

AP-51-0

**Caribou
Refinery/Maverik
Country Stores**

2021

From: [Jayroe, Jason](#)
To: [Chavez, Carl J. EMNRD](#)
Subject: [EXTERNAL] 2021 Former Caribou Refinery Annual Report
Date: Friday, March 11, 2022 1:14:00 PM
Attachments: [image001.png](#)
[Mav 2021 Annual Rpt.pdf](#)

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Hi Carl-

Attached is the 2021 annual report for the Former Caribou Refinery in Kirtland.

Let me know if you have questions or concerns.

Thank you!

Jason Jayroe
Senior Geologist



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March 11, 2022

Carl J. Chavez, CHMM
NM OCD
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Subject: 2021 Annual Groundwater Report, Maverik Country Stores (Former Caribou Refinery), Kirtland, New Mexico

Dear Mr. Chavez:

This report provides the results of the 2021 Site activities for the Maverik Country Stores site (former Caribou Refinery) in Kirtland, New Mexico (**Figure 1**). These activities were completed during the 2021 calendar year to meet the annual monitoring requirements for the site. The scope of work completed included:

- Annual fluid level measurements of 17 on-site wells;
- Annual low-flow groundwater sampling of 6 on-site wells;
- Annual analytical evaluation of volatile organic compounds (VOCs) and dissolved sulfate in groundwater samples from 5 on-site wells along with analytical evaluation of VOCs only from 1 on-site well.

Field methods, results, and the conclusions from the 2021 field events are discussed below.

Annual Groundwater Sampling

Annual groundwater sampling activities were conducted on November 22, 2021. Prior to well sampling, site-wide fluid levels were measured using an oil/water interface probe (**Table 1**) for compilation of the site potentiometric surface map (**Figure 2**). Fluid levels were not obtainable from the following site wells:

- MW-01: The well has a blockage approximately 2 feet below ground surface that prevented collection of a fluid level measurement.

None of the monitoring wells contained measurable thicknesses of LNAPL during this event. Based on the November 2021 groundwater elevations, the groundwater flow direction is to the south-southwest across the site toward the San Juan River. This flow direction is consistent with past monitoring events. The average of horizontal gradient calculations at the site was 0.007 ft/ft (**Figure 2**).

Two monitoring wells and the four injection wells were sampled as part of the regular annual groundwater sampling event. All wells were sampled utilizing a peristaltic pump and flow-through cell. Groundwater field parameters pH, temperature, conductivity, dissolved oxygen (DO), and oxidation reduction potential (ORP) were measured using a flow through cell and YSI 556 MPS during groundwater sampling. Groundwater samples were sent to ALS in Fort Collins, Colorado under chain-of-custody (COC) protocol and analyzed for volatile organic compounds (VOCs) using EPA Method 8260C. In addition, the groundwater samples collected from MW-17 and the four injection wells (INJ-North, INJ-South, INJ-East, and INJ-West) were analyzed for dissolved sulfate using EPA Method 300.0. Laboratory deliverables are provided in **Attachment A**. Results of the groundwater sampling are summarized in **Table 2**. The results show that there were no VOC exceedances for the 2021 annual groundwater sampling event (**Figure 3**). Additionally, there were no exceedances of the New Mexico Groundwater Standard for dissolved sulfate during the 2021 annual groundwater sampling event.

Plug and Abandon MW-1

Monitoring well MW-1 has a blockage approximately 2 feet below ground surface that prevents collection of a fluid level measurement. The well has been damaged since 2016. MW-1 serves as an upgradient well and is currently used to collect fluid level measurements. Maverik proposes to plug and abandon MW-1 in accordance with the State of New Mexico guidelines and utilize MW-18 as the upgradient well for the site.

Summary and Conclusions

The annual groundwater sampling was completed during the week of November 22, 2021. Fluid levels were measured in 17 wells to establish groundwater flow conditions. Across the site, groundwater flow is to the south-southwest, toward the San Juan River. Groundwater results were below the New Mexico Groundwater Standards for all 8260 VOCs and dissolved sulfate inside of the slurry wall impoundment area.

The groundwater sampling data suggest that the In Situ Chemical Oxidation (ISCO) injections were successful in decreasing the concentrations of VOCs within the slurry wall. Overall, the slurry wall impoundment is functioning as designed and no off-site migration of constituents of concern is occurring.

Sincerely,



Jason Jayroe
Project Manager

Tables

Table 1 – Groundwater Elevation Table

Table 2 – Analytical Results Table

Figures

Figure 1 – Site Location Map

Figure 2 – Potentiometric Surface Map, November 2021

Figure 3 – BTEX Concentration Map, November 2021

Attachments

Attachment A – Laboratory Data

Table 1
Monitoring Well Construction Summary and November 2021 Fluid Levels, Maverik Country Stores, Inc. (Former Caribou Refinery)

Well ID	Completion Date	Total Depth (ft. BGS)	Well Diameter (in.)	Top of Steel Casing Elevation (ft. AMSL)	Top of PVC Casing Elevation (ft. AMSL)	Ground Surface Elevation (ft. AMSL)	Top of Screen (ft. BGS)	Bottom of Screen (ft. BGS)	Screen Length (ft.)	Top of Screen Elevation (ft. AMSL)	Bottom of Screen Elevation (ft. AMSL)	Depth to Groundwater (ft.) November 2021	Product Thickness (ft.)	Groundwater Elevation (ft. AMSL)	Comments
MW-1	1987	21.5	2	5207.79	5207.24	5205.75	11.5	21.5	10	5194.25	5184.25	NA	NA	NA	Well damaged
MW-2	1987	15	2	5197.10	5196.93	5195.25	5	15	10	5190.25	5180.25	5.98	NA	5190.95	
MW-10	1987	12.5	2	5189.80	5189.30	5187.47	2.5	12.5	10	5184.97	5174.97	4.93	NA	5184.37	
MW-17	1993	15	2	5196.49	5195.91	5193.43	5	15	10	5188.43	5178.43	9.41	NA	5186.50	
MW-18	1993	15	2	5202.27	5201.75	5199.14	5	15	10	5194.14	5184.14	13.14	NA	5188.61	
MW-19	1990	12.5	2	NA	5189.54	5188.28	2.5	12.5	10	5185.78	5175.78	4.24	NA	5185.30	
MW-20	1990	12	2	NA	5191.05	5190.10	2	12	10	5188.10	5178.10	5.50	NA	5185.55	
MW-21	1990	13	2	NA	5194.81	5193.62	3	13	10	5190.62	5180.62	7.98	NA	5186.83	
MW-22	1990	13	2	NA	5195.86	5194.58	3	13	10	5191.58	5181.58	8.61	NA	5187.25	
P-1	1993	8	2	NA	5197.66	5195.74	3	8	5	5192.74	5187.74	9.64	NA	5188.02	
P-2	1993	8	2	NA	5192.32	5190.50	3	8	5	5187.50	5182.50	5.98	NA	5186.34	
P-3	1993	8	2	NA	5193.21	5191.44	3	8	5	5188.44	5183.44	6.62	NA	5186.59	
P-4	1993	8	2	NA	5198.82	5197.06	3	8	5	5194.06	5189.06	10.04	NA	5188.78	
INJ-N	2012	15	2	NA	NA	NA	5	15	10	NA	NA	8.92	NA	NA	
INJ-E	2012	15	2	NA	NA	NA	5	15	10	NA	NA	9.52	NA	NA	
INJ-S	2012	15	2	NA	NA	NA	5	15	10	NA	NA	9.48	NA	NA	
INJ-W	2012	15	2	NA	NA	NA	5	15	10	NA	NA	8.83	NA	NA	

Notes:

AMSL = Above mean sea level

BGS = Below ground surface

NM = Not Measured

NA = Not Applicable

ft = feet

in = inches

TABLE 2
SUMMARY OF GROUNDWATER QUALITY DATA

WELL IDENTIFICATION	DATE	ANALYTE CONCENTRATIONS (µg/L)					
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	1,2-DCA	DIS. SULFATE
NM Groundwater Standard		10	750	750	100	10	6,000,000
MW-9	12/07/14	<1	<1	<1	<1	<1	NS
MW-9	12/10/15	<1	<1	<1	<1	<1	NS
MW-9	12/28/16	<1	<1	<1	<1	<1	NS
MW-9	12/27/17	<1	<1	<1	<1	<1	NS
MW-10	12/07/14	<1	<1	<1	<1	<1	NS
MW-10	12/10/15	<1	<1	<1	<1	<1	NS
MW-10	12/27/16	<1	<1	<1	<1	<1	NS
MW-10	12/27/17	<1	<1	<1	<1	<1	NS
MW-16	12/07/14	<1	<1	<1	<1	<1	NS
MW-16	12/10/15	<1	<1	<1	<1	<1	NS
MW-16	12/28/16	<1	<1	<1	<1	<1	NS
MW-16	12/27/17	<1	<1	<1	<1	<1	NS
MW-17	12/07/14	<1	<1	<1	<1	<1	355,000
MW-17	12/11/15	290	11	151	227	<1	2,914,000
MW-17	12/27/16	1.1	<1	3.4	13.2	0.44	4,400,000
MW-17	12/28/17	2.7	<1	0.35	1.4	<1	3,300,000
MW-17	11/21/18	<1	<1	<1	<1	<1	5,600,000
MW-17	12/02/19	1.2	<1	<1	0.57 J	0.26 J	5,900,000
MW-17	12/14/20	1.7	<1	<1	<1	<1	15,000,000
MW-17	11/22/21	0.59 J	<1	<1	<1	<1	2,800,000
MW-18	12/07/14	<1	<1	<1	<1	<1	NS
MW-18	12/10/15	<1	<1	<1	<1	<1	NS
MW-18	12/27/16	<1	<1	<1	<1	<1	NS
MW-19	12/07/14	<1	<1	<1	<1	<1	NS
MW-19	12/10/15	<1	<1	<1	<1	<1	NS
MW-19	12/27/16	<1	<1	<1	<1	<1	NS
MW-19	12/27/17	<1	<1	<1	<1	<1	NS
MW-20	12/07/14	<1	<1	<1	<1	<1	NS
MW-20	12/10/15	<1	<1	<1	<1	<1	NS
MW-20	12/27/16	<1	<1	<1	<1	<1	NS
MW-20	12/27/17	<1	<1	<1	<1	<1	NS

Notes:

* Groundwater Standards based on the New Mexico Administrative Code Section 20.6.2.3103

NS - Not sampled

J - Estimated result. Result is less than Reporting Limit

U - Undetected at the reporting limit or at the reported concentration; result is considered to be a false positive

Bold - Detected result

Highlighted - Result Exceeds New Mexico Groundwater Standard

TABLE 2
SUMMARY OF GROUNDWATER QUALITY DATA

WELL IDENTIFICATION	DATE	ANALYTE CONCENTRATIONS (µg/L)					
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	1,2-DCA	DIS. SULFATE
NM Groundwater Standard		10	750	750	100	10	6,000,000
MW-21	12/07/14	<1	<1	<1	<1	<1	NS
MW-21	12/10/15	<1	<1	<1	<1	<1	NS
MW-21	12/27/16	<1	<1	<1	<1	<1	NS
MW-21	12/27/17	<1	<1	<1	<1	<1	NS
MW-22	12/07/14	4	<1	<1	<1	<1	NS
MW-22	12/27/16	2.5	<1	0.67	7.12	1.7	NS
MW-22	11/21/18	1.3	<1	<1	<1	36	NS
MW-22	12/02/19	0.52 J	<1	<1	<1	18	NS
MW-22	12/14/20	<1	<1	<1	<1	<1	NS
MW-22	11/22/21	<1	<1	<1	<1	<1	NS
Injection North	12/07/14	1	<1	<1	<1	18	1,275,000
Injection North	12/11/15	370	229	402	2,270	<1	5,815,000
Injection North	12/27/16	48	19	10	1,070	<1	3,100,000
Injection North	12/28/17	58	2.3	2.6	56	<1	2,800,000
Injection North	11/21/18	0.36 J	<1	<1	<1	<1	4,200,000
Injection North	12/02/19	0.53 J	<1	<1	0.4 J	0.98 J	14,000,000
Injection North	12/14/20	<1	<1	<1	<1	<1	19,000,000
Injection North	11/22/21	0.45 J	<1	<1	<1	<1	4,000,000
Injection West	12/07/14	<1	<1	<1	<1	<1	675,000
Injection West	12/11/15	<1	<1	<1	<1	<1	5,423,000
Injection West	12/27/16	<1	<1	<1	<1	<1	4,400,000
Injection West	12/28/17	<1	<1	<1	<1	<1	2,700,000
Injection West	11/21/18	<1	<1	<1	<1	<1	2,000,000
Injection West	12/02/19	<1	<1	<1	<1	<1	15,000,000
Injection West	12/14/20	<1	<1	<1	<1	<1	18,000,000
Injection West	11/22/21	0.52 J	<1	<1	<1	<1	4,100,000
Injection South	12/07/14	<1	<1	<1	<1	<1	295,000
Injection South	12/11/15	<1	<1	<1	<1	<1	2,305,000
Injection South	12/27/16	<1	<1	<1	0.33	<1	1,900,000
Injection South	12/27/17	<1	<1	<1	<1	<1	1,800,000
Injection South	11/21/18	<1	<1	<1	<1	<1	2,300,000
Injection South	12/02/19	<1	<1	<1	<1	<1	5,800,000
Injection South	12/14/20	<1	<1	<1	<1	<1	16,000,000
Injection South	11/22/21	<1	<1	<1	<1	<1	1,600,000
Injection East	12/07/14	<1	<1	<1	<1	<1	295,000
Injection East	12/11/15	<1	<1	<1	<1	<1	3,002,000
Injection East	12/27/16	<1	<1	<1	<1	<1	1,600,000
Injection East	12/27/17	<1	<1	<1	<1	<1	1,800,000
Injection East	11/21/18	<1	<1	<1	<1	<1	1,900,000
Injection East	12/02/19	<1	<1	<1	<1	<1	3,300,000
Injection East	12/14/20	<1	<1	<1	<1	<1	8,900,000
Injection East	11/22/21	<1	<1	<1	<1	0.50 J	1,200,000

Notes:

* Groundwater Standards based on the New Mexico Administrative Code Section 20.6.2.3103

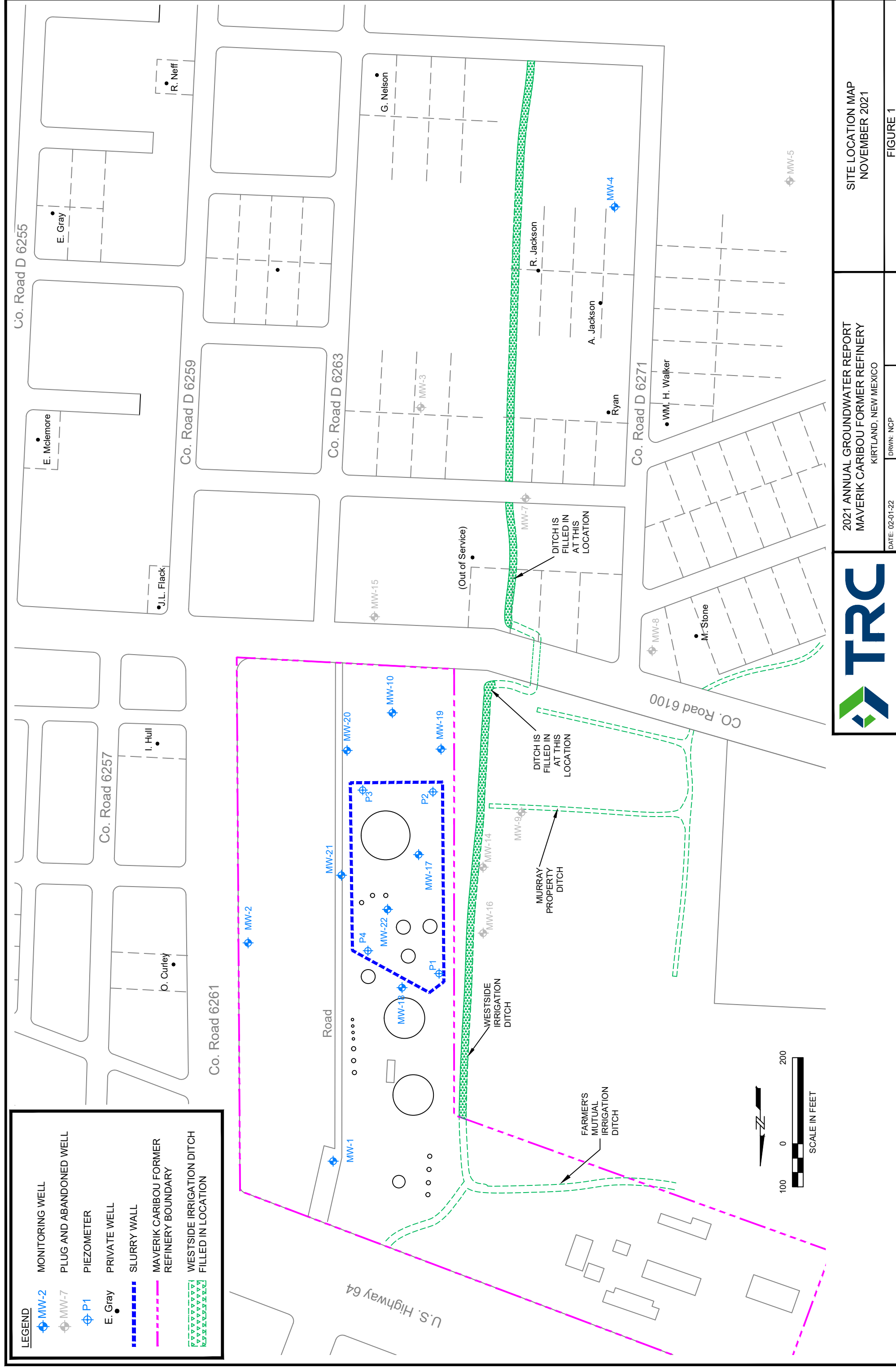
NS - Not sampled

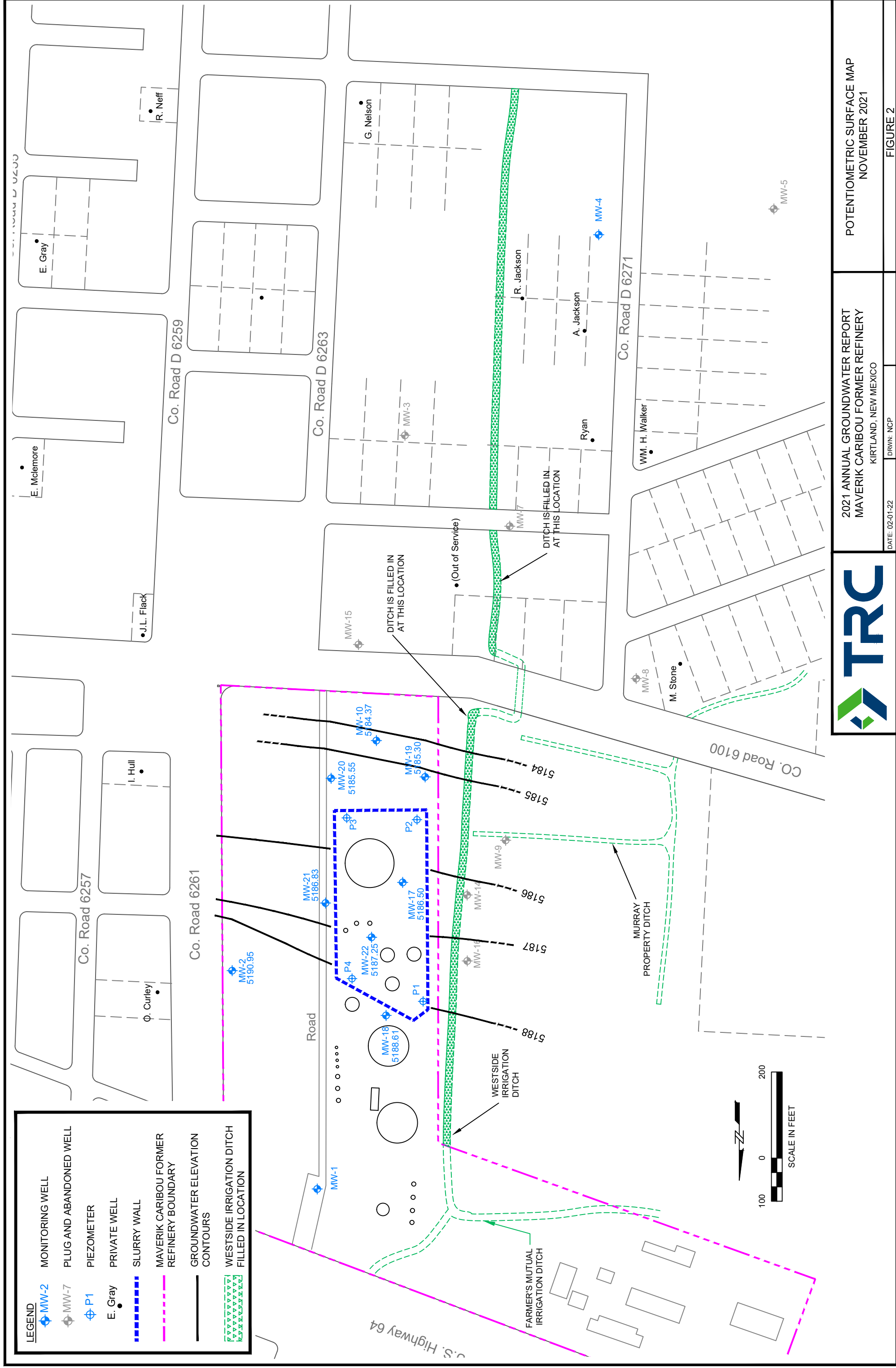
J - Estimated result. Result is less than Reporting Limit

U - Undetected at the reporting limit or at the reported concentration; result is considered to be a false positive

Bold - Detected result

Highlighted - Result Exceeds New Mexico Groundwater Standard





LEGEND

MW-2

MONITORING WELL

MW-7

PLUG AND ABANDONED WELL

P1

PIEZOMETER

INJ-W

INJECTION WELLS

E. Gray

PRIVATE WELL

SLURRY WALL

MAVERIK CARIBOU FORMER REFINERY BOUNDARY

WESTSIDE IRRIGATION DITCH FILLED IN LOCATION

ALL RESULTS ARE IN MICROGRAMS PER LITER (µg/L)
J - ESTIMATED CONCENTRATION

The map displays the site layout for the 2021 Annual Groundwater Report at the Maverik Caribou Former Refinery. Key features include:

- Monitoring Wells:** MW-1, MW-2, MW-3, MW-4, MW-5, MW-7, MW-8, MW-9, MW-10, MW-14, MW-15, MW-16, MW-17, MW-18, MW-19, MW-20, MW-21, MW-22.
- Injection Wells:** INJ-AW, INJ-E, INJ-N, INJ-S, INJ-W.
- Slurry Walls:** MW-17 (Within Slurry Wall), INJ-W (Within Slurry Wall), INJ-N (Within Slurry Wall), INJ-E (Within Slurry Wall), INJ-S (Within Slurry Wall).
- Boundaries:** Co. Road 6257, Co. Road D 6259, Co. Road D 6263, Co. Road D 6271, Co. Road 6100, U.S. Highway 64.
- Ditches:** WESTSIDE IRRIGATION DITCH, FARMER'S MUTUAL IRRIGATION DITCH, MURRAY PROPERTY DITCH.
- Properties:** E. Gray, J.L. Flack, I. Hull, O. Curley, G. Nelson, R. Jackson, A. Jackson, Ryan, WM. H. Walker, M. Stone.

Well Data Tables:

Well	11/22/21	11/22/21	11/22/21	11/22/21	11/22/21
MW-17 (Within Slurry Wall)	0.59 J	<1	<1	<1	<1
INJ-W (Within Slurry Wall)	0.52 J	<1	<1	<1	<1
MW-22 (On-Site)	<1	<1	<1	<1	<1
INJ-N (Within Slurry Wall)	0.45 J	<1	<1	<1	<1
INJ-E (Within Slurry Wall)	<1	<1	<1	<1	0.50 J
INJ-S (Within Slurry Wall)	<1	<1	<1	<1	<1

2021 ANNUAL GROUNDWATER REPORT
MAVERIK CARIBOU FORMER REFINERY
KIRTLAND, NEW MEXICO

DATE: 02-01-21
DRWN: NCP

BTX CONCENTRATION MAP
NOVEMBER 2021

FIGURE 3