

BW - _____ 002 _____

C-103s

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice
8. Well Number 001
9. OGRID Number 246368
10. Pool name or Wildcat Salado

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
Basic Energy Services

3. Address of Operator
P.O. Box 1375 Artesia, NM 88211

4. Well Location
 Unit Letter **O** : **630** feet from the **South** line and **2427** feet from the **East** line
 Section **34** Township **21 S** Range **37 E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, POOH w/ Prod. Tbg
- RIH WL - Set CIBP at 1,325'. Circ hole w/ MLF. Pressure test casing. Spot 25sx cmt to 1,205'. WOC-Tag
- Spot 40sx cmt @ 700' - 300'. WOC-Tag
- Spot 10sx cmt @ 60' - 3'
- RDMO. Cut off WH & anchors - Install dry hole marker

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 7/21/20
 Type or print name Greg Bryant E-mail address: Greg.Bryant@basicenergyservices.com PHONE: (432) 563-3355
For State Use Only

APPROVED BY:  TITLE Environmental Engineer DATE 7/30/2020
 Conditions of Approval (if any):

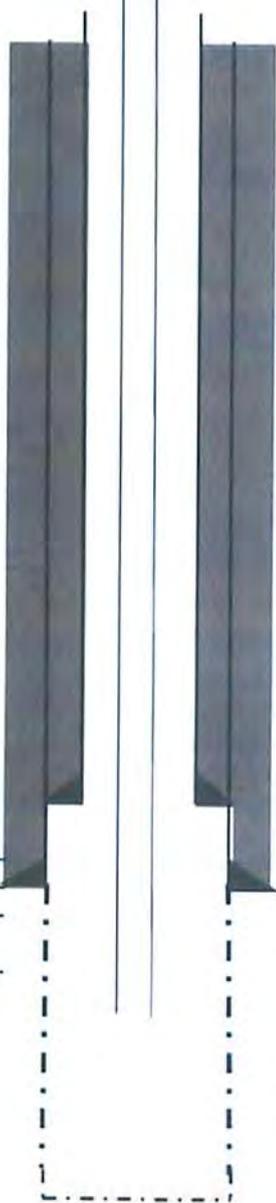
The casing between plugs must be filled with 9.5 lb/ft3 brine.

Exhibit VII

CURRENT
1/22/2014

Basic Energy Services LP
 Eunice Brine # 001 Bw-002
 630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
 API # 30-025-26884

2 7/8"



Surface Hole
 Bit Size N/A

Inter. Hole
 Bit Size N/A

Cement Data:

Lead - _____
 Tail - _____
 Note - _____

Bit size 8 3/4"

Tree Connection 2 7/8 J-55 PC TBG.
 Production 2 7/8" J-65 PC TBG
 Setting Depth 1544'

Surface Casing: NONE
 Setting Depth @ N/A

Interm. Casing: NONE
 Setting Depth: NONE

Liner Casing 5.5 15.5# FJ
102sx "C" 20sx excess cir surf.
 Setting Depth 1375'

Production Csg.: 7" 24# / 20#
700SX CIR. SURF
 Setting Depth @ 1450'

PBTD: NO PBTD

OPEN HOLE yes

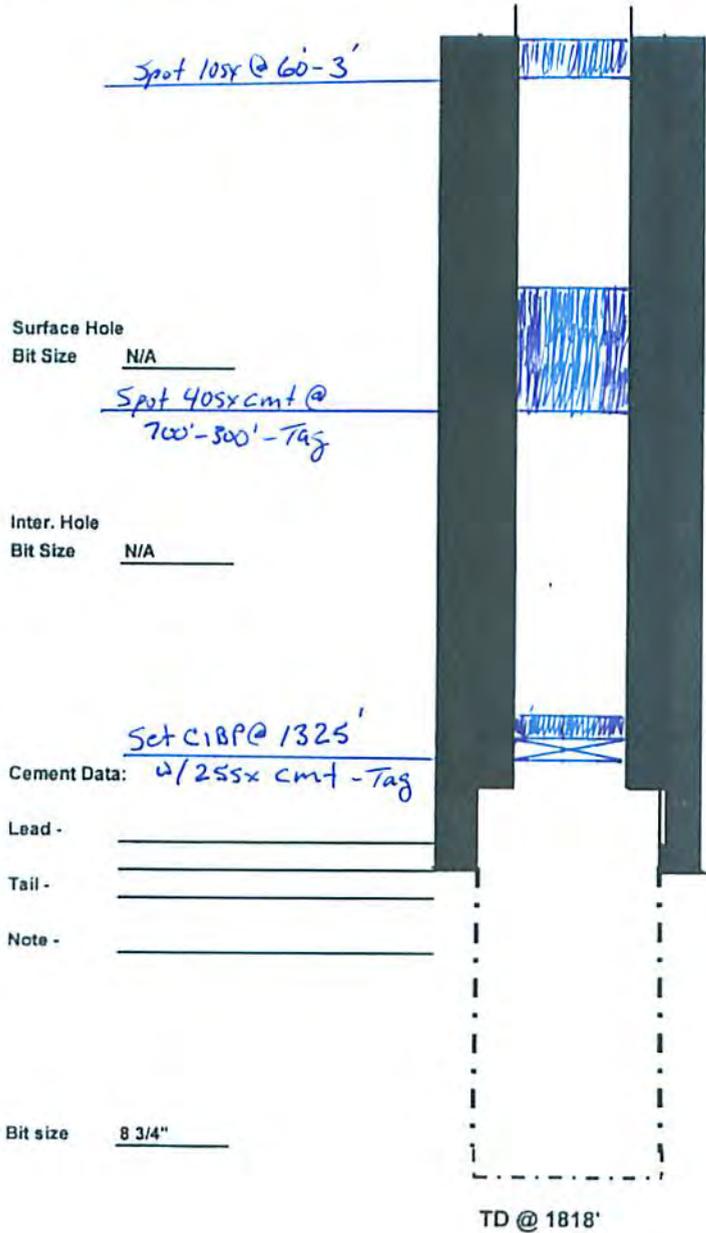
DEPTH OH 1800'

TD @ 1818'

Exhibit VII

CURRENT
1/22/2014

Basic Energy Services LP
Eunice Brine #001 Bw-002
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884



Tree Connection	<u>2 7/8 J-55 PC TBG.</u>
Production	<u>2 7/8" J-55 PC TBG</u>
Setting Depth	<u>1544'</u>
Surface Casing:	<u>NONE</u>
Setting Depth @	<u>N/A</u>
Interm. Casing:	<u>NONE</u>
Setting Depth:	<u>NONE</u>
Liner Casing	<u>5.5 15.5# FJ</u>
	<u>102sx "C" 20sx excess cir surf.</u>
Setting Depth	<u>1375'</u>
Production Csg.:	<u>7" 24# / 20#</u>
	<u>700SX CIR. SURF</u>
Setting Depth @	<u>1450'</u>
PBTD:	<u>NO PBTD</u>
OPEN HOLE	<u>yes</u>
DEPTH OH	<u>1800'</u>

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE xx <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location
 Unit Letter O; 630 feet from the South line and 2427 feet from the East line
 Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water to coming with brine on the way up the casing.

Move in service rig and reverse unit package TOH with tubular, inspect and replace any bad extracted pipe.
 TIH with 7" Scraper to 1454', TOH with Scraper, TIH with 7" packer set as close to 1454' set and pre test MIT Csg.
 Call in OCD for witness chart test, sign off on chart.
 TIH with 6 1/8" bit 4 drill collars tubing and clean out to 1540' TOH with bit. TIH with Btm. hole assembly and set @ 1540'
 Between MB 103 and MB 109 .
 ND BOP, Flang up well head. Place back in production.

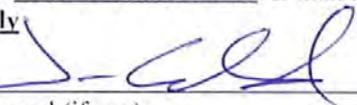
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SENM Fluid Sales MGR. DATE 8/3/2012

Type or print name DAVID ALVARADO E-mail address: david.alvarado @basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY:  TITLE Senior Hydrologist DATE 8/6/12

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

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1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location
 Unit Letter O : 630 feet from the South line and 2427 feet from the East line
 Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: RUN 5.5 15.5# FJ J-55 FL4S thread.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water to comingle with brine on the way up the casing.

8-7-12 MI EQUIP RU well flowing back brine at fast rate bleeding back to stock tanks SDFN

8-8-12 ND WELL POH LAYING DOWN TBG. CALL FOR NEW 2 7/8 J-55 PC TUBING 1540' RIH W/scraper and 6 1/4" bit POH RIH with 7" PKR. set @ 1390' was not able to hold psi on casing. Moved packer one joint higher same result POH with PKR SDFN.

8-9-12 TIH W/Pkr. /plug set plug at 1375' test plug will not hold continued to move plug and pkr up hole to surface. Casing is in tact but orange pealed SDFN

8-10-12 Changed to softer element on packer set plug at 1250' tested up hole will psi to 500# then communicate around pkr. Notified Jim Griswold OCD and BES L.P. Sr. VP Newman. SDFN

8-13-12 POH pkr./plug order 1375' 5 1/2" 15.5# FJ J-55 FL4S waiting on AFE approval.

8-22-12 RIH with CIBP on wire line set @ 1390' bail dump 2sx on top wait on cmt. RIH tag top @ 1380'SDFN

8-23-12 Cut off 7" casing redressed with Larken 92 7"X 5.5 head. Csg on location and racked. SDFN

8-24-12 RIH w/ float shoe and collar. Shoe @ 1375' Float Collar @ 1334.19' waiting on Cmt. Dress 5.5 Csg. W/ Larken K 5.5X 2 7/8 head.

8-25-12 RU BES LP cmt. crew circulated twice volume capacity head away with 102 sx net C to surface circulated 25sx to pit. SDFN

8-27-12 RU Reverse unit TIH with 4 - 3.5" collars to top of shoe drill out to 1365' call OCD for MIT on Casing. SDFN

8-28-12 OCD Mark Whitaker gave approval to run MIT. Called Mark back after MIT good psi @ 400# for 35 min. drill down to 1507.5' SDFN. Please see MIT chart.

8-29-12 TD at 1550' left well flowing to stock tanks (psi on formation due to conventional drilling) SDFN

8-30-12 NU well head and placed back to production brine testing at 10.1 # per gal will test for a few days.

9-6-12 9617 bbls fresh in 9284 bbls brine out show of 10 % brine to fresh. Testing from 8-30-12 to 9-6-12

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 9-6-12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

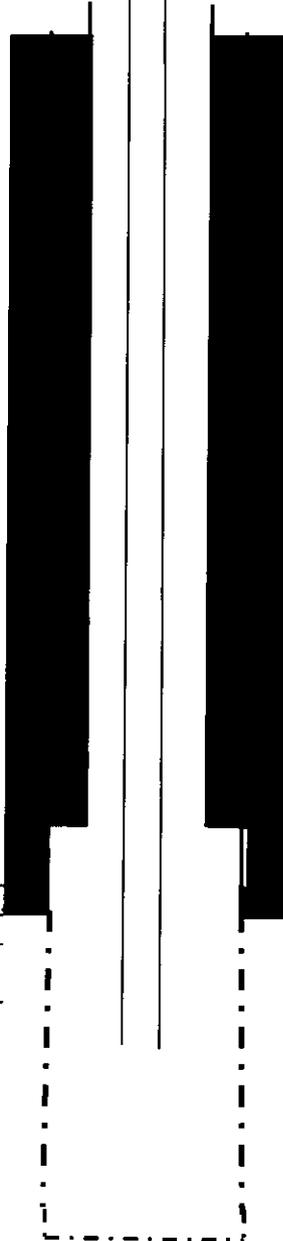
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Basic Energy Services LP
 Eunice Brine # 001 Bw-002
 630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
 API # 30-025-26884

CURRENT
 9/6/2012

2 7/8"



Surface Hole
 Bit Size N/A

Inter. Hole
 Bit Size N/A

Cement Data:

Lead - _____

Tail - _____

Note - _____

Bit size 8 3/4"

Tree Conection 2 7/8 J-55 PC TBG.

Production 2 7/8" J-55 PC TBG

Setting Depth 1540'

Surface Casing: NONE

Setting Depth @ N/A

Intern. Casing: NONE

Setting Depth: NONE

Liner Casing 5.5 15.5# FJ
102sx "C" 20sx excess cir surf.

Setting Depth 1375'

Production Csg.: 7" 24# / 20#

700SX CIR. SURF

Setting Depth @ 1454'

PBTD: NO PBTD

OPEN HOLE yes

DEPTH OH 1800'

TD @ 1818'

Recorder # 8740
Calibration Date 02/03/2012

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6/28/12
C99 shoe
5 1/2 @ 1375
Eunice Brine #1
API 300 @ 526 854
35 min @ 400 #
BR 221

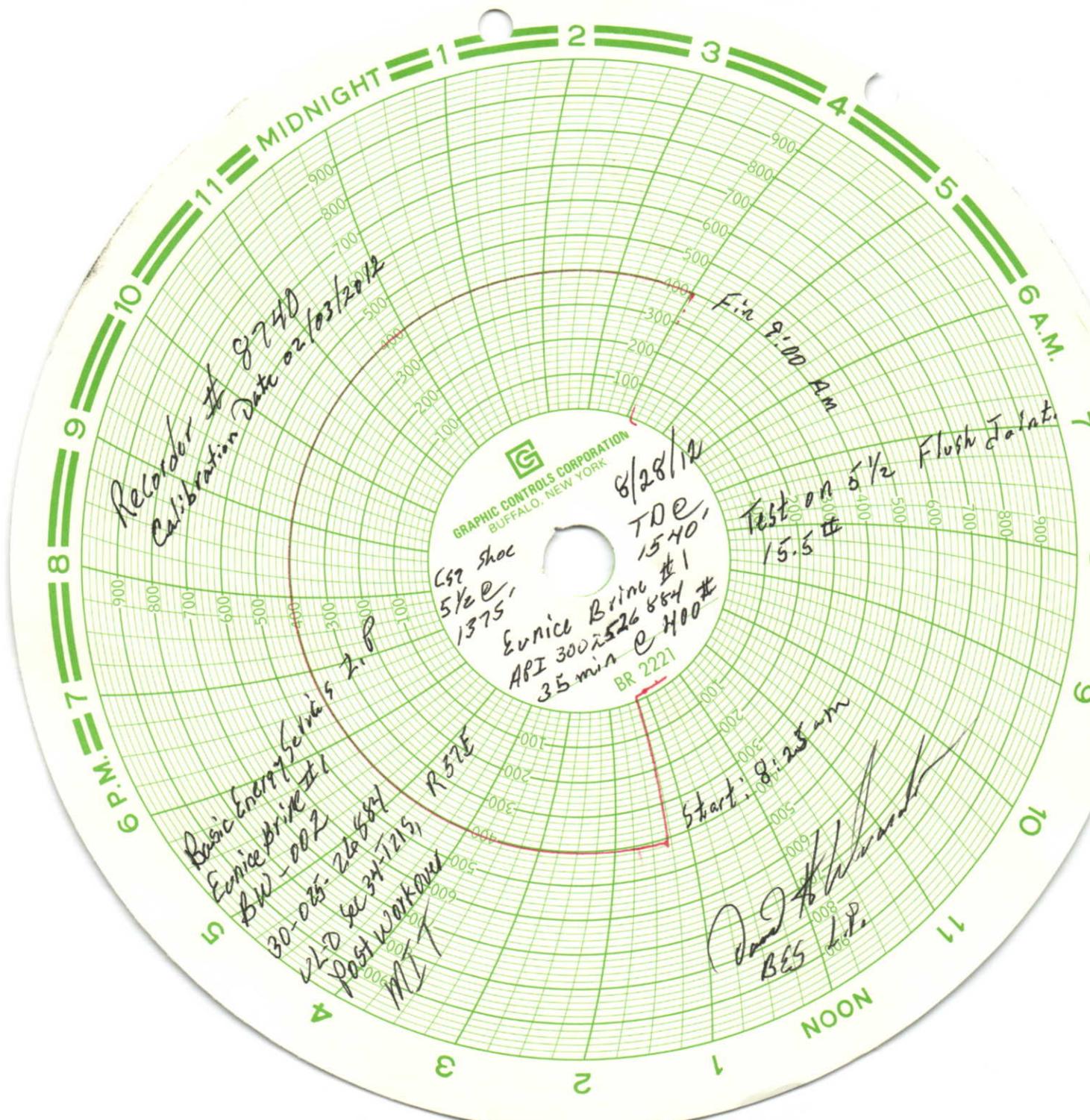
Fin 9:00 AM

Test on 5 1/2 Flush Joints
15.5 #

Basic Energy Services L.P.
Eunice Brine #1
BW-002
30-025-22684
210 Se 34-1215,
Post Workover
MTF

Start: 8:25 am

David J. [Signature]
BES L.P.



Wildcat Measurement Service, Inc.

416 East Main Street
P.O. Box 1836
Artesia, New Mexico 88211
Office: (575)746-3481
Toll Free: 1-888-421-9453

Calibration Certificate

Company Name: Basic Energy
Recorder Type: Bristol 8" Recorder
Recorder Serial:# 8740

Recorder Pressure Range: 0-1000# Accuracy +/- 0.2% PSIG
Temperature Range: _____ Deg F.

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%

Certified Calibration Instrument Used
Gauge: Crystal
Deadweight: _____

Remarks: _____

Calibration Date: 02/03/2012
Technician: Craig Sutherland Craig Sutherland

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
3002526884
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
EUNICE BRINE BW-002
6. Well Number:
#001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SET 5.5 LINER IN 7"
8. Name of Operator BASIC ENERGY SERVICES L.P.
9. OGRID
10. Address of Operator P.O.10460 MIDLAND TX 79702
11. Pool name or Wildcat SALADO

12. Location	Unit Ltr O	Section 34	Township 21S	Range 37E	Lot	Feet from the 630'	S Line	Feet from the 2427'	E Line	County LEA
Surface:										
BH:										

13. Date Spudded 7/1/80
14. Date T.D. Reached 7/7/80
15. Date Rig Released
16. Date Completed (Ready to Produce) 7/17/80
17. Elevations (DF and RKB, RT, GR, etc.) 3426.5'
18. Total Measured Depth of Well 1816'
19. Plug Back Measured Depth
20. Was Directional Survey Made? N/A
21. Type Electric and Other Logs Run CBL, CIL
22. Producing Interval(s), of this completion - Top, Bottom, Name SALADO 1320' -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	1450'	8 3/4"	700 SX SURF.	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5 15.5# 8/25/12	SURF.	1375'	120sx "C" 14.8 PPG SURF.		2 7/8 J-55 PC	1540'	N/A

26. Perforation record (interval, size, and number) OPEN HOLE

1450' - 1818'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
N/A N/A

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump) FRESH WATER INDUCED THRU TBG.
Well Status (Prod. or Shut-in) PROD.
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE [] FEE xx []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Brine
2. Name of Operator BASiC Energy Services
3. Address of Operator P.O. Box 10460 Midland Tx. 79702
4. Well Location Unit Letter O : 630 feet from the South line and 2427 feet from the East line Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/9/14 Called District I and notified Maxi Brown that tubing had pushed out of the hole with a spill of +/- 100bbls. Call for service unit.
1/10/14 RU/MI Equip. MIRU reverse unit 1/11/14. SDFN
1/13/14 POH W/43 jts. 2 7/8 PCT (1389') RIH W/Bit and Collars tag @ 1379' drill and torqued up like on tubing. Raise tubing in safe zone SDFN
1/14/14 POH W/Bit RIH W/OS Jars and Bumper Sub POH no fish. RIH work impression block POH showed pinch on one side. Close BOP SDFN
1/15/14 RIH W/Csg. Swedge worked in and out marks indicate went in poss. pinched collar. Had tight spot 33' up. RIH W / Overshot no go RIH W / SpearWent down beside tbg. SDFN
1/16/14 RIH W / Mill Shoe wash over 3' long work thru tight spot above then 12' from fish started torqueing @ 1373 down to 1394' Bad spot @ 1372-1375 acts like parted Csg 7" handed job over to Alvarado, SDFN
1/17/14 TIH with 4 3/4 concave Mill to tight spot mill down to 1375' opened up tight spot TOH with Mill SDFN
1/20/14 TIH with Concave Mill to 1372 worked till access clear continue to 1375 mill to 1390' mill for one hour no progress TOH mill shoed cut rite gone on outer edge.SDFN
1/21/14 TIH with Tapered Mill and string mill on top with bumper sub. Worked tight spot down to top of fish milled down to 1450 btm. Of 7'' continue to 1500' TOH with Mill and String Mill. SDFN. Call District I talked to Mark Whitaker approved once TD we could test Csg. If we so wanted due to MIT done in 2013.SDFN
1/22/14 TIH with Production string and 4 3/4 bit to 1500' drill down to bottom of Marker bed 9 @ 1554' changed out well head to 3M stile X 5 1/2 tested 5 1/2 to 500 psi good with reverse unit. Released all equipment. Waiting for rebuild of tree to place back in operation. Tested brine shows 10# / gal. Tubing was set @ 1544'

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SENM Fluid Sales MGR. DATE 1/30/14

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

Submit To Appropriate District Office
Two Copies
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
3002526884
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
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5. Lease Name or Unit Agreement Name
EUNICE BRINE BW-002
6. Well Number:
#001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SET 5.5 LINER IN 7"

8. Name of Operator BASIC ENERGY SERVICES L.P.
9. OGRID

10. Address of Operator P.O.10460 MIDLAND TX 79702
11. Pool name or Wildcat SALADO

12. Location	Unit Ltr O	Section 34	Township 21S	Range 37E	Lot	Feet from the 630'	S Line	Feet from the 2427'	E Line	County LEA
Surface:										
BH:										

13. Date Spudded 7/1/80
14. Date T.D. Reached 7/7/80
15. Date Rig Released
16. Date Completed (Ready to Produce) 7/17/80
17. Elevations (DF and RKB, RT, GR, etc.) 3426.5'

18. Total Measured Depth of Well 1816'
19. Plug Back Measured Depth
20. Was Directional Survey Made? N/A
21. Type Electric and Other Logs Run CBL, CIL

22. Producing Interval(s), of this completion - Top, Bottom, Name SALADO 1320' -

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	1450'	8 3/4"	700 SX SURF.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
5.5 15.5# 8/25/12	SURF.	1375'	120sx "C" 14.8 PPG SURF.		2 7/8 J-55 PC	1544'	N/A

26. Perforation record (interval, size, and number) OPEN HOLE
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL N/A AMOUNT AND KIND MATERIAL USED N/A

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FRESH WATER INDUCED THRU TBG.				Well Status (Prod. or Shut-in) PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Basic Energy Services LP
Eunice Brine # 001 Bw-002
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

CURRENT
1/22/2014

2 7/8"

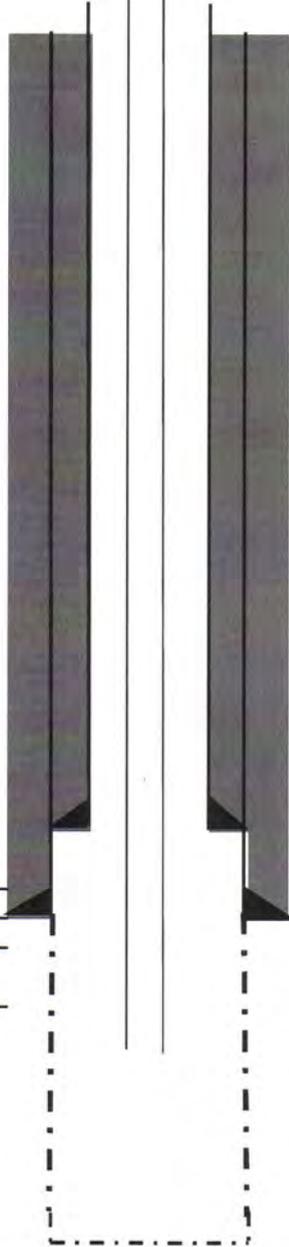
Surface Hole
Bit Size N/A

Inter. Hole
Bit Size N/A

Cement Data:

Lead - _____
Tail - _____
Note - _____

Bit size 8 3/4"



TD @ 1818'

Tree Connection 2 7/8 J-55 PC TBG.

Production 2 7/8" J-55 PC TBG

Setting Depth 1544'

Surface Casing: NONE

Setting Depth @ N/A

Interm. Casing: NONE

Setting Depth: NONE

Liner Casing 5.5 15.5# FJ
102sx "C" 20sx excess cir surf.

Setting Depth 1375'

Production Csg.: 7" 24# / 20#
700SX CIR. SURF

Setting Depth @ 1450'

PBTD: NO PBTD

OPEN HOLE yes

DEPTH OH 1800'

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE xx <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location
 Unit Letter O : 630 feet from the South line and 2427 feet from the East line
 Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water to comingle with brine on the way up the casing.

Move in service rig and reverse unit package TOH with tubular, inspect and replace any bad extracted pipe.
 TIH with 7" Scraper to 1454', TOH with Scraper, TIH with 7" packer set as close to 1454' set and pre test MIT Csg.
 Call in OCD for witness chart test, sign off on chart.
 TIH with 6 1/8" bit 4 drill collars tubing and clean out to 1540' TOH with bit. TIH with Btm. hole assembly and set @ 1540'
 Between MB 103 and MB 109 .
 ND BOP, Flang up well head. Place back in production.

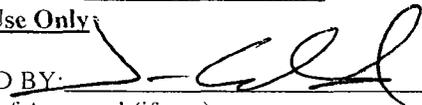
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SENM Fluid Sales MGR. DATE 8/3/2012

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

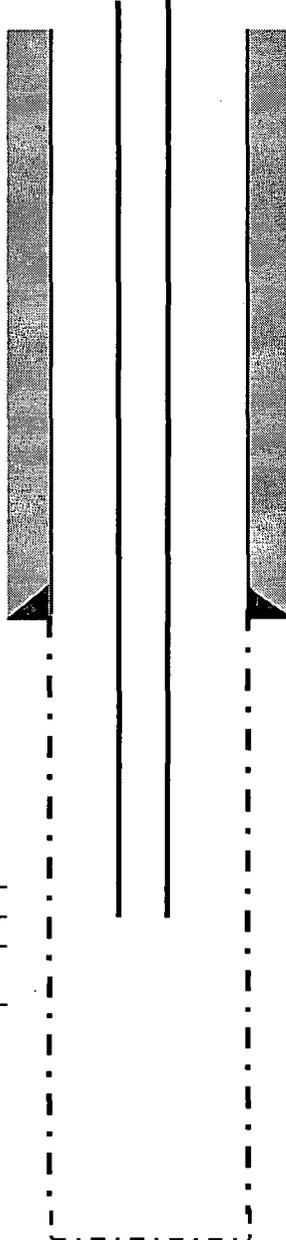
For State Use Only

APPROVED BY:  TITLE Senior Hydrologist DATE 8/6/12

Conditions of Approval (if any):

CURRENT
5/2/2012

Basic Energy Services LP
Eunice Brine # 1 BW - 002
630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884



Surface Hole
Bit Size 8 3/4"

Inter. Hole
Bit Size N/A

Cement Data:
Lead - _____
Tail - _____
Note - _____

Bit size _____

Tree Connection 2 7/8" J-55

Surface Casing: 7" (24# Top 22') / 20#

Setting Depth @ 1,454'
700sx Circulated Surf.

Interm. Casing: N/A

Setting Depth: N/A

Set Tubing @ 1,492.49 per Tally

PBTD: N/A

Production Csg.: OH

Setting Depth @ 1800'

TD @ 1800'

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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6. State Oil & Gas Lease No.
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up unit bleed down well NU BOP
 Tally Extra tbg. TIH with Tbg. tag Btm. mark depth. TOH and tally tbg and btm hole assembly record findings.
 TIH with bit and scraper to Btm. of casing shoe. TOH with B/S stand tbg. back. RU wire ling run Csg. integrity inspection log with Caliper. RU CBL W / Formation Neutron tie in log from shoe to surface. Record findings.
 Run 7" PKR to just above shoe and MIT to 300 PSIG W/ chart. TOH with Packer, RU Btm hole Assembly TIH with it and Tbg.
 ND BOP and Land production string to depth. Place back in production mode.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 2/25/10

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072
For State Use Only

APPROVED BY: Carl J. Chavez TITLE Environmental Engineer DATE 12/1/2010
 Conditions of Approval (if any):

- 1) Include well bore diagram with subsequent report.
- 2) Formation MIT also required ~~at completion of above work~~. Please notify Hubbs District to witness this MIT. CJC