

UICI - 8 - 1

WDW-1

FOT

2019



March 31, 2020

Mr. Carl Chavez, CHMM
NM Energy, Minerals & Natural Resources Department
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr.
Santa Fe, NM 87505-5472

Certified Mail/Return Receipt

7018 0040 0000 9065 6664

**RE: 2019 Annual Class I Non-Hazardous Waste Injection Wells (WDW-1, WDW-2, WDW-3, WDW-4)
Report from HollyFrontier Navajo Refining LLC**

Dear Mr. Chavez,

Enclosed, please find the annual injection well report for fluids that HollyFrontier Navajo Refining LLC (permittee) injected into wells WDW-1, WDW-2, WDW-3 and WDW-4 during 2019 as required under permits UICI-008-1, UICI-008-2, UICI-008-3 and UICI-008-4, Permit Condition 20.6.2.3107 NMAC Annual Report, for all four wells. The API numbers for the wells are: (WDW-1) 30-015-27592, (WDW-2) 30-015-20894, (WDW-3) 30-015-26575, (WDW-4) 30-015-44677

This report is signed and certified in accordance with 20.6.2.3107 NMAC. If there are any questions, please contact me at Scott.Denton@hollyfrontier.com or 575-748-5487 or Randy.Dade@hollyfrontier.com.

Respectfully,

Scott M. Denton
Environmental Manager
HollyFrontier Navajo Refining LLC

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Summary of WDW-1, WDW-2, WDW-3 and WDW-4 Operations for 2019

The wells themselves did not have any remedial or major work performed during 2019. The wells did have Pressure Fall Off Tests in 2019. WDW-1 (30-015-27592) FOT was done in June 2019, WDW-2 (30-015-20894) FOT was done in July 2019. WDW-3 (30-015-26575) FOT was done in August 2019 and WDW-4 did not have a FOT in 2019 as per approval of the OCD due to the well being new. FOT results will be uploaded to the OCD website. No MIT's were done due to WAM's being in place and casing being cemented to surface.

No Deviations from Normal Operations: No Leaks or Spills in 2019

Water Sales: No Water Sales made in 2019

Monthly Injection/Disposal Volume with Cumulative Totals

Flows, pressures and volume reports have been submitted to OCD as monthly C-115's and also Quarterly Injection Reports are submitted. These are resubmitted as Attachment A.

Maximum and Average Injection Pressures

Maximum and average injection pressures are resubmitted as Attachment B.

Copies of Fall Off Tests

Fall Off Tests were performed on three wells in 2019. All FOT results with pressure charts and AOC's of area wells will be mailed to the OCD in April 2020 when finalized and approved and will be uploaded to the OCD website. .

An Area of Review (AOR) Annual Update Summary

Area of Review data was noted in the 2019 Fall Off Tests and that information will be uploaded to the OCD in April 2020. Wells with in One Mile Area of Review are resubmitted as Attachment B. There are no new wells in the AOR.

Summary of all major facility activities or events which occurred in 2019

There were 3 major facility events in 2019. In Attachment B

3/26/2019: Tank 106 release; Copy of C-141 Attached

5/28/2019: Cooling Tower Blowdown Line to City Sample Point; Copy of C-141 Attached

9/3/2019: Cooling Tower Blowdown Line to City Sample Point; Copy of C-141 Attached

Quarterly Chemical Analyses with QA/QC Data Summary Tables

Quarterly chemical analyses, including QA/QC and summary tables for 2019 are Attachment C. The four wells share a common transmission pipe from the Refinery wastewater treatment facility to the wellhead areas. The single sample point for all four wells is taken off the main pipeline.

**2019 ANNUAL BOTTOM-HOLE PRESSURE SURVEY
AND PRESSURE FALLOFF TEST REPORT
NAVAJO REFINING**

**MEWBOURNE WELL NO. 1
Artesia, New Mexico**

October 2019

Houston, TX



Project No. 192080G

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EXECUTIVE SUMMARY

WSP USA (WSP) was contracted by Navajo Refining Company (Navajo) to perform a pressure falloff test and bottom-hole pressure survey on Navajo's Mewbourne Well No. 1 (WDW-1). The test was performed according to New Mexico Oil Conservation Division (NM OCD) falloff testing guidelines (*New Mexico Oil Conservation Division UIC Class I Well Fall-Off Test Guidance, December 3, 2007*).

The test provides the state regulatory agency with the necessary information to assess the validity of requested or existing injection well permit conditions and satisfy the permitting objective of protecting the overlying underground sources of drinking water (USDW). Specifically, 40 CFR Part 146 states "the Director shall require monitoring of the pressure buildup in the injection zone annually, including at a minimum, a shutdown of the well for a time sufficient to conduct a valid observation of the pressure fall-off curve" (40 CFR§146.13 for Non-hazardous Class I Wells).

The falloff testing was conducted according to the testing plan submitted to and approved by the NM OCD. The testing plan stated that, all offset wells that inject into the injection interval would be injecting at a constant rate during WDW-1 test period. The pressure falloff testing on WDW-1 consisted of a 47-day injection period and a 37.78-hour falloff period.

As prescribed by the guidelines, the report discusses supporting and background information in Sections 1 through 9. The one mile area of review (updated since the 2018 falloff testing) is discussed in Section 10 and geology in Section 11. Information on the offset wells is discussed in Section 12, daily testing activities in Section 13, and point of shut-in, in Section 14. The pressure falloff testing and analysis results are discussed in Section 15. The OCD required record keeping statement is discussed in Section 16.

1. FACILITY INFORMATION

- a. Name: Navajo Refining Company (subsidiary of the Holly Corporation)
- b. Facility Location: Highway 82 East, Artesia, New Mexico 88211
- c. Operator's Oil and Gas Remittance Identifier (OGRID) Number: 223518

2. WELL INFORMATION

- a. OCD UIC Permit Number: UIC-CLI-008-1
- b. Well Classification: Class I Non-hazardous
- c. Well Name and Number: Mewbourne Well No. 1
- d. API Number: 30-015-27592
- e. Well Legal Location: 660 FSL, 2310 FEL

3. CURRENT WELLBORE SCHEMATIC

WDW-1 wellbore schematic is presented in Figure 1. The schematic has all data as requested by the guidelines and includes the following:

- a. Tubing: 4 ½ inch, 11.6 pound per foot, steel construction, API grade N-80, with long thread connections (LT&C).
- b. Packer: Arrow X-1, 7 inch by 3 ½ inch set in tension at 7879 feet.
- c. Tubing Length: 7879 feet. There are no profile nipples in the tubing or the packer as this was not a requirement of the permit.
- d. Size, Type, and Depth of Casing: There are three casing strings in the well. The information for these casing strings was obtained from OCD records on file with the state and geophysical logs. The casing strings are:
 - i. 13 3/8 inch, 48 pound per foot (lb/ft), steel construction, API grade J-55, with short thread connections (ST&C), set at a depth of 390 feet. The casing was cemented to the surface with 525 sacks of cement. The casing was set in open hole with a diameter of 17.5 inches. This information was obtained from OCD records.
 - ii. 9 5/8 inch, 36 lb/ft, steel construction, API grade J-55, ST&C, set at a depth of 2555 feet. The casing was cemented to the surface with 1000 sacks of cement. The casing was set in open hole with a diameter of 12.25 inches. This information was obtained from OCD records.

- iii. 7-inch, 26 lb/ft and 29 lb/ft, steel construction, API grade N-80 and P-110, LT&C, set at a depth of 9094 feet. The casing was cemented to surface in two stages with 1390 sacks of cement. The casing was set in open hole with a diameter of 8.75 inches. The top cement was verified with a CBL run on July 23, 1998. The remainder of the information was obtained from OCD records.
- iv. A cement plug at 9004 feet isolates the lower section of the original borehole. This information was obtained from OCD records.
- e. The top of cement was determined from a CBL run in the 7-inch casing string on July 23, 1998. The top of cement in the 7 inch casing was found at the surface. The top of cement in the 9 5/8 inch and 13 3/8 inch casing strings was verified through OCD records and volume calculations.
- f. The 7 inch casing was perforated on July 24 and July 27, 1998. The casing was perforated with a 0.5 inch diameter hole at 2 shots per foot on a 60° phasing. The perforations are located between 7924 feet and 8188 feet and from 8220 feet to 8476 feet.
- g. The total depth of the well is 10,200 feet with the plug back depth at 9004 feet. On June 21, 2017, fill was tagged at 9001 feet.

4. ELECTRIC LOG ENCOMPASSING THE COMPLETED INTERVAL

The dual induction log is presented in Appendix A and encompasses the completed interval between 7924 feet and 8476 feet. The dual induction log was submitted to the OCD with the original permit after the well was drilled by the Mewbourne Oil Company. The log was resubmitted to the OCD when the well was re-permitted as a Class I injection well.

5. RELEVANT PORTIONS OF THE POROSITY LOG USED TO ESTIMATE FORMATION POROSITY

The neutron density log is presented in Appendix B and encompasses the completed interval between 7924 feet and 8476 feet. The neutron density log was submitted to the OCD with the original permit after the well was drilled by Mewbourne Oil Company. The log was resubmitted to the OCD when the well was re-permitted as a Class I injection well. The porosity of the formation, 10%, and the reservoir thickness, 175 feet, were determined from this log. These values were used in the analysis of the pressure falloff data (Section 15). Additional information concerning the geology of the injection reservoir is discussed in Section 11.

6. PVT DATA OF THE FORMATION AND INJECTION FLUID

WDW-1 was recompleted in July 1998, prior to the issuance of the current well testing guidelines (December 3, 2007). At the time, no directives were in place to test formation fluids or derive formation characteristics from cores. However, reservoir fluid samples were obtained during the recompletion and the average density and average total dissolved solids (TDS) were measured at 1.03 g/l and 26,500 mg/l, respectively. The analytical results of the analysis of the formation fluid are summarized in Table I.

The viscosity of the formation fluid, formation water compressibility, and total system compressibility were estimated in reference to bottom-hole temperature using industry accepted correlations. These correlations are found in the Society of Petroleum Engineer's "Advances in Well Test Analysis, Monograph Volume 5" and "Pressure Buildup and Flow Tests in Wells, Monograph Volume 1".

a. Estimation of formation fluid and reservoir rock compressibility:

The fluid compressibility of the formation brine was estimated for a sodium chloride solution (26,500 mg/l) at the bottom-hole temperature of 127°F using Appendix C (Figure D.16 SPE Monograph 5). This value was $2.9 \times 10^{-6} \text{ psi}^{-1}$. The formation pore volume compressibility was estimated using Appendix D (Figure G.5 SPE Monograph 1). This value was $5.5 \times 10^{-6} \text{ psi}^{-1}$. The total system compressibility is the sum of the fluid compressibility and the pore volume compressibility, $8.4 \times 10^{-6} \text{ psi}^{-1}$. The temperature used with the correlations was recorded during the temperature survey conducted in WDW-1 on July 23, 1998, and included in this report as Appendix E.

b. Formation fluid viscosity with reference temperature:

The formation fluid had a TDS concentration of 26,500 mg/l. This equates to an approximate equivalent percentage of NaCl of 4.5%. The average viscosity of the formation fluid was estimated using Appendix F (Figure D.35 SPE Monograph 5). This value was 0.57 centipoise (cp) at 127°F.

c. Formation fluid specific gravity/density with reference temperature:

The average formation fluid density was measured at 1.03 g/l at 70°F (Table I).

d. Injection fluid specific gravity, viscosity and compressibility with reference temperature:

The specific gravity of the refinery waste water during the injection portion of the reservoir testing was 1.002 (8.35 pounds per gallon). Using the same methodology described above, the viscosity of the injected fluid was 0.54 cp at 127°F. The compressibility of the injected plant waste was $2.9 \times 10^{-6} \text{ psi}^{-1}$ at 127°F.

7. DAILY RATE HISTORY DATA (MINIMUM OF ONE MONTH PRECEDING THE FALLOFF TEST)

The rate history used in the analysis of the pressure falloff data began on May 2, 2019 and ended on June 17, 2019. The daily rate history is summarized in Appendix G.

8. CUMULATIVE INJECTION INTO THE FORMATION FROM TEST WELL AND OFFSET WELLS

The total volume of fluid injected into the three wells as of June 17, 2019, was 3,923,545,008 gallons. The total volume of fluid injected into WDW-1 was 1,924,515,890 gallons. The total volume of fluid injected into WDW-2 was 1,231,653,854 gallons. The total volume of fluid injected into WDW-3 was 767,375,264 gallons. The injected volumes were obtained from plant records.

9. PRESSURE GAUGES

One (1) downhole pressure gauge (with two readings) was used for the pressure buildup and falloff testing. The downhole pressure gauge was set at 7924 feet.

- a. Describe the type of downhole pressure gauge used including manufacture and type:

A memory type pressure gauge was used to record the bottom-hole pressure and temperature data during the injection/falloff testing on WDW-1. The gauge was a sapphire crystal gauge with serial number DC-3540. The gauge is manufactured by DataCan.

- b. List the full range, accuracy and resolution of the gauge:

The memory type pressure gauge, DC-3540, has a full range of 15 psi to 15,000 psi, an accuracy of 0.03% of full scale, and a resolution of 0.01% of full scale.

- c. Provide the manufacturer's recommended frequency of calibration and a calibration certificate showing date the gauge was last calibrated:

The calibration certificate for the pressure gauge used during the testing is included as Appendix H and shows the pressure gauge has been calibrated within the one-year manufacturer's recommended calibration frequency. The gauge was calibrated on June 3, 2019.

10. ONE MILE AREA OF REVIEW (AOR)

Federal Abstract Company was contracted by WSP and instructed to undertake a review of well changes made within a one-mile area of review (AOR) of WDW-1, WDW-2, and WDW-3. In 2009, an update of the original AOR, submitted with the Discharge Application Permit 2003, was completed within the one-mile AOR for all three wells. The current update includes all existing wells within the one-mile AOR and any changes that have occurred to these wells since the 2018 update.

No new fresh water wells were reported within the search area since the submittal of the 2018 report. The discharge application lists the water wells located in the Area of Review.

- a. Identify wells located within the one mile AOR:

Table II contains a listing of all wells within the one-mile AOR of WDW-1, WDW-2, and WDW-3. Figure 4 is a Midland Map Company base map of the area containing the one mile AOR.

- b. Ascertain the status of wells within the one mile AOR:

Table II also contains a listing of all wells within the one-mile AOR, with their current status. Tables III through VII contain a list of all wells within the one-mile AOR that have had modifications to the current permit or have had new drilling and/or completion permits issued since the 2018 pressure falloff test.

Four (4) wells were found in which the owner had changed. Four (4) wells were plugged and abandoned. No wells were placed in temporarily abandoned status. No wells were found that were returned to production status. No wells were found that had been recompleted.

No new drill or permits to drill, were found in the OCD files. All plugged and abandoned wells were successfully plugged and isolated from WDW-1, WDW-2, and WDW-3 injection intervals according to current OCD records.

- c. Provide details on any offset producers and injectors completed in the same interval:

Navajo has two other injection wells that inject into the same interval. WDW-1 is listed as ID No. 59 in Table II and no changes have occurred to this well. WDW-2 is listed as ID No. 120 in Table II and no changes have occurred to this well. WDW-3 is listed as ID No. 861 in Table II. The wellbore schematics for WDW-2 and WDW-3 and are presented as Figure 2 and Figure 3, respectively.

11. GEOLOGY

The injection zones are porous carbonates of the lower portion of the Wolfcamp Formation, the Cisco Formation, and the Canyon Formation. These formations occur in WDW-1, WDW-2, and WDW-3 at the depths shown in the table below.

Injection Zone Formation	Mewbourne Well No. 1 (KB = 3,693 ft)		Chukka Well No. 2 (KB = 3,623 ft)		Gaines Well No. 3 (KB = 3,625 ft)	
	MD below KB (ft)	SS Depth (ft)	MD below KB (ft)	SS Depth (ft)	MD below KB (ft)	SS Depth (ft)
Lower Wolfcamp	7450	-3757	7270	-3647	7303	-3678
Cisco	7816	-4123	7645	-4022	7650	-4025
Canyon	8,475	-4,782	8,390	-4767	8390	-4765
Base of Injection Zone (base of Canyon)	9016	-5323	8894	-5271	8894	-5269

d. Description of the geological environment of the injection interval:

The lower portion of the Wolfcamp Formation (Lower Wolfcamp) is the shallowest porous unit in the proposed injection interval. The Wolfcamp Formation (Permian-Wolf campaign age) consists of light brown to tan, fine to medium-grained, fossiliferous limestones with variegated shale interbeds (Meyer, 1966, page 69). The top of the Wolfcamp Formation was correlated for this study to be below the base of the massive, dense dolomites of the overlying Abo Formation. The base of the Wolfcamp coincides with the top of the Cisco Formation. The thickness of log porosity greater than 5% in the entire Wolfcamp Formation ranges from 0 feet to 295 feet in a band three miles wide that trends northeast-southwest across the study area.

The Cisco Formation (Pennsylvanian-Virgilian age) of the Northwest Shelf is described by Meyer (1966, page 59) as consisting of uniform, light colored, chalky, fossiliferous limestones interbedded with variegated shales. Meyer (1966, page 59) also describes the Cisco at the edge of the Permian basin as consisting of bio thermal (mound) reefs composed of thick, porous, coarse-grained dolomites. Locally, the Cisco consists of porous dolomite that is 745 feet thick in WDW-2, 659 feet thick in WDW-1, and 720 feet in WDW-3. The total thickness of intervals with log porosity greater than 5% is approximately 310 feet in WDW-1, 580 feet in WDW-2, and 572 feet in WDW-3. The total thickness with log porosity greater than 10% is approximately 100 feet in WDW-1, 32 feet in WDW-2, and 65 feet in WDW-3. The thickness of the porous intervals in the Cisco ranges from 0 feet in the northwestern part of the study area to nearly 700 feet in a band three miles wide that trends northeast-southwest.

The Canyon Formation (Pennsylvanian-Missourian age) consists of white to tan to light brown fine grained, chalky, fossiliferous limestone with gray and red shale interbeds (Meyer, 1966, page 53). Locally, the Canyon occurs between the base of the Cisco dolomites and the top of the Strawn Formation (Pennsylvanian-Desmoinesian age). The total thickness of intervals with log porosity greater than 5% is 34 feet in WDW-1, 30 feet in WDW-2, and 10 feet in WDW-3. No intervals appear to have log porosity greater than 10% in any of the three injection wells.

- e. Discuss the presence of geological features, i.e., pinchouts, channels, and faults, if applicable:

From the geological study completed and submitted in the Discharge Plan Application and Application for Authorization to Inject, the reservoir appears to be continuous, with the possibility of anisotropic conditions extending to the west-southwest. The injection intervals that were studied are well confined by the Abo and Yeso low porosity carbonate beds, Tubbs shale, and Salado salt. The Cisco and Wolfcamp formations follow the Vacuum arch and have a southeasterly dip. No faults existed in the study area although, the study also shows that faulting occurs via the K-M fault located 6 miles northwest of Artesia and trends northeast-southwest. The distance to this fault line occurs no closer than 16 miles. No faults are known to exist in the confining zone within the AOR.

- f. Provide a portion of relevant structure map, if necessary:

The structure map for Strawn is presented as Appendix I. The structure map for the Wolfcamp presented as Appendix J. The structure map for the Cisco is presented as Appendix K.

12. OFFSET WELLS

There are only four offset wells identified in the AOR that inject into the same interval: The Federal No. 1, the Chalk Bluff Federal Com No. 3, WDW-2 and WDW-3.

- a. Identify the distance between the test well and any offset well completed in the same injection interval:

WDW-1 (test well) is approximately 7900 feet from WDW-3. WDW-2 is approximately 10,860 feet from WDW-1.

- b. Report the status of the offset wells during both the injection and shut-in portions of the test:

Both WDW-2 and WDW-3 were injecting at a constant rate during the testing on WDW-1.

- c. Describe the impact, if any, the offset wells had on the testing:

The offset wells were injecting at a constant rate during the testing on WDW-1, therefore, the offset wells would have no effect on WDW-1 pressure falloff test.

13. CHRONOLOGICAL LISTING OF THE DAILY TESTING ACTIVITIES (OPERATIONS LOG)

- a. Date of the testing:

A pressure falloff test was conducted on WDW-1 during the period between June 16, 2019 and June 19, 2019. A memory type pressure gauge was used to record the bottom-hole pressure and temperature data during the pressure falloff testing on WDW-1. On June 14, 2019, the bottom-hole pressure gauge was set at 7924 feet. Injection was monitored for approximately 78.10 hours after which time WDW-1 was shut in and the bottom-hole pressure and temperature were monitored for approximately 37.78 hours.

b. Time of the injection period:

The buildup portion of the testing began on June 13, 2019 when the injection rate was set at an average injection rate of approximately 115.26 gpm. The injection rate was held constant for approximately 116.38 hours.

c. Type of injection fluid:

The injected fluid was non-hazardous waste water from the plant. The density of the injection fluid averaged 8.35 pounds per gallon during the 116.38-hour injection period.

d. Final injection pressure and temperature prior to shutting in the well:

The final flowing pressure (P_{wf}) and temperature (T_{wf}) were 4517.12 psia and 95.25°F, respectively.

e. Total shut-in time:

WDW-1 was shut-in for 37.78 hours.

f. Final static pressure and temperature at the end of the fall-off portion of the test:

The final static pressure at 7924 feet was 4294.07 psia. The final temperature was 99.55°F.

14. DESCRIBE THE LOCATION OF THE SHUT-IN VALVE USED TO CEASE FLOW TO THE WELL FOR THE SHUT-IN PORTION OF THE TEST

On the pipeline to WDW-1, there are two, 4 inch motor controlled valves installed on the incoming pipeline before the pod filters. Two 4 inch valves are installed between the pod filters and the wellhead. There is one 6 inch valve installed in the main line between the pod filters and the booster pump. A 4 1/16 inch wing valve is installed on the wellhead. All valves were closed during the falloff portion of the testing. A diagram of the wellhead is shown in Figure 5 and a diagram of the valve locations are shown in Figure 6.

15. PRESSURE FALLOFF ANALYSIS

The following discussion of the analysis of the pressure data recorded during the falloff testing of WDW-1 satisfies Sections 15 through 19 of Section IX, Report Components, of the OCD's falloff test guidelines. Where appropriate, the specific guideline addressed is annotated. Specific parameters used in the

equations and discussed previously in this report are also annotated. The plots included with this report are summarized in Table VIII. The inclusion of these plots in this report satisfies OCD Guideline Section IX.18.

The pressure data obtained during the falloff test were analyzed using the commercially available pressure transient analysis software program PanSystem©. Appendix L is the output from this software program. Figure 7 shows the pressure data recorded by the bottom-hole pressure gauge from the time the tool was in place through the 37.78-hour shut-in period. Figure 8 shows the pressure and temperature data recorded by the bottom-hole pressure gauge from the time the tool was in place through the 37.78-hour shut-in period. Figure 9 is a Cartesian plot of the injection rates versus time for the injection period used in the pressure falloff analysis. The superposition time function was used to account for all rate changes during the injection period used in the analysis of the data. Figure 10 is a plot of the historical injection rates and surface pressures versus calendar time.

Figure 11 is a log-log diagnostic plot of the falloff data, showing change in pressure and pressure derivative versus equivalent shut-in time. The different flow regimes, wellbore storage, radial flow and change in reservoir characteristics, are indicated on the log-log plot and the superposition Horner plot (OCD Guideline Section IX.18.c and IX.18.d)

Wellbore storage begins at 0.001 hours and continues to an elapsed shut in time of 0.005 hours. Radial flow begins at an elapsed shut in time of 8.95 hours and continues until an elapsed shut in time of 15.91 hours (OCD Guideline Section IX.15.b).

The reservoir permeability was determined from the radial flow region of the superposition semi-log plot, Figure 12. The radial flow regime begins at a Superposition time of 195 and continues until a Superposition time of 107 at which time the pressure data departs the semi-log straight-line. Figure 13 shows an expanded view of the radial flow regime. The slope of the radial flow period, as calculated by the analysis software, was 1.8532 psi/cycle (OCD Guideline Section IX.15.c). The injection rate just prior to shut in was 115.26 gpm which is equivalent to 3951.82 barrels per day (bbl/day).

An estimate of mobility-thickness (transmissibility, OCD Guideline Section IX.15.d), kh/μ , for the reservoir was determined to be 346,733 md-ft/cp using the following equation:

$$\frac{k h}{\mu} = 162.6 \frac{q B}{m}$$

where,

- kh/μ = formation mobility-thickness, millidarcy-feet/centipoise
- q = rate prior to shut in, bpd
- B = formation volume factor, reservoir volume/surface volume
- m = slope of radial flow period, psi/cycle

$$\frac{kh}{\mu} = 162.6 \frac{(3951.82)(1.0)}{1.8532}$$

$$= 346,733 \text{ md} - \text{ft}/\text{cp}$$

The permeability-thickness (flow capacity, OCD Guideline Section IX.15.i), kh , was determined to be 197,638 md-ft by multiplying the mobility-thickness, kh/μ , by the viscosity of the reservoir fluid (see Section 6), $\mu_{\text{reservoir}}$, of 0.57 centipoise (cp):

$$kh = \left(\frac{kh}{\mu} \right) \mu_{\text{reservoir}}$$

$$= (346,733)(0.57)$$

$$= 197,638 \text{ md} - \text{ft}$$

The reservoir permeability (OCD Guideline Section IX.15.e) using the total thickness (see Section 5 and Section 11) of 175 feet was 1129 md:

$$k = \frac{kh}{h}$$

$$= \frac{197,638}{175}$$

$$= 1129 \text{ md}$$

To determine whether the proper viscosity was used in arriving at this permeability, the travel time for a pressure transient to pass beyond the waste front needs to be calculated (OCD Guideline Section VIII.5). The distance to the waste front is determined from the following equation:

$$r_{\text{waste}} = \left(\frac{0.13368 V}{\pi h \phi} \right)^{1/2}$$

where,

r_{waste}	=	radius to waste front, feet
V	=	total volume injected into the injection interval, gallons
h	=	formation thickness, feet
ϕ	=	formation porosity, fraction
0.13368	=	constant

A cumulative volume of approximately 1,924,515,890 gallons of waste has been injected into WDW-1 (see Section 8). The formation has a porosity of 0.10 (see Section 5 and Section 11).

The distance to the waste front was determined to be 2163 feet:

$$r_{\text{waste}} = \left(\frac{(0.13368)(1,924,515,890)}{(\pi)(175)(0.10)} \right)^{1/2}$$

$$= 2163 \text{ feet}$$

The time necessary for a pressure transient to traverse this distance is calculated from the following equation:

$$t_{\text{waste}} = 948 \frac{\phi \mu_{\text{waste}} C_t r_{\text{waste}}^2}{k}$$

where,

t_{waste}	=	time for pressure transient to reach waste front, hours
ϕ	=	formation porosity, fraction
μ_{waste}	=	viscosity of the waste at reservoir conditions, centipoise
r_{waste}	=	radius to waste front, feet
C_t	=	total compressibility of the formation and fluid, psi
k	=	formation permeability, millidarcies
948	=	constant

The pore volume compressibility is $8.4 \times 10^{-6} \text{ psi}^{-1}$ (see Section 6). The viscosity of the waste fluid is 0.54 cp. The time necessary for a pressure transient to traverse the distance from the wellbore to the leading edge of the waste front would be 1.78 hours:

$$t_{\text{waste}} = 948 \frac{(0.10)(0.54)(8.4 \times 10^{-6})(2163^2)}{1129}$$

$$= 1.78 \text{ hours}$$

Since the time required to pass through the waste is less than the 8.95 hours required to reach the beginning of the radial flow period, the assumption that the pressure transient was traveling through reservoir fluid during the period of the semi-log straight line was correct.

The near wellbore skin damage (OCD Guideline Section IX.15.f) was determined from the following equation:

$$s = 1.151 \left[\frac{p_{wf} - p_{1hr}}{m_1} - \log \left(\frac{k}{\phi \mu c_t r_w^2} \right) + 3.23 \right]$$

where,

- s = formation skin damage, dimensionless
- 1.151 = constant
- p_{wf} = flowing pressure immediately prior to shut in, psi
- p_{1hr} = pressure determined from extrapolating the first radial flow semi-log line to a Δt of one hour, psi
- m_1 = slope of the first radial flow semi-log line, psi/cycle
- k = permeability of the formation, md
- ϕ = porosity of the injection interval, fraction
- μ = viscosity of the fluid the pressure transient is traveling through, cp
- c_t = total compressibility of the formation plus fluid, psi^{-1}
- r_w = radius of the wellbore, feet
- 3.23 = constant

The final measured flowing pressure was 4517.12 psia. The pressure determined by extrapolating the radial flow semi-log line to a Δt of one hour, p_{1hr} , was 4296.89 psia (calculated from the analysis software). The wellbore radius, r_w , is 0.3646 feet (completion records). Using these values in addition to the previously discussed parameters results in a skin of 128.70:

$$s = 1.151 \left[\frac{4517.12 - 4296.89}{1.8532} - \log \left(\frac{1129}{(0.10)(0.57)(8.4 \times 10^{-6})(0.3646^2)} \right) + 3.23 \right]$$

$$= 128.70$$

The change in pressure, Δp_{skin} , in the wellbore associated with the skin factor (OCD Guideline Section IX.15.g) was calculated using the following equation:

$$\Delta p_{skin} = (0.869)(m)(s)$$

where,

- 0.869 = constant
- m = slope from superposition plot of the well test, psi/cycle
- s = skin factor calculated from the well test

The change in pressure, Δp_{skin} , using the previously calculated and defined values was determined to be 207.26 psi:

$$\begin{aligned}\Delta p_{\text{skin}} &= (0.869)(m)(s) \\ &= (0.869)(1.8532)(128.70) \\ &= 207.26 \text{ psi}\end{aligned}$$

The flow efficiency (E, OCD Guideline Section IX.15.h) was determined from the following equation:

$$E = \frac{p_{\text{wf}} - p_{\text{static}} - \Delta p_{\text{skin}}}{p_{\text{wf}} - p_{\text{static}}}$$

where,

- E = flow efficiency, fraction
- p_{wf} = flowing pressure prior to shutting in the well for the fall-off test,
- p_{static} = final pressure from the pressure falloff test
- Δp_{skin} = pressure change due to skin damage

Using the previously determined parameters, the flow efficiency was calculated to be 0.07:

$$\begin{aligned}E &= \frac{4517.12 - 4294.07 - 207.26}{4517.12 - 4294.07} \\ &= 0.07\end{aligned}$$

The radius of investigation (OCD Guideline Section IX.15.a) was calculated using the following equation:

$$R_{\text{inv}} = 0.029 \sqrt{\frac{k \Delta t_s}{\phi \mu G}}$$

where,

- k = formation permeability, millidarcies
- Δt_s = elapsed shut-in time, hours
- ϕ = formation porosity, fraction
- μ = viscosity of the fluid the pressure transient is traveling through, cp
- c_t = total compressibility of the formation plus fluid, psi^{-1}
- 0.029 = constant

The radius of investigation, r_{inv} , using the previously defined values was determined to be 8656 feet:

$$R_{inv} = 0.029 \sqrt{\frac{(1129)(37.78)}{(0.10)(0.57)(8.4 \times 10^{-6})}}$$

$$R_{inv} = 8656 \text{ feet}$$

As indicated on Figure 11, the pressure data departs the radial flow region at an elapsed time from shut in of 15.91 hours. No pressure or temperature anomalies were noted that would cause this type of pressure response observed on the derivative log-log plot (OCD Guideline Section VIII.9). A review of the geology of the injection zones (see Section 11) indicates that all three of the formations in which WDW-1 injects into have varying thicknesses and porosities within the mapped area. Changes in formation thickness, porosity, and fluid viscosity can cause the slope changes seen on the derivative log-log plot. Because these changes occurred during the duration of the pressure falloff test, the reservoir analysis results are considered heterogeneous as opposed to homogeneous (OCD Guideline Section IX.17.b).

The Hall plot (OCD Guideline Section IX.18.h) is presented as Figure 14. No slope changes are seen in the plotted data.

A comparison of the current analysis results with previous analysis results as well as with the reservoir parameters submitted with the permit application is presented in Table IX (OCD Guideline Section IX.19).

On June 19, 2019, a static pressure gradient survey was conducted while pulling the pressure gauges out of the well. Static gradient stops were conducted at 7924 feet, 7000 feet, 6000 feet, 5000 feet, 4000 feet, 3000 feet, 2000 feet, 1000 feet, and at the surface. The bottom-hole pressure and temperature, after 37.78 hours of shut-in at 7924 feet, were 4294.07 psia and 99.55°F, respectively. The gradient survey is summarized in Table X. The data are graphically depicted in Figure 15.

16. NEW MEXICO OIL CONSERVATION DIVISION THREE YEAR RECORDING KEEPING STATEMENT

Navajo will keep the raw test data, generated during the testing, on file for a minimum of three years. The raw test data will be made available to OCD upon request.

TABLES

TABLE I
FORMATION WATER ANALYSIS SUMMARY

Chemical	Mewbourne Well No. 1	Chukka Well No. 2	Gaines Well No. 3	Average
Date	July 31, 1998	June 14, 1999	Nov 8, 2006	
Fluoride (mg/l)	2.6	9.7	Not Detected	6.15
Chloride (mg/L)	19,000	15,000	10,447	14,815.67
NO3-N (mg/L)	<10	<10	--	<10
SO4 (mg/L)	2,200	2000	1,908	2,036
CaCO3 (mg/L)	1000	1210	--	1105
Specific Gravity (g/L)	1.034	1.0249	--	1.0295
TDS (mg/L)	33,000	20,000	--	26,500
Specific Conductance (uMHOs/cm)	52,000	43,000	--	47,500
Potassium (mg/L)	213	235	85.5	177.83
Magnesium (mg/L)	143	128	155	142
Calcium (mg/L)	390	609	393	464
Sodium (mg/L)	12,770	8,074	6,080	8,974.67
pH (s.u.)	8.1	7.2	--	7.65

The data in the above table was referenced from “Discharge Plan Application and Application for Authorization to Inject per Oil Conservation Division Form C-108, into Class I Wells WDW-1 and Proposed WDW-2 and WDW-3” and the “Discharge Permit Approval Conditions”, “Reentry and Completion Report Waste Disposal Well No. 2”, and “Reentry and Completion Report Waste Disposal Well No. 3”.

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
0	MACK ENERGY CORPORATION	SUN DEVILS FEDERAL NO. #001	30-015-36281	O	1		18S	27E	2193S	1520W	PERMIT TO DRILL 4/11/12		
1	LLJ VENTURES, LLC DBA MARKER OIL & GAS	DELHI #001	30-015-00693	O	A	36	17S	27E	330N	330E	T/A	8/30/1941	
2	DELHI OIL CORP.	STATE #013	30-015-00694	O	A	36	17S	27E	990N	990E	P&A	6/24/1948	6/24/1948
3	LLJ VENTURES, LLC DBA MARKER OIL & GAS	DELHI #007	30-015-00646	O	A	36	17S	27E	990N	330E	ACTIVE	4/21/1950	
4	LEGACY RESERVES OPERATING, LP	SOUTH RED LAKE GRAYBURG UNIT #010	30-015-00668	O	G	36	17S	27E	1650N	2310E	SHUT IN	12/6/1947	
5	LLJ VENTURES, LLC DBA MARKER OIL & GAS	CONKLIN #002	30-015-00690	O	G	36	17S	27E	1830N	2205E	ACTIVE	3/6/1949	
6	REMMANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #011	30-015-00667	I	G	36	17S	27E	2310N	2310E	ACTIVE	3/23/1949	
7	GEORGE A CHASE & C SERVICE	CONKLIN #001	30-015-00666	O	G	36	17S	27E	2310N	2310E	ACTIVE 1/12/10 P&A 9/10/07	1/10/1942	9/10/2007
8	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #001	30-015-00689	O	H	36	17S	27E	1650N	330E	ACTIVE	8/4/1950	
9	ASPEN OIL INC.	GATES STATE #002	30-015-00647	O	H	36	17S	27E	1650N	990E	ACTIVE	10/21/2003	10/21/2003
10	LLJ VENTURES, LLC DBA MARKER OIL & GAS	HOMAN #001	30-015-00669	O	H	36	17S	27E	2310N	330E	ACTIVE	5/6/2008	5/6/2008
11	KERSEY & CO	RAMAPO #001	30-015-00688	O	I	36	17S	27E	2310S	330E	P&A	10/28/1941	10/28/1941
12	KERSEY & CO	RAMAPO #003	30-015-00670	O	I	36	17S	27E	2970N	330E	P&A	1/31/950	1/31/950
13	KERSEY & CO	RAMAPO #002	30-015-00687	G	I	36	17S	27E	2310S	990E	P&A	5/7/1948	5/7/1948
14	ARCO OIL & GAS	EMPIRE ABO UNIT G #020	30-015-00685	O	I	36	17S	27E	1650S	330E	P&A	7/10/1989	7/10/1989
15	ROJO GRANDE COMPANY LLC	RAMAPO #003	30-015-00671	O	J	36	17S	27E	2310S	2310E	ZONE ABAN	2/13/1942	1/24/2000
16	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #023	30-015-01221	O	J	36	17S	27E	2300S	2300E	ZONE ABAN	2/27/1948	8/13/2002
17	MARTIN YATES III	DOOLEY STATE #3	30-015-05934	J	36	17S	17S	27E	1650S	1650E	T/A	4/22/1961	
18	APACHE CORP	EMPIRE ABO UNIT #019A	30-015-01220	O	J	36	17S	27E	2310S	2330W	ZONE ABAN	2/26/1961	
19	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #022	30-015-01220	O	K	36	17S	27E	2310S	2310W	ZONE ABAN	2/30/1949	
20	ROJO GRANDE COMPANY LLC	RAMAPO #002	30-015-00674	O	K	36	17S	27E	2310S	1650W	ACTIVE	5/15/1947	
21	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #043	30-015-01219	I	K	36	17S	27E	2310S	1650W	ACTIVE	1/20/1948	
22	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #043	30-015-23913	O	K	36	17S	27E	1650S	1650W	ACTIVE	12/11/1981	
23	MARTIN YATES III	DOOLEY STATE ABO #3	30-015-00673	O	K	36	17S	27E	1650S	2310W	ACTIVE	4/19/1961	
24	ROJO GRANDE COMPANY LLC	RAMAPO #001	30-015-00682	O	K	36	17S	27E	990S	2310E	ZONE ABAN	1/24/2000	1/24/2000
25	ROJO GRANDE COMPANY LLC	RAMAPO #004	30-015-00682	O	N	36	17S	27E	990S	1650W	ZONE ABAN	1/24/2000	1/24/2000
26	FAIRWAY RESOURCES OPERATING INC	SOUTH RED LAKE GRAYBURG UNIT #028	30-015-00683	I	N	36	17S	27E	965S	1650W	ACTIVE	4/16/1948	
27	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018	30-015-01218	O	N	36	17S	27E	330S	2310W	P&A	3/11/2009	3/11/2009
28	BURNHAM COMPANY	STATE B-6961 NO. 1-A	30-015-00684	O	O	36	17S	27E	990S	2310E	P&A	5/13/1947	5/13/1947
29	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #019	30-015-01251	O	O	36	17S	27E	660S	1989E	P&A	9/8/1959	4/27/2009
30					I	36	17S	27E			MISPILOT OF 14		
31	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020	30-015-00677	O	P	36	17S	27E	330S	990E	P&A	4/13/2009	4/10/2009
32	C F M OIL CO	BLAKE STATE #001	30-015-01616	O	P	36	17S	27E	330S	990E	ACTIVE	3/7/1953	
33	ALAMO PERMAN RESOURCES LLC	STATE NO. 1	30-015-01638	O	A	31	17S	28E	330N	990E	ACTIVE	7/15/1952	7/15/1952
34	FINNEY OIL COMPANY	POWCO STATE #001	30-015-21594	O	B	31	17S	28E	330N	1650E	ACTIVE	11/15/1975	
35	BEDINGFIELD, J E	DELHI STATE NO. 1	30-015-01636	O	C	31	17S	28E	330N	2310E	ACTIVE	12/23/1952	12/23/1952
36	FINNEY OIL COMPANY	POWCO STATE #002	30-015-25621	O	B	31	17S	28E	960N	1620E	P&A	7/15/1986	
37	LLJ VENTURES, LLC DBA MARKER OIL & GAS	ASTON & FAIR A #001	30-015-01633	O	1	31	17S	28E	330N	330W	ACTIVE	6/23/1942	
38	ASTON & FAIR	STATE 31 NO. 1X	30-015-01634	O	D	31	17S	28E	350N	345W	NO COMPL	1/5/1946	
39	MCLAUGHLIN, C T	BEDINGFIELD STATE 1 NO. 1	30-015-01645	O	F	31	17S	28E	990N	990W	P&A	2/16/1950	2/16/1950
40	ROVER OPERATING LLC	HUDSON SAKIN STATE #001	30-015-02666	O	2	31	17S	28E	2310N	330W	ACTIVE	5/29/1948	
41	ROVER OPERATING LLC	HUDSON SAKIN STATE #002	30-015-24887	O	2	31	17S	28E	2310N	990W	ACTIVE	7/7/1984	
42	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022	30-015-01643	O	F	31	17S	28E	2310N	2260W	P&A	6/7/1960	7/10/2009
43	GEORGE A CHASE JR DBA G AND C SERVICE	ASTON & FAIR #001 Y	30-015-01635	O	F	31	17S	28E	2310N	2310W	ACTIVE	5/8/1948	
44	GEORGE A CHASE JR DBA G AND C	MALCO STATE #001	30-015-01637	O	G	31	17S	28E	2310N	2310E	ACTIVE	10/12/1953	
45	ROBING #001	ROBING #001	30-015-01637	O	G	31	17S	28E	2310N	2310E	ACTIVE	10/12/1953	
46	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #004	30-015-01652	O	H	31	17S	28E	2288N	1625E	ACTIVE	8/10/1960	
47	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #010	30-015-10537	O	H	31	17S	28E	2277N	330E	ACTIVE	9/23/1965	
48	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024A	30-015-10833	O	I	31	17S	28E	1860S	660E	ACTIVE	6/17/1966	
49	ROVER OPERATING LLC	STATE FW #001	30-015-01644	O	I	31	17S	28E	1650S	330E	P&A	4/29/1960	6/12/2009
50	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023A	30-015-01650	O	J	31	17S	28E	1650S	1958E	ACTIVE	12/23/1962	
51	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022B	30-015-01651	O	J	31	17S	28E	1650S	1958E	P&A	9/17/2003	9/17/2003
52	ROVER OPERATING LLC	RAMPO #002	30-015-01651	O	K	31	17S	28E	1650S	2387W	P&A	4/10/1960	10/22/2009
53	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021A	30-015-01640	O	3	31	17S	28E	2310S	330W	ACTIVE	7/16/1955	
54	ROVER OPERATING LLC	RAMPO #001	30-015-01648	O	3	31	17S	28E	1651S	1089E	ZONE ABAN	8/24/2002	8/24/2002
55	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-01639	O	4	31	17S	28E	990S	330W	ACTIVE	5/1/1948	
56	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022A	30-015-01646	O	4	31	17S	28E	660S	660W	P&A	1/31/1960	7/23/2005
57	ROVER OPERATING LLC	STATE FV #001	30-015-01646	O	N	31	17S	28E	660S	2082W	P&A	1/22/1960	
58	OTISA ROBERTS	PARKER STATE NO. 1	30-015-10118	O	N	31	17S	28E	766S	2188W	ACTIVE	3/1/1963	
59	NAVAJO REFINING CO. PIPELINE DIVISION	WOW #001	30-015-01653	O	O	31	17S	28E	990S	1690E	P&A	1/18/1942	1/18/1942
			30-015-27592	I	O	31	17S	28E	660S	2310E	ACTIVE	8/4/1998	

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID#NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
60	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-01649	O	O	31	17S	28E	660S	1938E	P&A	2/24/1960	8/14/2009
61	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #011	30-015-01641	O	P	31	17S	28E	900S	660E	ACTIVE	5/8/1967	
62	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-01641	O	P	31	17S	28E	660S	660E	ACTIVE	5/8/1967	
63	BEDFORDFIELD, J.E	ASTON-STATE NO. 1	30-015-01654	O	D	32	17S	28E	330N	330W	P&A	5/12/1953	5/12/1953
64	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025B	30-015-01671	O	E	32	17S	28E	2280N	978W	P&A	9/13/1960	8/14/2008
65	MARBOE ENERGY CORP	AA STATE NO. 1	30-015-01657	O	F	32	17S	28E	2280N	1980W	ACTIVE	8/24/1960	
66	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #008	30-015-10818	O	K	32	17S	28E	2310S	2105W	P&A	11/6/2006	
67	APACHE CORP	EMPIRE ABO UNIT #026B	30-015-01661	O	K	32	17S	28E	1650S	2310W	T/A	3/27/1960	
68	LINE ROCK RESOURCES A, LP	NORTHWEST ARTESIA UNIT #009	30-015-10795	O	L	32	17S	28E	2310S	660W	P&A	5/15/1966	5/28/2008
69	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025A	30-015-01662	O	L	32	17S	28E	1650S	990W	ACTIVE	4/13/1960	
70	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #012	30-015-02043	O	M	32	17S	28E	900S	760W	ACTIVE	5/9/1967	
71	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025	30-015-01660	O	M	32	17S	28E	660S	660W	P&A	3/5/1960	1/14/2009
72	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #013	30-015-10834	O	N	32	17S	28E	900S	2030W	P&A	9/15/2006	9/15/2006
73	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #026A	30-015-01659	O	N	32	17S	28E	660S	1980W	ACTIVE	2/14/1960	
74	APACHE CORP	EMPIRE ABO UNIT #261	30-015-21539	O	N	32	17S	28E	150S	1400W	P&A	7/25/1975	
75	APACHE CORP	EMPIRE ABO UNIT #272	30-015-22009	O	O	32	17S	28E	330S	2481E	T/A	7/18/1977	
76	APACHE CORP	EMPIRE ABO UNIT #026E	30-015-02606	O	3	5	18S	28E	330N	1941W	T/A	7/18/1960	
77	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #261A	30-015-22697	O	3	5	18S	28E	1080N	1914W	P&A	1/4/1979	6/16/2009
78	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025C	30-015-02607	O	4	5	18S	28E	660N	660W	ACTIVE	3/27/1960	
79	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #251	30-015-22750	O	4	5	18S	28E	660N	150W	SHUT IN	1/12/1979	
80	CONOCOPHILLIPS COMPANY	STATE E AI #001	30-015-02608	O	E	5	18S	28E	1660N	330W	P&A	1/13/2006	1/13/2006
81	CONOCOPHILLIPS COMPANY	ILLINOIS CAMP A.COM #001	30-015-24485	G	E	5	18S	28E	1980N	990W	ACTIVE	8/10/1983	
82	APACHE CORP	EMPIRE ABO UNIT #026D	30-015-02602	O	F	5	18S	28E	1650W	1650W	ACTIVE	12/30/1959	
83	I & W INC	WALTER SOLT STATE #001	30-015-25522	S	L	5	18S	28E	2240S	400W	ACTIVE	8/12/1983	
84	MACK ENERGY CORP	STATE AG #001	30-015-10244	O	L	5	18S	28E	2310S	330W	ZONE ABAND	3/27/2001	3/27/2001
87	LINE ROCK RESOURCES A, LP	NORTHWEST ARTESIA UNIT #016	30-015-20019	O	1	6	18S	28E	330N	330E	ACTIVE	3/14/1967	
88	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024B	30-015-02615	O	1	6	18S	28E	660N	660E	ACTIVE	2/29/1960	
89	APACHE CORP	EMPIRE ABO UNIT #023C	30-015-02625	O	2	6	18S	28E	470N	2170E	T/A	12/21/1959	
90	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #231	30-015-21542	O	2	6	18S	28E	1260N	1580E	ACTIVE	11/1/1975	
91	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022E	30-015-02621	O	3	6	18S	28E	660N	1980W	ACTIVE	12/29/1959	
92	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #231A	30-015-21626	O	G	6	18S	28E	1361N	2531E	SHUT IN	10/22/1975	
93	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021B	30-015-02613	O	4	6	18S	28E	900N	660W	ACTIVE	12/30/1959	
94	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #213	30-015-23116	O	5	6	18S	28E	2050N	100W	ACTIVE	6/21/980	
95	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021C	30-015-02619	O	5	6	18S	28E	1990N	660W	ACTIVE	10/30/1959	
96	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #212	30-015-22637	O	5	6	18S	28E	2450N	400W	ACTIVE	12/28/1978	
97	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #211	30-015-21395	O	5	6	18S	28E	2630N	1300W	ACTIVE	2/11/1975	
98	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #222	30-015-22012	O	F	6	18S	28E	1350N	1572W	ACTIVE	3/13/1977	
99	SARKIN, DAVID C & OLIVER, HENRY F	STATE NO. 1	30-015-02626	O	F	6	18S	28E	1650N	1650W	P&A	2/21/1942	2/21/1942
100	ROVER OPERATING LLC	STATE FX #001	30-015-10107	O	F	6	18S	28E	1874N	1874W	ACTIVE	8/8/1963	
101	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022D	30-015-02620	O	F	6	18S	28E	1990N	2082W	ACTIVE	11/26/1959	
102	APACHE CORP	EMPIRE ABO UNIT #223	30-015-22527	O	F	6	18S	28E	2630N	1930W	T/A	5/19/1978	
103	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #221	30-015-21746	O	F	6	18S	28E	2610N	2713W	ACTIVE	4/23/1976	
104	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #235	30-015-22913	O	G	6	18S	28E	1750N	1600E	ACTIVE	7/8/1979	
105	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #234	30-015-22593	O	G	6	18S	28E	1900N	2441E	P&A	8/27/1978	12/3/2008
106	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-02614	O	G	6	18S	28E	1980N	1980E	ACTIVE	1/26/1960	
107	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #232	30-015-21737	O	G	6	18S	28E	2253N	1576E	P&A	4/13/1976	5/7/2009
108				O	H	6	18S	28E	MISPILOT OF 107				
109	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #233	30-015-22480	O	G	6	18S	28E	2550N	2050E	P&A	6/5/1978	4/3/2009
110	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024C	30-015-02616	O	H	6	18S	28E	1650N	990E	ACTIVE	3/24/1960	
111	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #241	30-015-23547	O	H	6	18S	28E	1950N	660E	P&A	4/12/1981	9/19/2008
112	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024K	30-015-02617	O	I	6	18S	28E	2310S	990E	P&A	12/12/2002	12/12/2002
113	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #232A	30-015-22528	O	J	6	18S	28E	2300S	1570E	P&A	2/5/1979	4/7/2009
114	BARNEY COCKBURN	STATE NO. 1	30-015-02611	O	J	6	18S	28E	2310S	2310E	P&A	8/15/1949	8/15/1949
115	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023D	30-015-02628	O	J	6	18S	28E	2260S	2270E	ACTIVE	5/23/1979	
116	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #231B	30-015-22491	O	J	6	18S	28E	1700S	2390E	P&A	8/13/1978	9/22/2009
117	MILLER BROS OIL CO	CAPITOL STATE NO. 1	30-015-02618	G	J	6	18S	28E	1647S	2076E	P&A	3/21/1955	3/21/1955
118	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022F	30-015-02623	O	K	6	18S	28E	2248S	2073W	ACTIVE	2/22/1960	
119				O	K	6	18S	28E	MISPILOT				
120	NAVAJO REFINING COMPANY	WDW-2 (ORIGINAL LOCATION)		L	L	6	18S	28E					

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID#	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
121	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021D	30-015-02622	O	6	6	18S	28E	2215S	660W	ACTIVE		1/23/1960
122	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #211A	30-015-23548	O	6	6	18S	28E	1950S	1000W	ACTIVE	7/17/1980	
123	RUTH OIL CO. LLC	STATE MAJ #002	30-015-02627	O	7	6	18S	28E	949S	990W	ACTIVE	10/21/1960	
124	MEWBOURNE OIL CO.	CHALK BLUFF 6 STATE #001	30-015-26943	G	7	6	18S	28E	990S	730W	ACTIVE	4/16/1992	
125	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022C	30-015-02610	O	N	6	18S	28E	955S	1750W	ACTIVE	8/5/1960	
126	PAN AMERICAN PETROLEUM CO	STATE CD NO. 1	30-015-02624	O	O	6	18S	28E	968S	2270E	P&A	5/1/1961	5/1/1961
127	DICKSON PETROLEUM CO	KIMBERLY STATE NO. 1	30-015-25503	O	P	6	18S	28E	660S	330E	P&A	12/30/1985	12/30/1985
128	D & H OIL CO	STATE NO. 1	30-015-02612	O	P	6	18S	28E	330S	330E	P&A	5/13/1962	5/13/1962
129	APACHE CORP	EMPIRE ABO UNIT #020D	30-015-01215	O	1	1	18S	27E	667N	666E	P&A	11/5/1959	
130	APACHE CORP	EMPIRE ABO UNIT #019B	30-015-00708	O	2	1	18S	27E	660N	1990E	P&A	7/7/1959	5/22/2013
131	MALCO REFINERIES	HILL #4		C	1	1	18S	27E			P&A	5/10/1948	5/10/1948
132				C	1	1	18S	27E			MISPLT		
133	MARBOURNE OIL CO	AAO FEDERAL No. 013	30-015-00710	O	3	1	18S	27E	660N	1980W	ACTIVE	7/21/2004	
134	CHALK BLUFF FEDERAL COM #002		30-015-26741	G	1	1	18S	27E	1650N	1350W	ACTIVE	8/24/1991	
135	APACHE CORP	EMPIRE ABO UNIT #018A	30-015-00706	O	F	1	18S	27E	2310N	1980W	ACTIVE	5/31/1959	
136	APACHE CORP	EMPIRE ABO UNIT #019C	30-015-00709	O	F	1	18S	27E	1980N	1990E	P&A	8/21/1959	2/18/2013
137				G	1	1	18S	27E			MISPLT		
138	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-21552	O	G	1	18S	27E	2500N	2500E	ACTIVE	9/7/1975	
139	APACHE CORP	EMPIRE ABO UNIT #020C	30-015-00711	O	H	1	18S	27E	1980N	660E	P&A	10/13/1959	
140	APACHE CORP	EMPIRE ABO UNIT #202	30-015-21783	O	H	1	18S	27E	2490N	1290E	P&A	5/13/1976	
141	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #203	30-015-22656	O	H	1	18S	27E	2400N	700E	ACTIVE	10/10/1978	
142	MANITOWOC OIL COMPANY	CROWN #1		H	1	1	18S	27E			P&A	7/1/1927	7/1/2027
143	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #201	30-015-21553	O	H	1	18S	27E	2501N	20E	ACTIVE	7/19/1975	
144	MEWBOURNE OIL CO	CHALK BLUFF FEDERAL COM #003	30-015-27163	G	1	1	18S	27E	1980S	990E	ACTIVE	1/16/1993	
145	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020K	30-015-00697	O	I	1	18S	27E	1980S	660E	P&A	1/5/2003	1/5/2003
146	APACHE CORP	EMPIRE ABO UNIT #193	30-015-22657	O	J	1	18S	27E	2490S	2200E	T/A	10/26/1978	
147	APACHE CORP	EMPIRE ABO UNIT #019Q	30-015-00696	O	J	1	18S	27E	1980E	1980E	P&A	8/20/1959	7-12-203
148	APACHE CORP	EMPIRE ABO UNIT #192	30-015-22560	O	J	1	18S	27E	220S	1390E	T/A	6/25/1978	
149	APACHE CORP	EMPIRE ABO UNIT #191A	30-015-21873	O	J	1	18S	27E	1526S	1470E	P&A	9/23/1976	
150	APACHE CORP	EMPIRE ABO UNIT #194	30-015-22658	O	J	1	18S	27E	1500S	2130E	T/A	11/14/1978	11/1/2011
151	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #184	30-015-22559	O	K	1	18S	27E	2290S	2445W	SHUT-IN	7/25/1978	
152	APACHE CORP	EMPIRE ABO UNIT #183	30-015-22096	O	K	1	18S	27E	2370S	1510W	T/A	7/24/1977	
153	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #181	30-015-21554	O	K	1	18S	27E	1367S	1440W	P&A	4/17/2003	4/17/2003
154	APACHE CORP	EMPIRE ABO UNIT #018B	30-015-00707	O	K	1	18S	27E	1980S	1980W	P&A	5/22/1959	
155	APACHE CORP	EMPIRE ABO UNIT #182	30-015-21792	O	K	1	18S	27E	1533S	2370W	T/A	6/1/1976	
156	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #080D	30-015-00713	O	N	1	18S	27E	995S	1644W	P&A	9/27/2003	9/27/2003
157	NAVAJO REFINING COMPANY	WDW-3	30-015-26575	I	N	1	18S	27E	790S	2250W	ACTIVE	3/7/1991	
158	HUMBLE OIL & REFINING CO	EMPIRE ABO FEDERAL NO. 5	30-015-20394	O	O	1	18S	27E	953S	2197E	P&A	4/9/1971	4/9/1971
159	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-00698	S	O	1	18S	27E	660S	1990E	ACTIVE	11/8/1959	
160	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020B	30-015-00699	O	P	1	18S	27E	940S	330E	ACTIVE	12/2/1961	
161	DEVON ENERGY LP	FEDERAL T #001	30-015-26404	I	A	12	18S	27E	660N	990E	ACTIVE	9/13/1990	
162	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #006	30-015-25099	O	H	12	18S	27E	1808N	990E	ACTIVE	9/11/1985	
165	EASTLAND OIL CO	LAUREL STATE #001	30-015-25997	O	2	7	18S	28E	940N	1757W	ACTIVE	2/23/1987	
166	EASTLAND OIL CO	LAUREL STATE #002	30-015-25675	O	2	7	18S	28E	940N	1757W	ACTIVE	11/10/1988	
167	MOREXCO INC	STATE BY #001	30-015-25236	O	F	7	18S	28E	1980N	1980W	ACTIVE	6/10/1985	
168	DYAD PE	PRE-ONGUARD WELL #213	30-015-22636	O	J	7	18S	28E	1950N	1300W	ABAN LOCATION		
169	DYAD PE	PRE-ONGUARD WELL #212	30-015-22635	O	J	8	18S	28E	1900N	100W	ABAN LOCATION		
170	DYAD PE	PRE-ONGUARD WELL #001	30-015-24372	O	J	8	18S	28E	1980S	990E	ABAN LOCATION		
171	PHILIPS PETROLEUM	CHALK BLUFF 6 STATE #002	30-015-27636	O	H	7	18S	28E	2310N	810E	ABAN LOCATION		
353	MEWBOURNE OIL CO	CHALK BLUFF 36 STATE #001	30-015-27286	O	M	36	17S	27E	660S	990W	ACTIVE	3/30/1993	
354	PRONGHORN MANAGEMENT CORP	STATE M #001	30-015-24612	O	M	36	17S	27E	790S	990W	P&A	10/11/1983	4/21/2009
355	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017	30-015-00676	O	M	36	17S	27E	330N	990W	ACTIVE		
356	ASPEN OIL INC	STATE #006	30-015-10184	O	M	36	17S	27E	300S	920W	ACTIVE		
358	GEORGE A CHASE JR & C SERVICE	STATE #007	30-015-21623	O	M	36	17S	27E	360S	455W	ACTIVE		
359	ACREY B L & F D	STATE NO. 2	30-015-00662	O	M	36	17S	27E	330S	330W	P&A	10/15/1942	10/15/1942
595	BP AMERICA PRODUCTION UNIT	EMPIRE ABO UNIT NO. 27 E	30-015-02605	O	B	5	18S	28E	930N	2271E	P&A	3/30/1960	6/12/2009
748	FAIRWAY RESOURCES OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 37 WW	30-015-00701	O	D	1	18S	27E	330N	330W	ACTIVE		
748	REMNANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #037	30-015-00715	I	4	1	18S	27E	330N	330W	ACTIVE		
749	ARCO OIL & GAS	EMPIRE ABO UNIT NO. 17	30-015-00712	O	D	1	18S	27E	647N	667W	P&A	1/24/1987	1/24/1987
750	JONES	EMPIRE ABO UNIT NO. 17		E	1	1	18S	27E	1650N	330W	P&A	5/10/1939	5/10/1939
751	ARCO OIL & GAS	EMPIRE ABO UNIT J NO. 17	30-015-00704	O	E	1	18S	27E	1960N	660W	P&A	3/26/1959	3/26/1959
752	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017A	30-015-00703	O	L	1	18S	27E	1980S	660W	P&A	5/22/1995	3/27/2009
753	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #171	30-015-22815	O	M	1	18S	27E	670S	330W	ACTIVE	5/22/1979	
754				M	1	1	18S	27E			MISPLT OF 756		
755	VALLEY REFINING CO	HILL #1	30-015-00714	N	N	1	18S	27E			P&A	12/20/1943	12/20/1943
756	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017B	30-015-00705	O	M	1	18S	27E	990S	660W	P&A	6/25/1959	7/21/2004
757	BRANNARD & GUY	STATE 2		A	2		18S	27E	330N	610E	NO COMPL	1/31/1942	1/31/1942

TABLE II

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ID#NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
758	REWMANT OIL OPERAING LLC	SOUTH RED LAKE GRAYBURG UNIT #036	30-015-00721	O	1	2	18S	27E	330N	990E	ACTIVE		11/6/1947
765	APACHE CORP	EMPIRE ABO UNIT #016B	30-015-00724	O	1	2	18S	27E	990N	330E	T/A		
766	REWMANT OIL OPERAING LLC	SOUTH RED LAKE GRAYBURG UNIT	30-015-00737	O	B	2	18S	27E	905N	1601E	ACTIVE		5/23/1948
772	MAK ENERGY CORPORATION	STATE H #001	30-015-00745	O	H	2	18S	27E	1980N	660E	P&A		3/7/2008
773	SAJ OPERATING COMPANY	SOUTH RED LAKE GRAYBURG UNIT 39 W/W	30-015-00742	O	H	2	18S	27E	1650N	990E	P&A		2/8/1991
774	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #040	30-015-00740	I	G	2	18S	27E	1650N	2197E	P&A		7/10/2002
778	RUTTER & WILBANKS COMPANY	HUDSON #2	30-015-00741	O	G	2	18S	27E	2310N	1659E			1/1/1957
779	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015B	30-015-00741	O	G	2	18S	27E	2310N	1989E	ACTIVE		6/6/1959
781	MALCO MINING CO	STATE B-2		O	J	2	18S	27E	2310S	2310E	P&A		1/1/1947
785	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016	30-015-00717	O	I	2	18S	27E	1980S	660E	ACTIVE		2/6/1995
786	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015	30-015-00716	O	J	2	18S	27E	1980S	1839E	ACTIVE		3/23/1959
789	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143A	30-015-22896	O	K	2	18S	27E	1820S	2550W	ACTIVE		5/13/1979
791	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #161	30-015-22914	O	I	2	18S	27E	1310S	590E	ACTIVE		9/13/1979
792					O	2	18S	27E			MISPLLOT OF 814		
793	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143	30-015-22609	O	N	2	18S	27E	1200S	1900W	ACTIVE		12/20/1978
795					P	2	18S	27E			MISPLLOT OF 765		
796	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151	30-015-21544	O	O	2	18S	27E	1110S	1322E	T/A		11/4/1975
797	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #155	30-015-22885	O	O	2	18S	27E	1040S	2025E	T/A		5/1/1979
799	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016A	30-015-00722	O	P	2	18S	27E	660S	660E	P&A		1/20/1959
800	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #156	30-015-22808	O	O	2	18S	27E	600S	1339E	P&A		4/12/1979
801	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015A	30-015-00731	O	O	2	18S	27E	660S	1989E	P&A		11/19/1958
802	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #154	30-015-22689	O	O	2	18S	27E	800S	2500E	P&A		12/4/1978
805	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153	30-015-22013	O	O	2	18S	27E	90S	1458E	P&A		4/20/1977
806	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152	30-015-21825	O	O	2	18S	27E	320S	2602E	T/A		6/17/1976
807	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #142	30-015-22608	O	N	2	18S	27E	100S	1950W	P&A (No info on dates)		
808	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #132	30-015-21807	O	M	2	18S	27E	275S	1248W	ACTIVE		7/1/1976
812	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #014	30-015-00730	O	N	2	18S	27E	660S	1880W	ACTIVE		10/21/1958
813	BP AMERICA PRODUCTION COMPANY	RIVERWOLF UNIT #004	30-015-00720	O	A	2	18S	27E	990N	1659E	P&A		10/21/1959
814	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #141A	30-015-22051	O	K	2	18S	27E	1370S	2445W	ACTIVE		5/17/1977
826	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016C	30-015-00869	O	A	11	18S	27E	300N	653E	P&A		10/25/2004
837	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151B	30-015-22568	O	B	11	18S	27E	400N	1459E	P&A		8/16/2006
838	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153B	30-015-22838	O	B	11	18S	27E	200N	1925E	P&A		1/4/2009
839	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015C	30-015-00868	O	B	11	18S	27E	660N	1989E	P&A		7/16/2004
840	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152B	30-015-22569	O	B	11	18S	27E	560N	2588E	P&A		8/23/1978
841	APACHE CORP	EMPIRE ABO UNIT #141B	30-015-22834	O	C	11	18S	27E	225N	2280W	P&A		5/21/1979
842	ARCO OIL & GAS	EMPIRE ABO UNIT M.NO. 14	30-015-00864	O	C	11	18S	27E	660N	1980W	P&A		9/5/1957
843	APACHE CORP	EMPIRE ABO UNIT #133B	30-015-22833	O	D	11	18S	27E	450N	1175W	P&A		5/23/1979
844	ARCO OIL & GAS	EMPIRE ABO UNIT M.NO. 13	30-015-00867	O	D	11	18S	27E	660N	660W	P&A		4/26/1958
846	AMOCO PRODUCTION CO	EMPIRE ABO UNIT M.NO. 131	30-015-22556	O	D	11	18S	27E	1100N	1200W	P&A		7/10/1978
848	ARCO OIL & GAS	MALCO S NO. 1	30-015-20510	O	F	11	18S	27E	1650N	1653W	P&A		10/16/1971
849	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 14	30-015-00865	O	F	11	18S	27E	1650N	1980W	P&A		2/3/1961
850	AMOCO PRODUCTION CO	EMPIRE ABO UNIT N NO. 131	30-015-00866	O	E	11	18S	27E	1960N	660W	P&A		3/27/1958
851	OSCAR HOWARD	SMITH-MCHESON NO. 1	30-015-00870	O	J	11	18S	27E	1960S	1986E	P&A		9/1/1956
852	ANETZ #3		30-015-01201	O	N	11	18S	27E			P&A		4/15/2027
853	OSCAR HOWARD	ANETZ #2	30-015-01202	O	N	11	18S	27E			P&A		2/4/2027
854	B. R. POLK, JR.	VICKERS #1	30-015-00863	O	N	11	18S	27E			P&A		10/14/1949
855	CHESAPEAKE OPERATING INC	FEDERAL DH GAS COM #001	30-015-00863	G	M	11	18S	27E	700S	990W	ACTIVE		5/18/1964
856	ROBERT G COX	FEDERAL EA 2	30-015-22657	O	D	12	18S	27E	330N	455W	P&A		8/7/1973
857	RHONDA OPERATING CO	FEDERAL EA #001	30-015-22635	O	D	12	18S	27E	330N	330W	P&A		4/12/1994
858	ARCO OIL & GAS	FEDERAL EA NO. 3	30-015-23115	O	D	12	18S	27E	330N	380W	D&A		3/16/1980
859	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #009	30-015-23738	O	G	12	18S	27E	2310N	2310E	ACTIVE		4/25/1987
860	BILL MILLER	CHUKKA FEDERAL #001	30-015-23270	O	F	12	18S	27E	2310W	2310W	ACTIVE		4/23/1985
861	NAVAJO REFINING COMPANY	WOW #002	30-015-00894	O	E	12	18S	27E	1960N	660W	ACTIVE		7/18/1973
862	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #007	30-015-00874	O	J	12	18S	27E	2310S	2356E	ACTIVE		6/29/1948
863	MCKEE-JONES	MAGRUDER NO. 1	30-015-00872	O	L	12	18S	27E	310S	990W	D&A		3/16/1985
864	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #002	30-015-23201	O	K	12	18S	27E	1650S	1770W	ACTIVE		10/10/1986
865	FRED POOL DRILLING CO	COMSTOCK FEDERAL NO. 8	30-015-23649	O	L	12	18S	27E	1650S	990W	D&A		5/19/1986
866	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #003	30-015-23545	O	M	12	18S	27E	990S	990W	ACTIVE		2/27/1945
867	R.E. MCKEE ET AL	MAGRUDER #2	30-015-00873	O	M	12	18S	27E	990S	990W	ACTIVE		1/23/2003
868	EASTLAND OIL CO	COMSTOCK FEDERAL #010	30-015-23017	O	N	12	18S	27E	960S	1650W	P&A		2/27/1945
869	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #001	30-015-23100	O	N	12	18S	27E	330S	1650W	P&A		1/23/2003
870	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #005	30-015-23202	O	O	12	18S	27E	2310E	2310E	ACTIVE		12/10/1984
871	PILCHER OIL & GAS	MICHAEL CHONIN NO. 3	30-015-06171	O	I	12	18S	27E	1065S	251E	P&A		4/19/1985

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID#	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
872	PILCHER OIL & GAS	MICHAEL CRONIN #1	30-015-00875	O	P	12	18S	27E	330S	330E	P&A	2/15/1932	2/15/1932
873	CITIES SERVICE OIL CO	MAGRUDER NO. B-4	30-015-00876	O	P	12	18S	27E	100S	500E	P&A	7/30/1952	7/30/1952
874	ROBERT E MCKEE	MAGRUDER NO. 5	30-015-00877	O	P	12	18S	27E	100S	500E	P&A	2/8/1954	2/8/1954
875	PILCHER OIL & GAS	MICHAEL CRONIN NO. 2	30-015-06170	O	P	12	18S	27E	200S	200E	P&A	2/22/2026	2/22/2026
876	HASSENFLUSH-DONNELLY	STATE NO. 1	30-015-01200	O	A	13	18S	27E	0	0	P&A	1/1/2026	1/1/2026
877	EASTLAND OIL CO	STATE NO. 2	30-015-06137	O	A	13	18S	27E	250N	990E	D&A		
878	ARTESIA STATE #002	ARTESIA STATE #002	30-015-25394	O	C	13	18S	27E	330N	2310W	ACTIVE	9/28/1985	
879	BILL MILLER	ARTESIA STATE #001	30-015-25241	O	C	13	18S	27E	330N	1650W	ACTIVE	4/13/1985	
880	DALE RESLER	STATE NO. 3	30-015-00884	O	C	13	18S	27E	990N	1650W	P&A	1/29/1945	
881	CBS OPERATING CORP	ARTESIA STATE UNIT #002A	30-015-25370	O	D	13	18S	27E	480N	940W	ACTIVE	8/27/1985	
882	ROVER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00883	O	D	13	18S	27E	990N	990W	ACTIVE	12/11/1944	
883	DALE RESLER - JONES	STATE NO. 1	30-015-00880	O	E	13	18S	27E	1650N	990W	P&A	1/26/1945	
884	DAVID G HAMMOND	ANADARKO 13 FEDERAL #001	30-015-24881	O	F	13	18S	27E	1880N	1830W	ACTIVE	6/18/1984	
885	RALPH NIX & JERRY CURTIS	PAGE NO. 1	30-015-00888	O	F	13	18S	27E	1880N	1650W	P&A	11/28/1954	
886	DICKSON PETROLEUM, INC	JONES-GOVT NO. 1	30-015-00879	O	F	13	18S	27E	2310N	1650W	D&A	3/14/1945	
888	ANADARKO 13 FEDERAL NO. 1	ANADARKO 13 FEDERAL NO. 1	30-015-25078	O	G	13	18S	27E	1724N	2279E	D&A	12/30/1984	
889	ARTESIA STATE UNIT TRACT 4 NO. 1	ARTESIA STATE UNIT TRACT 4 NO. 1	30-015-00891	O	A	14	18S	27E	990N	330E	P&A	6/30/1944	
890	RESLER	STATE NO. 1	30-015-00893	O	G	14	18S	27E	1650N	1650E	D&A	1/21/1900	
897	ROVER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00895	O	H	14	18S	27E	1650N	330W	ACTIVE	2/8/1945	
901	WILLIAM & EDWARD HUDSON	HILL NO. 1	30-015-00895	O	L	1	18S	27E	1650S	330W	D&A	6/18/1948	
910	COMPTON-SMITH	STATE 1	30-015-00744	O	J	2	18S	27E	2310S	1640E	P&A		
911	NO BLUFF 36 STATE COM #002	NO BLUFF 36 STATE COM #002	30-015-31123	G	H	36	17S	27E	1900N	760E	ACTIVE		
912	GATES STATE #003	GATES STATE #003	30-015-31036	O	H	36	17S	27E	2310N	990E	ACTIVE		
916	RAMAPO #007	RAMAPO #007	30-015-31592	O	N	36	17S	27E	330S	2310E	P&A	12/21/2001	12/21/2001
917	ROJO GRANDE COMPANY LLC	NW STATE #012	30-015-30784	O	A	31	17S	28E	330N	480E	ACTIVE		
918	VANGUARD OPERATING LLC	NW STATE #028	30-015-00893	O	A	31	17S	28E	973N	990E	ACTIVE		
919	VANGUARD OPERATING LLC	ENRON STATE #004	30-015-32162	O	A	31	17S	28E	460N	990W	ACTIVE	4/3/2003	
920	VANGUARD OPERATING LLC	NW STATE #011	30-015-30763	O	H	31	17S	28E	1650N	330E	ACTIVE		
921	VANGUARD OPERATING LLC	NW STATE #009	30-015-30849	O	I	31	17S	28E	2310S	270E	ACTIVE		
922	VANGUARD OPERATING LLC	NW STATE #010	30-015-30760	O	P	31	17S	28E	735S	330E	ACTIVE		
923	VANGUARD OPERATING LLC	ENRON STATE #002	30-015-31920	O	D	32	17S	28E	990N	990W	ACTIVE		
924	LINE ROCK RESOURCES A LP	NW STATE #005	30-015-30781	I	K	32	17S	28E	1900S	2146W	ACTIVE		
925	VANGUARD OPERATING LLC	NW STATE #006	30-015-30777	O	L	32	17S	28E	2310S	990W	ACTIVE		
926	VANGUARD OPERATING LLC	NW STATE #007	30-015-30685	I	M	32	17S	28E	990S	990W	ACTIVE		
927	VANGUARD OPERATING LLC	NW STATE #008	30-015-30815	I	N	32	17S	28E	1090S	2123W	ACTIVE		
928	MARBOR ENERGY CORP	AAO FEDERAL #004	30-015-32310	O	1	1	18S	27E	990N	990E	ACTIVE	5/4/2004	
929	MARBOR ENERGY CORP	AAO FEDERAL #003	30-015-32309	O	2	1	18S	27E	330N	1690E	ACTIVE	4/10/2003	
930	APACHE CORP	AAO FEDERAL #002	30-015-32308	O	3	1	18S	27E	430N	2310W	T/A	9/19/2002	2/2/2018
931	MARBOR ENERGY CORP	AAO FEDERAL #001	30-015-32307	O	4	1	18S	27E	1120S	1440E	ABAN LOCATION	12/10/2002	
932	ARCO OIL & GAS	EMPIRE ABO UNIT #192	30-015-22816	O	O	1	18S	27E	990S	2327E	SAME AS 158	6/28/1980	6/23/1980
933	ARCO OIL & GAS	EMPIRE ABO #5	30-015-03988	O	N	1	18S	27E	990S	2327E	ABAN LOCATION		12/31/9999
934	MEMBOURNE OIL CO	CHALK BLUFF 12 FED #001	30-015-27719	G	I	12	18S	27E	1650S	990E	ABAN LOCATION		
935	EOG Y RESOURCES INC.	BEAUREGARD ANP STATE COM #001	30-015-27437	G	B	14	18S	27E	660N	1990E	ABAN LOCATION		
936	MARBOR ENERGY CORP	LP STATE #001	30-015-31086	O	E	5	18S	28E	1650N	990W	P&A	3/11/2008	31/12/2008
937	MARBOR ENERGY CORP	LP STATE #002	30-015-31109	O	E	5	18S	28E	2301N	230W	PROPOSED		
938	LINE ROCK RESOURCES A LP	NW STATE #015	30-015-30785	O	1	6	18S	28E	430N	330E	ACTIVE		
939	BARNEY COCKBURN	CAPITAL STATE NO. 1	30-015-00264	O	J	6	18S	28E	2310S	2310E	SAME AS 114	5/23/1979	
940	MARBOR ENERGY CORP	LP STATE #003	30-015-31087	O	7	6	18S	28E	990S	330W	P&A	7/15/2000	31/7/2008
941	MARBOR ENERGY CORP	LP STATE #004	30-015-31088	O	7	6	18S	28E	330S	990W	PROPOSED		
942	BP AMERICA PRODUCTION COMPANY		30-015-06250	O	O	6	18S	28E	470S	2170E	SAME AS 89		
943	EASTLAND OIL CO	LAUREL STATE #003	30-015-31319	O	3	7	18S	28E	2310N	330W	ACTIVE	1/31/2001	
944	NAVAJO REFINING COMPANY	WDW-3 (ORIGINAL LOC.)	30-015-31319	O	3	7	18S	28E	778N	995W	ACTIVE		
945	APACHE CORP	AAO FEDERAL #005	30-015-326575	I	D	6	18S	28E	1650N	875W	P&A	10/12/2004	61/4/2017
946	MARBOR ENERGY CORP	AAO FEDERAL #006	30-015-32959	O	E	1	18S	27E	1750N	1650S	ACTIVE	4/4/2005	
947	MARBOR ENERGY CORP	AAO FEDERAL #007	30-015-33473	O	G	1	18S	27E	1650N	330W	ACTIVE	2/25/2005	
948	MARBOR ENERGY CORP	AAO FEDERAL #008	30-015-33784	O	H	1	18S	27E	2160N	1963W	ACTIVE	8/5/2005	
949	MARBOR ENERGY CORP	AAO FEDERAL #009	30-015-34071	O	F	1	18S	27E	1960S	630W	ACTIVE	1/17/2006	
950	MARBOR ENERGY CORP	AAO FEDERAL #010	30-015-34387	O	L	1	18S	27E	890S	660W	ACTIVE	3/9/2006	
951	MARBOR ENERGY CORP	AAO FEDERAL #011	30-015-34555	O	M	1	18S	27E	2060S	2160W	ACTIVE	10/26/2006	
952	MARBOR ENERGY CORP	AAO FEDERAL #012	30-015-34576	O	K	1	18S	27E	890S	1650W	ACTIVE	9/21/2006	
953	BP AMERICA PRODUCTION COMPANY	SLIDER 6 STATE NO. 001	30-015-34998	O	N	1	18S	27E	2285N	1368E	P&A	12/17/2006	12/17/2006
954	VANGUARD OPERATING LLC	ENRON STATE NO. 012	30-015-35050	O	D	32	17S	28E	330N	500W	ACTIVE	12/31/2006	
955	EOG Y RESOURCES INC.	VIOLET BIV STATE COM #1C	30-015-35050	O	A	14	18S	27E	661N	991E	EXT PERMIT TO DRILL	2/20/2009	
956	EDGE PETROLEUM OPERATING COMPANY, INC	RED LAKE 36 A STATE #2	30-015-35394	O	A	36	17S	27E	915N	420E	ACTIVE	4/20/2005	
957	REMMANT OIL OPERATING LLC	SOUTH RED LAKE UNIT II #57	30-015-36116	O	G	36	17S	27E	2305N	1650E	ACTIVE	6/6/2008	
958	MACK ENERGY CORPORATION	SCRP STATE #1	30-015-32946	O	J	2	18S	27E	2210S	1650E	ACTIVE	4/26/2005	
959	GEORGE A CHASE JR DBA G AND C SERVICE	STATE H NO. 2	30-015-35814	O	H	2	18S	27E	2063N	441E	ACTIVE	1/11/2008	
960	MALCO STATE NO. 002	MALCO STATE NO. 002	30-015-36343	O	G	31	17S	28E	1650N	2310E	ACTIVE	7/9/2008	
961	VANGUARD OPERATING LLC	ENRON STATE NO. 015	30-015-36978	O	D	31	17S	28E	990N	330W	ACTIVE	7/3/2009	
962	VANGUARD OPERATING LLC	NW STATE NO. 029	30-015-36554	O	L	32	17S	28E	1770S	550W	ACTIVE	1/30/2009	
963	VANGUARD OPERATING LLC	NW STATE NO. 030	30-015-36989	O	K	32	17S	28E	1630S	1710W	ACTIVE	7/14/2009	
964	VANGUARD OPERATING LLC	NW STATE NO. 031	30-015-37058	O	N	32	17S	28E	330S	1750W	ACTIVE	7/28/2009	
965	VANGUARD OPERATING LLC	NW STATE NO. 032	30-015-37058	O	M	32	17S	28E	330S	330W	ACTIVE	8/23/2009	
966	G&C SERVICE	MAPLE STATE NO. 3	30-015-37428	O	G	31	17S	28E	1980E	1980E	ACTIVE	2/10/2010	
967	LLJ VENTURES, LLC DBA MARKER OIL & GAS	CONKUN STATE NO. 1-Y	30-015-38203	O	N	30	17S	28E	330N	990W	PERMIT TO DRILL		
968	COG OPERATING LLC	CONKUN STATE NO. 1	30-015-39029	O	G	36	17S	27E	2310E	2310E	ACTIVE		
969	COG OPERATING LLC	BIG BOY STATE NO. 1	30-015-39321	M	M	36	17S	27E	990S	890W	PERMIT TO DRILL		

TABLE II

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ID#NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
970	COG OPERATING LLC	BIG BOY STATE NO. 3	30-015-39322	M	36	36	17S	27E	840S	425W	PERMIT TO DRILL		
971	COG OPERATING LLC	BIG BOY STATE NO. 5	30-015-39323	O	36	36	17S	27E	870S	1560E	PERMIT TO DRILL		
972	COG OPERATING LLC	BIG BOY STATE NO. 6	30-015-39324	O	36	36	17S	27E	880S	2210E	PERMIT TO DRILL		
973	COG OPERATING LLC	BIG BOY STATE NO. 7	30-015-39325	O	36	36	17S	27E	900S	2210E	PERMIT TO DRILL		
974	COG OPERATING LLC	BIG BOY STATE NO. 8	30-015-39326	O	36	36	17S	27E	940S	1560E	PERMIT TO DRILL		
975	APACHE CORP	EMPIRE ABO UNIT NO. 417	30-015-39401	P	36	36	17S	27E	1110S	630E	APPROVED T/A		
976	APACHE CORP	EMPIRE ABO UNIT NO. 415	30-015-39009	G	2	2	18S	27E	1150S	2430E	P&A		
977	APACHE CORP	EMPIRE ABO UNIT NO. 416	30-015-39066	L	2	2	18S	27E	1650N	1170W	PERMIT TO DRILL		
978	VANGUARD OPERATING LLC	ANTHONY NO. 2	30-015-38234	P	30	30	17S	28E	430S	800E	ACTIVE		
979	COG OPERATING LLC	MAPLE STATE NO. 5	30-015-39299	M	30	30	17S	28E	900S	990W	PERMIT TO DRILL		
980	COG OPERATING LLC	MAPLE STATE NO. 6	30-015-39300	M	30	30	17S	28E	330S	330W	PERMIT TO DRILL		
981	LINE ROCK RESOURCES	ENRON STATE NO. 16	30-015-38512	D	30	30	17S	28E	990N	940W	ACTIVE		
982	APACHE CORP	EMPIRE ABO UNIT NO. 401	30-015-39004	P	31	31	17S	28E	1300E	1300E	PERMIT TO DRILL		
983	APACHE CORP	EMPIRE ABO UNIT NO. 419	30-015-39011	O	31	31	17S	28E	150S	1300E	PERMIT TO DRILL		
984	APACHE CORP	EMPIRE ABO UNIT NO. 408	30-015-39020	O	31	31	17S	28E	140S	2560E	P&A		
985	VANGUARD OPERATING LLC	JEFFERS 32 STATE NO. 3	30-015-38513	J	32	32	17S	28E	2310S	2310S	ACTIVE		
986	APACHE CORP	EMPIRE ABO UNIT NO. 407	30-015-39006	J	32	32	17S	28E	2400S	2450E	PERMIT TO DRILL		
987	APACHE CORP	EMPIRE ABO UNIT NO. 409	30-015-39007	M	32	32	17S	28E	70S	100W	PERMIT TO DRILL		
988	APACHE CORP	EMPIRE ABO UNIT NO. 403	30-015-39064	O	32	32	17S	28E	1175S	1310E	P/A		
989	APACHE CORP	EMPIRE ABO UNIT NO. 410	30-015-39008	D	6	6	18S	28E	160N	1300W	PERMIT TO DRILL		
990	APACHE CORP	EMPIRE ABO UNIT NO. 411	30-015-39021	D	6	6	18S	28E	40N	145W	PERMIT TO DRILL		
991	APACHE CORP	SCBP STATE NO. 001	30-015-32946	J	2	2	18S	27E	2210S	1650E	ACTIVE		
992	LEGACY RESERVES OPERATING LP	SOUTH RED LAKE UNIT NO. 37	30-015-00715	D	1	1	18S	27E	330N	330W	ACTIVE		
993	APACHE CORP	AAO FEDERAL NO. 1	30-015-32307	4	1	1	18S	27E	330N	990W	ACTIVE		
994	APACHE CORP	AAO FEDERAL NO. 5	30-015-32959	E	1	1	18S	27E	1650N	875W	ACTIVE		
995	APACHE CORP	AAO FEDERAL NO. 7	30-015-33473	G	1	1	18S	27E	1750N	1650E	ACTIVE		
996	APACHE CORP	AAO FEDERAL NO. 8	30-015-33784	H	1	1	18S	27E	1650N	339E	ACTIVE		
997	APACHE CORP	AAO FEDERAL NO. 6	30-015-34071	F	1	1	18S	27E	2168N	1963W	ACTIVE		
998	APACHE CORP	AAO FEDERAL NO. 11	30-015-34555	M	1	1	18S	27E	890S	660W	ACTIVE		
999	APACHE CORP	AAO FEDERAL NO. 10	30-015-34576	K	1	1	18S	27E	2060S	2160W	ACTIVE		
1001	APACHE CORP	EMPIRE ABO UNIT NO. 134	30-015-22777	M	2	2	18S	27E	10S	640W	ACTIVE		
1005	LRE OPERATING LLC	AB STATE 647	30-015-40428	M	36	36	17S	28E	200S	485W	ACTIVE		
1023	LRE OPERATING LLC	ENRON STATE 18	30-015-39927	K	32	32	17S	28E	1750S	1765W	ACTIVE		
1024	VANGUARD OPERATING LLC	ENRON STATE 17	30-015-40339	D	32	32	17S	28E	990S	330W	ACTIVE		
1025	REMANANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 003	30-015-00643	O	35	35	17S	27E	2310E	2310E	ACTIVE		
1026	TARCO ENERGY LC	RUSSELL C 003	30-015-37783	O	35	35	17S	27E	990S	225E	ACTIVE		
1027	REMANANT OIL OPERATING LLC	SOUTH RED LAKE GRABURG UNIT 31	30-015-00644	N	35	35	17S	27E	900S	2310W	P&A		
1028	REMANANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 41	30-015-20104	P	35	35	17S	27E	900S	990E	P&A		
1029	LRE OPERATING LLC	JEFFERS 36 STATE #4	30-015-34626	M	36	36	17S	27E	935N	2260E	ACTIVE		
1030	LRE OPERATING LLC	ENRON FEDERAL NO. 18	30-015-41829	O	25	25	17S	27E	985S	2310E	ACTIVE		
1031	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 12	30-015-41890	N	29	29	17S	28E	330S	2200N	ACTIVE		
1032	LINE ROCK RESOURCES A, LP	LOGAN B "35" N FEDERAL #18	30-015-40807	P	35	35	17S	27E	330N	2310W	ACTIVE		
1033	LRE OPERATING LLC	LOGAN 35 P FEDERAL #19	30-015-40808	P	35	35	17S	27E	970S	990E	ACTIVE		
1034	LINE ROCK RESOURCES A LP	LOGAN 35 FEDERAL 10	30-015-41435	P	35	35	17S	27E	720S	1770E	ACTIVE		
1035	APACHE CORPORATION	SB STATE 004	30-015-42003	E	2	2	18S	27E	2515N	800W	ACTIVE		
1036	APACHE CORPORATION	SB STATE 002	30-015-42002	E	2	2	18S	27E	1900N	990W	ACTIVE		
1037	VANGUARD OPERATING LLC	ENRON STATE NO. 14	30-015-36979	C	32	32	17S	28E	990N	2035W	ACTIVE		
1038	VANGUARD OPERATING LLC	ENRON STATE 19	30-015-41833	C	32	32	17S	28E	990N	1700W	ACTIVE		
1039	VANGUARD OPERATING LLC	ENRON STATE 17	30-015-39996	C	32	32	17S	28E	230N	2420W	ACTIVE		
1040	APACHE CORP	AB State 647 016	30-015-41511	N	32	32	17S	28E	330S	2365W	ACTIVE		
1041	APACHE CORP	AB State 647 014	30-015-41496	M	32	32	17S	28E	330S	1090W	ACTIVE		
1042	APACHE CORP	AB State 647 009	30-015-41493	N	32	32	17S	28E	1080S	2535W	ACTIVE		
1043	APACHE CORP	AB State 647 007	30-015-41491	L	32	32	17S	28E	1650S	950W	ACTIVE		
1044	APACHE CORP	AB State 647 008	30-015-41492	K	32	32	17S	28E	1375S	2320W	ACTIVE		
1045	LINE ROCK RESOURCES A LP	LOGAN 25 STATE NO. 4	30-015-40783	C	2	2	18S	27E	990N	1500W	ACTIVE		
1046	COG OPERATING LLC	KIOWA STATE	30-015-38420	G	36	36	17S	28E	1460N	1539E	ACTIVE		
1048	APACHE CORP	AB State 647 002	30-015-41500	K	32	32	17S	28E	2355S	2600W	ACTIVE		
1049	APACHE CORP	AB State 647 003	30-015-41501	K	32	32	17S	28E	2370S	1650W	ACTIVE		
1050	APACHE CORP	AB State 647 004	30-015-41505	L	32	32	17S	28E	2250S	1185W	ACTIVE		
1051	APACHE CORP	AB State 647 005	30-015-41502	L	32	32	17S	28E	2310S	330W	ACTIVE		
1052	APACHE CORP	AB State 647 15	30-015-41504	N	32	32	17S	28E	330S	1650W	ACTIVE		
1053	APACHE CORP	AB State 647 013	30-015-41497	M	32	32	17S	28E	220S	350W	ACTIVE		
1054	APACHE CORP	AB State 647 006	30-015-41503	L	32	32	17S	28E	1730S	430W	ACTIVE		
1055	APACHE CORP	AB State 647 011	30-015-41495	M	32	32	17S	28E	920S	960W	ACTIVE		
1056	APACHE CORP	AB State 647 010	30-015-41494	N	32	32	17S	28E	1140S	1650W	ACTIVE		
1057	APACHE CORP	AB State 647 012	30-015-41496	B	32	32	17S	28E	910S	930W	ACTIVE		
1058	LINE ROCK RESOURCES A LP	BLAKE STATE NO. 4	30-015-40679	B	2	2	18S	27E	2300E	2300E	ACTIVE		
1059	TARCO ENERGY LC	BRAD STATE NO. 4	30-015-40679	C	2	2	18S	27E	968N	1650W	ACTIVE		
1060	VANGUARD OPERATING LLC	ENRON STATE NO. 1	30-015-31530	C	32	32	17S	28E	530N	1650W	ACTIVE		
1061	LEGACY RESERVES OPERATING LP	SOUTH RED LAKE GRAYBURG UNIT 022	30-015-00681	M	36	36	17S	27E	990S	330W	PLUGGED		
1062	DEVON ENERGY	LOGAN STATE #9	30-015-41506	I	2	2	18S	27E	530N	2310W	ACTIVE		
1063	APACHE CORP	EMPIRE ABO UNIT "F" 272a	30-015-22536	B	5	5	18S	27E	1300N	234E	T/A		
1064	APACHE CORP	BL State Cor #1	30-015-32070	I	2	2	18S	27E	600S	990W	P/A		
1065	APACHE CORP	BL State #1	30-015-32809	I	2	2	18S	27E	220S	2310W	T/A		
1066	APACHE CORP	BL State #2	30-015-32900	I	2	2	18S	27E	1650N	235W	T/A		
1068	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 8	30-015-36513	N	29	29	17S	28E	186S	1550W	ACTIVE		
1069	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 5	30-015-36332	M	29	29	17S	28E	600S	530W	RECOMPLETED		
1070	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 10	30-015-40480	M	29	29	17S	28E	600S	645W	ACTIVE		
1071	TARCO ENERGY LC	BLAKE STATE NO. 1	30-015-40677	B	2	2	18S	27E	360N	1650E	PERMIT TO DRILL		
												9/8/1980	2/1/2016

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID#NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
1072	TARCO ENERGY LC	BLAKE STATE NO 2	30-015-40678		B	2	18S	27E	330N	2300E	PERMIT TO DRILL		
1073	APACHE CORP	LIBBY STATE NO. 001	30-015-41766		F	5	18S	28E	1910N	1505W	PERMIT TO DRILL		
1074	APACHE CORP	LIBBY STATE NO. 002	30-015-41767		F	5	18S	28E	1570N	2245W	PERMIT TO DRILL		
1075	APACHE CORP	LIBBY STATE NO. 003	30-015-41768		F	5	18S	28E	1570N	2245W	PERMIT TO DRILL		
1076	APACHE CORP	T REX STATE #01	30-015-41770		B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1077	APACHE CORP	T REX STATE #02	30-015-41771		B	31	17S	28E	330N	1650E	PERMIT TO DRILL		
1078	APACHE CORP	T REX STATE #03	30-015-41772		B	31	17S	28E	875N	2430E	PERMIT TO DRILL		
1079	APACHE CORP	T REX STATE #04	30-015-41774		B	31	17S	28E	890N	1750E	PERMIT TO DRILL		
1080	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL 15	30-015-41892		M	29	17S	28E	330S	975W	ACTIVE		
1081	APACHE CORP	BM State #002	30-015-41959		K	2	18S	27E	2310S	1750W	PERMIT TO DRILL		
1082	APACHE CORP	AO FEDERAL #14	30-015-42024		1	1	18S	27E	126N	141E	ACTIVE		
1083	APACHE CORP	AO FEDERAL #15	30-015-42025		1	1	18S	27E	1130N	2408E	PERMIT TO DRILL		
1084	APACHE CORP	AO FEDERAL #16	30-015-42026		1	1	18S	27E	1305N	2455W	PERMIT TO DRILL		
1085	APACHE CORP	AO FEDERAL #17	30-015-42029		1	1	18S	27E	1650N	866E	PERMIT TO DRILL		
1086	APACHE CORP	AO FEDERAL #18	30-015-42035		1	1	18S	27E	2310N	1650E	PERMIT TO DRILL		
1087	APACHE CORP	AO FEDERAL #20	30-015-42036		1	1	18S	27E	2188N	909W	PERMIT TO DRILL		
1088	APACHE CORP	AO FEDERAL #19	30-015-42051		1	1	18S	27E	2310N	2310W	PERMIT TO DRILL		
1089	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL 16	30-015-42116		M	29	17S	28E	990S	2160W	ACTIVE		
1090	TARCO ENERGY LLC	BRADY STATE NO. 5	30-015-42121		D	2	18S	27E	658N	1984W	CANCELED		
1091	VANGUARD OPERATING LLC	ENRON STATE #21	30-015-42156		D	32	17S	28E	385N	900W	ACTIVE		
1092	APACHE CORP	AO FEDERAL #21	30-015-42334		1	1	18S	27E	1055N	1630W	ACTIVE		
1093	APACHE CORP	AO FEDERAL #22	30-015-42335		1	1	18S	27E	790N	330W	PERMIT TO DRILL		
1094	APACHE CORP	AO FEDERAL #23	30-015-42336		1	1	18S	27E	2265N	330E	PERMIT TO DRILL		
1095	APACHE CORP	AO FEDERAL #24	30-015-42337		1	1	18S	27E	984N	244E	PERMIT TO DRILL		
1096	APACHE CORP	AO FEDERAL #26	30-015-42338		1	1	18S	27E	2270S	1650W	ACTIVE		
1097	APACHE CORP	AO FEDERAL #29	30-015-42339		1	1	18S	27E	360S	990W	PERMIT TO DRILL		
1098	APACHE CORP	AO FEDERAL #28	30-015-42358		1	1	18S	27E	183S	2487W	PERMIT TO DRILL		
1099	APACHE CORP	AO FEDERAL #27	30-015-42359		1	1	18S	27E	1960S	2063W	PERMIT TO DRILL		
1100	APACHE CORP	AO FEDERAL #30	30-015-42360		1	1	18S	27E	1261S	281W	PERMIT TO DRILL		
1101	APACHE CORP	AO FEDERAL #25	30-015-42361		1	1	18S	27E	200S	1022W	ACTIVE		
1102	VANGUARD OPERATING LLC	ENRON STATE #20	30-015-42372		D	31	17S	28E	330N	430W	ACTIVE		
1103	APACHE CORP	OUTLAW STATE #005	30-015-42555		O	29	17S	28E	330S	2310E	ACTIVE		
1104	APACHE CORP	JACKRABBIT STATE #004	30-015-42863		B	32	17S	28E	330E	2310E	PERMIT TO DRILL		
1105	APACHE CORP	JACKRABBIT STATE #005	30-015-42864		B	32	17S	28E	1010N	2540E	PERMIT TO DRILL		
1106	APACHE CORP	JACKRABBIT STATE #012	30-015-42985		B	32	17S	28E	1470N	2405E	PERMIT TO DRILL		
1107	APACHE CORP	JACKRABBIT STATE #013	30-015-42986		G	32	17S	28E	2460N	2280E	PERMIT TO DRILL		
1108	VANGUARD OPERATING LLC	STALEY STATE #029	30-015-42726		O	30	17S	28E	505S	2140E	ACTIVE		
1109	VANGUARD OPERATING LLC	STALEY STATE #020	30-015-40983		O	30	17S	28E	330S	1650E	ACTIVE		
1110	APACHE CORP	RANGER STATE #001	30-015-42597		A	31	17S	28E	570N	250E	PERMIT TO DRILL		
1111	APACHE CORP	RANGER STATE #002	30-015-42598		A	31	17S	28E	1090E	1090E	PERMIT TO DRILL		
1112	APACHE CORP	RANGER STATE #001	30-015-42599		B	31	17S	28E	905N	1385E	PERMIT TO DRILL		
1113	APACHE CORP	RANGER STATE #004	30-015-42600		A	31	17S	28E	645N	250E	PERMIT TO DRILL		
1114	APACHE CORP	RANGER STATE #006	30-015-42673		H	31	17S	28E	1650N	990E	PERMIT TO DRILL		
1115	APACHE CORP	RANGER STATE #007	30-015-42674		H	31	17S	28E	2310N	990E	PERMIT TO DRILL		
1116	APACHE CORP	RANGER STATE #008	30-015-42675		H	31	17S	28E	1875N	110E	PERMIT TO DRILL		
1117	APACHE CORP	RANGER STATE #010	30-015-42677		I	31	17S	28E	2310S	2310S	PERMIT TO DRILL		
1118	APACHE CORP	RANGER STATE #009	30-015-42676		H	31	17S	28E	2520N	1130E	PERMIT TO DRILL		
1119	APACHE CORP	RANGER STATE #011	30-015-42678		H	31	17S	28E	1353S	198E	PERMIT TO DRILL		
1120	APACHE CORP	RANGER STATE #012	30-015-42679		I	31	17S	28E	1760S	760E	PERMIT TO DRILL		
1121	APACHE CORP	RANGER STATE #013	30-015-42680		I	31	17S	28E	1710S	245E	PERMIT TO DRILL		
1122	APACHE CORP	RANGER STATE #014	30-015-42681		P	31	17S	28E	27E	1300E	PERMIT TO DRILL		
1123	APACHE CORP	RANGER STATE #015	30-015-42682		P	31	17S	28E	245S	90E	NEW		
1124	APACHE CORP	RANGER STATE #016	30-015-42806		P	31	17S	28E	260S	1250E	PERMIT TO DRILL		
1125	APACHE CORP	RANGER STATE #017	30-015-42807		B	36	17S	27E	330N	2210E	PERMIT TO DRILL		
1126	APACHE CORP	JEFFERS 36 STATE #005	30-015-42602		B	36	17S	27E	890N	1655E	PERMIT TO DRILL		
1127	LRE OPERATING LLC	JEFFERS 36 STATE #006	30-015-42027		H	1	18S	27E	1650N	866E	PERMIT TO DRILL		
1128	LRE OPERATING LLC	AAO FEDERAL #017	30-015-42027		F	12	18S	27E	2310N	2380E	ACTIVE		
1129	APACHE CORP	AAO FEDERAL SWD #001	30-015-42549		F	1	18S	27E	2310N	2310W	ACTIVE		
1130	BILL L MILLER	CHUKKA FEDERAL #001	30-015-36252		N	30	17S	28E	1980W	330E	ACTIVE		
1131	VANGUARD OPERATING LLC	Anthony #1	30-015-37691		P	30	17S	28E	1050S	900W	ACTIVE		
1132	VANGUARD OPERATING LLC	Anthony State #4	30-015-40028		P	30	17S	28E	837E	330E	RECOMPLETE		
1133	VANGUARD OPERATING LLC	Staley State #016	30-015-40338		O	30	17S	28E	990S	2310E	ACTIVE		
1134	VANGUARD OPERATING LLC	Staley State #24	30-015-41065		N	30	17S	28E	990S	2335W	RECOMPLETE		
1135	VANGUARD OPERATING LLC	Logan 2C State #4	30-015-40723		C	30	18S	28E	990N	1500W	RECOMPLETE		
1136	Lime Rock Resources I-A LP	Logan 35 O Federal 24	30-015-43066		N	30	17S	27E	870S	1640W	PERMIT TO DRILL		
1137	Lime Rock Resources I-A LP	Logan 35 O Federal 22	30-015-43252		N	30	17S	27E	720S	1670E	PERMIT TO DRILL		
1138	Lime Rock Resources I-A LP	The Outlaw State #006	30-015-42556		O	30	17S	28E	990S	1650E	COMPLETED		
1139	Apache Corporation	The Outlaw State #007	30-015-42557		O	30	17S	28E	330S	1650E	COMPLETED		
1140	Apache Corporation	The Outlaw State #008	30-015-42558		O	30	17S	28E	990S	2310E	COMPLETED		
1141	Apache Corporation	STALEY STATE #28	30-015-42725		O	30	17S	28E	685S	1630E	ACTIVE		
1142	VANGUARD OPERATING LLC	STALEY STATE #28	30-015-42727		O	30	17S	28E	850S	1680W	ACTIVE		
1143	VANGUARD OPERATING LLC	STALEY STATE #30	30-015-42601		H	30	17S	28E	1825N	110E	PERMIT TO DRILL		
1144	APACHE CORPORATION	RANGER STATE #005	30-015-42984		G	30	17S	28E	1690E	2185W	PERMIT TO DRILL		
1145	APACHE CORPORATION	JACK RABBIT STATE #11	30-015-32554		N	29	17S	28E	590S	2185W	ACTIVE		
1146	VANGUARD OPERATING LLC	OUTLAW STATE #006	30-015-42556		O	29	17S	28E	990S	1650E	ACTIVE		
1147	APACHE CORPORATION	OUTLAW STATE #007	30-015-42557		O	29	17S	28E	330S	1650E	ACTIVE		
1148	APACHE CORPORATION	OUTLAW STATE #008	30-015-42558		O	29	17S	28E	990S	2310E	ACTIVE		
1149	APACHE CORPORATION	STALEY STATE #002	30-015-31285		O	30	17S	28E	890S	1650E	ACTIVE		
1150	VANGUARD OPERATING LLC	STALEY STATE #009	30-015-36564		O	30	17S	28E	330S	2210E	ACTIVE		
1151	VANGUARD OPERATING LLC	STALEY STATE #012	30-015-37673		N	30	17S	28E	330S	1650W	ACTIVE		
1152	VANGUARD OPERATING LLC	ANTHONEY STATE #003	30-015-39638		P	30	17S	28E	412S	679E	ACTIVE		
1153	VANGUARD OPERATING LLC	STALEY STATE #017	30-015-40026		N	30	17S	28E	330S	2410W	ACTIVE		
1154	VANGUARD OPERATING LLC	STALEY STATE #017	30-015-40026		N	30	17S	28E	330S	2410W	ACTIVE		
1155	VANGUARD OPERATING LLC	STALEY STATE #017	30-015-40026		N	30	17S	28E	330S	2410W	ACTIVE		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
1156	VANGUARD OPERATING LLC	ENRON STATE #016	30-015-38512	P	31	17S	28E	28E	990N	940W	ACTIVE		
1157	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #014	30-015-01665	O	32	17S	28E	28E	940S	1650E	ACTIVE		
1158	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #005	30-015-02312	G	32	17S	28E	28E	1980N	1650E	ACTIVE		
1159	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #003	30-015-10109	B	32	17S	28E	28E	990N	1650E	ACTIVE		
1160	VANGUARD OPERATING LLC	NW STATE #003	30-015-30684	G	32	17S	28E	28E	1650N	1650E	ACTIVE		
1161	VANGUARD OPERATING LLC	NW STATE #004	30-015-30734	B	32	17S	28E	28E	1140N	2277E	ACTIVE		
1162	VANGUARD OPERATING LLC	JEFFERS 32 STATE #001	30-015-30887	J	32	17S	28E	28E	2141S	1665E	ACTIVE		
1163	VANGUARD OPERATING LLC	NW STATE #016	30-015-30890	B	32	17S	28E	28E	330N	1650E	ACTIVE		
1164	VANGUARD OPERATING LLC	NW STATE #018	30-015-31934	G	32	17S	28E	28E	2272N	2273E	ACTIVE		
1165	VANGUARD OPERATING LLC	ASPEN 32 STATE COM #001	30-015-34148	J	32	17S	28E	28E	1609E	1609E	ACTIVE		
1166	VANGUARD OPERATING LLC	JEFFERS 32 STATE #002	30-015-37045	J	32	17S	28E	28E	1563S	2207E	ACTIVE		
1167	APACHE CORPORATION	AB STATE 647 #001	30-015-39927	K	32	17S	28E	28E	1750S	1765W	ACTIVE		
1168	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 029	30-015-00634	P	35	17S	27E	27E	330S	330E	TEMPORARILY ABANDONED		
1169	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 032	30-015-00645	N	35	17S	27E	27E	330S	1650W	ACTIVE		
1170	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 030	30-015-01222	O	35	17S	27E	27E	330S	2310E	P&A		
1171	LLJ VENTURES, LLC DBA MARKER OIL & GAS	JEFFERS 36 STATE No. 003	30-015-31541	B	36	17S	27E	27E	460N	1650E	ACTIVE		
1172	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE A No. 003	30-015-34089	B	36	17S	27E	27E	330N	2310E	ACTIVE		
1173	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE A No. 004	30-015-35342	B	36	17S	27E	27E	990N	1650E	ACTIVE		
1174	APACHE CORP	SB STATE No. 001	30-015-32218	E	2	18S	27E	27E	1650N	330W	ACTIVE		
1175	EOG Y RESOURCES, INC.	VIOLET BIV STATE COM No. 001A	30-015-34632	A	14	18S	27E	27E	660N	990E	CANCELLED		2/20/2009
1176	LIME ROCK RESOURCES I/A L.P.	CHOATE DAVIS 14 STATE SWD No. 002	30-015-43628	E	14	18S	27E	27E	1760N	880W	ACTIVE		
1177	ROVER OPERATING LLC	STATE 32 No. 001	30-015-01655	J	32	17S	28E	28E	2310S	1650E	ACTIVE		
1178	ROVER OPERATING LLC	STATE 32 No. 002	30-015-01656	J	32	17S	28E	28E	1980S	1980E	ACTIVE		
1179	ROVER OPERATING LLC	SOLT STATE No. 001	30-015-25277	O	5	18S	28E	28E	660S	1980E	ACTIVE		
1180	ROVER OPERATING LLC	SOLT STATE No. 003	30-015-25390	O	5	18S	28E	28E	990S	1650E	ACTIVE		
1181	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 034	30-015-00725	C	2	18S	27E	27E	330N	2310W	ACTIVE		
1182	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 035	30-015-01211	B	2	18S	27E	27E	330N	2310W	ACTIVE		
1183	EOG Y RESOURCES INC.	VIOLET BIV STATE COM No. 001	30-015-40187	A	14	18S	27E	27E	660N	990E	CANCELLED		4/18/2014
1184	V-F PETROLEUM INC.	LEATHERSTOCKING 18 STATE COM No. 002	30-015-35237	M	18	18S	28E	28E	810S	660W	T/A	11/27/2008	10/6/2015
1185	LIME ROCK RESOURCES I/A L.P.	LOGAN 35 P FEDERAL 23	30-015-44784	P	35	17S	28E	28E	380S	330E	PERMIT TO DRILL		

TABLE IV

Wells that have been Plugged and Abandoned since 2018

ID	API No.	Unit	Sect	Town	Range	Footages	Well Name	Operator	Changes	Change of Owner	P&A	T &A	Prod	Recomp	New	Total
147	30 15 00696	J	1	18S	27E	1980S 1980E	EMPIRE ABO UNIT #019Q	APACHE CORP	P&A		[X]					
130	30 15 00708	2	1	18S	27E	660N 1980E	EMPIRE ABO UNIT #019B	APACHE CORP	P&A		[X]					
136	30 15 00709	G	1	18S	27E	1980N 1980E	EMPIRE ABO UNIT #019C	APACHE CORP	P&A		[X]					
139	30 15 00711	H	1	18S	27E	1980N 660E	EMPIRE ABO UNIT #020C	APACHE CORP	P&A		[X]					

TABLE VIII**FIGURES INCLUDED IN THE REPORT**

Figure	Description	OCD Reference
1	Mewbourne #1 Schematic	Section VI.1 and IX.3
2	Chukka Well #2 Schematic	n/a
3	Gaines Well #3 Schematic	n/a
4	Midland Map of One Mile Area of Review	n/a
5	Mewbourne #1 Wellhead Schematic	Section IX.14
6	Diagram of Valve Locations for Shut-in on Mewbourne Well #1	Section IX.14
7	Mewbourne Well #1 Test Overview	Section IX.18.f
8	Mewbourne Well #1 Cartesian Plot of Bottom-Hole Pressure and Temperature vs. Time	Section IX.18.a
9	Mewbourne Well #1 Cartesian Plot of Injection Rate vs. Time	Section IX.18.b
10	Historical Surface Pressure and Injection Rates vs. Calendar Time	Section IX.18.g
11	Mewbourne Well #1 Derivative Log-Log Plot	Section IX.18.c
12	Mewbourne Well #1 Superposition Horner (Semi-Log) Plot	Section IX.18.d

TABLE VIII, Continued

Figure	Description	OCD Reference
13	Mewbourne Well #1 Expanded Superposition Horner (Semi-Log) Plot	Section IX.18.d
14	Mewbourne Well #1 Hall Plot	Section IX.18.h
15	Mewbourne Well #1 Flowing Pressure Gradient Survey	n/a

TABLE IX**Comparison of Permeability, Mobility-Thickness,
Skin, False Extrapolated Pressure, and Fill Depth**

Date of Test	Permeability (k)	Mobility-Thickness (kh/u)	Skin (s)	False Extrapolated Pressure (p*)	Fill Depth
June 16 - 19, 2019	1129 md	346,733 md-ft/cp	129	4290.87 psia	8512 feet
September 28, 2018 to October 1, 2018	1025 md	314,7669 md-ft/cp	87	4361.56 psia	8470 feet
June 17 – 21, 2017	412 md	126,471 md-ft/cp	57	4359.59 psia	9001 feet
June 12 – 15, 2016	520 md	159,662 md-ft/cp	67	4433.19 psia	8890 feet
September 25, 2015	423 md	130,002 md-ft/cp	44	4542.81 psia	8995 feet
May 15–18, 2014	546 md	167,698 md-ft/cp	44	4404.70 psia	8990 feet
September 21-23, 2012	661 md	202,929 md-ft/cp	36	4007.98 psia	9018 feet
November 10-13, 2011	685 md	210,441 md-ft/cp	69	3846.18 psia	9001 feet
December 16-21, 2010	521 md	159,979 md-ft/cp	93	3716.9 psia	9001 feet
October 26-29, 2009	883 md	271,155 md-ft/cp	77	3591.62 psia	9001 feet
April 3-4, 2008	1,592 md	488,655 md-ft/cp	262	3527.37 psia	N/A
Permit Parameters	250 md	40,094 md-ft-cp	0	N/A	N/A

TABLE X

**MEWBOURNE WELL No. 1
STATIC PRESSURE GRADIENT DATA
JUNE 19, 2019**

Depth (feet)	Pressure (psia)	Pressure Gradient (psi/ft)	Temperature (°F)
0	844.74	-	86.21
1000	1286.77	0.442	80.94
2000	1720.70	0.434	84.31
3000	2154.71	0.434	87.86
4000	2589.03	0.434	91.40
5000	3023.54	0.435	95.53
6000	3457.06	0.434	99.91
7000	3891.32	0.434	103.33
7924	4294.07	0.436	99.55

FIGURES

BELOW GROUND DETAILS

All depths are referenced to the Kelly bushing elevation of 12.5' above ground level. Ground level elevation is 3,678' above mean sea level.

1. Surface Casing: 13 3/8", 48 lb/ft, J-55, ST&C set at 390' in a 17 1/2" hole. Cemented with 150 sx Class C with 3 % calcium chloride, 375 sx Class C Lite w/3 % calcium chloride and 1/2 lb/sx flocele. Circulated 86 sx to surface.
2. Intermediate Casing: 9 5/8", 36 lb/ft, J-55, ST&C set at 2,555' in a 12 1/4" hole. Cemented w/800 sx of Class C Lite w/ 1/2 lb/sx flocele and 2 lb/sx Gilsonite and 12 % salt. Followed by 200 sx of Class C w/2 % calcium chloride. Circulated 133 sx to surface.
3. Base of the USDW at 493'.
4. Injection Tubing: 4 1/2", 11.6 lb/ft, N-80, SMLS, R3, LT&C set at 7,879'.
5. DV Tool: at 5,498'.

6. Annulus Fluid: 8.7 lb/gal brine water mixed w/UniChem Techni-Hib 370 corrosion inhibitor.

7. Protection Casing: 7", 29 lb/ft, N-80, LT&C: 9094' to 7031'. 7", 29 lb/ft, P-110, LT&C: 7031' to 5845'. 7", 26 lb/ft, P-110, LT&C: 5845' to surface. Casing cemented in two stages as follows:

First Stage - 600 sx modified Class H w/0.4 % CFR-3, 5 lb/sx Gilsonite, 0.5 % Halad-344, and 1 lb/sx salt mixed at 13.0 ppg. Opened DV tool at 5498' and circulated 142 sx to surface.

Second Stage - Lead Slurry: 220 sx Interfill "C" (35:65:6) mixed at 11.7 ppg. Tail Slurry: 550 sx modified Class H w/0.4 % CFR-3, 5 lb/sx, Gilsonite, 0.5 % Halad-344, 0.1 % HR-7, and 1 lb/sx mixed at 13.0 ppg. Circulated 75 sx to surface. Top out w/20 sx permium plus 3 % calcium chloride.

8. Packer: 7" x 3.5" EVI Oil Tools (Arrow), Model X-1 retrievable packer set at 7879'. Minimum I.D. is 3.0". Wireline re-entry guide on bottom. To release: turn 1/4 turn to the right and pick up.

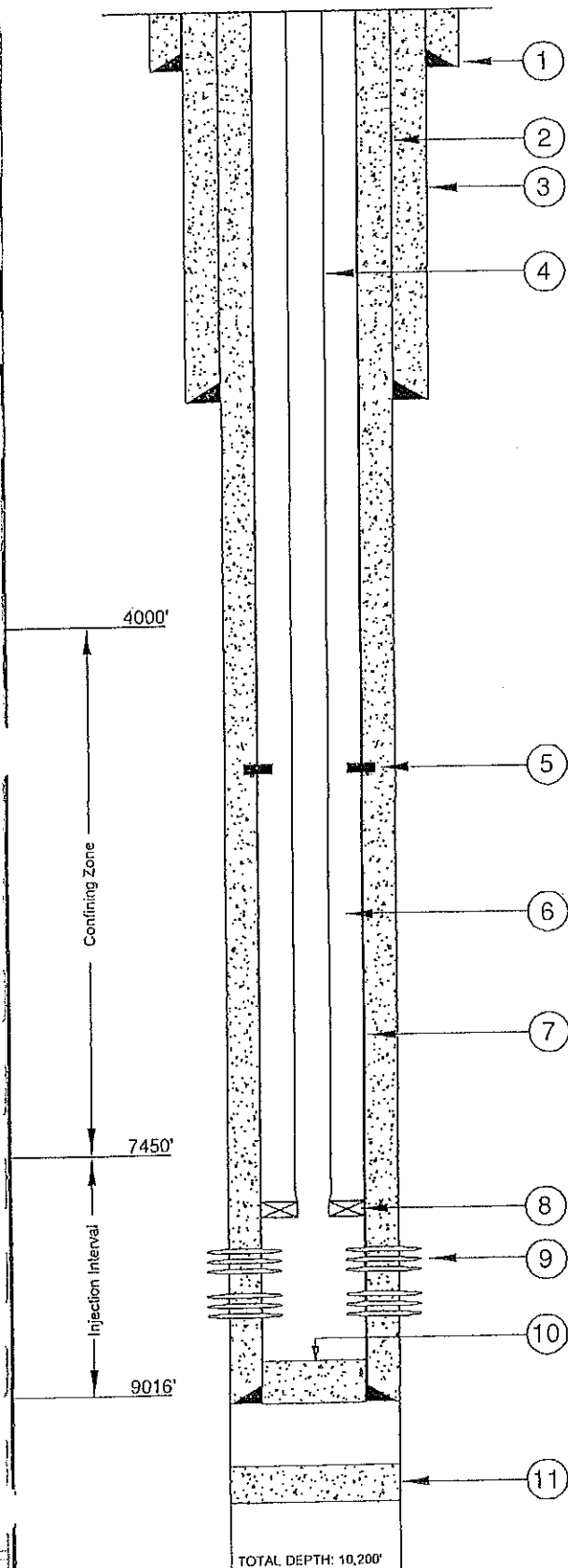
9. Perforations (2 SPF):

Upper Zone - 7924-7942', 7974-8030', 8050-8056', 8066-8080', 8118-8127', 8132-8140', 8160-8164', 8170-8188'.

Lower Zone - 8220-8254', 8260-8270', 8280-8302', 8360-8366', 8370-8378', 8400-8410', 8419-8423', 8430-8446', 8460-8464', 8470-8476'.

10. PBTD: 9004'.

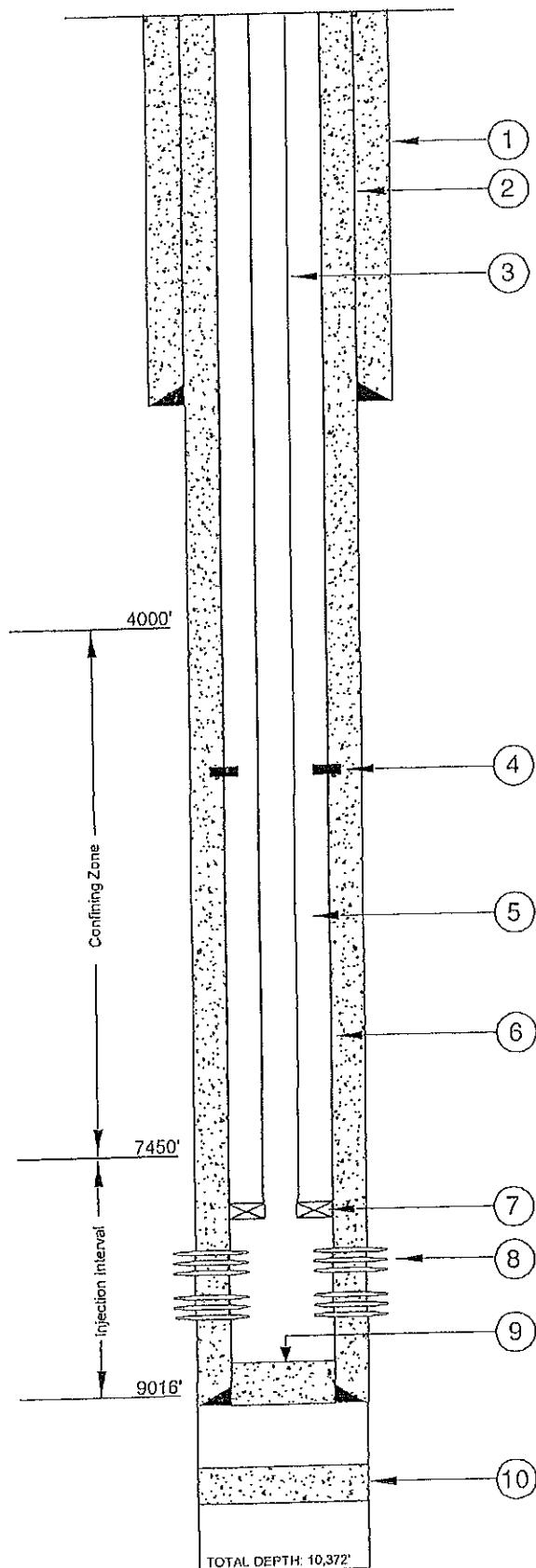
11. Cement Plug: 45 sx Class H from 9624' to 9734'.



SUBSURFACE 		HOUSTON, TX. SOUTH BEND, IN. BATON ROUGE, LA.
NAVAJO REFINING COMPANY ARTESIA, NEW MEXICO BELOW GROUND DETAILS WASTE DISPOSAL WELL NO. 1		
DATE: 07/13/01	CHECKED BY:	JOB NO: 7005256
DRAWN BY: WDL	APPROVED BY:	DWG. NO:

FIGURE 1

BELOW GROUND DETAILS



All depths are referenced to the Kelly bushing elevation of 13' above ground level. Ground level elevation is 3610' above mean sea level.

1. Base of the USDW at 473'.
2. Surface Casing: 8 $\frac{5}{8}$ ", 32 lb/ft, set at 1995' in an 11" hole. Cemented to surface with 800 sacks of cement.
3. Injection Tubing: 3 $\frac{1}{2}$ ", 9.2 lb/ft, J-55, smls, NUE 10 rd. set at 7528'.
4. DV Tool: at 5,785'.
5. Annulus Fluid: 8.7 lb/gal brine water mixed w/UniChem Techni-Hib 370 corrosion inhibitor.
6. Protection Casing: 5 $\frac{1}{2}$ ", 17 lb/ft, L-80, LT&C: 8869' to the surface and set in a 7 $\frac{7}{8}$ " hole. Casing cemented in two stages as follows:

First Stage - 575 sacks of modified Class "H" with 0.4 % CFR-3, 5 lb/sk Gilsonite, 0.5 % Halad-344, and 3 lb/sk salt. Mixed at 13.0 ppg. Opened DV tool at 5785 and circulated 20 sacks to surface.

Second Stage - Lead Slurry: 300 sacks of Interfill "C" (35:65:6) mixed at 11.7 ppg. Tail slurry: 695 sacks modified Class "H" with 0.4% CFR-3, 5 lb/sk Gilsonite, 0.5 % Halad-344 and 3 lb/sk salt mixed at 13.0 ppg. Circulated 150 sacks to surface. Topped out with 10 yards of Redi-mix.
7. Packer: 5 $\frac{1}{2}$ " x 2 $\frac{7}{8}$ " Weatherford Completion Tools (Arrow) Model X-T retrievable packer set at 7528'. Minimum ID is 2.4375". Wireline re-entry guide is on bottom. To release: turn $\frac{1}{4}$ turn to the right and pick up.
8. Perforations (2 SPF):

Zone 1: 7570-7620', 7676-7736'

Zone 2: 7826-7834', 7858-7880', 7886-7904', 7916-7936', 7944-7964', 7990-8042', 8096-8116', 8191-8201', 8304-8319', 8395-8399'.
9. PBDT: 8770'
10. Cement Plug: 45 sacks from 9675' to 9775'.

SUBSURFACE

HOUSTON, TX.
SOUTH BEND, IN.
BATON ROUGE, LA.

NAVAJO REFINING COMPANY
ARTESIA, NEW MEXICO

BELOW GROUND DETAILS WASTE DISPOSAL WELL NO. 2

DATE: 07/13/01	CHECKED BY:	JOB NO: 7005256
DRAWN BY: WDL	APPROVED BY:	DWG. NO:

FIGURE 2

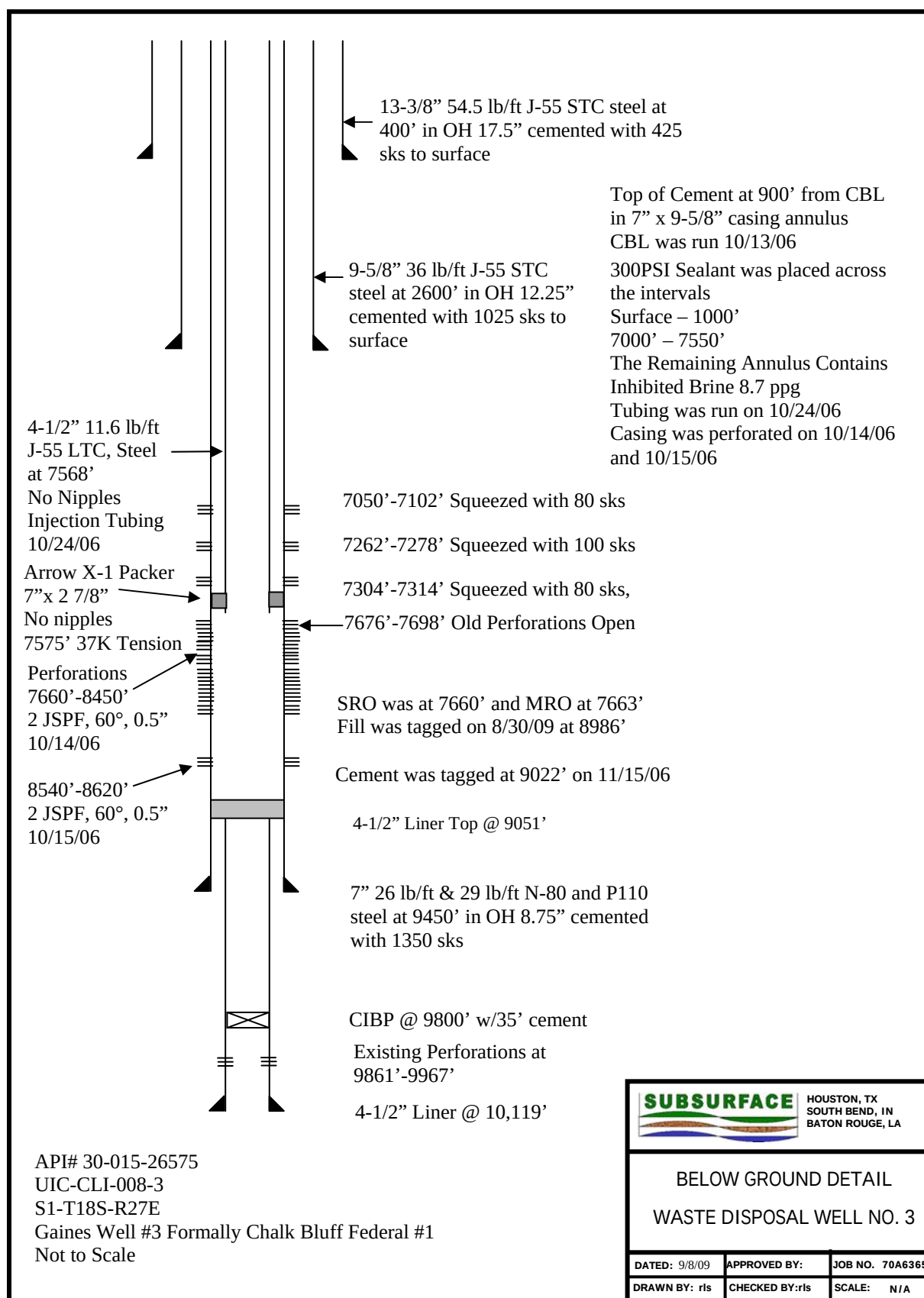
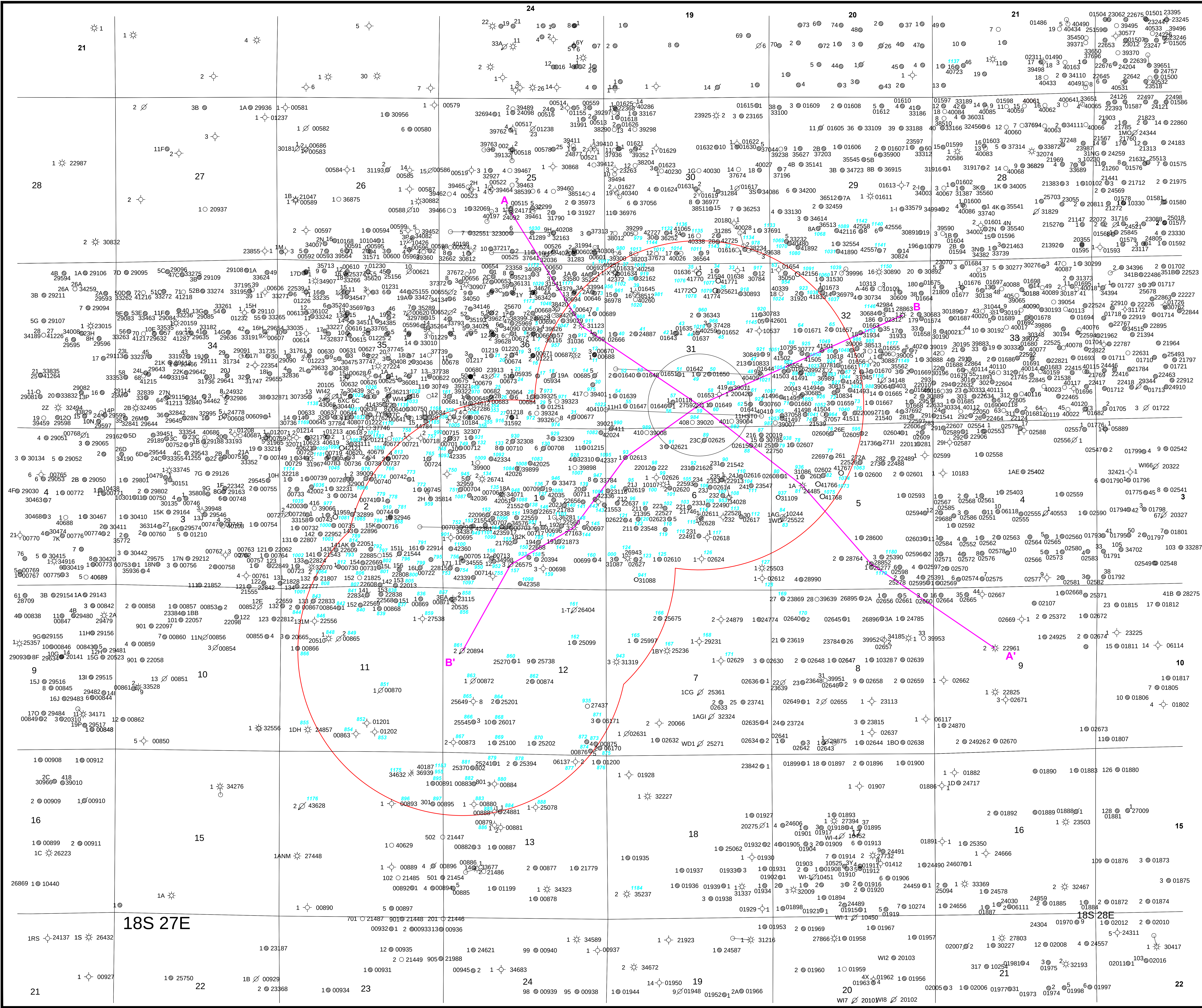


FIGURE 3



- LEGEND**
- Permitted Well
 - ◇ Dry & Abandoned
 - Oil
 - ✱ Gas
 - ✱ Oil & Gas
 - ✱ Abandoned Oil Well
 - ✱ Abandoned Gas Well
 - ✱ Plugged & Abandoned
 - ✱ Cancelled Well
 - ✱ Waste Disposal Well
 - Bottomhole Location
 - 1 Mile Combined Area of Review around Wells 1, 2 and 3
 - Lines of Cross Section

SCALE (IN FEET)

0 1000 2000

FIGURE 5

MEWBOURNE WELL NO. 1 WELLHEAD SCHEMATIC

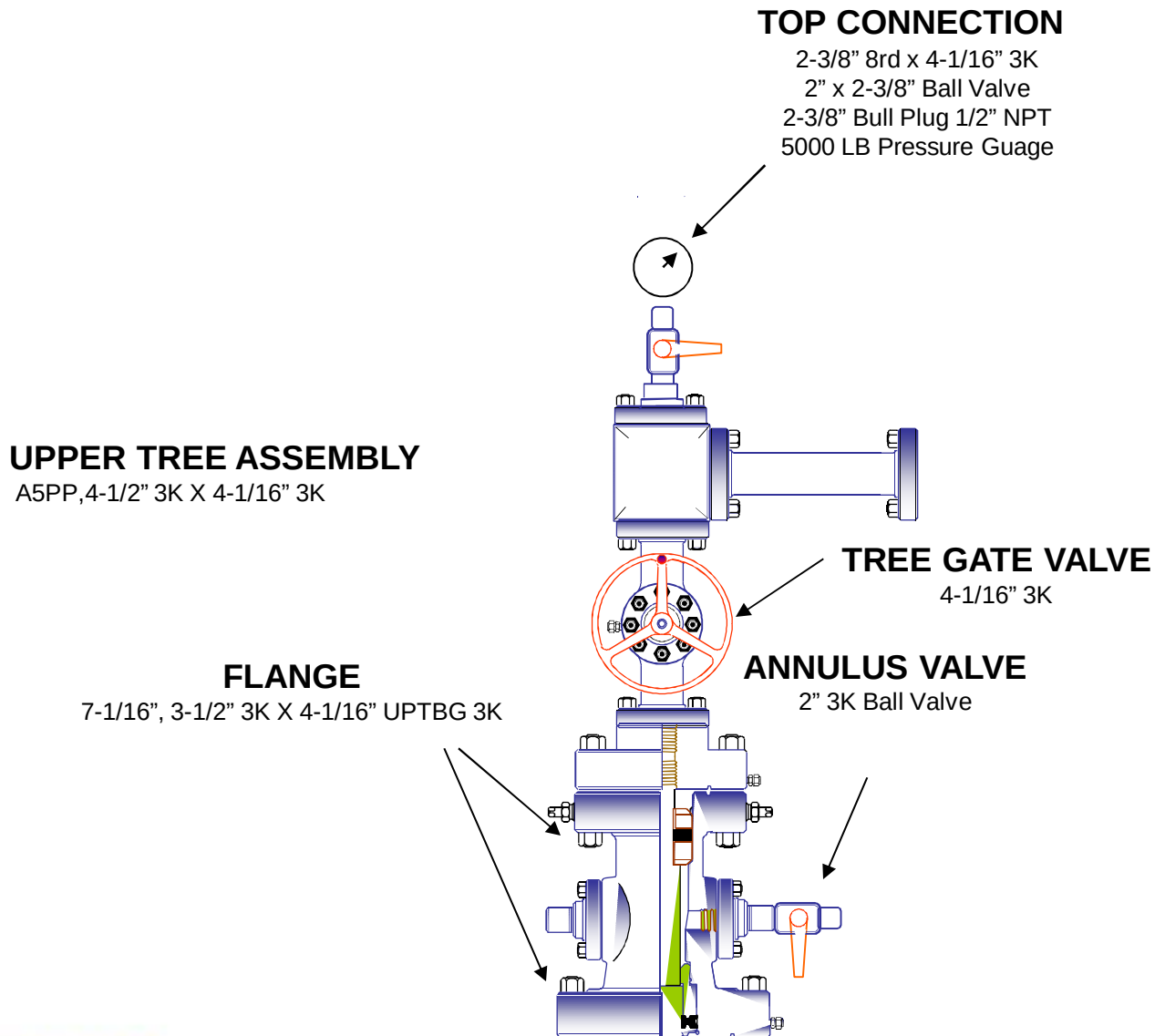
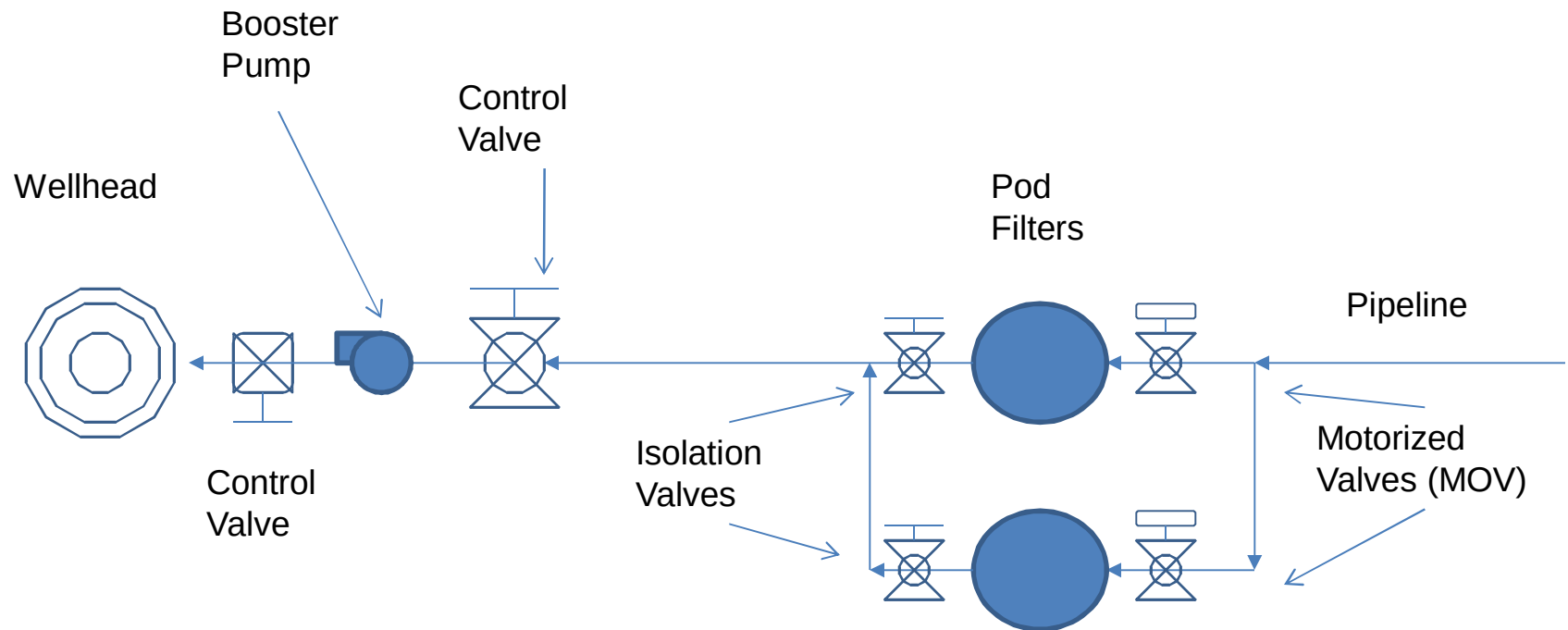


FIGURE 6
Mewbourne Well No. 1
Diagram of Shut-in Valve Control



At Shut-in

- Close MOV
- Close Control Valve
- Close Isolation Valves
- Close Control Valve
- Drain POD Filters

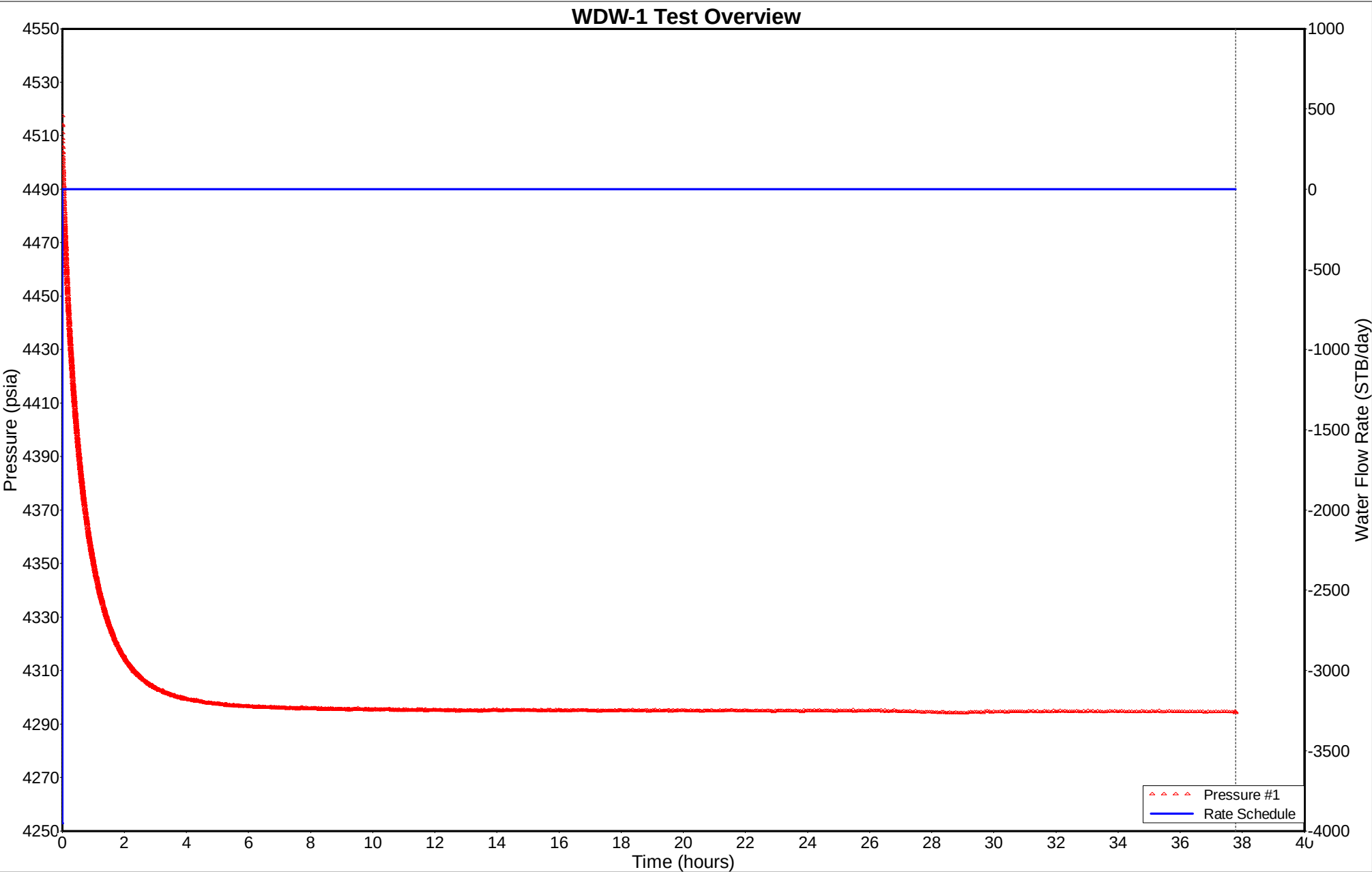


FIGURE 7

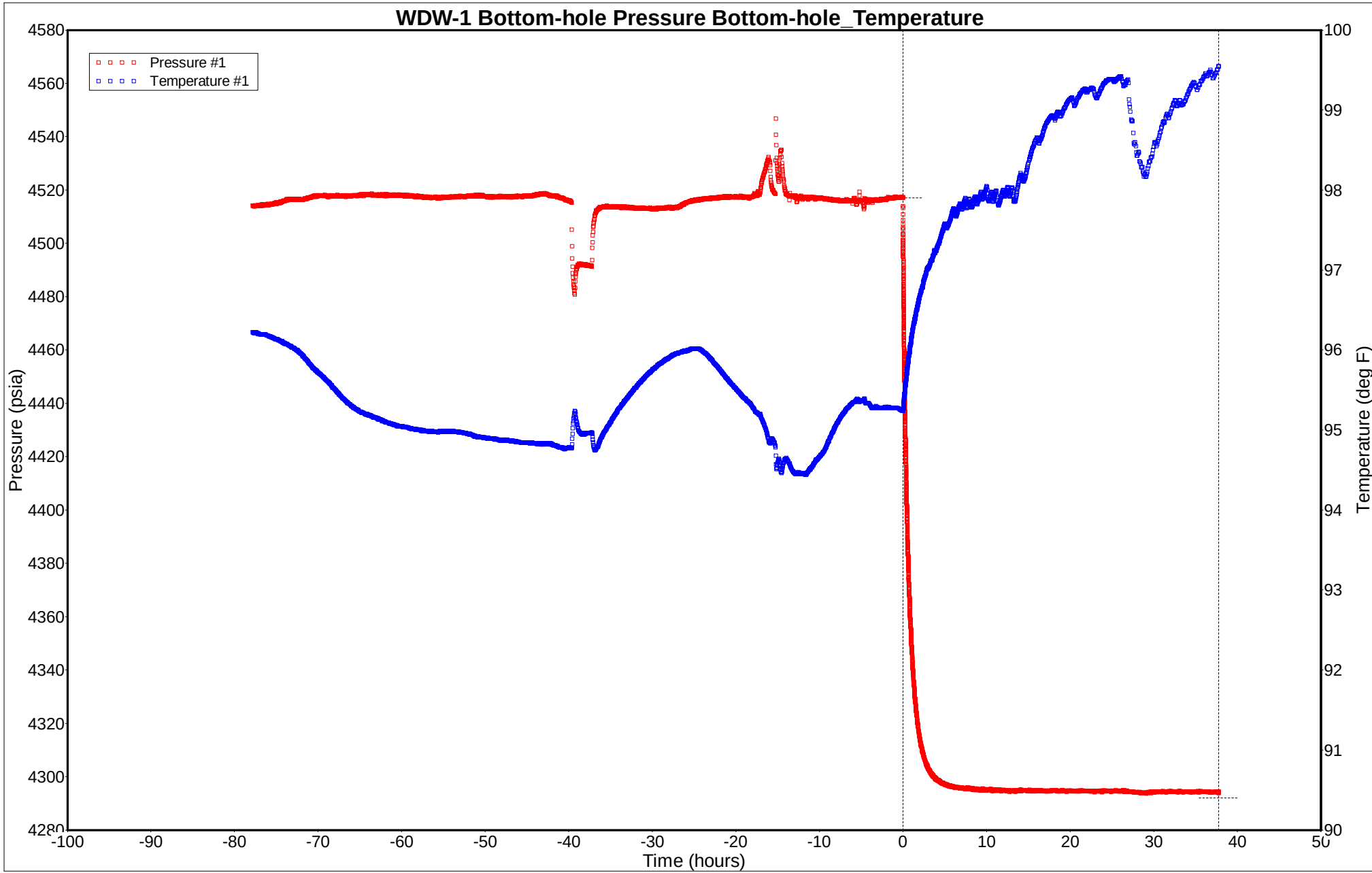


FIGURE 8

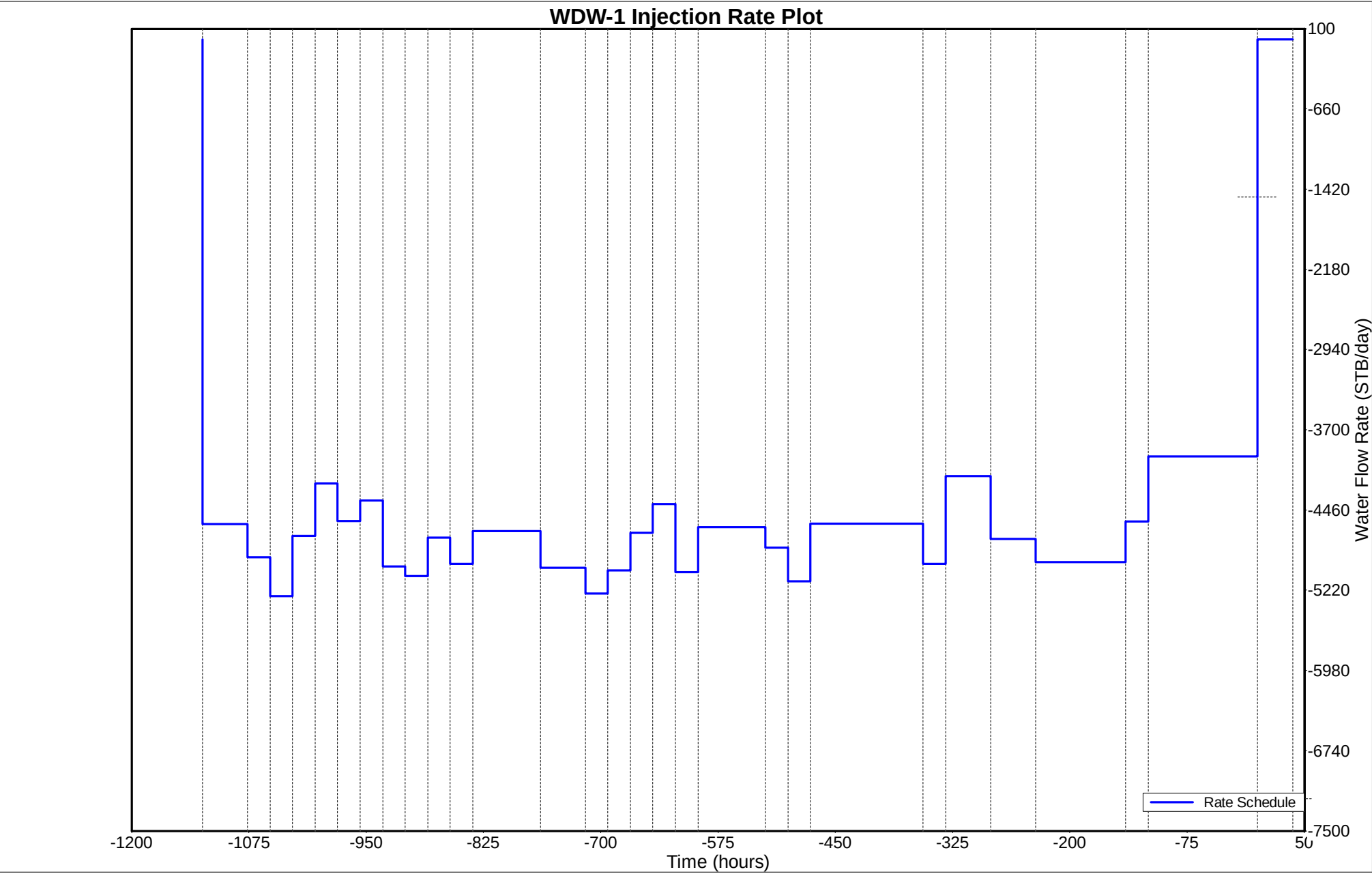


FIGURE 9

Mewbourne Well No. 1
Cartesian Plot of Surface Pressure and Injection Rates
April 1, 2000 to September 29, 2018

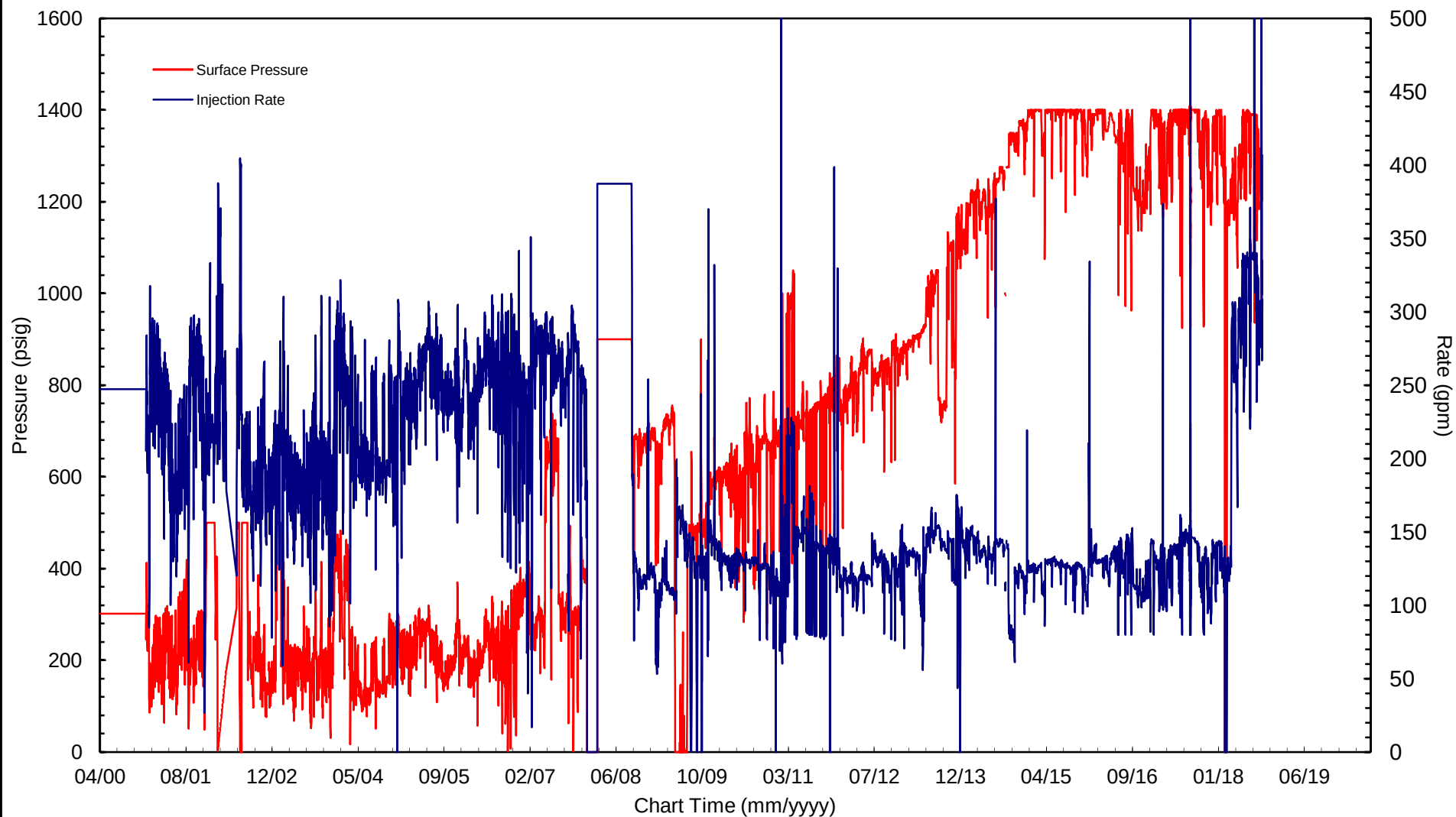


FIGURE 10

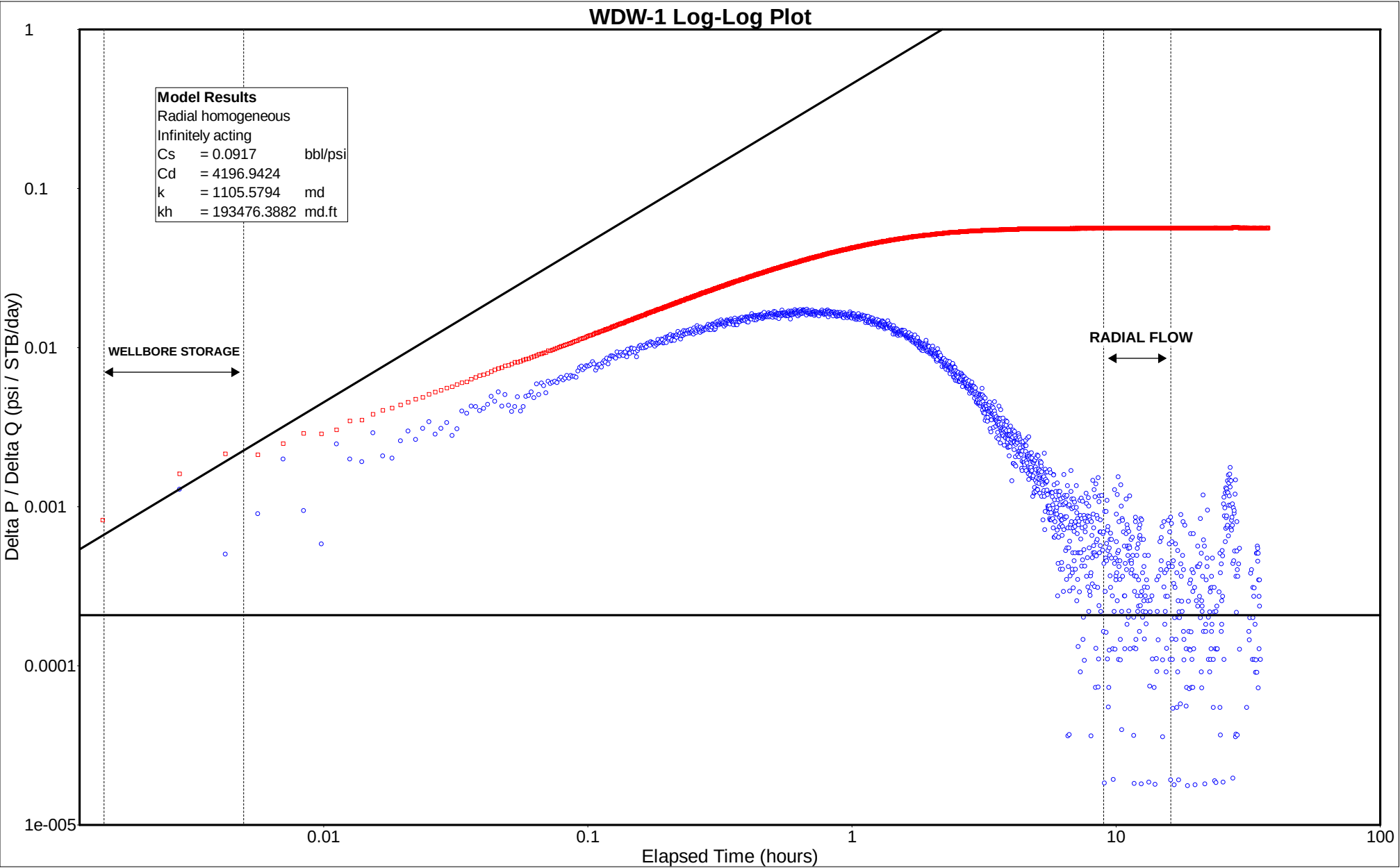


FIGURE 11

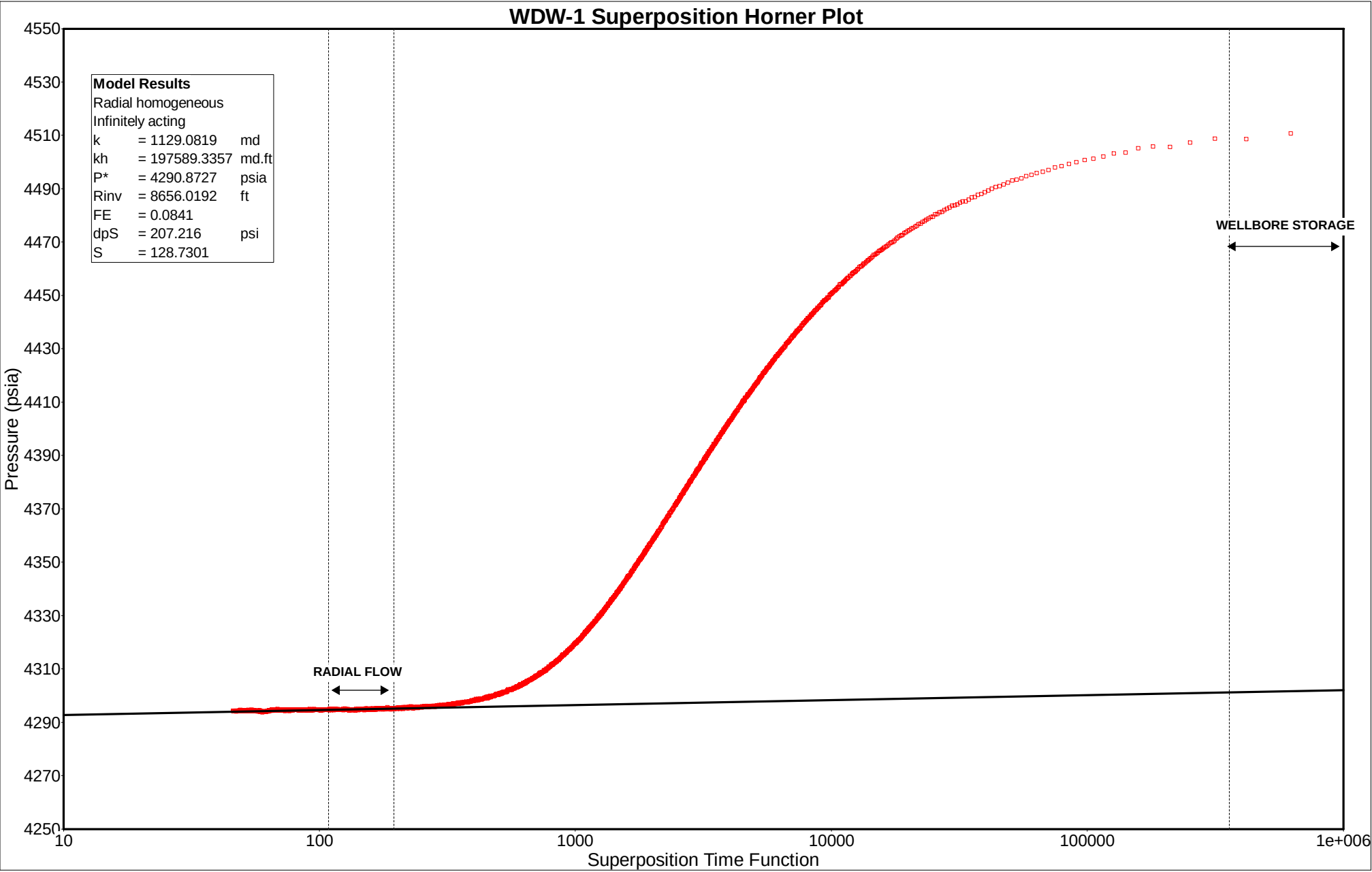


FIGURE 12

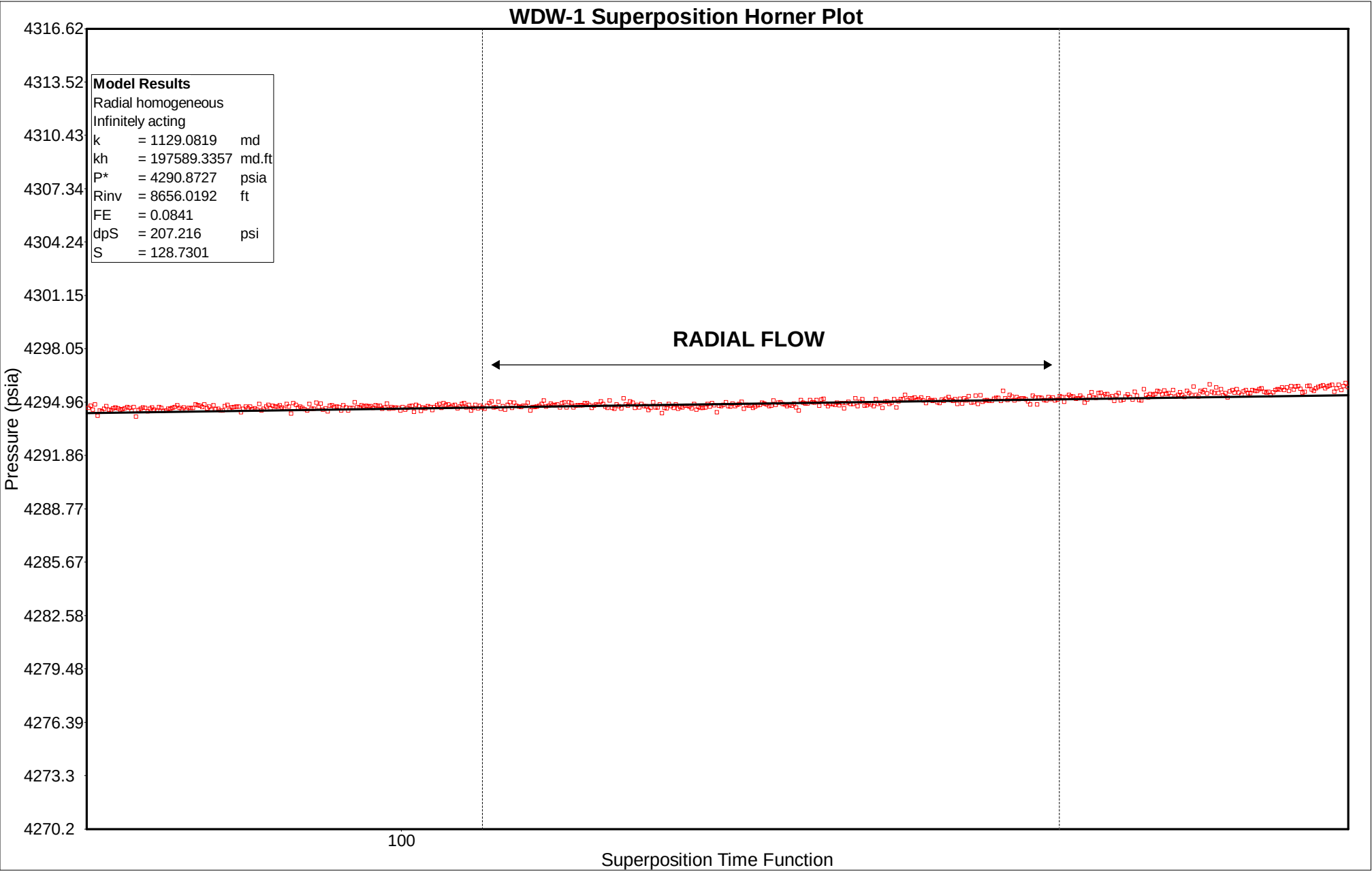


FIGURE 13

Navajo Refining Company
Mewbourne Well No. 1
May 1, 2019 to June 17, 2019
Hall Plot

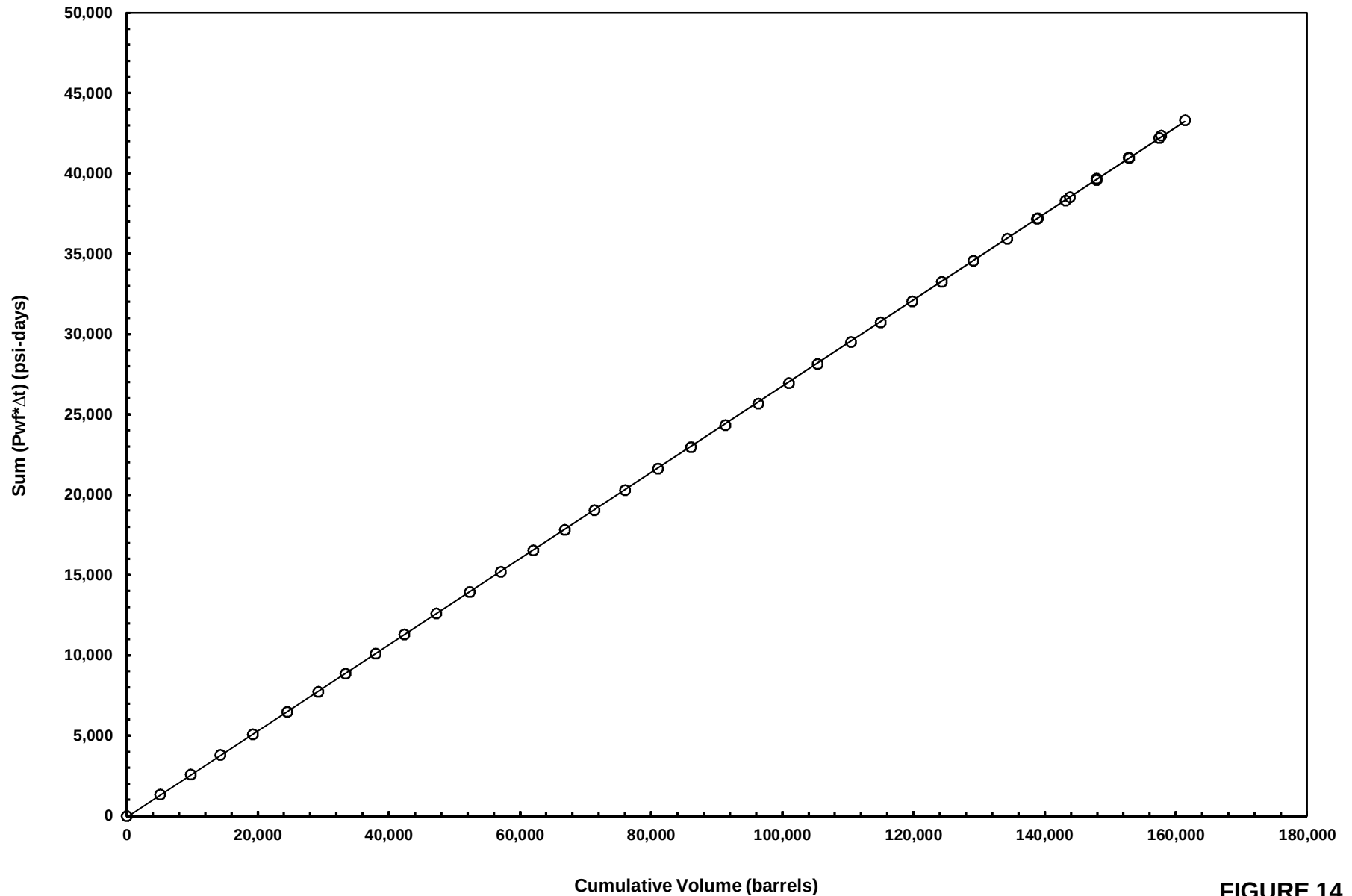


FIGURE 14

**Navajo Refining Company
Static Pressure Gradient Survey
Mewbourne Well No. 1
June 19, 2019**

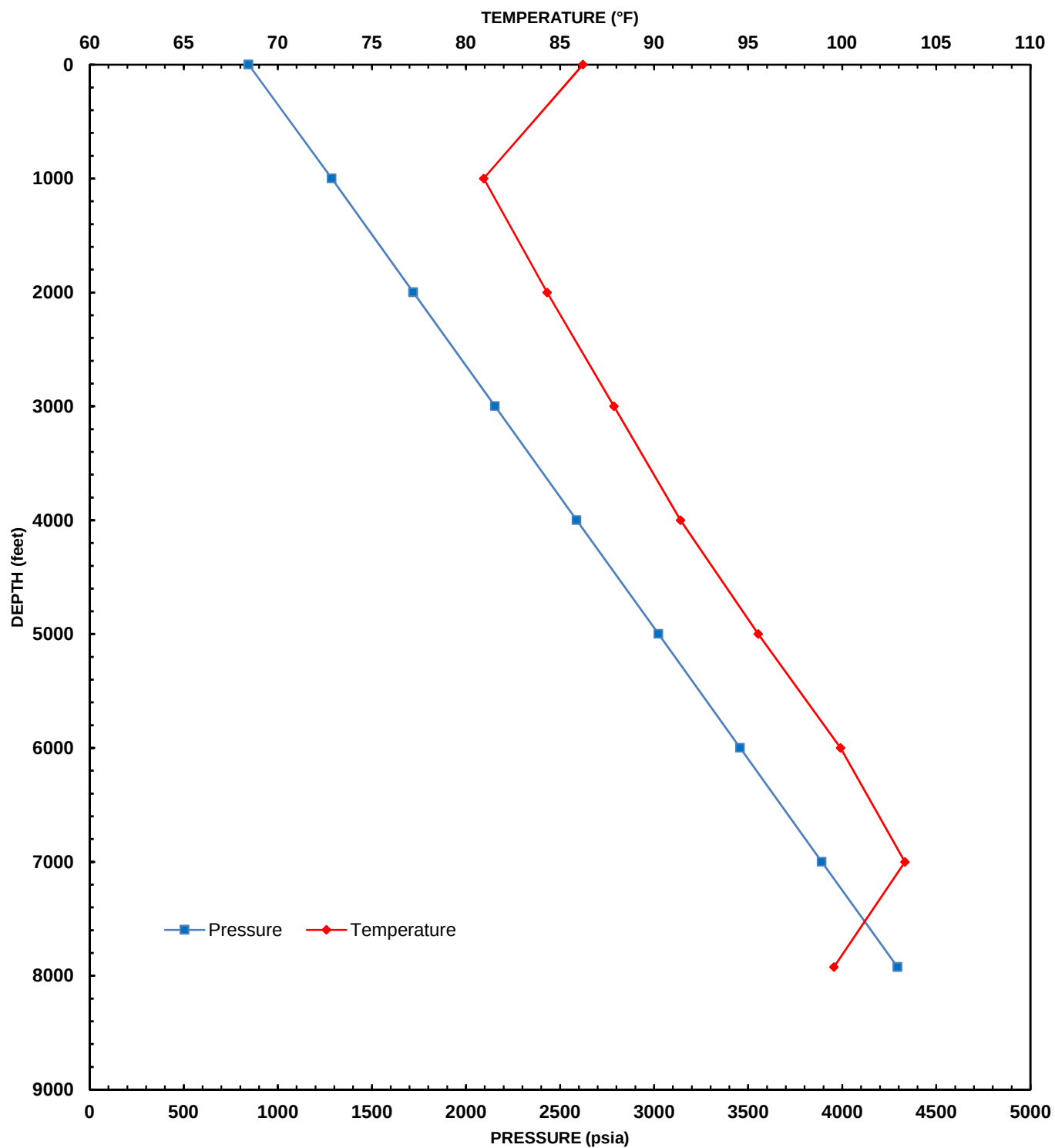


FIGURE 15

APPENDICES

APPENDIX A

DUAL INDUCTION LOG SECTIONS FROM 7924 FEET TO 8476 FEET



APPENDIX B

NEUTRON DENSITY LOG SECTIONS FROM 7924 FEET TO 8476 FEET

APPENDIX C

COMPRESSIBILITY OF FLUID

APPENDIX C

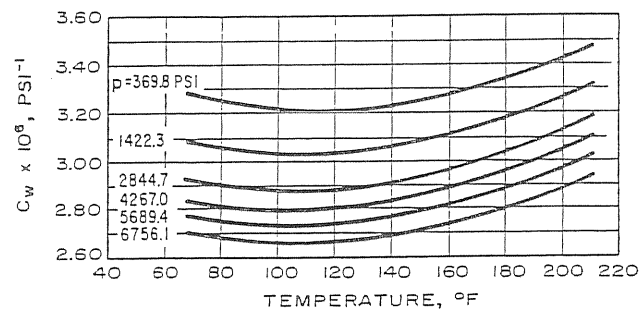


Fig. D.16 Average compressibility of distilled water. After Long and Chierici.¹³

Source: Earlougher, 1977, Advances in Well Test Analysis

COMPRESSIBILITY OF PORE VOLUME AND DISTILLED WATER

APPENDIX D

COMPRESSIBILITY OF PORE VOLUME

APPENDIX D

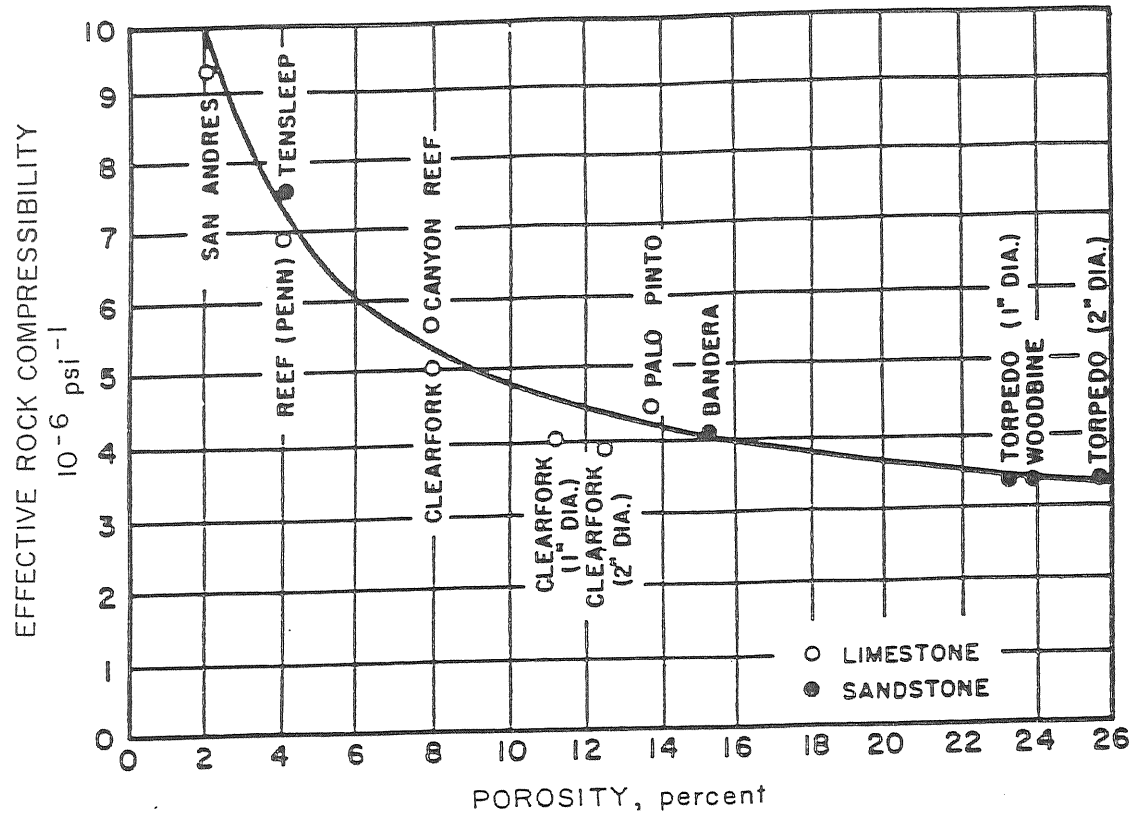


Fig. G.5 Effective formation (rock) compressibility. From Hall, *Trans.*, AIME (1953) 198, 309.

Source: Matthews and Russell, 1967, *Pressure Buildup and Flow Tests in Wells*

APPENDIX E

MEWBOURNE WELL NO. 1, JULY 23, 1998, TEMPERATURE LOG

APPENDIX F

WATER VISCOSITIES AT VARIOUS SALINITIES AND TEMPERATURES

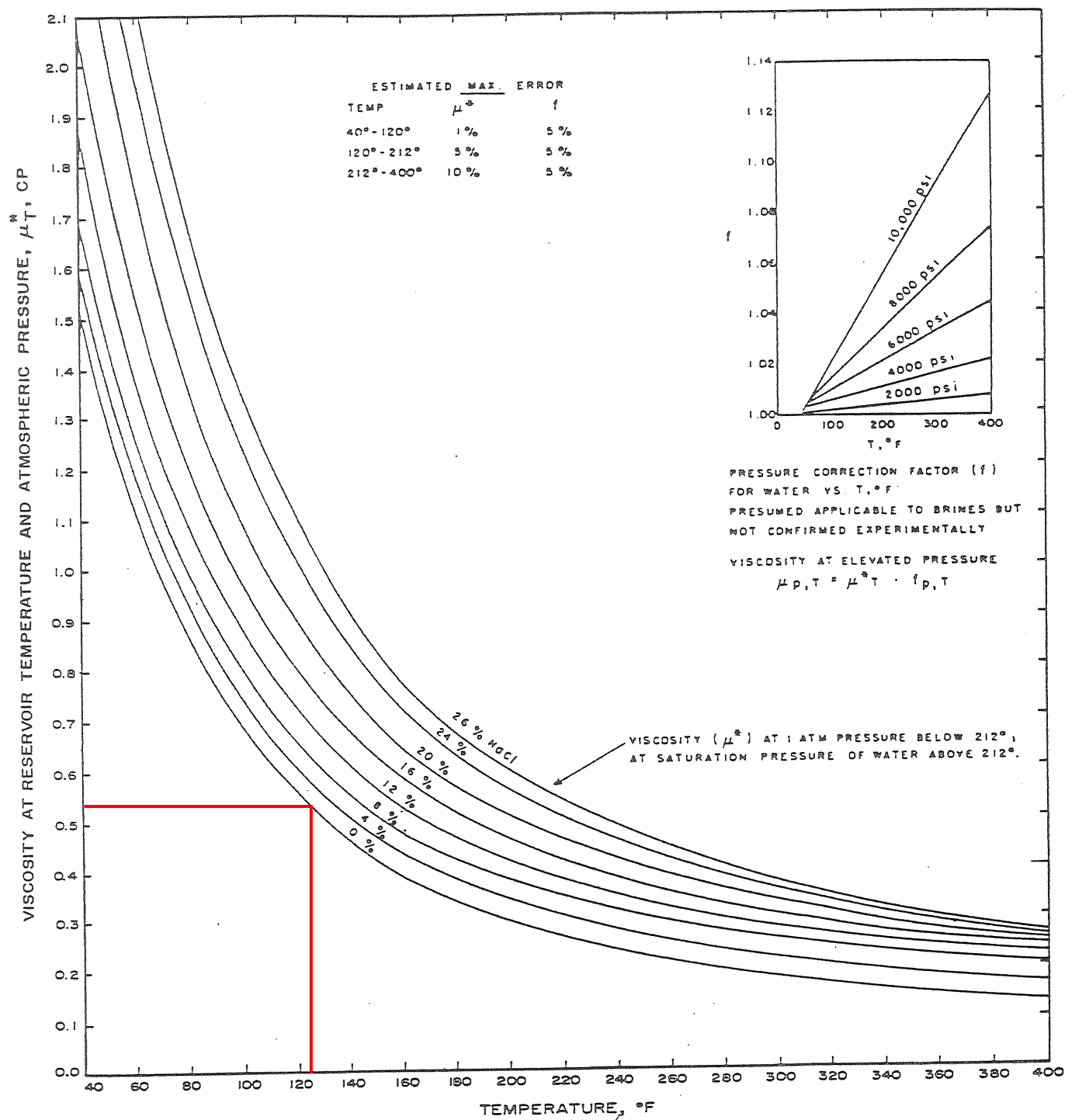


Fig. D.35 Water viscosity at various salinities and temperatures. After Matthews and Russell, data of Chesnut.¹⁸

FROM: Earlougher, R.C., 1977, "Advances in Well Test Analysis", SPE of AIME, Dallas, Texas

APPENDIX G

DAILY RATE HISTORY DATA

APPENDIX G

Mewbourne Well No. 1 Daily Injection Rates and Pressures

Date/Time	Mewbourne No.1 Daily Rates (gpm)	Mewbourne No.1 Pressure (psig)
05/01/19 00:00	0.00	1307.77
05/02/19 00:00	146.96	1339.17
05/04/19 00:00	132.91	1219.59
05/05/19 00:00	143.19	1300.09
05/06/19 00:00	153.87	1377.01
05/07/19 00:00	137.25	1257.03
05/10/19 00:00	127.77	1185.97
05/14/19 00:00	143.55	1322.07
05/17/19 00:00	135.92	1241.26
05/19/19 00:00	146.04	1335.93
05/20/19 00:00	153.19	1389.26
05/21/19 00:00	146.77	1341.30
05/22/19 00:00	136.42	1264.25
05/23/19 00:00	128.46	1201.62
05/24/19 00:00	147.24	1347.55
05/26/19 00:00	134.84	1293.05
05/27/19 00:00	134.84	1232.02
05/28/19 00:00	140.47	1296.63
05/29/19 00:00	149.81	1373.10
6/3/2019 00:00	133.87	1250.38
6/4/2019 00:00	145.01	1349.93
6/5/2019 00:00	121.82	1095.66
6/6/2019 00:00	119.68	1149.85
6/8/2019 00:00	138.14	1299.84
06/13/19 00:00	142.24	1250.10
06/17/19 20:23	115.26	1100.13

APPENDIX H

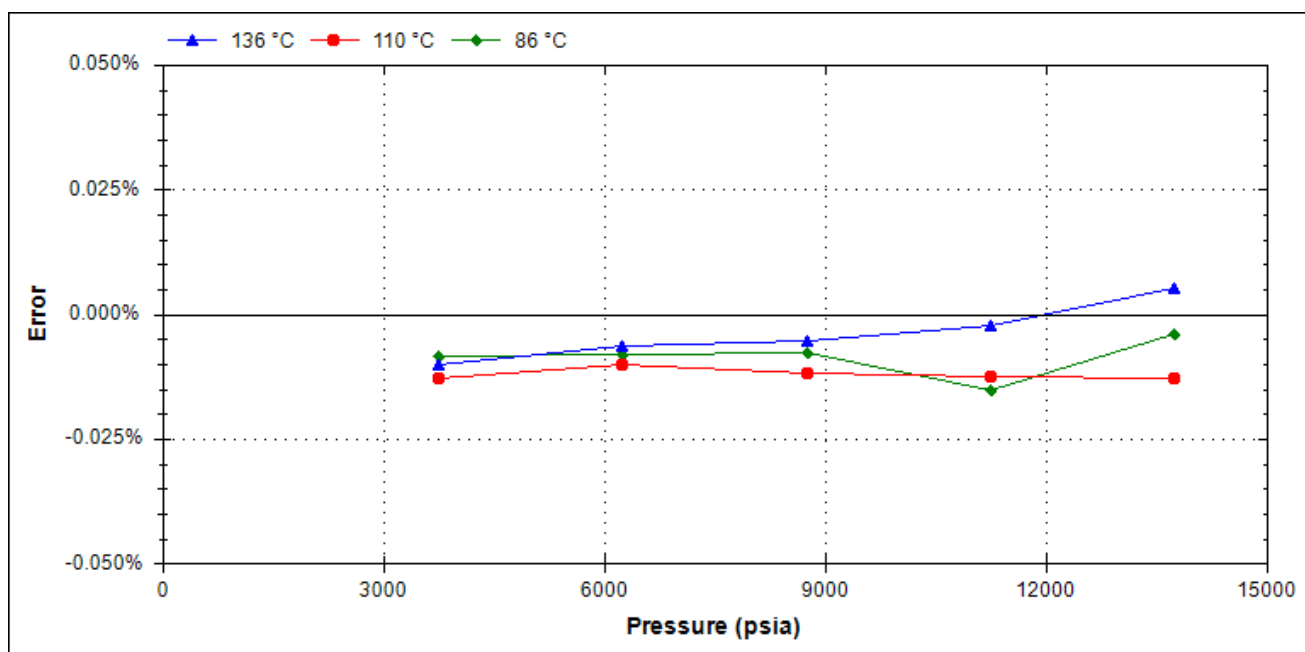
GAUGE CALIBRATION SHEETS

Calibration Date: 03-Jun-19
 Max Pressure Error: 0.015% F.S.
 Max Temperature Error: 0.082 °C
 Part Number: 101250
 Serial Number: DC3540

Calibration System: CALIBRATION04
 Batch Number: 20190530.164905

1.375 OD Welded Piezo IV Calibrated Assy			
Max Pressure		Max Temperature	
psi	kPa	°F	°C
15,000	103,421	351	177

Accuracy: As shown in the graph below, this DataCan Pressure gauge conforms to within +/- 0.030% F.S. of the pressure standard used in calibration, which is accurate to within +/- 0.01% of reading.



Working Standards

Sun Electronic Systems Environmental Chamber, Model: EC127, Serial: EC0180
 DHI Instruments Pressure Controller, Model: PPCH-200M (30,000psi Reference), Serial: 3171

Traceability Statement

All working standards are traceable to nationally or internationally recognized standards.



Approved By:
 DataCan Services Corp.

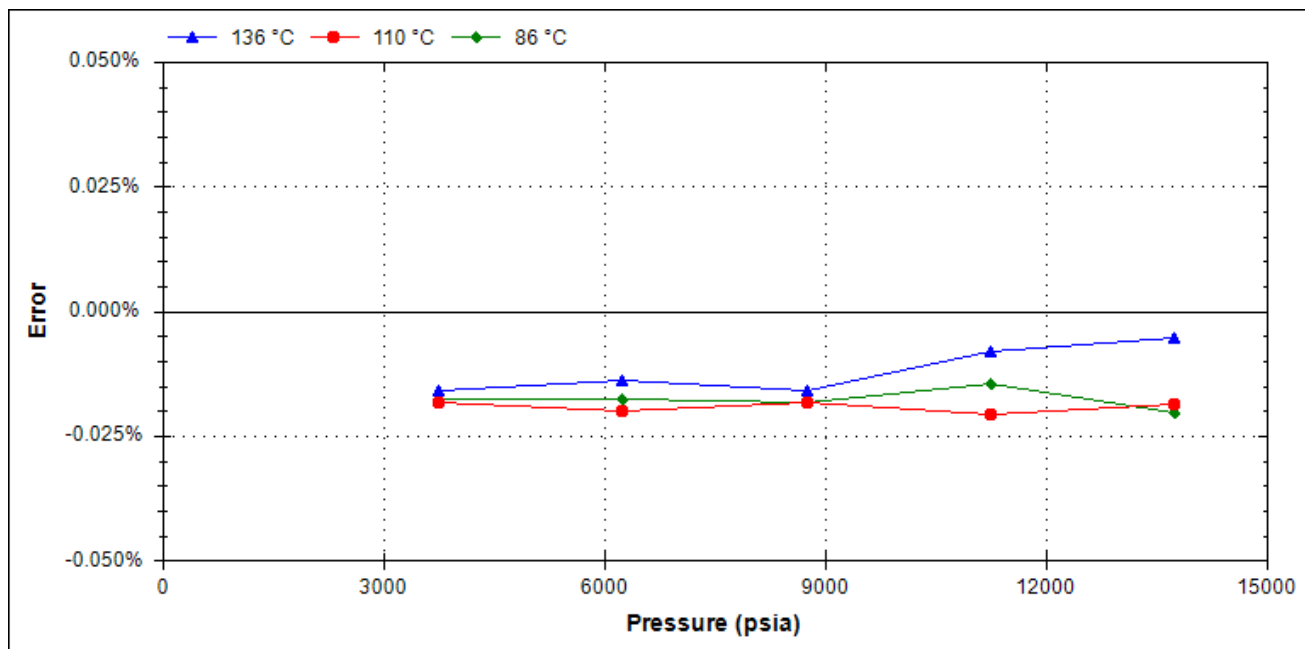
Calibrated By:
 Angelo Pulido

Calibration Date: 03-Jun-19
 Max Pressure Error: 0.021% F.S.
 Max Temperature Error: 0.091 °C
 Part Number: 101250
 Serial Number: DC3539

Calibration System: CALIBRATION04
 Batch Number: 20190530.164905

1.375 OD Welded Piezo IV Calibrated Assy			
Max Pressure		Max Temperature	
psi	kPa	°F	°C
15,000	103,421	351	177

Accuracy: As shown in the graph below, this DataCan Pressure gauge conforms to within +/- 0.030% F.S. of the pressure standard used in calibration, which is accurate to within +/- 0.01% of reading.



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Sun Electronic Systems Environmental Chamber, Model: EC127, Serial: EC0180
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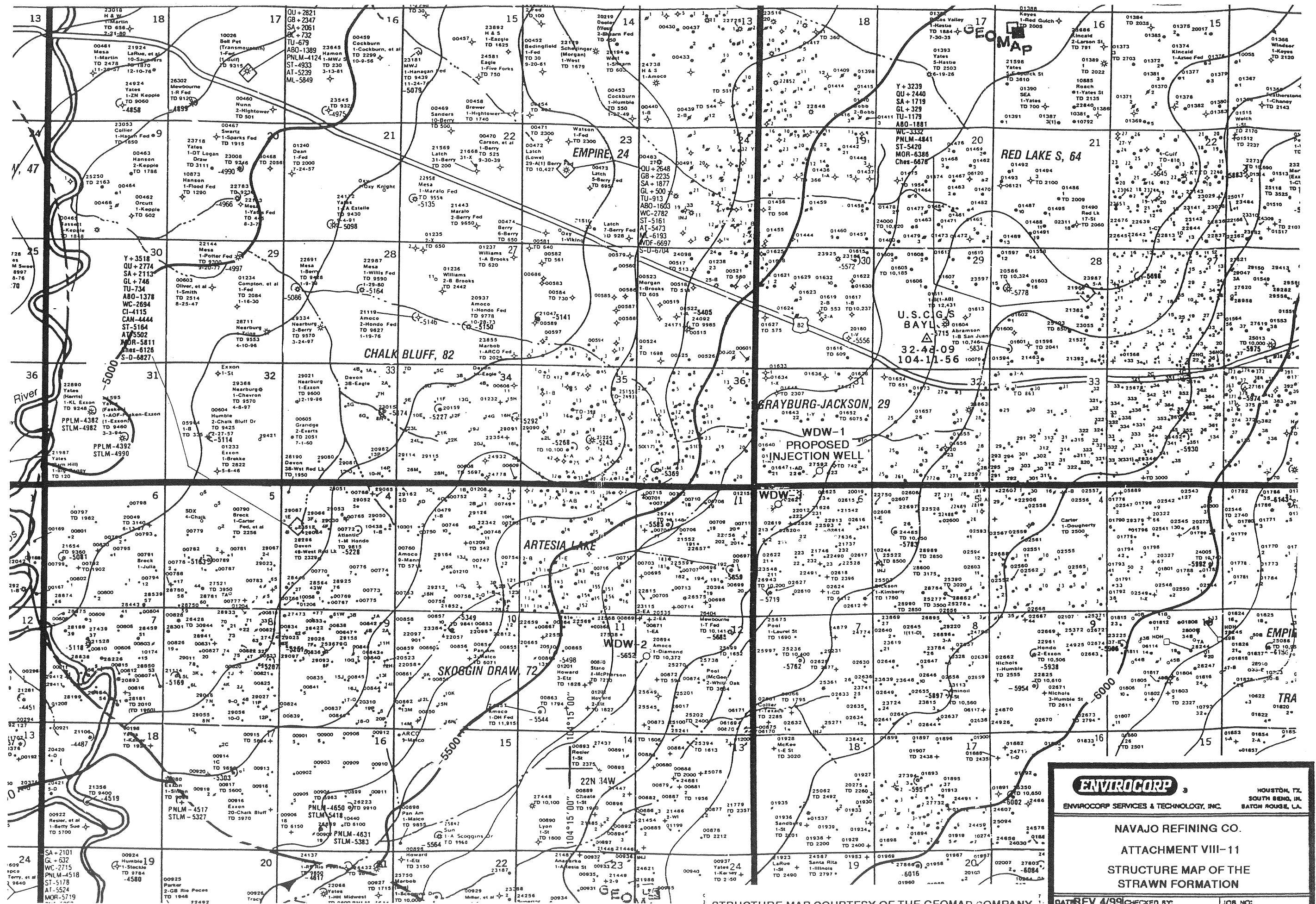


Approved By:
 DataCan Services Corp.

Calibrated By:
 Angelo Pulido

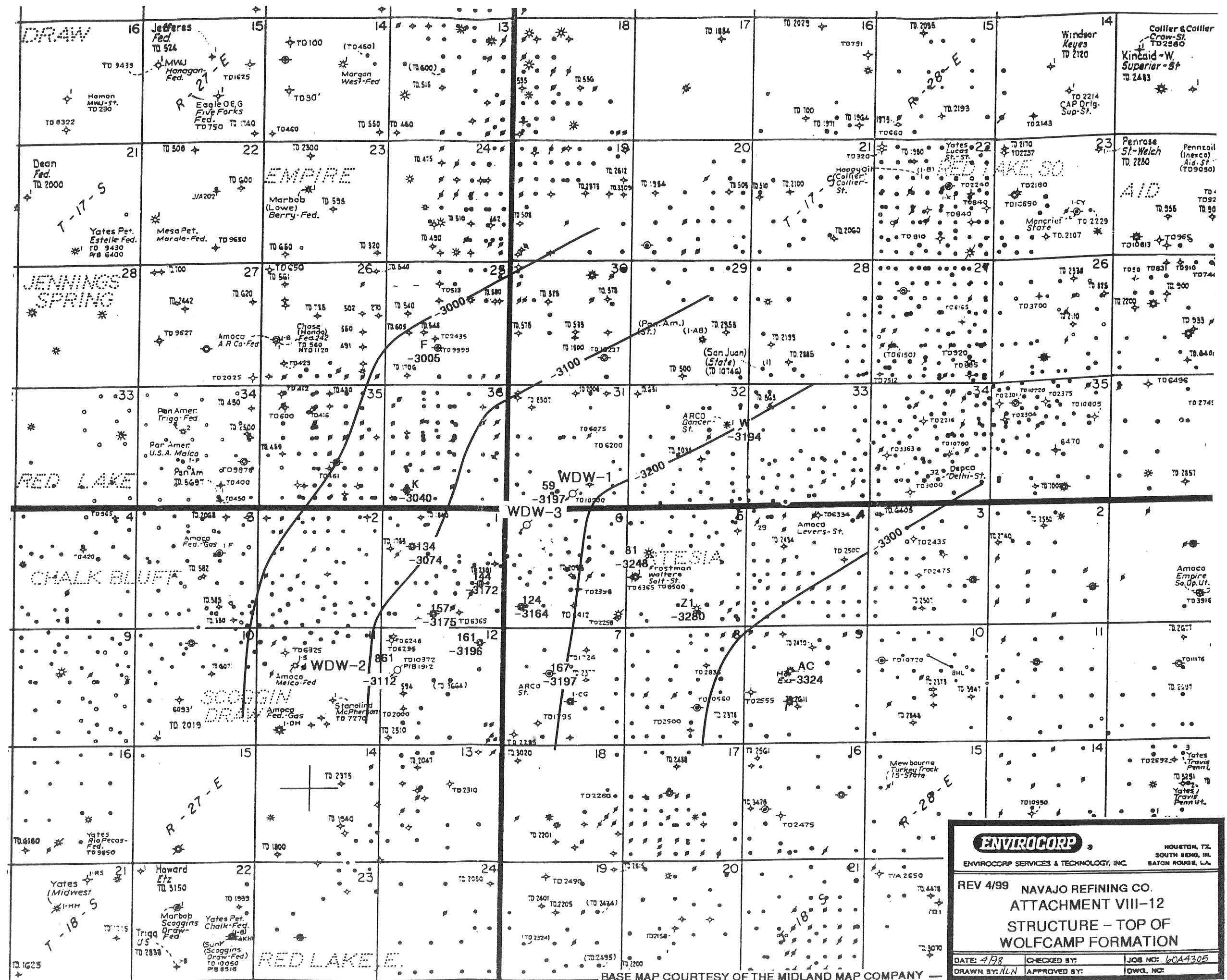
APPENDIX I

STRAWN STRUCTURE MAPS



APPENDIX J

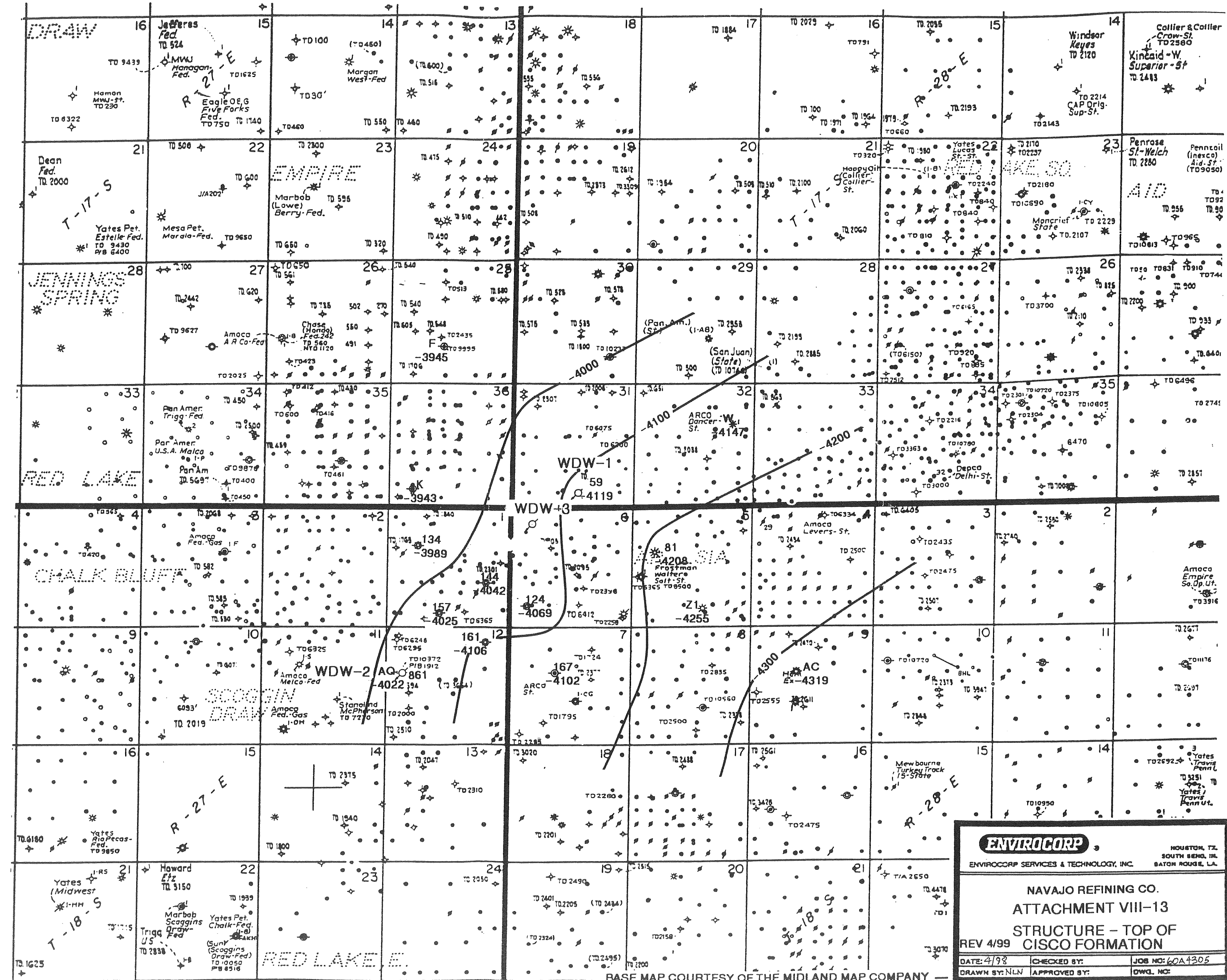
WOLFCAMP STRUCTURE MAPS



APPENDIX K

CISCO STRUCTURE MAPS

157 * ID NO.
-4025 SUBSEA DEPTH



APPENDIX K

APPENDIX L

PANSYSTEM© ANALYSIS OUTPUT



Company:	Navajo Refining Company
Location:	Artesia, New Mexico
Well Name:	Mewbourne Well No. 1
Testing Date:	June 16, 2019 to June 19, 2019

Gauge Depth:	7924 feet BGL
--------------	---------------

Injection Interval:	7924 feet - 8476 feet
---------------------	-----------------------

Completion Type:	Perforated
------------------	------------

Top Of Fill:	8521 feet BGL
--------------	---------------

Analyst:	LKM
----------	-----

WSP USA Project No.:	192080G
----------------------	---------

**Reservoir Description**

Fluid type : Water

Well orientation : Vertical

Number of wells : 1

Number of layers : 1

Layer Parameters Data

	Layer 1
Formation thickness	175.0000 ft
Average formation porosity	0.1000
Water saturation	1.0000
Gas saturation	0.0000
Formation compressibility	0.000000 psi-1
Total system compressibility	8.4000e-6 psi-1
Layer pressure	4290.872674 psia
Temperature	0.000000 deg F

Well Parameters Data

	WDW-1
Well radius	0.3646 ft
Distance from observation to active well	0.000000 ft
Wellbore storage coefficient	0.091737 bbl/psi
Storage Amplitude	0.000000 psi
Storage Time Constant	0.000000 hr
Second Wellbore Storage	0.000000 bbl/psi
Time Change for Second Storage	0.000000 hr
Well offset - x direction	0.0000 ft
Well offset - y direction	0.0000 ft

Fluid Parameters Data

	Layer 1
Oil gravity	0.000000 API
Gas gravity	0.000000 sp grav
Gas-oil ratio (produced)	0.000000 scf/STB
Water cut	0.000000
Water salinity	0.000000 ppm
Check Pressure	4359.586000 psia
Check Temperature	0.000000 deg F
Gas-oil ratio (solution)	0.000000 scf/STB
Bubble-point pressure	0.000000 psia
Oil density	0.000 lb/ft3

**Fluid Parameters Data (cont)**

	Layer 1
Oil viscosity	0.000 cp
Oil formation volume factor	0.000 RB/STB
Gas density	0.000 lb/ft3
Gas viscosity	0.0 cp
Gas formation volume factor	0.000 ft3/scf
Water density	0.000 lb/ft3
Water viscosity	0.570 cp
Water formation volume factor	1.000 RB/STB
Oil compressibility	0.000000 psi-1
Initial Gas compressibility	0.000000 psi-1
Water compressibility	0.000000 psi-1

Layer 1 Correlations

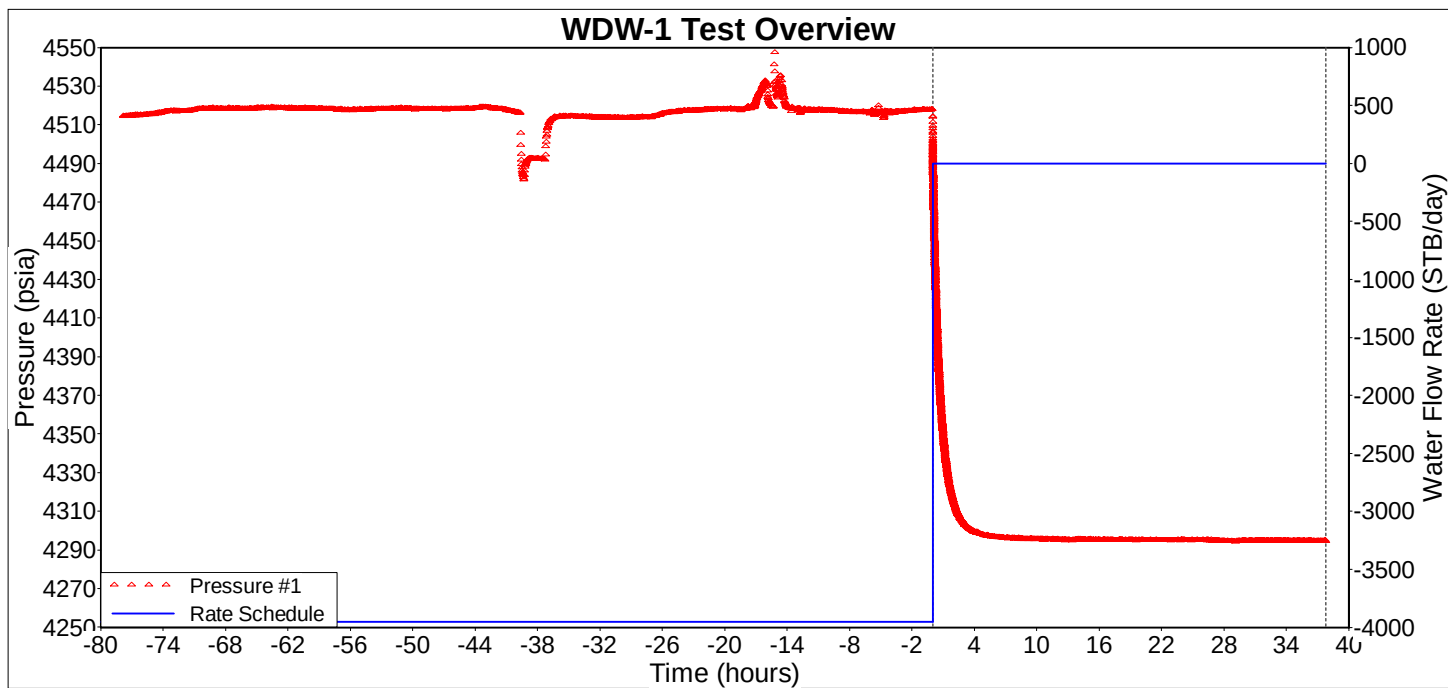
Not Used

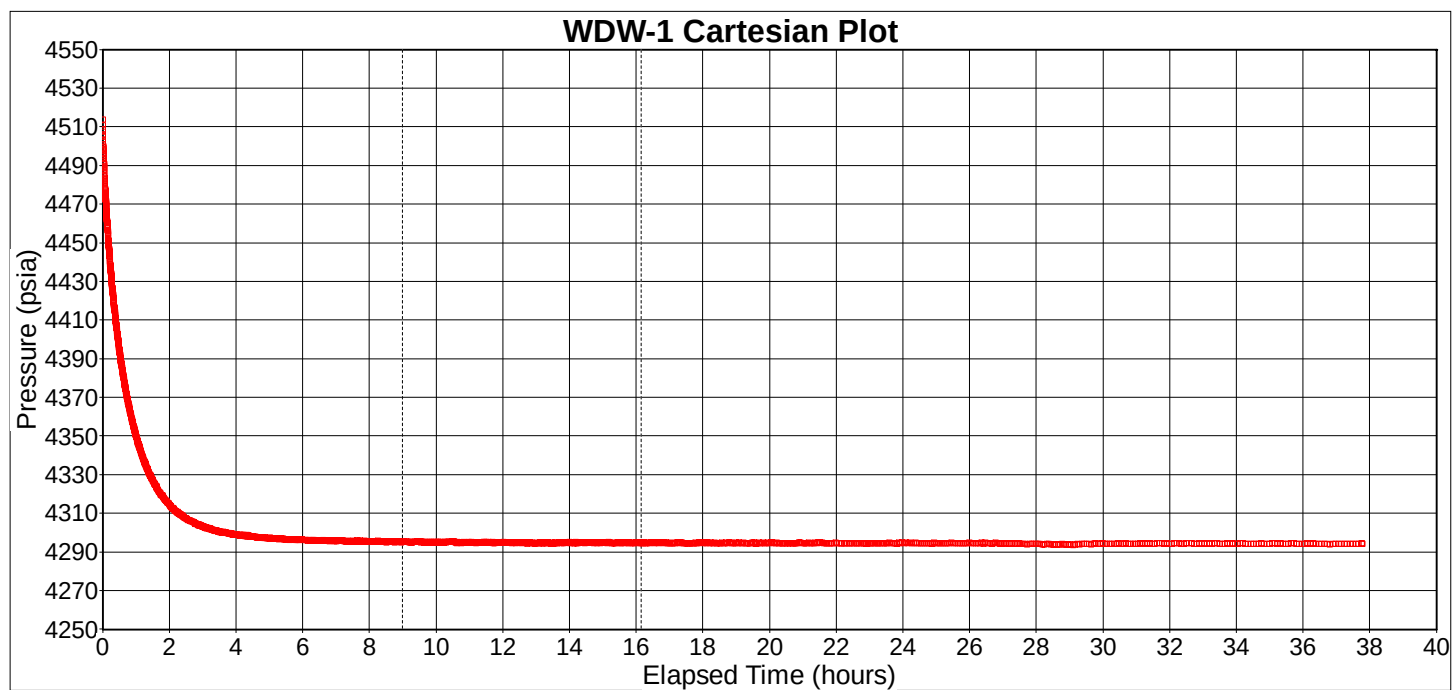
Rate Change Data

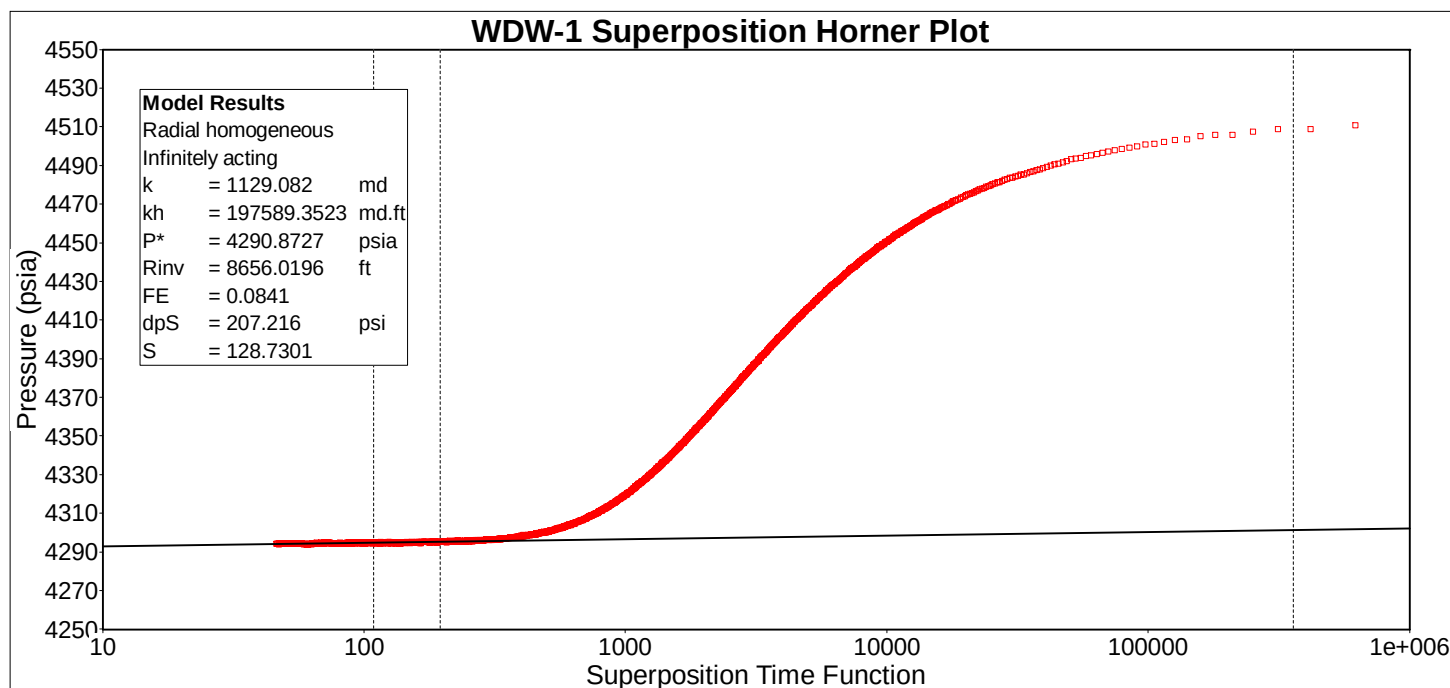
Time Hours	Pressure psia	Rate STB/day
-1124.380000	0.000000	-5038.538755
-1076.380000	0.000000	-4592.669781
-1052.380000	0.000000	-4909.490935
-1028.380000	0.000000	-5275.530480
-1004.380000	0.000000	-4705.862637
-980.380000	0.000000	-4207.829544
-956.380000	0.000000	-4563.532251
-932.380000	0.000000	-4370.770183
-908.380000	0.000000	-4995.501629
-884.380000	0.000000	-5085.919035
-860.380000	0.000000	-4723.612272
-836.380000	0.000000	-4972.049283
-764.380000	0.000000	-4660.018073
-716.380000	0.000000	-5007.124870
-692.380000	0.000000	-5252.112813
-668.380000	0.000000	-5032.038926
-644.380000	0.000000	-4677.343128
-620.380000	0.000000	-4404.325509
-596.380000	0.000000	-5048.109250
-524.380000	0.000000	-4623.011069

Rate Change Data (cont)

Time Hours	Pressure psia	Rate STB/day
-500.380000	0.000000	-4816.174783
-476.380000	0.000000	-5136.279686
-356.380000	0.000000	-4589.728076
-332.380000	0.000000	-4971.851623
-284.380000	0.000000	-4139.993410
-236.380000	0.000000	-4736.195973
-140.380000	0.000000	-4953.946597
-116.380000	0.000000	-4567.963255
0.004083	4517.120000	-3951.820000
37.784706	4294.070000	0.000000





**WDW-1 Superposition Horner Plot Model Results**

Radial homogeneous - Infinitely acting

Classic Wellbore Storage

	Value
Permeability	1129.082013 md
Permeability-thickness	1.9759e5 md.ft
Extrapolated pressure	4290.872674 psia
Radius of investigation	8656.019559 ft
Flow efficiency	0.084117
dP skin (constant rate)	207.216002 psi
Skin factor	128.730104

WDW-1 Superposition Horner Plot Line Details

Line type : Radial flow

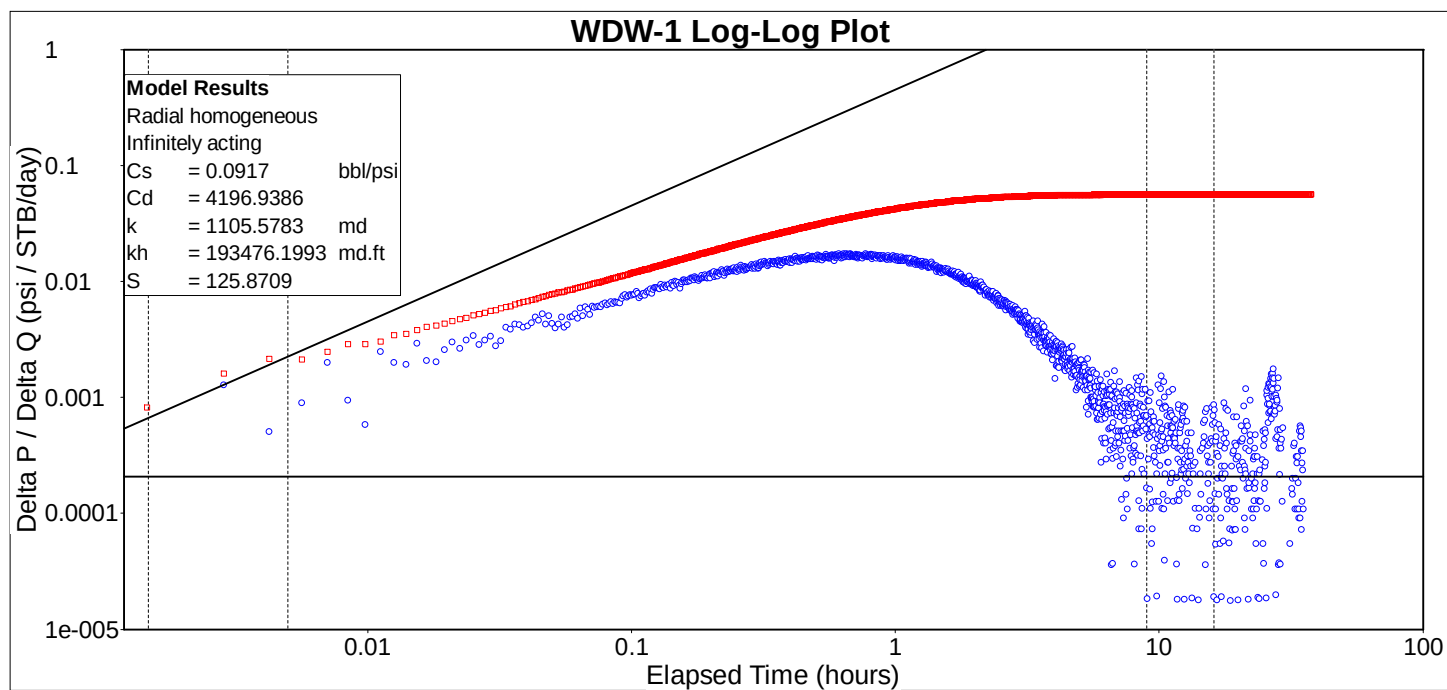
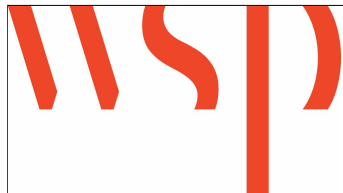
Slope : 1.85323

Intercept : 4290.87

Coefficient of Determination : 0.425763

	Radial flow
Extrapolated pressure	4290.872674 psia
Pressure at dt = 1 hour	4296.892241 psia

Number of Intersections = 0

**WDW-1 Log-Log Plot Model Results**

Radial homogeneous - Infinitely acting

Classic Wellbore Storage

	Value
Wellbore storage coefficient	0.091737 bbl/psi
Dimensionless wellbore storage	4196.938552
Permeability	1105.578282 md
Permeability-thickness	1.9348e5 md.ft
Skin factor	125.870889

WDW-1 Log-Log Plot Line Details

Line type : Wellbore storage

Slope : 1

Intercept : 0.454196

Coefficient of Determination : Not Used

Line type : Radial flow

Slope : 0

Intercept : 0.000207995

Coefficient of Determination : Not Used

Number of Intersections = 0

LOGS

- **Dual Induction Log Sections from 7924 feet to 8476 feet**
- **Neutron Density Log Sections from 7924 feet to 8476 feet**
- **Mewbourne Well No. 1, July 23, 1998, Temperature Log**

ATTACHMENT A

Monthly Injection Volume with Cumulative Totals

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		1/2019							
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210													
6 Page 1 of 4															
INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	Volume	Pressure	C O D E	Barrels of Oil/conden- sate produced	Barrels of water produced	MCF Gas Produced	Days Prod- uced	C O D E	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter Ogrid	C O D E	Oil on hand at end of month
1			2					3						4	
96918 NAVAJO PERMO-PENN															
30-015-27592 WDW - 1	263,589	1,272 W													
30-015-20894 WDW - 2	75,463	1,262 W													
78890 ILLINOIS CAMP; MORROW NORTH															
30-015-26575 WDW - 3	92,469	1,177 W													
96101 SWD-DEVONIAN															
30-015-44677 WDW-4	202560	58 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature L. R. DADE ENVIR. SPEC. Printed Name & Title Lewis.Dade@hollyfronter.com E-Mail Address Date 0 575-746-5281 Phone Number

2 Operator	3 OGRID	4 Month/Year	6 Page 2 of 4
------------	---------	--------------	---------------

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		2/2019		6 Page 1 of 4							
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210															
Z		INJECTION		PRODUCTION		DISPOSITION OF OIL, GAS, AND WATER											
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
96918 NAVAJO PERMO-PENN																	
30-015-27592 WDW - 1		D	188,160	1,270 W													
30-015-20394 WDW - 2		D	61,440	1,252 W													
78890 ILLINOIS CAMP; MORROW NORTH																	
30-015-26575 WDW - 3		D	66,240	1,116 W													
96101 SWD-DEVONIAN																	
30-015-44677 WDW-4		D	228480	50 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature L. R. DADE ENVIR. SPEC. Printed Name & Title Lewis.Dade@hollyfronier.com E-Mail Address Date 0 575-746-5281 Phone Number

2 Operator		3 OGRID		4 Month/Year		6 Page 2 of 4	
------------	--	---------	--	--------------	--	---------------	--

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		3/2019																			
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6		Page 1 of 4																					
Z		INJECTION		PRODUCTION		DISPOSITION OF OIL, GAS, AND WATER																					
8		11		12		13		14		15		16		17		18		19		20		21		22		23	
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		C O D E 1		C O D E 2		C O D E 3		C O D E 4		C O D E 5		C O D E 6		C O D E 7		C O D E 8		C O D E 9		C O D E 10		C O D E 11		C O D E 12		C O D E 13	
96918 NAVAJO PERMO-PENN		132,857		1,184 W		1,157 W																					
30-015-27592 WDW - 1		53,143																									
30-015-20894 WDW - 2																											
78890 ILLINOIS CAMP; MORROW NORTH																											
30-015-26575 WDW - 3		59,520		1,064 W																							
96101 SWD-DEVONIAN		279531		80 W																							
30-015-44677 WDW-4																											

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
24

Signature

L. R. DADE

ENVIR. SPEC.

Printed Name & Title

Lewis.Dade@hollyfrontier.com

E-Mail Address

0

Date

575-746-5281

Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		4/2019																									
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6		Page 1 of 4																											
Z POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		8 C O D E 1		INJECTION		11 C O D E 2		PRODUCTION		12 Barrels of Oil/conden- sate produced		13 Barrels of water produced		14 MCF Gas Produced		15 Days Prod- uced		16 C O D E 3		17 Point of Disposition		18 Gas BTU or Oil API Gravity		19 Oil on hand at beginning of month		20 Volume (Bbls/mcf)		21 Transporter Ogrid		22 C O D E 4		23 Oil on hand at end of month	
96918 NAVAJO PERMO-PENN																																	
30-015-27592 WDW - 1		D		138,857		1,240 W																											
30-015-20894 WDW - 2		D		48,343		1,140 W																											
78890 ILLINOIS CAMP; MORROW NORTH																																	
30-015-26575 WDW - 3		D		52,457		1,047 W																											
96101 SWD-DEVONIAN																																	
30-015-44677 WDW-4		D		240686		70 W																											

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

Printed Name & Title

Lewis.Dade@hollyfrontier.com

E-Mail Address

0

Date

575-746-5281

Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator NAVAJO REFINERY CO.		3 OGRID: 15694		5/2019												
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6 Page 1 of 4														
INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER									
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
96918 NAVAJO PERMO-PENN																
30-015-27592 WDW - 1	D	148,800	1,283 W													
30-015-20894 WDW - 2	D	62,709	1,215 W													
78890 ILLINOIS CAMP; MORROW NORTH																
30-015-26575 WDW - 3	D	64,834	1,064 W													
96101 SWD-DEVONIAN																
30-015-44677 WDW-4	D	223200	75 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

Printed Name & Title

Lewis.Dade@hollyfrontier.com

E-Mail Address

0

Date

575-746-5281

Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		6/2019								
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210														
7		INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER						
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
96918 NAVAJO PERMO-PENN																
30-015-27592 WDW - 1	D	134,743	1,223 W													
30-015-20894 WDW - 2	D	62,743	1,247 W													
78890 ILLINOIS CAMP; MORROW NORTH																
30-015-26575 WDW - 3	D	55,543	1,031 W													
96101 SWD-DEVONIAN																
30-015-44677 WDW-4	D	274629	98 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

Printed Name & Title

Lewis.Dade@hollyfrontier.com

E-Mail Address

0

Date

575-746-5281

Phone Number

2 Operator

3

OGRID

4

Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		7/2019									
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6 Page 1 of 4													
7		INJECTION		PRODUCTION		DISPOSITION OF OIL, GAS, AND WATER											
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
96918 NAVAJO PERMO-PENN																	
30-015-27592 WDW - 1		D	139,234	1,219 W													
30-015-20894 WDW - 2		D	60,583	1,224 W													
78890 ILLINOIS CAMP; MORROW NORTH																	
30-015-26575 WDW - 3		D	73,337	1,045 W													
96101 SWD-DEVONIAN																	
30-015-44677 WDW-4		D	272091	163 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
24

Signature

L. R. DADE

ENVIR. SPEC.

Printed Name & Title

Lewis.Dade@hollyfronier.com

E-Mail Address

0

Date

575-746-5281

Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		8/2019								
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210														
7		INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER						
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
96918 NAVAJO PERMO-PENN																
30-015-27592 WDW - 1	D	129,669	1,099 W													
30-015-20894 WDW - 2	D	54,206	1,160 W													
78890 ILLINOIS CAMP; MORROW NORTH																
30-015-26575 WDW - 3	D	81,840	1,062 W													
96101 SWD-DEVONIAN																
30-015-44677 WDW-4	D	312480	115 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.
Printed Name & TitleLewis.Dade@hollyfronier.com
E-Mail Address

Date

575-746-5281
Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID:		15694		9/2019										
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6		Page 1 of 4												
Z		INJECTION		PRODUCTION		DISPOSITION OF OIL, GAS, AND WATER												
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month	
96918 NAVAJO PERMO-PENN																		
30-015-27592 WDW - 1		D	126,514	1,133 W														
30-015-20894 WDW - 2		D	48,343	1,137 W														
78890 ILLINOIS CAMP; MORROW NORTH																		
30-015-26575 WDW - 3		D	51,429	993 W														
96101 SWD-DEVONIAN																		
30-015-44677 WDW-4		D	246857	101 W														

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

Printed Name & Title

Lewis.Dade@hollyfronier.com

E-Mail Address

0

Date

575-746-5281

Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

1625 North French, Hobbs, NM 88241

District 11

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

[illegible]

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

Lewis.Dade@hollvfrontier.com

s.Dade@hollivfron

C

575-746-5281

2 Operator	3 OGRID	4 Month/Year	6 Page 2 of 4
------------	---------	--------------	---------------

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

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Instruction on Reverse Side

1 ☐ Amended Report

2 Operator NAVAJO REFINERY CO.		3 OGRID: 15694		11/2019											
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6 Page 1 of 4													
Z POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER					
8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
C	Volume	Pressure	C	Barrels of Oil/condensate produced	Barrels of water produced	MCF Gas Produced	Days Produced	C	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter Ogrid	C	Oil on hand at end of month
D			D				E	D						D	E
E			E					E							
1			2				3							4	
96918 NAVAJO PERMO-PENN															
30-015-27592 WDW - 1	134,743	1,246 W													
30-015-20894 WDW - 2	45,257	1,227 W													
78890 ILLINOIS CAMP; MORROW NORTH															
30-015-26575 WDW - 3	49,371	1,052 W													
96101 SWD-DEVONIAN															
30-015-44677 WDW-4	231,429	100 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature L. R. DADE ENVIR. SPEC.

Lewis.Dade@hollyfronter.com

0

575-746-5281

Printed Name & Title

E-Mail Address

Date

Phone Number

2 Operator

3

OGRID

4

Month/Year

6

Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos, Aztec, NM 84710

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004

Instruction on Reverse Side

1 ☐ Amended Report

2 Operator NAVAJO REFINERY CO.										3 OGRID: 15694		12/2019																								
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210										6 Page 1 of 4																										
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		8 C O D E 1			9 Volume		10 Pressure		11 C O D E 2		12 Barrels of Oil/conden- sate produced				13 Barrels of water produced		14 MCF Gas Produced		15 Days Prod- uced		16 C O D E 3		17 Point of Disposition		18 Gas BTU or Oil API Gravity		19 Oil on hand at beginning of month		20 Volume (Bbls/mcf)		21 Transporter Ogrid		22 C O D E 4		23 Oil on hand at end of month	
96918 NAVAJO PERMO-PENN																																				
30-015-27592 WDW - 1		D			123,291		1,117 W																													
30-015-20894 WDW - 2		D			38,263		1,207 W																													
78890 ILLINOIS CAMP; MORROW NORTH																																				
30-015-26575 WDW - 3		D			53,143		1,097 W																													
96101 SWD-DEVONIAN																																				
30-015-44677 WDW-4		D			268,903		109 W																													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

Lewis.Dade@hollyfronier.com

0

575-746-5281

Printed Name & Title

E-Mail Address

Date

Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

ATTACHMENT B

Maximum and Average Injection Pressures

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1																	
3																	
4																	
5																	
6																	
7																	
8																	
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34																	
35																	
36																	
37																	
38																	
39																	
40																	
41																	

2019 SECOND QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

Q2 Disposal bbls
422,400
173,795
172,834
738,515

WDW-1
WDW-2
WDW-3
WDW-4

Max Flow gpm
148
77
113
307

TOTAL
CUMULATIVE
Volume
(barrels)

Previous Quar
138,857
148,800
134,743
422,400

Minimum
Volume
(bpd)

Maximum
Volume
(bpd)

Average
Volume
(bpd)

Minimum
Annular
Pressure
Mn (psig)

Maximum
Annular
Pressure
Mx (psig)

Average
Annular
Pressure
Av (psig)

Minimum
Flow
(gpm)

Maximum
Flow
(gpm)

Average
Flow
(gpm)

Average
Pressure
(psig)

WDW-1
WDW-2
WDW-3
WDW-4

Beginning Volume
43,846,301
28,026,988
19,657,009
710,571

Ending Volume
44,268,701
28,200,783
19,829,843
1,449,086

WDW1
WDW2
WDW3
WDW4

422,400
173,795
172,834
738,515

43,846,301
43,985,158
44,133,958
44,268,701

110,057
130,731
102,857
TOTAL

0
36,137
62,743
TOTAL

78,171
82,903
80,229
TOTAL

48,343
62,709
62,743
TOTAL

9,257
10,629
1,029
TOTAL

52,457
64,834
55,543
TOTAL

150,171
163,680
195,429
TOTAL

240,686
223,200
274,629
TOTAL

317,829
336,926
304,457
TOTAL

126
101
100
TOTAL

243
239
254
TOTAL

184
167
172
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2019 THIRD QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

Q3 Disposal bbls
395,417
163,132
206,606
831,428

WDW-1
WDW-2
WDW-3
WDW-4

Max Flow gpm
147
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109
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TOTAL
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Beginning Volume

Ending Volume

C-141's

03/26/2019

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: HollyFrontier Navajo Refining LLC	OGRID: 15694
Contact Name: Randy Dade	Contact Telephone: 575-746-5281
Contact email: Lewis.Dade@hollyfrontier.com	Incident # (assigned by OCD)
Contact mailing address: 501 E Main Street, Artesia, NM 88210	

Location of Release Source

Latitude: 32.50'38.92"

Longitude: 104.23'32.79"

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Tank 106	Site Type: Bermed Storage Tank Area
Date Release Discovered: 03/26/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
	9	17S	26E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: HollyFrontier Corp)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ SOUR WATER/OIL	Volume Released (bbls): < 50 bbls	Volume Recovered (bbls): > 40 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Release was caused due to local guage and transmitter malfunction. When release was discovered, level in tank was started to be brought down, vacuum truck picked up free liquid. Impacted soil was picked up and put in Hard Top RollOffs.

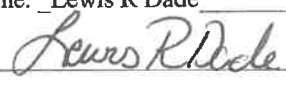
State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Release was more than 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was given by Randy Dade. Carl Chaves was notified by phone on 3/26/2019 at 1:00 pm.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☒ The impacted area has been secured to protect human health and the environment. ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☒ All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Lewis R Dade</u> Title: <u>Environmental Specialist</u> Signature: <u></u> Date: <u>3/27/2019</u> email: <u>Lewis.Dade@hollyfrontier.com</u> Telephone: <u>575-746-5281</u>
<u>OCD Only</u> Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lewis.Dade

Title: Environmental Specialist

Signature:



Date: 3/27/2019

email: Lewis.Dade@hollyfrontier.com

Telephone: 575-746-5281

OCD Only

Received by:

Date:

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

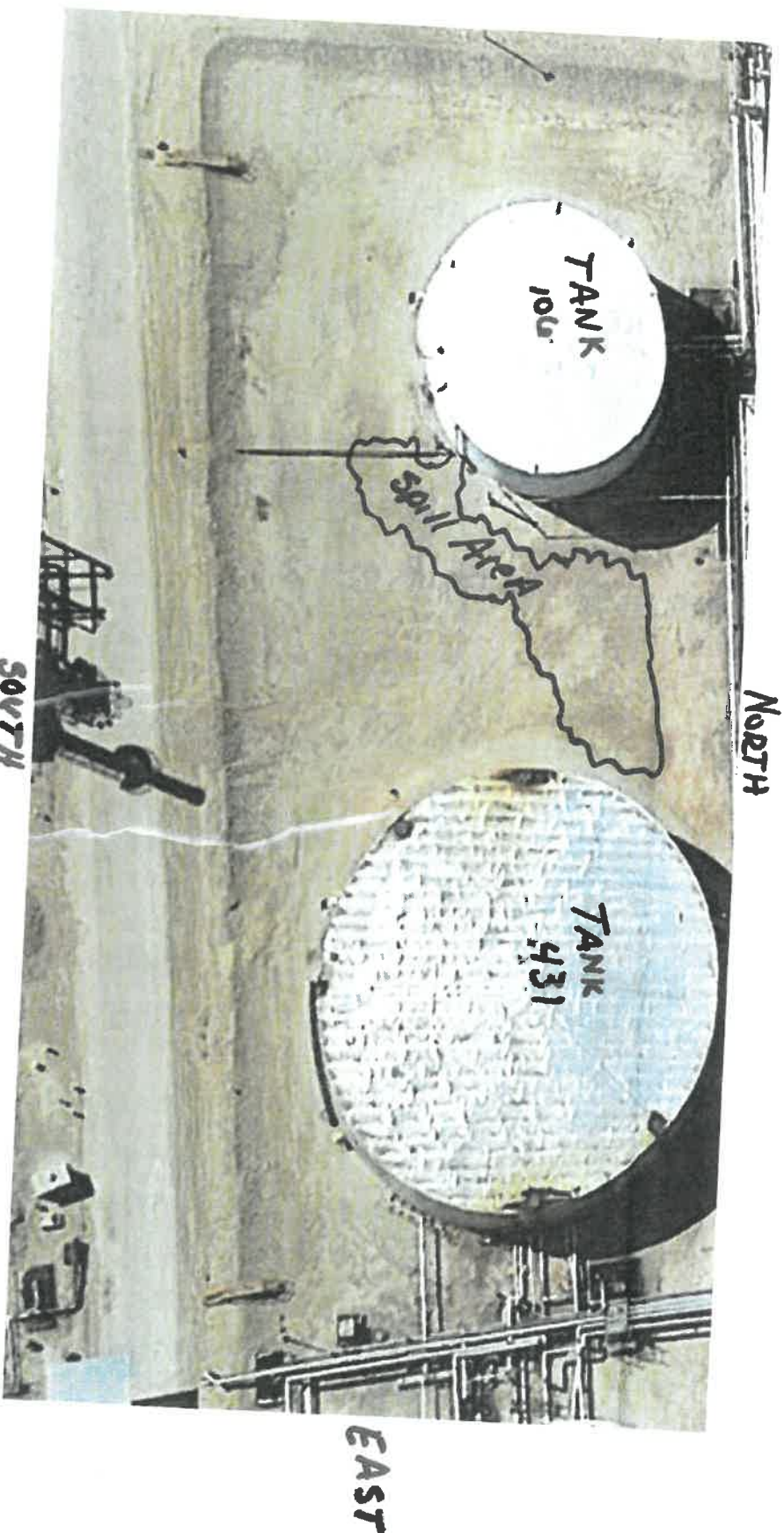
Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Dade, Lewis (Randy)

From:
Sent:
To:
Subject:

Dade, Lewis (Randy)
Thursday, March 28, 2019 9:17 AM
Dade, Lewis (Randy)
Tank 106 Release 3/26/2019

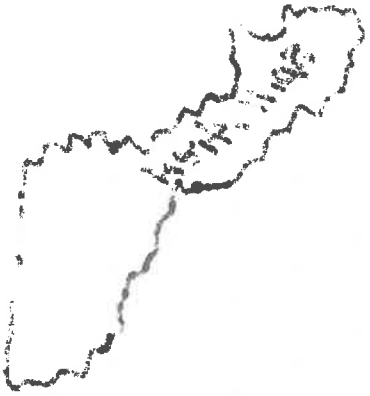


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05/28/2019

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: HollyFrontier Navajo Refining LLC	OGRID: 15694
Contact Name: Randy Dade	Contact Telephone: 575-746-5281
Contact email: Lewis.Dade@hollyfrontier.com	Incident # (assigned by OCD)
Contact mailing address: 501 E. Main St. Artesia, NM 88210	

Location of Release Source

Latitude 32.8520059 N Longitude 104.39487032W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Navajo Refinery	Site Type: Petroleum Refinery
Date Release Discovered: 5/28/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
	9	17S	28E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: HollyFrontier Navajo Refining LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply, and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☒ Other (describe): Non-hazardous cooling tower blowdown to city POTW	Volume/Weight Released (provide units): Greater than 25 bbls	Volume/Weight Recovered (provide units): None

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Cause of Release: Plastic Tubing line to sample station broke releasing water on ground. Water was shut off and tubing line repaired.

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?
Release volume is estimated to be greater than 25 bbls.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Notice was made by Randy Dade to OCD Santa Fe, Carl Chavez at 3:40 pm by phone.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why: Released material was in an area inside of plant but out of normal traffic area. Soil is compacted dirt and caliche with no chance of impacting any waterways or community entities. There was no chance to recover any free liquids.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lewis R. Dade Title: Environmental Specialist

Signature:  Date: 5/30/2019

email: Lewis.Dade@hollyfrontier.com Telephone: 575-746-5281

Incident ID	
District RP	
Facility ID	
Application ID	

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lewis R. Dade _____ Title: Environmental Specialist _____

Signature: _____ Date: 5/30/2019 _____

email: Lewis.Dade@hollyfrontier.com _____ Telephone: 575-746-5281 _____

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lewis R. Dade Title: Environmental Specialist

Signature: _____ Date: 5/30/2019

email: Lewis.Dade@hollyfrontier.com Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

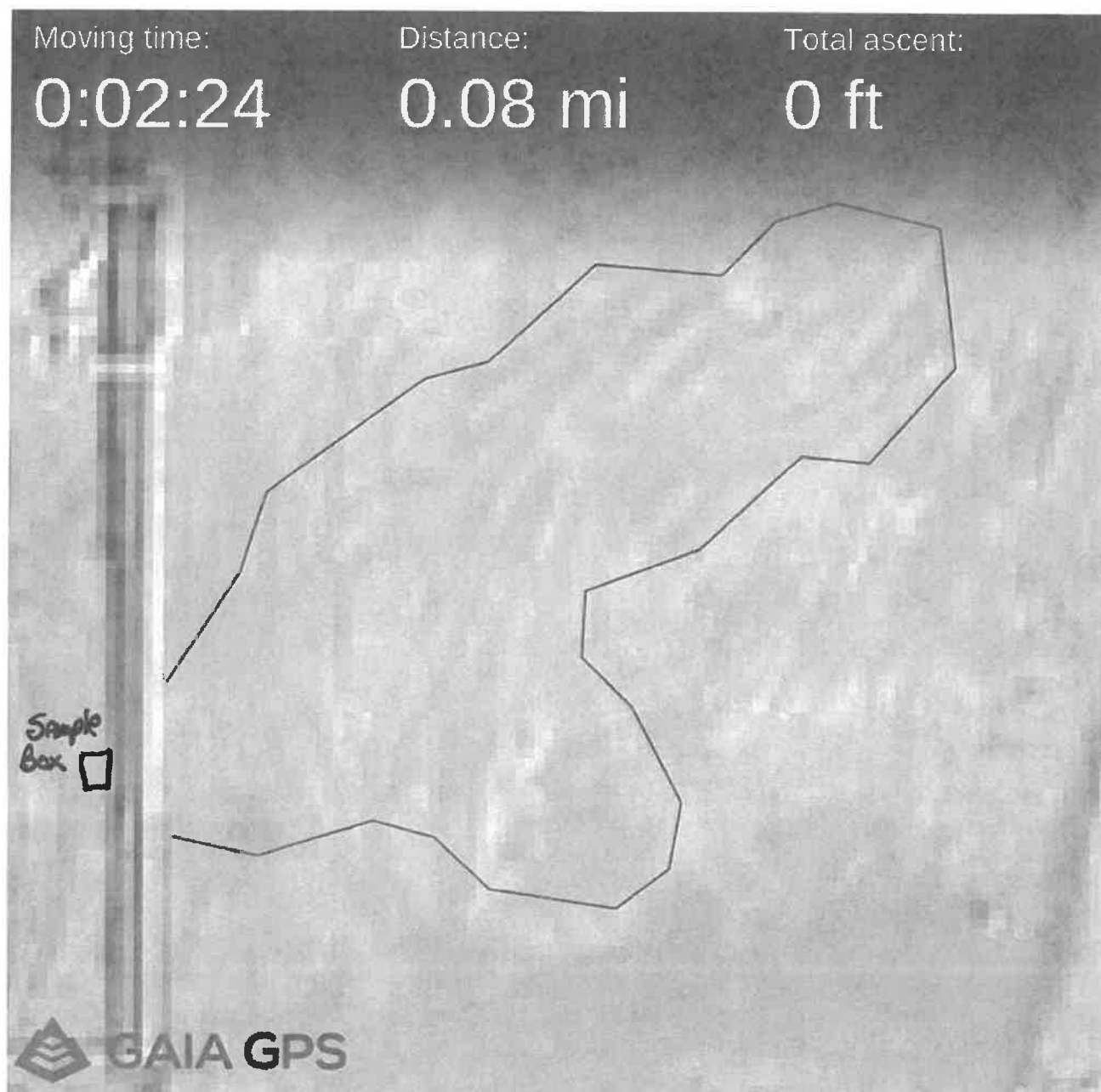
OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Untitled Map



Write a description for your map.

Legend

 Feature 1

Google Earth

©2018 Google

100 ft



09/03/2019

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: HollyFrontier Navajo Refining LLC	OGRID: 15694
Contact Name: Randy Dade	Contact Telephone: 575-746-5281
Contact email: Lewis.Dade@hollyfrontier.com	Incident # (assigned by OCD)
Contact mailing address: 501 E. Main St. Artesia, NM 88210	

Location of Release Source

Latitude 32,51'7.21" N Longitude 104,23'41.39"W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: HollyFrontier Navajo Refining LLC	Site Type: Refinery
Date Release Discovered: 09/03/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
	9	17S	28E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: HollyFrontier Navajo Refining LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls):	Volume Recovered (bbls):
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☒ Other (describe) Non-Hazardous Cooling Tower blowdown to city POTW	Volume/Weight Released (provide units) Greater than 25 BBLs	Volume/Weight Recovered (provide units) No recovered fluid

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Cause of Release: Tubing line (½ inch) on Sample Station from Cooling Tower Blowdown line to City failed. Fluid sprayed to the East onto the ground. Water was shut off and tubing line repaired.

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?
Release volume is estimated to be greater than 25 bbls.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Notice was made by Randy Dade to OCD Santa Fe, Carl Chavez at 8:30 am, 9/4/2019 pm by phone.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment. Release was entirely contained in a secured and active operating facility
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lewis Dade Title: Environmental Specialist

Signature:  Date: 9/4/2019

email: Lewis.Dade@hollyfrontier.com Telephone: 575-746-5281

Incident ID	
District RP	
Facility ID	
Application ID	

OCD Only

Received by: _____ Date: _____

Area of Review

Mewbourne WDW-1 30-015-27592

TABLE II
TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO.	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
0	MACK ENERGY CORPORATION	SUN DEVILS FEDERAL NO. 001	30-015-08221	O	1		18S	27E	2193S	1920W	PERMIT TO DRILL 4/1/12		
1	LLJ VENTURES, LLC DBA MARKER OIL & GAS	DELHI #001	30-015-00693	O	A	36	17S	27E	330N	330E	T/A	8/30/1941	
2	DEER OIL CORP.	STATE #013	30-015-00694	O	A	36	17S	27E	900N	900E	P/A	6/24/1948	6/24/1948
3	LLJ VENTURES, LLC DBA MARKER OIL & GAS	DELHI #007	30-015-00646	O	A	36	17S	27E	900N	900N	ACTIVE	4/21/1950	
4	LEGACY RESERVES OPERATING, LP	SOUTH RED LAKE GRAYBURG UNIT #010	30-015-00668	O	G	36	17S	27E	1650N	2310E	SHUT IN	12/8/1947	
5	LLJ VENTURES, LLC DBA MARKER OIL & GAS	CONKLIN #002	30-015-00650	O	G	36	17S	27E	1630N	2205E	ACTIVE	3/6/1949	
6	REINANT OIL OPERATING & C SERVICE	SOUTH RED LAKE GRAYBURG UNIT #011	30-015-00667	I	G	36	17S	27E	2310N	2310E	ACTIVE	3/23/1949	
7	GEORGE A CHASE & C SERVICE	CONKLIN #001	30-015-00666	O	G	36	17S	27E	2310N	2310E	ACTIVE 1/12/10 P/A	1/10/1942	9/10/2007
8	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #001	30-015-00689	O	H	36	17S	27E	1650N	330E	ACTIVE	8/4/1950	
9	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #002	30-015-00647	O	H	36	17S	27E	1650N	900E	ACTIVE	10/21/2003	10/21/2003
10	LLJ VENTURES, LLC DBA MARKER OIL & GAS	HOMAN #001	30-015-00669	O	H	36	17S	27E	2310N	330E	ACTIVE	5/6/2008	
11	KERSEY & CO	RAMAPO #001	30-015-00688	O	I	36	17S	27E	2310S	330E	P/A	10/28/1941	10/28/1941
12	KERSEY & CO	RAMAPO #003	30-015-00670	O	I	36	17S	27E	2970N	330E	P/A	1/3/1950	1/3/1950
13	KERSEY & CO	RAMAPO #002	30-015-00687	G	I	36	17S	27E	2310S	900E	P/A	5/7/1948	5/7/1948
14	ARCO OIL & GAS	EMPIRE ABO UNIT G #020	30-015-00685	O	I	36	17S	27E	1650S	330E	P/A	7/10/1989	7/10/1989
15	ROJO GRANDE COMPANY LLC	RAMAPO #003	30-015-00681	O	J	36	17S	27E	2310S	2310E	ZONE ABAN	21/3/1942	1/24/2000
16	MOQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #002	30-015-01221	O	J	36	17S	27E	2300S	2300E	ZONE ABAN	2/27/1948	8/13/2002
17	MARTIN YATES III	DOOLEY STATE #3	30-015-01221	O	J	36	17S	27E	1650S	1650W	ACTIVE	4/22/1981	
18	APACHE CORP	EMPIRE ABO UNIT #019A	30-015-00684	O	J	36	17S	27E	1650S	1650E	T/A	2/28/1981	
19	MOQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #022	30-015-01220	O	K	36	17S	27E	2310S	2330W	ZONE ABAN	2/2/1949	
20	ROJO GRANDE COMPANY LLC	RAMAPO #002	30-015-00674	O	K	36	17S	27E	2310W	2310W	ACTIVE	5/15/1947	7/17/2002
21	MOQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #022	30-015-01219	I	K	36	17S	27E	2310S	1650W	ACTIVE	12/0/1948	
22	MOQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #043	30-015-23913	O	K	36	17S	27E	1650S	1650W	ACTIVE	12/11/1981	
23	MARTIN YATES III	DOOLEY STATE ABO #3	30-015-00673	O	K	36	17S	27E	1650S	2310W	ACTIVE	4/16/1981	
24	ROJO GRANDE COMPANY LLC	RAMAPO #001	30-015-00673	O	K	36	17S	27E	1650S	2310W	ZONE ABAN	1/24/2000	1/24/2000
25	ROJO GRANDE COMPANY LLC	RAMAPO #004	30-015-00682	O	N	36	17S	27E	960S	1650W	ZONE ABAN	1/24/2000	1/24/2000
26	FAIRWAY RESOURCES OPERATING INC	SOUTH RED LAKE GRAYBURG UNIT #028	30-015-00683	I	N	36	17S	27E	965S	1650W	ACTIVE	4/16/1948	
27	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018	30-015-01218	O	N	36	17S	27E	330S	2310W	P/A	3/11/2009	3/11/2009
28	BURNHAM OIL COMPANY	STATE B-6661 NO. 1-A	30-015-00684	O	O	36	17S	27E	960S	2310E	P/A	5/13/1947	5/13/1947
29	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #019	30-015-01251	O	O	36	17S	27E	600S	1980E	P/A	6/9/1959	4/27/2009
30	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020	30-015-00677	O	P	36	17S	27E	330S	900E	P/A	4/13/2008	4/10/2009
31	ALAMO PERMAN RESOURCES LLC	BLAKE STATE #001	30-015-01616	O	P	30	17S	28E	330S	900E	ACTIVE	3/7/1953	
32	FINNEY OIL COMPANY	STATE NO. 1	30-015-01638	O	A	31	17S	28E	330N	900E	ACTIVE	7/15/1952	7/15/1952
33	POWCO STATE #001	POWCO STATE NO. 1	30-015-21994	O	B	31	17S	28E	330N	1650E	ACTIVE	11/15/1975	
34	DELHI STATE NO. 1	DELHI STATE NO. 1	30-015-01638	O	C	31	17S	28E	330N	2310E	P/A	12/23/1952	12/23/1952
35	POWCO STATE #002	POWCO STATE #002	30-015-25921	O	B	31	17S	28E	680N	1620E	ACTIVE	7/15/1958	
36	FINNEY OIL COMPANY	ASTON & FAIR A #001	30-015-01633	O	1	31	17S	28E	330N	330W	ACTIVE	6/23/1942	
37	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE 31 NO. 1X	30-015-01634	O	D	31	17S	28E	330N	345W	NO COMPL	1/5/1946	
38	ASTON & FAIR	BEDFORD STATE 1 NO. 1	30-015-01645	O	F	31	17S	28E	990N	990W	P/A	2/16/1950	2/16/1950
39	MC LAUGHLIN, C T	HUDSON SAKIN STATE #001	30-015-02686	O	2	31	17S	28E	2310N	330W	ACTIVE	5/29/1948	
40	ROVER OPERATING LLC	HUDSON SAKIN STATE #002	30-015-24887	O	2	31	17S	28E	2310N	660W	ACTIVE	7/7/1964	
41	ROVER OPERATING LLC	EMPIRE ABO UNIT #022	30-015-01643	O	F	31	17S	28E	2310N	2300W	P/A	6/7/1960	7/10/2009
42	BP AMERICA PRODUCTION COMPANY	ASTON & FAIR #001Y	30-015-01635	O	F	31	17S	28E	2310N	2310W	ACTIVE	5/6/1948	
43	GEORGE A CHASE JR DBA G AND C SERVICE	MALCO STATE #001	30-015-01637	O	G	31	17S	28E	2310N	2310E	ACTIVE	10/12/1953	
44	GEORGE A CHASE JR DBA G AND C SERVICE	ROLLING #001	30-015-01652	O	G	31	17S	28E	2288N	1622E	ACTIVE	8/10/1960	
45	KERSEY & CO	NORTHWEST ARTESIA UNIT #004	30-015-01637	O	H	31	17S	28E	2277N	1622E	ACTIVE	8/23/1965	
46	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #010	30-015-10033	O	I	31	17S	28E	1680S	600E	ACTIVE	8/17/1960	
47	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024A	30-015-01644	O	I	31	17S	28E	1650S	330E	P/A	4/29/1960	6/12/2009
48	ROVER OPERATING LLC	STATE FW #001	30-015-01642	O	J	31	17S	28E	1650S	2310E	ACTIVE	12/23/1962	
49	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022A	30-015-01650	O	J	31	17S	28E	1650S	1650E	P/A	9/17/2003	9/17/2003
50	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022B	30-015-01651	O	K	31	17S	28E	1650S	2387W	P/A	4/10/1960	10/22/2009
51	BP AMERICA PRODUCTION COMPANY	RAMPO #002	30-015-01640	O	3	31	17S	28E	2310S	330W	ACTIVE	7/16/1955	
52	ROVER OPERATING LLC	EMPIRE ABO UNIT #021A	30-015-01646	O	3	31	17S	28E	1651S	1089E	ZONE ABAN	8/24/2002	8/24/2002
53	BP AMERICA PRODUCTION COMPANY	RAMPO #001	30-015-01639	O	4	31	17S	28E	660S	330W	ACTIVE	5/1/1948	
54	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-01647	O	4	31	17S	28E	660S	600W	P/A	1/3/1960	7/23/2005
55	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022A	30-015-01646	O	N	31	17S	28E	660S	2082W	P/A	1/22/1960	
56	BP AMERICA PRODUCTION COMPANY	STATE FW #001	30-015-10118	O	N	31	17S	28E	768S	2188W	ACTIVE	3/1/1983	
57	ROVER OPERATING LLC	PARKER-STATE NO. 1	30-015-01653	O	O	31	17S	28E	960S	1650E	P/A	1/16/1942	1/16/1942
58	OTIS A ROBERTS	WDW #001	30-015-27562	I	O	31	17S	28E	660S	2310E	ACTIVE	8/4/1968	
59	NAVAJO REFINING CO. PIPELINE DIVISION												

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	N/E FTG	E/W FTG	STATUS	DATE - Comp or Plug	PLUG DATE
60	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-01649	O	O	31	17S	28E	660S	1936E	P&A	2/24/1980	8/14/2009
61	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #011	30-015-20042	O	P	31	17S	28E	960S	690E	ACTIVE	5/8/1987	
62	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-01641	O	P	31	17S	28E	660S	690E	ACTIVE	3/12/1980	
63	BEDFORDFIELD, J/E	ASTON-STATE NO. 1	30-015-01654	O	D	32	17S	28E	330N	330W	P&A	5/12/1953	5/12/1953
64	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025B	30-015-01671	O	E	32	17S	28E	2280N	973W	P&A	9/13/1980	8/14/2008
65	MARBOB ENERGY CORP	AA STATE NO. 1	30-015-01657	O	F	32	17S	28E	2280N	1800W	ACTIVE	8/24/1980	
66	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #008	30-015-10818	O	K	32	17S	28E	2310S	2105W	P&A	11/6/2008	11/6/2008
67	APACHE CORP	EMPIRE ABO UNIT #026B	30-015-01681	O	K	32	17S	28E	1650S	2310W	T/A	3/27/1980	
68	LIME ROCK RESOURCES A, LP	NORTHWEST ARTESIA UNIT #009	30-015-10795	O	L	32	17S	28E	2310S	660W	P&A	5/15/1988	5/28/2008
69	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025A	30-015-01682	O	L	32	17S	28E	1650S	960W	ACTIVE	4/13/1980	
70	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #012	30-015-20043	O	M	32	17S	28E	960S	760W	ACTIVE	5/8/1987	
71	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025	30-015-01680	O	M	32	17S	28E	960S	660W	P&A	3/5/1980	1/14/2009
72	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #013	30-015-10834	O	N	32	17S	28E	960S	2030W	P&A	9/15/2008	9/15/2008
73	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #026A	30-015-01659	O	N	32	17S	28E	660S	1800W	ACTIVE	2/14/1980	
74	APACHE CORP	EMPIRE ABO UNIT #021	30-015-21539	O	N	32	17S	28E	150S	1400W	P&A	7/25/1975	
75	APACHE CORP	EMPIRE ABO UNIT #022	30-015-22009	O	O	32	17S	28E	330S	2481E	T/A	7/18/1977	
76	APACHE CORP	EMPIRE ABO UNIT #026E	30-015-02606	O	3	5	18S	28E	330N	1941W	T/A	7/18/1980	
77	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #026A	30-015-22897	O	3	5	18S	28E	1000N	1914W	P&A	1/4/1979	6/16/2009
78	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025C	30-015-02607	O	4	5	18S	28E	660N	660W	ACTIVE	3/27/1980	
79	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #0251	30-015-22750	O	4	5	18S	28E	660N	150W	SHUT IN	1/12/1978	
80	CONOCO-PHILLIPS COMPANY	STATE E AL #001	30-015-02608	O	E	5	18S	28E	1680N	330W	P&A	1/13/2008	1/13/2008
81	ILLINOIS CAMP A CO #001	EMPIRE ABO UNIT #020B	30-015-24485	G	E	5	18S	28E	1680N	960W	ACTIVE	8/10/1983	
82	APACHE CORP	EMPIRE ABO UNIT #0260	30-015-02602	S	F	5	18S	28E	1650N	1650W	ACTIVE	12/30/1959	
83	WALTER SOLT STATE #001	30-015-23522	S	L	5	18S	28E	2240S	400W	ACTIVE	8/12/1983		
84	MACX ENERGY CORP	STATE AG #001	30-015-10244	O	L	5	18S	28E	2310S	330W	ZONE ABAND	3/27/2001	3/27/2001
87	LIME ROCK RESOURCES A, LP	EMPIRE ABO UNIT #021	30-015-20019	O	1	6	18S	28E	330E	330E	ACTIVE	3/14/1987	
88	BP AMERICA PRODUCTION COMPANY	NORTHWEST ARTESIA UNIT #016	30-015-02615	O	1	6	18S	28E	660N	660E	ACTIVE	2/29/1980	
89	APACHE CORP	EMPIRE ABO UNIT #023C	30-015-02625	O	2	6	18S	28E	470N	2170E	T/A	12/21/1959	
90	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21542	O	2	6	18S	28E	1260N	1580E	ACTIVE	1/1/1975	
91	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022E	30-015-02621	O	3	6	18S	28E	660N	1800W	ACTIVE	12/28/1959	
92	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021A	30-015-21528	O	G	6	18S	28E	1351N	2531E	SHUT IN	10/22/1975	
93	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021B	30-015-02613	O	4	6	18S	28E	990N	660W	ACTIVE	12/30/1959	
94	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-23116	O	5	6	18S	28E	2050N	100W	ACTIVE	9/2/1980	
95	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021C	30-015-02619	O	5	6	18S	28E	1680N	660W	ACTIVE	10/30/1959	
96	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #0212	30-015-22837	O	5	6	18S	28E	2450N	400W	ACTIVE	12/28/1978	
97	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #0211	30-015-21395	O	5	6	18S	28E	2630N	1300W	ACTIVE	2/1/1975	
98	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022	30-015-22612	O	F	6	18S	28E	1350N	1572W	ACTIVE	3/13/1977	
99	SARKIN, DAVID C & OLIVER, HENRY F	STATE NO. 1	30-015-02626	O	F	6	18S	28E	1650N	1650W	P&A	2/21/1942	2/21/1942
100	BOYER OPERATING LLC	STATE FX #001	30-015-10107	O	F	6	18S	28E	1874N	1674W	ACTIVE	8/8/1983	
101	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022D	30-015-02620	O	F	6	18S	28E	1950N	2082W	ACTIVE	11/28/1959	
102	APACHE CORP	EMPIRE ABO UNIT #023	30-015-22527	O	F	6	18S	28E	2630N	1630W	T/A	5/19/1978	
103	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21746	O	F	6	18S	28E	2610N	2713W	ACTIVE	4/23/1978	
104	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025	30-015-22913	O	G	6	18S	28E	1750N	1600E	ACTIVE	7/8/1979	
105	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023A	30-015-22593	O	G	6	18S	28E	1600N	2441E	P&A	8/27/1978	12/3/2008
106	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-02614	O	G	6	18S	28E	1980N	1980E	ACTIVE	12/28/1980	
107	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022	30-015-21737	O	G	6	18S	28E	2253N	1576E	P&A	4/13/1978	5/7/2009
108	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22480	O	H	6	18S	28E	2550N	2050E	P&A	6/5/1978	4/3/2009
109	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024C	30-015-02616	O	H	6	18S	28E	1650N	980E	ACTIVE	3/24/1980	
110	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-23347	O	H	6	18S	28E	1950N	660E	P&A	4/12/1981	9/19/2008
111	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024K	30-015-02617	O	I	6	18S	28E	2310S	990E	P&A	12/12/2002	12/12/2002
112	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023A	30-015-22528	O	J	6	18S	28E	2300S	1570E	P&A	2/5/1979	4/7/2009
113	BARNEY COCKBURN	STATE NO. 1	30-015-02611	O	J	6	18S	28E	2310S	2310E	P&A	8/15/1949	8/15/1949
114	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023D	30-015-02628	O	J	6	18S	28E	2260S	2270E	ACTIVE	5/23/1979	
115	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-22491	O	J	6	18S	28E	1700S	2360E	P&A	8/13/1978	9/2/2009
116	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-22491	O	J	6	18S	28E	1647S	2076E	P&A	3/21/1955	3/21/1955
117	MILLER BRKS OIL CO	CAPITOL STATE NO. 1	30-015-02618	G	K	6	18S	28E	2248S	2075W	ACTIVE	2/22/1980	
118	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022F	30-015-02623	O	K	6	18S	28E					
119	NAVAJO REFINING COMPANY	WDW-2 (ORIGINAL LOCATION)		O	L	6	18S	28E			MISSPLOT		
120					L	6	18S	28E					

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
121	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021D	30-015-02622	O	6	6	18S	28E	2219S	660W	ACTIVE	1/23/1980	
122	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #011A	30-015-23548	O	6	6	18S	28E	1952S	1000W	ACTIVE	7/17/1980	
123	RUTH OIL CO. LLC	STATE MAI #002	30-015-02627	O	7	6	18S	28E	949S	990W	ACTIVE	10/21/1980	
124	MEMBOURNE OIL CO.	CHALK BLUFF 0 STATE #001	30-015-26643	G	7	6	18S	28E	960S	730W	ACTIVE	4/16/1982	
125	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022C	30-015-02610	O	N	6	18S	28E	955S	1750W	ACTIVE	8/5/1980	
126	PAN AMERICAN PETROLEUM CO	STATE CD NO. 1	30-015-02624	O	O	6	18S	28E	968S	2270E	P&A	5/1/1981	5/1/1981
127	DICKSON PETROLEUM CO	KIMBERLY STATE NO. 1	30-015-25503	O	P	6	18S	28E	660S	330E	P&A	12/30/1985	12/30/1985
128	D & H OIL CO	STATE NO. 1	30-015-02812	O	P	6	18S	28E	330S	330E	P&A	5/13/1982	5/13/1982
129	APACHE CORP	EMPIRE ABO UNIT #020D	30-015-01215	O	1	1	18S	27E	667N	668E	P&A	11/5/1959	
130	APACHE CORP	EMPIRE ABO UNIT #019B	30-015-00708	O	2	1	18S	27E	660N	1800E	P&A	7/7/1959	5/22/2013
131	MALCO REFINERIES	HILL #4	30-015-00708	O	C	1	18S	27E	660N	1800E	P&A	5/10/1948	5/10/1948
132	MARBOB ENERGY CORP	AAO FEDERAL No. 013	30-015-00710	O	C	1	18S	27E	660N	1800W	MISPLT	7/21/2004	
133	MEMBOURNE OIL CO	CHALK BLUFF FEDERAL COM #002	30-015-28741	G	F	1	18S	27E	1650N	1350W	ACTIVE	8/24/1981	
134	APACHE CORP	EMPIRE ABO UNIT #018A	30-015-00706	O	F	1	18S	27E	2310N	1880W	ACTIVE	5/31/1959	
135	APACHE CORP	EMPIRE ABO UNIT #019C	30-015-00708	O	G	1	18S	27E	1680N	1800E	P&A	9/2/1959	2/18/2013
137	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #019	30-015-21552	O	G	1	18S	27E	2500N	2500E	MISPLT	9/7/1975	
138	APACHE CORP	EMPIRE ABO UNIT #020C	30-015-00711	O	H	1	18S	27E	1950N	680E	P&A	10/13/1959	7/8/2013
139	APACHE CORP	EMPIRE ABO UNIT #020	30-015-21783	O	H	1	18S	27E	2400N	1200E	P&A	5/13/1978	
140	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020	30-015-22896	O	H	1	18S	27E	2400N	700E	ACTIVE	10/10/1978	
141	MANHATTAN OIL COMPANY	GRONIN #1	30-015-22896	O	H	1	18S	27E	2501N	20E	P&A	7/11/1927	7/1/2027
142	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21553	O	H	1	18S	27E	1950S	680E	ACTIVE	7/19/1975	
143	MEMBOURNE OIL CO	CHALK BLUFF FEDERAL COM #003	30-015-27153	G	I	1	18S	27E	1680S	680E	ACTIVE	1/18/1983	
144	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020K	30-015-00687	O	I	1	18S	27E	1680S	680E	P&A	1/5/2003	1/5/2003
145	APACHE CORP	EMPIRE ABO UNIT #193	30-015-22857	O	J	1	18S	27E	2460S	2200E	T/A	10/26/1978	
146	APACHE CORP	EMPIRE ABO UNIT #019Q	30-015-00698	O	J	1	18S	27E	1980S	1800E	P&A	8/20/1959	7-12-2003
147	APACHE CORP	EMPIRE ABO UNIT #019Q	30-015-22360	O	J	1	18S	27E	220S	1300E	T/A	6/25/1978	
148	APACHE CORP	EMPIRE ABO UNIT #019A	30-015-21873	O	J	1	18S	27E	1528S	1470E	T/A	9/23/1978	
149	APACHE CORP	EMPIRE ABO UNIT #194	30-015-22858	O	J	1	18S	27E	2130E	1500S	T/A	11/14/1978	11/1/2011
150	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #184	30-015-22559	O	K	1	18S	27E	2290S	2445W	SHUT IN	7/25/1978	
151	APACHE CORP	EMPIRE ABO UNIT #183	30-015-22066	O	K	1	18S	27E	2370S	1510W	T/A	7/24/1977	
152	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #181	30-015-21554	O	K	1	18S	27E	1387S	1440W	P&A	4/17/2003	4/17/2003
153	APACHE CORP	EMPIRE ABO UNIT #188	30-015-00707	O	K	1	18S	27E	1980W	1800W	P&A	5/22/1959	
154	APACHE CORP	EMPIRE ABO UNIT #182	30-015-21792	O	K	1	18S	27E	1533S	2370W	T/A	6/1/1978	
155	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018D	30-015-00713	O	N	1	18S	27E	696S	1644W	P&A	9/27/2003	9/27/2003
156	NAVAJO REFINING COMPANY	WOWA3	30-015-26575	I	N	1	18S	27E	790S	2250W	ACTIVE	3/7/1981	
157	HUMBLE OIL & REFINING CO	EMPIRE ABO FEDERAL NO. 5	30-015-20394	O	O	1	18S	27E	653S	2107E	P&A	4/9/1971	4/9/1971
158	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-00688	S	O	1	18S	27E	680S	1080E	ACTIVE	11/8/1959	
159	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020B	30-015-00689	O	P	1	18S	27E	640S	330E	ACTIVE	12/2/1981	
160	DEVON ENERGY PRODUCTION COMPANY LP	FEDERAL T #001	30-015-28404	I	A	12	18S	27E	650N	980E	ACTIVE	8/13/1980	
161	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #008	30-015-29099	O	H	12	18S	27E	1809N	980E	ACTIVE	8/11/1985	
162	EASTLAND OIL CO	LAUREL STATE #001	30-015-29697	O	C	7	18S	28E	840N	1757W	ACTIVE	2/23/1987	
163	EASTLAND OIL CO	LAUREL STATE #002	30-015-29675	O	F	7	18S	28E	840N	1757W	ACTIVE	1/10/1988	
164	MORCOCO INC	STATE BY #001	30-015-23236	O	F	7	18S	28E	1860N	1860W	ACTIVE	6/10/1985	
165	DIAD PE	PRE-ONWARD WELL #218	30-015-22858	O	J	7	18S	28E	1650N	1300W	ACTIVE		
166	DIAD PE	PRE-ONWARD WELL #212	30-015-22855	O	J	8	18S	28E	1650N	100W	ACTIVE		
167	DIAD PE	PRE-ONWARD WELL #212	30-015-22855	O	J	8	18S	28E	1650S	100W	ACTIVE		
168	DIAD PE	PRE-ONWARD WELL #212	30-015-22855	O	J	8	18S	28E	1650S	100W	ACTIVE		
169	PHILLIPS PETROLEUM	CHALK BLUFF 6 STATE #002	30-015-27838	O	H	7	18S	28E	2310N	1880W	ACTIVE		
170	MEMBOURNE OIL CO	CHALK BLUFF 36 STATE #001	30-015-27286	O	M	36	17S	27E	680S	990W	ACTIVE	3/20/1983	
171	PRONGHORN MANAGEMENT CORP	STATE M #001	30-015-24612	O	M	36	17S	27E	700S	990W	P&A	10/11/1983	4/21/2009
354	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017	30-015-00678	O	M	36	17S	27E	330N	990W	ACTIVE		
355	ASPEN OIL INC	STATE #006	30-015-10164	O	M	36	17S	27E	330S	920W	ACTIVE		
356	GEORGE A CHASE JR & C SERVICE	STATE #007	30-015-21823	O	M	36	17S	27E	360S	455W	ACTIVE		
358	ACREY B L & F D	STATE NO. 2	30-015-00682	O	M	36	17S	27E	330S	330W	ACTIVE		
595	BP AMERICA PRODUCTION UNIT	EMPIRE ABO UNIT NO. 27 E	30-015-02805	O	B	5	18S	28E	630N	2271E	P&A	10/15/1942	10/15/1942
595	FAIRWAY RESOURCES OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 37 VWV	30-015-00701	O	B	5	18S	28E	630N	2271E	P&A	3/20/1980	6/12/2009
748	REMANANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 37 VWV	30-015-00701	O	B	5	18S	28E	630N	2271E	ACTIVE		
749	ARCO OIL & GAS	EMPIRE ABO UNIT NO. 17	30-015-00715	I	4	1	18S	27E	330N	330W	ACTIVE		
750	JONES	EMPIRE ABO UNIT NO. 17	30-015-00712	O	D	1	18S	27E	647N	687W	P&A	1/24/1987	1/24/1987
751	ARCO OIL & GAS	EMPIRE ABO UNIT NO. 17	30-015-00704	O	E	1	18S	27E	1650N	330W	P&A	5/10/1939	5/10/1939
752	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017A	30-015-00703	O	L	1	18S	27E	1860N	680W	P&A	3/28/1958	3/28/1958
753	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #171	30-015-22815	O	M	1	18S	27E	1680S	680W	P&A	5/22/1985	3/27/2009
754	VALLEY BERNING CO	HILL #1	30-015-00714	O	M	1	18S	27E	670S	330W	ACTIVE	5/22/1979	
755	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017B	30-015-00705	O	M	1	18S	27E	690S	680W	MISPLT OF 750	12/20/1943	12/20/1943
756	BRANNARD & GUY	STATE 2	30-015-00705	O	M	1	18S	27E	690S	680W	P&A	8/25/1959	7/2/2004
757				A	2		18S	27E	330N	610E	NO COMPL	1/81/1942	1/81/1942

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ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
758	REINANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBLURG UNIT #308	30-015-00721	O	1	2	18S	27E	330N	90DE	ACTIVE	11/6/1947	
765	APACHE CORP	EMPIRE ABO UNIT #0188	30-015-00724	O	1	2	18S	27E	330E	330E	T/A		
766	REINANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBLURG UNIT #308	30-015-00737	O	B	2	18S	27E	60SN	1801E	ACTIVE	5/23/1948	
772	MAC ENERGY CORPORATION	STATE OF OKLAHOMA #001	30-015-00745	O	H	2	18S	27E	180SN	80DE	P&A	3/7/2008	3/7/2008
773	SAL OPERATING COMPANY	SOUTH RED LAKE GRAYBLURG UNIT 30 VWV	30-015-00742	O	H	2	18S	27E	165SN	90DE	P&A	2/8/1991	2/8/1991
774	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBLURG UNIT #040	30-015-00740	I	G	2	18S	27E	165SN	2107E	P&A	7/10/2002	7/10/2002
776	RITTER & WILBANKS	HUDSON #2	30-015-00741	O	G	2	18S	27E	2310N	1650E	ACTIVE	1/1/1957	
779	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #0189	30-015-00741	O	G	2	18S	27E	2310N	1900E	ACTIVE	6/6/1959	
781	MALCO REFINING CO	STATE B-2	30-015-00717	O	J	2	18S	27E	2310S	2310E	P&A	11/1947	11/1947
785	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018	30-015-00717	O	I	2	18S	27E	1680S	60DE	ACTIVE	2/8/1965	
788	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015	30-015-00716	O	J	2	18S	27E	1980S	1830E	ACTIVE	3/23/1959	
789	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143A	30-015-22898	O	K	2	18S	27E	1620S	2550W	ACTIVE	5/13/1970	
791	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #161	30-015-22814	O	I	2	18S	27E	1310S	50DE	ACTIVE	9/13/1979	
792				O		2	18S	27E			MISPLUG OF 814		
793	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143	30-015-22808	O	N	2	18S	27E	1200S	1000W	ACTIVE	12/20/1978	
795				O	P	2	18S	27E			MISPLUG OF 705		
796	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151	30-015-21544	O	O	2	18S	27E	1110S	1322E	T/A	11/4/1975	
797	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #155	30-015-22885	O	O	2	18S	27E	1040S	2045E	T/A	5/1/1978	
799	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016A	30-015-00722	O	P	2	18S	27E	660S	660E	P&A	1/20/1959	2/24/2009
800	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #158	30-015-22808	O	O	2	18S	27E	600S	1390E	P&A	4/12/1979	2/5/2009
801	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015A	30-015-00731	O	O	2	18S	27E	680S	1980E	P&A	11/19/1958	2/11/2009
802	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #154	30-015-22869	O	O	2	18S	27E	800S	2500E	P&A	12/4/1978	1/27/2009
805	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153	30-015-22013	O	O	2	18S	27E	90S	1456E	P&A	4/20/1977	10/30/2008
806	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152	30-015-21925	O	O	2	18S	27E	320S	2602E	T/A	6/17/1978	
807	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #142	30-015-22808	O	N	2	18S	27E	100S	1850W	ACTIVE	7/1/1978	
808	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #132	30-015-21807	O	M	2	18S	27E	275S	1243W	ACTIVE	10/21/1958	
812	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #014	30-015-00730	O	N	2	18S	27E	660S	1890W	ACTIVE	10/21/1959	12/12/2008
813	BP AMERICA PRODUCTION COMPANY	RIVERWOLF UNIT #004	30-015-00720	O	A	2	18S	27E	660N	1600E	P&A	5/17/1977	
814	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #141A	30-015-22051	O	K	2	18S	27E	1370S	2445W	ACTIVE	10/25/2004	10/25/2004
836	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016C	30-015-00889	O	A	11	18S	27E	330N	63SE	P&A	8/19/2006	8/16/2008
837	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151B	30-015-22988	O	B	11	18S	27E	400N	1450E	P&A	5/6/1979	1/4/2009
838	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153B	30-015-22838	O	B	11	18S	27E	200N	1825E	P&A	7/16/2004	1/4/2009
839	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015C	30-015-00868	O	B	11	18S	27E	650N	180DE	P&A	5/6/1979	1/4/2009
840	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152B	30-015-22969	O	B	11	18S	27E	500N	2588E	P&A	7/16/2004	9/24/2008
841	APACHE CORP	EMPIRE ABO UNIT #141B	30-015-22834	O	C	11	18S	27E	225N	2588E	P&A	5/23/1978	
842	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 14	30-015-00884	O	C	11	18S	27E	225N	2280W	P&A	5/21/1979	9/5/1957
843	APACHE CORP	EMPIRE ABO UNIT #133B	30-015-22833	O	D	11	18S	27E	450N	1600W	P&A	9/5/1957	
844	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 13	30-015-00887	O	D	11	18S	27E	450N	1175W	P&A	5/23/1979	
846	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 131	30-015-22559	O	D	11	18S	27E	1100N	1200W	P&A	4/28/1958	4/28/1958
846	AMOCO PRODUCTION CO	WALCO S NO. 1	30-015-20510	O	F	11	18S	27E	1650N	1693W	P&A	7/10/1978	7/10/1978
846	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 14	30-015-00885	O	F	11	18S	27E	1650N	1800W	P&A	10/16/1971	10/16/1971
846	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 131	30-015-00886	O	E	11	18S	27E	1650N	600W	P&A	2/3/1981	2/3/1981
851	AMCORP CRONIN CO	SMITH-HIGHPRESSION NO. 1	30-015-00870	O	J	11	18S	27E	1650N	600W	P&A	3/27/1958	3/27/1958
852	WETZ #3	WETZ #3	30-015-01201	O	N	11	18S	27E	160S	180DE	P&A	9/11/1956	9/11/1956
853	OSCAR HOWARD	WETZ #3	30-015-01201	O	N	11	18S	27E	160S	180DE	P&A	4/15/2027	4/15/2027
854	B.R. POLK JR.	WETZ #3	30-015-00863	O	N	11	18S	27E	70S	980W	P&A	10/14/1949	10/14/1949
855	CHESAPEAKE OPERATING INC	FEDERAL DH GAS COM #001	30-015-24857	G	M	11	18S	27E	70S	980W	ACTIVE	5/10/1984	5/10/1984
857	ROBERT G COX	FEDERAL EA 2	30-015-20535	O	D	12	18S	27E	330N	450W	P&A	4/7/1973	4/7/1973
858	RHONDA OPERATING CO	FEDERAL EA #001	30-015-20531	O	D	12	18S	27E	330N	330W	P&A	4/12/1984	4/12/1984
859	RHONDA OPERATING CO	FEDERAL FA NO. 3	30-015-23115	O	D	12	18S	27E	330N	330W	P&A	3/16/1980	3/16/1980
860	CHESAPEAKE OPERATING INC	CHESAPEAKE FEDERAL #009	30-015-25738	O	G	12	18S	27E	2310E	425/1987	ACTIVE	4/25/1987	
861	BILL MILLER	CHUKKA FEDERAL #001	30-015-25270	O	F	12	18S	27E	2310N	2310W	ACTIVE	7/19/1973	
862	NAVALO REFINING COMPANY	WOW #002	30-015-20884	I	E	12	18S	27E	1680N	600W	ACTIVE	4/23/1985	
863	MCKEE-JONES	COMSTOCK FEDERAL #007	30-015-00874	O	J	12	18S	27E	2310S	2355E	ACTIVE	6/29/1948	
864	MAGRUDER NO. 1	30-015-00872	30-015-00872	O	L	12	18S	27E	310S	330W	ACTIVE	3/16/1985	2/18/1943
865	COMSTOCK FEDERAL #002	30-015-25201	30-015-25201	O	K	12	18S	27E	1650S	1770W	ACTIVE	5/19/1986	10/10/1986
866	FRED POOL DRILLING CO	COMSTOCK FEDERAL NO. 6	30-015-25649	O	L	12	18S	27E	1650S	990W	ACTIVE	2/27/1945	2/27/1945
867	COMSTOCK ENTERPRISES LLC	COMSTOCK FEDERAL #003	30-015-25545	O	M	12	18S	27E	990S	990W	ACTIVE	1/23/2003	1/23/2003
868	R.E. MCKEE ET AL	MAGRUDER #2	30-015-00873	O	M	12	18S	27E	990S	1850W	ACTIVE	12/10/1984	
869	EASTLAND OIL CO	30-015-26017	30-015-26017	O	N	12	18S	27E	330S	1850W	ACTIVE	4/18/1985	
870	COMSTOCK FEDERAL #001	30-015-25100	30-015-25100	O	N	12	18S	27E	330S	2310E	ACTIVE		
871	COMSTOCK ENTERPRISES LLC	COMSTOCK FEDERAL #005	30-015-25202	O	I	12	18S	27E	1089S	251E	P&A		5/20/2026
871	PILCHER OIL & GAS	MICHAEL CRONIN NO. 3	30-015-06171	O	I	12	18S	27E			P&A		

TABLE II
TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
872	PILCHER OIL & GAS	MICHAEL CRONIN #1	30-015-00875	O	P	12	18S	27E	330S	330E	P&A	21/5/1932	21/5/1932
873	CITIES SERVICE OIL CO	MAGRUDER NO. 8-4	30-015-00576	O	P	12	18S	27E	330S	330E	P&A	7/30/1932	7/30/1932
874	ROBERT E MCKEE	MAGRUDER NO. 5	30-015-00576	O	P	12	18S	27E	330S	330E	P&A	28/1/1934	28/1/1934
875	PILCHER OIL & GAS	MICHAEL CRONIN NO. 2	30-015-00876	O	P	12	18S	27E	200S	200E	P&A	22/2/2028	22/2/2028
876	HASSENFLUSH-CONNELLY	STATE NO. 1	30-015-00817	O	A	13	18S	27E	0	0	P&A	11/2/2028	11/2/2028
877	EASTLAND OIL CO	STATE NO. 2	30-015-00817	O	A	13	18S	27E	250N	900E	P&A	9/28/1935	9/28/1935
878	BILL MILLER	ARTESIA STATE #002	30-015-25394	O	C	13	18S	27E	330N	2310W	ACTIVE	4/13/1935	4/13/1935
879	ARTESIA STATE #001	STATE NO. 3	30-015-25341	O	C	13	18S	27E	330N	1850W	ACTIVE	1/28/1945	1/28/1945
880	DALE RESLER	ARTESIA STATE #003	30-015-00884	O	C	13	18S	27E	600N	1850W	ACTIVE	9/27/1935	9/27/1935
881	CBG OPERATING CORP	ARTESIA STATE UNIT #002A	30-015-25370	O	D	13	18S	27E	600W	600W	ACTIVE	12/11/1944	12/11/1944
882	ROYER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00883	O	E	13	18S	27E	1850N	1850W	ACTIVE	1/28/1945	1/28/1945
883	DALE RESLER - JONES	ARTESIA STATE NO. 1	30-015-00880	O	F	13	18S	27E	1850N	1850W	ACTIVE	11/28/1954	11/28/1954
884	DAVID G HAMMOND	ANADARKO 13 FEDERAL #001	30-015-00888	O	F	13	18S	27E	2310N	1850W	ACTIVE	31/4/1945	31/4/1945
885	RALPH NIX & JERRY CURTIS	PAGE NO. 1	30-015-00879	O	F	13	18S	27E	2310N	1850W	ACTIVE	12/30/1984	12/30/1984
886	DALE RESLER	JONES-GOV'T NO. 1	30-015-25078	O	G	13	18S	27E	1724N	2279E	D&A	6/30/1944	6/30/1944
887	DICKSON PETROLEUM, INC	ANADARKO 13 FEDERAL NO. 1	30-015-25078	O	G	13	18S	27E	600N	330E	P&A	12/1/1920	12/1/1920
888	ANADARKO PETROLEUM CORP	ARTESIA STATE UNIT TRACT 4 NO. 1	30-015-00881	O	G	14	18S	27E	1850N	1850E	ACTIVE	28/1/1945	28/1/1945
889	RESLER	STATE NO. 1	30-015-00882	O	H	14	18S	27E	1850N	1850E	ACTIVE	6/18/1948	6/18/1948
890	ROYER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00885	O	H	14	18S	27E	1850N	1850E	ACTIVE	12/21/2001	12/21/2001
891	WILLIAM & EDWARD HUDSON	HILL NO. 1	30-015-00895	O	L	1	18S	27E	1850N	1850E	ACTIVE	4/9/2003	4/9/2003
892	COMPTON-SMITH	STATE 1	30-015-00744	O	J	2	18S	27E	1850N	1850E	ACTIVE	12/21/2001	12/21/2001
893	LIME ROCK RESOURCES A, LP	NO BLUFF 38 STATE COM #002	30-015-31123	G	H	26	17S	27E	2310N	2310E	ACTIVE	12/21/2001	12/21/2001
894	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #003	30-015-31038	O	H	38	17S	27E	2310N	2310E	ACTIVE	12/21/2001	12/21/2001
895	RAMAPO #007	30-015-31592	30-015-31592	O	N	36	17S	27E	2310N	2310E	ACTIVE	12/21/2001	12/21/2001
896	WANGUARD OPERATING LLC	NW STATE #012	30-015-30764	O	A	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
897	VANGUARD OPERATING LLC	NW STATE #028	30-015-30863	O	A	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
898	VANGUARD OPERATING LLC	ENRON STATE #004	30-015-30863	O	A	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
899	VANGUARD OPERATING LLC	ENRON STATE #004	30-015-30863	O	A	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
900	VANGUARD OPERATING LLC	NW STATE #011	30-015-30763	O	H	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
901	VANGUARD OPERATING LLC	NW STATE #009	30-015-30848	O	I	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
902	VANGUARD OPERATING LLC	NW STATE #010	30-015-30760	O	P	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
903	VANGUARD OPERATING LLC	NW STATE #010	30-015-30760	O	P	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
904	VANGUARD OPERATING LLC	ENRON STATE #002	30-015-30760	O	P	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
905	VANGUARD OPERATING LLC	NW STATE #003	30-015-30761	O	L	32	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
906	VANGUARD OPERATING LLC	NW STATE #003	30-015-30761	O	L	32	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
907	VANGUARD OPERATING LLC	NW STATE #007	30-015-30845	O	M	32	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
908	VANGUARD OPERATING LLC	NW STATE #008	30-015-30845	O	M	32	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
909	VANGUARD OPERATING LLC	AAO FEDERAL #004	30-015-33210	O	N	32	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
910	VANGUARD OPERATING LLC	AAO FEDERAL #004	30-015-33210	O	N	32	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
911	VANGUARD OPERATING LLC	AAO FEDERAL #002	30-015-33208	O	2	1	18S	27E	330N	480E	ACTIVE	12/21/2001	12/21/2001
912	VANGUARD OPERATING LLC	AAO FEDERAL #002	30-015-33208	O	2	1	18S	27E	330N	480E	ACTIVE	12/21/2001	12/21/2001
913	VANGUARD OPERATING LLC	AAO FEDERAL #001	30-015-33207	O	4	1	18S	27E	330N	480E	ACTIVE	12/21/2001	12/21/2001
914	VANGUARD OPERATING LLC	AAO FEDERAL #001	30-015-33207	O	4	1	18S	27E	330N	480E	ACTIVE	12/21/2001	12/21/2001
915	VANGUARD OPERATING LLC	EMPIRE ABO UNIT L #192	30-015-22818	O	Q	1	18S	27E	1120S	1440E	ACTIVE	12/21/2001	12/21/2001
916	VANGUARD OPERATING LLC	EMPIRE ABO #5	30-015-20388	O	N	1	18S	27E	900S	2307E	ACTIVE	12/21/2001	12/21/2001
917	VANGUARD OPERATING LLC	EMPIRE ABO #5	30-015-20388	O	N	1	18S	27E	900S	2307E	ACTIVE	12/21/2001	12/21/2001
918	VANGUARD OPERATING LLC	CHALK BLUFF 12 FED #001	30-015-27719	G	I	12	18S	27E	1850S	900E	ACTIVE	12/21/2001	12/21/2001
919	VANGUARD OPERATING LLC	BEAUREGARD ANP STATE COM #001	30-015-27487	G	B	14	18S	27E	600N	1800E	ACTIVE	12/21/2001	12/21/2001
920	VANGUARD OPERATING LLC	LP STATE #001	30-015-31086	O	E	5	18S	28E	1850N	900W	ACTIVE	12/21/2001	12/21/2001
921	VANGUARD OPERATING LLC	LP STATE #002	30-015-31109	O	E	5	18S	28E	1850N	900W	ACTIVE	12/21/2001	12/21/2001
922	VANGUARD OPERATING LLC	LP STATE #005	30-015-30765	O	1	6	18S	28E	430N	330E	ACTIVE	12/21/2001	12/21/2001
923	VANGUARD OPERATING LLC	CAPITAL STATE NO. 1	30-015-00284	O	J	6	18S	28E	2310E	2310E	ACTIVE	12/21/2001	12/21/2001
924	VANGUARD OPERATING LLC	LP STATE #003	30-015-31087	O	7	6	18S	28E	900S	330W	ACTIVE	12/21/2001	12/21/2001
925	VANGUARD OPERATING LLC	LP STATE #004	30-015-31088	O	7	6	18S	28E	900S	330W	ACTIVE	12/21/2001	12/21/2001
926	VANGUARD OPERATING LLC	LAUREL STATE #003	30-015-06250	O	3	7	18S	28E	470S	2170E	ACTIVE	12/21/2001	12/21/2001
927	VANGUARD OPERATING LLC	WOW-3 (ORIGINAL LOC.)	30-015-31519	O	3	7	18S	28E	2310N	330W	ACTIVE	12/21/2001	12/21/2001
928	VANGUARD OPERATING LLC	AAO FEDERAL #005	30-015-32859	O	E	6	18S	28E	778N	985W	ACTIVE	12/21/2001	12/21/2001
929	VANGUARD OPERATING LLC	AAO FEDERAL #007	30-015-33473	O	G	1	18S	27E	1850N	875W	ACTIVE	12/21/2001	12/21/2001
930	VANGUARD OPERATING LLC	AAO FEDERAL #008	30-015-33784	O	H	1	18S	27E	1850N	875W	ACTIVE	12/21/2001	12/21/2001
931	VANGUARD OPERATING LLC	AAO FEDERAL #008	30-015-33784	O	H	1	18S	27E	1850N	875W	ACTIVE	12/21/2001	12/21/2001
932	VANGUARD OPERATING LLC	AAO FEDERAL #008	30-015-34071	O	F	1	18S	27E	1850N	875W	ACTIVE	12/21/2001	12/21/2001
933	VANGUARD OPERATING LLC	AAO FEDERAL #008	30-015-34387	O	L	1	18S	27E	1850S	630W	ACTIVE	12/21/2001	12/21/2001
934	VANGUARD OPERATING LLC	AAO FEDERAL #011	30-015-34555	O	M	1	18S	27E	600S	600W	ACTIVE	12/21/2001	12/21/2001
935	VANGUARD OPERATING LLC	AAO FEDERAL #010	30-015-34578	O	K	1	18S	27E	200S	2100W	ACTIVE	12/21/2001	12/21/2001
936	VANGUARD OPERATING LLC	AAO FEDERAL #012	30-015-34688	O	N	1	18S	27E	800S	1850W	ACTIVE	12/21/2001	12/21/2001
937	VANGUARD OPERATING LLC	SUDLER STATE NO. 001	30-015-34028	O	G	6	18S	28E	2285N	1346E	ACTIVE	12/21/2001	12/21/2001
938	VANGUARD OPERATING LLC	ENRON STATE NO. 012	30-015-35050	O	D	32	17S	28E	330N	500W	ACTIVE	12/21/2001	12/21/2001
939	VANGUARD OPERATING LLC	VIOLET BV STATE COM #1C	30-015-35893	O	A	14	18S	27E	651N	981E	ACTIVE	12/21/2001	12/21/2001
940	VANGUARD OPERATING LLC	RED LAKE 39 A STATE #2	30-015-33994	O	A	36	17S	27E	915N	420E	ACTIVE	12/21/2001	12/21/2001
941	VANGUARD OPERATING LLC	SOUTH RED LAKE UNIT II #57	30-015-33248	O	G	36	17S	27E	2305N	1850E	ACTIVE	12/21/2001	12/21/2001
942	VANGUARD OPERATING LLC	SCBP STATE #1	30-015-33248	O	J	2	18S	27E	2210S	1850E	ACTIVE	12/21/2001	12/21/2001
943	VANGUARD OPERATING LLC	STATE H NO. 2	30-015-35814	O	H	2	18S	27E	2083N	441E	ACTIVE	12/21/2001	12/21/2001
944	VANGUARD OPERATING LLC	MALCO STATE NO. 002	30-015-38343	O	G	31	17S	28E	1850N	2310E	ACTIVE	12/21/2001	12/21/2001
945	VANGUARD OPERATING LLC	ENRON STATE NO. 015	30-015-36878	O	D	31	17S	28E	900N	330W	ACTIVE	12/21/2001	12/21/2001
946	VANGUARD OPERATING LLC	NW STATE NO. 028	30-015-36954	O	L	32	17S	28E	1850S	550W	ACTIVE	12/21/2001	12/21/2001
947	VANGUARD OPERATING LLC	NW STATE NO. 029	30-015-36954	O	K	32	17S	28E	1850S	550W	ACTIVE	12/21/2001	12/21/2001
948	VANGUARD OPERATING LLC	NW STATE NO. 030	30-015-36954	O	M	32	17S	28E	1850S	550W	ACTIVE	12/21/2001	12/21/2001
949	VANGUARD OPERATING LLC	NW STATE NO. 031	30-015-36954	O	N	32	17S	28E	1850S	550W	ACTIVE	12/21/2001	12/21/2001
950	VANGUARD OPERATING LLC	NW STATE NO. 032	30-015-36954	O	C	31	17S	28E	1850N	330S	ACTIVE	12/21/2001	12/21/2001
951	VANGUARD OPERATING LLC	MALCO STATE NO. 3	30-015-37328	O	G	31	17S	28E	1850N	330S	ACTIVE	12/21/2001	12/21/2001
952	VANGUARD OPERATING LLC	MAPLE STATE 008	30-015-38203	O	N	30	17S	28E	330S	980W	ACTIVE	12/21/2001	12/21/2001
953	VANGUARD OPERATING LLC	CONKIN STATE NO. 1-Y	30-015-39029	G	M	36	17S	27E	2310N	2310E	ACTIVE	12/21/2001	12/21/2001
954	VANGUARD OPERATING LLC	BIG BOY STATE NO. 1	30-015-39321	M	36	17S	27E	27E	900S	890W	ACTIVE	12/21/2001	12/21/2001
955	VANGUARD OPERATING LLC	COG OPERATING LLC									ACTIVE		
956	VANGUARD OPERATING LLC	COG OPERATING LLC									ACTIVE		
957	VANGUARD OPERATING LLC	COG OPERATING LLC									ACTIVE		
958	VANGUARD OPERATING LLC	COG OPERATING LLC									ACTIVE		
959	VANGUARD OPERATING LLC	COG OPERATING LLC									ACTIVE		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
970	COG OPERATING LLC	BIG BOY STATE NO. 3	30-015-30222		1	36	17S	27E	840S	423W	PERMIT TO DRILL		
971	COG OPERATING LLC	BIG BOY STATE NO. 5	30-015-30225		36	36	17S	27E	870S	423W	PERMIT TO DRILL		
972	COG OPERATING LLC	BIG BOY STATE NO. 6	30-015-30224		36	36	17S	27E	890S	423W	PERMIT TO DRILL		
973	COG OPERATING LLC	BIG BOY STATE NO. 7	30-015-30235		36	36	17S	27E	900S	2210E	PERMIT TO DRILL		
974	COG OPERATING LLC	BIG BOY STATE NO. 8	30-015-30238		36	36	17S	27E	1840E	1840E	PERMIT TO DRILL		
975	APACHE CORP	EMPIRE ABO UNIT NO. 417	30-015-30401		36	36	17S	27E	1110S	890E	APPROVED TIA		
976	APACHE CORP	EMPIRE ABO UNIT NO. 415	30-015-30068		36	36	17S	27E	1150S	890E	P/A		
977	APACHE CORP	EMPIRE ABO UNIT NO. 418	30-015-30069		36	36	17S	27E	1650N	1170W	PERMIT TO DRILL		
978	VANGUARD OPERATING LLC	ANTHONY NO. 2	30-015-30234		2	2	18S	27E	2551S	1170W	ACTIVE		
979	COG OPERATING LLC	MAPLE STATE NO. 5	30-015-30239		30	30	17S	28E	430S	800E	PERMIT TO DRILL		
980	COG OPERATING LLC	MAPLE STATE NO. 8	30-015-30300		30	30	17S	28E	960S	900W	PERMIT TO DRILL		
981	LIME ROCK RESOURCES	ENRON STATE NO. 18	30-015-30312		30	30	17S	28E	330S	330W	PERMIT TO DRILL		
982	APACHE CORP	EMPIRE ABO UNIT NO. 401	30-015-30004		31	31	17S	28E	960N	940W	ACTIVE		
983	APACHE CORP	EMPIRE ABO UNIT NO. 419	30-015-30011		31	31	17S	28E	190S	1300E	PERMIT TO DRILL		
984	APACHE CORP	EMPIRE ABO UNIT NO. 408	30-015-30020		31	31	17S	28E	1150S	1320E	PERMIT TO DRILL		
985	VANGUARD OPERATING LLC	JEFFERS 32 STATE NO. 3	30-015-38513		32	32	17S	28E	140S	2900E	P/A		
986	APACHE CORP	EMPIRE ABO UNIT NO. 407	30-015-30008		32	32	17S	28E	2310S	2032E	ACTIVE		
987	APACHE CORP	EMPIRE ABO UNIT NO. 409	30-015-30007		32	32	17S	28E	2400S	2400E	PERMIT TO DRILL		
988	APACHE CORP	EMPIRE ABO UNIT NO. 403	30-015-30004		32	32	17S	28E	70S	100W	PERMIT TO DRILL		
989	APACHE CORP	EMPIRE ABO UNIT NO. 410	30-015-30008		32	32	17S	28E	1175S	1310E	P/A		
990	APACHE CORP	EMPIRE ABO UNIT NO. 411	30-015-30021		32	32	17S	28E	180N	1300W	PERMIT TO DRILL		
991	APACHE CORP	SCIP STATE NO. 001	30-015-32046		32	32	18S	27E	40N	145W	PERMIT TO DRILL		
992	LEGACY RESERVES OPERATING LP	SOUTH RED LAKE UNIT NO. 37	30-015-00715		1	1	18S	27E	2210S	1850E	ACTIVE		
993	APACHE CORP	AAO FEDERAL NO. 1	30-015-32307		4	1	18S	27E	330N	330W	ACTIVE		
994	APACHE CORP	AAO FEDERAL NO. 5	30-015-32659		4	1	18S	27E	330N	990W	ACTIVE		
995	APACHE CORP	AAO FEDERAL NO. 7	30-015-33473		1	1	18S	27E	1650N	875W	ACTIVE		
996	APACHE CORP	AAO FEDERAL NO. 8	30-015-33784		1	1	18S	27E	1750N	1650E	ACTIVE		
997	APACHE CORP	AAO FEDERAL NO. 8	30-015-34071		1	1	18S	27E	1650N	330E	ACTIVE		
998	APACHE CORP	AAO FEDERAL NO. 11	30-015-34655		1	1	18S	27E	2168N	1833W	ACTIVE		
999	APACHE CORP	AAO FEDERAL NO. 10	30-015-34578		1	1	18S	27E	860S	680W	ACTIVE		
1001	APACHE CORP	EMPIRE ABO UNIT NO. 134	30-015-22777		2	2	18S	27E	2060S	2160W	ACTIVE		
1005	LIRE OPERATING LLC	BIG BOY STATE NO. 2	30-015-40428		38	38	17S	28E	10S	640W	ACTIVE		
1023	VANGUARD OPERATING LLC	AB STATE 847	30-015-30927		38	38	17S	28E	200S	485W	ACTIVE		
1024	REMNANT OIL OPERATING LLC	ENRON STATE 18	30-015-40339		32	32	17S	28E	1750S	1765W	ACTIVE		
1025	REMNANT OIL OPERATING LLC	ENRON STATE 18	30-015-40339		32	32	17S	28E	960N	330W	ACTIVE		
1026	TARCO ENERGY LLC	RUSSELL C 003	30-015-00643		35	35	17S	27E	960S	2310E	ACTIVE		
1027	REMNANT OIL OPERATING LLC	SOUTH RED LAKE GRABURG UNIT 31	30-015-00644		35	35	17S	27E	960S	2310W	P/A		
1028	REMNANT OIL OPERATING LLC	SOUTH RED LAKE GRABURG UNIT 41	30-015-20104		35	35	17S	27E	960S	900E	P/A		
1029	LIRE OPERATING LLC	JEFFERS 36 STATE #41	30-015-34626		38	38	17S	27E	635N	2260E	ACTIVE		
1030	VANGUARD OPERATING LLC	ENRON FEDERAL NO. 18	30-015-41529		25	25	17S	27E	955S	2300E	ACTIVE		
1031	WILLIAMS A FEDERAL NO. 12	30-015-41960		28	28	17S	27E	330S	2300N	ACTIVE			
1032	LIME ROCK RESOURCES A LP	LOGAN 18 35 14 FEDERAL #18	30-015-40807		35	35	17S	27E	330N	2310W	ACTIVE		
1033	LIME ROCK RESOURCES A LP	LOGAN 18 35 14 FEDERAL #19	30-015-40806		35	35	17S	27E	970S	180E	ACTIVE		
1034	LIME ROCK RESOURCES A LP	LOGAN 18 35 14 FEDERAL #10	30-015-40805		35	35	17S	27E	220S	170E	ACTIVE		
1035	APACHE CORPORATION	SB STATE 004	30-015-42003		2	2	18S	27E	2500S	2500W	ACTIVE		
1036	APACHE CORPORATION	SB STATE 002	30-015-42002		2	2	18S	27E	1200N	990W	ACTIVE		
1037	VANGUARD OPERATING LLC	ENRON STATE NO. 14	30-015-30679		32	32	17S	28E	990N	2065W	ACTIVE		
1038	VANGUARD OPERATING LLC	ENRON STATE 19	30-015-41833		32	32	17S	28E	990N	1700W	ACTIVE		
1039	VANGUARD OPERATING LLC	ENRON STATE 17	30-015-30686		32	32	17S	28E	230N	2420W	ACTIVE		
1040	APACHE CORP	AB State 847 016	30-015-41511		32	32	17S	28E	330S	2385W	ACTIVE		
1041	APACHE CORP	AB State 847 014	30-015-41498		32	32	17S	28E	330S	1000W	ACTIVE		
1042	APACHE CORP	AB State 847 009	30-015-41493		32	32	17S	28E	1060S	2535W	ACTIVE		
1043	APACHE CORP	AB State 847 007	30-015-41491		32	32	17S	28E	1650S	950W	ACTIVE		
1044	APACHE CORP	AB State 847 008	30-015-41492		32	32	17S	28E	1375S	2320W	ACTIVE		
1045	LIME ROCK RESOURCES A LP	LOGAN 26 STATE NO. 4	30-015-40783		2	2	18S	27E	900N	1500W	ACTIVE		
1046	COG OPERATING LLC	KIOWA STATE	30-015-38420		36	36	17S	27E	1460N	1539E	ACTIVE		
1048	APACHE CORP	AB State 847 002	30-015-41500		32	32	17S	28E	2355S	2000W	ACTIVE		
1049	APACHE CORP	AB State 847 003	30-015-41501		32	32	17S	28E	2370S	1650W	ACTIVE		
1050	APACHE CORP	AB State 847 004	30-015-41505		32	32	17S	28E	2250S	1185W	ACTIVE		
1051	APACHE CORP	AB State 847 005	30-015-41502		32	32	17S	28E	2310S	330W	ACTIVE		
1052	APACHE CORP	AB State 847 015	30-015-41504		32	32	17S	28E	330S	1650W	ACTIVE		
1053	APACHE CORP	AB State 847 013	30-015-41497		32	32	17S	28E	220S	350W	ACTIVE		
1054	APACHE CORP	AB State 847 008	30-015-41503		32	32	17S	28E	1730S	430W	ACTIVE		
1055	APACHE CORP	AB State 847 011	30-015-41495		32	32	17S	28E	620S	680W	ACTIVE		
1056	APACHE CORP	AB State 847 010	30-015-41494		32	32	17S	28E	1140S	1650W	ACTIVE		
1057	APACHE CORP	AB State 847 012	30-015-41498		32	32	17S	28E	910S	630W	ACTIVE		
1058	LIME ROCK RESOURCES A LP	BLAKE STATE NO. 4	30-015-40979		2	2	18S	27E	2300E	830W	ACTIVE		
1059	TARCO ENERGY LLC	BRAD STATE NO. 4	30-015-40921		2	2	18S	27E	968N	1650W	ACTIVE		
1060	VANGUARD OPERATING LLC	ENRON STATE NO. 1	30-015-31580		32	32	18S	28E	530N	1650W	ACTIVE		
1061	LEGACY RESERVES OPERATING LP	SOUTH RED LAKE GRABURG UNIT 02	30-015-00681		36	36	17S	27E	960S	330W	PLUGGED		
1062	DEVON ENERGY	LOGAN 26 STATE #3	30-015-42258		1	2	18S	27E	530N	2310W	ACTIVE		
1063	APACHE CORP	EMPIRE ABO UNIT T 272a	30-015-32070		6	6	18S	28E	1300N	2344E	TIA	9/8/1980	2/1/2016
1064	APACHE CORP	Bm State #1	30-015-32699		1	2	18S	27E	660S	900W	P/A		
1065	APACHE CORP	Bm State #2	30-015-32699		1	2	18S	27E	2310S	2310W	TIA		
1066	APACHE CORP	Td State #2	30-015-32699		1	2	18S	27E	2310S	2310W	TIA		
1068	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 8	30-015-38513		28	28	17S	28E	1060S	1550W	ACTIVE		
1069	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 5	30-015-33232		28	28	17S	28E	660S	530W	RECOMPLETED		
1070	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL NO. 10	30-015-40480		28	28	17S	28E	600S	645W	ACTIVE		
1071	TARCO ENERGY LLC	BLAKE STATE NO. 1	30-015-40677		2	2	18S	27E	350N	1850E	PERMIT TO DRILL		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NE FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUS DATE
1072	TARCO ENERGY LLC	BLAKE STATE NO. 2	30-015-42978		B	2	18S	27E	230E	230E	PERMIT TO DRILL		
1073	APACHE CORP	LIBBY STATE NO. 001	30-015-41769		F	5	18S	28E	1910N	1905W	PERMIT TO DRILL		
1074	APACHE CORP	LIBBY STATE NO. 002	30-015-41767		F	5	18S	28E	1910N	1905W	PERMIT TO DRILL		
1075	APACHE CORP	LIBBY STATE NO. 003	30-015-41768		F	5	18S	28E	1910N	1905W	PERMIT TO DRILL		
1076	APACHE CORP	T REX STATE #01	30-015-41770		B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1077	APACHE CORP	T REX STATE #02	30-015-41771		B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1078	APACHE CORP	T REX STATE #03	30-015-41772		B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1079	APACHE CORP	T REX STATE #04	30-015-41773		B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1080	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL #15	30-015-41862		M	29	17S	28E	330S	975W	ACTIVE		
1081	APACHE CORP	BM State #02	30-015-41959		K	2	18S	27E	2310S	1750W	PERMIT TO DRILL		
1082	APACHE CORP	AAO FEDERAL #14	30-015-42024		1	1	18S	27E	128N	141E	ACTIVE		
1083	APACHE CORP	AAO FEDERAL #15	30-015-42025		1	1	18S	27E	1130N	2408E	PERMIT TO DRILL		
1084	APACHE CORP	AAO FEDERAL #16	30-015-42026		1	1	18S	27E	1305N	2455W	PERMIT TO DRILL		
1085	APACHE CORP	AAO FEDERAL #17	30-015-42028		1	1	18S	27E	1850N	885E	PERMIT TO DRILL		
1086	APACHE CORP	AAO FEDERAL #18	30-015-42035		1	1	18S	27E	2310N	1850E	PERMIT TO DRILL		
1087	APACHE CORP	AAO FEDERAL #19	30-015-42038		1	1	18S	27E	2310N	2100W	PERMIT TO DRILL		
1088	APACHE CORP	AAO FEDERAL #20	30-015-42051		1	1	18S	27E	2310N	2100W	ACTIVE		
1089	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL #16	30-015-42116		M	29	17S	28E	1884W	1884W	CANCELED		
1090	TARCO ENERGY LLC	BRADY STATE NO. 5	30-015-42121		C	2	18S	27E	1884W	1884W	ACTIVE		
1091	VANGUARD OPERATING LLC	ENRON STATE #21	30-015-42156		D	32	17S	27E	358N	900W	ACTIVE		
1092	APACHE CORP	AAO FEDERAL #21	30-015-42334		1	1	18S	27E	1005N	1630W	PERMIT TO DRILL		
1093	APACHE CORP	AAO FEDERAL #22	30-015-42335		1	1	18S	27E	750N	330W	PERMIT TO DRILL		
1094	APACHE CORP	AAO FEDERAL #23	30-015-42336		1	1	18S	27E	2305N	330E	PERMIT TO DRILL		
1095	APACHE CORP	AAO FEDERAL #24	30-015-42337		1	1	18S	27E	284N	245E	PERMIT TO DRILL		
1096	APACHE CORP	AAO FEDERAL #25	30-015-42338		1	1	18S	27E	2270S	1890W	ACTIVE		
1097	APACHE CORP	AAO FEDERAL #26	30-015-42339		1	1	18S	27E	36S	900W	PERMIT TO DRILL		
1098	APACHE CORP	AAO FEDERAL #27	30-015-42358		1	1	18S	27E	183S	2487W	PERMIT TO DRILL		
1099	APACHE CORP	AAO FEDERAL #28	30-015-42359		1	1	18S	27E	1905S	2483W	PERMIT TO DRILL		
1100	APACHE CORP	AAO FEDERAL #29	30-015-42380		1	1	18S	27E	1281S	2633W	PERMIT TO DRILL		
1101	APACHE CORP	AAO FEDERAL #30	30-015-42381		1	1	18S	27E	2005S	2611W	PERMIT TO DRILL		
1102	VANGUARD OPERATING LLC	ENRON STATE #20	30-015-42372		D	31	17S	27E	330N	1022W	ACTIVE		
1103	APACHE CORP	OUTLAW STATE #005	30-015-42555		O	29	17S	28E	330S	430W	ACTIVE		
1104	APACHE CORP	JACKRABBIT STATE #004	30-015-42585		B	32	17S	28E	2310E	2310E	PERMIT TO DRILL		
1105	APACHE CORP	JACKRABBIT STATE #005	30-015-42586		B	32	17S	28E	2310E	2310E	PERMIT TO DRILL		
1106	APACHE CORP	JACKRABBIT STATE #012	30-015-42584		G	32	17S	28E	2540E	2540E	PERMIT TO DRILL		
1107	APACHE CORP	JACKRABBIT STATE #013	30-015-42585		G	32	17S	28E	1470N	2405E	PERMIT TO DRILL		
1108	VANGUARD OPERATING LLC	STALEY STATE #020	30-015-42686		O	30	17S	28E	2460N	2280E	PERMIT TO DRILL		
1109	VANGUARD OPERATING LLC	STALEY STATE #021	30-015-42728		O	30	17S	28E	505S	2140E	ACTIVE		
1110	APACHE CORP	RANGER STATE #020	30-015-42683		A	30	17S	28E	330S	1850E	ACTIVE		
1111	APACHE CORP	RANGER STATE #021	30-015-42697		A	31	17S	28E	570N	250E	PERMIT TO DRILL		
1112	APACHE CORP	RANGER STATE #022	30-015-42698		A	31	17S	28E	443N	1080E	PERMIT TO DRILL		
1113	APACHE CORP	RANGER STATE #023	30-015-42699		B	31	17S	28E	905N	1385E	PERMIT TO DRILL		
1114	APACHE CORP	RANGER STATE #024	30-015-42800		A	31	17S	28E	645N	250E	PERMIT TO DRILL		
1115	APACHE CORP	RANGER STATE #025	30-015-42801		H	31	17S	28E	1850N	980E	PERMIT TO DRILL		
1116	APACHE CORP	RANGER STATE #026	30-015-42873		H	31	17S	28E	2310N	980E	PERMIT TO DRILL		
1117	APACHE CORP	RANGER STATE #027	30-015-42874		H	31	17S	28E	1875N	110E	PERMIT TO DRILL		
1118	APACHE CORP	RANGER STATE #028	30-015-42875		H	31	17S	28E	2310S	1130E	PERMIT TO DRILL		
1119	APACHE CORP	RANGER STATE #029	30-015-42876		H	31	17S	28E	2300N	169E	PERMIT TO DRILL		
1120	APACHE CORP	RANGER STATE #030	30-015-42877		H	31	17S	28E	2300N	169E	PERMIT TO DRILL		
1121	APACHE CORP	RANGER STATE #031	30-015-42878		I	31	17S	28E	1760S	245E	PERMIT TO DRILL		
1122	APACHE CORP	RANGER STATE #032	30-015-42879		I	31	17S	28E	1710S	245E	PERMIT TO DRILL		
1123	APACHE CORP	RANGER STATE #033	30-015-42880		P	31	17S	28E	1725S	1300E	PERMIT TO DRILL		
1124	APACHE CORP	RANGER STATE #034	30-015-42881		P	31	17S	28E	245S	1300E	PERMIT TO DRILL		
1125	APACHE CORP	RANGER STATE #035	30-015-42882		P	31	17S	28E	245S	1300E	PERMIT TO DRILL		
1126	APACHE CORP	RANGER STATE #036	30-015-42883		P	31	17S	28E	245S	1300E	PERMIT TO DRILL		
1127	LRE OPERATING LLC	JEFFERS 38 STATE #005	30-015-42902		B	38	17S	27E	330N	2230E	NEW		
1128	LRE OPERATING LLC	JEFFERS 38 STATE #006	30-015-42903		B	38	17S	27E	330N	2230E	PERMIT TO DRILL		
1129	APACHE CORP	AAO FEDERAL #017	30-015-42909		H	1	18S	27E	1850N	1855E	PERMIT TO DRILL		
1130	APACHE CORP	AAO FEDERAL #018	30-015-42910		H	1	18S	27E	1850N	1855E	PERMIT TO DRILL		
1131	BILL I MILLER	CHUKKA FEDERAL #001	30-015-42549		F	1	18S	27E	2470N	2380E	ACTIVE		
1132	VANGUARD OPERATING LLC	CHUKKA FEDERAL #002	30-015-42570		F	12	18S	27E	2310N	2310W	ACTIVE		
1133	VANGUARD OPERATING LLC	Anthony #1	30-015-30252		P	30	17S	28E	990S	1800W	ACTIVE		
1134	LRE OPERATING LLC	Anthony #1	30-015-37081		P	30	17S	28E	990S	1800W	ACTIVE		
1135	VANGUARD OPERATING LLC	Staley State #4	30-015-40028		P	30	17S	28E	540S	837E	RECOMPLETE		
1136	VANGUARD OPERATING LLC	Staley State #4	30-015-40038		P	30	17S	28E	540S	837E	RECOMPLETE		
1137	Lime Rock Resources II-LP	Logan 2C State #4	30-015-41055		C	30	17S	28E	990S	2335W	RECOMPLETE		
1138	Lime Rock Resources II-LP	Logan 3 S N Federal 24	30-015-40723		N	30	17S	27E	960N	1590W	PERMIT TO DRILL		
1139	Lime Rock Resources II-LP	Logan 3 S O Federal 22	30-015-43086		O	30	17S	27E	870S	1640W	PERMIT TO DRILL		
1140	Apache Corporation	The Outlaw State #007	30-015-42556		O	30	17S	28E	720S	1670E	PERMIT TO DRILL		
1141	Apache Corporation	The Outlaw State #007	30-015-42557		O	30	17S	28E	330S	1650E	COMPLETED		
1142	Apache Corporation	The Outlaw State #008	30-015-42558		O	30	17S	28E	330S	1650E	COMPLETED		
1143	VANGUARD OPERATING LLC	STALEY STATE #28	30-015-42725		O	30	17S	28E	685S	2310E	ACTIVE		
1144	VANGUARD OPERATING LLC	STALEY STATE #28	30-015-42725		O	30	17S	28E	685S	2310E	ACTIVE		
1145	APACHE CORPORATION	RANGER STATE #005	30-015-42901		H	30	17S	28E	850S	1680W	PERMIT TO DRILL		
1146	APACHE CORPORATION	JACK RABBIT STATE #011	30-015-42994		N	30	17S	28E	1825N	110E	PERMIT TO DRILL		
1147	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL #012	30-015-42954		N	29	17S	28E	1535N	2185W	ACTIVE		
1148	APACHE CORPORATION	OUTLAW STATE #006	30-015-42956		O	29	17S	28E	990S	2335W	ACTIVE		
1149	APACHE CORPORATION	OUTLAW STATE #007	30-015-42957		O	29	17S	28E	990S	2335W	ACTIVE		
1150	APACHE CORPORATION	OUTLAW STATE #008	30-015-42958		O	29	17S	28E	990S	2335W	ACTIVE		
1151	VANGUARD OPERATING LLC	STALEY STATE #002	30-015-36564		O	30	17S	28E	890S	1690E	ACTIVE		
1152	VANGUARD OPERATING LLC	STALEY STATE #003	30-015-36564		O	30	17S	28E	890S	1690E	ACTIVE		
1153	VANGUARD OPERATING LLC	STALEY STATE #004	30-015-36564		O	30	17S	28E	890S	1690E	ACTIVE		
1154	VANGUARD OPERATING LLC	STALEY STATE #005	30-015-36564		O	30	17S	28E	890S	1690E	ACTIVE		
1155	VANGUARD OPERATING LLC	STALEY STATE #006	30-015-36564		O	30	17S	28E	890S	1690E	ACTIVE		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	N3 FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
1156	VANGUARD OPERATING LLC	ENCON STATE #616	30-015-35512		P	31	17S	28E	960N	940W	ACTIVE		
1157	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #014	30-015-01665		O	32	17S	28E	1660S	1600E	ACTIVE		
1158	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #005	30-015-01665		O	32	17S	28E	1660S	1600E	ACTIVE		
1159	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #003	30-015-01010		B	32	17S	28E	960N	1650E	ACTIVE		
1160	VANGUARD OPERATING LLC	NW STATE #003	30-015-30984		G	32	17S	28E	1650N	1650E	ACTIVE		
1161	VANGUARD OPERATING LLC	NW STATE #004	30-015-30734		B	32	17S	28E	1140N	2277E	ACTIVE		
1162	VANGUARD OPERATING LLC	JEFFERS 32 STATE #001	30-015-30887		J	32	17S	28E	2141S	1665E	ACTIVE		
1163	VANGUARD OPERATING LLC	NW STATE #016	30-015-30890		B	32	17S	28E	330N	1650E	ACTIVE		
1164	VANGUARD OPERATING LLC	NW STATE #018	30-015-31934		G	32	17S	28E	2272N	2279E	ACTIVE		
1165	VANGUARD OPERATING LLC	ASPEN 32 STATE COM #001	30-015-34148		J	32	17S	28E	1370S	1600E	ACTIVE		
1166	VANGUARD OPERATING LLC	JEFFERS 32 STATE #002	30-015-37045		J	32	17S	28E	1563S	2207E	ACTIVE		
1167	APACHE CORPORATION	AB STATE 847 #001	30-015-39927		K	32	17S	28E	1750S	1765W	ACTIVE		
1168	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 029	30-015-00834		P	35	17S	27E	330S	330E	TEMPORARILY ABANDONED		
1169	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 032	30-015-00845		N	35	17S	27E	330S	1650W	ACTIVE		
1170	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 030	30-015-01222		O	35	17S	27E	330S	2310E	P&A		
1171	LLJ PETROLEUM INC.	JEFFERS 39 STATE No. 003	30-015-51541		B	36	17S	27E	460N	1650E	ACTIVE		
1172	LLJ PETROLEUM INC.	STATE A No. 003	30-015-54089		B	36	17S	27E	330N	2310E	ACTIVE		
1173	LLJ VENTURES, LLC DBA MARKER	STATE A No. 004	30-015-55342		B	36	17S	27E	960N	1650E	ACTIVE		
1174	APACHE CORP	SB STATE No. 001	30-015-52218		E	2	18S	27E	1650N	330W	ACTIVE		
1175	EOG Y RESOURCES, INC.	VIOLET BV STATE COM No. 001 A	30-015-54632		A	14	18S	27E	690N	900E	CANCELLED		2/20/2009
1176	LIME ROCK RESOURCES II A L.P.	CHOATE DAVIS 14 STATE SWD No. 001	30-015-43628		E	14	18S	27E	1760N	880W	ACTIVE		
1177	ROVER OPERATING LLC	STATE 32 No. 001	30-015-01655		J	32	17S	28E	2310S	1650E	ACTIVE		
1178	ROVER OPERATING LLC	STATE 32 No. 002	30-015-01658		J	32	17S	28E	1960S	1960E	ACTIVE		
1179	ROVER OPERATING LLC	SQT STATE No. 001	30-015-25277		O	5	18S	28E	860S	1960E	ACTIVE		
1180	ROVER OPERATING LLC	SQT STATE No. 003	30-015-25390		O	5	18S	28E	860S	1960E	ACTIVE		
1181	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 034	30-015-00725		C	2	18S	27E	330N	2310W	ACTIVE		
1182	REMNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 035	30-015-01211		B	2	18S	27E	330N	2310W	ACTIVE		
1183	EOG Y RESOURCES INC.	VIOLET BV STATE COM No. 001	30-015-40187		A	14	18S	27E	690N	900E	CANCELLED		4/19/2014
1184	V-F PETROLEUM INC.	LEATHERSTOCKING 18 STATE COM No. 002	30-015-55237		M	18	18S	28E	810S	800W	T/A	11/27/2008	10/9/2015
1185	LIME ROCK RESOURCES II A L.P.	LOGAN 35 P FEDERAL 23	30-015-44784		P	35	17S	26E	380S	300E	PERMIT TO DRILL		

Chukka WDW-2: 30-015-20894

TABLE II
TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
0	MACK ENERGY CORPORATION	SUN DEVILS FEDERAL NO. 001	30-015-30281	O	1	32	18S	27E	219SS	1520W	PERMIT TO DRILL 4/11/12		
1	LLU VENTURES LLC DBA MARKER OIL & GAS	DELHI #001	30-015-00993	O	A	38	17S	27E	330N	330E	T/A	8/30/1841	
2	DELHI OIL CO	STATE #013	30-015-00994	O	A	38	17S	27E	900N	900E	P&A	9/24/1946	9/24/1946
3	LLU VENTURES LLC DBA MARKER OIL & GAS	DELHI #007	30-015-00946	O	A	38	17S	27E	900N	330E	ACTIVE	4/21/1950	
4	LEGACY RESERVES OPERATING LP	SOUTH RED LAKE GRAYBURG UNIT #010	30-015-00988	O	G	38	17S	27E	1650N	2310E	SHUT IN	12/8/1947	
5	LLU VENTURES LLC DBA MARKER OIL & GAS	CONKLIN #002	30-015-00890	O	G	38	17S	27E	1630N	2205E	ACTIVE	3/8/1949	
6	REMANANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #011	30-015-00887	I	G	38	17S	27E	2310N	2310E	ACTIVE	3/23/1949	
7	GEORGE A CHASE & C SERVICE OIL & GAS	CONKLIN #001	30-015-00868	O	G	38	17S	27E	2310N	2310E	ACTIVE 1/12/17 P&A 9/10/07	1/10/1942	9/10/2007
8	LLU VENTURES LLC DBA MARKER OIL & GAS	GATES STATE #001	30-015-00889	O	H	38	17S	27E	1650N	330E	ACTIVE	8/4/1950	
9	ASPEN OIL INC	GATES STATE #002	30-015-00947	O	H	38	17S	27E	1650N	900E	ACTIVE	10/21/2003	10/21/2003
10	LLU VENTURES LLC DBA MARKER OIL & GAS	HOMAN #001	30-015-00869	O	H	38	17S	27E	2310N	330E	ACTIVE	5/9/2008	5/9/2008
11	KERSEY & CO	RAMAPO #001	30-015-00888	O	I	38	17S	27E	2310S	330E	P&A	10/28/1941	10/28/1941
12	KERSEY & CO	RAMAPO #003	30-015-00970	O	I	38	17S	27E	2970N	330E	P&A	10/16/50	10/16/50
13	KERSEY & CO	RAMAPO #002	30-015-00887	G	I	38	17S	27E	2310S	800E	P&A	5/7/1948	5/7/1948
14	ARC OIL & GAS	EMPIRE ABO UNIT G #020	30-015-00895	O	I	38	17S	27E	1650S	330E	P&A	7/10/1989	7/10/1989
15	ROJO GRANDE COMPANY LLC	RAMAPO #003	30-015-00971	O	J	38	17S	27E	2310S	2310E	ZONE ABAN	2/13/1942	1/24/2000
16	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #003	30-015-01221	O	J	38	17S	27E	2300S	2300E	ZONE ABAN	2/27/1948	8/13/2002
17	MARTIN YATES III	DOOLEY STATE #3	30-015-00824	O	J	38	17S	27E	1650S	1650E	T/A	4/22/1981	
18	APACHE CORP	EMPIRE ABO UNIT #018A	30-015-00834	O	J	38	17S	27E	1650S	2310W	ZONE ABAN	2/28/1981	7/17/2002
19	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #002	30-015-01220	O	K	38	17S	27E	2310S	2310W	ACTIVE	5/15/1947	
20	ROJO GRANDE COMPANY LLC	RAMAPO #002	30-015-00974	O	K	38	17S	27E	2310S	1650W	ACTIVE	12/01/1948	
21	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #002	30-015-01319	I	K	38	17S	27E	1650W	1650W	ACTIVE	12/01/1948	
22	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #003	30-015-23913	O	K	38	17S	27E	1650S	1650W	ACTIVE	12/11/1981	
23	MARTIN YATES III	DOOLEY STATE ABO #3	30-015-00873	O	K	38	17S	27E	1650S	2310W	ACTIVE	4/16/1981	
24	ROJO GRANDE COMPANY LLC	RAMAPO #001	30-015-00873	O	K	38	17S	27E	1650S	2310W	ZONE ABAN	12/4/2000	12/4/2000
25	ROJO GRANDE COMPANY LLC	RAMAPO #004	30-015-00882	O	N	38	17S	27E	990S	1650W	ZONE ABAN	12/4/2000	12/4/2000
26	FAIRWAY RESOURCES OPERATING INC	SOUTH RED LAKE GRAYBURG UNIT #028	30-015-00883	I	N	38	17S	27E	965S	1650W	ACTIVE	4/16/1948	
27	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018	30-015-01218	O	N	38	17S	27E	330S	2310W	P&A	3/11/2009	3/11/2009
28	BURNHAM OIL COMPANY	STATE B-6951 NO. 1-A	30-015-00884	O	O	38	17S	27E	960S	2310E	P&A	5/13/1947	5/13/1947
29	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #019	30-015-01251	O	O	38	17S	27E	960S	1600E	P&A	9/8/1959	4/27/2009
30	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020	30-015-00877	O	P	38	17S	27E	330S	900E	P&A	4/13/2009	4/10/2009
31	BP AMERICA PRODUCTION COMPANY	BLAKE STATE #001	30-015-01916	O	P	30	17S	28E	330S	900E	ACTIVE	3/7/1953	
32	ALAMO PERMAN RESOURCES LLC	STATE NO. 1	30-015-01038	O	A	31	17S	28E	330N	900E	ACTIVE	7/15/1952	7/15/1952
33	FINNEY OIL COMPANY	POWCO STATE #001	30-015-21584	O	B	31	17S	28E	330N	1500E	ACTIVE	11/15/1975	
34	FINNEY OIL COMPANY	DELHASTATE NO. 1	30-015-01638	O	C	31	17S	28E	330N	2310E	P&A	12/23/1952	12/23/1952
35	FINNEY OIL COMPANY	POWCO STATE #002	30-015-25921	O	B	31	17S	28E	960N	1620E	ACTIVE	7/15/1988	
36	LLU VENTURES LLC DBA MARKER OIL & GAS	ASTON & FAIR #001	30-015-01833	O	1	31	17S	28E	330N	330W	ACTIVE	8/23/1942	
37	ASTON & FAIR	STATE 31 NO. 1X	30-015-01834	O	D	31	17S	28E	355N	345W	NO COMPL	1/5/1946	
38	MCQUADRANGLE LC	BEDFORD STATE 1 NO. 1	30-015-01845	O	F	31	17S	28E	960N	900W	P&A	2/10/1950	2/16/1950
39	POWER OPERATING LLC	HUDSON SAKIN STATE #001	30-015-02886	O	2	31	17S	28E	2310N	330W	ACTIVE	5/29/1946	
40	POWER OPERATING LLC	HUDSON SAKIN STATE #002	30-015-02897	O	2	31	17S	28E	2310N	900W	ACTIVE	7/7/1984	
41	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022	30-015-01843	O	F	31	17S	28E	2310N	2280W	P&A	6/7/1980	7/10/2008
42	GEORGE A CHASE JR DBA G AND C SERVICE	ASTON & FAIR #001Y	30-015-01835	O	F	31	17S	28E	2310N	2310W	ACTIVE	5/8/1948	
43	GEORGE A CHASE JR DBA G AND C SERVICE	MALCO STATE #001	30-015-01837	O	G	31	17S	28E	2310N	2310E	ACTIVE	10/12/1953	
44	KERSEY & CO	NORTHWEST ARTESIA UNIT #004	30-015-01852	O	G	31	17S	28E	2288N	1925E	ACTIVE	8/10/1980	10/22/2009
45	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #010	30-015-10537	O	H	31	17S	28E	2277N	330E	ACTIVE	9/23/1955	
46	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024A	30-015-01844	O	I	31	17S	28E	1890S	690E	ACTIVE	6/17/1988	
47	VOYER OPERATING LLC	STATE FW #001	30-015-01844	O	I	31	17S	28E	1650S	330E	P&A	4/29/1980	8/12/2008
48	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023A	30-015-01842	O	J	31	17S	28E	1650S	2310E	ACTIVE	10/23/1962	
49	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022B	30-015-01851	O	J	31	17S	28E	1650S	1958E	P&A	9/17/2003	9/17/2003
50	BP AMERICA PRODUCTION COMPANY	RAMPO #002	30-015-01840	O	K	31	17S	28E	1650S	2387W	P&A	4/10/1980	10/22/2009
51	VOYER OPERATING LLC	EMPIRE ABO UNIT #021A	30-015-01848	O	3	31	17S	28E	2310S	330W	ACTIVE	7/16/1955	
52	BP AMERICA PRODUCTION COMPANY	RAMPO #001	30-015-01839	O	3	31	17S	28E	1651S	1080E	ZONE ABAN	9/24/2002	8/24/2002
53	VOYER OPERATING LLC	EMPIRE ABO UNIT #021	30-015-01847	O	4	31	17S	28E	990S	330W	ACTIVE	5/1/1948	
54	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022A	30-015-01846	O	N	31	17S	28E	660S	660W	P&A	1/31/1980	7/23/2005
55	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-01846	O	N	31	17S	28E	660S	2092W	P&A	1/22/1980	
56	VOYER OPERATING LLC	STATE FW #001	30-015-10118	O	N	31	17S	28E	768S	2188W	ACTIVE	3/1/1983	
57	OTIS A ROBERTS	PARKER-STATE NO. 1	30-015-01893	O	O	31	17S	28E	960S	1650E	P&A	1/18/1942	1/18/1942
58	NAVIAO REFINING CO. PIPELINE DIVISION	WDW #001	30-015-27362	I	O	31	17S	28E	690S	2310E	ACTIVE	8/4/1958	

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
60	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #223	30-015-01649	O	O	31	17S	28E	660S	1939E	P&A	2/24/1980	8/14/2009
61	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #011	30-015-20042	O	P	31	17S	28E	660S	890E	ACTIVE	5/6/1987	
62	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-01041	O	P	31	17S	28E	660S	890E	ACTIVE	3/12/1980	
63	BP AMERICA PRODUCTION COMPANY	ASTON STATE NO. 1	30-015-01054	O	D	32	17S	28E	330N	300W	P&A	5/12/1953	5/12/1953
64	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #028	30-015-01071	O	E	32	17S	28E	2260N	970W	P&A	9/13/1980	8/14/2008
65	MARCOB ENERGY CORP	AA STATE NO. 1	30-015-01057	O	F	32	17S	28E	2260N	1600W	ACTIVE	8/24/1980	
66	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #008	30-015-10818	O	K	32	17S	28E	2310S	2105W	ACTIVE	11/6/2008	1/16/2008
67	APACHE CORP	EMPIRE ABO UNIT #028B	30-015-01081	O	K	32	17S	28E	1650S	2310W	P&A	3/27/1980	
68	LIME ROCK RESOURCES A, LP	NORTHWEST ARTESIA UNIT #009	30-015-10795	O	L	32	17S	28E	2310S	600W	P&A	5/15/1980	5/28/2008
69	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025A	30-015-01082	O	L	32	17S	28E	1650S	600W	ACTIVE	4/13/1980	
70	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #012	30-015-20043	O	M	32	17S	28E	990S	760W	ACTIVE	5/9/1987	
71	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025	30-015-01080	O	M	32	17S	28E	660S	660W	P&A	3/5/1980	1/14/2009
72	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #013	30-015-10834	O	N	32	17S	28E	990S	2030W	P&A	9/15/2008	9/15/2008
73	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #028A	30-015-01059	O	N	32	17S	28E	660S	1900W	ACTIVE	2/14/1980	
74	APACHE CORP	EMPIRE ABO UNIT #021	30-015-21539	O	N	32	17S	28E	150S	1400W	ACTIVE	7/25/1975	
75	APACHE CORP	EMPIRE ABO UNIT #022	30-015-22009	O	O	32	17S	28E	330S	2481E	T/A	7/18/1977	
76	APACHE CORP	EMPIRE ABO UNIT #028E	30-015-02008	O	3	5	18S	28E	330N	1641W	T/A	7/18/1980	
77	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #081A	30-015-22987	O	3	5	18S	28E	1050N	1014W	P&A	1/4/1979	6/18/2009
78	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025C	30-015-02007	O	4	5	18S	28E	660N	660W	ACTIVE	3/27/1980	
79	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-22750	O	4	5	18S	28E	660N	150W	SHUT IN	1/12/1979	
80	CONOCO-PHILLIPS COMPANY	STATE E A #001	30-015-02005	O	E	5	18S	28E	1650N	330W	P&A	1/13/2006	1/13/2006
81	CONOCO-PHILLIPS COMPANY	ILLINOIS CAMPA COM #001	30-015-22488	G	E	5	18S	28E	1650N	990W	ACTIVE	8/10/1983	
82	APACHE CORP	EMPIRE ABO UNIT #028D	30-015-02002	O	F	5	18S	28E	1650W	1650W	ACTIVE	12/30/1959	
83	WALTEX SCLT STATE #001	30-015-03522	30-015-03522	O	L	5	18S	28E	2240S	400W	ACTIVE	8/12/1983	
84	WALTEX SCLT STATE #001	30-015-03522	30-015-03522	O	L	5	18S	28E	2240S	330W	ACTIVE	3/27/2001	3/27/2001
85	STATE NO. 1	30-015-03016	30-015-03016	O	L	5	18S	28E	2310S	330W	ACTIVE	3/14/1987	
86	EMPIRE ABO UNIT #024B	30-015-02015	30-015-02015	O	1	6	18S	28E	660N	660E	ACTIVE	2/29/1980	
87	EMPIRE ABO UNIT #023C	30-015-02025	30-015-02025	O	2	6	18S	28E	470N	2170E	T/A	12/21/1959	
88	EMPIRE ABO UNIT #023	30-015-21542	30-015-21542	O	2	6	18S	28E	1360N	1580E	ACTIVE	11/11/1975	
89	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022E	30-015-02021	O	3	6	18S	28E	660N	1980W	ACTIVE	12/29/1959	
90	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021A	30-015-21028	O	4	6	18S	28E	1351N	2531E	SHUT IN	10/22/1975	
91	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021B	30-015-02013	O	4	6	18S	28E	660N	660W	ACTIVE	12/30/1959	
92	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021C	30-015-02019	O	5	6	18S	28E	2050N	100W	ACTIVE	6/2/1980	
93	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021D	30-015-02037	O	5	6	18S	28E	1900N	600W	ACTIVE	10/30/1959	
94	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021E	30-015-21995	O	5	6	18S	28E	2450N	400W	ACTIVE	12/28/1978	
95	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022	30-015-22012	O	6	6	18S	28E	2630N	1300W	ACTIVE	2/11/1975	
96	STATE NO. 1	30-015-02026	30-015-02026	O	F	6	18S	28E	1350N	1572W	ACTIVE	3/13/1977	
97	STATE NO. 1	30-015-01007	30-015-01007	O	F	6	18S	28E	1650N	1850W	P&A	2/21/1942	2/21/1942
98	ROVER OPERATING LLC	EMPIRE ABO UNIT #020	30-015-02020	O	F	6	18S	28E	1874N	1874W	ACTIVE	8/8/1983	
99	APACHE CORP	EMPIRE ABO UNIT #023	30-015-22327	O	F	6	18S	28E	1900N	2092W	ACTIVE	11/28/1959	
100	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21748	O	F	6	18S	28E	2630N	1830W	T/A	5/16/1978	
101	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22013	O	G	6	18S	28E	2610N	2713W	ACTIVE	4/23/1978	
102	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-22083	O	G	6	18S	28E	1750N	1600E	ACTIVE	7/8/1978	
103	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025	30-015-22084	O	G	6	18S	28E	1800N	2441E	P&A	9/27/1978	12/3/2008
104	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-02014	O	G	6	18S	28E	1900N	1900E	ACTIVE	1/29/1980	
105	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-21737	O	G	6	18S	28E	2253N	1576E	P&A	4/13/1978	5/7/2009
106	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22480	O	G	6	18S	28E	2550N	2500E	P&A	6/5/1978	4/5/2009
107	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024C	30-015-02018	O	H	6	18S	28E	1650N	980E	ACTIVE	3/24/1980	
108	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-22547	O	H	6	18S	28E	1650N	660E	P&A	4/12/1981	8/18/2008
109	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024K	30-015-02017	O	I	6	18S	28E	2310S	900E	P&A	12/12/2002	12/12/2002
110	BP AMERICA PRODUCTION COMPANY	STATE NO. 1	30-015-22528	O	J	6	18S	28E	2300S	1570E	P&A	2/5/1979	4/7/2009
111	BP AMERICA PRODUCTION COMPANY	STATE NO. 1	30-015-02011	O	J	6	18S	28E	2310S	2310E	P&A	9/15/1946	8/15/1946
112	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023D	30-015-02028	O	J	6	18S	28E	2200S	2270E	ACTIVE	5/23/1978	
113	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023E	30-015-22491	O	J	6	18S	28E	1700S	2300E	P&A	8/13/1978	9/2/2009
114	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023F	30-015-02018	O	K	6	18S	28E	1647S	2076E	P&A	3/21/1955	3/21/1955
115	BP AMERICA PRODUCTION COMPANY	CAPITOL STATE NO. 1	30-015-02023	O	K	6	18S	28E	2248S	2075W	ACTIVE	2/22/1980	
116	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022F	30-015-02023	O	L	6	18S	28E			MISPLUG		
117	NAVALO REFINING COMPANY	WDW-2 (ORIGINAL LOCATION)											

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO.	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NE FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUS DATE
121	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #21D	30-015-02822	O	6	6	18S	28E	2218S	680W	ACTIVE	1/23/1960	
122	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #21A	30-015-23546	O	6	6	18S	28E	1950S	1000W	ACTIVE		
123	RUTH OIL CO. LLC	STATE MAI #002	30-015-02827	O	7	6	18S	28E	846S	950W	ACTIVE	7/17/1980	
124	CHALK BLUFF OIL CO.	CHALK BLUFF STATE #001	30-015-20943	O	7	6	18S	28E	905S	730W	ACTIVE	10/21/1950	
125	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022C	30-015-02810	O	N	6	18S	28E	955S	1750W	ACTIVE	4/10/1962	
126	PAN AMERICAN PETROLEUM CO	STATE CO NO. 1	30-015-02824	O	O	6	18S	28E	988S	2770E	PAA	5/1/1981	5/1/1981
127	DICKSON PETROLEUM CO	KIMBERLY STATE NO. 1	30-015-25503	O	P	6	18S	28E	690S	330E	PAA	12/20/1985	12/20/1985
128	D & H OIL CO	STATE NO. 1	30-015-02812	O	P	6	18S	28E	330S	330E	PAA	5/13/1952	5/13/1952
129	APACHE CORP	EMPIRE ABO UNIT #020D	30-015-01215	O	1	1	18S	27E	687N	686E	PAA	11/5/1959	
130	APACHE CORP	EMPIRE ABO UNIT #019B	30-015-00708	O	2	1	18S	27E	680N	1880E	PAA	7/7/1959	5/22/2013
131	MALCO REFINERIES	HILL #4	30-015-00708	O	C	1	18S	27E			PAA	5/10/1948	5/10/1948
132	MARCOB ENERGY CORP	AAO FEDERAL NO. 013	30-015-00710	O	C	1	18S	27E	680N	1880W	MISPLT	7/2/2004	
133	MEMBOURNE OIL CO	CHALK BLUFF FEDERAL COM #002	30-015-26741	G	F	1	18S	27E	1650N	1350W	ACTIVE	8/24/1991	
135	APACHE CORP	EMPIRE ABO UNIT #018A	30-015-00708	O	F	1	18S	27E	2310N	1680W	ACTIVE	5/31/1959	
136	APACHE CORP	EMPIRE ABO UNIT #018C	30-015-00708	O	G	1	18S	27E	1980N	1980E	PAA	8/2/1959	2/18/2013
137	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-21652	O	G	1	18S	27E	2500N	2600E	ACTIVE	9/7/1975	
138	APACHE CORP	EMPIRE ABO UNIT #020C	30-015-00711	O	H	1	18S	27E	1880N	680E	PAA	10/13/1939	7/6/2013
140	APACHE CORP	EMPIRE ABO UNIT #202	30-015-21783	O	H	1	18S	27E	2400N	1200E	PAA	5/31/1976	
141	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #203	30-015-22856	O	H	1	18S	27E	2400N	700E	ACTIVE	10/10/1978	
142	MANITATON OIL COMPANY	CROWN #1	30-015-21653	O	H	1	18S	27E	2501N	20E	ACTIVE	7/19/1975	7/1/2027
143	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #201	30-015-21653	O	H	1	18S	27E	1980S	900E	ACTIVE	1/19/1963	
144	MEMBOURNE OIL CO	CHALK BLUFF FEDERAL COM #003	30-015-27163	O	I	1	18S	27E	1980S	680E	PAA	15/2003	15/2003
145	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #200K	30-015-00687	O	I	1	18S	27E	2400S	2200E	TIA	10/28/1978	
146	APACHE CORP	EMPIRE ABO UNIT #193	30-015-22857	O	J	1	18S	27E	1980S	1880E	PAA	8/20/1950	7-12-203
147	APACHE CORP	EMPIRE ABO UNIT #190Q	30-015-00698	O	J	1	18S	27E	220S	1390E	TIA	8/25/1978	
148	APACHE CORP	EMPIRE ABO UNIT #192	30-015-22860	O	J	1	18S	27E	1526S	1470E	PAA	9/23/1978	
149	APACHE CORP	EMPIRE ABO UNIT #191A	30-015-21873	O	J	1	18S	27E	1500S	2130E	TIA	11/14/1978	11/1/2011
150	APACHE CORP	EMPIRE ABO UNIT #194	30-015-22858	O	J	1	18S	27E	2305S	2445W	SHUT IN	7/8/1978	
151	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #184	30-015-22559	O	K	1	18S	27E	2370S	1510W	TIA	7/24/1977	
152	APACHE CORP	EMPIRE ABO UNIT #193	30-015-22096	O	K	1	18S	27E	1387S	1440W	PAA	4/17/2003	4/17/2003
153	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #181	30-015-21554	O	K	1	18S	27E	1980S	1880W	PAA	5/22/1950	
154	APACHE CORP	EMPIRE ABO UNIT #018B	30-015-00707	O	K	1	18S	27E	1533S	2370W	TIA	8/1/1978	
155	APACHE CORP	EMPIRE ABO UNIT #182	30-015-21782	O	K	1	18S	27E	965S	1644W	PAA	9/27/2003	9/27/2003
156	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018D	30-015-00713	O	N	1	18S	27E	780S	2250W	ACTIVE	3/7/1991	
157	NAVALO REFINING COMPANY	WOWA3	30-015-28675	I	N	1	18S	27E	953S	2197E	PAA	4/9/1971	4/9/1971
158	HUMBLE OIL & REFINING CO	EMPIRE ABO FEDERAL NO. 5	30-015-20394	O	O	1	18S	27E	660S	1880E	ACTIVE	11/8/1959	
159	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-00688	S	O	1	18S	27E	940S	300E	ACTIVE	12/21/91	
160	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020B	30-015-00699	O	P	1	18S	27E	660N	900E	ACTIVE	8/13/1960	
161	DEVON ENERGY PRODUCTION COMPANY	FEDERAL T #001	30-015-26404	I	A	12	18S	27E	1650N	900E	ACTIVE	8/11/1985	
162	HARLOW ENTERPRISES LLC	COMSTOCK FEDERAL #006	30-015-25589	O	H	12	18S	27E	940N	1757W	ACTIVE	2/23/1977	
163	LAUREL STATE #001	LAUREL STATE #001	30-015-25587	O	C	7	18S	28E	940N	1757W	ACTIVE	11/00/1985	
165	EASTLAND OIL CO	LAUREL STATE #002	30-015-25575	O	Z	7	18S	28E	1650N	1300W	ACTIVE	8/10/1955	
166	PRE-ON GUARD WELL #213	PRE-ON GUARD WELL #213	30-015-22858	O	J	7	18S	28E	1980N	1000W	ABAN LOCATION		
168	DYAD PE	PRE-ON GUARD WELL #213	30-015-22858	O	J	8	18S	28E	1980S	1000W	ABAN LOCATION		
170	DYAD PE	PRE-ON GUARD WELL #001	30-015-24372	O	J	8	18S	28E	2310N	810E	ABAN LOCATION		
171	PHILLIPS PETROLEUM	CHALK BLUFF STATE #002	30-015-27598	O	H	7	18S	28E	660S	660W	ACTIVE	3/30/1963	
353	MEMBOURNE OIL CO	CHALK BLUFF 38 STATE #001	30-015-27598	O	M	38	17S	27E	780S	660W	PAA	10/11/1983	4/2/2008
354	PRONGHORN MANAGEMENT CORP	STATE M #001	30-015-24612	O	M	38	17S	27E	330N	660W	ACTIVE		
355	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017	30-015-00878	O	M	38	17S	27E	330S	620W	ACTIVE		
356	ASPEN OIL INC	STATE #006	30-015-10184	O	M	38	17S	27E	380S	455W	ACTIVE		
358	GEORGE A CHASE JR & C SERVICE	STATE #007	30-015-21623	O	M	38	17S	27E	330S	330W	PAA	10/15/1942	10/15/1942
359	AGREY B L & F D	STATE NO. 2	30-015-00862	O	M	38	17S	27E	630N	2271E	PAA	3/30/1980	6/12/2003
595	BP AMERICA PRODUCTION UNIT	EMPIRE ABO UNIT NO. 27 E	30-015-02805	O	B	5	18S	28E	330N	330W	ACTIVE		
748	FAIRWAY RESOURCES OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 37 MW	30-015-00701	O	D	1	18S	27E	330N	330W	ACTIVE		
749	RENNANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT 80 MW	30-015-00715	I	4	1	18S	27E	330N	330W	ACTIVE		
750	ARGO OIL & GAS	EMPIRE ABO UNIT #NO. 17	30-015-00712	O	D	1	18S	27E	647N	687W	PAA	12/4/1987	12/4/1987
751	JONES	BRANNARD	30-015-00704	O	E	1	18S	27E	1500N	330W	PAA	5/10/1980	5/10/1980
752	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #NO. 17	30-015-00704	O	E	1	18S	27E	1980N	660W	PAA	3/26/1956	3/26/1956
753	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017A	30-015-00703	O	L	1	18S	27E	1980S	660W	PAA	5/22/1995	3/27/2008
754	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #171	30-015-22816	O	M	1	18S	27E	870S	330W	ACTIVE	5/22/1979	
755	VALLEY REFINING CO	HILL #1	30-015-00714	O	M	1	18S	27E	660W	660W	MISPLT OF 750	12/20/1943	12/20/1943
756	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017B	30-015-00705	O	M	1	18S	27E	980S	660W	PAA	6/25/1959	7/2/2004
757	BRANNARD & GUY	STATE 2	30-015-00705	O	A	2	18S	27E	330N	810E	NO COMPL	13/1/1942	13/1/1942

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
756	REMNANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #638	30-015-00721	O	1	2	18S	27E	330N	980E	ACTIVE	11/8/1947	
765	APACHE CORP	EMPIRE ABO UNIT #0168	30-015-00724	O	1	2	18S	27E	960N	330E	T/A		
766	REMNANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #638	30-015-00737	O	B	2	18S	27E	950N	180E	ACTIVE	5/23/1948	
772	MAC ENERGY CORPORATION	STATE #1601	30-015-00745	O	H	2	18S	27E	1800N	950E	P&A	3/7/2008	3/7/2008
773	SAJ OPERATING COMPANY	SOUTH RED LAKE GRAYBURG UNIT #638	30-015-00742	O	H	2	18S	27E	1850N	900E	P&A	2/8/1991	2/8/1991
774	MOQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #640	30-015-00740	I	G	2	18S	27E	1850N	2107E	P&A	7/10/2002	7/10/2002
776	RUTTER & WILBANKS	HUDSON #2	30-015-00741	O	G	2	18S	27E	2310N	1850E		1/1/1957	
778	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #0158	30-015-00741	O	G	2	18S	27E	2310N	1800E	ACTIVE	6/6/1959	
781	MALCO REFINING CO	STATE #6-2	30-015-00741	O	J	2	18S	27E	2310S	210E	P&A	1/1/1947	
785	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018	30-015-00717	O	I	2	18S	27E	1900S	600E	ACTIVE	2/6/1995	
788	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015	30-015-00716	O	J	2	18S	27E	1800S	1330E	ACTIVE	3/23/1959	
789	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143A	30-015-22986	O	K	2	18S	27E	1820S	2550W	ACTIVE	5/13/1979	
791	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #161	30-015-22914	O	I	2	18S	27E	1310S	500E	ACTIVE	9/13/1976	
792	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143	30-015-22909	O	O	2	18S	27E			MISPLUG OF B14		
793	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151	30-015-21544	O	N	2	18S	27E	1200S	1800W	ACTIVE	12/20/1978	
795	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151	30-015-21544	O	P	2	18S	27E			MISPLUG OF B75		
796	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #155	30-015-22885	O	O	2	18S	27E	1110S	132E	T/A	11/4/1975	
797	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #18A	30-015-00722	O	O	2	18S	27E	1040S	202E	T/A	5/1/1979	
799	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #158	30-015-22908	O	P	2	18S	27E	660S	600E	P&A	10/21/1959	
800	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015A	30-015-00731	O	O	2	18S	27E	600S	1330E	P&A	4/12/1979	2/24/2009
802	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #154	30-015-22869	O	O	2	18S	27E	680S	1800E	P&A	11/19/1958	2/5/2009
805	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153	30-015-22013	O	O	2	18S	27E	800S	2500E	P&A	12/4/1978	1/27/2009
808	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152	30-015-21925	O	O	2	18S	27E	90S	149E	P&A	4/20/1977	10/5/2008
807	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #142	30-015-22908	O	N	2	18S	27E	320S	2602E	P&A	6/17/1976	
808	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152	30-015-21807	O	M	2	18S	27E	100S	1850W	ACTIVE	7/1/1976	
812	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #014	30-015-00730	O	N	2	18S	27E	275S	1243W	ACTIVE	10/21/1958	
813	BP AMERICA PRODUCTION COMPANY	RIVERWOLF UNIT #004	30-015-00720	O	A	2	18S	27E	660S	1880W	ACTIVE	10/21/1959	
814	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #141A	30-015-22051	O	K	2	18S	27E	990N	1950E	P&A	5/17/1977	12/12/2008
836	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016C	30-015-00989	O	A	11	18S	27E	1370S	2445W	ACTIVE	10/25/2004	10/25/2004
837	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151B	30-015-22568	O	B	11	18S	27E	330N	653E	P&A	8/16/2006	8/16/2006
838	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153B	30-015-22568	O	B	11	18S	27E	400N	1450E	P&A	5/6/1976	1/4/2008
839	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #150C	30-015-00888	O	B	11	18S	27E	200N	1925E	P&A	7/18/2004	7/18/2004
840	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152B	30-015-22568	O	B	11	18S	27E	660N	1800E	P&A	8/23/1978	9/24/2008
841	APACHE CORP	EMPIRE ABO UNIT #141B	30-015-22834	O	C	11	18S	27E	500N	2398E	P&A	5/21/1979	9/5/1957
842	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 14	30-015-00884	O	C	11	18S	27E	225N	2380W	P&A	9/5/1957	9/5/1957
843	APACHE CORP	EMPIRE ABO UNIT #133B	30-015-22833	O	D	11	18S	27E	690N	1980W	P&A	4/28/1958	4/28/1958
844	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 13	30-015-00887	O	D	11	18S	27E	450N	1175W	P&A	7/10/1971	7/10/1971
846	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 131	30-015-22559	O	D	11	18S	27E	680N	680W	P&A	10/16/1971	10/16/1971
848	AMOCO PRODUCTION CO	MALCO S NO. 1	30-015-20510	O	F	11	18S	27E	1100N	1200W	P&A	2/3/1981	2/3/1981
849	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 14	30-015-00865	O	F	11	18S	27E	1650N	1653W	P&A	3/27/1958	3/27/1958
850	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 131	30-015-00865	O	E	11	18S	27E	1950N	1800W	P&A	8/1/1958	8/1/1958
851	AMOCO PRODUCTION CO	SMITH-HIGHPERSON NO. 1	30-015-00970	O	J	11	18S	27E	1880S	1880E	P&A	4/15/2027	4/15/2027
852	OSCAR HOWARD	AN ETZ #9	30-015-01201	O	N	11	18S	27E			P&A	10/4/1946	10/4/1946
853	OSCAR HOWARD	AN ETZ #2	30-015-01202	O	N	11	18S	27E			P&A	5/19/1954	5/19/1954
854	B.R. POLK JR	VICKERS #1	30-015-00893	O	N	11	18S	27E	700S	980W	ACTIVE	8/7/1973	8/7/1973
855	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24957	O	M	11	18S	27E	350N	455W	P&A	4/12/1984	4/12/1984
856	CHESAPEAKE OPERATING INC	FEDERAL EX-2	30-015-24955	O	D	12	18S	27E	330N	380W	P&A	3/16/1950	3/16/1950
857	CHESAPEAKE OPERATING INC	FEDERAL EX-3	30-015-00971	O	D	12	18S	27E	330N	380W	P&A	4/21/1984	4/21/1984
858	CHESAPEAKE OPERATING INC	FEDERAL EX-3	30-015-25113	O	D	12	18S	27E	330N	380W	P&A	4/21/1984	4/21/1984
859	HARLOW ENTERPRISES LLC	CONSTOCK FEDERAL #009	30-015-25270	O	E	12	18S	27E	2310N	2510W	ACTIVE	2/16/1950	2/16/1950
860	BILL MILLER	CHURKA FEDERAL #001	30-015-20864	I	F	12	18S	27E	1930N	900W	ACTIVE	7/16/1973	7/16/1973
861	NAVJO REFINING COMPANY	WOW #002	30-015-00874	O	E	12	18S	27E	1930N	900W	ACTIVE	6/26/1948	6/26/1948
862	HARLOW ENTERPRISES LLC	CONSTOCK FEDERAL #007	30-015-00972	O	J	12	18S	27E	2310S	2565E	ACTIVE	3/16/1950	3/16/1950
863	NAVJO REFINING COMPANY	MACGRUDER NO. 1	30-015-00972	O	L	12	18S	27E	310S	310S	ACTIVE	3/16/1950	3/16/1950
864	HARLOW ENTERPRISES LLC	CONSTOCK FEDERAL #002	30-015-25201	O	K	12	18S	27E	1650S	1770W	ACTIVE	10/10/1988	10/10/1988
865	FRED POOL DRILLING CO	CONSTOCK FEDERAL NO. 8	30-015-25648	O	L	12	18S	27E	1650S	1770W	ACTIVE	2/27/1945	2/27/1945
866	HARLOW ENTERPRISES LLC	CONSTOCK FEDERAL #003	30-015-25648	O	M	12	18S	27E	960S	960W	ACTIVE	12/20/2003	12/20/2003
867	R.E. McKEE ET AL	MACGRUDER #2	30-015-00973	O	M	12	18S	27E	660S	1850W	P&A	4/19/1985	4/19/1985
868	EASTLAND OIL CO	CONSTOCK FEDERAL #010	30-015-26017	O	N	12	18S	27E	330S	330S	ACTIVE	5/20/2028	5/20/2028
869	HARLOW ENTERPRISES LLC	CONSTOCK FEDERAL #001	30-015-25100	O	N	12	18S	27E	1650W	1850W	ACTIVE	12/10/1984	12/10/1984
870	HARLOW ENTERPRISES LLC	CONSTOCK FEDERAL #005	30-015-25202	O	O	12	18S	27E	2310E	2310E	ACTIVE	4/19/1985	4/19/1985
871	PILCHER OIL & GAS	MICHAEL CRONIN NO. 3	30-015-00711	O	I	12	18S	27E	1095S	251E	P&A		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE Comp or Plug	PLUS DATE
872	PILCHER OIL & GAS	MICHAEL CROWN #1	30-015-00875	O	P	12	18S	27E	330S	330E	PAA	7/19/1992	7/19/1992
873	CITIES SERVICE CO	MAGRUDER NO. 5-4	30-015-00876	O	P	12	18S	27E	330S	330E	PAA	7/19/1992	7/19/1992
874	ROBERT E. MCKEE	MICHAEL CROWN NO. 2	30-015-00877	O	P	12	18S	27E	330S	330E	PAA	7/19/1992	7/19/1992
875	PILCHER OIL & GAS	MICHAEL CROWN NO. 5	30-015-00878	O	P	12	18S	27E	330S	330E	PAA	7/19/1992	7/19/1992
876	HASSENPLUSH-DONNELLY	STATE NO. 1	30-015-01200	O	A	13	18S	27E	330S	330E	PAA	2/22/2008	2/22/2008
877	EAST AND OIL CO	STATE NO. 2	30-015-01201	O	A	13	18S	27E	330S	330E	PAA	11/20/08	11/20/08
878	BILL MILLER	ARTESIA STATE #002	30-015-23934	O	C	13	18S	27E	330S	330E	PAA	9/28/1985	9/28/1985
879	BILL MILLER	ARTESIA STATE #001	30-015-23935	O	C	13	18S	27E	330S	330E	PAA	4/13/1985	4/13/1985
880	DALE RESLER	STATE NO. 3	30-015-23936	O	C	13	18S	27E	330S	330E	PAA	1/29/1945	1/29/1945
881	CBS OPERATING CORP	ARTESIA STATE UNIT #002A	30-015-23937	O	C	13	18S	27E	330S	330E	PAA	8/27/1985	8/27/1985
882	ROVER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00883	O	D	13	18S	27E	330S	330E	PAA	12/11/1944	12/11/1944
883	DALE RESLER - JONES	STATE NO. 1	30-015-00884	O	D	13	18S	27E	330S	330E	PAA	1/26/1945	1/26/1945
884	DAVID G HAMMOND	ANADARKO 13 FEDERAL #001	30-015-24881	O	F	13	18S	27E	330S	330E	PAA	11/28/1984	11/28/1984
885	RALPH NIX & JERRY CURTIS	PAGE NO. 1	30-015-00888	O	F	13	18S	27E	330S	330E	PAA	11/28/1984	11/28/1984
886	DALE RESLER	JONES-GOV'T NO. 1	30-015-00879	O	F	13	18S	27E	330S	330E	PAA	3/14/1945	3/14/1945
887	DICKSON PETROLEUM, INC	ANADARKO 13 FEDERAL NO. 1	30-015-23078	O	F	13	18S	27E	330S	330E	PAA	12/30/1984	12/30/1984
888	ANADARKO PETROLEUM CORP	ARTESIA STATE UNIT TRACT 4 NO. 1	30-015-00891	O	A	14	18S	27E	330S	330E	PAA	8/30/1944	8/30/1944
889	RESLER	STATE NO. 1	30-015-00893	O	G	14	18S	27E	330S	330E	PAA	12/19/00	12/19/00
890	ROVER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00895	O	H	14	18S	27E	330S	330E	PAA	28/1945	28/1945
891	WILLIAM & EDWARD HUDSON	HILL NO. 1	30-015-00895	O	L	14	18S	27E	330S	330E	PAA	8/18/1948	8/18/1948
892	COMPTON SMITH	STATE 1	30-015-00744	O	J	2	18S	27E	330S	330E	PAA	4/3/2003	4/3/2003
893	LIME ROCK RESOURCES A LP	NO BLUFF 36 STATE COM #002	30-015-31123	G	H	36	17S	27E	330S	330E	PAA	4/3/2003	4/3/2003
894	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #003	30-015-31086	O	H	36	17S	27E	330S	330E	PAA	12/21/2001	12/21/2001
895	RAMAPO #007	30-015-31592	30-015-31592	O	N	36	17S	27E	330S	330E	PAA	12/21/2001	12/21/2001
896	RAMAPO #007	30-015-31592	30-015-31592	O	N	36	17S	27E	330S	330E	PAA	12/21/2001	12/21/2001
897	VANGUARD OPERATING LLC	NW STATE #012	30-015-30784	O	A	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
898	VANGUARD OPERATING LLC	NW STATE #028	30-015-30855	O	A	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
899	VANGUARD OPERATING LLC	ENRON STATE #004	30-015-32162	O	T	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
900	VANGUARD OPERATING LLC	NW STATE #011	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
901	VANGUARD OPERATING LLC	NW STATE #009	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
902	VANGUARD OPERATING LLC	NW STATE #010	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
903	VANGUARD OPERATING LLC	ENRON STATE #002	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
904	VANGUARD OPERATING LLC	ENRON STATE #005	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
905	VANGUARD OPERATING LLC	ENRON STATE #006	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
906	VANGUARD OPERATING LLC	ENRON STATE #007	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
907	VANGUARD OPERATING LLC	ENRON STATE #008	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
908	VANGUARD OPERATING LLC	ENRON STATE #009	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
909	VANGUARD OPERATING LLC	ENRON STATE #010	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
910	VANGUARD OPERATING LLC	ENRON STATE #011	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
911	VANGUARD OPERATING LLC	ENRON STATE #012	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
912	VANGUARD OPERATING LLC	ENRON STATE #013	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
913	VANGUARD OPERATING LLC	ENRON STATE #014	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
914	VANGUARD OPERATING LLC	ENRON STATE #015	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
915	VANGUARD OPERATING LLC	ENRON STATE #016	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
916	VANGUARD OPERATING LLC	ENRON STATE #017	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
917	VANGUARD OPERATING LLC	ENRON STATE #018	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
918	VANGUARD OPERATING LLC	ENRON STATE #019	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
919	VANGUARD OPERATING LLC	ENRON STATE #020	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
920	VANGUARD OPERATING LLC	ENRON STATE #021	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
921	VANGUARD OPERATING LLC	ENRON STATE #022	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
922	VANGUARD OPERATING LLC	ENRON STATE #023	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
923	VANGUARD OPERATING LLC	ENRON STATE #024	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
924	VANGUARD OPERATING LLC	ENRON STATE #025	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
925	VANGUARD OPERATING LLC	ENRON STATE #026	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
926	VANGUARD OPERATING LLC	ENRON STATE #027	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
927	VANGUARD OPERATING LLC	ENRON STATE #028	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
928	VANGUARD OPERATING LLC	ENRON STATE #029	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
929	VANGUARD OPERATING LLC	ENRON STATE #030	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
930	VANGUARD OPERATING LLC	ENRON STATE #031	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
931	VANGUARD OPERATING LLC	ENRON STATE #032	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
932	VANGUARD OPERATING LLC	ENRON STATE #033	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
933	VANGUARD OPERATING LLC	ENRON STATE #034	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
934	VANGUARD OPERATING LLC	ENRON STATE #035	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
935	VANGUARD OPERATING LLC	ENRON STATE #036	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
936	VANGUARD OPERATING LLC	ENRON STATE #037	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
937	VANGUARD OPERATING LLC	ENRON STATE #038	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
938	VANGUARD OPERATING LLC	ENRON STATE #039	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
939	VANGUARD OPERATING LLC	ENRON STATE #040	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
940	VANGUARD OPERATING LLC	ENRON STATE #041	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
941	VANGUARD OPERATING LLC	ENRON STATE #042	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
942	VANGUARD OPERATING LLC	ENRON STATE #043	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
943	VANGUARD OPERATING LLC	ENRON STATE #044	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
944	VANGUARD OPERATING LLC	ENRON STATE #045	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
945	VANGUARD OPERATING LLC	ENRON STATE #046	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
946	VANGUARD OPERATING LLC	ENRON STATE #047	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
947	VANGUARD OPERATING LLC	ENRON STATE #048	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
948	VANGUARD OPERATING LLC	ENRON STATE #049	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
949	VANGUARD OPERATING LLC	ENRON STATE #050	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
950	VANGUARD OPERATING LLC	ENRON STATE #051	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
951	VANGUARD OPERATING LLC	ENRON STATE #052	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
952	VANGUARD OPERATING LLC	ENRON STATE #053	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
953	VANGUARD OPERATING LLC	ENRON STATE #054	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
954	VANGUARD OPERATING LLC	ENRON STATE #055	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
955	VANGUARD OPERATING LLC	ENRON STATE #056	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
956	VANGUARD OPERATING LLC	ENRON STATE #057	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
957	VANGUARD OPERATING LLC	ENRON STATE #058	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
958	VANGUARD OPERATING LLC	ENRON STATE #059	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
959	VANGUARD OPERATING LLC	ENRON STATE #060	30-015-30765	O	H	31	17S	28E	330S	330E	PAA	4/3/2003	4/3/2003
960	VANGUARD OPERATING LLC	ENRON STATE #061</											

TABLE II
TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	AM	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NB EFG	EW EFG	STATUS	DATE - Comp or Plug	PLUG DATE
970	COG OPERATING LLC	BIG BOY STATE NO. 3	30-015-30222	M	30	175	27E	840S	840S	840S	PERMIT TO DRILL		
971	COG OPERATING LLC	BIG BOY STATE NO. 5	30-015-30223	O	30	175	27E	840S	840S	840S	PERMIT TO DRILL		
972	COG OPERATING LLC	BIG BOY STATE NO. 6	30-015-30224	O	30	175	27E	840S	840S	840S	PERMIT TO DRILL		
973	COG OPERATING LLC	BIG BOY STATE NO. 7	30-015-30225	O	30	175	27E	840S	840S	840S	PERMIT TO DRILL		
974	COG OPERATING LLC	BIG BOY STATE NO. 8	30-015-30329	O	30	175	27E	840S	840S	840S	PERMIT TO DRILL		
975	APACHE CORP	EMPIRE ABO UNIT NO. 417	30-015-30940	P	30	175	27E	1110S	630E	630E	APPROVED T/A		
976	APACHE CORP	EMPIRE ABO UNIT NO. 415	30-015-30909	G	2	185	27E	1850N	2430E	2430E	P&A		
977	APACHE CORP	EMPIRE ABO UNIT NO. 418	30-015-30906	L	2	185	27E	1850N	2430E	2430E	P&A		
978	VANGUARD OPERATING LLC	MAPLE STATE NO. 5	30-015-30229	M	30	175	28E	430S	800E	800E	ACTIVE		
979	COG OPERATING LLC	ENRON STATE NO. 18	30-015-30229	M	30	175	28E	430S	800E	800E	ACTIVE		
980	LIME ROCK RESOURCES	EMPIRE ABO UNIT NO. 419	30-015-30904	P	31	175	28E	28E	900W	900W	PERMIT TO DRILL		
981	APACHE CORP	EMPIRE ABO UNIT NO. 401	30-015-30812	M	30	175	28E	28E	900W	900W	PERMIT TO DRILL		
982	APACHE CORP	EMPIRE ABO UNIT NO. 408	30-015-30820	O	31	175	28E	28E	900W	900W	PERMIT TO DRILL		
983	APACHE CORP	EMPIRE ABO UNIT NO. 407	30-015-30813	J	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
984	VANGUARD OPERATING LLC	JEFFERS 32 STATE NO. 3	30-015-30806	J	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
985	APACHE CORP	EMPIRE ABO UNIT NO. 407	30-015-30907	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
986	APACHE CORP	EMPIRE ABO UNIT NO. 409	30-015-30908	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
987	APACHE CORP	EMPIRE ABO UNIT NO. 410	30-015-30909	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
988	APACHE CORP	EMPIRE ABO UNIT NO. 411	30-015-30910	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
989	APACHE CORP	EMPIRE ABO UNIT NO. 412	30-015-30911	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
990	APACHE CORP	EMPIRE ABO UNIT NO. 413	30-015-30912	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
991	APACHE CORP	EMPIRE ABO UNIT NO. 414	30-015-30913	M	32	175	28E	28E	900W	900W	PERMIT TO DRILL		
992	LEACOR RESERVES OPERATING LP	SOUTH RED LAKE UNIT NO. 37	30-015-00175	D	1	185	27E	330N	330W	330W	ACTIVE		
993	APACHE CORP	AO FEDERAL NO. 1	30-015-32307	4	1	185	27E	330N	330W	330W	ACTIVE		
994	APACHE CORP	AO FEDERAL NO. 5	30-015-32959	E	1	185	27E	1950N	870W	870W	ACTIVE		
995	APACHE CORP	AO FEDERAL NO. 7	30-015-33473	G	1	185	27E	1750N	1680E	1680E	ACTIVE		
996	APACHE CORP	AO FEDERAL NO. 8	30-015-33784	H	1	185	27E	1650N	330E	330E	ACTIVE		
997	APACHE CORP	AO FEDERAL NO. 9	30-015-34071	F	1	185	27E	2160N	1883W	1883W	ACTIVE		
998	APACHE CORP	AO FEDERAL NO. 11	30-015-34555	M	1	185	27E	2805S	880W	880W	ACTIVE		
999	APACHE CORP	AO FEDERAL NO. 10	30-015-34578	K	1	185	27E	2805S	2160W	2160W	ACTIVE		
1000	APACHE CORP	EMPIRE ABO UNIT NO. 134	30-015-32277	2	185	185	27E	10S	940W	940W	ACTIVE		
1001	APACHE CORP	EMPIRE ABO UNIT NO. 135	30-015-32278	2	185	185	27E	10S	940W	940W	ACTIVE		
1002	APACHE CORP	EMPIRE ABO UNIT NO. 136	30-015-32279	2	185	185	27E	10S	940W	940W	ACTIVE		
1003	APACHE CORP	EMPIRE ABO UNIT NO. 137	30-015-32280	2	185	185	27E	10S	940W	940W	ACTIVE		
1004	APACHE CORP	EMPIRE ABO UNIT NO. 138	30-015-32281	2	185	185	27E	10S	940W	940W	ACTIVE		
1005	APACHE CORP	EMPIRE ABO UNIT NO. 139	30-015-32282	2	185	185	27E	10S	940W	940W	ACTIVE		
1006	APACHE CORP	EMPIRE ABO UNIT NO. 140	30-015-32283	2	185	185	27E	10S	940W	940W	ACTIVE		
1007	APACHE CORP	EMPIRE ABO UNIT NO. 141	30-015-32284	2	185	185	27E	10S	940W	940W	ACTIVE		
1008	APACHE CORP	EMPIRE ABO UNIT NO. 142	30-015-32285	2	185	185	27E	10S	940W	940W	ACTIVE		
1009	APACHE CORP	EMPIRE ABO UNIT NO. 143	30-015-32286	2	185	185	27E	10S	940W	940W	ACTIVE		
1010	APACHE CORP	EMPIRE ABO UNIT NO. 144	30-015-32287	2	185	185	27E	10S	940W	940W	ACTIVE		
1011	APACHE CORP	EMPIRE ABO UNIT NO. 145	30-015-32288	2	185	185	27E	10S	940W	940W	ACTIVE		
1012	APACHE CORP	EMPIRE ABO UNIT NO. 146	30-015-32289	2	185	185	27E	10S	940W	940W	ACTIVE		
1013	APACHE CORP	EMPIRE ABO UNIT NO. 147	30-015-32290	2	185	185	27E	10S	940W	940W	ACTIVE		
1014	APACHE CORP	EMPIRE ABO UNIT NO. 148	30-015-32291	2	185	185	27E	10S	940W	940W	ACTIVE		
1015	APACHE CORP	EMPIRE ABO UNIT NO. 149	30-015-32292	2	185	185	27E	10S	940W	940W	ACTIVE		
1016	APACHE CORP	EMPIRE ABO UNIT NO. 150	30-015-32293	2	185	185	27E	10S	940W	940W	ACTIVE		
1017	APACHE CORP	EMPIRE ABO UNIT NO. 151	30-015-32294	2	185	185	27E	10S	940W	940W	ACTIVE		
1018	APACHE CORP	EMPIRE ABO UNIT NO. 152	30-015-32295	2	185	185	27E	10S	940W	940W	ACTIVE		
1019	APACHE CORP	EMPIRE ABO UNIT NO. 153	30-015-32296	2	185	185	27E	10S	940W	940W	ACTIVE		
1020	APACHE CORP	EMPIRE ABO UNIT NO. 154	30-015-32297	2	185	185	27E	10S	940W	940W	ACTIVE		
1021	APACHE CORP	EMPIRE ABO UNIT NO. 155	30-015-32298	2	185	185	27E	10S	940W	940W	ACTIVE		
1022	APACHE CORP	EMPIRE ABO UNIT NO. 156	30-015-32299	2	185	185	27E	10S	940W	940W	ACTIVE		
1023	APACHE CORP	EMPIRE ABO UNIT NO. 157	30-015-32300	2	185	185	27E	10S	940W	940W	ACTIVE		
1024	APACHE CORP	EMPIRE ABO UNIT NO. 158	30-015-32301	2	185	185	27E	10S	940W	940W	ACTIVE		
1025	APACHE CORP	EMPIRE ABO UNIT NO. 159	30-015-32302	2	185	185	27E	10S	940W	940W	ACTIVE		
1026	APACHE CORP	EMPIRE ABO UNIT NO. 160	30-015-32303	2	185	185	27E	10S	940W	940W	ACTIVE		
1027	APACHE CORP	EMPIRE ABO UNIT NO. 161	30-015-32304	2	185	185	27E	10S	940W	940W	ACTIVE		
1028	APACHE CORP	EMPIRE ABO UNIT NO. 162	30-015-32305	2	185	185	27E	10S	940W	940W	ACTIVE		
1029	APACHE CORP	EMPIRE ABO UNIT NO. 163	30-015-32306	2	185	185	27E	10S	940W	940W	ACTIVE		
1030	APACHE CORP	EMPIRE ABO UNIT NO. 164	30-015-32307	2	185	185	27E	10S	940W	940W	ACTIVE		
1031	APACHE CORP	EMPIRE ABO UNIT NO. 165	30-015-32308	2	185	185	27E	10S	940W	940W	ACTIVE		
1032	APACHE CORP	EMPIRE ABO UNIT NO. 166	30-015-32309	2	185	185	27E	10S	940W	940W	ACTIVE		
1033	APACHE CORP	EMPIRE ABO UNIT NO. 167	30-015-32310	2	185	185	27E	10S	940W	940W	ACTIVE		
1034	APACHE CORP	EMPIRE ABO UNIT NO. 168	30-015-32311	2	185	185	27E	10S	940W	940W	ACTIVE		
1035	APACHE CORP	EMPIRE ABO UNIT NO. 169	30-015-32312	2	185	185	27E	10S	940W	940W	ACTIVE		
1036	APACHE CORP	EMPIRE ABO UNIT NO. 170	30-015-32313	2	185	185	27E	10S	940W	940W	ACTIVE		
1037	APACHE CORP	EMPIRE ABO UNIT NO. 171	30-015-32314	2	185	185	27E	10S	940W	940W	ACTIVE		
1038	APACHE CORP	EMPIRE ABO UNIT NO. 172	30-015-32315	2	185	185	27E	10S	940W	940W	ACTIVE		
1039	APACHE CORP	EMPIRE ABO UNIT NO. 173	30-015-32316	2	185	185	27E	10S	940W	940W	ACTIVE		
1040	APACHE CORP	EMPIRE ABO UNIT NO. 174	30-015-32317	2	185	185	27E	10S	940W	940W	ACTIVE		
1041	APACHE CORP	EMPIRE ABO UNIT NO. 175	30-015-32318	2	185	185	27E	10S	940W	940W	ACTIVE		
1042	APACHE CORP	EMPIRE ABO UNIT NO. 176	30-015-32319	2	185	185	27E	10S	940W	940W	ACTIVE		
1043	APACHE CORP	EMPIRE ABO UNIT NO. 177	30-015-32320	2	185	185	27E	10S	940W	940W	ACTIVE		
1044	APACHE CORP	EMPIRE ABO UNIT NO. 178	30-015-32321	2	185	185	27E	10S	940W	940W	ACTIVE		
1045	APACHE CORP	EMPIRE ABO UNIT NO. 179	30-015-32322	2	185	185	27E	10S	940W	940W	ACTIVE		
1046	APACHE CORP	EMPIRE ABO UNIT NO. 180	30-015-32323	2	185	185	27E	10S	940W	940W	ACTIVE		
1047	APACHE CORP	EMPIRE ABO UNIT NO. 181	30-015-32324	2	185	185	27E	10S	940W	940W	ACTIVE		
1048	APACHE CORP	EMPIRE ABO UNIT NO. 182	30-015-32325	2	185	185	27E	10S	940W	940W	ACTIVE		
1049	APACHE CORP	EMPIRE ABO UNIT NO. 183	30-015-32326	2	185	185	27E	10S	940W	940W	ACTIVE		
1050	APACHE CORP	EMPIRE ABO UNIT NO. 184	30-015-32327	2	185	185	27E	10S	940W	940W	ACTIVE		
1051	APACHE CORP	EMPIRE ABO UNIT NO. 185	30-015-32328	2	185	185	27E	10S	940W	940W	ACTIVE		
1052	APACHE CORP	EMPIRE ABO UNIT NO. 186	30-015-32329	2	185	185	27E	10S	940W	940W	ACTIVE		
1053	APACHE CORP	EMPIRE ABO UNIT NO. 187	30-015-32330	2	185	185	27E	10S	940W	940W	ACTIVE		
1054	APACHE CORP	EMPIRE ABO UNIT NO. 188	30-015-32331	2	185	185	27E	10S	940W	940W	ACTIVE		
1055	APACHE CORP	EMPIRE ABO UNIT NO. 189	30-015-32332	2	185	185	27E	10S	940W	940W	ACTIVE		
1056	APACHE CORP	EMPIRE ABO UNIT NO. 190	30-015-32333	2	185	185	27E	10S	940W	940W	ACTIVE		
1057	APACHE CORP	EMPIRE ABO UNIT NO. 191	30-015-32334	2	185	185	27E	10S	940W	940W	ACTIVE		
1058	APACHE CORP	EMPIRE ABO UNIT NO. 192	30-015-32335	2	185	185	27E	10S	940W	940W	ACTIVE		
1059	APACHE CORP	EMPIRE ABO UNIT NO. 193	30-015-32336	2	185	185	27E	10S	940W	940W	ACTIVE		
1060	APACHE CORP	EMPIRE ABO UNIT NO. 194	30-015-32337	2	185	185	27E	10S	940W	940W	ACTIVE		
1061	APACHE CORP	EMPIRE ABO UNIT NO. 195	30-015-32338	2	185	185	27E	10S	940W	940W	ACTIVE		
1062	APACHE CORP	EMPIRE ABO UNIT NO. 196	30-015-32339	2	185	185	27E	10S	940W	940W	ACTIVE		
1063	APACHE CORP	EMPIRE ABO UNIT NO. 197	30-015-32340	2	185	185	27E	10S	940W	940W	ACTIVE		
1064	APACHE CORP	EMPIRE ABO UNIT NO. 198	30-015-32341	2	185	185	27E	10S	940W	940W	ACTIVE		
1065	APACHE CORP	EMPIRE ABO UNIT NO. 199	30-015-32342	2	185	185	27E	10S	940W	940W	ACTIVE		
1066	APACHE CORP	EMPIRE ABO UNIT NO. 200	30-015-32343	2	185	185	27E	10S	940W	940W	ACTIVE		
1067	APACHE CORP	EMPIRE ABO UNIT NO. 201	30-015-32344	2	185	185	27E	10S	940W				

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
1072	TAPCO ENERGY LC	BLAKE STATE NO 2	30-015-40878	B	F	5	18S	27E	330N	2300E	PERMIT TO DRILL		
1073	APACHE CORP	LIBBY STATE NO. 001	30-015-41769	B	F	5	18S	27E	1910N	1565W	PERMIT TO DRILL		
1074	APACHE CORP	LIBBY STATE NO. 002	30-015-41767	B	F	5	18S	28E	1570N	2245W	PERMIT TO DRILL		
1075	APACHE CORP	LIBBY STATE NO. 003	30-015-41768	B	F	5	18S	28E	1570N	2245W	PERMIT TO DRILL		
1076	APACHE CORP	T REX STATE 001	30-015-41770	B	B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1077	APACHE CORP	T REX STATE 002	30-015-41771	B	B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1078	APACHE CORP	T REX STATE 003	30-015-41772	B	B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1079	APACHE CORP	T REX STATE 004	30-015-41773	B	B	31	17S	28E	330N	2270E	PERMIT TO DRILL		
1080	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL 15	30-015-41774	M	M	29	17S	28E	330S	1750E	PERMIT TO DRILL		
1081	APACHE CORP	BM State 002	30-015-41892	K	K	2	18S	27E	2310S	330S	ACTIVE		
1082	APACHE CORP	AAO FEDERAL #14	30-015-41959	T	T	1	18S	27E	1130N	141E	ACTIVE		
1083	APACHE CORP	AAO FEDERAL #15	30-015-42024	T	T	1	18S	27E	1130N	2408E	PERMIT TO DRILL		
1084	APACHE CORP	AAO FEDERAL #16	30-015-42025	T	T	1	18S	27E	1300N	2455W	PERMIT TO DRILL		
1085	APACHE CORP	AAO FEDERAL #17	30-015-42026	T	T	1	18S	27E	1300N	865E	PERMIT TO DRILL		
1086	APACHE CORP	AAO FEDERAL #18	30-015-42027	T	T	1	18S	27E	2310N	1650E	PERMIT TO DRILL		
1087	APACHE CORP	AAO FEDERAL #19	30-015-42028	T	T	1	18S	27E	2310N	690W	PERMIT TO DRILL		
1088	APACHE CORP	AAO FEDERAL #20	30-015-42029	T	T	1	18S	27E	2310N	2100W	PERMIT TO DRILL		
1089	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL 16	30-015-42116	M	M	29	17S	28E	900S	1850W	ACTIVE		
1090	VANGUARD OPERATING LLC	BRIDE STATE NO. 15	30-015-42121	D	D	2	18S	27E	1630N	1850W	CANCELED		
1091	VANGUARD OPERATING LLC	BRIDE STATE NO. 16	30-015-42122	D	D	2	18S	27E	1630N	1850W	ACTIVE		
1092	APACHE CORP	AAO FEDERAL #21	30-015-42334	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1093	APACHE CORP	AAO FEDERAL #22	30-015-42335	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1094	APACHE CORP	AAO FEDERAL #23	30-015-42336	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1095	APACHE CORP	AAO FEDERAL #24	30-015-42337	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1096	APACHE CORP	AAO FEDERAL #25	30-015-42338	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1097	APACHE CORP	AAO FEDERAL #26	30-015-42339	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1098	APACHE CORP	AAO FEDERAL #27	30-015-42340	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1099	APACHE CORP	AAO FEDERAL #28	30-015-42341	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1100	APACHE CORP	AAO FEDERAL #29	30-015-42342	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1101	APACHE CORP	AAO FEDERAL #30	30-015-42343	T	T	1	18S	27E	1000N	1930W	PERMIT TO DRILL		
1102	VANGUARD OPERATING LLC	ENRON STATE #20	30-015-42372	D	D	31	17S	28E	1261S	281W	ACTIVE		
1103	APACHE CORP	OUTLAW STATE #004	30-015-42955	O	O	29	17S	28E	330S	430W	ACTIVE		
1104	APACHE CORP	JACKRABBIT STATE #005	30-015-42956	O	O	29	17S	28E	330S	2310E	ACTIVE		
1105	APACHE CORP	JACKRABBIT STATE #012	30-015-42984	O	O	32	17S	28E	330S	2310E	PERMIT TO DRILL		
1106	APACHE CORP	JACKRABBIT STATE #013	30-015-42985	O	O	32	17S	28E	330S	2310E	PERMIT TO DRILL		
1107	APACHE CORP	JACKRABBIT STATE #014	30-015-42986	O	O	32	17S	28E	330S	2310E	PERMIT TO DRILL		
1108	VANGUARD OPERATING LLC	STALEY STATE #029	30-015-42728	G	G	30	17S	28E	2400N	2405E	PERMIT TO DRILL		
1109	VANGUARD OPERATING LLC	STALEY STATE #030	30-015-42729	G	G	30	17S	28E	2400N	2405E	PERMIT TO DRILL		
1110	APACHE CORP	RANGER STATE #001	30-015-42587	A	A	31	17S	28E	330S	1650E	ACTIVE		
1111	APACHE CORP	RANGER STATE #002	30-015-42588	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1112	APACHE CORP	RANGER STATE #003	30-015-42589	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1113	APACHE CORP	RANGER STATE #004	30-015-42590	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1114	APACHE CORP	RANGER STATE #005	30-015-42591	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1115	APACHE CORP	RANGER STATE #006	30-015-42592	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1116	APACHE CORP	RANGER STATE #007	30-015-42593	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1117	APACHE CORP	RANGER STATE #008	30-015-42594	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1118	APACHE CORP	RANGER STATE #009	30-015-42595	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1119	APACHE CORP	RANGER STATE #010	30-015-42596	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1120	APACHE CORP	RANGER STATE #011	30-015-42597	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1121	APACHE CORP	RANGER STATE #012	30-015-42598	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1122	APACHE CORP	RANGER STATE #013	30-015-42599	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1123	APACHE CORP	RANGER STATE #014	30-015-42600	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1124	APACHE CORP	RANGER STATE #015	30-015-42601	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1125	APACHE CORP	RANGER STATE #016	30-015-42602	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1126	APACHE CORP	RANGER STATE #017	30-015-42603	A	A	31	17S	28E	330S	1650E	PERMIT TO DRILL		
1127	LIRE OPERATING LLC	JEFFERS 38 STATE #005	30-015-42604	B	B	36	17S	27E	330N	1250E	PERMIT TO DRILL		
1128	LIRE OPERATING LLC	JEFFERS 38 STATE #006	30-015-42605	B	B	36	17S	27E	330N	1250E	PERMIT TO DRILL		
1129	APACHE CORP	AAO FEDERAL #017	30-015-42027	H	H	1	18S	27E	1950N	1655E	PERMIT TO DRILL		
1130	APACHE CORP	AAO FEDERAL #018	30-015-42028	H	H	1	18S	27E	1950N	1655E	PERMIT TO DRILL		
1131	APACHE CORP	AAO FEDERAL #019	30-015-42029	H	H	1	18S	27E	1950N	1655E	PERMIT TO DRILL		
1132	APACHE CORP	AAO FEDERAL #020	30-015-42030	H	H	1	18S	27E	1950N	1655E	PERMIT TO DRILL		
1133	VANGUARD OPERATING LLC	CHUKKA FEDERAL #001	30-015-42546	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1134	VANGUARD OPERATING LLC	Anthony #1	30-015-42547	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1135	VANGUARD OPERATING LLC	Anthony #2	30-015-42548	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1136	VANGUARD OPERATING LLC	Anthony #3	30-015-42549	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1137	VANGUARD OPERATING LLC	Anthony #4	30-015-42550	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1138	VANGUARD OPERATING LLC	Anthony #5	30-015-42551	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1139	VANGUARD OPERATING LLC	Anthony #6	30-015-42552	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1140	VANGUARD OPERATING LLC	Anthony #7	30-015-42553	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1141	VANGUARD OPERATING LLC	Anthony #8	30-015-42554	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1142	VANGUARD OPERATING LLC	Anthony #9	30-015-42555	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1143	VANGUARD OPERATING LLC	Anthony #10	30-015-42556	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1144	VANGUARD OPERATING LLC	Anthony #11	30-015-42557	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1145	VANGUARD OPERATING LLC	Anthony #12	30-015-42558	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1146	VANGUARD OPERATING LLC	Anthony #13	30-015-42559	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1147	VANGUARD OPERATING LLC	Anthony #14	30-015-42560	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1148	VANGUARD OPERATING LLC	Anthony #15	30-015-42561	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1149	VANGUARD OPERATING LLC	Anthony #16	30-015-42562	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1150	VANGUARD OPERATING LLC	Anthony #17	30-015-42563	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1151	VANGUARD OPERATING LLC	Anthony #18	30-015-42564	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1152	VANGUARD OPERATING LLC	Anthony #19	30-015-42565	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1153	VANGUARD OPERATING LLC	Anthony #20	30-015-42566	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1154	VANGUARD OPERATING LLC	Anthony #21	30-015-42567	G	G	1	18S	27E	2470N	2380E	ACTIVE		
1155	VANGUARD OPERATING LLC	Anthony #22	30-015-42568	G	G	1	18S	27E	2470N	2380E	ACTIVE		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
1157	VANGUARD OPERATING LLC	ENRON STATE #018	30-015-38512		P	31	17S	28E	960N	840W	ACTIVE		
1158	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #014	30-015-01665		O	32	17S	28E	945S	1650E	ACTIVE		
1159	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #005	30-015-020312		G	32	17S	28E	1860N	1650E	ACTIVE		
1160	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #003	30-015-10109		B	32	17S	28E	960N	1650E	ACTIVE		
1161	VANGUARD OPERATING LLC	NW STATE #003	30-015-30684		G	32	17S	28E	1650N	1650E	ACTIVE		
1162	VANGUARD OPERATING LLC	NW STATE #004	30-015-30734		B	32	17S	28E	1140N	2277E	ACTIVE		
1163	VANGUARD OPERATING LLC	JEFFERS 32 STATE #001	30-015-30687		J	32	17S	28E	2141S	1695E	ACTIVE		
1164	VANGUARD OPERATING LLC	NW STATE #018	30-015-30690		B	32	17S	28E	330N	1650E	ACTIVE		
1165	VANGUARD OPERATING LLC	ASPEN 32 STATE COM #001	30-015-31034		G	32	17S	28E	2272N	2273E	ACTIVE		
1166	VANGUARD OPERATING LLC	JEFFERS 32 STATE #002	30-015-37045		J	32	17S	28E	1370S	1695E	ACTIVE		
1167	APACHE CORPORATION	AS STATE #001	30-015-39927		K	32	17S	28E	1553S	2207E	ACTIVE		
1168	REMNANT OIL OPERATING LLC	SOUTH RED LAKE UNIT No. 029	30-015-00834		P	35	17S	27E	330S	330E	TEMPORARILY ABANDONED		
1169	REMNANT OIL OPERATING LLC	SOUTH RED LAKE UNIT No. 032	30-015-00846		N	35	17S	27E	330S	1650W	ACTIVE		
1170	REMNANT OIL OPERATING LLC	SOUTH RED LAKE UNIT No. 030	30-015-02222		O	35	17S	27E	330S	2310E	PLA		
1171	REMNANT OIL OPERATING LLC	JEFFERS 36 STATE No. 003	30-015-31541		B	36	17S	27E	460N	1650E	ACTIVE		
1172	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE A No. 003	30-015-34089		B	38	17S	27E	330N	2310E	ACTIVE		
1173	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE A No. 004	30-015-34342		B	38	17S	27E	960N	1850E	ACTIVE		
1174	APACHE CORP	96 STATE No. 001	30-015-38512		E	2	18S	27E	160N	330W	ACTIVE		
1175	EOG Y RESOURCES, INC.	VIOLET BIV STATE COM No. 001A	30-015-43832		A	14	18S	27E	960N	950E	CANCELLED		2/20/2008
1176	LIME ROCK RESOURCES II A.L.P.	CHOATE DAVIS 14 STATE SHD No. 002	30-015-43832		E	14	18S	27E	1760N	880W	ACTIVE		
1177	ROVER OPERATING LLC	STATE 32 No. 001	30-015-01655		J	32	17S	28E	2310S	1650E	ACTIVE		
1178	ROVER OPERATING LLC	STATE 32 No. 002	30-015-01655		J	32	17S	28E	1860S	1860E	ACTIVE		
1179	ROVER OPERATING LLC	SOLT STATE No. 001	30-015-23277		O	5	18S	28E	960S	1860E	ACTIVE		
1180	ROVER OPERATING LLC	SOLT STATE No. 003	30-015-23380		O	5	18S	28E	960S	1860E	ACTIVE		
1181	REMNANT OIL OPERATING LLC	SOUTH RED LAKE UNIT No. 034	30-015-00725		C	2	18S	27E	330N	2310W	ACTIVE		
1182	REMNANT OIL OPERATING LLC	SOUTH RED LAKE UNIT No. 035	30-015-01211		B	2	18S	27E	330N	2310W	ACTIVE		
1183	EOG Y RESOURCES, INC.	VIOLET BIV STATE COM No. 001	30-015-40187		A	14	18S	27E	860N	960E	CANCELLED		4/16/2014
1184	V-F PETROLIUM INC.	LEATHERSTOCKING 18 STATE COM No. 002	30-015-32337		M	18	18S	28E	810S	880W	T/A	11/27/2008	10/6/2015
1185	LIME ROCK RESOURCES II A.L.P.	LOGAN 38 P FEDERAL 23	30-015-44784		P	35	17S	28E	360S	330E	PERMIT TO DRILL		

Gaines WDW-3: 30-015-26575

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TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
0	MAC ENERGY CORPORATION	SUN DEVILS FEDERAL NO. 001	30-015-06281	O	1	32	18S	27E	2193S	1520W	PERMIT TO DRILL 4/1/12		
1	LLJ VENTURES, LLC DBA MARKER OIL & GAS	DELHI #001	30-015-00893	O	A	36	17S	27E	330N	330E	TIA	8/30/1941	
2	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE #007	30-015-00894	O	A	36	17S	27E	900N	900E	P&A	8/24/1946	8/24/1948
3	LLJ VENTURES, LLC DBA MARKER OIL & GAS	DELHI #007	30-015-00896	O	A	36	17S	27E	900N	330E	ACTIVE	4/21/1950	
4	LEGACY RESERVES OPERATING, LP	SOUTH RED LAKE GRAYBURG UNIT #010	30-015-00888	O	G	36	17S	27E	1650N	2310E	SHUT IN	12/01/1947	
5	LLJ VENTURES, LLC DBA MARKER OIL & GAS	CONKLIN #002	30-015-00890	O	G	36	17S	27E	1630N	2205E	ACTIVE	3/6/1949	
6	REINANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #011	30-015-00887	I	G	36	17S	27E	2310N	2310E	ACTIVE	3/23/1949	
7	GEORGE A CHASE & C SERVICE	CONKLIN #001	30-015-00886	O	G	36	17S	27E	2310N	2310E	ACTIVE 11/21/10 P&A	11/01/1942	9/10/2007
8	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #001	30-015-00889	O	H	36	17S	27E	1650N	330E	ACTIVE	8/4/1950	
9	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #002	30-015-00847	O	H	36	17S	27E	1650N	900E	ACTIVE	10/21/2003	10/21/2003
10	LLJ VENTURES, LLC DBA MARKER OIL & GAS	HOMAN #001	30-015-00889	O	H	36	17S	27E	2310N	330E	ACTIVE	5/6/2008	5/6/2008
11	RAMAPO #001	RAMAPO #001	30-015-00888	O	I	36	17S	27E	2310S	330E	P&A	10/28/1941	10/28/1941
12	KERSEY & CO	RAMAPO #003	30-015-00870	O	I	36	17S	27E	2310S	330E	P&A	1/3/1950	1/3/1950
13	KERSEY & CO	RAMAPO #002	30-015-00887	O	I	36	17S	27E	2310S	900E	P&A	5/7/1948	5/7/1948
14	ARCO OIL & GAS	EMPIRE ABO UNIT G #020	30-015-00885	O	J	36	17S	27E	1650S	330E	P&A	7/10/1989	7/10/1989
15	ROJO GRANDE COMPANY LLC	RAMAPO #003	30-015-00871	O	J	36	17S	27E	2310S	2310E	ZONE ABAN	21/31/1942	1/24/2000
16	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #023	30-015-01221	O	J	36	17S	27E	2300S	2300E	ZONE ABAN	2/27/1948	8/13/2002
17	MARTIN VATES III	DOOLEY STATE #018	30-015-01221	O	J	36	17S	27E				4/23/1981	
18	APACHE CORP	EMPIRE ABO UNIT #019A	30-015-05934	O	J	36	17S	27E	1650S	1650E	TIA	2/28/1981	
19	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #022	30-015-01220	O	K	36	17S	27E	2310S	2330W	ZONE ABAN	2/28/1949	7/17/2002
20	ROJO GRANDE COMPANY LLC	RAMAPO #002	30-015-00874	O	K	36	17S	27E	2310S	2310W	ACTIVE	5/15/1947	
21	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #021	30-015-01219	I	K	36	17S	27E	2310S	1890W	ACTIVE	12/01/1948	
22	MCQUADRANGLE LC	SOUTH RED LAKE GRAYBURG UNIT #024	30-015-02393	O	K	36	17S	27E	1650S	1690W	ACTIVE	12/11/1981	
23	MARTIN VATES III	DOOLEY STATE ABO #03	30-015-00877	O	K	36	17S	27E	1650S	2310W	ACTIVE	4/16/1981	
24	ROJO GRANDE COMPANY LLC	RAMAPO #001	30-015-00873	O	K	36	17S	27E	1650S	1650W	ZONE ABAN	12/42/2000	1/24/2000
25	ROJO GRANDE COMPANY LLC	RAMAPO #004	30-015-00882	O	K	36	17S	27E	660S	1650W	ZONE ABAN	12/42/2000	1/24/2000
26	FAIRWAY RESOURCES OPERATING INC	SOUTH RED LAKE GRAYBURG UNIT #028	30-015-00883	I	N	36	17S	27E	665S	1650W	ACTIVE	4/16/1948	
27	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018	30-015-01218	O	N	36	17S	27E	330S	2310W	P&A	3/11/2009	3/11/2009
28	BURNHAM OIL COMPANY	STATE E-6681 NO. 1-A	30-015-00884	O	O	36	17S	27E	660S	2310E	P&A	5/13/1947	5/13/1947
29	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #019	30-015-01251	O	O	36	17S	27E	660S	1690E	P&A	9/8/1959	4/27/2009
30	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020	30-015-00877	O	P	36	17S	27E	330S	900E	P&A	4/13/2009	4/13/2009
31	BP AMERICA PRODUCTION COMPANY	BLAKE STATE #001	30-015-01216	O	P	30	17S	28E	330S	900E	ACTIVE	3/7/1959	
32	C F M OIL CO	STATE NO. 1	30-015-01038	O	A	31	17S	28E	330N	900E	ACTIVE	7/15/1952	
33	ALAMO PERMIAN RESOURCES LLC	POWCO STATE #001	30-015-21894	O	B	31	17S	28E	330N	1650E	ACTIVE	11/15/1975	
34	FINNEY OIL COMPANY	DELHASTATE NO. 1	30-015-01038	O	C	31	17S	28E	330N	2310E	P&A	12/23/1952	12/23/1952
35	BEDINGFIELD, J E	POWCO STATE #002	30-015-25821	O	B	31	17S	28E	660N	1620E	ACTIVE	7/15/1986	
36	FINNEY OIL COMPANY	ASTON & FAIR #001	30-015-01893	O	I	31	17S	28E	330N	330W	ACTIVE	6/23/1942	
37	LLJ VENTURES, LLC DBA MARKER OIL & GAS	STATE 31 NO. 1X	30-015-01894	O	D	31	17S	28E	330N	345W	NO COMPL	1/5/1948	
38	ASTON & FAIR	BEDINGFIELD STATE 1 NO. 1	30-015-01845	O	F	31	17S	28E	900N	900W	P&A	2/18/1950	2/18/1950
39	MCQUADRANGLE LC	HUDSON SAKIN STATE #001	30-015-02886	O	2	31	17S	28E	2310N	330W	ACTIVE	5/29/1948	
40	ROVER OPERATING LLC	HUDSON SAKIN STATE #002	30-015-24887	O	2	31	17S	28E	2310N	900W	ACTIVE	7/7/1984	
41	ROVER OPERATING LLC	EMPIRE ABO UNIT #022	30-015-01843	O	F	31	17S	28E	2310N	2280W	P&A	6/7/1980	7/10/2009
42	BP AMERICA PRODUCTION COMPANY	ASTON & FAIR #001Y	30-015-01895	O	F	31	17S	28E	2310N	2310W	ACTIVE	5/5/1948	
43	GEORGE A CHASE JR DBA G AND G SERVICE	MALCO STATE #001	30-015-01837	O	G	31	17S	28E	2310N	2310E	ACTIVE	10/12/1953	
44	GEORGE A CHASE JR DBA G AND G SERVICE	BOLING #001	30-015-01632	O	G	31	17S	28E	2288N	1635E	ACTIVE	8/10/1980	
45	KERSEY & CO	NORTHWEST ARTESIA UNIT #004	30-015-10337	O	H	31	17S	28E	2277N	1635E	ACTIVE	9/23/1985	
46	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #010	30-015-10333	O	I	31	17S	28E	1690S	600E	ACTIVE	6/17/1985	
47	VANGUARD OPERATING LLC	EMPIRE ABO UNIT #024A	30-015-01444	O	I	31	17S	28E	1690S	330E	P&A	4/28/1980	6/12/2009
48	ROVER OPERATING LLC	STATE FW #001	30-015-01842	O	J	31	17S	28E	1650S	2310E	ACTIVE	12/23/1982	
49	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023A	30-015-01850	O	J	31	17S	28E	1650S	1650E	P&A	9/17/2003	9/17/2003
50	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022B	30-015-01851	O	K	31	17S	28E	1690S	2397W	P&A	4/10/1980	10/22/2009
51	BP AMERICA PRODUCTION COMPANY	RAMPO #002	30-015-01440	O	3	31	17S	28E	2310S	330W	ACTIVE	7/18/1955	
52	ROVER OPERATING LLC	EMPIRE ABO UNIT #021A	30-015-01648	O	3	31	17S	28E	1651S	1088E	ZONE ABAN	8/24/2002	8/24/2002
53	BP AMERICA PRODUCTION COMPANY	RAMPO #001	30-015-01839	O	4	31	17S	28E	950S	330W	ACTIVE	5/1/1948	
54	ROVER OPERATING LLC	EMPIRE ABO UNIT #021	30-015-01647	O	4	31	17S	28E	660S	660W	P&A	1/3/1980	7/23/2005
55	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022A	30-015-01648	O	N	31	17S	28E	660S	2092W	P&A	1/22/1980	
56	BP AMERICA PRODUCTION COMPANY	STATE FW #001	30-015-01018	O	N	31	17S	28E	765S	2188W	ACTIVE	3/1/1953	
57	ROVER OPERATING LLC	PARKER STATE NO. 1	30-015-01853	O	O	31	17S	28E	950S	1650E	P&A	1/18/1942	1/18/1942
58	OTIS A ROBERTS	WIDOW #001	30-015-27582	I	O	31	17S	28E	660S	2310E	ACTIVE	6/4/1988	

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ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
60	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #223	30-015-01649	O	O	31	17S	28E	660S	1838E	P&A	2/24/1990	8/14/2009
61	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #011	30-015-20042	O	P	31	17S	28E	660S	680E	ACTIVE	5/6/1987	
62	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-01841	O	P	31	17S	28E	660S	680E	ACTIVE	3/12/1960	
63	BEACON FIELD, L.P.	ASTON STATE NO. 1	30-015-01854	O	D	32	17S	28E	330N	330W	P&A	5/21/1953	5/12/1953
64	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #028	30-015-01857	O	D	32	17S	28E	2280N	978W	P&A	9/13/1960	8/14/2008
65	MATCOB ENERGY CORP	AA STATE NO. 1	30-015-01871	O	E	32	17S	28E	2280N	978W	P&A	8/24/1960	
66	SDX RESOURCES INC	NORTHWEST ARTESIA UNIT #008	30-015-10818	O	F	32	17S	28E	2310S	2105W	ACTIVE	11/6/2008	1/16/2009
67	APACHE CORP	EMPIRE ABO UNIT #028B	30-015-01881	O	K	32	17S	28E	1850S	2310W	T/A	3/27/1960	
68	LIME ROCK RESOURCES A, LP	NORTHWEST ARTESIA UNIT #009	30-015-01765	O	L	32	17S	28E	2310S	650W	P&A	5/15/1960	5/28/2008
69	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025A	30-015-01882	O	L	32	17S	28E	1850S	950W	ACTIVE	4/13/1960	
70	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #012	30-015-20043	O	M	32	17S	28E	660S	760W	ACTIVE	5/9/1987	
71	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #025	30-015-01860	O	M	32	17S	28E	660S	680W	P&A	3/5/1980	1/14/2009
72	BP AMERICA PRODUCTION COMPANY	NORTHWEST ARTESIA UNIT #013	30-015-10834	O	N	32	17S	28E	660S	2030W	P&A	9/15/2008	9/15/2008
73	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #028A	30-015-01858	O	N	32	17S	28E	660S	1980W	ACTIVE	2/14/1960	
74	APACHE CORP	EMPIRE ABO UNIT #021	30-015-21539	O	N	32	17S	28E	150S	1400W	P&A	7/25/1975	
75	APACHE CORP	EMPIRE ABO UNIT #022	30-015-23008	O	K	32	17S	28E	330S	2481E	T/A	7/18/1977	
76	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #028E	30-015-02808	O	3	5	18S	28E	330N	1941W	T/A	7/18/1960	
77	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #281A	30-015-22897	O	3	5	18S	28E	1080N	1941W	P&A	14/1/1979	8/18/2009
78	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #029C	30-015-02807	O	4	5	18S	28E	600N	660W	ACTIVE	3/27/1960	
79	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-22750	O	4	5	18S	28E	600N	150W	SHUT IN	11/21/1979	
80	CONOCO-PHILLIPS COMPANY	STATE E A1 #001	30-015-02808	O	E	5	18S	28E	1600N	330W	P&A	1/13/2006	1/13/2008
81	CONOCO-PHILLIPS COMPANY	ILLINOIS CAMP A COM #001	30-015-24485	O	E	5	18S	28E	1600N	900W	ACTIVE	8/10/1983	
82	APACHE CORP	EMPIRE ABO UNIT #028D	30-015-02802	O	F	5	18S	28E	1600N	1850W	ACTIVE	12/30/1959	
83	MAKAY REFINING CORP	WALTER SOLT STATE #001	30-015-23822	O	F	5	18S	28E	2240S	400W	ACTIVE	8/12/1983	
84	LIME ROCK RESOURCES A, LP	STATE AG #001	30-015-10244	O	L	5	18S	28E	2310S	330W	ZONE ABOIN	3/27/2001	3/27/2001
85	BP AMERICA PRODUCTION COMPANY	NORTHWEST ARTESIA UNIT #016	30-015-02016	O	L	5	18S	28E	330N	330E	ACTIVE	3/14/1987	
86	APACHE CORP	EMPIRE ABO UNIT #024B	30-015-02815	O	1	6	18S	28E	600N	600E	ACTIVE	2/28/1960	
87	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023C	30-015-02825	O	2	8	18S	28E	470N	2170E	T/A	12/21/1959	
88	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21542	O	2	8	18S	28E	1280N	1580E	ACTIVE	11/1/1975	
89	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022E	30-015-02821	O	3	6	18S	28E	660N	1980W	ACTIVE	12/28/1959	
90	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021A	30-015-21828	O	3	6	18S	28E	1381N	2531E	SHUT IN	10/22/1975	
91	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021B	30-015-02818	O	4	8	18S	28E	992N	680W	ACTIVE	12/30/1959	
92	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-23118	O	5	6	18S	28E	2050N	100W	ACTIVE	8/22/1960	
93	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021C	30-015-02819	O	5	6	18S	28E	1900N	680W	ACTIVE	10/30/1959	
94	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-22837	O	5	6	18S	28E	2450N	400W	ACTIVE	12/28/1978	
95	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21395	O	5	6	18S	28E	2630N	1300W	ACTIVE	2/11/1975	
96	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022	30-015-22012	O	F	6	18S	28E	1350N	1572W	ACTIVE	3/13/1977	
97	SARKIN, DAVID C & OLIVER, HENRY	STATE NO. 1	30-015-02826	O	F	6	18S	28E	1850N	1650W	P&A	2/21/1942	2/21/1942
98	ROVER OPERATING LLC	STATE FX #001	30-015-10107	O	F	6	18S	28E	1874N	1874W	ACTIVE	8/5/1983	
99	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022D	30-015-02820	O	F	6	18S	28E	1890N	2092W	ACTIVE	11/26/1959	
100	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22327	O	F	6	18S	28E	2530N	1930W	T/A	5/19/1978	
101	APACHE CORP	EMPIRE ABO UNIT #021	30-015-21748	O	F	6	18S	28E	2610N	2713W	ACTIVE	4/28/1978	
102	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021	30-015-21748	O	F	6	18S	28E	2610N	2713W	ACTIVE	4/28/1978	
103	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22813	O	G	8	18S	28E	1750N	1000E	ACTIVE	7/8/1970	
104	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22883	O	G	8	18S	28E	1600N	2441E	P&A	8/27/1978	12/3/2008
105	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-02814	O	G	8	18S	28E	1890N	1980E	ACTIVE	1/28/1980	
106	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-02814	O	G	8	18S	28E	2253N	1578E	P&A	4/13/1979	5/7/2009
107	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-21737	O	G	8	18S	28E	2253N	1578E	P&A	4/13/1979	
108	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-22480	O	G	8	18S	28E	2550N	2050E	P&A	8/5/1978	4/3/2008
109	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023	30-015-02818	O	H	6	18S	28E	1650N	680E	ACTIVE	3/24/1980	
110	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024C	30-015-02818	O	H	6	18S	28E	1650N	680E	ACTIVE	4/12/1981	9/18/2008
111	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024	30-015-23347	O	H	6	18S	28E	2310S	900E	P&A	12/12/2002	12/12/2002
112	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #024K	30-015-02817	O	I	6	18S	28E	2300S	1570E	P&A	2/5/1978	4/7/2009
113	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022A	30-015-22328	O	J	6	18S	28E	2310S	210E	P&A	8/15/1949	8/15/1949
114	BARNEY COCKBURN	STATE NO. 1	30-015-02811	O	J	6	18S	28E	2300S	2370E	ACTIVE	5/23/1979	
115	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023D	30-015-02828	O	J	6	18S	28E	2300S	2370E	ACTIVE	5/23/1979	
116	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-22491	O	J	6	18S	28E	1703S	2360E	P&A	8/13/1978	9/22/2009
117	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #023B	30-015-22491	O	J	6	18S	28E	1647S	2076E	P&A	3/21/1955	3/21/1955
118	BP AMERICA PRODUCTION COMPANY	CAPITOL STATE NO. 1	30-015-02815	O	K	6	18S	28E	2248S	2075W	ACTIVE	2/22/1960	
119	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022F	30-015-02823	O	K	6	18S	28E	2248S	2075W	ACTIVE	2/22/1960	
120	NAVAJO REFINING COMPANY	WDW-2 (ORIGINAL LOCATION)			L	6	18S	28E			INSPILOT		

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ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp of Plug	PLUG DATE
121	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #021D	30-015-02022	O	6	6	18S	28E	2216S	660W	ACTIVE	1/23/1960	
122	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #011A	30-015-23546	O	6	6	18S	28E	1960S	1000W	ACTIVE	7/17/1960	
123	RUTH OIL CO. LLC	STATE M-01	30-015-02027	O	6	6	18S	28E	1960S	950W	ACTIVE	1/23/1960	
124	MEMPHIS OIL CO.	CHALK BLUFF STATE #001	30-015-20043	G	7	7	18S	28E	1960S	730W	ACTIVE	4/10/1962	
125	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #022C	30-015-02010	O	N	6	18S	28E	1960S	1750W	ACTIVE	8/5/1960	
126	PAN AMERICAN PETROLEUM CO	STATE CD NO. 1	30-015-02024	O	O	6	18S	28E	1960S	270E	P&A	5/1/1961	5/1/1961
127	DICKSON PETROLEUM CO	KIMBERLY STATE NO. 1	30-015-25503	O	P	6	18S	28E	1960S	330E	P&A	12/30/1965	12/30/1965
128	D & H OIL CO	STATE NO. 1	30-015-02012	O	P	6	18S	28E	1960S	330E	P&A	5/13/1962	5/13/1962
129	APACHE CORP	EMPIRE ABO UNIT #022D	30-015-02015	O	1	1	18S	27E	1960S	667N	P&A	11/5/1959	
130	APACHE CORP	EMPIRE ABO UNIT #018B	30-015-02008	O	2	1	18S	27E	1960S	1800E	P&A	7/7/1959	5/22/2013
131	MALCO REFINERIES	HILL #4	30-015-02008	O	2	1	18S	27E	1960S	1800E	P&A	5/10/1948	5/10/1948
132	MARBOIS ENERGY CORP	AAO FEDERAL NO. 013	30-015-00710	O	C	1	18S	27E	1960S	1800W	MSPLLOT	7/2/2004	
133	MEMPHIS OIL CO	CHALK BLUFF FEDERAL COM #002	30-015-28741	G	3	1	18S	27E	1960S	1300W	ACTIVE	8/24/1961	
134	APACHE CORP	EMPIRE ABO UNIT #018A	30-015-02009	O	F	1	18S	27E	1960S	2310N	ACTIVE	5/31/1959	2/18/2013
135	APACHE CORP	EMPIRE ABO UNIT #018C	30-015-02009	O	G	1	18S	27E	1960S	1800E	P&A	8/2/1959	
136	APACHE CORP	EMPIRE ABO UNIT #018D	30-015-02009	O	G	1	18S	27E	1960S	1800E	MSPLLOT		
137	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-21552	O	G	1	18S	27E	2500N	2500E	ACTIVE	9/7/1975	
138	APACHE CORP	EMPIRE ABO UNIT #020C	30-015-00711	O	H	1	18S	27E	1960S	600E	P&A	10/13/1959	7/8/2013
139	APACHE CORP	EMPIRE ABO UNIT #020D	30-015-21783	O	H	1	18S	27E	2400N	1200E	P&A	5/13/1978	
140	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #202	30-015-21783	O	H	1	18S	27E	2400N	700E	ACTIVE	10/10/1978	
141	MANHATTAN OIL COMPANY	EMPIRE ABO UNIT #203	30-015-22056	O	H	1	18S	27E	2400N	700E	ACTIVE	7/1/1967	7/1/2027
142	MANHATTAN OIL COMPANY	EMPIRE ABO UNIT #204	30-015-21553	O	H	1	18S	27E	2501N	20E	ACTIVE	7/19/1975	
143	BP AMERICA PRODUCTION COMPANY	CHALK BLUFF FEDERAL COM #003	30-015-27163	G	I	1	18S	27E	1960S	900E	ACTIVE	1/16/1960	
144	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020K	30-015-00697	O	J	1	18S	27E	1960S	600E	ACTIVE	1/5/2003	1/5/2003
145	APACHE CORP	EMPIRE ABO UNIT #193	30-015-22857	O	J	1	18S	27E	2400S	2200E	P&A	10/28/1978	
146	APACHE CORP	EMPIRE ABO UNIT #019Q	30-015-00696	O	J	1	18S	27E	1960S	1900E	P&A	9/20/1959	7-15-203
147	APACHE CORP	EMPIRE ABO UNIT #192	30-015-22860	O	J	1	18S	27E	2205	1300E	P&A	9/25/1978	
148	APACHE CORP	EMPIRE ABO UNIT #191A	30-015-21782	O	J	1	18S	27E	1528S	1470E	P&A	9/22/1978	
149	APACHE CORP	EMPIRE ABO UNIT #194	30-015-22858	O	J	1	18S	27E	1500S	230E	P&A	11/14/1978	11/20/11
150	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #194	30-015-22859	O	K	1	18S	27E	2290S	2460W	SHUT IN	7/25/1978	
151	APACHE CORP	EMPIRE ABO UNIT #183	30-015-22086	O	K	1	18S	27E	2370S	1510W	P&A	7/24/1977	
152	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #183	30-015-21554	O	K	1	18S	27E	1387S	1440W	P&A	4/17/2003	4/17/2003
153	APACHE CORP	EMPIRE ABO UNIT #018B	30-015-00707	O	K	1	18S	27E	1800S	1800W	P&A	5/22/1958	
154	APACHE CORP	EMPIRE ABO UNIT #182	30-015-21782	O	K	1	18S	27E	1533S	2370W	P&A	6/1/1978	
155	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #018D	30-015-00713	O	N	1	18S	27E	995S	1644W	P&A	8/27/2003	8/27/2003
156	NAVJO REFINING COMPANY	WDW3	30-015-2675	I	N	1	18S	27E	780S	2250W	ACTIVE	3/7/1981	
157	HUMBLE OIL & REFINING CO	EMPIRE ABO FEDERAL NO. 5	30-015-20304	O	O	1	18S	27E	935S	2187E	P&A	4/9/1971	4/9/1971
158	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #191	30-015-00688	S	O	1	18S	27E	860S	1800E	ACTIVE	11/8/1959	
159	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #020B	30-015-00690	O	P	1	18S	27E	940S	330E	ACTIVE	12/2/1981	
160	DEVON ENERGY PRODUCTION COMPANY	FEDERAL T #001	30-015-26404	I	A	12	18S	27E	690N	900E	ACTIVE	9/13/1960	
161	HAYLOW ENTERPRISES LLC	COMSTOCK FEDERAL #006	30-015-25189	O	H	12	18S	27E	1600N	600E	ACTIVE	9/1/1965	
162	EASTLAND OIL CO	LAUREL STATE #001	30-015-25187	O	C	7	18S	28E	940N	1757W	ACTIVE	2/22/1987	
163	EASTLAND OIL CO	LAUREL STATE #002	30-015-25175	O	Z	7	18S	28E	940N	1757W	ACTIVE	11/10/1968	
164	MONSIEUR INC	STATE BY #001	30-015-25175	O	F	7	18S	28E	1600N	1600W	ACTIVE	6/10/1965	
165	PRE-ANGULAR WELL #713	30-015-25175	30-015-25175	O	J	7	18S	28E	1600N	1300W	ABAND LOCATION		
166	PRE-ANGULAR WELL #712	30-015-25175	30-015-25175	O	J	7	18S	28E	1600N	1000W	ABAND LOCATION		
167	PRE-ANGULAR WELL #711	30-015-25175	30-015-25175	O	J	7	18S	28E	1600N	1000W	ABAND LOCATION		
168	PRE-ANGULAR WELL #710	30-015-25175	30-015-25175	O	J	7	18S	28E	1600N	1000W	ABAND LOCATION		
169	PHILLIPS PETROLEUM	CHALK BLUFF STATE #002	30-015-27168	O	M	36	17S	27E	690S	900W	ACTIVE	3/30/1960	
170	MEMPHIS OIL CO	CHALK BLUFF STATE #001	30-015-27168	O	M	36	17S	27E	790S	900W	P&A	10/11/1963	4/2/2009
171	PRONGHORN MANAGEMENT CORP	STATE M #001	30-015-24012	O	M	36	17S	27E	330N	900W	ACTIVE		
172	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017	30-015-00878	O	M	36	17S	27E	330S	920W	ACTIVE		
173	ASPEN OIL INC	STATE #006	30-015-0184	O	M	36	17S	27E	330S	920W	ACTIVE		
174	GEORGE A CHASE JR & C SERVICE	STATE #007	30-015-21823	O	M	36	17S	27E	330S	450W	ACTIVE		
175	ACREY B L & F D	STATE NO. 2	30-015-00682	O	M	36	17S	27E	330S	330W	ACTIVE		
176	FAIRWAY RESOURCES OPERATING LLC	EMPIRE ABO UNIT NO. 27 E	30-015-02005	O	B	5	18S	28E	630N	2271E	P&A	10/15/1942	10/15/1942
177	FAIRWAY RESOURCES OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT	30-015-00701	O	D	1	18S	27E	330N	330W	P&A	3/30/1960	6/12/2009
178	RENNANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT	30-015-00715	I	4	1	18S	27E	330N	330W	ACTIVE		
179	ARCO OIL & GAS	EMPIRE ABO UNIT #NO. 17	30-015-00712	O	D	1	18S	27E	647N	607W	P&A	1/24/1987	1/24/1987
180	JONES	EMPIRE ABO UNIT #NO. 17	30-015-00704	O	E	1	18S	27E	1600N	330W	P&A	5/10/1939	5/10/1939
181	ARCO OIL & GAS	EMPIRE ABO UNIT #NO. 17	30-015-00704	O	E	1	18S	27E	1600N	330W	P&A	3/26/1959	3/26/1959
182	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017A	30-015-00703	O	L	1	18S	27E	1600S	600W	P&A	5/22/1965	5/22/1965
183	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #171	30-015-22815	O	M	1	18S	27E	670S	330W	ACTIVE	5/22/1979	
184	VALLEY REFINING CO	HILL #1	30-015-00714	O	M	1	18S	27E	600S	600W	MSPLLOT OF 750	12/20/1943	12/20/1943
185	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #017B	30-015-00705	O	M	1	18S	27E	600S	600W	P&A	6/25/1959	6/25/1959
186	BRINARD & GUY	STATE 2	30-015-00705	O	A	2	18S	27E	330N	610E	NO COMPL	13/1/1942	13/1/1942

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Comp or Plug	PLUG DATE
758	REINANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #638	30-015-00721	O	1	2	18S	27E	330N	600E	ACTIVE	11/8/1947	
765	APACHE CORP	EMPIRE ABO UNIT #018B	30-015-00724	O	1	2	18S	27E	920N	330E	T/A		
766	REINANT OIL OPERATING LLC	SOUTH RED LAKE GRAYBURG UNIT #638	30-015-00737	O	B	2	18S	27E	905N	1801E	ACTIVE	9/23/1948	
772	MACX ENERGY CORPORATION	STATE #601	30-015-00745	O	H	2	18S	27E	1980N	600E	P&A	3/7/2008	3/7/2008
773	SLU OPERATING COMPANY	SOUTH RED LAKE GRAYBURG UNIT #640	30-015-00742	O	H	2	18S	27E	1650N	600E	P&A	2/8/1991	2/8/1991
774	MOQUADRANGLE LC	HUDSON #2	30-015-00740	I	G	2	18S	27E	1650N	2107E	P&A	7/10/2002	7/10/2002
778	RITTER & WILBANKS	EMPIRE ABO UNIT #018B	30-015-00741	O	G	2	18S	27E	2310N	1650E	ACTIVE	1/7/1957	
779	CONNER	STATE B-2	30-015-00717	O	G	2	18S	27E	2310S	210E	P&A	8/8/1959	1/7/1947
781	MALCOLMSON CO	EMPIRE ABO UNIT #016	30-015-00717	O	J	2	18S	27E	2310S	210E	P&A	11/1947	
785	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015	30-015-00718	O	I	2	18S	27E	1880S	600E	ACTIVE	2/8/1985	
786	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015	30-015-00718	O	J	2	18S	27E	1880S	1830E	ACTIVE	3/23/1959	
789	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #43A	30-015-22886	O	K	2	18S	27E	1820S	2550W	ACTIVE	5/13/1979	
791	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #161	30-015-22814	O	I	2	18S	27E	1310S	500E	ACTIVE	9/13/1979	
792	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #161	30-015-22814	O	I	2	18S	27E	1310S	500E	MISPLUG OF 814		
793	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #143	30-015-22800	O	N	2	18S	27E	1200S	1900W	ACTIVE	12/20/1978	
795	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151	30-015-21544	O	P	2	18S	27E	1110S	1322E	T/A	11/4/1975	
797	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #155	30-015-22885	O	O	2	18S	27E	1110S	1322E	T/A	11/4/1975	
799	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016A	30-015-00722	O	O	2	18S	27E	1040S	2025E	T/A	5/1/1979	
800	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #159	30-015-22808	O	P	2	18S	27E	660S	600E	P&A	1/20/1959	2/24/2009
801	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015A	30-015-00731	O	O	2	18S	27E	600S	1330E	P&A	4/12/1979	2/5/2009
802	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #154	30-015-22889	O	O	2	18S	27E	680S	1800E	P&A	11/18/1958	2/11/2009
805	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153	30-015-22813	O	O	2	18S	27E	800S	2500E	P&A	12/4/1978	1/27/2009
806	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152	30-015-21925	O	O	2	18S	27E	90S	1468E	P&A	4/20/1977	10/30/2008
807	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #142	30-015-22808	O	N	2	18S	27E	100S	1950W	P&A (No info on dates)		
808	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152	30-015-21907	O	M	2	18S	27E	27S	1243W	ACTIVE	7/1/1976	
812	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #014	30-015-00720	O	N	2	18S	27E	660S	1880W	ACTIVE	10/21/1958	
813	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #014	30-015-00720	O	A	2	18S	27E	660S	1880W	P&A	10/21/1959	12/12/2008
814	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #141A	30-015-22851	O	K	2	18S	27E	1370S	2445W	ACTIVE	5/17/1977	
836	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #016C	30-015-00889	O	A	11	18S	27E	330N	63E	P&A	10/25/2004	10/25/2004
837	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #151B	30-015-22888	O	B	11	18S	27E	400N	1400E	P&A	8/16/2006	8/16/2006
838	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #153B	30-015-22838	O	B	11	18S	27E	200N	1925E	P&A	5/8/1979	1/4/2009
839	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #015C	30-015-00888	O	B	11	18S	27E	600N	1800E	P&A	7/16/2004	7/16/2004
840	BP AMERICA PRODUCTION COMPANY	EMPIRE ABO UNIT #152B	30-015-22888	O	B	11	18S	27E	500N	2588E	P&A	8/23/1978	8/24/2008
841	APACHE CORP	EMPIRE ABO UNIT #141B	30-015-22834	O	C	11	18S	27E	225N	2230W	P&A	5/21/1979	
842	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 14	30-015-00884	O	C	11	18S	27E	660N	1800W	P&A	9/5/1957	9/5/1957
843	APACHE CORP	EMPIRE ABO UNIT #133B	30-015-22833	O	D	11	18S	27E	450N	1175W	P&A	5/23/1979	
844	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 13	30-015-00887	O	D	11	18S	27E	660N	600W	P&A	4/28/1958	4/28/1958
846	ARCO OIL & GAS	EMPIRE ABO UNIT M NO. 131	30-015-22858	O	D	11	18S	27E	1100N	1200W	P&A	7/10/1978	7/10/1978
848	AMOCO PRODUCTION CO	MALCO S NO. 1	30-015-20510	O	F	11	18S	27E	1650N	1853W	P&A	10/16/1971	10/16/1971
849	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 14	30-015-00885	O	F	11	18S	27E	1650N	1800W	P&A	2/3/1981	2/3/1981
850	ARCO OIL & GAS	EMPIRE ABO UNIT N NO. 131	30-015-00886	O	E	11	18S	27E	1650N	1800W	P&A	3/27/1958	3/27/1958
851	AMOCO PRODUCTION CO	SMITH-MCPHERSON NO. 1	30-015-00870	O	E	11	18S	27E	1650S	600W	P&A	9/1/1958	9/1/1958
852	OSCAR HOWARD	AN ETZ #3	30-015-01702	O	J	11	18S	27E	1950S	1800E	P&A	2/4/2027	
853	OSCAR HOWARD	AN ETZ #2	30-015-01702	O	J	11	18S	27E	1950S	1800E	P&A	2/4/2027	
854	BP AMERICA PRODUCTION COMPANY	FEDERAL DR GAS COM #001	30-015-00883	O	N	11	18S	27E	700S	990W	ACTIVE	10/14/1949	
855	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	M	11	18S	27E	330N	455W	ACTIVE	5/19/1984	
856	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
857	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
858	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
859	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
860	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
861	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
862	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
863	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
864	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
865	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
866	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
867	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
868	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
869	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
870	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	
871	CHESAPEAKE OPERATING INC	FEDERAL DR GAS COM #001	30-015-24857	O	D	12	18S	27E	330N	455W	ACTIVE	5/19/1984	

TABLE II
TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

D NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NS FTG	EW FTG	STATUS	DATE - Core to Plug	PLUG DATE
872	PILCHER OIL & GAS	MICHAEL CROWN #1	30-015-00872	O	P	12	18S	27E	330S	330E	P&A	2/15/1932	2/15/1932
873	CITIES SERVICE OIL CO	MAGRIDER NO. 5	30-015-00873	O	P	12	18S	27E	330S	330E	P&A	7/30/1932	7/30/1932
874	ROBERT E MCKEE	MAGRIDER NO. 5	30-015-00874	O	P	12	18S	27E	100S	500E	P&A	28/1934	28/1934
875	PILCHER OIL & GAS	MICHAEL CROWN NO. 2	30-015-00875	O	P	12	18S	27E	200S	200E	P&A	22/2/2028	22/2/2028
876	HASSENFUSH-CONNELLY	STATE NO. 1	30-015-01000	O	A	13	18S	27E	0	0	P&A	0	1/1/2008
877	EASTLAND OIL CO	STATE NO. 2	30-015-00137	O	A	13	18S	27E	250N	900E	P&A	9/28/1985	11/2/2008
878	ARTESIA STATE #002	ARTESIA STATE #002	30-015-25394	O	C	13	18S	27E	330N	2310W	ACTIVE	4/13/1995	12/2/1945
879	BILL MILLER	ARTESIA STATE #001	30-015-00884	O	C	13	18S	27E	330N	1800W	ACTIVE	1/29/1945	12/2/1945
880	DALE RESLER	ARTESIA STATE #001	30-015-00883	O	C	13	18S	27E	480N	940W	ACTIVE	12/11/1944	12/2/1945
881	CRS OPERATING CORP	ARTESIA STATE UNIT #002A	30-015-00880	O	D	13	18S	27E	1650N	990W	ACTIVE	1/29/1945	12/2/1945
882	ROYER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00881	O	F	13	18S	27E	1800N	1300W	ACTIVE	8/18/1994	11/28/1994
883	DALE RESLER - JONES	ARTESIA STATE NO. 1	30-015-00888	O	F	13	18S	27E	2310N	1850W	P&A	3/14/1945	3/14/1945
884	ANADARKO 13 FEDERAL #001	PAGE NO. 1	30-015-00879	O	F	13	18S	27E	1724N	2278E	D&A	12/30/1984	12/30/1984
885	RALPH NIX & JERRY CURTIS	JONES GOVT NO. 1	30-015-00878	O	G	13	18S	27E	0	0	P&A	6/30/1944	6/30/1944
886	DICKSON PETROLEUM, INC	ANADARKO 13 FEDERAL NO. 1	30-015-25378	O	G	13	18S	27E	1724N	2278E	D&A	12/30/1984	12/30/1984
887	ANADARKO PETROLEUM CORP	ARTESIA STATE UNIT TRACT 4 NO. 1	30-015-00881	O	A	14	18S	27E	960N	330E	P&A	12/1900	12/1900
888	RESLER	STATE NO. 1	30-015-00880	O	G	14	18S	27E	1850N	1850E	D&A	28/1945	6/18/1948
889	ROYER OPERATING LLC	ARTESIA STATE UNIT #001	30-015-00883	O	H	14	18S	27E	330E	330W	ACTIVE	6/18/1948	6/18/1948
890	WILLIAM & EDWARD HUDSON	HILL NO. 1	30-015-00893	O	L	1	18S	27E	1650S	330W	D&A	6/18/1948	6/18/1948
891	COMPTON SMITH	STATE 1	30-015-00744	O	J	2	18S	27E	2310S	1640E	P&A	6/18/1948	6/18/1948
892	LIME ROCK RESOURCES A LP	NO BLUFF 36 STATE COM #002	30-015-31123	G	H	36	17S	27E	1980N	740E	ACTIVE	12/21/2001	12/21/2001
893	LLJ VENTURES, LLC DBA MARKER OIL & GAS	GATES STATE #003	30-015-31098	O	H	36	17S	27E	2310N	980E	ACTIVE	4/3/2003	4/3/2003
894	RAMPO #007	RAMPO #007	30-015-31892	O	N	36	17S	27E	330S	2310E	P&A	12/21/2001	12/21/2001
895	VANGUARD OPERATING LLC	NW STATE #012	30-015-30764	O	A	31	17S	28E	330N	480E	ACTIVE	12/21/2001	12/21/2001
896	VANGUARD OPERATING LLC	NW STATE #028	30-015-30683	O	A	31	17S	28E	690N	690E	ACTIVE	4/3/2003	4/3/2003
897	VANGUARD OPERATING LLC	ENRON STATE #004	30-015-32162	O	T	31	17S	28E	1650N	330E	ACTIVE	4/3/2003	4/3/2003
898	VANGUARD OPERATING LLC	NW STATE #011	30-015-30763	O	H	31	17S	28E	2310S	270E	ACTIVE	4/3/2003	4/3/2003
899	VANGUARD OPERATING LLC	NW STATE #009	30-015-30849	O	J	31	17S	28E	230S	330E	ACTIVE	4/3/2003	4/3/2003
900	VANGUARD OPERATING LLC	NW STATE #010	30-015-30760	O	J	31	17S	28E	690N	690E	ACTIVE	4/3/2003	4/3/2003
901	VANGUARD OPERATING LLC	ENRON STATE #002	30-015-30761	O	K	32	17S	28E	1900S	2140W	ACTIVE	4/3/2003	4/3/2003
902	VANGUARD OPERATING LLC	NW STATE #008	30-015-30777	O	L	32	17S	28E	2310S	990W	ACTIVE	4/3/2003	4/3/2003
903	VANGUARD OPERATING LLC	NW STATE #007	30-015-30865	O	M	32	17S	28E	690S	990W	ACTIVE	4/3/2003	4/3/2003
904	VANGUARD OPERATING LLC	NW STATE #006	30-015-30815	O	N	32	17S	28E	1900S	2120W	ACTIVE	4/3/2003	4/3/2003
905	VANGUARD OPERATING LLC	AAO FEDERAL #004	30-015-32310	O	1	1	18S	27E	990N	990E	ACTIVE	4/3/2003	4/3/2003
906	VANGUARD OPERATING LLC	AAO FEDERAL #003	30-015-32308	O	2	1	18S	27E	330N	1801E	ACTIVE	4/3/2003	4/3/2003
907	VANGUARD OPERATING LLC	AAO FEDERAL #002	30-015-32306	O	3	1	18S	27E	430N	2310W	ACTIVE	4/3/2003	4/3/2003
908	VANGUARD OPERATING LLC	AAO FEDERAL #001	30-015-32307	O	4	1	18S	27E	1120S	1440E	ACTIVE	4/3/2003	4/3/2003
909	VANGUARD OPERATING LLC	EMPIRE ABO UNIT L #192	30-015-22818	O	O	1	18S	27E	960S	2307E	ACTIVE	4/3/2003	4/3/2003
910	VANGUARD OPERATING LLC	EMPIRE ABO #5	30-015-20388	O	N	1	18S	27E	1850S	800E	ACTIVE	4/3/2003	4/3/2003
911	VANGUARD OPERATING LLC	CHALK BLUFF 12 FED #001	30-015-27719	G	G	12	18S	27E	680N	1880E	ACTIVE	4/3/2003	4/3/2003
912	VANGUARD OPERATING LLC	BEAUREGARD ABO STATE COM #001	30-015-27437	G	B	14	18S	27E	1850N	800W	ACTIVE	4/3/2003	4/3/2003
913	VANGUARD OPERATING LLC	LP STATE #001	30-015-31086	O	E	5	18S	28E	1850N	230W	PROPOSED	4/3/2003	4/3/2003
914	VANGUARD OPERATING LLC	LP STATE #002	30-015-31100	O	E	5	18S	28E	430N	330E	ACTIVE	4/3/2003	4/3/2003
915	VANGUARD OPERATING LLC	NW STATE #015	30-015-30765	O	J	6	18S	28E	2310S	330W	ACTIVE	4/3/2003	4/3/2003
916	VANGUARD OPERATING LLC	CAPITAL STATE NO. 1	30-015-00264	O	J	6	18S	28E	690S	330W	ACTIVE	4/3/2003	4/3/2003
917	VANGUARD OPERATING LLC	LP STATE #003	30-015-31957	O	7	6	18S	28E	330S	990W	PROPOSED	4/3/2003	4/3/2003
918	VANGUARD OPERATING LLC	LP STATE #004	30-015-31086	O	7	6	18S	28E	470S	270E	ACTIVE	4/3/2003	4/3/2003
919	VANGUARD OPERATING LLC	LAUREL STATE #003	30-015-06250	O	O	6	18S	28E	2310N	330W	ACTIVE	4/3/2003	4/3/2003
920	VANGUARD OPERATING LLC	WDM-3 (ORIGINAL LOC.)	30-015-31318	O	3	7	18S	28E	778N	875W	ACTIVE	4/3/2003	4/3/2003
921	VANGUARD OPERATING LLC	AAO FEDERAL #005	30-015-26575	O	D	6	18S	28E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
922	VANGUARD OPERATING LLC	AAO FEDERAL #007	30-015-32356	O	E	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
923	VANGUARD OPERATING LLC	AAO FEDERAL #008	30-015-33473	O	G	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
924	VANGUARD OPERATING LLC	AAO FEDERAL #009	30-015-33474	O	H	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
925	VANGUARD OPERATING LLC	AAO FEDERAL #010	30-015-34071	O	F	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
926	VANGUARD OPERATING LLC	AAO FEDERAL #011	30-015-34087	O	L	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
927	VANGUARD OPERATING LLC	AAO FEDERAL #012	30-015-34055	O	M	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
928	VANGUARD OPERATING LLC	AAO FEDERAL #013	30-015-34076	O	K	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
929	VANGUARD OPERATING LLC	AAO FEDERAL #014	30-015-34088	O	N	1	18S	27E	1650N	875W	ACTIVE	4/3/2003	4/3/2003
930	VANGUARD OPERATING LLC	SLIDER 8 STATE NO. 001	30-015-34028	O	G	6	18S	28E	235N	1368E	ACTIVE	4/3/2003	4/3/2003
931	VANGUARD OPERATING LLC	ENRON STATE NO. 012	30-015-33950	O	D	32	17S	28E	330N	500W	ACTIVE	4/3/2003	4/3/2003
932	VANGUARD OPERATING LLC	VIOLET BV STATE COM #1C	30-015-36830	O	A	14	18S	27E	661N	301E	ACTIVE	4/3/2003	4/3/2003
933	VANGUARD OPERATING LLC	RED LAKE 36 STATE #2	30-015-33994	O	A	36	17S	27E	915N	420E	ACTIVE	4/3/2003	4/3/2003
934	VANGUARD OPERATING LLC	SOUTH RED LAKE UNIT #67	30-015-36118	O	G	36	17S	27E	2305N	1650E	ACTIVE	4/3/2003	4/3/2003
935	VANGUARD OPERATING LLC	SCRP STATE #1	30-015-33246	O	J	2	18S	27E	2210S	1650E	ACTIVE	4/3/2003	4/3/2003
936	VANGUARD OPERATING LLC	STATE H NO 2	30-015-35814	O	H	2	18S	27E	2033N	441E	ACTIVE	4/3/2003	4/3/2003
937	VANGUARD OPERATING LLC	MALCO STATE NO. 002	30-015-36343	O	G	31	17S	28E	1650N	2310E	ACTIVE	4/3/2003	4/3/2003
938	VANGUARD OPERATING LLC	ENRON STATE NO. 015	30-015-36878	O	D	31	17S	28E	660N	330W	ACTIVE	4/3/2003	4/3/2003
939	VANGUARD OPERATING LLC	NW STATE NO. 028	30-015-36854	O	K	32	17S	28E	1770S	550W	ACTIVE	4/3/2003	4/3/2003
940	VANGUARD OPERATING LLC	NW STATE NO. 030	30-015-36869	O	L	32	17S	28E	1690S	1710W	ACTIVE	4/3/2003	4/3/2003
941	VANGUARD OPERATING LLC	NW STATE NO. 031	30-015-37057	O	M	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
942	VANGUARD OPERATING LLC	NW STATE NO. 032	30-015-37058	O	N	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
943	VANGUARD OPERATING LLC	NW STATE NO. 033	30-015-37059	O	O	32	17S	28E	1690N	1800E	ACTIVE	4/3/2003	4/3/2003
944	VANGUARD OPERATING LLC	NW STATE NO. 034	30-015-37060	O	P	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
945	VANGUARD OPERATING LLC	NW STATE NO. 035	30-015-37061	O	Q	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
946	VANGUARD OPERATING LLC	NW STATE NO. 036	30-015-37062	O	R	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
947	VANGUARD OPERATING LLC	NW STATE NO. 037	30-015-37063	O	S	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
948	VANGUARD OPERATING LLC	NW STATE NO. 038	30-015-37064	O	T	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
949	VANGUARD OPERATING LLC	NW STATE NO. 039	30-015-37065	O	U	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
950	VANGUARD OPERATING LLC	NW STATE NO. 040	30-015-37066	O	V	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
951	VANGUARD OPERATING LLC	NW STATE NO. 041	30-015-37067	O	W	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
952	VANGUARD OPERATING LLC	NW STATE NO. 042	30-015-37068	O	X	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
953	VANGUARD OPERATING LLC	NW STATE NO. 043	30-015-37069	O	Y	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
954	VANGUARD OPERATING LLC	NW STATE NO. 044	30-015-37070	O	Z	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
955	VANGUARD OPERATING LLC	NW STATE NO. 045	30-015-37071	O	1	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
956	VANGUARD OPERATING LLC	NW STATE NO. 046	30-015-37072	O	2	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
957	VANGUARD OPERATING LLC	NW STATE NO. 047	30-015-37073	O	3	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
958	VANGUARD OPERATING LLC	NW STATE NO. 048	30-015-37074	O	4	32	17S	28E	330S	1750W	ACTIVE	4/3/2003	4/3/2003
959	VANGUARD OPERATING LLC	NW STATE NO. 049	30-015-37075	O	5	32	17S						

TABLE II

3/8/1980 2/4/2016

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	API	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	NE 1/4	NS 1/4	EW 1/4	STATUS	DATE - Comp or Plug	PLUG DATE
1072	TARCO ENERGY LLC	BLAKE STATE NO. 2	30-015-0078	E	B	2	18S	27E	330N	330W	330E	PERMIT TO DRILL		
1073	APACHE CORP	LURRY STATE NO. 001	30-015-11768	E	F	5	18S	27E	400N	400W	400E	PERMIT TO DRILL		
1074	APACHE CORP	LURRY STATE NO. 002	30-015-11767	E	F	5	18S	27E	400N	400W	400E	PERMIT TO DRILL		
1075	APACHE CORP	LURRY STATE NO. 003	30-015-11768	E	F	5	18S	27E	400N	400W	400E	PERMIT TO DRILL		
1076	APACHE CORP	T REX STATE #01	30-015-11770	B	B	31	17S	28E	200N	200W	200E	PERMIT TO DRILL		
1077	APACHE CORP	T REX STATE #02	30-015-11771	B	B	31	17S	28E	200N	200W	200E	PERMIT TO DRILL		
1078	APACHE CORP	T REX STATE #03	30-015-11772	B	B	31	17S	28E	200N	200W	200E	PERMIT TO DRILL		
1079	APACHE CORP	T REX STATE #04	30-015-11774	B	B	31	17S	28E	200N	200W	200E	PERMIT TO DRILL		
1080	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL #15	30-015-11882	M	M	29	17S	28E	330S	330W	330E	ACTIVE		
1081	APACHE CORP	BM State #02	30-015-11859	K	K	2	17S	27E	2310S	2310W	2310E	PERMIT TO DRILL		
1082	APACHE CORP	AAO FEDERAL #14	30-015-42024	I	I	1	18S	27E	128N	128W	141E	ACTIVE		
1083	APACHE CORP	AAO FEDERAL #15	30-015-42025	I	I	1	18S	27E	1130N	1130W	240E	PERMIT TO DRILL		
1084	APACHE CORP	AAO FEDERAL #16	30-015-42026	I	I	1	18S	27E	1305N	1305W	2455W	PERMIT TO DRILL		
1085	APACHE CORP	AAO FEDERAL #17	30-015-42029	I	I	1	18S	27E	1600N	1600W	860E	PERMIT TO DRILL		
1086	APACHE CORP	AAO FEDERAL #18	30-015-42035	I	I	1	18S	27E	2100N	2100W	1650E	PERMIT TO DRILL		
1087	APACHE CORP	AAO FEDERAL #20	30-015-42036	I	I	1	18S	27E	2188N	2188W	909W	PERMIT TO DRILL		
1088	APACHE CORP	AAO FEDERAL #19	30-015-42051	I	I	1	18S	27E	2310N	2310W	2100W	PERMIT TO DRILL		
1089	VANGUARD OPERATING LLC	WILLIAMS A FEDERAL #16	30-015-42118	M	M	29	17S	28E	690S	690W	2180W	ACTIVE		
1090	TARCO ENERGY LLC	BRADY STATE NO. 5	30-015-42121	D	D	2	17S	27E	658N	658W	1684W	CANCELLED		
1091	VANGUARD OPERATING LLC	ENRON STATE #1	30-015-42156	C	C	32	17S	28E	385N	385W	400W	ACTIVE		
1092	APACHE CORP	AAO FEDERAL #21	30-015-42334	I	I	1	18S	27E	1005N	1005W	1650W	ACTIVE		
1093	APACHE CORP	AAO FEDERAL #22	30-015-42335	I	I	1	18S	27E	790N	790W	330W	PERMIT TO DRILL		
1094	APACHE CORP	AAO FEDERAL #23	30-015-42336	I	I	1	18S	27E	2265N	2265W	330E	PERMIT TO DRILL		
1095	APACHE CORP	AAO FEDERAL #24	30-015-42337	I	I	1	18S	27E	854N	854W	240E	PERMIT TO DRILL		
1096	APACHE CORP	AAO FEDERAL #25	30-015-42337	I	I	1	18S	27E	2265N	2265W	1650W	ACTIVE		
1097	APACHE CORP	AAO FEDERAL #26	30-015-42339	I	I	1	18S	27E	1835N	1835W	2407W	PERMIT TO DRILL		
1098	APACHE CORP	AAO FEDERAL #28	30-015-42359	I	I	1	18S	27E	1985S	1985W	2053W	PERMIT TO DRILL		
1099	APACHE CORP	AAO FEDERAL #27	30-015-42380	I	I	1	18S	27E	1281S	1281W	2053W	PERMIT TO DRILL		
1100	APACHE CORP	AAO FEDERAL #25	30-015-42381	I	I	1	18S	27E	2005S	2005W	1022W	ACTIVE		
1101	VANGUARD OPERATING LLC	ENRON STATE #20	30-015-42372	D	D	31	17S	28E	330N	330W	400W	ACTIVE		
1102	APACHE CORP	OUTLAW STATE #05	30-015-42555	B	B	32	17S	28E	330S	330E	2310E	ACTIVE		
1103	APACHE CORP	JACKRABBIT STATE #004	30-015-42683	O	O	30	17S	28E	1010N	1010W	2540E	PERMIT TO DRILL		
1104	APACHE CORP	JACKRABBIT STATE #005	30-015-42684	O	O	30	17S	28E	1470N	1470W	2405E	PERMIT TO DRILL		
1105	APACHE CORP	JACKRABBIT STATE #012	30-015-42685	O	O	30	17S	28E	2400N	2400W	2280E	PERMIT TO DRILL		
1106	APACHE CORP	JACKRABBIT STATE #013	30-015-42688	O	O	30	17S	28E	505S	505E	2140E	ACTIVE		
1107	VANGUARD OPERATING LLC	STALEY STATE #028	30-015-42726	O	O	30	17S	28E	330S	330E	1890E	ACTIVE		
1108	VANGUARD OPERATING LLC	STALEY STATE #020	30-015-42683	A	A	31	17S	28E	570N	570W	250E	PERMIT TO DRILL		
1109	APACHE CORP	RANGER STATE #001	30-015-42597	B	B	31	17S	28E	445N	445W	1080E	PERMIT TO DRILL		
1110	APACHE CORP	RANGER STATE #002	30-015-42598	B	B	31	17S	28E	845N	845W	290E	PERMIT TO DRILL		
1111	APACHE CORP	RANGER STATE #001	30-015-42599	B	B	31	17S	28E	1650N	1650W	990E	PERMIT TO DRILL		
1112	APACHE CORP	RANGER STATE #004	30-015-42600	A	A	31	17S	28E	2310N	2310W	110E	PERMIT TO DRILL		
1113	APACHE CORP	RANGER STATE #007	30-015-42673	H	H	31	17S	28E	2310S	2310E	110E	PERMIT TO DRILL		
1114	APACHE CORP	RANGER STATE #008	30-015-42674	H	H	31	17S	28E	2500N	2500W	180E	PERMIT TO DRILL		
1115	APACHE CORP	RANGER STATE #007	30-015-42675	H	H	31	17S	28E	1760S	1760E	248E	PERMIT TO DRILL		
1116	APACHE CORP	RANGER STATE #008	30-015-42677	H	H	31	17S	28E	1535S	1535E	760E	PERMIT TO DRILL		
1117	APACHE CORP	RANGER STATE #010	30-015-42676	H	H	31	17S	28E	1705S	1705E	248E	PERMIT TO DRILL		
1118	APACHE CORP	RANGER STATE #009	30-015-42678	I	I	31	17S	28E	245S	245E	40E	NEW		
1119	APACHE CORP	RANGER STATE #011	30-015-42679	I	I	31	17S	28E	260S	260E	120E	PERMIT TO DRILL		
1120	APACHE CORP	RANGER STATE #012	30-015-42680	I	I	31	17S	28E	330N	330W	1650E	PERMIT TO DRILL		
1121	APACHE CORP	RANGER STATE #013	30-015-42681	P	P	16	17S	28E	1650N	1650W	860E	PERMIT TO DRILL		
1122	APACHE CORP	RANGER STATE #014	30-015-42682	P	P	31	17S	28E	1650N	1650W	860E	PERMIT TO DRILL		
1123	APACHE CORP	RANGER STATE #015	30-015-42683	B	B	36	17S	27E	1650N	1650W	860E	PERMIT TO DRILL		
1124	APACHE CORP	JEFFERS 38 STATE #005	30-015-42690	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1125	APACHE CORP	JEFFERS 38 STATE #006	30-015-42691	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1126	APACHE CORP	JEFFERS 38 STATE #007	30-015-42692	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1127	APACHE CORP	JEFFERS 38 STATE #008	30-015-42693	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1128	APACHE CORP	JEFFERS 38 STATE #009	30-015-42694	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1129	APACHE CORP	JEFFERS 38 STATE #010	30-015-42695	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1130	APACHE CORP	JEFFERS 38 STATE #011	30-015-42696	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1131	APACHE CORP	JEFFERS 38 STATE #012	30-015-42697	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1132	APACHE CORP	JEFFERS 38 STATE #013	30-015-42698	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1133	APACHE CORP	JEFFERS 38 STATE #014	30-015-42699	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1134	APACHE CORP	JEFFERS 38 STATE #015	30-015-42700	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1135	APACHE CORP	JEFFERS 38 STATE #016	30-015-42701	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1136	APACHE CORP	JEFFERS 38 STATE #017	30-015-42702	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1137	APACHE CORP	JEFFERS 38 STATE #018	30-015-42703	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1138	APACHE CORP	JEFFERS 38 STATE #019	30-015-42704	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1139	APACHE CORP	JEFFERS 38 STATE #020	30-015-42705	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1140	APACHE CORP	JEFFERS 38 STATE #021	30-015-42706	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1141	APACHE CORP	JEFFERS 38 STATE #022	30-015-42707	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1142	APACHE CORP	JEFFERS 38 STATE #023	30-015-42708	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1143	APACHE CORP	JEFFERS 38 STATE #024	30-015-42709	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1144	APACHE CORP	JEFFERS 38 STATE #025	30-015-42710	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1145	APACHE CORP	JEFFERS 38 STATE #026	30-015-42711	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1146	APACHE CORP	JEFFERS 38 STATE #027	30-015-42712	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1147	APACHE CORP	JEFFERS 38 STATE #028	30-015-42713	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1148	APACHE CORP	JEFFERS 38 STATE #029	30-015-42714	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1149	APACHE CORP	JEFFERS 38 STATE #030	30-015-42715	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1150	APACHE CORP	JEFFERS 38 STATE #031	30-015-42716	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1151	APACHE CORP	JEFFERS 38 STATE #032	30-015-42717	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1152	APACHE CORP	JEFFERS 38 STATE #033	30-015-42718	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1153	APACHE CORP	JEFFERS 38 STATE #034	30-015-42719	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1154	APACHE CORP	JEFFERS 38 STATE #035	30-015-42720	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		
1155	APACHE CORP	JEFFERS 38 STATE #036	30-015-42721	H	H	1	18S	27E	2470N	2470W	230E	ACTIVE		

TABLE II

TABULATION OF WELLS WITHIN ONE MILE AREA OF REVIEW

ID NO	OPERATOR	WELL NAME	AN	WELL TYPE	UL	SECTION	TOWNSHIP	RANGE	N 1/4	E 1/4	STATUS	DATE - Close of Plug	PLUG DATE
1159	VANGUARD OPERATING LLC	ENRON STATE #018	30-015-38512		P	31	17S	28E	800N	800W	ACTIVE		
1157	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #014	30-015-01865		O	32	17S	28E	800N	800W	ACTIVE		
1158	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #005	30-015-02312		G	32	17S	28E	800N	800W	ACTIVE		
1159	VANGUARD OPERATING LLC	NORTHWEST ARTESIA UNIT #003	30-015-10109		B	32	17S	28E	800N	800W	ACTIVE		
1160	VANGUARD OPERATING LLC	NW STATE #003	30-015-30884		G	32	17S	28E	800N	800W	ACTIVE		
1161	VANGUARD OPERATING LLC	NW STATE #004	30-015-30754		B	32	17S	28E	800N	800W	ACTIVE		
1162	VANGUARD OPERATING LLC	JEFFERS 32 STATE #001	30-015-30887		J	32	17S	28E	800N	800W	ACTIVE		
1163	VANGUARD OPERATING LLC	NW STATE #019	30-015-30890		B	32	17S	28E	800N	800W	ACTIVE		
1164	VANGUARD OPERATING LLC	NW STATE #019	30-015-31834		G	32	17S	28E	800N	800W	ACTIVE		
1165	VANGUARD OPERATING LLC	ASPER 32 STATE COM #001	30-015-34148		J	32	17S	28E	800N	800W	ACTIVE		
1166	VANGUARD OPERATING LLC	JEFFERS 32 STATE #002	30-015-37545		J	32	17S	28E	800N	800W	ACTIVE		
1167	APACHE CORPORATION	AB STATE 847 #001	30-015-38827		K	32	17S	28E	800N	800W	TEMPORARILY ABANDONED		
1168	RENNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 028	30-015-00834		P	35	17S	27E	330S	330E	ACTIVE		
1169	RENNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 002	30-015-00945		N	35	17S	27E	330S	330E	ACTIVE		
1170	RENNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 000	30-015-01222		O	35	17S	27E	330S	330E	ACTIVE		
1171	VANGUARD OPERATING LLC	JEFFERS 38 STATE No. 003	30-015-01241		B	38	17S	27E	420N	420E	ACTIVE		
1172	LLI VENTURES, LLC O&G MARKER	STATE A No. 003	30-015-34089		B	38	17S	27E	330N	330E	ACTIVE		
1173	LLI VENTURES, LLC O&G MARKER	STATE A No. 004	30-015-36342		B	38	17S	27E	800N	800E	ACTIVE		
1174	APACHE CORP	SB STATE No. 001	30-015-32318		E	2	18S	27E	1600N	330W	ACTIVE		
1175	EDG Y RESOURCES, INC.	VIOLET BIV STATE COM No. 001A	30-015-34632		A	14	18S	27E	600N	900E	CANCELLED		2/20/2009
1176	LIME ROCK RESOURCES INC. L.P.	CHONTE DAVIS 14 STATE SWD No.	30-015-48828		E	14	18S	27E	1700N	880W	ACTIVE		
1177	ROVER OPERATING LLC	STATE 32 No. 001	30-015-01655		J	32	17S	28E	2310S	1650E	ACTIVE		
1178	ROVER OPERATING LLC	STATE 32 No. 002	30-015-01656		J	32	17S	28E	1800S	1800E	ACTIVE		
1179	ROVER OPERATING LLC	SOLT STATE No. 001	30-015-25577		O	5	18S	28E	660S	1800E	ACTIVE		
1180	ROVER OPERATING LLC	SOLT STATE No. 003	30-015-25580		O	5	18S	28E	660S	1800E	ACTIVE		
1181	RENNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 034	30-015-00725		C	2	18S	27E	330N	2310W	ACTIVE		
1182	RENNANT OIL OPERATING LLC	SOUTH RED LAKE II UNIT No. 035	30-015-01711		B	2	18S	27E	330N	2310W	ACTIVE		
1183	EDG Y RESOURCES INC.	VIOLET 91V STATE COM No. 001	30-015-40187		A	14	18S	27E	600N	900E	CANCELLED		4/18/2014
1184	V-P PETROLEUM INC.	LEATHERSTOCKING 18 STATE COM No. 002	30-015-35537		M	18	18S	28E	810S	600W	T/A	11/27/2008	10/8/2015
1185	LIME ROCK RESOURCES INC. L.P.	LOGAN 35 P FEDERAL 23	30-015-44764		P	35	17S	28E	380S	330E	PERMIT TO DRILL		

	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	TOTAL CUMULATIVE
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	Total BBLs	Beginning Volume	Ending Volume
WDW1	584,808	43,281,885	43,846,301
WDW2	190,046	27,836,942	28,028,988
WDW3	218,229	19,438,760	19,657,009
WDW4	710,571	0	710,571
	1,703,452	90,537,417	92,240,869

2019 SECOND QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

	Average Pressure (psig)	Average Flow (gpm)	Maximum Flow (gpm)	Minimum Flow (gpm)	Average Annular Pressure			Maximum Annular Pressure (psig)	Minimum Annular Pressure (psig)	Average Volume			Maximum Volume (bpd)	Minimum Volume (bpd)	Volume (barrels)	TOTAL CUMULATIVE Volume (barrels)	C2 Disposal bbls	Max Flow gpm
					Av (psig)	Max (psig)	Min (psig)			Volume (bpd)	Volume (bpd)	Volume (bpd)						
30-015-27592 WDW-1																		
Apr-19	135	135	148	107	540	728	404	138,857	152,229	110,057	138,857	43,846,301	WDW-1	422,400	148			
May-19	140	140	149	123	587	729	459	148,800	158,366	130,791	148,800	43,985,168	WDW-2	173,795	77			
Jun-19	131	131	146	100	387	518	193	134,743	150,171	102,557	134,743	44,133,958	WDW-3	172,834	113			
Monthly Avg	135									TOTAL	422,400	44,288,701	WDW-4	738,515	307			
30-015-20594 WDW-2																		
Apr-19	47	47	76	0	510	661	282	48,343	78,171	0	48,343	28,026,988	Previous Quatr	28,026,988				
May-19	59	59	78	34	483	629	309	62,709	82,903	36,137	62,709	28,075,331		28,075,331				
Jun-19	61	61	78	40	372	418	300	62,743	80,229	41,143	62,743	28,138,040		28,138,040				
Monthly Avg	58									TOTAL	173,795	28,200,783		28,200,783				
30-015-26575 WDW-3																		
Apr-19	51	51	117	9	653	750	549	52,457	120,343	9,267	52,457	19,657,009	Previous Quatr	19,657,009				
May-19	61	61	111	10	541	852	367	64,834	117,977	10,629	64,834	19,709,466		19,709,466				
Jun-19	54	54	111	1	397	515	300	55,543	114,171	1,028	55,543	19,774,300		19,774,300				
Monthly Avg	55									TOTAL	172,834	19,829,843		19,829,843				
30-015-44877 WDW-4																		
Apr-19	234	234	309	146	184	243	126	240,686	317,828	150,171	240,686	710,571	Previous Quatr	710,571				
May-19	210	210	317	154	167	239	101	223,200	336,926	163,680	223,200	951,257		951,257				
Jun-19	287	287	296	190	172	254	100	274,629	304,457	195,429	274,629	1,449,086		1,449,086				
Monthly Avg	237									TOTAL	738,515	1,449,086		1,449,086				
Total BBLS																		
												Total BBLS	Beginning Volume	Ending Volume				
												WDW1	422,400	43,846,301	44,288,701			
												WDW2	173,795	28,026,988	28,200,783			
												WDW3	172,834	19,657,009	19,829,843			
												WDW4	738,515	710,571	1,449,086			
													1,507,544	92,240,869				

2019 THIRD QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

Average Pressure (psig)	Average Flow (gpm)	Maximum Flow (gpm)	Minimum Flow (gpm)	Average Annular Pressure		Maximum Annular Pressure (psig)	Minimum Annular Pressure (psig)	Average Volume (bpd)		Maximum Volume (bpd)	Minimum Volume (bpd)	Previous Quar Volume (barrels)	TOTAL CUMULATIVE Volume (barrels)	Q3 Disposal bbls	Max Flow gpm
				Pressure (psig)	Flow (gpm)			Pressure (psig)	Flow (gpm)						
30-015-27592 WDW-1															
Jul-19	131	147	113	438	806	271	139,234	156,240	120,103	139,234	44,268,701	44,268,701	395,417	147	
Aug-19	122	151	95	273	487	104	129,669	160,491	100,871	129,669	44,407,935	44,407,935	163,132	70	
Sep-19	123	144	105	397	618	193	128,514	148,114	108,000	128,514	44,537,804	44,537,804	208,806	109	
Monthly Avg	125								TOTAL	395,417	44,664,118	44,664,118	831,428	329	
30-015-30364 WDW-2															
Jul-19	57	69	0	397	501	325	60,583	73,337	0	60,583	28,200,783	28,200,783	395,417	147	
Aug-19	51	77	23	631	1,040	360	54,206	81,840	24,446	54,206	28,315,572	28,315,572	163,132	70	
Sep-19	47	63	32	372	418	300	48,343	64,800	32,914	48,343	28,363,915	28,363,915	208,806	109	
Monthly Avg	52								TOTAL	163,132	28,929,843	28,929,843	831,428	329	
30-015-28575 WDW-3															
Jul-19	69	106	40	383	555	250	73,337	112,663	42,514	73,337	19,503,180	19,503,180	395,417	147	
Aug-19	77	109	0	394	593	218	81,840	115,851	0	81,840	19,985,020	19,985,020	163,132	70	
Sep-19	50	112	5	397	515	300	51,429	115,200	5,143	51,429	20,036,449	20,036,449	208,806	109	
Monthly Avg	65								TOTAL	206,606	19,829,843	19,829,843	831,428	329	
30-015-44677 WDW-4															
Jul-19	256	317	109	163	237	90	272,091	336,928	115,851	272,091	1,449,086	1,449,086	395,417	147	
Aug-19	294	344	164	178	248	102	312,480	365,623	174,308	312,480	2,033,657	2,033,657	163,132	70	
Sep-19	240	326	177	172	254	100	246,857	335,314	182,057	246,857	2,280,514	2,280,514	208,806	109	
Monthly Avg	263								TOTAL	831,428	2,280,514	2,280,514	831,428	329	
Total bbls												Beginning Volume	Ending Volume		
WDW1												395,417	44,268,701	44,664,118	
WDW2												163,132	28,200,783	28,363,915	
WDW3												208,806	19,829,843	20,036,449	
WDW4												831,428	1,449,086	2,280,514	
1,596,583												93,748,413			

2019 FOURTH QUARTER MONTHLY INJECTION PRESSURES, RATES, AND VOLUMES

Average Pressure (psig)	Average Flow (gpm)	Maximum Flow (gpm)	Minimum Flow (gpm)	Average Annular Pressure			Maximum Volume (bbls)	Minimum Volume (bbls)	TOTAL CUMULATIVE Volume (barrels)	WDW-1	WDW-2	WDW-3	WDW-4	Q-4 Disposal bbls	Max Flow gpm	
				Pressure Av (psig)	Pressure Min (psig)	Pressure Annular (psig)										
30-015-27582 WDW-1																
Oct-18	118	135	109	472	638	342	125,417	143,486	115,851	Previous Quar	44,864,118				383,451	143
Nov-18	1246	147	118	538	700	352	134,743	161,200	121,371	125,417	44,769,535				130,288	70
Dec-18	117	146	102	635	794	338	123,291	155,177	106,411	134,743	44,924,276				171,800	102
Monthly Avg	122									123,291	45,047,559				747,978	312
30-015-20884 WDW-2																
Oct-18	44	78	24	510	766	342	46,766	82,903	25,509	Previous Quar	28,389,915					
Nov-18	1227	83	4	581	805	380	45,257	85,371	4,114	46,766	28,410,681					
Dec-18	1207	48	23	511	693	388	38,283	51,017	24,446	45,257	28,485,938					
Monthly Avg	1192	41								130,288	28,494,201					
30-015-25576 WDW-3																
Oct-18	1033	97	6	356	615	210	69,086	103,097	6,377	Previous Quar	20,038,449					
Nov-18	1062	118	2	530	683	416	49,371	121,371	2,057	69,086	20,105,535					
Dec-18	1097	92	8	570	713	416	53,143	97,783	9,568	49,371	20,154,906					
Monthly Avg	1081	54								63,143	20,208,049					
30-015-44877 WDW-4																
Oct-18	100	318	100	128	177	92	247,848	337,889	108,286	Previous Quar	2,280,514					
Nov-18	100	294	135	177	248	119	231,429	302,400	138,857	247,848	2,528,160					
Dec-18	108	323	182	162	246	105	288,903	343,303	193,440	231,429	2,759,589					
Monthly Avg	103	237								288,903	3,028,492					
Total BBLs Beginning Volume																
										WDW1	383,451	44,664,118			Ending Volume	
										WDW2	130,286	28,383,915			45,047,569	
										WDW3	171,800	20,036,449			28,494,201	
										WDW4	747,978	2,280,514			20,208,049	
												3,028,482			3,028,482	

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive
Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004
Instruction on Reverse Side
1 ☐ Amended Report

[illegible]

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

Signature	Printed Name & Title	E-Mail Address	Date	Phone Number
	L R DADE	Lewis.Dade@dailyfrontier.com	0	576-746-5281
	ENVR. SPEC.			

2 Operator	3 OGRID	4 Month/Year	6 Page 2 of 4
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District I
1625 North French, Hobbs, NM 88241
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos, Aztec, NM 86710

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004
Instruction on Reverse Side
1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID: 15894		2/20/19																													
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210																																	
6 Page 1 of 4																																			
7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23			
POOL NO. AND NAME		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
Property No. and Name		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
Well No. & U-L-S-T-R		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
API No.		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
98918 NAVAJO PERMO-PENN		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
30-015-27592 WDW - 1		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
30-015-20894 WDW - 2		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
78890 ILLINOIS CAMP, MORROW NORTH		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
30-015-26575 WDW - 3		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
96101 SWD-DEVONIAN		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	
30-015-44677 WDW-4		C		O		D		E		1		2		3		4		5		6		7		8		9		10		11		12		13	

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
24

Signature

L. R. DADE

ENVIR. SPEC.
Printed Name & Title

Lewis.Dade@hollifield.com
E-Mail Address

Date

575-746-5281
Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

District I
1625 North French, Hobbs, NM 88241
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos, Aztec, NM 864710

2 Operator NAVAJO REFINERY CO.		3 OGRID: 15894		3/2018											
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6 Page 1 of 4													
INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
POOL NO. AND NAME Property No. and Name Well No. & U-I-S-T-R API No.															
98818 NAVAJO PERMO-PENN															
30-015-27592 WDW - 1															
30-015-20894 WDW - 2															
78890 ILLINOIS CAMP; MORROW NORTH															
30-015-26575 WDW - 3															
98101 SWID-DEVONIAN															
30-015-44677 WDW-4															

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
24

Signature: L. R. DADE ENVIR. SPEC. Printed Name & Title
Lewis.Dade@hollyfrontier.com E-Mail Address
0 Date
575-748-5281 Phone Number

2 Operator NAVAJO REFINERY CO.				3 OGRID: 15694		4/2019	
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210				6 Page 1 of 4			
				DISPOSITION OF OIL, GAS, AND WATER			

2 Operator NAVAJO REFINERY CO.				3 OGRID: 15694		5/2019	
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210				6 Page 1 of 4			
				DISPOSITION OF OIL, GAS, AND WATER			
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8 INJECTION		9 PRODUCTION			10	
	11 C O D E 1	12 C O D E 2	13 C O D E 3	14 C O D E 4	15 C O D E 5	16 C O D E 6	17 C O D E 7
96918 NAVAJO PERMO-PENN 30-015-27592 WDW - 1 30-015-20894 WDW - 2	D	148,800	1,283 W				
	D	62,709	1,215 W				
78890 ILLINOIS CAMP; MORROW NORTH 30-015-26575 WDW - 3	D	64,834	1,064 W				
	D	223200	75 W				
96101 SWD-DEVONIAN 30-015-44677 WDW-4	D						

2 Operator NAVAJO REFINERY CO.				3 OGRID: 15694				6/2019								
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210				6 Page 1 of 4												
Z POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.				INJECTION			PRODUCTION			DISPOSITION OF OIL, GAS, AND WATER						
	8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
96918 NAVAJO PERMO-PENN																
30-015-27592 WDW - 1	D	134,743	1,223 W													
30-015-20894 WDW - 2	D	62,743	1,247 W													
78890 ILLINOIS CAMP; MORROW NORTH																
30-015-26575 WDW - 3	D	55,543	1,031 W													
96101 SWD-DEVONIAN																
30-015-44677 WDW-4	D	274629	98 W													

District I
1625 North French, Hobbs, NM 88241
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised January 22, 2004
Instruction on Reverse Side
1 ☐ Amended Report

2 Operator NAVAJO REFINERY CO.										3 OGRID: 15894		7/2019				
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210										6 Page 1 of 4						
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		8 C O D E 1	INJECTION		11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	DISPOSITION OF OIL, GAS, AND WATER				23 Oil on hand at end of month	
			9 Volume	10 Pressure							17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4
96818 NAVAJO PERMO-PENN																
30-015-27592 WDW - 1		D	139,234	1,219 W												
30-015-20894 WDW - 2		D	60,583	1,224 W												
78890 ILLINOIS CAMP; MORROW NORTH																
30-015-26575 WDW - 3		D	73,337	1,045 W												
96101 SWD-DEVONIAN																
30-015-44677 WDW-4		D	272091	163 W												

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature L. R. DADE ENVIR. SPEC. Printed Name & Title Lewis.Dade@hollifrontier.com E-Mail Address 0 Date 575-746-5281 Phone Number

2 Operator		3 OGRID		4 Month/Year		6 Page 2 of 4	
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2 Operator NAVAJO REFINERY CO.										3 OGRID: 15694		8/2019			
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210										6 Page 1 of 4					
INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER							
8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
C O D E 1	Volume	Pressure	C O D E 2	Barrels of Oil/condensate produced	Barrels of water produced	MCF Gas Produced	Days Produced	C O D E 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter Ogrtd	C O D E 4	Oil on hand at end of month
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.															
96918 NAVAJO PERMO-PENN															
D	129,669	1,099 W													
D	54,206	1,160 W													
78890 ILLINOIS CAMP; MORROW NORTH															
D	81,840	1,062 W													
D	312480	115 W													
96101 SWD-DEVONIAN															
D															
D															

2 Operator NAVAJO REFINERY CO.				3 OGRID: 15694		9/2019	
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210				6 Page 1 of 4			
				DISPOSITION OF OIL, GAS, AND WATER			

District I
1925 North French, Hobbs, NM 88241
District II
611 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos, Aztec, NM 84710

State of New Mexico
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OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

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Revised January 22, 2004
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1 ☐ Amended Report

2 Operator		NAVAJO REFINERY CO.		3 OGRID: 15694		10/2019																			
5 Address:		501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6 Page 1 of 4																					
Z		INJECTION		DISPOSITION OF OIL, GAS, AND WATER																					
8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23										
C	D	D	D	D	D	D	D	D	D	D	D	D	D	D	D										
O	O	O	O	O	O	O	O	O	O	O	O	O	O	O	O										
D	D	D	D	D	D	D	D	D	D	D	D	D	D	D	D										
E	E	E	E	E	E	E	E	E	E	E	E	E	E	E	E										
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16										
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		Volume		Pressure		Barrels of Oil/condensate produced		Barrels of water produced		MCF Gas Produced		Days Produced		Point of Disposition		Gas BTU or Oil API Gravity		Oil on hand at beginning of month		Volume (Bbls/mcf)		Transporter Ogrid		Oil on hand at end of month	
96918 NAVAJO PERMO-PENN		D		125,417		1,117 W		1,142 W		D		D		D		D		D		D		D		D	
30-015-27592 WDW - 1		D		46,766		1,117 W		1,142 W		D		D		D		D		D		D		D		D	
30-015-20694 WDW - 2		D		69,086		1,033 W		1,033 W		D		D		D		D		D		D		D		D	
78880 ILLINOIS CAMP, MORROW NORTH		D		247,646		100 W		100 W		D		D		D		D		D		D		D		D	
30-015-26575 WDW - 3		D		247,646		100 W		100 W		D		D		D		D		D		D		D		D	
96101 SWD-DEVONIAN		D		247,646		100 W		100 W		D		D		D		D		D		D		D		D	
30-015-44677 WDW-4		D		247,646		100 W		100 W		D		D		D		D		D		D		D		D	

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
24

Signature L. R. DADE Printed Name & Title ENVR. SPEC. E-Mail Address Lewis.Dade@hollifield.com Date 0 575-746-5281 Phone Number

2 Operator NAVAJO REFINERY CO.		3 OGRID: 15884		11/2019											
5 Address: 501 E. MAIN PO BOX 158, ARTESIA, NM. 88210															
6 Page 1 of 4															
INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	Volume	Pressure	Oil/condensate produced	Barrels of water produced	MCF Gas Produced	Days Produced	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbl/mcf)	Transporter Ogrid	Oil on hand at end of month			
98818 NAVAJO PERMO-PENN															
30-015-27582 WDW - 1	134,743	1,246 W													
30-015-20884 WDW - 2	45,257	1,227 W													
78880 ILLINOIS CAMP; MORROW NORTH															
30-015-26575 WDW - 3	49,371	1,052 W													
86101 SWD-DEVONIAN															
30-015-44677 WDW-4	231,429	100 W													

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
24

Signature

L. R. DADE ENVIR. SPEC. Lewis.Dade@hollivontier.com Date 575-746-5281
Printed Name & Title E-Mail Address Phone Number

2 Operator

3 OGRID

4 Month/Year

6 Page 2 of 4

District I

1625 North French, Hobbs, NM 88241

District II

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South Saint Francis Drive

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Form C-115 First Page

Revised January 22, 2004

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1 ☐ Amended Report

2 Operator NAVAJO REFINERY CO.		3 OGRID: 15694		12/2019										
5 Address: 501 E. MAIN PO BOX 159, ARTESIA, NM. 88210		6 Page 1 of 4												
INJECTION		PRODUCTION						DISPOSITION OF OIL, GAS, AND WATER						
8	9	10	11	12	13	14	15	16	17	18	20	21	22	23
C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Property No. and Name	Volume	Pressure	Oil/condensate produced	Barrels of water produced	MCF Gas Produced	Days Produced	Oil on hand at beginning of month	Gas BTU or Oil API Gravity	Point of Disposition	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter Ogrfid	Oil on hand at end of month	
API No.	1	2	3	4	5	6	7	8	9	10	11	12	13	14
96918 NAVAJO PERMO-PENN														
30-015-27592 WDW - 1	D	123,291	1,117 W											
30-015-20894 WDW - 2	D	38,263	1,207 W											
78890 ILLINOIS CAMP; MORROW NORTH														
30-015-26575 WDW - 3	D	53,143	1,097 W											
96101 SWD-DEVONIAN														
30-015-44677 WDW-4	D	268,903	109 W											

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature

L. R. DADE

ENVIR. SPEC.

575-748-5281

Printed Name & Title

E-Mail Address

Date

Phone Number

2 Operator

3 OGRID

4 Month/Year

5 Page 2 of 4



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 18, 2019

Robert Combs
Navajo Refining Company
P.O. Box 159
Artesia, NM 88211-0159
TEL: (575) 748-3311
FAX:

RE: Quarterly WDW 1 2 3 Inj Well

OrderNo.: 1903D14

Dear Robert Combs:

Hall Environmental Analysis Laboratory received 2 sample(s) on 3/27/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1903D14**

Date Reported: **4/18/2019**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW 1 2 3 Inj Well

Collection Date: 3/26/2019 8:15:00 AM

Lab ID: 1903D14-001

Matrix: AQUEOUS

Received Date: 3/27/2019 8:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8081: PESTICIDES TCLP							Analyst: JME
Chlordane	ND	0.030		mg/L	1	4/16/2019 12:06:41 PM	43999
Surr: Decachlorobiphenyl	26.3	29.4-99.8	S	%Rec	1	4/16/2019 12:06:41 PM	43999
Surr: Tetrachloro-m-xylene	25.0	20.7-100		%Rec	1	4/16/2019 12:06:41 PM	43999
EPA METHOD 8270C TCLP							Analyst: JDC
2-Methylphenol	ND	200		mg/L	1	4/13/2019 10:55:55 PM	44003
3+4-Methylphenol	ND	200		mg/L	1	4/13/2019 10:55:55 PM	44003
2,4-Dinitrotoluene	ND	0.13		mg/L	1	4/13/2019 10:55:55 PM	44003
Hexachlorobenzene	ND	0.13		mg/L	1	4/13/2019 10:55:55 PM	44003
Hexachlorobutadiene	ND	0.50		mg/L	1	4/13/2019 10:55:55 PM	44003
Hexachloroethane	ND	3.0		mg/L	1	4/13/2019 10:55:55 PM	44003
Nitrobenzene	ND	2.0		mg/L	1	4/13/2019 10:55:55 PM	44003
Pentachlorophenol	ND	100		mg/L	1	4/13/2019 10:55:55 PM	44003
Pyridine	ND	5.0		mg/L	1	4/13/2019 10:55:55 PM	44003
2,4,5-Trichlorophenol	ND	400		mg/L	1	4/13/2019 10:55:55 PM	44003
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	4/13/2019 10:55:55 PM	44003
Cresols, Total	ND	200		mg/L	1	4/13/2019 10:55:55 PM	44003
Surr: 2-Fluorophenol	45.0	15-82.5		%Rec	1	4/13/2019 10:55:55 PM	44003
Surr: Phenol-d5	35.3	15-74.2		%Rec	1	4/13/2019 10:55:55 PM	44003
Surr: 2,4,6-Tribromophenol	73.2	18.6-118		%Rec	1	4/13/2019 10:55:55 PM	44003
Surr: Nitrobenzene-d5	67.3	30.4-106		%Rec	1	4/13/2019 10:55:55 PM	44003
Surr: 2-Fluorobiphenyl	48.9	15-104		%Rec	1	4/13/2019 10:55:55 PM	44003
Surr: 4-Terphenyl-d14	51.6	15-133		%Rec	1	4/13/2019 10:55:55 PM	44003
SPECIFIC GRAVITY							Analyst: JRR
Specific Gravity	1.001	0			1	4/3/2019 10:28:00 AM	R58847
EPA METHOD 300.0: ANIONS							Analyst: smb
Fluoride	9.6	0.50	*	mg/L	5	4/1/2019 10:44:34 PM	R58816
Chloride	420	25	*	mg/L	50	4/8/2019 2:18:56 PM	R58998
Bromide	0.94	0.50		mg/L	5	4/1/2019 10:44:34 PM	R58816
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	4/1/2019 10:44:34 PM	R58816
Sulfate	1500	25	*	mg/L	50	4/8/2019 2:18:56 PM	R58998
Nitrate+Nitrite as N	ND	1.0		mg/L	5	4/1/2019 11:09:23 PM	R58816
SM2510B: SPECIFIC CONDUCTANCE							Analyst: JRR
Conductivity	4100	5.0		µmhos/c	1	4/3/2019 1:19:58 PM	R58867
SM2320B: ALKALINITY							Analyst: JRR
Bicarbonate (As CaCO3)	488.6	20.00		mg/L Ca	1	4/3/2019 1:19:58 PM	R58867
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	4/3/2019 1:19:58 PM	R58867
Total Alkalinity (as CaCO3)	488.6	20.00		mg/L Ca	1	4/3/2019 1:19:58 PM	R58867

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- H Holding times for preparation or analysis exceeded
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- E Value above quantitation range
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified at testcode

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1903D14**

Date Reported: **4/18/2019**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW 1 2 3 Inj Well

Collection Date: 3/26/2019 8:15:00 AM

Lab ID: 1903D14-001

Matrix: AQUEOUS

Received Date: 3/27/2019 8:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: CJS
Total Dissolved Solids	3130	100	*D	mg/L	1	4/3/2019 5:30:00 PM	44042
EPA METHOD 7470: MERCURY							Analyst: pmf
Mercury	ND	0.00020		mg/L	1	4/5/2019 12:09:40 PM	44137
EPA METHOD 6010B: DISSOLVED METALS							Analyst: ELS
Calcium	330	5.0		mg/L	5	4/3/2019 10:55:32 AM	A58849
Magnesium	100	5.0		mg/L	5	4/3/2019 10:55:32 AM	A58849
Potassium	64	5.0		mg/L	5	4/3/2019 10:55:32 AM	A58849
Sodium	360	5.0		mg/L	5	4/3/2019 10:55:32 AM	A58849
EPA 6010B: TOTAL RECOVERABLE METALS							Analyst: ELS
Arsenic	ND	0.020		mg/L	1	4/3/2019 9:09:22 AM	44006
Barium	0.045	0.020		mg/L	1	4/3/2019 9:09:22 AM	44006
Cadmium	ND	0.0020		mg/L	1	4/3/2019 9:09:22 AM	44006
Chromium	ND	0.0060		mg/L	1	4/3/2019 9:09:22 AM	44006
Lead	ND	0.0050		mg/L	1	4/5/2019 10:10:57 AM	44006
Selenium	ND	0.050		mg/L	1	4/3/2019 9:09:22 AM	44006
Silver	ND	0.0050		mg/L	1	4/3/2019 9:09:22 AM	44006
TCLP VOLATILES BY 8260B							Analyst: RAA
Benzene	ND	0.50		mg/L	200	4/3/2019 12:15:00 AM	R58834
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	200	4/3/2019 12:15:00 AM	R58834
2-Butanone	ND	200		mg/L	200	4/3/2019 12:15:00 AM	R58834
Carbon Tetrachloride	ND	0.50		mg/L	200	4/3/2019 12:15:00 AM	R58834
Chloroform	ND	6.0		mg/L	200	4/3/2019 12:15:00 AM	R58834
1,4-Dichlorobenzene	ND	7.5		mg/L	200	4/3/2019 12:15:00 AM	R58834
1,1-Dichloroethene	ND	0.70		mg/L	200	4/3/2019 12:15:00 AM	R58834
Tetrachloroethene (PCE)	ND	0.70		mg/L	200	4/3/2019 12:15:00 AM	R58834
Trichloroethene (TCE)	ND	0.50		mg/L	200	4/3/2019 12:15:00 AM	R58834
Vinyl chloride	ND	0.20		mg/L	200	4/3/2019 12:15:00 AM	R58834
Chlorobenzene	ND	100		mg/L	200	4/3/2019 12:15:00 AM	R58834
Surr: 1,2-Dichloroethane-d4	104	70-130		%Rec	200	4/3/2019 12:15:00 AM	R58834
Surr: 4-Bromofluorobenzene	99.5	70-130		%Rec	200	4/3/2019 12:15:00 AM	R58834
Surr: Dibromofluoromethane	101	70-130		%Rec	200	4/3/2019 12:15:00 AM	R58834
Surr: Toluene-d8	96.7	70-130		%Rec	200	4/3/2019 12:15:00 AM	R58834

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified at testcode

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1903D14**Date Reported: **4/18/2019****CLIENT:** Navajo Refining Company**Client Sample ID:** TRIP BLANK**Project:** Quarterly WDW 1 2 3 Inj Well**Collection Date:****Lab ID:** 1903D14-002**Matrix:** TRIP BLANK**Received Date:** 3/27/2019 8:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
TCLP VOLATILES BY 8260B							Analyst: RAA
Benzene	ND	0.50		mg/L	1	4/3/2019 1:27:00 AM	R58834
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	4/3/2019 1:27:00 AM	R58834
2-Butanone	ND	200		mg/L	1	4/3/2019 1:27:00 AM	R58834
Carbon Tetrachloride	ND	0.50		mg/L	1	4/3/2019 1:27:00 AM	R58834
Chloroform	ND	6.0		mg/L	1	4/3/2019 1:27:00 AM	R58834
1,4-Dichlorobenzene	ND	7.5		mg/L	1	4/3/2019 1:27:00 AM	R58834
1,1-Dichloroethene	ND	0.70		mg/L	1	4/3/2019 1:27:00 AM	R58834
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	4/3/2019 1:27:00 AM	R58834
Trichloroethene (TCE)	ND	0.50		mg/L	1	4/3/2019 1:27:00 AM	R58834
Vinyl chloride	ND	0.20		mg/L	1	4/3/2019 1:27:00 AM	R58834
Chlorobenzene	ND	100		mg/L	1	4/3/2019 1:27:00 AM	R58834
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	1	4/3/2019 1:27:00 AM	R58834
Surr: 4-Bromofluorobenzene	101	70-130		%Rec	1	4/3/2019 1:27:00 AM	R58834
Surr: Dibromofluoromethane	97.9	70-130		%Rec	1	4/3/2019 1:27:00 AM	R58834
Surr: Toluene-d8	97.5	70-130		%Rec	1	4/3/2019 1:27:00 AM	R58834

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified at testcode



Collected date/time: 03/26/19 08:15

L1084745

Wet Chemistry by Method 4500 CN E-2011

Analyte	Result mg/l	Qualifier	RDL mg/l	Dilution	Analysis date / time	Batch
Reactive Cyanide	0.0141		0.00500	1	04/06/2019 17:13	WG1261158

1 Cp

2 Tc

Wet Chemistry by Method 4500H+ B-2011

Analyte	Result su	Qualifier	RDL	Dilution	Analysis date / time	Batch
Corrosivity by pH	7.56	T8		1	04/02/2019 17:45	WG1259617

3 Ss

4 Cn

Sample Narrative:

L1084745-01 WG1259617: 7.56 at 14.8C

5 Sr

Wet Chemistry by Method 9034-9030B

Analyte	Result mg/l	Qualifier	RDL mg/l	Dilution	Analysis date / time	Batch
Reactive Sulfide	0.123		0.0500	1	04/02/2019 18:35	WG1259688

6 Qc

7 Gl

Wet Chemistry by Method D93/1010A

Analyte	Result deg F	Qualifier	RDL	Dilution	Analysis date / time	Batch
Flashpoint	DNF at 170			1	04/05/2019 22:16	WG1261310

8 Al

9 Sc

WG1261158

Wet Chemistry by Method 4500 CN E-2011

Method Blank (MB)

QUALITY CONTROL SUMMARY

L1084745-01

ONE LAB. NATIONWIDE.



(MB) R3399162-1 04/06/19 16:41

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Reactive Cyanide	U	0.00180	0.00500	

L1084328-06 Original Sample (OS) • Duplicate (DUP)

(OS) L1084328-06 04/06/19 16:48 • (DUP) R3399162-3 04/06/19 16:49

Analyte	Original Result mg/l	DUP Result mg/l	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Reactive Cyanide	ND	0.000	1	0.000		20

L1084328-14 Original Sample (OS) • Duplicate (DUP)

(OS) L1084328-14 04/06/19 17:07 • (DUP) R3399162-8 04/06/19 17:08

Analyte	Original Result mg/l	DUP Result mg/l	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Reactive Cyanide	ND	0.000	1	0.000		20

Laboratory Control Sample (LCS)

(LCS) R3399162-2 04/06/19 16:42

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Reactive Cyanide	0.100	0.0978	97.8	85.0-115	

L1084328-07 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1084328-07 04/06/19 16:50 • (MS) R3399162-4 04/06/19 16:54 • (MSD) R3399162-5 04/06/19 16:55

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Reactive Cyanide	0.100	ND	0.0790	0.0859	79.0	85.9	1	75.0-125		8.37		20

L1084328-13 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1084328-13 04/06/19 17:02 • (MS) R3399162-6 04/06/19 17:05 • (MSD) R3399162-7 04/06/19 17:06

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Reactive Cyanide	0.100	ND	0.0801	0.0703	80.1	70.3	1	75.0-125		16	13.0	20

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1084745

DATE/TIME:

04/09/19 09:12

WG1259617

Wet Chemistry by Method 4500H+ B-2011

QUALITY CONTROL SUMMARY

L1084745-01

ONE LAB. NATIONWIDE.



Laboratory Control Sample (LCS)

(LCS) R3397714-1 04/02/19 17:45

Analyte	Spike Amount su	LCS Result su	LCS Rec. %	Rec. Limits %	LCS Qualifier
Corrosivity by pH	10.0	9.97	99.7	99.0-101	

Sample Narrative:

LCS: 9.97 at 17.6C

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1084745

DATE/TIME:

04/09/19 09:12

Cp	2 Tc	3 Ss	4 Cn	5 Sr	6 Qc	7 Gl	8 Al	9 Sc
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WG1259688

Wet Chemistry by Method 9034-9030B

QUALITY CONTROL SUMMARY

L1084745-01

ONE LAB. NATIONWIDE.



Method Blank (MB)

(MB) R3397727-1 04/02/19 18:18

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Reactive Sulfide	U		0.00650	0.0500

Laboratory Control Sample (LCS)

(LCS) R3397727-2 04/02/19 18:19

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Reactive Sulfide	0.500	0.476	95.2	85.0-115	

1 Cp	2 Tc	3 Ss	4 Cn	5 Sr	6 Qc	7 Gl	8 Al	9 Sc
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ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1084745

DATE/TIME:

04/09/19 09:12

WG1261310

Wet Chemistry by Method D93/1010A

QUALITY CONTROL SUMMARY

L1084745-01

ONE LAB. NATIONWIDE.



L1084808-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1084808-02 04/05/19 22:16 • (DUP) R3399058-2 04/05/19 22:16

Analyte	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Flashpoint	DNF at 170	DNF at 170	1	0.000	%	10

L1085800-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1085800-01 04/05/19 22:16 • (DUP) R3399058-3 04/05/19 22:16

Analyte	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Flashpoint	DNF at 170	DNF at 170	1	0.000	%	10

Laboratory Control Sample (LCS)

(LCS) R3399058-1 04/05/19 22:16

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Flashpoint	82.0	81.6	99.5	96.0-104	%

ACCOUNT:
Hall Environmental Analysis Laboratory

PROJECT:

SDG:
L1084745

DATE/TIME:
04/09/19 09:12



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.
T8	Sample(s) received past/too close to holding time expiration.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Collected date/time: 03/26/19 08:15

L1084668

Wet Chemistry by Method 2580

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
ORP	192	<u>T8</u>	1	04/06/2019 11:25	<u>WG1261694</u>

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

WG1261694

Wet Chemistry by Method 2580

QUALITY CONTROL SUMMARY

L1084668-01

ONE LAB. NATIONWIDE.



L1084668-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1084668-01 04/06/19 11:25 • (DUP) R3399096-2 04/06/19 11:25

Analyte	Original Result mV	DUP Result mV	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
ORP	192	191	1	0.522		20

Laboratory Control Sample (LCS)

(LCS) R3399096-1 04/06/19 11:25

Analyte	Spike Amount mV	LCS Result mV	LCS Rec. %	Rec. Limits %	LCS Qualifier
ORP	228	228	100	95.7-104	

1	2	3	4	5	6	7	8	9
Cp	Tc	Ss	Cn	Sl	Qc	Gl	Al	Sc

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1084668

DATE/TIME:

04/09/19 09:11

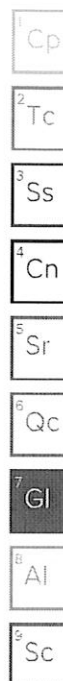


Guide to Reading and Understanding Your Laboratory Report

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Abbreviations and Definitions

Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
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Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
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Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
T8	Sample(s) received past/too close to holding time expiration.



QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R58816	RunNo: 58816								
Prep Date:	Analysis Date: 4/1/2019	SeqNo: 1976714 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R58816	RunNo: 58816								
Prep Date:	Analysis Date: 4/1/2019	SeqNo: 1976715 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.50	0.10	0.5000	0	101	90	110			
Bromide	2.4	0.10	2.500	0	95.1	90	110			
Phosphorus, Orthophosphate (As P	4.7	0.50	5.000	0	93.6	90	110			
Nitrate+Nitrite as N	3.4	0.20	3.500	0	98.1	90	110			

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R58998	RunNo: 58998								
Prep Date:	Analysis Date: 4/8/2019	SeqNo: 1985185 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R58998	RunNo: 58998								
Prep Date:	Analysis Date: 4/8/2019	SeqNo: 1985187 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.9	0.50	5.000	0	98.9	90	110			
Sulfate	10	0.50	10.00	0	100	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 1903D14-001BMS		SampType: MS		TestCode: EPA Method 8081: Pesticides TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 43999		RunNo: 59212						
Prep Date: 4/1/2019		Analysis Date: 4/16/2019		SeqNo: 1993657		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Decachlorobiphenyl	0.00088		0.002500		35.2	29.4	99.8			
Surr: Tetrachloro-m-xylene	0.00076		0.002500		30.6	20.7	100			

Sample ID: 1903D14-001BMSD		SampType: MSD		TestCode: EPA Method 8081: Pesticides TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 43999		RunNo: 59212						
Prep Date: 4/1/2019		Analysis Date: 4/16/2019		SeqNo: 1993658		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Decachlorobiphenyl	0.0017		0.002500		66.0	29.4	99.8	0	0	
Surr: Tetrachloro-m-xylene	0.0015		0.002500		59.0	20.7	100	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 100ng lcs2	SampType: LCS	TestCode: TCLP Volatiles by 8260B								
Client ID: LCSW	Batch ID: R58834	RunNo: 58834								
Prep Date:	Analysis Date: 4/2/2019	SeqNo: 1978496	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50	0.02000	0	100	70	130			
1,1-Dichloroethene	ND	0.70	0.02000	0	95.1	70	130			
Trichloroethene (TCE)	ND	0.50	0.02000	0	90.3	70	130			
Chlorobenzene	ND	100	0.02000	0	95.6	70	130			
Surr: 1,2-Dichloroethane-d4	0.011		0.01000		109	70	130			
Surr: 4-Bromofluorobenzene	0.0099		0.01000		99.2	70	130			
Surr: Dibromofluoromethane	0.010		0.01000		103	70	130			
Surr: Toluene-d8	0.0097		0.01000		97.3	70	130			

Sample ID: rb2	SampType: MBLK	TestCode: TCLP Volatiles by 8260B								
Client ID: PBW	Batch ID: R58834	RunNo: 58834								
Prep Date:	Analysis Date: 4/2/2019	SeqNo: 1978497	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50								
1,2-Dichloroethane (EDC)	ND	0.50								
2-Butanone	ND	200								
Carbon Tetrachloride	ND	0.50								
Chloroform	ND	6.0								
1,4-Dichlorobenzene	ND	7.5								
1,1-Dichloroethene	ND	0.70								
Tetrachloroethene (PCE)	ND	0.70								
Trichloroethene (TCE)	ND	0.50								
Vinyl chloride	ND	0.20								
Chlorobenzene	ND	100								
Surr: 1,2-Dichloroethane-d4	0.010		0.01000		104	70	130			
Surr: 4-Bromofluorobenzene	0.010		0.01000		100	70	130			
Surr: Dibromofluoromethane	0.010		0.01000		99.5	70	130			
Surr: Toluene-d8	0.0099		0.01000		98.6	70	130			

Sample ID: 1903d14-001ams	SampType: MS	TestCode: TCLP Volatiles by 8260B								
Client ID: WDW-1,2,&3 Effluen	Batch ID: R58834	RunNo: 58834								
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978503	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.1	0.00017	4.000	0.02440	102	70	130			
1,1-Dichloroethene	4.1	0.00021	4.000	0	102	67.6	130			
Trichloroethene (TCE)	3.9	0.00017	4.000	0	97.2	70	130			
Chlorobenzene	4.2	0.00019	4.000	0.03160	105	70	130			
Surr: 1,2-Dichloroethane-d4	2.1		2.000		104	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 1903d14-001ams		SampType: MS		TestCode: TCLP Volatiles by 8260B						
Client ID:	WDW-1,2,&3 Effluen	Batch ID: R58834		RunNo: 58834						
Prep Date:		Analysis Date: 4/3/2019		SeqNo: 1978503		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.9		2.000		96.7	70	130			
Surr: Dibromofluoromethane	1.9		2.000		96.5	70	130			
Surr: Toluene-d8	2.0		2.000		97.7	70	130			

Sample ID: 1903d14-001amsd		SampType: MSD		TestCode: TCLP Volatiles by 8260B						
Client ID: WDW-1,2,&3 Effluen		Batch ID: R58834		RunNo: 58834						
Prep Date:		Analysis Date: 4/3/2019		SeqNo: 1978504		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.1	0.00017	4.000	0.02440	101	70	130	1.10	20	
1,1-Dichloroethene	4.0	0.00021	4.000	0	99.0	67.6	130	3.29	20	
Trichloroethene (TCE)	3.8	0.00017	4.000	0	95.6	70	130	1.68	20	
Chlorobenzene	4.0	0.00019	4.000	0.03160	99.7	70	130	5.04	20	
Surr: 1,2-Dichloroethane-d4	2.1		2.000		106	70	130	0	0	
Surr: 4-Bromofluorobenzene	2.0		2.000		102	70	130	0	0	
Surr: Dibromofluoromethane	2.0		2.000		100	70	130	0	0	
Surr: Toluene-d8	2.0		2.000		98.2	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 1903D14-001Bms		SampType: MS		TestCode: EPA Method 8270C TCLP						
Client ID:	WDW-1,2,&3 Effluen	Batch ID: 44003		RunNo: 59132						
Prep Date:	4/1/2019	Analysis Date: 4/13/2019		SeqNo: 1990636			Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.056	0.0063	0.1000	0	56.5	23.9	129			
3+4-Methylphenol	0.10	0.0054	0.2000	0	51.9	15	167			
2,4-Dinitrotoluene	0.064	0.0058	0.1000	0	64.4	15	147			
Hexachlorobenzene	0.073	0.0062	0.1000	0	73.0	41.4	136			
Hexachlorobutadiene	0.023	0.0064	0.1000	0	23.4	16.2	134			
Hexachloroethane	0.024	0.0060	0.1000	0	23.9	20.6	124			
Nitrobenzene	0.059	0.0060	0.1000	0	59.0	39.5	134			
Pentachlorophenol	0.033	0.0053	0.1000	0	33.5	15	137			
Pyridine	0.016	0.0060	0.1000	0	16.0	15	129			
2,4,5-Trichlorophenol	0.070	0.0054	0.1000	0	70.4	15	158			
2,4,6-Trichlorophenol	0.069	0.0058	0.1000	0	68.7	15	153			
Cresols, Total	0.16	0.012	0.3000	0	53.4	10.6	179			
Surr: 2-Fluorophenol	0.085		0.2000		42.3	15	82.5			
Surr: Phenol-d5	0.067		0.2000		33.3	15	74.2			
Surr: 2,4,6-Tribromophenol	0.14		0.2000		72.0	18.6	118			
Surr: Nitrobenzene-d5	0.068		0.1000		67.8	30.4	106			
Surr: 2-Fluorobiphenyl	0.046		0.1000		46.3	15	104			
Surr: 4-Terphenyl-d14	0.058		0.1000		57.7	15	133			

Sample ID: 1903D14-001Bmsd		SampType: MSD		TestCode: EPA Method 8270C TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 44003		RunNo: 59132						
Prep Date: 4/1/2019		Analysis Date: 4/13/2019		SeqNo: 1990637			Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.049	0.0063	0.1000	0	48.9	23.9	129	14.3	20	
3+4-Methylphenol	0.094	0.0054	0.2000	0	47.0	15	167	9.96	20	
2,4-Dinitrotoluene	0.055	0.0058	0.1000	0	54.9	15	147	16.0	23.2	
Hexachlorobenzene	0.063	0.0062	0.1000	0	62.5	41.4	136	15.5	20	
Hexachlorobutadiene	0.023	0.0064	0.1000	0	23.1	16.2	134	1.38	20	
Hexachloroethane	0.022	0.0060	0.1000	0	21.7	20.6	124	9.57	31.3	
Nitrobenzene	0.054	0.0060	0.1000	0	54.2	39.5	134	8.44	26.6	
Pentachlorophenol	0.028	0.0053	0.1000	0	28.2	15	137	16.9	27.9	
Pyridine	0.021	0.0060	0.1000	0	21.0	15	129	26.8	47.4	
2,4,5-Trichlorophenol	0.058	0.0054	0.1000	0	57.7	15	158	19.7	36.9	
2,4,6-Trichlorophenol	0.062	0.0058	0.1000	0	61.9	15	153	10.4	37.2	
Cresols, Total	0.14	0.012	0.3000	0	47.6	10.6	179	11.5	27.4	
Surr: 2-Fluorophenol	0.072		0.2000		36.0	15	82.5	0	0	
Surr: Phenol-d5	0.057		0.2000		28.6	15	74.2	0	0	
Surr: 2,4,6-Tribromophenol	0.13		0.2000		63.4	18.6	118	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 1903D14-001Bmsd		SampType: MSD		TestCode: EPA Method 8270C TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 44003		RunNo: 59132						
Prep Date: 4/1/2019		Analysis Date: 4/13/2019		SeqNo: 1990637		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Nitrobenzene-d5	0.062		0.1000		61.7	30.4	106	0	0	
Surr: 2-Fluorobiphenyl	0.041		0.1000		40.8	15	104	0	0	
Surr: 4-Terphenyl-d14	0.049		0.1000		49.1	15	133	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	ND	Not Detected at the Reporting Limit
PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: Ics-1 99.0uS eC	SampType: LCS		TestCode: SM2510B: Specific Conductance							
Client ID: LCSW	Batch ID: R58867		RunNo: 58867							
Prep Date:	Analysis Date: 4/3/2019		SeqNo: 1978677		Units: µmhos/cm					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	99	5.0	99.00	0	100	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-44137	SampType: MBLK	TestCode: EPA Method 7470: Mercury
Client ID: PBW	Batch ID: 44137	RunNo: 58933
Prep Date: 4/4/2019	Analysis Date: 4/5/2019	SeqNo: 1981797 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	ND 0.00020	

Sample ID: LCS-44137	SampType: LCS	TestCode: EPA Method 7470: Mercury
Client ID: LCSW	Batch ID: 44137	RunNo: 58933
Prep Date: 4/4/2019	Analysis Date: 4/5/2019	SeqNo: 1981798 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0043 0.00020 0.005000	0 85.5 80 120

Sample ID: LCSD-44137	SampType: LCSD	TestCode: EPA Method 7470: Mercury
Client ID: LCSS02	Batch ID: 44137	RunNo: 58933
Prep Date: 4/4/2019	Analysis Date: 4/5/2019	SeqNo: 1981844 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0050 0.00020 0.005000	0 99.7 80 120 15.3 20

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-A	SampType: MBLK	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: PBW	Batch ID: A58849	RunNo: 58849								
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978089 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCS-A	SampType: LCS	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: LCSW	Batch ID: A58849	RunNo: 58849								
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978091 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	50	1.0	50.00	0	99.2	80	120			
Magnesium	50	1.0	50.00	0	99.5	80	120			
Potassium	49	1.0	50.00	0	98.4	80	120			
Sodium	48	1.0	50.00	0	96.3	80	120			

Sample ID: LCSD-A	SampType: LCSD	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: LCSS02	Batch ID: A58849	RunNo: 58849								
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978092 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	50	1.0	50.00	0	100	80	120	1.07	20	
Magnesium	50	1.0	50.00	0	101	80	120	1.09	20	
Potassium	50	1.0	50.00	0	99.4	80	120	1.05	20	
Sodium	49	1.0	50.00	0	98.6	80	120	2.32	20	

Sample ID: 1903D14-001DMS	SampType: MS	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: WDW-1,2,&3 Effluen	Batch ID: A58849	RunNo: 58849								
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978153 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	350	5.0	250.0	100.9	101	75	125			
Potassium	310	5.0	250.0	63.59	100	75	125			

Sample ID: 1903D14-001DMSD	SampType: MSD	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: WDW-1,2,&3 Effluen	Batch ID: A58849	RunNo: 58849								
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978154 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	360	5.0	250.0	100.9	102	75	125	0.849	20	
Potassium	320	5.0	250.0	63.59	101	75	125	0.298	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-44006	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 44006	RunNo: 58849								
Prep Date: 4/1/2019	Analysis Date: 4/3/2019	SeqNo: 1978079 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	ND	0.020								
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-44006	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 44006	RunNo: 58849								
Prep Date: 4/1/2019	Analysis Date: 4/3/2019	SeqNo: 1978084 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.47	0.020	0.5000	0	94.0	80	120			
Barium	0.48	0.020	0.5000	0	96.7	80	120			
Cadmium	0.49	0.0020	0.5000	0	98.3	80	120			
Chromium	0.48	0.0060	0.5000	0	96.7	80	120			
Selenium	0.50	0.050	0.5000	0	99.3	80	120			
Silver	0.10	0.0050	0.1000	0	100	80	120			

Sample ID: 1903D14-001EMS	SampType: MS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: WDW-1,2,&3 Effluen	Batch ID: 44006	RunNo: 58849								
Prep Date: 4/1/2019	Analysis Date: 4/3/2019	SeqNo: 1978105 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.49	0.020	0.5000	0.01859	93.7	75	125			
Barium	0.50	0.020	0.5000	0.04539	90.9	75	125			
Cadmium	0.48	0.0020	0.5000	0	95.6	75	125			
Chromium	0.46	0.0060	0.5000	0	91.6	75	125			
Selenium	0.52	0.050	0.5000	0.04001	95.3	75	125			
Silver	0.11	0.0050	0.1000	0.003795	101	75	125			

Sample ID: 1903D14-001EMSD	SampType: MSD	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: WDW-1,2,&3 Effluen	Batch ID: 44006	RunNo: 58849								
Prep Date: 4/1/2019	Analysis Date: 4/3/2019	SeqNo: 1978106 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.49	0.020	0.5000	0.01859	94.3	75	125	0.602	20	
Barium	0.50	0.020	0.5000	0.04539	91.6	75	125	0.717	20	
Cadmium	0.48	0.0020	0.5000	0	95.7	75	125	0.0812	20	
Chromium	0.46	0.0060	0.5000	0	91.2	75	125	0.359	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 1903D14-001EMSD	SampType: MSD	TestCode: EPA 6010B: Total Recoverable Metals
Client ID: WDW-1,2,&3 Effluen	Batch ID: 44006	RunNo: 58849
Prep Date: 4/1/2019	Analysis Date: 4/3/2019	SeqNo: 1978106 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Selenium	0.53	0.050 0.5000 0.04001 97.3 75 125 1.89 20
Silver	0.11	0.0050 0.1000 0.003795 103 75 125 1.41 20

Sample ID: MB-44006	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals
Client ID: PBW	Batch ID: 44006	RunNo: 58923
Prep Date: 4/1/2019	Analysis Date: 4/5/2019	SeqNo: 1981494 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Lead	ND	0.0050

Sample ID: LCS-44006	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals
Client ID: LCSW	Batch ID: 44006	RunNo: 58923
Prep Date: 4/1/2019	Analysis Date: 4/5/2019	SeqNo: 1981495 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Lead	0.51	0.0050 0.5000 0 101 80 120

Sample ID: 1903D14-001EMS	SampType: MS	TestCode: EPA 6010B: Total Recoverable Metals
Client ID: WDW-1,2,&3 Effluen	Batch ID: 44006	RunNo: 58923
Prep Date: 4/1/2019	Analysis Date: 4/5/2019	SeqNo: 1981515 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Lead	0.48	0.0050 0.5000 0 95.7 75 125

Sample ID: 1903D14-001EMSD	SampType: MSD	TestCode: EPA 6010B: Total Recoverable Metals
Client ID: WDW-1,2,&3 Effluen	Batch ID: 44006	RunNo: 58923
Prep Date: 4/1/2019	Analysis Date: 4/5/2019	SeqNo: 1981516 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Lead	0.48	0.0050 0.5000 0 96.9 75 125 1.26 20

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: mb-1 alk	SampType: MBLK	TestCode: SM2320B: Alkalinity
Client ID: PBW	Batch ID: R58867	RunNo: 58867
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978652 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	ND	20.00

Sample ID: lcs-1 alk	SampType: LCS	TestCode: SM2320B: Alkalinity
Client ID: LCSW	Batch ID: R58867	RunNo: 58867
Prep Date:	Analysis Date: 4/3/2019	SeqNo: 1978653 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	76.56	20.00 80.00 0 95.7 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1903D14

18-Apr-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-44042	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 44042	RunNo: 58866								
Prep Date: 4/2/2019	Analysis Date: 4/3/2019	SeqNo: 1978621 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-44042	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 44042	RunNo: 58866								
Prep Date: 4/2/2019	Analysis Date: 4/3/2019	SeqNo: 1978622 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1030	20.0	1000	0	103	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
H Holding times for preparation or analysis exceeded
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

E Value above quantitation range
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified at testcode



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: NAVAJO REFINING CO

Work Order Number: 1903D14

RcptNo: 1

Received By: Yazmine Garduno 3/27/2019 8:40:00 AM

Completed By: Leah Baca 3/27/2019 1:57:18 PM

Reviewed By: ENM 3/29/19

Labeled by YG 3/29/19

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐

2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐

4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐

5. Sample(s) in proper container(s)? Yes ☒ No ☐

6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐

7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐

8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐

9. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐

10. Were any sample containers received broken? Yes ☐ No ☒

11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐

13. Is it clear what analyses were requested? Yes ☒ No ☐

14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

of preserved bottles checked for pH: 4/2
(<2 or >12 unless noted)

Adjusted? No

Checked by: YG 3/29/19

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.1	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 17, 2019

Robert Combs
Navajo Refining Company
P.O. Box 159
Artesia, NM 88211-0159
TEL: (575) 748-3311
FAX:

RE: Quarterly WDW 1 2 3 Inj Well

OrderNo.: 1907003

Dear Robert Combs:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/28/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1907003

Date Reported: 7/17/2019

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1, 2 & 3 Effluent

Project: Quarterly WDW 1 2 3 Inj Well

Collection Date: 6/26/2019 2:30:00 PM

Lab ID: 1907003-001

Matrix: AQUEOUS

Received Date: 6/28/2019 10:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8270C TCLP							Analyst: DAM
2-Methylphenol	ND	200		mg/L	1	7/5/2019 2:00:31 PM	45933
3+4-Methylphenol	ND	200		mg/L	1	7/5/2019 2:00:31 PM	45933
2,4-Dinitrotoluene	ND	0.13		mg/L	1	7/5/2019 2:00:31 PM	45933
Hexachlorobenzene	ND	0.13		mg/L	1	7/5/2019 2:00:31 PM	45933
Hexachlorobutadiene	ND	0.50		mg/L	1	7/5/2019 2:00:31 PM	45933
Hexachloroethane	ND	3.0		mg/L	1	7/5/2019 2:00:31 PM	45933
Nitrobenzene	ND	2.0		mg/L	1	7/5/2019 2:00:31 PM	45933
Pentachlorophenol	ND	100		mg/L	1	7/5/2019 2:00:31 PM	45933
Pyridine	ND	5.0		mg/L	1	7/5/2019 2:00:31 PM	45933
2,4,5-Trichlorophenol	ND	400		mg/L	1	7/5/2019 2:00:31 PM	45933
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	7/5/2019 2:00:31 PM	45933
Cresols, Total	ND	200		mg/L	1	7/5/2019 2:00:31 PM	45933
Surr: 2-Fluorophenol	63.5	15-82.5		%Rec	1	7/5/2019 2:00:31 PM	45933
Surr: Phenol-d5	46.8	15-74.2		%Rec	1	7/5/2019 2:00:31 PM	45933
Surr: 2,4,6-Tribromophenol	83.3	18.6-118		%Rec	1	7/5/2019 2:00:31 PM	45933
Surr: Nitrobenzene-d5	87.2	30.4-106		%Rec	1	7/5/2019 2:00:31 PM	45933
Surr: 2-Fluorobiphenyl	77.3	15-104		%Rec	1	7/5/2019 2:00:31 PM	45933
Surr: 4-Terphenyl-d14	78.0	15-133		%Rec	1	7/5/2019 2:00:31 PM	45933
SPECIFIC GRAVITY							Analyst: JRR
Specific Gravity	1.002	0			1	7/2/2019 10:32:00 AM	R61110
EPA METHOD 300.0: ANIONS							Analyst: smb
Fluoride	23	2.0	*	mg/L	20	7/1/2019 3:42:01 PM	R61084
Chloride	570	50	*	mg/L	100	7/10/2019 2:28:41 PM	R61309
Bromide	0.59	0.50		mg/L	5	7/1/2019 3:29:36 PM	R61084
Phosphorus, Orthophosphate (As P)	ND	2.5		mg/L	5	7/1/2019 3:29:36 PM	R61084
Sulfate	2300	50	*	mg/L	100	7/10/2019 2:28:41 PM	R61309
Nitrate+Nitrite as N	1.2	1.0		mg/L	5	7/1/2019 3:54:26 PM	R61084
SM2510B: SPECIFIC CONDUCTANCE							Analyst: JRR
Conductivity	6100	5.0		µmhos/c	1	7/1/2019 10:22:40 PM	R61065
SM2320B: ALKALINITY							Analyst: JRR
Bicarbonate (As CaCO3)	537.6	20.00		mg/L Ca	1	7/1/2019 10:22:40 PM	R61065
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	7/1/2019 10:22:40 PM	R61065
Total Alkalinity (as CaCO3)	537.6	20.00		mg/L Ca	1	7/1/2019 10:22:40 PM	R61065
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: CJS
Total Dissolved Solids	4570	40.0	*D	mg/L	1	7/9/2019 2:54:00 PM	45992
SM4500-H+B / 9040C: PH							Analyst: JRR

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix

B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1907003**

Date Reported: 7/17/2019

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1, 2 & 3 Effluent

Project: Quarterly WDW 1 2 3 Inj Well

Collection Date: 6/26/2019 2:30:00 PM

Lab ID: 1907003-001

Matrix: AQUEOUS

Received Date: 6/28/2019 10:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
SM4500-H+B / 9040C: PH							Analyst: JRR
pH	7.80		H	pH units	1	7/1/2019 10:22:40 PM	R61065
EPA METHOD 7470: MERCURY							Analyst: rde
Mercury	ND	0.00020		mg/L	1	7/11/2019 4:43:47 PM	46125
EPA METHOD 6010B: DISSOLVED METALS							Analyst: bcv
Calcium	470	5.0		mg/L	5	7/3/2019 11:45:32 AM	A61162
Magnesium	140	5.0		mg/L	5	7/3/2019 11:45:32 AM	A61162
Potassium	69	5.0		mg/L	5	7/3/2019 11:45:32 AM	A61162
Sodium	640	10		mg/L	10	7/3/2019 12:00:27 PM	A61162
EPA 6010B: TOTAL RECOVERABLE METALS							Analyst: bcv
Arsenic	ND	0.020		mg/L	1	7/5/2019 10:53:46 AM	46005
Barium	0.048	0.020		mg/L	1	7/5/2019 10:03:23 AM	46005
Cadmium	ND	0.0020		mg/L	1	7/5/2019 10:03:23 AM	46005
Chromium	ND	0.0060		mg/L	1	7/5/2019 10:03:23 AM	46005
Lead	ND	0.0050		mg/L	1	7/5/2019 10:03:23 AM	46005
Selenium	ND	0.050		mg/L	1	7/5/2019 10:03:23 AM	46005
Silver	0.0053	0.0050		mg/L	1	7/5/2019 10:03:23 AM	46005
TCLP VOLATILES BY 8260B							Analyst: RAA
Benzene	ND	0.50		mg/L	200	7/9/2019 4:50:00 AM	T61220
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	200	7/9/2019 4:50:00 AM	T61220
2-Butanone	ND	200		mg/L	200	7/9/2019 4:50:00 AM	T61220
Carbon Tetrachloride	ND	0.50		mg/L	200	7/9/2019 4:50:00 AM	T61220
Chloroform	ND	6.0		mg/L	200	7/9/2019 4:50:00 AM	T61220
1,4-Dichlorobenzene	ND	7.5		mg/L	200	7/9/2019 4:50:00 AM	T61220
1,1-Dichloroethene	ND	0.70		mg/L	200	7/9/2019 4:50:00 AM	T61220
Tetrachloroethene (PCE)	ND	0.70		mg/L	200	7/9/2019 4:50:00 AM	T61220
Trichloroethene (TCE)	ND	0.50		mg/L	200	7/9/2019 4:50:00 AM	T61220
Vinyl chloride	ND	0.20		mg/L	200	7/9/2019 4:50:00 AM	T61220
Chlorobenzene	ND	100		mg/L	200	7/9/2019 4:50:00 AM	T61220
Surr: 1,2-Dichloroethane-d4	114	70-130		%Rec	200	7/9/2019 4:50:00 AM	T61220
Surr: 4-Bromofluorobenzene	97.3	70-130		%Rec	200	7/9/2019 4:50:00 AM	T61220
Surr: Dibromofluoromethane	104	70-130		%Rec	200	7/9/2019 4:50:00 AM	T61220
Surr: Toluene-d8	93.6	70-130		%Rec	200	7/9/2019 4:50:00 AM	T61220

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1907003**

Date Reported: 7/17/2019

CLIENT: Navajo Refining Company**Client Sample ID:** TRIP BLANK**Project:** Quarterly WDW 1 2 3 Inj Well**Collection Date:****Lab ID:** 1907003-002**Matrix:** TRIP BLANK**Received Date:** 6/28/2019 10:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
TCLP VOLATILES BY 8260B							Analyst: RAA
Benzene	ND	0.50		mg/L	1	7/9/2019 5:14:00 AM	T61220
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	7/9/2019 5:14:00 AM	T61220
2-Butanone	ND	200		mg/L	1	7/9/2019 5:14:00 AM	T61220
Carbon Tetrachloride	ND	0.50		mg/L	1	7/9/2019 5:14:00 AM	T61220
Chloroform	ND	6.0		mg/L	1	7/9/2019 5:14:00 AM	T61220
1,4-Dichlorobenzene	ND	7.5		mg/L	1	7/9/2019 5:14:00 AM	T61220
1,1-Dichloroethene	ND	0.70		mg/L	1	7/9/2019 5:14:00 AM	T61220
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	7/9/2019 5:14:00 AM	T61220
Trichloroethene (TCE)	ND	0.50		mg/L	1	7/9/2019 5:14:00 AM	T61220
Vinyl chloride	ND	0.20		mg/L	1	7/9/2019 5:14:00 AM	T61220
Chlorobenzene	ND	100		mg/L	1	7/9/2019 5:14:00 AM	T61220
Surr: 1,2-Dichloroethane-d4	112	70-130		%Rec	1	7/9/2019 5:14:00 AM	T61220
Surr: 4-Bromofluorobenzene	101	70-130		%Rec	1	7/9/2019 5:14:00 AM	T61220
Surr: Dibromofluoromethane	105	70-130		%Rec	1	7/9/2019 5:14:00 AM	T61220
Surr: Toluene-d8	94.0	70-130		%Rec	1	7/9/2019 5:14:00 AM	T61220

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		



Collected date/time: 06/26/19 14:30

L1114999

Wet Chemistry by Method 4500 CN E-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Reactive Cyanide	0.0269		0.00500	1	07/09/2019 20:24	<u>WG1308181</u>

1 Cp

2 Tc

Wet Chemistry by Method 4500H+ B-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Corrosivity by pH	7.47	<u>T8</u>	1	07/06/2019 11:52		<u>WG1306715</u>

3 Ss

4 Cn

Sample Narrative:

L1114999-01 WG1306715: 7.47 at 20.8C

5 Sr

Wet Chemistry by Method 9034-9030B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Reactive Sulfide	ND		0.0500	1	07/03/2019 19:54	<u>WG1305508</u>

6 Qc

7 Gl

Wet Chemistry by Method D93/1010A

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Flashpoint	DNF at 170		1	07/09/2019 12:16		<u>WG1308093</u>

8 Al

9 Sc



Collected date/time: 06/26/19 14:30

L1114999

Wet Chemistry by Method 2580

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
ORP	50.0	<u>T8</u>	1	07/13/2019 10:12	<u>WG1310279</u>

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1114999

DATE/TIME:

07/15/19 16:04

WG1310279

Wet Chemistry by Method 2580

QUALITY CONTROL SUMMARY

L1114999-02

ONE LAB. NATIONWIDE.



L1114999-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1114999-02 07/13/19 10:12 • (DUP) R3430311-2 07/13/19 10:12

Analyte	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
ORP	mV 50.0	mV 54.0	1	% 7.69		% 20

Laboratory Control Sample (LCS)

(LCS) R3430311-1 07/13/19 10:12

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
ORP	mV 228	mV 228	% 100	% 95.7-104	

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1114999

DATE/TIME:

07/15/19 16:04

WG1308181

Wet Chemistry by Method 4500 CN E-2011

Method Blank (MB)

QUALITY CONTROL SUMMARY

L1114999-01

ONE LAB. NATIONWIDE.



Op
2 Tc
3 Ss
4 Cn
5 Sr
6 Qc
7 Gl
8 Al
9 Sc

(MB) R3429064-1 07/09/19 19:47

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Reactive Cyanide	U	0.00180	0.00180	0.00500

L111966-04 Original Sample (OS) • Duplicate (DUP)

(OS) L111966-04 07/09/19 19:53 • (DUP) R3429064-3 07/09/19 19:54

Analyte	Original Result mg/l	DUP Result mg/l	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Reactive Cyanide	U	0.000	1	0.000		20

L1112351-03 Original Sample (OS) • Duplicate (DUP)

(OS) L1112351-03 07/09/19 20:06 • (DUP) R3429064-6 07/09/19 20:07

Analyte	Original Result mg/l	DUP Result mg/l	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Reactive Cyanide	ND	0.000	1	0.000		20

Laboratory Control Sample (LCS)

(LCS) R3429064-9 07/09/19 20:18

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Reactive Cyanide	0.100	0.110	110	85.0-115	

L1112351-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1112351-02 07/09/19 20:03 • (MS) R3429064-4 07/09/19 20:04 • (MSD) R3429064-5 07/09/19 20:05

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Reactive Cyanide	0.100	ND	0.107	0.0924	107	92.4	1	75.0-125			14.6	20

L11123239-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L11123239-01 07/09/19 20:15 • (MS) R3429064-7 07/09/19 20:16 • (MSD) R3429064-8 07/09/19 20:17

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Reactive Cyanide	0.100	ND	0.105	0.0832	105	83.2	1	75.0-125		J3	23.2	20

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1114999

DATE/TIME:

07/15/19 16:04

WG1306715

Wet Chemistry by Method 4500H+ B-2011

QUALITY CONTROL SUMMARY

L1114999-01

ONE LAB. NATIONWIDE.



Laboratory Control Sample (LCS)

(LCS) R3428109-1 07/06/19 11:52

Analyte	Spike Amount		LCS Result		LCS Rec.		Rec. Limits		LCS Qualifier	
	su		su	%	%		%			
Corrosivity by pH	10.0		9.95	99.5	99.5		99.0-101			

Sample Narrative:

LCS: 9.95 at 22.8C

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1114999

DATE/TIME:

07/15/19 16:04

1 Cp	2 Tc	3 Ss	4 Cn	5 Sr	6 Qc	7 Gl	8 Al	9 Sc
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WG1305508

Wet Chemistry by Method 9034-9030B

QUALITY CONTROL SUMMARY

L1114999-01

ONE LAB. NATIONWIDE

Method Blank (MB)

(MB) R3427441-1 07/03/19 19:48

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Reactive Sulfide	U	0.00650	0.0500	

Laboratory Control Sample (LCS)

(LCS) R3427441-2 07/03/19 19:48

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Reactive Sulfide	0.500	0.543	109	85.0-115	

L1114999-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1114999-01 07/03/19 19:54 • (MS) R3427441-5 07/03/19 19:54 • (MSD) R3427441-6 07/03/19 19:55

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MS Rec. %	MSD Result mg/l	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Reactive Sulfide	1.00	ND	0.927	92.7	0.942	94.2	1	80.0-120			1.61	20

ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1114999

DATE/TIME:

07/15/19 16:04



L1114968-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1114968-01 07/09/19 12:16 • (DUP) R3428833-2 07/09/19 12:16

Analyte	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Flashpoint	deg F DNF at 170	deg F DNF at 170	1	% 0.000		% 10

Laboratory Control Sample (LCS)

(LCS) R3428833-1 07/09/19 12:16

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Flashpoint	deg F 82.0	deg F 83.8	% 102	% 96.0-104	

Cp	Tc	Ss	Cn	Sr	Qc	Gl	Al	Sc
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ACCOUNT:

Hall Environmental Analysis Laboratory

PROJECT:

SDG:

L1114999

DATE/TIME:

07/15/19 16:04

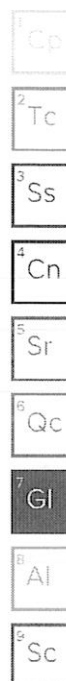


Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J3	The associated batch QC was outside the established quality control range for precision.
T8	Sample(s) received past/too close to holding time expiration.



QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R61084	RunNo: 61084								
Prep Date:	Analysis Date: 7/1/2019	SeqNo: 2069013 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R61084	RunNo: 61084								
Prep Date:	Analysis Date: 7/1/2019	SeqNo: 2069014 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.50	0.10	0.5000	0	99.4	90	110			
Bromide	2.4	0.10	2.500	0	95.6	90	110			
Phosphorus, Orthophosphate (As P	4.7	0.50	5.000	0	94.9	90	110			
Nitrate+Nitrite as N	3.4	0.20	3.500	0	96.8	90	110			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R61309	RunNo: 61309								
Prep Date:	Analysis Date: 7/10/2019	SeqNo: 2078288 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sulfate	ND	0.50								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R61309	RunNo: 61309								
Prep Date:	Analysis Date: 7/10/2019	SeqNo: 2078289 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.7	0.50	5.000	0	94.9	90	110			
Sulfate	9.8	0.50	10.00	0	98.2	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: 100ng lcs2	SampType: LCS	TestCode: TCLP Volatiles by 8260B								
Client ID: LCSW	Batch ID: T61220	RunNo: 61220								
Prep Date:	Analysis Date: 7/9/2019	SeqNo: 2075609	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.022	0.00017	0.02000	0	109	70	130			
1,1-Dichloroethene	0.020	0.00021	0.02000	0	98.0	70	130			
Trichloroethene (TCE)	0.020	0.00017	0.02000	0	102	70	130			
Chlorobenzene	0.020	0.00019	0.02000	0	101	70	130			
Surr: 1,2-Dichloroethane-d4	0.012		0.01000		117	70	130			
Surr: 4-Bromofluorobenzene	0.010		0.01000		102	70	130			
Surr: Dibromofluoromethane	0.011		0.01000		111	70	130			
Surr: Toluene-d8	0.0095		0.01000		94.9	70	130			

Sample ID: rb2	SampType: MBLK	TestCode: TCLP Volatiles by 8260B								
Client ID: PBW	Batch ID: T61220	RunNo: 61220								
Prep Date:	Analysis Date: 7/9/2019	SeqNo: 2075612	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50								
1,2-Dichloroethane (EDC)	ND	0.50								
2-Butanone	ND	200								
Carbon Tetrachloride	ND	0.50								
Chloroform	ND	6.0								
1,4-Dichlorobenzene	ND	7.5								
1,1-Dichloroethene	ND	0.70								
Tetrachloroethene (PCE)	ND	0.70								
Trichloroethene (TCE)	ND	0.50								
Vinyl chloride	ND	0.20								
Chlorobenzene	ND	100								
Surr: 1,2-Dichloroethane-d4	0.011		0.01000		114	70	130			
Surr: 4-Bromofluorobenzene	0.010		0.01000		99.7	70	130			
Surr: Dibromofluoromethane	0.011		0.01000		107	70	130			
Surr: Toluene-d8	0.0093		0.01000		93.2	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: Ics-1 99.8uS eC	SampType: Ics		TestCode: SM2510B: Specific Conductance							
Client ID: LCSW	Batch ID: R61065		RunNo: 61065							
Prep Date:	Analysis Date: 7/1/2019		SeqNo: 2068823		Units: µmhos/cm					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	99	5.0	99.80	0	99.6	85	115			

Sample ID: Ics-2 99.8uS eC	SampType: Ics		TestCode: SM2510B: Specific Conductance							
Client ID: LCSW	Batch ID: R61065		RunNo: 61065							
Prep Date:	Analysis Date: 7/1/2019		SeqNo: 2068863		Units: µmhos/cm					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	5.0	99.80	0	102	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-46125	SampType: MBLK	TestCode: EPA Method 7470: Mercury
Client ID: PBW	Batch ID: 46125	RunNo: 61319
Prep Date: 7/11/2019	Analysis Date: 7/11/2019	SeqNo: 2078629 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	ND 0.00020	

Sample ID: LCS-46125	SampType: LCS	TestCode: EPA Method 7470: Mercury
Client ID: LCSW	Batch ID: 46125	RunNo: 61319
Prep Date: 7/11/2019	Analysis Date: 7/11/2019	SeqNo: 2078630 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0050 0.00020 0.005000 0 99.6 80 120	

Sample ID: 1907003-001EMS	SampType: MS	TestCode: EPA Method 7470: Mercury
Client ID: WDW-1, 2 & 3 Efflu	Batch ID: 46125	RunNo: 61319
Prep Date: 7/11/2019	Analysis Date: 7/11/2019	SeqNo: 2078632 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0048 0.00020 0.005000 .00005580 94.2 75 125	

Sample ID: 1907003-001EMSD	SampType: MSD	TestCode: EPA Method 7470: Mercury
Client ID: WDW-1, 2 & 3 Efflu	Batch ID: 46125	RunNo: 61319
Prep Date: 7/11/2019	Analysis Date: 7/11/2019	SeqNo: 2078633 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0045 0.00020 0.005000 .00005580 89.7 75 125 4.84 20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-A	SampType: MBLK	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: PBW	Batch ID: A61162	RunNo: 61162								
Prep Date:	Analysis Date: 7/3/2019	SeqNo: 2072741 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCS-A	SampType: LCS	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: LCSW	Batch ID: A61162	RunNo: 61162								
Prep Date:	Analysis Date: 7/3/2019	SeqNo: 2072742 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	49	1.0	50.00	0	97.5	80	120			
Magnesium	49	1.0	50.00	0	97.1	80	120			
Potassium	48	1.0	50.00	0	96.8	80	120			
Sodium	49	1.0	50.00	0	98.5	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-46005	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 46005	RunNo: 61169								
Prep Date: 7/3/2019	Analysis Date: 7/5/2019	SeqNo: 2073329 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Lead	ND	0.0050								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-46005	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 46005	RunNo: 61169								
Prep Date: 7/3/2019	Analysis Date: 7/5/2019	SeqNo: 2073330 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	0.48	0.020	0.5000	0	95.9	80	120			
Cadmium	0.50	0.0020	0.5000	0	100	80	120			
Chromium	0.49	0.0060	0.5000	0	99.0	80	120			
Lead	0.49	0.0050	0.5000	0	97.9	80	120			
Selenium	0.48	0.050	0.5000	0	95.9	80	120			
Silver	0.10	0.0050	0.1000	0	101	80	120			

Sample ID: MB-46005	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 46005	RunNo: 61169								
Prep Date: 7/3/2019	Analysis Date: 7/5/2019	SeqNo: 2073365 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	ND	0.020								

Sample ID: LCS-46005	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 46005	RunNo: 61169								
Prep Date: 7/3/2019	Analysis Date: 7/5/2019	SeqNo: 2073366 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.51	0.020	0.5000	0	102	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: mb-1 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R61065	RunNo: 61065								
Prep Date:	Analysis Date: 7/1/2019	SeqNo: 2068770 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-1 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R61065	RunNo: 61065								
Prep Date:	Analysis Date: 7/1/2019	SeqNo: 2068771 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	75.24	20.00	80.00	0	94.1	90	110			

Sample ID: mb-2 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R61065	RunNo: 61065								
Prep Date:	Analysis Date: 7/1/2019	SeqNo: 2068793 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-2 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R61065	RunNo: 61065								
Prep Date:	Analysis Date: 7/1/2019	SeqNo: 2068794 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	77.60	20.00	80.00	0	97.0	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907003

17-Jul-19

Client: Navajo Refining Company
Project: Quarterly WDW 1 2 3 Inj Well

Sample ID: MB-45992	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 45992	RunNo: 61248								
Prep Date: 7/3/2019	Analysis Date: 7/9/2019	SeqNo: 2076089 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-45992	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 45992	RunNo: 61248								
Prep Date: 7/3/2019	Analysis Date: 7/9/2019	SeqNo: 2076090 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	988	20.0	1000	0	98.8	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Sample Log-In Check List

Client Name: **NAVAJO REFINING CO**

Work Order Number: **1907003**

RcptNo: 1

Received By: **Jevon Campisi**

6/28/2019 10:40:00 AM

Jevon Campisi

Completed By: **Leah Baca**

7/1/2019 6:52:49 AM

Leah Baca

Reviewed By:

JC 7/1/19

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(2) (1) (1)
(<2 or >12 unless noted)

Adjusted? NO

Checked by: LB 6/27/19

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date

By Whom:

Via:

☐ eMail

☐ Phone

☐ Fax

☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.2	Good	Yes			

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

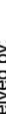
4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 · Fax 505-345-4107

Analysis Request

email or Fax#: 575-746-5451	
QA/QC Package:	
☐ Standard	☐ Level 4 (Full Validation)
☐ Other _____	
☐ EDD (Type) _____	
Project Manager:	
Robert Combs / Scott Denton / Randy Dade	
Sampler:	
On Ice:	☒ Yes ☐ No
Sample Temperature: -0.2°C + 0.05 = -0.25°C	

[illegible]

Date: 6-27-19	Time: 10:00	Relinquished by: Brady Heston	Received by: 	Date 6-28-19	Time 10:40
Date:	Time:	Relinquished by:	Received by:	Date	Time

Remarks: Send results to Scott Denton, Mike Holder, Robert Combs and Randy Dade. *Field details:*
89°F, 20% humidity
7.24 pH, 41.7°C
Wind: SSW 15 mph

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

The written notice shall be signed by both the Permittee and transferee, include an acknowledgment by the transferee that they will be responsible for compliance with the permit upon taking possession of the facility; set a specific date for transfer of the permit and include information related to the transferee's financial responsibility as required by 20.6.2.5210B(17) NMAC.

1.I. Compliance and Enforcement. If the Permittee violates any condition of this permit, OCD may issue a compliance order requiring compliance immediately or within a specified time period, and/or assess a civil penalty, or both (74-6-10 NMSA 1978). The compliance order may also include a suspension or termination of this permit. OCD may also commence a civil action in district court for appropriate relief, including injunctive relief (74-6-10(A)(2) NMSA 1978). The Permittee may be subject to criminal penalties for discharging a water contaminant without a permit or in violation of a condition of a permit; making any false material statement, representation, certification or omission of material fact in a renewal application, record, report, plan or other document filed, submitted or required to be maintained under the Water Quality Act; falsifying, tampering with or rendering inaccurate any monitoring device, method or record required to be maintained under the Water Quality Act; or failing to monitor, sample or report as required by a discharge permit issued pursuant to a state or federal law or regulation (74-6-10.2 NMSA 1978).

2. GENERAL FACILITY OPERATIONS

2.A. Quarterly Monitoring Requirements. The Permittee shall properly conduct operations at its facility by injecting only RCRA exempt and RCRA non-hazardous, non-exempt oil field waste fluids. Injected waste fluids shall not exhibit the toxicity characteristics of ignitability, reactivity, corrosivity, or toxicity under 40 CFR 261 Subpart "C" 261.21 - 261.24 (July 1, 1992), at the point of injection into WDW-1 based upon environmental analytical laboratory testing and/or monitoring data results. Pursuant to 20.6.2.5207B, the Permittee shall provide analyses of the injected fluids at least quarterly to yield data representative of their toxicity characteristics. OCD shall be notified via a C-141 Form release report if waste fluids test positive for the above.

The Permittee shall also analyze the injected fluids quarterly for the following characteristics:

- pH as determined by Method 9040
- Eh
- Specific conductance
- Specific gravity
- Temperature
- Concentrations of major dissolved cations and anions, including: fluoride, calcium, potassium, magnesium, sodium bicarbonate, carbonate, chloride, sulfate, bromide, total dissolved solids, and cation/anion balance using the methods specified in 40 CFR 136.3
- RCRA Characteristics for ignitability (ASTM Methods), corrosivity (SW-846), and reactivity (determined through Permittee's application of knowledge or generating process)

The Permittee shall also analyze the injected fluids quarterly for the constituents identified in the Quarterly Monitoring List below to demonstrate that the injected fluids do not exhibit the characteristic of toxicity using the Toxicity Characteristic Leaching Procedure, EPA SW-846 Test Method 1311 (see Table 1, 40 CFR 261.24(b)).

QUARTERLY MONITORING LIST			
EPA Hazardous Waste No.	Contaminant	SW-846 Method	Regulatory Level (mg/l)
D004	Arsenic	1311	5.0
D005	Barium	1311	100.0
D018	Benzene	8021B	0.5
D006	Cadmium	1311	1.0
D019	Carbon tetrachloride	8021B 8260B	0.5
D020	Chlordane	8081A	0.03

D021	Chlorobenzene	8021B 8260B	100.0
D022	Chloroform	8021B 8260B	6.0
D007	Chromium	1311	5.0
D023	o-Cresol	8270D	200.0
D024	m-Cresol	8270D	200.0
D025	p-Cresol	8270D	200.0
D026	Cresol	8270D	200.0
D027	1,4-Dichlorobenzene	8021B 8121 8260B 8270D	7.5
D028	1,2-Dichloroethane	8021B 8260B	0.5
D029	1,1-Dichloroethylene	8021B 8260B	0.7
D030	2,4-Dinitrotoluene	8091 8270D	0.13
D032	Hexachlorobenzene	8121	0.13
D033	Hexachlorobutadiene	8021B 8121 8260B	0.5
D034	Hexachloroethane	8121	3.0
D008	Lead	1311	5.0
D009	Mercury	7470A 7471B	0.2
D035	Methyl ethyl ketone	8015B 8260B	200.0
D036	Nitrobenzene	8091 8270D	2.0
D037	Pentachlorophenol	8041	100.0
D038	Pyridine	8260B 8270D	5.0
D010	Selenium	1311	1.0
D011	Silver	1311	5.0
D039	Tetrachloroethylene	8260B	0.7
D040	Trichloroethylene	8021B 8260B	0.5
D041	2,4,5-Trichlorophenol	8270D	400.0
D042	2,4,6-Trichlorophenol	8041A 8270D	2.0
D043	Vinyl chloride	8021B 8260B	0.2

If o-, m-, and p-cresol concentrations cannot be differentiated, then the total cresol concentration is used.
If the quantitation limit is greater than the regulatory level, then the quantitation limit becomes the regulatory level.
If dissolved metals, EPA Method 1311 TCLP is required with the exception of total mercury.

2.B. Groundwater Monitoring Wells. At least one groundwater monitoring well shall be installed in proximity of and hydrogeologically downgradient from WDW-1. The monitoring well(s) shall be screened into the uppermost water-bearing unit using 15 feet of well screen with the top of the screened interval positioned 5 feet above the water table. The Permittee shall propose a monitoring frequency with analytic and monitoring parameters to detect potential groundwater contamination.

shall be 200 - 250 ft deep

Need All



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 01, 2019

Robert Combs
Navajo Refining Company
P.O. Box 159
Artesia, NM 88211-0159
TEL: (575) 748-3311
FAX

RE: Quarterly WDW-1, 2, & 3 Inj Well

OrderNo.: 1910144

Dear Robert Combs:

Hall Environmental Analysis Laboratory received 2 sample(s) on 10/2/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

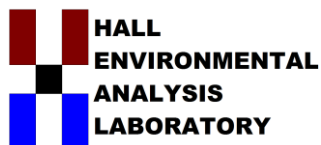
Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Case Narrative

WO#: 1910144
Date: 11/1/2019

CLIENT: Navajo Refining Company

Project: Quarterly WDW-1, 2, & 3 Inj Well

Analytical Notes Regarding EPA Method 8270:

The recovery of pyridine in the LCS was low when compared to our SOP limits.

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1910144**

Date Reported: **11/1/2019**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date: 9/30/2019 4:05:00 PM

Lab ID: 1910144-001

Matrix: AQUEOUS

Received Date: 10/2/2019 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CJS
Fluoride	31	2.0	*	mg/L	20	10/3/2019 11:52:11 PM
Chloride	430	25	*	mg/L	50	10/14/2019 2:16:22 PM
Bromide	ND	0.50		mg/L	5	10/3/2019 11:39:50 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	10/3/2019 11:39:50 PM
Sulfate	1700	25	*	mg/L	50	10/14/2019 2:16:22 PM
Nitrate+Nitrite as N	1.2	1.0		mg/L	5	10/4/2019 12:16:52 AM
EPA METHOD 7470: MERCURY						Analyst: rde
Mercury	ND	0.020		mg/L	1	10/4/2019 3:15:56 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: rde
Calcium	340	10		mg/L	10	10/30/2019 1:32:00 PM
Magnesium	110	10		mg/L	10	10/30/2019 1:32:00 PM
Potassium	100	10		mg/L	10	10/30/2019 1:32:00 PM
Sodium	570	10		mg/L	10	10/30/2019 1:32:00 PM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: bcv
Arsenic	ND	5.0		mg/L	5	10/21/2019 2:24:21 PM
Barium	ND	100		mg/L	5	10/14/2019 11:43:53 AM
Cadmium	ND	1.0		mg/L	5	10/14/2019 11:43:53 AM
Chromium	ND	5.0		mg/L	5	10/14/2019 11:43:53 AM
Lead	ND	5.0		mg/L	5	10/21/2019 2:24:21 PM
Selenium	ND	1.0		mg/L	5	10/14/2019 11:43:53 AM
Silver	ND	5.0		mg/L	5	10/14/2019 11:43:53 AM
EPA METHOD 8270C TCLP						Analyst: DAM
2-Methylphenol	ND	200		mg/L	1	10/14/2019 6:38:07 PM
3+4-Methylphenol	ND	200		mg/L	1	10/14/2019 6:38:07 PM
2,4-Dinitrotoluene	ND	0.13		mg/L	1	10/14/2019 6:38:07 PM
Hexachlorobenzene	ND	0.13		mg/L	1	10/14/2019 6:38:07 PM
Hexachlorobutadiene	ND	0.50		mg/L	1	10/14/2019 6:38:07 PM
Hexachloroethane	ND	3.0		mg/L	1	10/14/2019 6:38:07 PM
Nitrobenzene	ND	2.0		mg/L	1	10/14/2019 6:38:07 PM
Pentachlorophenol	ND	100		mg/L	1	10/14/2019 6:38:07 PM
Pyridine	ND	5.0		mg/L	1	10/14/2019 6:38:07 PM
2,4,5-Trichlorophenol	ND	400		mg/L	1	10/14/2019 6:38:07 PM
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	10/14/2019 6:38:07 PM
Cresols, Total	ND	200		mg/L	1	10/14/2019 6:38:07 PM
Surr: 2-Fluorophenol	42.6	15-82.5		%Rec	1	10/14/2019 6:38:07 PM
Surr: Phenol-d5	34.0	15-74.2		%Rec	1	10/14/2019 6:38:07 PM
Surr: 2,4,6-Tribromophenol	51.3	18.6-118		%Rec	1	10/14/2019 6:38:07 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix

B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1910144**

Date Reported: **11/1/2019**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date: 9/30/2019 4:05:00 PM

Lab ID: 1910144-001

Matrix: AQUEOUS

Received Date: 10/2/2019 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8270C TCLP						Analyst: DAM
Surr: Nitrobenzene-d5	64.8	30.4-106		%Rec	1	10/14/2019 6:38:07 PM
Surr: 2-Fluorobiphenyl	53.0	15-104		%Rec	1	10/14/2019 6:38:07 PM
Surr: 4-Terphenyl-d14	61.1	15-133		%Rec	1	10/14/2019 6:38:07 PM
NOTES:						
* See the case narrative for notes.						
TCLP VOLATILES BY 8260B						Analyst: JMR
Benzene	ND	0.50		mg/L	1	10/4/2019 4:16:04 AM
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	10/4/2019 4:16:04 AM
2-Butanone	ND	200		mg/L	1	10/4/2019 4:16:04 AM
Carbon Tetrachloride	ND	0.50		mg/L	1	10/4/2019 4:16:04 AM
Chloroform	ND	6.0		mg/L	1	10/4/2019 4:16:04 AM
1,4-Dichlorobenzene	ND	7.5		mg/L	1	10/4/2019 4:16:04 AM
1,1-Dichloroethene	ND	0.70		mg/L	1	10/4/2019 4:16:04 AM
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	10/4/2019 4:16:04 AM
Trichloroethene (TCE)	ND	0.50		mg/L	1	10/4/2019 4:16:04 AM
Vinyl chloride	ND	0.20		mg/L	1	10/4/2019 4:16:04 AM
Chlorobenzene	ND	100		mg/L	1	10/4/2019 4:16:04 AM
Surr: 1,2-Dichloroethane-d4	88.0	70-130		%Rec	1	10/4/2019 4:16:04 AM
Surr: 4-Bromofluorobenzene	93.4	70-130		%Rec	1	10/4/2019 4:16:04 AM
Surr: Dibromofluoromethane	98.6	70-130		%Rec	1	10/4/2019 4:16:04 AM
Surr: Toluene-d8	104	70-130		%Rec	1	10/4/2019 4:16:04 AM
CORROSIVITY						Analyst: PAC
pH	7.69			su	1	10/6/2019
IGNITABILITY METHOD 1010						Analyst: PAC
Ignitability	>170			°F	1	10/14/2019
OXIDATION REDUCTION POTENTIAL						Analyst: PAC
Oxidation-Reduction Potential	190			mV	1	10/6/2019
CYANIDE, REACTIVE						Analyst: PAC
Cyanide, Reactive	0.0927	0.00500		mg/L	1	10/15/2019
SULFIDE, REACTIVE						Analyst: PAC
Reactive Sulfide	ND	0.050		mg/L	1	10/7/2019
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JRR
Conductivity	5100	5.0		µmhos/c	1	10/7/2019 11:56:48 AM
SM2320B: ALKALINITY						Analyst: JRR
Bicarbonate (As CaCO3)	408.2	20.00		mg/L Ca	1	10/3/2019 5:57:44 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix

B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1910144**

Date Reported: **11/1/2019**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date: 9/30/2019 4:05:00 PM

Lab ID: 1910144-001

Matrix: AQUEOUS

Received Date: 10/2/2019 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SM2320B: ALKALINITY						Analyst: JRR
Carbonate (As CaCO ₃)	ND	2.000		mg/L Ca	1	10/3/2019 5:57:44 PM
Total Alkalinity (as CaCO ₃)	408.2	20.00		mg/L Ca	1	10/3/2019 5:57:44 PM
SPECIFIC GRAVITY						Analyst: JRR
Specific Gravity	1.000	0			1	10/10/2019 12:45:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3520	40.0	*D	mg/L	1	10/7/2019 2:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1910144**

Date Reported: **11/1/2019**

CLIENT: Navajo Refining Company

Client Sample ID: TRIP BLANK

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date:

Lab ID: 1910144-002

Matrix: TRIP BLANK

Received Date: 10/2/2019 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
TCLP VOLATILES BY 8260B						Analyst: JMR
Benzene	ND	0.50		mg/L	1	10/4/2019 5:42:29 AM
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	10/4/2019 5:42:29 AM
2-Butanone	ND	200		mg/L	1	10/4/2019 5:42:29 AM
Carbon Tetrachloride	ND	0.50		mg/L	1	10/4/2019 5:42:29 AM
Chloroform	ND	6.0		mg/L	1	10/4/2019 5:42:29 AM
1,4-Dichlorobenzene	ND	7.5		mg/L	1	10/4/2019 5:42:29 AM
1,1-Dichloroethene	ND	0.70		mg/L	1	10/4/2019 5:42:29 AM
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	10/4/2019 5:42:29 AM
Trichloroethene (TCE)	ND	0.50		mg/L	1	10/4/2019 5:42:29 AM
Vinyl chloride	ND	0.20		mg/L	1	10/4/2019 5:42:29 AM
Chlorobenzene	ND	100		mg/L	1	10/4/2019 5:42:29 AM
Surr: 1,2-Dichloroethane-d4	91.6	70-130		%Rec	1	10/4/2019 5:42:29 AM
Surr: 4-Bromofluorobenzene	93.8	70-130		%Rec	1	10/4/2019 5:42:29 AM
Surr: Dibromofluoromethane	100	70-130		%Rec	1	10/4/2019 5:42:29 AM
Surr: Toluene-d8	101	70-130		%Rec	1	10/4/2019 5:42:29 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R63431	RunNo: 63431								
Prep Date:	Analysis Date: 10/3/2019	SeqNo: 2166069 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R63431	RunNo: 63431								
Prep Date:	Analysis Date: 10/3/2019	SeqNo: 2166070 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.54	0.10	0.5000	0	108	90	110			
Bromide	2.5	0.10	2.500	0	98.5	90	110			
Phosphorus, Orthophosphate (As P	4.7	0.50	5.000	0	94.8	90	110			
Nitrate+Nitrite as N	3.5	0.20	3.500	0	99.8	90	110			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R63681	RunNo: 63681								
Prep Date:	Analysis Date: 10/14/2019	SeqNo: 2176160 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sulfate	ND	0.50								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R63681	RunNo: 63681								
Prep Date:	Analysis Date: 10/14/2019	SeqNo: 2176161 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	5.0	0.50	5.000	0	99.4	90	110			
Sulfate	10	0.50	10.00	0	101	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: 100ng lcs	SampType: LCS		TestCode: TCLP Volatiles by 8260B							
Client ID: LCSW	Batch ID: T63413		RunNo: 63413							
Prep Date:	Analysis Date: 10/4/2019		SeqNo: 2165302		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.0	0.30	4.000	0	99.0	70	130			
1,1-Dichloroethene	3.7	0.30	4.000	0	91.8	70	130			
Trichloroethene (TCE)	3.7	0.30	4.000	0	91.3	70	130			
Chlorobenzene	4.2	0.30	4.000	0	106	70	130			
Surr: 1,2-Dichloroethane-d4	1.8		2.000		89.9	70	130			
Surr: 4-Bromofluorobenzene	1.9		2.000		96.3	70	130			
Surr: Dibromofluoromethane	2.0		2.000		97.7	70	130			
Surr: Toluene-d8	2.1		2.000		103	70	130			

Sample ID: 1910144-001a ms	SampType: MS		TestCode: TCLP Volatiles by 8260B							
Client ID: WDW-1,2,&3 Effluen	Batch ID: T63413		RunNo: 63413							
Prep Date:	Analysis Date: 10/4/2019		SeqNo: 2165304		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.0	0.30	4.000	0.1900	95.7	70	130			
1,1-Dichloroethene	3.7	0.30	4.000	0	92.9	70	130			
Trichloroethene (TCE)	3.5	0.30	4.000	0	87.0	70	130			
Chlorobenzene	4.1	0.30	4.000	0	102	70	130			
Surr: 1,2-Dichloroethane-d4	1.8		2.000		91.0	70	130			
Surr: 4-Bromofluorobenzene	1.8		2.000		88.4	70	130			
Surr: Dibromofluoromethane	2.0		2.000		99.4	70	130			
Surr: Toluene-d8	2.1		2.000		106	70	130			

Sample ID: 1910144-001a msd	SampType: MSD		TestCode: TCLP Volatiles by 8260B							
Client ID: WDW-1,2,&3 Effluen	Batch ID: T63413		RunNo: 63413							
Prep Date:	Analysis Date: 10/4/2019		SeqNo: 2165305		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	3.9	0.30	4.000	0.1900	93.1	70	130	2.64	20	
1,1-Dichloroethene	3.6	0.30	4.000	0	89.0	70	130	4.24	20	
Trichloroethene (TCE)	3.4	0.30	4.000	0	85.3	70	130	2.00	20	
Chlorobenzene	4.0	0.30	4.000	0	100	70	130	1.70	20	
Surr: 1,2-Dichloroethane-d4	1.8		2.000		90.5	70	130	0	0	
Surr: 4-Bromofluorobenzene	1.8		2.000		91.4	70	130	0	0	
Surr: Dibromofluoromethane	2.0		2.000		99.6	70	130	0	0	
Surr: Toluene-d8	2.1		2.000		103	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: rb2	SampType: MBLK	TestCode: TCLP Volatiles by 8260B								
Client ID: PBW	Batch ID: T63413	RunNo: 63413								
Prep Date:	Analysis Date: 10/4/2019	SeqNo: 2165310	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50								
1,2-Dichloroethane (EDC)	ND	0.50								
2-Butanone	ND	200								
Carbon Tetrachloride	ND	0.50								
Chloroform	ND	6.0								
1,4-Dichlorobenzene	ND	7.5								
1,1-Dichloroethene	ND	0.70								
Tetrachloroethene (PCE)	ND	0.70								
Trichloroethene (TCE)	ND	0.50								
Vinyl chloride	ND	0.20								
Chlorobenzene	ND	100								
Surr: 1,2-Dichloroethane-d4	1.9		2.000		95.2	70	130			
Surr: 4-Bromofluorobenzene	1.9		2.000		93.5	70	130			
Surr: Dibromofluoromethane	2.0		2.000		99.0	70	130			
Surr: Toluene-d8	2.0		2.000		101	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: 1910144-001bms		SampType: MS		TestCode: EPA Method 8270C TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 47936		RunNo: 63667						
Prep Date: 10/4/2019		Analysis Date: 10/14/2019		SeqNo: 2175826		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.14	0.0010	0.1000	0	135	30.5	98.2			S
3+4-Methylphenol	0.30	0.0010	0.2000	0	149	27.4	98.6			S
2,4-Dinitrotoluene	0.14	0.0010	0.1000	0	140	34.3	87.4			S
Hexachlorobenzene	0.15	0.0010	0.1000	0	146	36.5	100			S
Hexachlorobutadiene	0.12	0.0010	0.1000	0	124	15	108			S
Hexachloroethane	0.11	0.0010	0.1000	0	113	15	90.7			S
Nitrobenzene	0.14	0.0010	0.1000	0	144	39	100			S
Pentachlorophenol	0.12	0.0010	0.1000	0	124	15	97.5			S
Pyridine	0.022	0.0010	0.1000	0	22.5	15	65.8			
2,4,5-Trichlorophenol	0.14	0.0010	0.1000	0	137	36.1	109			S
2,4,6-Trichlorophenol	0.14	0.0010	0.1000	0	138	37.8	104			S
Cresols, Total	0.43	0.0010	0.3000	0	145	27.1	99.8			S
Surr: 2-Fluorophenol	0.096		0.2000		48.0	15	82.5			
Surr: Phenol-d5	0.076		0.2000		37.9	15	74.2			
Surr: 2,4,6-Tribromophenol	0.14		0.2000		67.6	18.6	118			
Surr: Nitrobenzene-d5	0.080		0.1000		79.9	30.4	106			
Surr: 2-Fluorobiphenyl	0.066		0.1000		66.3	15	104			
Surr: 4-Terphenyl-d14	0.071		0.1000		70.6	15	133			

Sample ID: 1910144-001bmsd		SampType: MSD		TestCode: EPA Method 8270C TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 47936		RunNo: 63667						
Prep Date: 10/4/2019		Analysis Date: 10/14/2019		SeqNo: 2175827		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.065	0.0010	0.1000	0	65.2	30.5	98.2	69.7	44.3	R
3+4-Methylphenol	0.13	0.0010	0.2000	0	63.1	27.4	98.6	81.2	50	R
2,4-Dinitrotoluene	0.068	0.0010	0.1000	0	67.6	34.3	87.4	69.9	45.1	R
Hexachlorobenzene	0.067	0.0010	0.1000	0	67.3	36.5	100	73.8	47.2	R
Hexachlorobutadiene	0.059	0.0010	0.1000	0	58.9	15	108	71.4	43.4	R
Hexachloroethane	0.055	0.0010	0.1000	0	54.9	15	90.7	69.6	39.2	R
Nitrobenzene	0.071	0.0010	0.1000	0	71.2	39	100	67.6	42.1	R
Pentachlorophenol	0.057	0.0010	0.1000	0	57.0	15	97.5	74.4	50	R
Pyridine	0.0028	0.0010	0.1000	0	2.80	15	65.8	156	50	RS
2,4,5-Trichlorophenol	0.070	0.0010	0.1000	0	70.0	36.1	109	65.0	49.7	R
2,4,6-Trichlorophenol	0.069	0.0010	0.1000	0	69.3	37.8	104	66.6	47	R
Cresols, Total	0.19	0.0010	0.3000	0	63.8	27.1	99.8	77.5	27.4	R
Surr: 2-Fluorophenol	0.046		0.2000		23.2	15	82.5	0	0	
Surr: Phenol-d5	0.038		0.2000		18.9	15	74.2	0	0	
Surr: 2,4,6-Tribromophenol	0.061		0.2000		30.6	18.6	118	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: 1910144-001bmsd		SampType: MSD		TestCode: EPA Method 8270C TCLP						
Client ID: WDW-1,2,&3 Effluen		Batch ID: 47936		RunNo: 63667						
Prep Date: 10/4/2019		Analysis Date: 10/14/2019		SeqNo: 2175827		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Nitrobenzene-d5	0.036		0.1000		36.4	30.4	106	0	0	
Surr: 2-Fluorobiphenyl	0.034		0.1000		33.9	15	104	0	0	
Surr: 4-Terphenyl-d14	0.031		0.1000		31.1	15	133	0	0	

Sample ID: Ics-47936		SampType: LCS		TestCode: EPA Method 8270C TCLP						
Client ID: LCSW		Batch ID: 47936		RunNo: 63667						
Prep Date: 10/4/2019		Analysis Date: 10/14/2019		SeqNo: 2175828			Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.14	0.0010	0.1000	0	139	33.8	121			S
3+4-Methylphenol	0.33	0.0010	0.2000	0	163	33.6	109			S
2,4-Dinitrotoluene	0.14	0.0010	0.1000	0	144	50.4	124			S
Hexachlorobenzene	0.15	0.0010	0.1000	0	152	50.1	120			S
Hexachlorobutadiene	0.12	0.0010	0.1000	0	116	16.1	103			S
Hexachloroethane	0.11	0.0010	0.1000	0	112	15	94.2			S
Nitrobenzene	0.15	0.0010	0.1000	0	150	32.4	125			S
Pentachlorophenol	0.12	0.0010	0.1000	0	124	44.6	114			S
Pyridine	0.0031	0.0010	0.1000	0	3.08	15	67			S
2,4,5-Trichlorophenol	0.15	0.0010	0.1000	0	147	49.4	118			S
2,4,6-Trichlorophenol	0.16	0.0010	0.1000	0	160	50.3	116			S
Cresols, Total	0.46	0.0010	0.3000	0	155	33.8	109			S
Surr: 2-Fluorophenol	0.10		0.2000		50.0	15	82.5			
Surr: Phenol-d5	0.083		0.2000		41.6	15	74.2			
Surr: 2,4,6-Tribromophenol	0.14		0.2000		67.6	18.6	118			
Surr: Nitrobenzene-d5	0.081		0.1000		81.2	30.4	106			
Surr: 2-Fluorobiphenyl	0.073		0.1000		73.2	15	104			
Surr: 4-Terphenyl-d14	0.075		0.1000		74.8	15	133			

Sample ID: mb-47936		SampType: MBLK		TestCode: EPA Method 8270C TCLP						
Client ID: PBW		Batch ID: 47936		RunNo: 63667						
Prep Date: 10/4/2019		Analysis Date: 10/14/2019		SeqNo: 2175829		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	ND	200								
3+4-Methylphenol	ND	200								
2,4-Dinitrotoluene	ND	0.13								
Hexachlorobenzene	ND	0.13								
Hexachlorobutadiene	ND	0.50								
Hexachloroethane	ND	3.0								
Nitrobenzene	ND	2.0								

Qualifiers:

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ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
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E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: mb-47936		SampType: MBLK		TestCode: EPA Method 8270C TCLP						
Client ID: PBW		Batch ID: 47936		RunNo: 63667						
Prep Date: 10/4/2019		Analysis Date: 10/14/2019		SeqNo: 2175829			Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Pentachlorophenol	ND	100								
Pyridine	ND	5.0								
2,4,5-Trichlorophenol	ND	400								
2,4,6-Trichlorophenol	ND	2.0								
Cresols, Total	ND	200								
Surr: 2-Fluorophenol	0.11		0.2000		53.1	15	82.5			
Surr: Phenol-d5	0.086		0.2000		42.9	15	74.2			
Surr: 2,4,6-Tribromophenol	0.15		0.2000		73.7	18.6	118			
Surr: Nitrobenzene-d5	0.076		0.1000		75.6	30.4	106			
Surr: 2-Fluorobiphenyl	0.071		0.1000		70.9	15	104			
Surr: 4-Terphenyl-d14	0.080		0.1000		80.0	15	133			

NOTES:

*See the case narrative for notes.

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: lcs-1 99.8uS eC	SampType: lcs		TestCode: SM2510B: Specific Conductance							
Client ID: LCSW	Batch ID: R63466		RunNo: 63466							
Prep Date:	Analysis Date: 10/7/2019		SeqNo: 2168649		Units: µmhos/cm					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	98	5.0	99.80	0	98.7	85	115			

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-47939	SampType: MBLK	TestCode: EPA Method 7470: Mercury
Client ID: PBW	Batch ID: 47939	RunNo: 63437
Prep Date: 10/4/2019	Analysis Date: 10/4/2019	SeqNo: 2166383 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	ND 0.00020	

Sample ID: LCS-47939	SampType: LCS	TestCode: EPA Method 7470: Mercury
Client ID: LCSW	Batch ID: 47939	RunNo: 63437
Prep Date: 10/4/2019	Analysis Date: 10/4/2019	SeqNo: 2166384 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0050 0.00020 0.005000 0 99.0 80 120	

Qualifiers:

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E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-A	SampType: MBLK	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: PBW	Batch ID: A64097	RunNo: 64097								
Prep Date:	Analysis Date: 10/30/2019	SeqNo: 2192808	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCS-A	SampType: LCS	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: LCSW	Batch ID: A64097	RunNo: 64097								
Prep Date:	Analysis Date: 10/30/2019	SeqNo: 2192809	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	52	1.0	50.00	0	104	80	120			
Magnesium	52	1.0	50.00	0	104	80	120			
Potassium	52	1.0	50.00	0	103	80	120			
Sodium	50	1.0	50.00	0	101	80	120			

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-47925	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 47925	RunNo: 63528								
Prep Date: 10/3/2019	Analysis Date: 10/8/2019	SeqNo: 2170148	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Lead	ND	0.0050								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-47925	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 47925	RunNo: 63528								
Prep Date: 10/3/2019	Analysis Date: 10/8/2019	SeqNo: 2170150	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	0.46	0.020	0.5000	0	92.6	80	120			
Cadmium	0.48	0.0020	0.5000	0	95.6	80	120			
Chromium	0.47	0.0060	0.5000	0	94.4	80	120			
Lead	0.48	0.0050	0.5000	0	95.5	80	120			
Selenium	0.48	0.050	0.5000	0	96.3	80	120			
Silver	0.092	0.0050	0.1000	0	92.2	80	120			

Sample ID: MB-47925	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 47925	RunNo: 63528								
Prep Date: 10/3/2019	Analysis Date: 10/8/2019	SeqNo: 2170241	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-47925	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 47925	RunNo: 63528								
Prep Date: 10/3/2019	Analysis Date: 10/8/2019	SeqNo: 2170243	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	0.47	0.020	0.5000	0	94.0	80	120			
Cadmium	0.48	0.0020	0.5000	0	96.4	80	120			
Chromium	0.48	0.0060	0.5000	0	95.2	80	120			
Selenium	0.47	0.050	0.5000	0	93.5	80	120			
Silver	0.093	0.0050	0.1000	0	93.2	80	120			

Qualifiers:

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D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-47925	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 47925	RunNo: 63528								
Prep Date: 10/3/2019	Analysis Date: 10/8/2019	SeqNo: 2170263 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Lead	ND	0.0050								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-47925	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 47925	RunNo: 63528								
Prep Date: 10/3/2019	Analysis Date: 10/8/2019	SeqNo: 2170265 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Barium	0.47	0.020	0.5000	0	94.7	80	120			
Cadmium	0.49	0.0020	0.5000	0	97.6	80	120			
Chromium	0.48	0.0060	0.5000	0	96.4	80	120			
Lead	0.48	0.0050	0.5000	0	96.6	80	120			
Selenium	0.47	0.050	0.5000	0	93.4	80	120			
Silver	0.094	0.0050	0.1000	0	93.9	80	120			

Sample ID: MB-47925	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 47925	RunNo: 63599								
Prep Date: 10/3/2019	Analysis Date: 10/10/2019	SeqNo: 2172999 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	ND	0.020								
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-47925	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 47925	RunNo: 63599								
Prep Date: 10/3/2019	Analysis Date: 10/10/2019	SeqNo: 2173001 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.45	0.020	0.5000	0	89.4	80	120			
Barium	0.45	0.020	0.5000	0	90.1	80	120			
Cadmium	0.44	0.0020	0.5000	0	88.6	80	120			
Chromium	0.44	0.0060	0.5000	0	88.1	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: LCS-47925	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 47925	RunNo: 63599								
Prep Date: 10/3/2019	Analysis Date: 10/10/2019	SeqNo: 2173001	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Selenium	0.46	0.050	0.5000	0	92.1	80	120			
Silver	0.088	0.0050	0.1000	0	88.1	80	120			

Qualifiers:

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D Sample Diluted Due to Matrix
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ND Not Detected at the Reporting Limit
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S % Recovery outside of range due to dilution or matrix

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J Analyte detected below quantitation limits
P Sample pH Not In Range
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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-R63747	SampType: MBLK	TestCode: CYANIDE, Reactive
Client ID: PBW	Batch ID: R63747	RunNo: 63747
Prep Date:	Analysis Date: 10/15/2019	SeqNo: 2179127 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Cyanide, Reactive	ND 0.00500	

Sample ID: LCS-R63747	SampType: LCS	TestCode: CYANIDE, Reactive
Client ID: LCSW	Batch ID: R63747	RunNo: 63747
Prep Date:	Analysis Date: 10/15/2019	SeqNo: 2179128 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Cyanide, Reactive	0.101	0.1000 0 101 85 115

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-R63747	SampType: MBLK	TestCode: SULFIDE, Reactive
Client ID: PBW	Batch ID: R63747	RunNo: 63747
Prep Date:	Analysis Date: 10/7/2019	SeqNo: 2179130 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Reactive Sulfide	ND	0.050

Sample ID: LCS-R63747	SampType: LCS	TestCode: SULFIDE, Reactive
Client ID: LCSW	Batch ID: R63747	RunNo: 63747
Prep Date:	Analysis Date: 10/7/2019	SeqNo: 2179131 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Reactive Sulfide	0.47	0.5000 0 93.6 85 115

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
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P Sample pH Not In Range
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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: mb-1 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R63435	RunNo: 63435								
Prep Date:	Analysis Date: 10/3/2019	SeqNo: 2166170		Units: mg/L CaCO3						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-1 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R63435	RunNo: 63435								
Prep Date:	Analysis Date: 10/3/2019	SeqNo: 2166171		Units: mg/L CaCO3						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	79.64	20.00	80.00	0	99.6	90	110			

Sample ID: mb-2 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R63435	RunNo: 63435								
Prep Date:	Analysis Date: 10/3/2019	SeqNo: 2166193		Units: mg/L CaCO3						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-2 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R63435	RunNo: 63435								
Prep Date:	Analysis Date: 10/3/2019	SeqNo: 2166194		Units: mg/L CaCO3						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	78.84	20.00	80.00	0	98.5	90	110			

Qualifiers:

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D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: 1910144-001CDUP		SampType: DUP		TestCode: Specific Gravity						
Client ID: WDW-1,2,&3 Effluen		Batch ID: R63579		RunNo: 63579						
Prep Date:		Analysis Date: 10/10/2019		SeqNo: 2172149		Units:				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Specific Gravity	0.9995	0						0.0600	20	

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1910144

01-Nov-19

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-47951	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 47951	RunNo: 63462								
Prep Date: 10/4/2019	Analysis Date: 10/7/2019	SeqNo: 2167775	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-47951	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 47951	RunNo: 63462								
Prep Date: 10/4/2019	Analysis Date: 10/7/2019	SeqNo: 2167776	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

Qualifiers:

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E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **NAVAJO REFINING CO**

Work Order Number: **1910144**

RcptNo: 1

Received By: *Juan Rojas*

10/2/2019 9:30:00 AM

Completed By: **Leah Baca**

10/2/2019 1:17:37 PM

Reviewed By: *LB*

10/3/19

Leah Baca

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: *3:12*

(*2* or *>12* unless noted)

Adjusted? *NO*

Checked by: *DAD 10/3/19*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.8	Good	Yes			



Hall Environmental Analysis Laboratory
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January 23, 2020

Robert Combs
Navajo Refining Company
P.O. Box 159
Artesia, NM 88211-0159
TEL: (575) 748-3311
FAX

RE: Quarterly WDW-1, 2, & 3 Inj Well

OrderNo.: 2001084

Dear Robert Combs:

Hall Environmental Analysis Laboratory received 2 sample(s) on 1/3/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Case Narrative

WO#: 2001084
Date: 1/23/2020

CLIENT: Navajo Refining Company

Project: Quarterly WDW-1, 2, & 3 Inj Well

Analytical Notes for EPA Method 8270:

The laboratory control spike (LCS) recovery for pentachlorophenol was slightly low.

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **2001084**

Date Reported: **1/23/2020**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date: 12/30/2019 1:35:00 PM

Lab ID: 2001084-001

Matrix: AQUEOUS

Received Date: 1/3/2020 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8081: PESTICIDES TCLP						Analyst: JME
Chlordane	ND	0.030		mg/L	1	1/14/2020 12:21:38 PM
Surr: Decachlorobiphenyl	77.0	29.4-99.8		%Rec	1	1/14/2020 12:21:38 PM
Surr: Tetrachloro-m-xylene	70.3	20.7-100		%Rec	1	1/14/2020 12:21:38 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Fluoride	10	0.50	*	mg/L	5	1/3/2020 6:22:56 PM
Chloride	620	25	*	mg/L	50	1/8/2020 6:53:02 PM
Bromide	0.88	0.50		mg/L	5	1/3/2020 6:22:56 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	1/3/2020 6:22:56 PM
Sulfate	2200	25	*	mg/L	50	1/8/2020 6:53:02 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	1/8/2020 7:05:55 PM
EPA METHOD 7470: MERCURY						Analyst: pmf
Mercury	ND	0.020		mg/L	1	1/7/2020 4:56:36 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: ELS
Calcium	420	5.0		mg/L	5	1/9/2020 11:44:43 AM
Magnesium	130	5.0		mg/L	5	1/9/2020 11:44:43 AM
Potassium	52	5.0		mg/L	5	1/9/2020 11:44:43 AM
Sodium	650	10		mg/L	10	1/13/2020 9:07:35 AM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	ND	5.0		mg/L	1	1/9/2020 8:33:50 AM
Barium	ND	100		mg/L	1	1/9/2020 8:33:50 AM
Cadmium	ND	1.0		mg/L	1	1/9/2020 8:33:50 AM
Chromium	ND	5.0		mg/L	1	1/9/2020 8:33:50 AM
Lead	ND	5.0		mg/L	1	1/9/2020 8:33:50 AM
Selenium	ND	1.0		mg/L	1	1/9/2020 8:33:50 AM
Silver	ND	5.0		mg/L	1	1/9/2020 8:33:50 AM
EPA METHOD 8270C TCLP						Analyst: JDC
2-Methylphenol	ND	200		mg/L	1	1/7/2020 1:06:40 PM
3+4-Methylphenol	ND	200		mg/L	1	1/7/2020 1:06:40 PM
2,4-Dinitrotoluene	ND	0.13		mg/L	1	1/7/2020 1:06:40 PM
Hexachlorobenzene	ND	0.13		mg/L	1	1/7/2020 1:06:40 PM
Hexachlorobutadiene	ND	0.50		mg/L	1	1/7/2020 1:06:40 PM
Hexachloroethane	ND	3.0		mg/L	1	1/7/2020 1:06:40 PM
Nitrobenzene	ND	2.0		mg/L	1	1/7/2020 1:06:40 PM
Pentachlorophenol	ND	100		mg/L	1	1/7/2020 1:06:40 PM
Pyridine	ND	5.0		mg/L	1	1/7/2020 1:06:40 PM
2,4,5-Trichlorophenol	ND	400		mg/L	1	1/7/2020 1:06:40 PM
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	1/7/2020 1:06:40 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2001084

Date Reported: 1/23/2020

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date: 12/30/2019 1:35:00 PM

Lab ID: 2001084-001

Matrix: AQUEOUS

Received Date: 1/3/2020 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8270C TCLP						Analyst: JDC
Cresols, Total	ND	200		mg/L	1	1/7/2020 1:06:40 PM
Surr: 2-Fluorophenol	41.0	15-82.5		%Rec	1	1/7/2020 1:06:40 PM
Surr: Phenol-d5	38.0	15-74.2		%Rec	1	1/7/2020 1:06:40 PM
Surr: 2,4,6-Tribromophenol	58.6	18.6-118		%Rec	1	1/7/2020 1:06:40 PM
Surr: Nitrobenzene-d5	75.7	30.4-106		%Rec	1	1/7/2020 1:06:40 PM
Surr: 2-Fluorobiphenyl	61.1	15-104		%Rec	1	1/7/2020 1:06:40 PM
Surr: 4-Terphenyl-d14	54.8	15-133		%Rec	1	1/7/2020 1:06:40 PM
NOTES:						
* See the case narrative for notes.						
TCLP VOLATILES BY 8260B						Analyst: DJF
Benzene	ND	0.50		mg/L	1	1/6/2020 5:25:38 PM
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	1/6/2020 5:25:38 PM
2-Butanone	ND	200		mg/L	1	1/6/2020 5:25:38 PM
Carbon Tetrachloride	ND	0.50		mg/L	1	1/6/2020 5:25:38 PM
Chloroform	ND	6.0		mg/L	1	1/6/2020 5:25:38 PM
1,4-Dichlorobenzene	ND	7.5		mg/L	1	1/6/2020 5:25:38 PM
1,1-Dichloroethene	ND	0.70		mg/L	1	1/6/2020 5:25:38 PM
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	1/6/2020 5:25:38 PM
Trichloroethene (TCE)	ND	0.50		mg/L	1	1/6/2020 5:25:38 PM
Vinyl chloride	ND	0.20		mg/L	1	1/6/2020 5:25:38 PM
Chlorobenzene	ND	100		mg/L	1	1/6/2020 5:25:38 PM
Surr: 1,2-Dichloroethane-d4	91.5	70-130		%Rec	1	1/6/2020 5:25:38 PM
Surr: 4-Bromofluorobenzene	92.6	70-130		%Rec	1	1/6/2020 5:25:38 PM
Surr: Dibromofluoromethane	106	70-130		%Rec	1	1/6/2020 5:25:38 PM
Surr: Toluene-d8	96.9	70-130		%Rec	1	1/6/2020 5:25:38 PM
CORROSIVITY						Analyst: PAC
pH	7.39			su	1	1/13/2020
IGNITABILITY METHOD 1010						Analyst: PAC
Ignitability	>170			°F	1	1/10/2020
OXIDATION REDUCTION POTENTIAL						Analyst: PAC
Oxidation-Reduction Potential	80			mV	1	1/8/2020
CYANIDE, REACTIVE						Analyst: PAC
Cyanide, Reactive	0.00549	0.00500		mg/L	1	1/9/2020
SULFIDE, REACTIVE						Analyst: PAC
Reactive Sulfide	0.050	0.050		mg/L	1	1/8/2020
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JRR

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix

B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **2001084**

Date Reported: **1/23/2020**

CLIENT: Navajo Refining Company

Client Sample ID: WDW-1,2,&3 Effluent

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date: 12/30/2019 1:35:00 PM

Lab ID: 2001084-001

Matrix: AQUEOUS

Received Date: 1/3/2020 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JRR
Conductivity	6400	5.0		µmhos/c	1	1/7/2020 3:14:21 PM
SM2320B: ALKALINITY						Analyst: JRR
Bicarbonate (As CaCO ₃)	460.7	20.00		mg/L Ca	1	1/7/2020 3:14:21 PM
Carbonate (As CaCO ₃)	ND	2.000		mg/L Ca	1	1/7/2020 3:14:21 PM
Total Alkalinity (as CaCO ₃)	460.7	20.00		mg/L Ca	1	1/7/2020 3:14:21 PM
SPECIFIC GRAVITY						Analyst: JRR
Specific Gravity	1.010	0			1	1/16/2020 1:10:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: JMT
Total Dissolved Solids	4480	20.0	*	mg/L	1	1/7/2020 1:59:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **2001084**

Date Reported: **1/23/2020**

CLIENT: Navajo Refining Company

Client Sample ID: TRIP BLANK

Project: Quarterly WDW-1, 2, & 3 Inj Well

Collection Date:

Lab ID: 2001084-002

Matrix: TRIP BLANK

Received Date: 1/3/2020 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
TCLP VOLATILES BY 8260B						Analyst: DJF
Benzene	ND	0.50		mg/L	1	1/6/2020 5:55:01 PM
1,2-Dichloroethane (EDC)	ND	0.50		mg/L	1	1/6/2020 5:55:01 PM
2-Butanone	ND	200		mg/L	1	1/6/2020 5:55:01 PM
Carbon Tetrachloride	ND	0.50		mg/L	1	1/6/2020 5:55:01 PM
Chloroform	ND	6.0		mg/L	1	1/6/2020 5:55:01 PM
1,4-Dichlorobenzene	ND	7.5		mg/L	1	1/6/2020 5:55:01 PM
1,1-Dichloroethene	ND	0.70		mg/L	1	1/6/2020 5:55:01 PM
Tetrachloroethene (PCE)	ND	0.70		mg/L	1	1/6/2020 5:55:01 PM
Trichloroethene (TCE)	ND	0.50		mg/L	1	1/6/2020 5:55:01 PM
Vinyl chloride	ND	0.20		mg/L	1	1/6/2020 5:55:01 PM
Chlorobenzene	ND	100		mg/L	1	1/6/2020 5:55:01 PM
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	1	1/6/2020 5:55:01 PM
Surr: 4-Bromofluorobenzene	96.0	70-130		%Rec	1	1/6/2020 5:55:01 PM
Surr: Dibromofluoromethane	115	70-130		%Rec	1	1/6/2020 5:55:01 PM
Surr: Toluene-d8	97.8	70-130		%Rec	1	1/6/2020 5:55:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R65559	RunNo: 65559								
Prep Date:	Analysis Date: 1/3/2020	SeqNo: 2252044 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R65559	RunNo: 65559								
Prep Date:	Analysis Date: 1/3/2020	SeqNo: 2252045 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.49	0.10	0.5000	0	98.6	90	110			
Bromide	2.4	0.10	2.500	0	97.6	90	110			
Phosphorus, Orthophosphate (As P	4.6	0.50	5.000	0	91.8	90	110			

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R65656	RunNo: 65656								
Prep Date:	Analysis Date: 1/8/2020	SeqNo: 2255102 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sulfate	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R65656	RunNo: 65656								
Prep Date:	Analysis Date: 1/8/2020	SeqNo: 2255103 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.7	0.50	5.000	0	94.9	90	110			
Sulfate	9.6	0.50	10.00	0	95.5	90	110			
Nitrate+Nitrite as N	3.4	0.20	3.500	0	97.0	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: RB	SampType: MBLK		TestCode: TCLP Volatiles by 8260B							
Client ID: PBW	Batch ID: T65591		RunNo: 65591							
Prep Date:	Analysis Date: 1/6/2020		SeqNo: 2252856		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50								
1,2-Dichloroethane (EDC)	ND	0.50								
2-Butanone	ND	200								
Carbon Tetrachloride	ND	0.50								
Chloroform	ND	6.0								
1,4-Dichlorobenzene	ND	7.5								
1,1-Dichloroethene	ND	0.70								
Tetrachloroethene (PCE)	ND	0.70								
Trichloroethene (TCE)	ND	0.50								
Vinyl chloride	ND	0.20								
Chlorobenzene	ND	100								
Surr: 1,2-Dichloroethane-d4	0.0092		0.01000		91.8	70	130			
Surr: 4-Bromofluorobenzene	0.010		0.01000		99.7	70	130			
Surr: Dibromofluoromethane	0.011		0.01000		105	70	130			
Surr: Toluene-d8	0.0096		0.01000		96.2	70	130			

Sample ID: 100ng lcs	SampType: LCS		TestCode: TCLP Volatiles by 8260B							
Client ID: LCSW	Batch ID: T65591		RunNo: 65591							
Prep Date:	Analysis Date: 1/6/2020		SeqNo: 2252859		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50	0.02000	0	93.3	70	130			
1,1-Dichloroethene	ND	0.70	0.02000	0	94.9	70	130			
Trichloroethene (TCE)	ND	0.50	0.02000	0	89.2	70	130			
Chlorobenzene	ND	100	0.02000	0	88.5	70	130			
Surr: 1,2-Dichloroethane-d4	0.0093		0.01000		92.5	70	130			
Surr: 4-Bromofluorobenzene	0.0096		0.01000		95.9	70	130			
Surr: Dibromofluoromethane	0.0096		0.01000		96.1	70	130			
Surr: Toluene-d8	0.0099		0.01000		99.3	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: mb-49628	SampType: MBLK	TestCode: EPA Method 8270C TCLP								
Client ID: PBW	Batch ID: 49628	RunNo: 65621								
Prep Date: 1/6/2020	Analysis Date: 1/7/2020	SeqNo: 2254214	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	ND	200								
3+4-Methylphenol	ND	200								
2,4-Dinitrotoluene	ND	0.13								
Hexachlorobenzene	ND	0.13								
Hexachlorobutadiene	ND	0.50								
Hexachloroethane	ND	3.0								
Nitrobenzene	ND	2.0								
Pentachlorophenol	ND	100								
Pyridine	ND	5.0								
2,4,5-Trichlorophenol	ND	400								
2,4,6-Trichlorophenol	ND	2.0								
Cresols, Total	ND	200								
Surr: 2-Fluorophenol	0.091		0.2000		45.4	15	82.5			
Surr: Phenol-d5	0.080		0.2000		40.2	15	74.2			
Surr: 2,4,6-Tribromophenol	0.14		0.2000		69.7	18.6	118			
Surr: Nitrobenzene-d5	0.078		0.1000		77.9	30.4	106			
Surr: 2-Fluorobiphenyl	0.076		0.1000		75.8	15	104			
Surr: 4-Terphenyl-d14	0.077		0.1000		77.2	15	133			

Sample ID: lcs-49628	SampType: LCS	TestCode: EPA Method 8270C TCLP								
Client ID: LCSW	Batch ID: 49628	RunNo: 65621								
Prep Date: 1/6/2020	Analysis Date: 1/7/2020	SeqNo: 2254215	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylphenol	0.069	0.010	0.1000	0	69.0	33.8	121			
3+4-Methylphenol	0.13	0.010	0.2000	0	64.5	33.6	109			
2,4-Dinitrotoluene	0.064	0.010	0.1000	0	63.8	50.4	124			
Hexachlorobenzene	0.069	0.010	0.1000	0	69.5	50.1	120			
Hexachlorobutadiene	0.066	0.010	0.1000	0	66.2	16.1	103			
Hexachloroethane	0.056	0.010	0.1000	0	56.0	15	94.2			
Nitrobenzene	0.071	0.010	0.1000	0	70.8	32.4	125			
Pentachlorophenol	0.043	0.010	0.1000	0	43.2	44.6	114			S
Pyridine	0.067	0.010	0.1000	0	66.6	15	67			
2,4,5-Trichlorophenol	0.069	0.010	0.1000	0	68.8	49.4	118			
2,4,6-Trichlorophenol	0.061	0.010	0.1000	0	61.1	50.3	116			
Cresols, Total	0.20	0.010	0.3000	0	66.0	33.8	109			
Surr: 2-Fluorophenol	0.096		0.2000		48.2	15	82.5			
Surr: Phenol-d5	0.085		0.2000		42.3	15	74.2			
Surr: 2,4,6-Tribromophenol	0.12		0.2000		60.4	18.6	118			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: Ics-49628		SampType: LCS		TestCode: EPA Method 8270C TCLP						
Client ID: LCSW		Batch ID: 49628		RunNo: 65621						
Prep Date: 1/6/2020		Analysis Date: 1/7/2020		SeqNo: 2254215		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Nitrobenzene-d5	0.077		0.1000		77.2	30.4	106			
Surr: 2-Fluorobiphenyl	0.071		0.1000		71.0	15	104			
Surr: 4-Terphenyl-d14	0.073		0.1000		72.8	15	133			

NOTES:

* See the case narrative for analytical notes

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: Ics-1 99.9uS eC	SampType: Ics		TestCode: SM2510B: Specific Conductance							
Client ID: LCSW	Batch ID: R65634		RunNo: 65634							
Prep Date:	Analysis Date: 1/7/2020		SeqNo: 2254575		Units: µmhos/cm					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	5.0	99.90	0	100	85	115			

Sample ID: Ics-2 99.9uS eC	SampType: Ics		TestCode: SM2510B: Specific Conductance							
Client ID: LCSW	Batch ID: R65634		RunNo: 65634							
Prep Date:	Analysis Date: 1/7/2020		SeqNo: 2254601		Units: µmhos/cm					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	5.0	99.90	0	101	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-49667	SampType: MBLK	TestCode: EPA Method 7470: Mercury
Client ID: PBW	Batch ID: 49667	RunNo: 65616
Prep Date: 1/7/2020	Analysis Date: 1/7/2020	SeqNo: 2253871 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	ND 0.00020	

Sample ID: LCSLL-49667	SampType: LCSLL	TestCode: EPA Method 7470: Mercury
Client ID: BatchQC	Batch ID: 49667	RunNo: 65616
Prep Date: 1/7/2020	Analysis Date: 1/7/2020	SeqNo: 2253872 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	ND 0.00020 0.0001500	0 76.7 50 150

Sample ID: LCS-49667	SampType: LCS	TestCode: EPA Method 7470: Mercury
Client ID: LCSW	Batch ID: 49667	RunNo: 65616
Prep Date: 1/7/2020	Analysis Date: 1/7/2020	SeqNo: 2253873 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Mercury	0.0049 0.00020 0.005000	0 97.5 80 120

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: PBW	Batch ID: A65667	RunNo: 65667								
Prep Date:	Analysis Date: 1/9/2020	SeqNo: 2255583 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: LCSW	Batch ID: A65667	RunNo: 65667								
Prep Date:	Analysis Date: 1/9/2020	SeqNo: 2255584 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	51	1.0	50.00	0	102	80	120			
Magnesium	51	1.0	50.00	0	101	80	120			
Potassium	50	1.0	50.00	0	100	80	120			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: PBW	Batch ID: A65725	RunNo: 65725								
Prep Date:	Analysis Date: 1/13/2020	SeqNo: 2257503 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sodium	ND	1.0								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 6010B: Dissolved Metals								
Client ID: LCSW	Batch ID: A65725	RunNo: 65725								
Prep Date:	Analysis Date: 1/13/2020	SeqNo: 2257505 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sodium	50	1.0	50.00	0	100	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-49636	SampType: MBLK	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: PBW	Batch ID: 49636	RunNo: 65667								
Prep Date: 1/6/2020	Analysis Date: 1/9/2020	SeqNo: 2255552	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	ND	0.020								
Barium	ND	0.020								
Cadmium	ND	0.0020								
Chromium	ND	0.0060								
Lead	ND	0.0050								
Selenium	ND	0.050								
Silver	ND	0.0050								

Sample ID: LCS-49636	SampType: LCS	TestCode: EPA 6010B: Total Recoverable Metals								
Client ID: LCSW	Batch ID: 49636	RunNo: 65667								
Prep Date: 1/6/2020	Analysis Date: 1/9/2020	SeqNo: 2255556	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	0.46	0.020	0.5000	0	92.3	80	120			
Barium	0.47	0.020	0.5000	0	94.6	80	120			
Cadmium	0.47	0.0020	0.5000	0	94.2	80	120			
Chromium	0.46	0.0060	0.5000	0	92.8	80	120			
Lead	0.48	0.0050	0.5000	0	95.6	80	120			
Selenium	0.47	0.050	0.5000	0	94.4	80	120			
Silver	0.098	0.0050	0.1000	0	97.6	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-R66014	SampType: MBLK	TestCode: CYANIDE, Reactive
Client ID: PBW	Batch ID: R66014	RunNo: 66014
Prep Date:	Analysis Date: 1/9/2020	SeqNo: 2267180 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Cyanide, Reactive	ND 0.00500	

Sample ID: LCS-R66014	SampType: LCS	TestCode: CYANIDE, Reactive
Client ID: LCSW	Batch ID: R66014	RunNo: 66014
Prep Date:	Analysis Date: 1/9/2020	SeqNo: 2267181 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Cyanide, Reactive	0.103	0.1000 0 103 85 115

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-R66014	SampType: MBLK	TestCode: SULFIDE, Reactive
Client ID: PBW	Batch ID: R66014	RunNo: 66014
Prep Date:	Analysis Date: 1/8/2020	SeqNo: 2267183 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Reactive Sulfide	ND	0.0050

Sample ID: LCS-R66014	SampType: LCS	TestCode: SULFIDE, Reactive
Client ID: LCSW	Batch ID: R66014	RunNo: 66014
Prep Date:	Analysis Date: 1/8/2020	SeqNo: 2267184 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Reactive Sulfide	0.53	0.5000 0 106 85 115

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: mb-1 alk	SampType: mblk	TestCode: SM2320B: Alkalinity
Client ID: PBW	Batch ID: R65634	RunNo: 65634
Prep Date:	Analysis Date: 1/7/2020	SeqNo: 2254554 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	ND	20.00

Sample ID: lcs-1 alk	SampType: lcs	TestCode: SM2320B: Alkalinity
Client ID: LCSW	Batch ID: R65634	RunNo: 65634
Prep Date:	Analysis Date: 1/7/2020	SeqNo: 2254555 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	75.80	20.00 80.00 0 94.7 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001084

23-Jan-20

Client: Navajo Refining Company
Project: Quarterly WDW-1, 2, & 3 Inj Well

Sample ID: MB-49644	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 49644	RunNo: 65609								
Prep Date: 1/6/2020	Analysis Date: 1/7/2020	SeqNo: 2253491 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-49644	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 49644	RunNo: 65609								
Prep Date: 1/6/2020	Analysis Date: 1/7/2020	SeqNo: 2253492 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: NAVAJO REFINING CO

Work Order Number: 2001084

RcptNo: 1

Received By: Yazmine Garduno

1/3/2020 9:00:00 AM

Yazmine Garduno

Completed By: Yazmine Garduno

1/3/2020 3:20:50 PM

Yazmine Garduno

Reviewed By: DAD 1/3/20

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? FedEx

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: 3/2
(<2 or >12 unless noted)

Adjusted? NO

Checked by: JR 1/3/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:		Date:	
By Whom:		Via:	☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding:			
Client Instructions:			

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.5	Good				

April 02, 2019

ROBERT COMBS

HOLLYFRONTIER NAVAJO REFINING

501 EAST MAIN STREET

ARTESIA, NM 88210

RE: WW MONITORING

Enclosed are the results of analyses for samples received by the laboratory on 03/13/19 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONEReported:
02-Apr-19 15:17

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
-----------	---------------	--------	--------------	---------------

WW EFFLUENT TO WDW - 1	H900996-01	Wastewater	12-Mar-19 10:00	13-Mar-19 14:30
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Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence or any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

WW EFFLUENT TO WDW - 1 H900996-01 (Wastewater)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Ammonia	52.2		1.25	mg/L	25	9031909	AC	19-Mar-19	350.1	
Biochemical Oxygen Demand	68.0			mg/L	1	9032907	CK	19-Mar-19	SM 5210B	SUB-AA
Chloride*	790		4.00	mg/L	1	9031501	AC	18-Mar-19	4500-Cl-B	
General Heterotrophic Bacteria	<3.00		3.00	MPN/mL	1	9012315	CK	01-Apr-19	GHB	SUB_LS
Sulfate*	1770		250	mg/L	25	9031908	AC	19-Mar-19	375.4	
TDS*	3640		5.00	mg/L	1	9031208	AC	18-Mar-19	160.1	
Alkalinity, Total*	344		4.00	mg/L	1	9031804	AC	18-Mar-19	310.1	
TSS*	78.0		2.00	mg/L	1	9031502	AC	18-Mar-19	160.2	

Volatile Organic Compounds by EPA Method 8260B

Benzene*	0.002	0.001	0.005	mg/L	10	9030810	ms	14-Mar-19	8260B	J
Toluene*	0.002	0.001	0.005	mg/L	10	9030810	ms	14-Mar-19	8260B	J
Ethylbenzene*	<0.0007	0.0007	0.005	mg/L	10	9030810	ms	14-Mar-19	8260B	
Total Xylenes*	0.025	0.003	0.015	mg/L	10	9030810	ms	14-Mar-19	8260B	
Total BTEX	0.030	0.004	0.030	mg/L	10	9030810	ms	14-Mar-19	8260B	

Surrogate: Dibromofluoromethane			99.2 %	86.5-122	9030810	ms	14-Mar-19	8260B	
Surrogate: Toluene-d8			101 %	85.7-112	9030810	ms	14-Mar-19	8260B	
Surrogate: 4-Bromofluorobenzene			99.9 %	86.3-117	9030810	ms	14-Mar-19	8260B	

Green Analytical Laboratories

General Chemistry

Cyanide, Total*	0.0127		0.0100	mg/L	1	B903139	LLG	15-Mar-19	EPA335.4	M5
Fluoride*	9.70		0.500	mg/L	5	B903202	JDA	22-Mar-19	4500-F- C	
Nitrate/Nitrite as N*	0.537		0.200	mg/L	10	B903159	LLG	19-Mar-19	EPA353.2	
Total Kjeldahl Nitrogen*	59.7		0.500	mg/L	1	B903162	LLG	22-Mar-19	EPA351.2	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence or any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

WW EFFLUENT TO WDW - 1

H900996-01 (Wastewater)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Boron	<0.300		0.300	mg/L	1	B903150	AES	19-Mar-19	EPA200.7
Calcium*	538		0.500	mg/L	5	B903150	AES	19-Mar-19	EPA200.7
Iron*	3.57		0.050	mg/L	1	B903150	AES	19-Mar-19	EPA200.7
Magnesium*	164		0.500	mg/L	5	B903150	AES	19-Mar-19	EPA200.7
Potassium*	44.2		1.00	mg/L	1	B903150	AES	19-Mar-19	EPA200.7
Sodium*	548		5.00	mg/L	5	B903150	AES	19-Mar-19	EPA200.7
Strontium*	6.92		0.100	mg/L	1	B903150	AES	19-Mar-19	EPA200.7

Total Recoverable Metals by ICPMS (E200.8)

Barium*	0.0523		0.0005	mg/L	1	B903152	AES	22-Mar-19	EPA200.8
Selenium*	0.0278		0.0010	mg/L	1	B903152	AES	22-Mar-19	EPA200.8

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9031208 - Filtration

Blank (9031208-BLK1)

Prepared: 12-Mar-19 Analyzed: 14-Mar-19

TDS 5.00 5.00 mg/L

LCS (9031208-BS1)

Prepared: 12-Mar-19 Analyzed: 14-Mar-19

TDS 514 mg/L 527 97.5 80-120

Duplicate (9031208-DUP1)

Source: H900963-01

Prepared: 12-Mar-19 Analyzed: 14-Mar-19

TDS 1130 5.00 mg/L 1160 2.27 20

Batch 9031501 - General Prep - Wet Chem

Blank (9031501-BLK1)

Prepared: 15-Mar-19 Analyzed: 18-Mar-19

Chloride ND 4.00 mg/L

LCS (9031501-BS1)

Prepared: 15-Mar-19 Analyzed: 18-Mar-19

Chloride 100 4.00 mg/L 100 100 80-120

LCS Dup (9031501-BSD1)

Prepared: 15-Mar-19 Analyzed: 18-Mar-19

Chloride 100 4.00 mg/L 100 100 80-120 0.00 20

Duplicate (9031501-DUP1)

Source: H900961-01

Prepared: 15-Mar-19 Analyzed: 18-Mar-19

Chloride 160 4.00 mg/L 160 0.00 20

Matrix Spike (9031501-MS1)

Source: H900961-01

Prepared: 15-Mar-19 Analyzed: 18-Mar-19

Chloride 260 4.00 mg/L 100 160 100 80-120

Batch 9031502 - Filtration

Blank (9031502-BLK1)

Prepared: 15-Mar-19 Analyzed: 19-Mar-19

TSS ND 2.00 mg/L

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9031502 - Filtration

Duplicate (9031502-DUP1)	Source: H900979-01		Prepared: 15-Mar-19 Analyzed: 19-Mar-19							
TSS	115	2.00	mg/L		69.0			50.0	52.7	

Batch 9031804 - General Prep - Wet Chem

Blank (9031804-BLK1)	Prepared & Analyzed: 18-Mar-19									
Alkalinity, Total	4.00	4.00	mg/L							

LCS (9031804-BS1)	Prepared & Analyzed: 18-Mar-19									
Alkalinity, Total	260	10.0	mg/L	250		104	80-120			

LCS Dup (9031804-BSD1)	Prepared & Analyzed: 18-Mar-19									
Alkalinity, Total	240	10.0	mg/L	250		96.0	80-120	8.00	20	

Duplicate (9031804-DUP1)	Source: H900983-01		Prepared & Analyzed: 18-Mar-19							
Alkalinity, Total	596	4.00	mg/L		600			0.669	20	

Matrix Spike (9031804-MS1)	Source: H900983-01		Prepared & Analyzed: 18-Mar-19							
Alkalinity, Total	820	10.0	mg/L	250	600	88.0	70-130			

Batch 9031908 - General Prep - Wet Chem

Blank (9031908-BLK1)	Prepared & Analyzed: 19-Mar-19									
Sulfate	ND	10.0	mg/L							

LCS (9031908-BS1)	Prepared & Analyzed: 19-Mar-19									
Sulfate	22.7	10.0	mg/L	20.0		113	80-120			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9031908 - General Prep - Wet Chem

LCS Dup (9031908-BSD1)		Prepared & Analyzed: 19-Mar-19								
Sulfate	23.0	10.0	mg/L	20.0		115	80-120	1.31	20	
Duplicate (9031908-DUP1)		Source: H900994-01		Prepared & Analyzed: 19-Mar-19						
Sulfate	514	10.0	mg/L		519			0.871	20	
Matrix Spike (9031908-MS1)		Source: H900994-01		Prepared & Analyzed: 19-Mar-19						
Sulfate	737	125	mg/L	250	519	87.3	70-130			

Batch 9031909 - General Prep - Wet Chem

Blank (9031909-BLK1)		Prepared & Analyzed: 19-Mar-19								
Ammonia	ND	0.0500	mg/L							
LCS (9031909-BS1)		Prepared & Analyzed: 19-Mar-19								
Ammonia	1.71	0.0500	mg/L	2.00		85.5	80-120			
Duplicate (9031909-DUP1)		Source: H900996-01		Prepared & Analyzed: 19-Mar-19						
Ammonia	54.5	0.0500	mg/L		52.2			4.22	20	
Matrix Spike (9031909-MS1)		Source: H900996-01		Prepared & Analyzed: 19-Mar-19						
Ammonia	198	4.17	mg/L	167	52.2	87.6	70-130			

Batch 9032907 - General Prep

Blank (9032907-BLK1)		Prepared: 14-Mar-19 Analyzed: 19-Mar-19								
Biochemical Oxygen Demand	0.0400		mg/L							

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Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9032907 - General Prep

LCS (9032907-BS1)

Prepared: 14-Mar-19 Analyzed: 19-Mar-19

Biochemical Oxygen Demand	216		mg/L	198		109	85-115			
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LCS Dup (9032907-BSD1)

Prepared: 14-Mar-19 Analyzed: 19-Mar-19

Biochemical Oxygen Demand	208		mg/L	198		105	85-115	4.08	20	
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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9030810 - Volatiles

Blank (9030810-BLK1)

Prepared: 08-Mar-19 Analyzed: 13-Mar-19

Benzene	ND	0.0005	mg/L							
Toluene	ND	0.0005	mg/L							
Ethylbenzene	ND	0.0005	mg/L							
Total Xylenes	ND	0.002	mg/L							
Total BTEX	ND	0.003	mg/L							
Surrogate: Dibromofluoromethane	0.0240		mg/L	0.0250		96.0	86.5-122			
Surrogate: Toluene-d8	0.0251		mg/L	0.0250		101	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0249		mg/L	0.0250		99.5	86.3-117			

LCS (9030810-BS1)

Prepared: 08-Mar-19 Analyzed: 13-Mar-19

Benzene	0.020	0.0005	mg/L	0.0200		102	84.9-121			
Toluene	0.021	0.0005	mg/L	0.0200		103	76.1-122			
Ethylbenzene	0.021	0.0005	mg/L	0.0200		103	78.5-126			
m+p - Xylene	0.041	0.001	mg/L	0.0400		103	81.1-129			
Total Xylenes	0.062	0.002	mg/L	0.0600		103	80.2-130			
o-Xylene	0.020	0.0005	mg/L	0.0200		102	77.5-134			
Surrogate: Dibromofluoromethane	0.0252		mg/L	0.0250		101	86.5-122			
Surrogate: Toluene-d8	0.0250		mg/L	0.0250		99.9	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0246		mg/L	0.0250		98.6	86.3-117			

LCS Dup (9030810-BSD1)

Prepared: 08-Mar-19 Analyzed: 13-Mar-19

Benzene	0.021	0.0005	mg/L	0.0200		103	84.9-121	1.07	7.79	
Toluene	0.020	0.0005	mg/L	0.0200		102	76.1-122	0.293	9.78	
Ethylbenzene	0.020	0.0005	mg/L	0.0200		102	78.5-126	1.31	8.74	
m+p - Xylene	0.041	0.001	mg/L	0.0400		102	81.1-129	0.850	8.94	
Total Xylenes	0.061	0.002	mg/L	0.0600		102	80.2-130	0.961	9.04	
o-Xylene	0.020	0.0005	mg/L	0.0200		101	77.5-134	1.19	11.4	
Surrogate: Dibromofluoromethane	0.0251		mg/L	0.0250		100	86.5-122			
Surrogate: Toluene-d8	0.0248		mg/L	0.0250		99.1	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0250		mg/L	0.0250		99.9	86.3-117			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9030810 - Volatiles

Matrix Spike (9030810-MS1)		Source: H900905-01			Prepared: 08-Mar-19 Analyzed: 14-Mar-19					
Benzene	0.845	0.025	mg/L	1.00	0.869	NR	47.6-148			QM-07
Toluene	1.61	0.025	mg/L	1.00	1.79	NR	41.4-144			QM-07
Ethylbenzene	0.416	0.025	mg/L	1.00	0.600	NR	40.6-151			QM-07
m+p - Xylene	0.694	0.050	mg/L	2.00	1.04	NR	42-155			QM-07
Total Xylenes	1.00	0.075	mg/L	3.00	1.48	NR	42.4-153			QM-07
o-Xylene	0.310	0.025	mg/L	1.00	0.440	NR	42.6-152			QM-07
Surrogate: Dibromofluoromethane	1.24		mg/L	1.25		99.0	86.5-122			
Surrogate: Toluene-d8	1.26		mg/L	1.25		101	85.7-112			
Surrogate: 4-Bromofluorobenzene	1.27		mg/L	1.25		101	86.3-117			

Matrix Spike Dup (9030810-MSD1)		Source: H900905-01			Prepared: 08-Mar-19 Analyzed: 14-Mar-19					
Benzene	0.850	0.025	mg/L	1.00	0.869	NR	47.6-148	0.561	12.5	QM-07
Toluene	1.59	0.025	mg/L	1.00	1.79	NR	41.4-144	1.33	11.5	QM-07
Ethylbenzene	0.424	0.025	mg/L	1.00	0.600	NR	40.6-151	1.97	17.6	QM-07
m+p - Xylene	0.700	0.050	mg/L	2.00	1.04	NR	42-155	0.842	18.6	QM-07
o-Xylene	0.307	0.025	mg/L	1.00	0.440	NR	42.6-152	0.971	18.1	QM-07
Total Xylenes	1.01	0.075	mg/L	3.00	1.48	NR	42.4-153	0.286	18.3	QM-07
Surrogate: Dibromofluoromethane	1.25		mg/L	1.25		99.7	86.5-122			
Surrogate: Toluene-d8	1.25		mg/L	1.25		99.9	85.7-112			
Surrogate: 4-Bromofluorobenzene	1.25		mg/L	1.25		100	86.3-117			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

General Chemistry - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B903139 - General Prep - Wet Chem

Blank (B903139-BLK1)

Prepared: 14-Mar-19 Analyzed: 15-Mar-19

Cyanide, Total ND 0.0100 mg/L

LCS (B903139-BS1)

Prepared: 14-Mar-19 Analyzed: 15-Mar-19

Cyanide, Total 0.0958 0.0100 mg/L 0.100 95.8 90-110

LCS Dup (B903139-BSD1)

Prepared: 14-Mar-19 Analyzed: 15-Mar-19

Cyanide, Total 0.105 0.0100 mg/L 0.100 105 90-110 8.69 20

Batch B903159 - General Prep - Wet Chem

Blank (B903159-BLK1)

Prepared: 18-Mar-19 Analyzed: 19-Mar-19

Nitrate/Nitrite as N ND 0.020 mg/L

LCS (B903159-BS1)

Prepared: 18-Mar-19 Analyzed: 19-Mar-19

Nitrate/Nitrite as N 1.06 0.020 mg/L 1.00 106 90-110

LCS Dup (B903159-BSD1)

Prepared: 18-Mar-19 Analyzed: 19-Mar-19

Nitrate/Nitrite as N 1.04 0.020 mg/L 1.00 104 90-110 1.54 20

Batch B903162 - General Prep - Wet Chem

Blank (B903162-BLK1)

Prepared: 18-Mar-19 Analyzed: 22-Mar-19

Total Kjeldahl Nitrogen ND 0.500 mg/L

LCS (B903162-BS1)

Prepared: 18-Mar-19 Analyzed: 22-Mar-19

Total Kjeldahl Nitrogen 10.6 0.500 mg/L 10.0 106 90-110

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

General Chemistry - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B903162 - General Prep - Wet Chem

LCS Dup (B903162-BSD1)

Prepared: 18-Mar-19 Analyzed: 22-Mar-19

Total Kjeldahl Nitrogen	9.87	0.500	mg/L	10.0		98.7	90-110	6.84	20	
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Batch B903202 - General Prep - Wet Chem

Blank (B903202-BLK1)

Prepared & Analyzed: 22-Mar-19

Fluoride	ND	0.100	mg/L							
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LCS (B903202-BS1)

Prepared & Analyzed: 22-Mar-19

Fluoride	1.05	0.100	mg/L	1.00		105	85-115			
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LCS Dup (B903202-BSD1)

Prepared & Analyzed: 22-Mar-19

Fluoride	1.05	0.100	mg/L	1.00		105	85-115	0.476	20	
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Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Total Recoverable Metals by ICP (E200.7) - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B903150 - Total Rec. 200.7/200.8/200.2

Blank (B903150-BLK1)

Prepared: 18-Mar-19 Analyzed: 19-Mar-19

Boron	ND	0.300	mg/L
Iron	ND	0.050	mg/L
Calcium	ND	0.100	mg/L
Potassium	ND	1.00	mg/L
Magnesium	ND	0.100	mg/L
Sodium	ND	1.00	mg/L
Strontium	ND	0.100	mg/L

LCS (B903150-BS1)

Prepared: 18-Mar-19 Analyzed: 19-Mar-19

Potassium	8.14	1.00	mg/L	8.00	102	85-115
Strontium	3.98	0.100	mg/L	4.00	99.6	85-115
Magnesium	19.8	0.100	mg/L	20.0	98.8	85-115
Sodium	3.18	1.00	mg/L	3.24	98.0	85-115
Calcium	4.25	0.100	mg/L	4.00	106	85-115
Iron	3.89	0.050	mg/L	4.00	97.3	85-115
Boron	3.95	0.300	mg/L	4.00	98.8	85-115

LCS Dup (B903150-BSD1)

Prepared: 18-Mar-19 Analyzed: 19-Mar-19

Boron	3.93	0.300	mg/L	4.00	98.2	85-115	0.621	20
Magnesium	19.6	0.100	mg/L	20.0	98.2	85-115	0.633	20
Strontium	3.95	0.100	mg/L	4.00	98.8	85-115	0.758	20
Sodium	3.12	1.00	mg/L	3.24	96.4	85-115	1.64	20
Calcium	4.09	0.100	mg/L	4.00	102	85-115	3.80	20
Potassium	8.07	1.00	mg/L	8.00	101	85-115	0.860	20
Iron	3.88	0.050	mg/L	4.00	97.0	85-115	0.334	20

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
02-Apr-19 15:17

Total Recoverable Metals by ICPMS (E200.8) - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch B903152 - Total Rec. 200.7/200.8/200.2

Blank (B903152-BLK1)

Prepared: 18-Mar-19 Analyzed: 22-Mar-19

Barium	ND	0.0005	mg/L							
Selenium	ND	0.0010	mg/L							

LCS (B903152-BS1)

Prepared: 18-Mar-19 Analyzed: 22-Mar-19

Selenium	0.236	0.0010	mg/L	0.250		94.5	85-115			
Barium	0.0477	0.0005	mg/L	0.0500		95.5	85-115			

LCS Dup (B903152-BSD1)

Prepared: 18-Mar-19 Analyzed: 22-Mar-19

Barium	0.0444	0.0005	mg/L	0.0500		88.8	85-115	7.27	20	
Selenium	0.231	0.0010	mg/L	0.250		92.5	85-115	2.10	20	

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

SUB-AA	Analysis subcontracted to Advanced Analysis, Inc.
SUB_LS	Analysis subcontracted to Laboratory Services, Inc.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
M5	Sample was chosen for matrix spike. Spike recovery did not meet laboratory acceptance criteria, possible matrix interference in sample.
J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Hollyfronter Navajo Refining LCC (HFNR)

P.O. #: 271426

ANALYSIS REQUEST

Project Manager: Robert Combs / Scott Denton

Company: HFNR

Address: P.O. Box 159

State: NM Zip: 88211-0159

Attn: Susie Aguilar

City: Artesia

Address: P.O. Box 159

Phone #: 575-748-3311

Fax #:

City: Artesia

Project #:

Project Owner:

Project Name: WWM Monitoring

State: NM Zip: 88211-0159

Project Location: Navajo Refinery

Phone #: 575-748-3311

Sampler Name:

Shadford

FCC operator

Fax #:

FOR LAB USE ONLY

Lab I.D.

Sample I.D.

H90094

WWM Effluent to WDW-1

G

CONTAINERS

12

X

GROUNDWATER

WASTEWATER

SOIL

OIL

SLUDGE

OTHER :

ACID/BASE: HNO3

ICE / COOL

OTHER : H2SO4

DATE

TIME

3/12/19

10:00

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

Chloride, Sulfate, TDS, TSS

BOD

Ammonia

Total Metals 200.7/200.8

NO3+NO2, Fluoride, TKN

BTEX

Oil and Grease

Cyanide

Total Alkalinity (as HCO3-)

Bacteria (GHB)

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Relinquished By:

Robert Combs

Date: 3-13-19

Received By:

Marta de la Cruz

Phone Result:

☐ Yes ☐ No

Fax Result:

☐ Yes ☐ No

Add'l Phone #:

Add'l Fax #:

REMARKS:

No O+G Containers

Relinquished By:

Robert Combs

Date: 3-13-19

Received By:

Marta de la Cruz

Phone Result:

☐ Yes ☐ No

Fax Result:

☐ Yes ☐ No

Add'l Phone #:

Add'l Fax #:

Delivered By: (Circle One)

Sample Condition

CHECKED BY: (Initials)

Sampler - UPS - Bus - Other:

2.98 #97

Cool ☐ Intact ☐

Yes ☒ No ☐

Yes ☒ No ☐

Yes ☒ No ☐

Yes ☒ No ☐

FORM-006

Revision 1.0

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

May 14, 2019

ROBERT COMBS

HOLLYFRONTIER NAVAJO REFINING

501 EAST MAIN STREET

ARTESIA, NM 88210

RE: WW MONITORING

Enclosed are the results of analyses for samples received by the laboratory on 04/25/19 15:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONEReported:
14-May-19 14:27

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
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WW EFFLUENT TO WDW - 4	H901494-01	Wastewater	25-Apr-19 13:00	25-Apr-19 15:00
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Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

WW EFFLUENT TO WDW - 4 H901494-01 (Wastewater)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Ammonia	111		2.50	mg/L	50	9040507	AC	03-May-19	350.1	
Biochemical Oxygen Demand	168			mg/L	1	9050211	CK	01-May-19	SM 5210B	SUB-AA
Chloride*	604		4.00	mg/L	1	9042507	AC	30-Apr-19	4500-Cl-B	
General Heterotrophic Bacteria	<3.00		3.00	MPN/mL	1	9012315	CK	09-May-19	GHB	SUB_LS
Sulfate*	2550		500	mg/L	50	9043009	AC	01-May-19	375.4	
TDS*	3790		5.00	mg/L	1	9042617	AC	01-May-19	160.1	
Alkalinity, Total*	630		4.00	mg/L	1	9042605	AC	26-Apr-19	310.1	
TSS*	300		2.00	mg/L	1	9042616	AC	30-Apr-19	160.2	

Volatile Organic Compounds by EPA Method 8260B

Benzene*	<0.007	0.007	0.025	mg/L	50	9050120	ms	03-May-19	8260B	
Toluene*	<0.006	0.006	0.025	mg/L	50	9050120	ms	03-May-19	8260B	
Ethylbenzene*	<0.004	0.004	0.025	mg/L	50	9050120	ms	03-May-19	8260B	
Total Xylenes*	<0.017	0.017	0.075	mg/L	50	9050120	ms	03-May-19	8260B	
Total BTEX	<0.020	0.020	0.150	mg/L	50	9050120	ms	03-May-19	8260B	
Surrogate: Dibromofluoromethane			101 %		86.5-122	9050120	ms	03-May-19	8260B	
Surrogate: Toluene-d8			100 %		85.7-112	9050120	ms	03-May-19	8260B	
Surrogate: 4-Bromofluorobenzene			107 %		86.3-117	9050120	ms	03-May-19	8260B	

Green Analytical Laboratories

General Chemistry

Cyanide, Total*	0.0189		0.0100	mg/L	1	B904258	LLG	30-Apr-19	EPA335.4	
Fluoride*	11.5		2.00	mg/L	20	B905019	VJL	03-May-19	4500-F- C	
Nitrate/Nitrite as N*	0.719		0.020	mg/L	1	B905013	LLG	02-May-19	EPA353.2	
Total Kjeldahl Nitrogen*	122		6.00	mg/L	10	B904257	LLG	01-May-19	EPA351.2	
Oil & Grease (HEM)	93.7		5.00	mg/L	1	B904166	VJL	29-Apr-19	EPA1664 A	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

WW EFFLUENT TO WDW - 4
H901494-01 (Wastewater)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories
Total Recoverable Metals by ICP (E200.7)

Boron	<1.50		1.50	mg/L	5	B904268	AES	03-May-19	EPA200.7	
Calcium*	511		0.500	mg/L	5	B904268	AES	03-May-19	EPA200.7	
Iron*	5.90		0.250	mg/L	5	B904268	AES	03-May-19	EPA200.7	
Magnesium*	156		0.500	mg/L	5	B904268	AES	03-May-19	EPA200.7	
Potassium*	67.1		5.00	mg/L	5	B904268	AES	03-May-19	EPA200.7	
Sodium*	700		5.00	mg/L	5	B904268	AES	03-May-19	EPA200.7	
Strontium*	7.48		0.500	mg/L	5	B904268	AES	03-May-19	EPA200.7	

Total Recoverable Metals by ICPMS (E200.8)

Barium*	0.0671		0.0005	mg/L	1	B904269	AES	01-May-19	EPA200.8	
Selenium*	0.0153		0.0010	mg/L	1	B904269	AES	01-May-19	EPA200.8	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9040507 - General Prep - Wet Chem

Blank (9040507-BLK1)

Prepared & Analyzed: 05-Apr-19

Ammonia ND 0.0500 mg/L

LCS (9040507-BS1)

Prepared & Analyzed: 05-Apr-19

Ammonia 1.72 0.0500 mg/L 2.00 86.0 80-120

Duplicate (9040507-DUP1)

Source: H901229-03

Prepared & Analyzed: 05-Apr-19

Ammonia 218 0.0500 mg/L 211 2.92 20

Matrix Spike (9040507-MS1)

Source: H901229-03

Prepared & Analyzed: 05-Apr-19

Ammonia 1090 25.0 mg/L 1000 211 87.9 70-130

Batch 9042507 - General Prep - Wet Chem

Blank (9042507-BLK1)

Prepared & Analyzed: 25-Apr-19

Chloride ND 4.00 mg/L

LCS (9042507-BS1)

Prepared & Analyzed: 25-Apr-19

Chloride 108 4.00 mg/L 100 108 80-120

LCS Dup (9042507-BSD1)

Prepared & Analyzed: 25-Apr-19

Chloride 104 4.00 mg/L 100 104 80-120 3.77 20

Duplicate (9042507-DUP1)

Source: H901458-01

Prepared & Analyzed: 25-Apr-19

Chloride 1680 4.00 mg/L 1680 0.00 20

Matrix Spike (9042507-MS1)

Source: H901458-01

Prepared & Analyzed: 25-Apr-19

Chloride 2240 4.00 mg/L 500 1680 112 80-120

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch 9042605 - General Prep - Wet Chem

Blank (9042605-BLK1)

Prepared & Analyzed: 26-Apr-19

Alkalinity, Total 4.00 4.00 mg/L

LCS (9042605-BS1)

Prepared & Analyzed: 26-Apr-19

Alkalinity, Total 270 10.0 mg/L 250 108 80-120

LCS Dup (9042605-BSD1)

Prepared & Analyzed: 26-Apr-19

Alkalinity, Total 240 10.0 mg/L 250 96.0 80-120 11.8 20

Duplicate (9042605-DUP1)

Source: H901428-23

Prepared & Analyzed: 26-Apr-19

Alkalinity, Total 124 4.00 mg/L 128 3.17 20

Matrix Spike (9042605-MS1)

Source: H901428-23

Prepared & Analyzed: 26-Apr-19

Alkalinity, Total 228 4.00 mg/L 100 128 100 70-130

Batch 9042616 - Filtration

Blank (9042616-BLK1)

Prepared: 29-Apr-19 Analyzed: 01-May-19

TSS 2.00 2.00 mg/L

Duplicate (9042616-DUP1)

Source: H901466-01

Prepared: 29-Apr-19 Analyzed: 01-May-19

TSS 72.0 2.00 mg/L 66.0 8.70 52.7

Batch 9042617 - Filtration

Blank (9042617-BLK1)

Prepared: 29-Apr-19 Analyzed: 01-May-19

TDS ND 5.00 mg/L

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9042617 - Filtration

LCS (9042617-BS1) Prepared: 29-Apr-19 Analyzed: 01-May-19

TDS 554 mg/L 527 105 80-120

Duplicate (9042617-DUP1) Source: H901465-01 Prepared: 29-Apr-19 Analyzed: 01-May-19

TDS 870 5.00 mg/L 1130 26.0 20 QR-05

Batch 9043009 - General Prep - Wet Chem

Blank (9043009-BLK1) Prepared & Analyzed: 01-May-19

Sulfate ND 10.0 mg/L

LCS (9043009-BS1) Prepared & Analyzed: 01-May-19

Sulfate 20.5 10.0 mg/L 20.0 103 80-120

LCS Dup (9043009-BSD1) Prepared: 30-Apr-19 Analyzed: 01-May-19

Sulfate 23.3 10.0 mg/L 20.0 117 80-120 12.7 20

Duplicate (9043009-DUP1) Source: H901465-04 Prepared & Analyzed: 01-May-19

Sulfate 15000 10.0 mg/L 16100 6.97 20

Matrix Spike (9043009-MS1) Source: H901465-04 Prepared & Analyzed: 01-May-19

Sulfate 26100 5000 mg/L 10000 16100 99.4 70-130

Batch 9050211 - General Prep

Blank (9050211-BLK1) Prepared: 26-Apr-19 Analyzed: 01-May-19

Biochemical Oxygen Demand 0.110 mg/L

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9050211 - General Prep

LCS (9050211-BS1)

Prepared: 26-Apr-19 Analyzed: 01-May-19

Biochemical Oxygen Demand	224		mg/L	198		113	85-115			
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LCS Dup (9050211-BSD1)

Prepared: 26-Apr-19 Analyzed: 01-May-19

Biochemical Oxygen Demand	218		mg/L	198		110	85-115	3.05	20	
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Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9050120 - Volatiles

Blank (9050120-BLK1)

Prepared: 01-May-19 Analyzed: 02-May-19

Benzene	ND	0.0005	mg/L							
Toluene	ND	0.0005	mg/L							
Ethylbenzene	ND	0.0005	mg/L							
Total Xylenes	ND	0.002	mg/L							
Total BTEX	ND	0.003	mg/L							
Surrogate: Dibromofluoromethane	0.0243		mg/L	0.0250		97.4	86.5-122			
Surrogate: Toluene-d8	0.0248		mg/L	0.0250		99.2	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0252		mg/L	0.0250		101	86.3-117			

LCS (9050120-BS1)

Prepared: 01-May-19 Analyzed: 02-May-19

Benzene	0.019	0.0005	mg/L	0.0200		93.6	84.9-121			
Toluene	0.019	0.0005	mg/L	0.0200		93.1	76.1-122			
Ethylbenzene	0.019	0.0005	mg/L	0.0200		93.3	78.5-126			
m+p - Xylene	0.038	0.001	mg/L	0.0400		95.9	81.1-129			
o-Xylene	0.019	0.0005	mg/L	0.0200		96.4	77.5-134			
Total Xylenes	0.058	0.002	mg/L	0.0600		96.1	80.2-130			
Surrogate: Dibromofluoromethane	0.0252		mg/L	0.0250		101	86.5-122			
Surrogate: Toluene-d8	0.0247		mg/L	0.0250		98.8	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0250		mg/L	0.0250		100	86.3-117			

LCS Dup (9050120-BSD1)

Prepared: 01-May-19 Analyzed: 02-May-19

Benzene	0.019	0.0005	mg/L	0.0200		95.8	84.9-121	2.38	7.79	
Toluene	0.019	0.0005	mg/L	0.0200		94.3	76.1-122	1.33	9.78	
Ethylbenzene	0.019	0.0005	mg/L	0.0200		96.9	78.5-126	3.84	8.74	
m+p - Xylene	0.039	0.001	mg/L	0.0400		98.6	81.1-129	2.78	8.94	
o-Xylene	0.019	0.0005	mg/L	0.0200		97.4	77.5-134	0.981	11.4	
Total Xylenes	0.059	0.002	mg/L	0.0600		98.2	80.2-130	2.18	9.04	
Surrogate: Dibromofluoromethane	0.0257		mg/L	0.0250		103	86.5-122			
Surrogate: Toluene-d8	0.0248		mg/L	0.0250		99.2	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0255		mg/L	0.0250		102	86.3-117			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9050120 - Volatiles

Matrix Spike (9050120-MS1)	Source: H901444-01			Prepared: 01-May-19 Analyzed: 02-May-19						
Benzene	0.020	0.0005	mg/L	0.0200	ND	99.3	47.6-148			
Toluene	0.020	0.0005	mg/L	0.0200	ND	97.8	41.4-144			
Ethylbenzene	0.020	0.0005	mg/L	0.0200	ND	101	40.6-151			
m+p - Xylene	0.041	0.001	mg/L	0.0400	ND	102	42-155			
o-Xylene	0.020	0.0005	mg/L	0.0200	ND	101	42.6-152			
Total Xylenes	0.061	0.002	mg/L	0.0600	ND	102	42.4-153			
Surrogate: Dibromofluoromethane	0.0254		mg/L	0.0250		102	86.5-122			
Surrogate: Toluene-d8	0.0245		mg/L	0.0250		98.1	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0252		mg/L	0.0250		101	86.3-117			

Matrix Spike Dup (9050120-MSD1)	Source: H901444-01			Prepared: 01-May-19 Analyzed: 02-May-19						
Benzene	0.021	0.0005	mg/L	0.0200	ND	103	47.6-148	3.90	12.5	
Toluene	0.021	0.0005	mg/L	0.0200	ND	104	41.4-144	5.85	11.5	
Ethylbenzene	0.021	0.0005	mg/L	0.0200	ND	106	40.6-151	4.74	17.6	
m+p - Xylene	0.044	0.001	mg/L	0.0400	ND	109	42-155	6.61	18.6	
o-Xylene	0.021	0.0005	mg/L	0.0200	ND	106	42.6-152	5.60	18.1	
Total Xylenes	0.065	0.002	mg/L	0.0600	ND	108	42.4-153	6.28	18.3	
Surrogate: Dibromofluoromethane	0.0254		mg/L	0.0250		102	86.5-122			
Surrogate: Toluene-d8	0.0250		mg/L	0.0250		99.8	85.7-112			
Surrogate: 4-Bromofluorobenzene	0.0254		mg/L	0.0250		102	86.3-117			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

General Chemistry - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B904166 - General Prep - Wet Chem

Blank (B904166-BLK1)				Prepared: 17-Apr-19 Analyzed: 22-Apr-19					
Oil & Grease (HEM)	ND	5.00	mg/L						
LCS (B904166-BS1)				Prepared: 17-Apr-19 Analyzed: 22-Apr-19					
Oil & Grease (HEM)	34.6	5.00	mg/L	40.0		86.5	85-115		
LCS Dup (B904166-BSD1)				Prepared: 17-Apr-19 Analyzed: 23-Apr-19					
Oil & Grease (HEM)	35.8	5.00	mg/L	40.0		89.5	85-115	3.41	20

Batch B904257 - General Prep - Wet Chem

Blank (B904257-BLK1)				Prepared: 30-Apr-19 Analyzed: 01-May-19					
Total Kjeldahl Nitrogen	ND	0.500	mg/L						
LCS (B904257-BS1)				Prepared: 30-Apr-19 Analyzed: 01-May-19					
Total Kjeldahl Nitrogen	10.1	0.500	mg/L	10.0		101	90-110		
LCS Dup (B904257-BSD1)				Prepared: 30-Apr-19 Analyzed: 01-May-19					
Total Kjeldahl Nitrogen	9.90	0.500	mg/L	10.0		99.0	90-110	2.45	20

Batch B904258 - General Prep - Wet Chem

Blank (B904258-BLK1)				Prepared & Analyzed: 30-Apr-19					
Cyanide, Total	ND	0.0100	mg/L						
LCS (B904258-BS1)				Prepared & Analyzed: 30-Apr-19					
Cyanide, Total	0.0977	0.0100	mg/L	0.100		97.7	90-110		

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

General Chemistry - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B904258 - General Prep - Wet Chem

LCS Dup (B904258-BSD1)

Prepared & Analyzed: 30-Apr-19

Cyanide, Total	0.101	0.0100	mg/L	0.100		101	90-110	3.32	20	
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Batch B905013 - General Prep - Wet Chem

Blank (B905013-BLK1)

Prepared: 01-May-19 Analyzed: 02-May-19

Nitrate/Nitrite as N	ND	0.020	mg/L							
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LCS (B905013-BS1)

Prepared: 01-May-19 Analyzed: 02-May-19

Nitrate/Nitrite as N	1.05	0.020	mg/L	1.00		105	90-110			
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LCS Dup (B905013-BSD1)

Prepared: 01-May-19 Analyzed: 02-May-19

Nitrate/Nitrite as N	1.05	0.020	mg/L	1.00		105	90-110	0.218	20	
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Batch B905019 - General Prep - Wet Chem

Blank (B905019-BLK1)

Prepared: 02-May-19 Analyzed: 03-May-19

Fluoride	ND	0.100	mg/L							
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LCS (B905019-BS1)

Prepared: 02-May-19 Analyzed: 03-May-19

Fluoride	1.13	0.100	mg/L	1.00		113	85-115			
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LCS Dup (B905019-BSD1)

Prepared: 02-May-19 Analyzed: 03-May-19

Fluoride	1.14	0.100	mg/L	1.00		114	85-115	1.50	20	
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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Total Recoverable Metals by ICP (E200.7) - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B904268 - Total Rec. 200.7/200.8/200.2

Blank (B904268-BLK1)

Prepared: 30-Apr-19 Analyzed: 02-May-19

Calcium	ND	0.100	mg/L							
Iron	ND	0.050	mg/L							
Potassium	ND	1.00	mg/L							
Strontium	ND	0.100	mg/L							
Sodium	ND	1.00	mg/L							
Magnesium	ND	0.100	mg/L							
Boron	ND	0.300	mg/L							

LCS (B904268-BS1)

Prepared: 30-Apr-19 Analyzed: 02-May-19

Strontium	4.09	0.100	mg/L	4.00		102	85-115			
Sodium	3.21	1.00	mg/L	3.24		99.0	85-115			
Potassium	7.93	1.00	mg/L	8.00		99.2	85-115			
Magnesium	20.5	0.100	mg/L	20.0		103	85-115			
Boron	4.07	0.300	mg/L	4.00		102	85-115			
Calcium	4.08	0.100	mg/L	4.00		102	85-115			
Iron	4.06	0.050	mg/L	4.00		101	85-115			

LCS Dup (B904268-BSD1)

Prepared: 30-Apr-19 Analyzed: 02-May-19

Strontium	4.03	0.100	mg/L	4.00		101	85-115	1.32	20	
Boron	4.07	0.300	mg/L	4.00		102	85-115	0.0563	20	
Magnesium	20.1	0.100	mg/L	20.0		100	85-115	2.20	20	
Calcium	4.02	0.100	mg/L	4.00		100	85-115	1.64	20	
Sodium	3.17	1.00	mg/L	3.24		97.8	85-115	1.28	20	
Potassium	7.94	1.00	mg/L	8.00		99.2	85-115	0.0393	20	
Iron	4.02	0.050	mg/L	4.00		101	85-115	0.883	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

HOLLYFRONTIER NAVAJO REFINING
501 EAST MAIN STREET
ARTESIA NM, 88210

Project: WW MONITORING
Project Number: NONE GIVEN
Project Manager: ROBERT COMBS
Fax To: NONE

Reported:
14-May-19 14:27

Total Recoverable Metals by ICPMS (E200.8) - Quality Control

Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B904269 - Total Rec. 200.7/200.8/200.2

Blank (B904269-BLK1)

Prepared: 30-Apr-19 Analyzed: 01-May-19

Barium	ND	0.0005	mg/L							
Selenium	ND	0.0010	mg/L							

LCS (B904269-BS1)

Prepared: 30-Apr-19 Analyzed: 01-May-19

Selenium	0.254	0.0010	mg/L	0.250		101	85-115			
Barium	0.0490	0.0005	mg/L	0.0500		98.0	85-115			

LCS Dup (B904269-BSD1)

Prepared: 30-Apr-19 Analyzed: 01-May-19

Barium	0.0484	0.0005	mg/L	0.0500		96.8	85-115	1.26	20	
Selenium	0.250	0.0010	mg/L	0.250		100	85-115	1.32	20	

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

SUB-AA	Analysis subcontracted to Advanced Analysis, Inc.
SUB_LS	Analysis subcontracted to Laboratory Services, Inc.
QR-05	The RPD exceeded historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

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