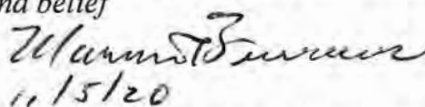


BW - 37

C-105

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-26730 2. Type of Lease STATE x FEE FED/INDIAN 3. State Oil & Gas Lease No. Salado (SLO)								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name State 4 6. Well Number: 1								
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER <u> x </u> Re-entry to convert to brine production.										
8. Name of Operator Llano Disposal, LLC		9. OGRID 370661								
10. Address of Operator PO Box 250, Lovington NM 88260		11. Pool name or Wildcat Salado (salt production)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	4	13S	36E		1980	N	660	W	Lea
BH:	SAME									
13. Date Spudded 1/29/18	14. Date T.D. Reached 8/23/18		15. Date Rig Released 8/24/18		16. Date Completed (Ready to Produce) 8/28/18		17. Elevations (DF and RKB, RT, GR, etc.) 3997 GR			
18. Total Measured Depth of Well 13,476' ORIGINAL 2,875' IN SALADO (CURRENT)			19. Plug Back Measured Depth 2414' PBTD IN 8 5/8 CSG		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, CSG INSP, CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2414'-2875' SALADO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	61	382		17 1/2		CEMENT CIRC		NONE		
8 5/8"	24/28/32	4589		11		CEMENT CIRC		NONE		

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
NONE					
26. Perforation record (interval, size, and number) NO PERFORATIONS. OPEN HOLE COMPLETION.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				NONE	
28. PRODUCTION					
Date First Production 8/27/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FORCED CIRCULATION		Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test 8/28/18	Hours Tested 24	Choke Size OPEN 2"	Prod'n For Test Period 684 BW	Oil - Bbl -	Gas - MCF -
				Water - Bbl. 684	Gas - Oil Ratio NA
Flow Tubing Press. 175	Casing Pressure 15	Calculated 24-Hour Rate 28.5 B/HR	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 684 BW
					Oil Gravity - API - (<i>Corr.</i>) NA
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) NA					30. Test Witnessed By MARVIN BURROWS
31. List Attachments WELL BORE DIAGRAM AND LITHO INFORMATION.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Date: NONE					33. Rig Release 8/24/18
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA NAD83 Latitude Longitude					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Date	 11/15/20		Printed Name MARVIN BURROWS		Title ANGENT FOR...
E-mail Address		BURROWSMARVIN@GMAIL.COM		585-631-8067	

INSTRUCTIONS

C/O A 11-30-2020

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 2170 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____ 2257 _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____ 2900 _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... 110' FROM SURFACE.....to..... 190' FROM SURFACE.....feet
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet				

Attachment to C105 form dated 11/4/20 for Llano Disposal, LLC
State 4 # 1 (BW37). 30-025-26730

The point of entry (window) into the Salado, was determined by running GR and CCL logs, by referencing the stated top and bottom of salt as logged during the original drilling of subject BW37 well (30-025-26730), and by the examination of lithology reports of surrounding oil and gas wells.

30-025-26730	Top of salt (TOS) 2257'	Bottom of salt (BOS) 2970'
30-025-03664	TOS 2258'	BOS 2957'
30-025-22065	TOS 2211'	BOS NR
30-025-22310	NO DATA REPORTED	
30-025-29029	TOS 2220'	BOS NR
30-025-35517	NO DATA REPORTED	
30-025-23077	NO DATA REPORTED	

BW37 is located in an area that has historically proven non-commercial for the production of oil and gas. All wells referenced above have been plugged and abandoned. Further, there is only one well located within 1 mile of BW37 (30-025-22310), .59 miles NW. All other referenced wells are 1 to 2.75 miles distant.

Marvin Burrows
Agent for Llano Disposal, LLC

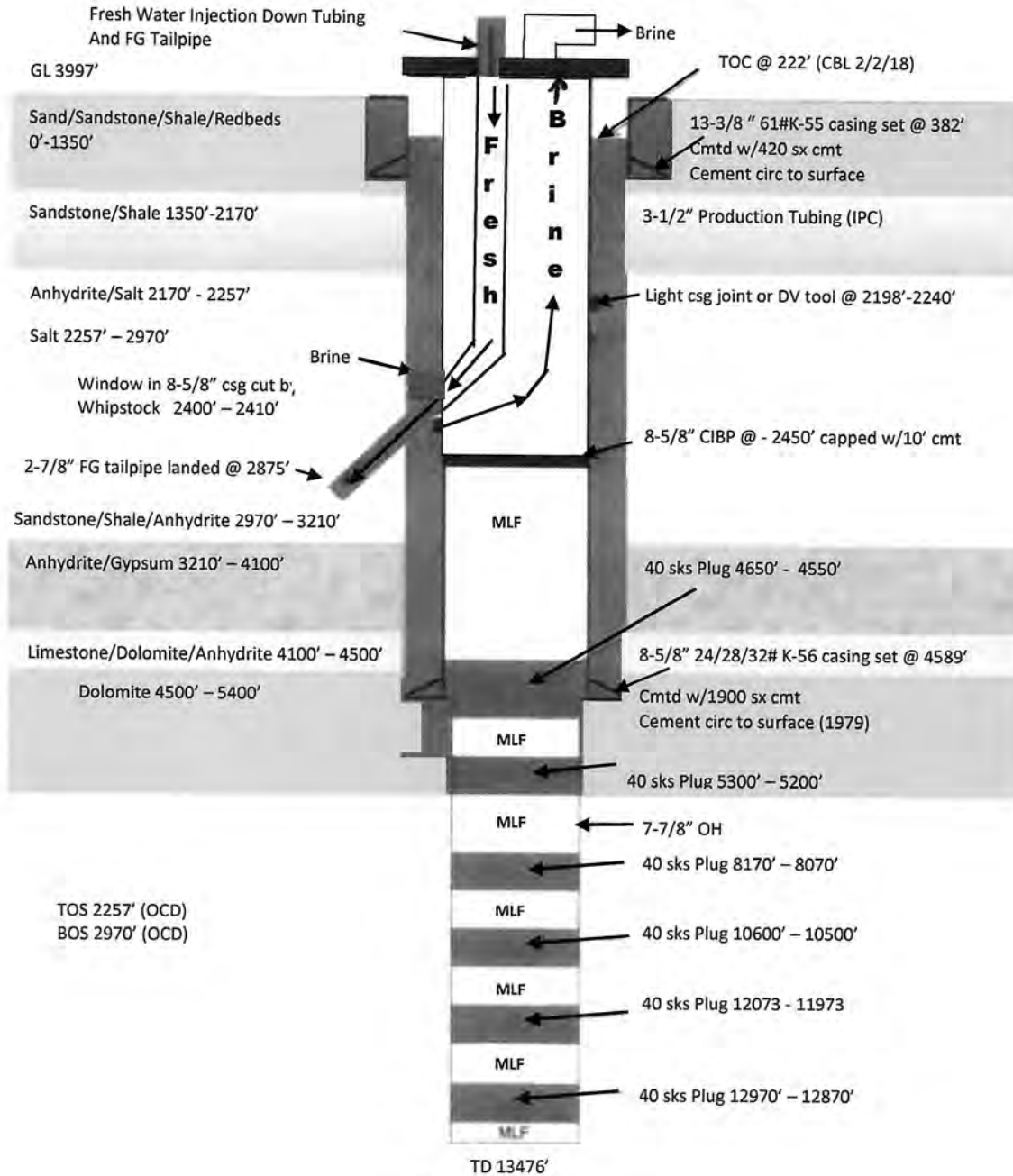
Configured for Brine Well Service

Llano Disposal, LLC

State '4' BSW #1

API # 30-025-26370

1980' FNL x 660' FWL, UL 'E', Sec 4, T13S, R36E, Lea County, NM



Drawing Not to Scale