

HBP - _____29_____

RENEWAL REQUEST AND APPROVAL

DATE:

____JULY 24, 2020_____

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Friday, July 24, 2020 11:04 AM
To: 'Nolan, Melanie'
Subject: RE: Holly Energy Partners Operating LP Request for annual Temporary Permission to Discharge Hydrostatic Test Water - Permit HBP-029
Attachments: 2020 0724 HBP-029 renewal approval signed.pdf

Melanie,

Please see the attached annual temporary permission renewal approval. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
EMNRD Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us

From: Nolan, Melanie <Melanie.Nolan@hollyenergy.com>
Sent: Wednesday, July 8, 2020 8:48 AM
To: Jones, Brad A., EMNRD <brad.a.jones@state.nm.us>
Subject: [EXT] Holly Energy Partners Operating LP Request for annual Temporary Permission to Discharge Hydrostatic Test Water - Permit HBP-029

Mr. Jones,

I am re-submitting Holly Energy Partners Annual Temporary Permission to Discharge Hydrostatic Test Water. I have corrected the letter as requested and have the checks made out in the proper amounts. I apologize on how long it has taken to get this re-submitted but I had to cancel previous check and re-request then wait for check to be re-issued. As requested the checks have been scanned with the request. If there are any questions or concerns please contact me.

Thank you,

Melanie Nolan
Environmental Specialist
Holly Energy Partners
1602 W Main, Artesia NM 88210
Phone: 575-748-8972
Cell: 214-605-8303
Fax: 575-748-4052

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State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



July 24, 2020

Ms. Melanie Nolan
Holly Energy Partners Operating, L.P.
1602 W. Main
Artesia, New Mexico 88210

**Re: Renewal of Annual Temporary Permission to Discharge Hydrostatic Test Water
 Holly Energy Partners Operating, L.P.
 Permit: HBP - 029**

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating, L.P.'s (HEP) renewal request, dated July 7, 2020, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico, which expires August 13, 2020. Also, the OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) with the July 7, 2020 request.

Based on the information provided in the request, annual temporary permission is hereby granted to HEP for the discharge of the hydrostatic test wastewater generated from all hydrostatic tests performed on new pipeline an operator may perform during an approved one-year period with the following understandings and conditions:

1. the volume of the discharge does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources (upon a written request to OCD) is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;
 - c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water;
4. the discharge does not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse (19.15.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.7.P(4) NMAC);

- c. within an existing wellhead protection area (19.15.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
6. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire August 13, 2021.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve HEP of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve HEP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj

Jones, Brad A., EMNRD

From: Nolan, Melanie <Melanie.Nolan@hollyenergy.com>
Sent: Wednesday, July 8, 2020 8:48 AM
To: Jones, Brad A., EMNRD
Subject: [EXT] Holly Energy Partners Operating LP Request for annual Temporary Permission to Discharge Hydrostatic Test Water - Permit HBP-029
Attachments: SIGNED APPLICATION FOR HYDROSTATIC DISCHARGE.pdf

Mr. Jones,

I am re-submitting Holly Energy Partners Annual Temporary Permission to Discharge Hydrostatic Test Water. I have corrected the letter as requested and have the checks made out in the proper amounts. I apologizing on how long it has taken to get this re-submitted but I had to cancel previous check and re-request then wait for check to be re-issued. As requested the checks have been scanned with the request. If there are any questions or concerns please contact me.

Thank you,

Melanie Nolan
Environmental Specialist
Holly Energy Partners
1602 W Main, Artesia NM 88210
Phone: 575-748-8972
Cell: 214-605-8303
Fax: 575-748-4052

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July 7, 2020

Mr. Brad Jones, Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners Operating, L.P. Request for Annual Temporary Permission to Discharge Hydrostatic Test Water
Permit Number: HBP-029

Dear Mr. Jones,

On behalf of Holly Energy Partners Operating L.P. (HEP), I am submitting this request for renewal of the Annual Temporary Permission to discharge hydrostatic test water resulting from the testing of new pipelines. The Oil and Gas Remittance Identifier (OGRID) number is 252293. The current Annual Temporary Permission permit for renewal, HBP-029, expires August 13, 2020. As required, HEP will submit the Annual Data Summary within 45 days of the August 13, 2020 expiration date.

Discharges will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that conditions below must be satisfied for the use of the Annual Temporary Permission:

1. The volume does not exceed 25,000 gallons per hydrostatic test;
2. Water must come from a public/municipal water supply or other OCD approved sources;
3. Email or written notification must be provided to OCD 72 hours prior to each hydrostatic discharge;
4. The discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - A. where ground water is less than 10 ft. bgs.
 - B. within 200 ft of a watercourse, lakebed, sinkhole or playa lake;
 - C. within an existing wellhead protection area;

D. within, or within 500 ft of a wetland; or

E. within 500 ft from the nearest permanent residence, school, hospital, institution or church

6. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. The discharge does not cause any fresh water supplies to be degraded or to exceed standard as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
8. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. The landowner of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event;
10. Submit an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain all required information per the permit.

Enclosed is a check for the \$100.00 filing fee and \$50.00 for the temporary permission fee made out to the Water Quality Management Fund – New Mexico Oil Conservation Division. If you have any questions or comments, please feel free to contact me.



Melanie Nolan
Environmental Specialist I
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Office: (575) 748-8972
Cell: (214) 605-8303
Fax: (575) 748-4052

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

Check Date	07/01/2020
Check Amount	\$ 50.00
Vendor No	5008181
Payment Document	2000005709
Company Code	7070

Invoice Date	Invoice Number	Description	Invoice Amount	Discount Amount	Net Amount
06/25/2020	06.25.20 50.00	IR06.25.20 50.00-55122	50.00	0.00	50.00

Payment document	Check number	Date	Currency	Payment amount
2000005709	7000067147	07/01/2020	USD	*****50.00*

↓ PLEASE FOLD ON PERFORATION AND DETACH HERE ↓

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT.

CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611 7000067147
07/01/2020

PAY EXACTLY

*****50.00*USD

VOID AFTER 180 DAYS

PAY *** FIFTY and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.



HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

Check Date	07/01/2020
Check Amount	\$ 100.00
Vendor No	5008181
Payment Document	2000005710
Company Code	7070

Invoice Date	Invoice Number	Description	Invoice Amount	Discount Amount	Net Amount
06/25/2020	06.25.20 100.00	IR06.25.20 100.00-55087	100.00	0.00	100.00

Payment document	Check number	Date	Currency	Payment amount
2000005710	7000067148	07/01/2020	USD	*****100.00*

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HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611 7000067148
07/01/2020

PAY EXACTLY

*****100.00*USD

VOID AFTER 180 DAYS

PAY *** ONE HUNDRED and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.