TOC	77.00	117.00	99.00	97.63	1.37	0.830	2895.90	
1/11/2011	2988.76	2993.76	TOC	77.00	117.00	99.16	97.67	1.49	0.830	2895.84	
1/19/2011	2988.76	2993.76	TOC	77.00	117.00	98.95	97.63	1.32	0.830	2895.91	
1/20/2011	2988.76	2993.76	TOC	77.00	117.00	98.35	97.78	0.57	0.830	2895.88	
3/18/2011	2988.76	2993.76	TOC	77.00	117.00	99.12	97.70	1.42	0.830	2895.82	
6/18/2011	2988.76	2993.76	TOC	77.00	117.00	99.43	97.97	1.46	0.830	2895.54	
12/31/2011	2988.76	2993.76	TOC	77.00	117.00	99.95	98.30	1.66	0.830	2895.18	
3/31/2012	2988.76	2993.76	TOC	77.00	117.00	100.45	98.46	1.99	0.830	2894.96	

APPENDIX C
LABORATORY ANALYTICAL REPORTS



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 17, 2019

SYLWIA REYNOLDS
DEAN
12600 W. COUNTY ROAD 91
MIDLAND, TX 79707

RE: JAL STATION RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 10/03/19 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene
Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: ET - 1 @ 2' (H903388-01)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 77.7 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/04/2019	ND	206	103	200	2.47	
DRO >C10-C28*		<10.0	10.0	10/04/2019	ND	209	105	200	1.42	
EXT DRO >C28-C36		<10.0	10.0	10/04/2019	ND					

Surrogate: 1-Chlorooctane 97.1 % 41-142

Surrogate: 1-Chlorooctadecane 99.5 % 37.6-147

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: ET - 2 @ 2' (H903388-05)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12		
Toluene*	0.115	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574		
Ethylbenzene*	0.098	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05		
Total Xylenes*	0.406	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858		
Total BTEX	0.619	0.300	10/07/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 82.9 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/07/2019	ND	416	104	400	3.77		
TPH 8015M										
mg/kg										Analyzed By: MS
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/04/2019	ND	206	103	200	2.47		
DRO >C10-C28*	<10.0	10.0	10/04/2019	ND	209	105	200	1.42		
EXT DRO >C28-C36	<10.0	10.0	10/04/2019	ND						

Surrogate: 1-Chlorooctane 91.1 % 41-142

Surrogate: 1-Chlorooctadecane 92.7 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: ET - 3 @ 2' (H903388-09)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 83.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/04/2019	ND	206	103	200	2.47	
DRO >C10-C28*		<10.0	10.0	10/04/2019	ND	209	105	200	1.42	
EXT DRO >C28-C36		<10.0	10.0	10/04/2019	ND					

Surrogate: 1-Chlorooctane 96.7 % 41-142

Surrogate: 1-Chlorooctadecane 98.7 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: ET - 4 @ 2' (H903388-13)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 83.4 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/07/2019	ND	199	99.3	200	1.79	
DRO >C10-C28*		<10.0	10.0	10/07/2019	ND	199	99.6	200	1.01	
EXT DRO >C28-C36		<10.0	10.0	10/07/2019	ND					

Surrogate: 1-Chlorooctane 92.8 % 41-142

Surrogate: 1-Chlorooctadecane 94.6 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: ST - 1 @ 2' (H903388-15)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 80.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/07/2019	ND	199	99.3	200	1.79	
DRO >C10-C28*		<10.0	10.0	10/07/2019	ND	199	99.6	200	1.01	
EXT DRO >C28-C36		<10.0	10.0	10/07/2019	ND					

Surrogate: 1-Chlorooctane 94.7 % 41-142

Surrogate: 1-Chlorooctadecane 96.5 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: NT - 1 @ 2' (H903388-19)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 82.3 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/07/2019	ND	199	99.3	200	1.79	
DRO >C10-C28*		<10.0	10.0	10/07/2019	ND	199	99.6	200	1.01	
EXT DRO >C28-C36		<10.0	10.0	10/07/2019	ND					

Surrogate: 1-Chlorooctane 89.9 % 41-142

Surrogate: 1-Chlorooctadecane 89.9 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 1 @ 2' (H903388-23)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	33.4	2.00	10/08/2019	ND	1.85	92.3	2.00	2.12		
Toluene*	223	2.00	10/08/2019	ND	1.82	91.0	2.00	0.574		
Ethylbenzene*	75.8	2.00	10/08/2019	ND	1.79	89.6	2.00	1.05		
Total Xylenes*	332	6.00	10/08/2019	ND	5.53	92.2	6.00	0.858		
Total BTEX	664	12.0	10/08/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.0 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/07/2019	ND	416	104	400	0.00		
TPH 8015M										S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	14200	50.0	10/07/2019	ND	199	99.3	200	1.79		
DRO >C10-C28*	21500	50.0	10/07/2019	ND	199	99.6	200	1.01		
EXT DRO >C28-C36	3220	50.0	10/07/2019	ND						

Surrogate: 1-Chlorooctane 403 % 41-142

Surrogate: 1-Chlorooctadecane 588 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 1 @ 4' (H903388-24)

BTEX 8021B	mg/kg		Analyzed By: BF					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	2.26	0.500	10/11/2019	ND	1.90	95.1	2.00	5.04	QM-07
Toluene*	28.3	0.500	10/11/2019	ND	1.95	97.5	2.00	5.04	QM-07
Ethylbenzene*	13.0	0.500	10/11/2019	ND	1.98	99.1	2.00	4.82	QM-07
Total Xylenes*	57.2	1.50	10/11/2019	ND	5.92	98.7	6.00	5.20	QM-07
Total BTEX	101	3.00	10/11/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 138 % 73.3-129

TPH 8015M	mg/kg		Analyzed By: MS					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	1540	50.0	10/10/2019	ND	218	109	200	1.83	
DRO >C10-C28*	5150	50.0	10/10/2019	ND	216	108	200	2.81	
EXT DRO >C28-C36	829	50.0	10/10/2019	ND					

Surrogate: 1-Chlorooctane 151 % 41-142

Surrogate: 1-Chlorooctadecane 225 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 1 @ 6' (H903388-25)

BTEX 8021B		mg/kg		Analyzed By: BF					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.124	0.050	10/16/2019	ND	1.90	95.0	2.00	3.01	
Toluene*	3.01	0.050	10/16/2019	ND	1.93	96.6	2.00	2.21	
Ethylbenzene*	3.13	0.050	10/16/2019	ND	1.95	97.5	2.00	3.04	
Total Xylenes*	8.41	0.150	10/16/2019	ND	5.88	98.0	6.00	3.48	
Total BTEX	14.7	0.300	10/16/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 468 % 73.3-129

TPH 8015M		mg/kg		Analyzed By: MS						S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	759	10.0	10/15/2019	ND	202	101	200	0.0346		
DRO >C10-C28*	4500	10.0	10/15/2019	ND	185	92.7	200	2.66	QM-07	
EXT DRO >C28-C36	742	10.0	10/15/2019	ND						

Surrogate: 1-Chlorooctane 126 % 41-142

Surrogate: 1-Chlorooctadecane 192 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 1 @ 8' (H903388-26)

TPH 8015M	mg/kg		Analyzed By: MS				S-06		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	1260	50.0	10/15/2019	ND	202	101	200	0.0346	
DRO >C10-C28*	4200	50.0	10/15/2019	ND	185	92.7	200	2.66	
EXT DRO >C28-C36	578	50.0	10/15/2019	ND					
Surrogate: 1-Chlorooctane	172 %		41-142						
Surrogate: 1-Chlorooctadecane	187 %		37.6-147						

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Analytical Results For:

DEAN
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Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 2 @ 2' (H903388-27)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	0.093	0.050	10/08/2019	ND	1.85	92.3	2.00	2.12		
Toluene*	0.250	0.050	10/08/2019	ND	1.82	91.0	2.00	0.574		
Ethylbenzene*	0.055	0.050	10/08/2019	ND	1.79	89.6	2.00	1.05		
Total Xylenes*	<0.150	0.150	10/08/2019	ND	5.53	92.2	6.00	0.858		
Total BTEX	0.547	0.300	10/08/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 83.2 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/07/2019	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/07/2019	ND	199	99.3	200	1.79		
DRO >C10-C28*	<10.0	10.0	10/07/2019	ND	199	99.6	200	1.01		
EXT DRO >C28-C36	<10.0	10.0	10/07/2019	ND						

Surrogate: 1-Chlorooctane 93.2 % 41-142

Surrogate: 1-Chlorooctadecane 93.8 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 3 @ 2' (H903388-31)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 82.4 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/07/2019	ND	199	99.3	200	1.79	
DRO >C10-C28*		<10.0	10.0	10/07/2019	ND	199	99.6	200	1.01	
EXT DRO >C28-C36		<10.0	10.0	10/07/2019	ND					

Surrogate: 1-Chlorooctane 97.3 % 41-142

Surrogate: 1-Chlorooctadecane 98.0 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WT - 4 @ 2' (H903388-35)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12	
Toluene*		<0.050	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574	
Ethylbenzene*		<0.050	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05	
Total Xylenes*		<0.150	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858	
Total BTEX		<0.300	0.300	10/07/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 84.9 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	10/07/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	10/07/2019	ND	199	99.3	200	1.79	
DRO >C10-C28*		<10.0	10.0	10/07/2019	ND	199	99.6	200	1.01	
EXT DRO >C28-C36		<10.0	10.0	10/07/2019	ND					

Surrogate: 1-Chlorooctane 92.6 % 41-142

Surrogate: 1-Chlorooctadecane 94.1 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: RP - 1 @ 2' (H903388-39)

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	0.056	0.050	10/07/2019	ND	1.85	92.3	2.00	2.12		
Toluene*	0.522	0.050	10/07/2019	ND	1.82	91.0	2.00	0.574		
Ethylbenzene*	2.37	0.050	10/07/2019	ND	1.79	89.6	2.00	1.05		
Total Xylenes*	5.76	0.150	10/07/2019	ND	5.53	92.2	6.00	0.858		
Total BTEX	8.71	0.300	10/07/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 93.1 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/07/2019	ND	416	104	400	0.00		
TPH 8015M										S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	358	50.0	10/07/2019	ND	199	99.3	200	1.79		
DRO >C10-C28*	4150	50.0	10/07/2019	ND	199	99.6	200	1.01		
EXT DRO >C28-C36	1000	50.0	10/07/2019	ND						

Surrogate: 1-Chlorooctane 118 % 41-142

Surrogate: 1-Chlorooctadecane 194 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: RP - 1 @ 4' (H903388-40)

TPH 8015M	mg/kg		Analyzed By: MS				S-04		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	15.0	10.0	10/10/2019	ND	218	109	200	1.83	
DRO >C10-C28*	832	10.0	10/10/2019	ND	216	108	200	2.81	
EXT DRO >C28-C36	389	10.0	10/10/2019	ND					

Surrogate: 1-Chlorooctane 112 % 41-142
 Surrogate: 1-Chlorooctadecane 161 % 37.6-147

Sample ID: RP - 1 @ 6' (H903388-41)

TPH 8015M	mg/kg		Analyzed By: MS				S-04		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	14.0	10.0	10/15/2019	ND	202	101	200	0.0346	
DRO >C10-C28*	1420	10.0	10/15/2019	ND	185	92.7	200	2.66	
EXT DRO >C28-C36	720	10.0	10/15/2019	ND					

Surrogate: 1-Chlorooctane 84.1 % 41-142
 Surrogate: 1-Chlorooctadecane 120 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/03/2019	Sampling Date:	10/02/2019
Reported:	10/17/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: RP - 1 @ 8' (H903388-42)

TPH 8015M	mg/kg		Analyzed By: MS				S-06		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	82.1	50.0	10/15/2019	ND	202	101	200	0.0346	
DRO >C10-C28*	5150	50.0	10/15/2019	ND	185	92.7	200	2.66	
EXT DRO >C28-C36	2410	50.0	10/15/2019	ND					

Surrogate: 1-Chlorooctane 95.6 % 41-142

Surrogate: 1-Chlorooctadecane 190 % 37.6-147

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

		BILL TO			ANALYSIS REQUEST		
Company Name:	Dean	P.O. #:		Company:	Plains	Attn:	Amber Graves
Project Manager:	Sylvia Reynolds	Address:		Address:		City:	
Address:	12000 Wclo Rd 91	State:	TX Zip: 79707	City:		State:	
City:	Midland	Fax #:		Zip:		Phone #:	
Phone #:	432-653-4203	Project Owner:	Plains	Phone #:	575-200-5517	Fax #:	
Project #:	PP-7096	Project Name:	Jail Station Release	Project Location:	Cea County	Sampler Name:	
FOR LAB USE ONLY							
Lab I.D.	Sample I.D.	MATRIX	PRESERV.	SAMPLING			
H903358	ET- 1 0 2 FT	(G)RAB OR (C)OMP.	# CONTAINERS				
1	ET- 1 0 4 FT	GROUNDWATER					
2	ET- 1 0 6 FT	WASTEWATER					
3	ET- 1 0 8 FT	SOIL					
4	ET- 1 0 8 FT	OIL					
5	ET- 2 0 2 FT	SLUDGE					
6	ET- 2 0 4 FT	OTHER :					
7	ET- 2 0 6 FT	ACID/BASE:					
8	ET- 2 0 8 FT	ICE / COOL					
9	ET- 3 0 2 FT	OTHER :					
10	ET- 3 0 4 FT	DATE	TIME				
	10/2/19	11:12AM		✓	TPH 8015 EXT		
		11:18AM		✓	BTex 8027		
		11:25PM		✓	Chlorides		
		11:30AM			Hold added 10/4		
		11:38AM					
		11:40AM					
		11:45AM					
		11:55AM					
		12:00PM					
		13:12PM					
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Relinquished By:	<i>Ruth Bello</i>	Date:	10-3-19	Received By:	<i>Jamiera Reynolds</i>	Verbal Result:	<input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
Delivered By: (Circle One)	Observed Temp. °C 3.8	Sample Condition	CHECKED BY: <i>Sylvia Reynolds & Dean</i>	REMARKS: <i>Prebenumer & deandigs.com</i>			
Sampler - UPS - Bus - Other:	Corrected Temp. °C 4.2	Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Turnaround Time: Standard <input type="checkbox"/> Rush <input checked="" type="checkbox"/>	Bacteria (only) Sample Condition	Observed Temp. °C	
					Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	
					No <input type="checkbox"/> No <input type="checkbox"/>	No <input type="checkbox"/> No <input type="checkbox"/>	Corrected Temp. °C
Thermometer ID #97 Correction Factor +0.4 °C							

+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Project Manager: Address: City: Phone #: Project #: Project Name: Project Location:	BILL TO		ANALYSIS REQUEST	
	P.O. #: Company: Attn: Address: City: State: Zip:			
Dean Sylvia Reynolds 19000 W Rd 91 Midland 432-653-4203 PP-7096 Jail Station Release Lea County				
Sampler Name:				
FOR LAB USE ONLY				
Lab I.D.	Sample I.D.			
H903388	11 ET-3 @ 6ft	(G)RAB OR (C)OMP. # CONTAINERS	MATRIX	PRESERV.
	12 ET-3 @ 8ft	GROUNDWATER		SAMPLING
	13 ET-4 @ 2ft	WASTEWATER		
	14 ET-4 @ 4ft	SOIL		
	15 ST-1 @ 0ft+	OIL		
	16 ST-1 @ 4ft+	SLUDGE		
	17 ST-1 @ 6ft	OTHER:		
	18 ST-1 @ 8ft	ACID/BASE:		
	19 NT-1 @ 2ft	ICE / COOL		
	20 NT-1 @ 4ft	OTHER:		
		DATE	TIME	
		10/24/19	13:16	✓
			13:20	✓
			13:27	✓
			13:30	✓
			13:46	✓
			13:50	✓
			13:56	✓
			14:05	✓
			14:16	✓
			14:22	✓
				TPH 8015 EX T
				Btex 8027
				Chlorides
				Hold Added 10/4
PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise.				
Relinquished BY: <i>Ruthie Bellon</i>	Received BY: <i>Jessica Miller</i>	Date: 10-3-19 Time: 14:30	Received BY: <i>Sylvia Reynolds</i>	Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: All Results are emailed. Please provide Email address: REMARKS: Sylvia.reynolds@cardinallabsnm.com Prebenumeredandigs.com Rush
Delivered By: (Circle One)	Observed Temp. °C 3.8	Sample Condition Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: <i>Sylvia Reynolds</i> Standard Rush	Turnaround Time: Standard Thermometer ID #97 Correction Factor +0.4 °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C 4.2		Bacteria (only) Sample Condition Cool <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Yes Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Yes Observed Temp. °C Corrected Temp. °C No <input type="checkbox"/> No <input checked="" type="checkbox"/> No	
FORM NUMBER R-3.0				

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

		BILL TO		ANALYSIS REQUEST	
Company Name:	Dean	P.O. #:		Company:	Plans
Project Manager:	Sylvia Reynolds	Attn.:	Amber Ghers	Address:	
Address:	12400 Wclo Rd 91	State:	TX Zip: 79707	Fax #:	
City:	Midland	Project Owner:	Plans	City:	
Phone #:	432-653-4203	State:		Zip:	
Project #:	PP-7096	Phone #:	575-200-5517	Fax #:	
Project Name:	Jai Station Release				
Project Location:	Lea County				
Sampler Name:					
FOR LAB USE ONLY					
Lab I.D.	Sample I.D.	MATRIX	PRESERV.	SAMPLING	
H903388		(G)RAB OR (C)OMP.	# CONTAINERS		
21	WT-1 e 6ft	G	1		
22	WT-1 e 8ft				
23	WT-1 e 2ft				
24	WT-1 e 4ft				
25	WT-1 e 6ft				
26	WT-1 e 8ft				
27	WT-2 e 2ft				
28	WT-2 e 4ft				
29	WT-2 e 6ft				
30	WT-2 e 8ft				
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Relinquished By: <i>Ruth Belle</i>	Received By: <i>Sylvia Reynolds</i>	Date: 10-3-19	Time: 14:30	Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: _____	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 3.8 Corrected Temp. °C 4.2	Sample Condition Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: Sylvia Reynolds REMARKS: Turnaround Time: Standard <input type="checkbox"/> Rush Thermometer ID #97 Correction Factor + 0.4 °C	All Results are emailed. Please provide Email address: <i>Plans@sandigs.com</i> Bacteria (only) Sample Condition <input type="checkbox"/> Cool <input type="checkbox"/> Intact <input type="checkbox"/> Observed Temp. °C <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No <input type="checkbox"/> No Corrected Temp. °C	
FORM-000-R 3.0					

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

BILL TO		ANALYSIS REQUEST		
Company Name:	Dean	P.O. #:		
Project Manager:	Sylvia Reynolds	Company:	Plains	
Address:	12000 W 60 Rd # 91	Attn:	Amber Gores	
City:	Midland	Address:		
Phone #:	432-653-4203	State:	TX	Zip: 79707
Project #:	PP-7096	Fax #:		
Project Name:	Jail Station Release	Project Owner:	Plains	
Project Location:	Lea County	City:		
Sampler Name:		State:		
FOR LAB USE ONLY		Zip:		
Lab I.D.	Sample I.D.	MATRIX	PRESERV.	SAMPLING
H903386	WT-3 Q2	(G)RAB OR (C)OMP.	# CONTAINERS	
31	WT-3 Q4	GROUNDWATER		
33	WT-3 Q6	WASTEWATER		
33	WT-3 Q7	SOIL		
34	WT-3 Q8	OIL		
35	WT-4 Q2	SLUDGE		
36	WT-4 Q4	OTHER :		
37	WT-4 Q6	ACID/BASE:		
38	WT-4 Q7	ICE / COOL		
39	PP-1 Q8	OTHER :		
40	PP-1 Q9	DATE	TIME	
		10/21/19	10:57	✓
		10/21/19	10:13	✓
		10/21/19	10:17	✓
		10/21/19	10:25	✓
		10/21/19	10:57	✓
		10/21/19	11:02	TPH 8015 EX T
		10/21/19	11:06	B Tex 8027
		10/21/19	11:11	Chlorides
		10/21/19	4:50	Hold added 10/4
		10/21/19	9:00	
				TPH
				Added 10/21/19

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Relinquished By:

Rodolfo Belcher

Relinquished By:

Rodolfo Belcher

Date: 10-3-19 Received By:

Time: 14:30 Received By:

Date:

Time:

Verbal Result: Yes No Add'l Phone #: _____

All Results are emailed. Please provide Email address: _____

REMARKS: Sylvia Reynolds@deandigs.com

REMARKS: *Alvaro@deandigs.com*Turn Around Time: Standard Rush Bacteria (only) Sample Condition

Delivered By: (Circle One)	Observed Temp. °C 3.8	Sample Condition	CHECKED BY: (Initials)
Sampler - UPS - Bus - Other:	Corrected Temp. °C 4.2	Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RUSH <input type="checkbox"/> Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No
Comments: <i>Reformulated Res</i>			

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



CARDINAL
Laboratories

101 East Marland, Hobbs, NM 88240

ANALYSIS REQUEST		BILL TO	
Company Name:	Dean	P.O. #:	
Project Manager:	Sylvia Reynolds	Company:	Plans
Address:	12000 W 26 Rd 91	Attn:	Amber Graves
City:	Midland	Address:	
State:	TX	City:	
Zip:	79707	State:	
Phone #:	432-653-4203	Zip:	
Project #:	PP-7096	Project Owner:	Plans
Project Name:	Jail Station Release	Fax #:	
Project Location:	Lea County	Phone #:	575-200-5517
Sampler Name:		Fax #:	

*D15 EXT
027
s
dded 10/4*

Lab I.D.	Sample I.D.
H903388 41 42	RP-1264+ RP-1284
6 1	# CONTAINERS
✓	GROUNDWATER
✓	WASTEWATER
✓	SOIL
✓	OIL
✓	SLUDGE
✓	OTHER :
✓	ACID/BASE:
✓	ICE / COOL
✓	OTHER :
16/24/19 9:10 10/21/19 9:15	DATE
	TIME
✓	TPH
✓	BTEX
✓	Chloride
✓	Hold a
X	TPH
	added 10/15/19
	added 10/15/19

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service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss or damage of data, loss of profits incurred by client, or sub-contractors, or otherwise.

Relinquished By:

Delivered By: (Circle One)	Observed Temp. °C	Sample Condition	CHECKED BY: (Initials)
	3.8	Cool Intact	
Time: _____		Turnaround Time: _____	
		RUSH	Standard
		<input type="checkbox"/>	Bacteria (only)
		Cool Intact	Sample Condition
		Observed Temp. °C	

Sampler - UPS - Bus

I cannot accept verbal changes. Please email changes to cecy.reenie@gmail.com.



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 04, 2019

SYLWIA REYNOLDS
DEAN
12600 W. COUNTY ROAD 91
MIDLAND, TX 79707

RE: JAL STATION RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 10/31/19 14:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-19-12. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene
Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	10/31/2019	Sampling Date:	10/30/2019
Reported:	11/04/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: RP - 1 @ 9' (H903723-01)

TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/01/2019	ND	222	111	200	3.50	
DRO >C10-C28*	185	10.0	11/01/2019	ND	221	111	200	2.54	
EXT DRO >C28-C36	37.0	10.0	11/01/2019	ND					

Surrogate: 1-Chlorooctane 99.7 % 41-142

Surrogate: 1-Chlorooctadecane 104 % 37.6-147

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Dean	
Project Manager: Sylvia Reynolds	
Address: 12600 W Co Rd A1	
City: Midland	
State: TX Zip: 79705	
Phone #: (432)653-4203 Fax #:	
Project #: PP-9096 Project Owner:	
Project Name: Tel Station Release	
Project Location: Tel New Mexico	
Sampler Name: Phoebe Munoz	

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

FOR LAB USE ONLY	
Lab I.D.	
Sample I.D.	
H003725	
1 RP-10 9' 1	
2 RP-10 10' 1	
3 RP-10 11' 1	
4 RP-10 12' 1	

P.O. #:	
Company: Plains	
Attn: Amber Graves	
Address:	
City:	
State: TX Zip:	
Phone #: (575)200-5517	
Fax #:	

BILL TO	
ANALYSIS REQUEST	

MATRIX	PRESERV.	SAMPLING	TPH	
			DATE	TIME
GROUNDWATER			10/30	11:57
WASTEWATER			11:59	cancel 11/4/19
SOIL			12:00	
OIL				
SLUDGE				
OTHER				
ACID/BASE				
ICE / COOL				
OTHER				

REMARKS: <i>If levels are below 1ppm please do not proceed to next sample.</i>	
--	--

PLEASE NOTE: Liability and Damages; Cardinal's liability and Client's exclusive remedy for any claim arising whether based in contract or tort shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	
Relinquished By: <i>Ruthie Bella</i>	
Date: 10/31/19 Received By: <i>Jeanne Keene</i>	
Time: 14:10	
Date: 11/4/19	
Time: 10:00	
Delivered By: (Circle One)	
Observed Temp. °C 26 Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Corrected Temp. °C 3.0 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
CHECKED BY: Ruthie Bella Initials RB	
REMARKS: <i>All results are emailed. Please provide Email address: SylviaReynolds@midlandtx.com Algrenes@plains.com PhoebeMunoz@midlandtx.com</i>	
Turnaround Time: Standard <input checked="" type="checkbox"/> Rush <input type="checkbox"/>	
Bacteria (only) Sample Condition Cool Intact Observed Temp. °C	
Thermometer ID #97 Correction Factor + 0.4 °C	
Yes <input type="checkbox"/> No <input type="checkbox"/> Corr. Temp. °C	
No <input type="checkbox"/> No <input type="checkbox"/>	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabbsm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 25, 2019

SYLWIA REYNOLDS
DEAN
12600 W. COUNTY ROAD 91
MIDLAND, TX 79707

RE: JAL STATION RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 11/19/19 14:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-19-12. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Snyder".

Mike Snyder For Celey D. Keene
Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DEAN
 SYLWIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: NSW - 1 @ 4' (H903931-01)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.1 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	195	97.3	200	1.28	
DRO >C10-C28*		10.1	10.0	11/20/2019	ND	205	102	200	0.388	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 82.2 % 41-142

Surrogate: 1-Chlorooctadecane 80.6 % 37.6-147

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: NSW - 2 @ 5' (H903931-02)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		32.0	16.0	11/25/2019	ND	416	104	400	0.00	
TPH 8015M										
mg/kg										Analyzed By: MS
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	195	97.3	200	1.28	
DRO >C10-C28*		33.6	10.0	11/20/2019	ND	205	102	200	0.388	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 82.9 % 41-142

Surrogate: 1-Chlorooctadecane 84.3 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: NSW - 3 @ 4' (H903931-03)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.9 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 77.8 % 41-142

Surrogate: 1-Chlorooctadecane 70.3 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: NSW - 4 @ 4' (H903931-04)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.7 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 83.1 % 41-142

Surrogate: 1-Chlorooctadecane 75.1 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: SSW - 1 @ 4' (H903931-05)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.7 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		11.3	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 85.8 % 41-142

Surrogate: 1-Chlorooctadecane 79.4 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: SSW - 2 @ 4' (H903931-06)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.7 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 86.4 % 41-142

Surrogate: 1-Chlorooctadecane 78.3 % 37.6-147

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: SSW - 3 @ 4' (H903931-07)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 83.4 % 41-142

Surrogate: 1-Chlorooctadecane 78.7 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: SSW - 4 @ 4' (H903931-08)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.8 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 79.3 % 41-142

Surrogate: 1-Chlorooctadecane 75.5 % 37.6-147

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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: ESW - 1 @ 4' (H903931-09)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 79.4 % 41-142

Surrogate: 1-Chlorooctadecane 79.7 % 37.6-147

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

DEAN
 SYLVIA REYNOLDS
 12600 W. COUNTY ROAD 91
 MIDLAND TX, 79707
 Fax To:

Received:	11/19/2019	Sampling Date:	11/18/2019
Reported:	11/25/2019	Sampling Type:	Soil
Project Name:	JAL STATION RELEASE	Sampling Condition:	Cool & Intact
Project Number:	PP-9096	Sample Received By:	Tamara Oldaker
Project Location:	PLAINS - LEA CO NM		

Sample ID: WSW - 1 @ 4' (H903931-10)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*		<0.050	0.050	11/23/2019	ND	1.71	85.4	2.00	1.98	
Toluene*		<0.050	0.050	11/23/2019	ND	1.66	83.2	2.00	1.78	
Ethylbenzene*		<0.050	0.050	11/23/2019	ND	1.70	84.8	2.00	2.11	
Total Xylenes*		<0.150	0.150	11/23/2019	ND	5.11	85.1	6.00	2.45	
Total BTEX		<0.300	0.300	11/23/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride		<16.0	16.0	11/25/2019	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte		Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*		<10.0	10.0	11/20/2019	ND	197	98.3	200	0.886	
DRO >C10-C28*		<10.0	10.0	11/20/2019	ND	193	96.6	200	4.80	
EXT DRO >C28-C36		<10.0	10.0	11/20/2019	ND					

Surrogate: 1-Chlorooctane 79.8 % 41-142

Surrogate: 1-Chlorooctadecane 81.2 % 37.6-147

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Mike Snyder".

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name:		ANALYSIS REQUEST	
Project Manager:		BILL TO	
Address:	Dawn Mylula Reynolds	P.O. #:	
City:	Midland	State:	TX
Phone #:	432-999-8675	Zip:	79707
Project #:	PP-SUGAR	Fax #:	
Project Name:	Jalapeno Station Petrol	Project Owner:	
Project Location:	Jalapeno NM	City:	
Sampler Name:	Dawn Mylula Reynolds	State:	
Sampler Name:		Zip:	
Phone #:		Fax #:	575-200-5517
FOR LAB USE ONLY			

Lab I.D.	Sample I.D.	MATRIX		PRESERV.	SAMPLING
		(G)RAB OR (C)OMP.	# CONTAINERS		
H90393-1	NSW-1@ 4FT	X	5		
2	NSW-2@ 5FT	X	5		
3	NSW-3@ 4FT	X	5		
4	NSW-4@ 4FT	X	5		
5	NSW-1@ 4FT	X	5		
6	NSW-2@ 4FT	X	5		
7	NSW-3@ 4FT	X	5		
8	NSW-4@ 4FT	X	5		
9	FSW-1@ 4FT	X	5		
10	HW-1@ 4FT	X	5		

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Relinquished By:

Mylula Reynolds

Relinquished By:

Mylula Reynolds

Delivered By: (Circle One)	Observed Temp. °C 4.7	Sample Condition	CHECKED BY:
Sampler - UPS - Bus - Other:	Corrected Temp. °C 5.1	Cool <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Initials) <i>Jylula Reynolds</i>			
Date: 11-19-19	Time: 14:27	Received By: <i>Jylula Reynolds</i>	Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: <i>JeffreyStandig.com</i>
All Results are emailed. Please provide Email address: <i>JeffreyStandig.com</i>			
REMARKS: <i>Jylula Reynolds Standig.com</i>			
Turnaround Time: Standard <input checked="" type="checkbox"/> Rush <input type="checkbox"/> Thermometer ID: #37 Correction Factor: +0.4 °C Bacteria (only) Sample Condition <input type="checkbox"/> Cool <input type="checkbox"/> Intact <input type="checkbox"/> Observed Temp. °C <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No <input type="checkbox"/> Corrected Temp. °C			

† Cardinal cannot accept verbal changes. Please email changes to cely.keene@cardinallabsnm.com

APPENDIX D
PHOTOGRAPHIC DOCUMENTATION

Photograph No 1.

Date: October 11, 2019

Direction: East

Description: View of hand excavation of site.



Photograph No 2.

Date: October 17, 2019

Direction: East

Description: View of excavation under piping.



Photograph No 3.

Date: October 21, 2019	Direction: East
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Description: View of excavation beneath piping



Photograph No 4.

Date: October 21, 2019	Direction: West
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Description: View of remediation activities.



Photograph No 5.

Date: October 21, 2019

Direction: Southeast

Description: View of previously installed liner from April 14, 2019



Photograph No 6.

Date: October 24, 2019

Direction: West

Description: View of excavation beneath pipeline.



Photograph No 7.

Date: October 22, 2019	Direction: West
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Description: View of base of excavation.



Photograph No 8.

Date: October 23, 2019	Direction: Northeast
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Description: View of stockpiled soil from excavation.

