NM1 - 6

INSPECTIONS & DATA

~C138 (PRIDE REF.)

1996

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

2040 South Pacheco
P.O. Box 6429
Santa Fe, New Mexico 87505-5472

Pride Waste
1996 April 2, 1996

Called Billie Charo 6-26-96 @ 1020 Am
to tell her we need manifests
from the transport. Co. moving
Pride waste.

Called CRI (Christie) 7-9-96 @ 800 Am
to remind them the OCD needs
manifest from transport Co. that
moved the Pride Ref. waste

4-2-96 CKI
Pride Ref Waste

4-2-96 CKI

Pride Ref. Waste

4-2-76 CKI
Pride Ref. Waste


NON-
HAZARDOUS
472
WASTE
OPTIONAL INFORMATION
SHIPPER Pride Refining
ADDRESS Hwy 277 N. Ind. Park
CITY, STATE, ZIP Abilene, Tx 79601
CONTENTS
Resid + Mud Tk 51
NON-HAZARDOUS WASTE
472

4-2-96 CRI

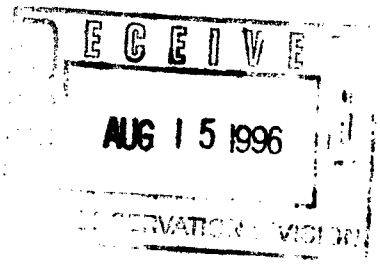
Bride Ref waste

CRI

CONTROLLED RECOVERY INC.

P.O. BOX 369, HOBBS, NM 88241 (505) 393-1079

AUGUST 12, 1996



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTE FE , NEW MEXICO 87505

ATTN.: MR. CHRIS EUSTICE

RE: PRIDE REFINING DRUMMED WASTE

DEAR MR. EUSTICE,

AS PER OUR PHONE CONVERSATION, I AM INFORMING YOU IN WRITING AS TO THE DISPOSITION OF THE DRUMMED WASTE THAT PRIDE REINING SHIPPED TO CRI FROM THEIR ABILENE REFINERY. AS WE AGREED TO DURING OUR PHONE CONVERSATION, CRI EMPLOYEES HIRED A VACUUM TRUCK TO SUCK OUT ANY LIQUIDS IN THE DRUMS AND OFF-LOAD INTO OUR B.S. PIT BY THE TREATING PLANT FOR EVENTUAL RECYCLING. THERE WAS APPROXIMATELY FIVE AND A HALF BARRELS TOTAL OF THIS MATERIAL.

THE REMAINING MATERIAL WAS EMPTIED ONTO THE GROUND AT OUR LANDFILL, MIXED WITH FRESH DIRT TO SOLIDIFY AND STABILIZE THE MATERIAL, AND THEN PUSHED INTO OUR LANDFILL.

I HOPE THAT THIS WILL BE AGREEABLE TO ALL PARTIES CONCERNED. IF THERE ARE ANY OTHER QUESTIONS ON THIS MATTER, PLEASE FEEL FREE TO CALL ME AT (800)658-6814.

SINCERELY,

Art Hilliker

ART HILLIKER
GENERAL MANAGER

AH/bc

District I - (505) 393-6161
P.O. Box 1940
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-138
Originated 4/18/95

Submit Original Plus 1 Copy to appropriate District Office

RECEIVED
'96 FEB 24 AM 8 52

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator Pride Refining Inc Abilene, TX
Verbal Approval Received: Yes ☐ No ☒	5. Originating Site Pride Refinery Abilene, TX
2. Management Facility Destination CRI, Inc.	6. Transporter Unknown
3. Address of Facility Operator P.O. Box 369 Hobbs, NM 88241	8. State TX
7. Location of Material (Street Address or ULSTR)	

9. Circle One:

A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job.

(B.) All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.

All transporters must certify the wastes delivered are only those consigned for transport.

BRIEF DESCRIPTION OF MATERIAL:

Plant refuse generated as a result of plant production and maintenance activities including spills. Typical components include, but are not limited to hydrocarbon absorbents including booms and rags, soil, earth and debris containing greater than 1500 ppm TPH. This is a replacement stream for 0001-902-1 and was generated before 1970.

≈ 65 DRUMS PER TONY DUEE - DRUMS ARE PART OF 2 TRUCK STREAM?

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Estimated Volume 18 cu. yards cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE: Gail Power Waste Management Facility Authorized Agent TITLE: Sales Representative DATE: 2/27/96

TYPE OR PRINT NAME: Gail Power TELEPHONE NO. (505) 393-1079

(This space for State Use)

APPROVED BY: _____ TITLE: ENVR ENGR DATE: 2/28/96

APPROVED BY: _____ TITLE: GEOLOGIST DATE: 3/4/96 & 7/16/96

→ SEE 7/16/96 letter for conditions

HAZARDOUS OR INDUSTRIAL WASTE STREAM NOTIFICATION FORM

The Texas Solid Waste Disposal Act authorizes the Texas Natural Resource Conservation Commission (TNRCC) to regulate all industrial waste and municipal hazardous waste activities in Texas. Use this form to notify the TNRCC of generation of a new waste or to re-code an existing waste stream from a 6-digit to an 8-character Texas waste code. This information will be added to your site's Notice of Registration (NOR). Do NOT use this form to notify the TNRCC of changes to 8-digit waste codes already on your NOR.

All information is required for a complete notification, unless otherwise indicated.

Refer to the instructions accompanying this form before you begin filling out the form.

TNRCC ID: 3 0 8 8 9 EPA ID: T X D 0 0 5 9 6 4 5 9 8

COMPANY NAME: Pride Refining, Inc.

GENERATING SITE LOCATION: Hwy 277 North Industrial District, Abilene, Texas 79601

1. **6-Digit Texas Waste Code.** Skip this question and go on to Question 2, if this waste does not have a 6-digit Texas waste code.

   If this waste has a 6-digit Texas waste code, previously assigned by TNRCC, enter the code below.

   _ _ _ _ _ _

   Now go on to Question 2 and provide a complete notification to assign a Texas waste code.

2. **Sequence Number.** 0 0 2 0

3. **Form Code.** B 3 0 1

4. **Classification.** 1

   If this is a Class 3 waste, all supporting information, documentation, and rationale must be attached to this notification.

5. **Description of Waste/Generating Process/Date of Initial Generation.**

   Plant refuse generated as a result of plant production and maintenance activities including spills. Typical components include, but are not limited to hydrocarbon absorbents including booms and rags, soil, earth and debris containing greater than 1500 ppm TPH. This is a replacement stream for 0001-902-1 and was generated before 1970.

(Continue on separate pages if necessary.)

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Pride Refining, Inc.

P.O. Box 3237
Abilene, Texas 79604
915-674-8412
Fax: 915-674-8432

FAX TRANSMISSION COVER SHEET

Date: 2/26/96

To: Wayne Price, NM OCD

Fax: (505) 393-0720

Subject: Class one waste for CRI, Inc

Sender: *Tony Davee*

YOU SHOULD RECEIVE 26 *PAGE(S), INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL 915-674-8412.*

P.O. Box 3237
Abilene, Texas 79604
Phone (915) 674-8000

PRIDE REFINING, INC

February 26, 1996

Wayne Price
New Mexico Oil Conservation Division
Hobbs, New Mexico 88240

Subject: Class one drummed oily waste for CRI

Wayne,

Per our discussion of drummed oily/TPH class 1 waste from our refinery , I am sending (faxing) you the material that you requested. All of the drums contain non hazardous oily/TPH soil, etc. from our Abilene, Texas Refinery. The waste is primarily from leaks and spills.

A sample was collected per you instructions and was sent to Inchcape Testing Services in Richardson Texas. They are a well known and respected lab that we use frequently for analysis, especially more sophisticated analysis. I ordered TCLP/ less pesticides and insecticides, Reactivity, Corrosivity, Ignitability, and TPH. As you can see, the material is negative for any hazardous constituents or properties. The material is high for TPH and the CRI facility lends itself for this type of material. Also, the material has no K or F listed refinery waste constituents.

Please find the full lab analysis and waste stream information that you requested. I also spoke with Gail Powers after our conversation this morning. Based upon our discussion and in regards to the lab analysis, I am requesting that this material be approved by the State of New Mexico for final delivery to CRI's landfill facility near Hobbs.

Any further information will be sent upon your request. As always, it has been a pleasure talking with you .

Sincerely,

Tony Davee
Environmental Coordinator
Pride Refining, Inc.
(915) 674-8412

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OCD HOBBS
OFFICE

TNRCC SOLID WASTE REGISTRATION NUMBER: 30889

COMPANY NAME: Pride Refining, Inc.

6. Origin Codes. Primary Origin Code: 2
Other Applicable Origin Codes: 1

1 Onsite	2 Spill cleanup	3 From nonhazardous waste management	4 From hazardous waste management
5 Received/no recycling or treatment	6 Publicly funded cleanup	7 Corrective action or closure	8 Reserved (Do not use this number.)

5, 6, and 7 can only be identified as Primary Origin Codes. If you selected 5, 6, or 7 as the Primary Origin Code, do not list any other origin codes.

7. New Chemical Substance. (Answer for Class 2 or Class 3 wastes only) Is this a Class 2 or Class 3 waste generated from the production of a new chemical substance?
☐ Yes ☐ No NA

If YES, all supporting information, documentation and rationale must be submitted with this notification.

8. Company Waste ID. (Optional) _____

9. Waste Management Location.

Answer both questions:
a. Is this waste shipped or managed off-site? ☒ Yes ☐ No
b. Is this waste stored or otherwise managed on-site? ☒ Yes ☐ No

Notice of Registration (NOR) Unit Sequence Numbers if unit is already on NOR. If unit is new, include waste code on unit form TNRCC-002B:

013.014, ____, ____, ____
____, ____, ____, ____
____, ____, ____, ____
____, ____, ____, ____
(Continue on separate pages.)

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OCD HOBBS OFFICE

IF NOTIFYING OF A NONHAZARDOUS WASTE, PROCEED TO PAGE 3 AND SIGN AND DATE THE NOTIFICATION. IF THE WASTE IS HAZARDOUS, COMPLETE THE REST OF THE FORM.

TNRCC SOLID WASTE REGISTRATION NUMBER: 3 0 8 8 9

COMPANY NAME: Pride Refining, Inc.

10. EPA Hazardous Waste Numbers.

(Continue on a separate page if necessary.)

11. SIC Codes. (See attached list & instructions.)

Primary SIC Code ____

Other Applicable Codes ____, ____, ____

(Continue on separate page if necessary)

12. Source Codes. (See attached list & instructions.)

Primary Source Code A__

Other Applicable Codes A__, A__, A__

A__, A__, A__

(Continue on separate page if necessary)

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13. Mixed Radioactive Waste. ☐ Yes ☐ No

14. Measurement Points for determining the quantity of the waste to be reported on the annual report.

Primary Measurement Point Code __

Other Applicable Codes __, __

15. System Types. (See attached list & instructions.) Skip this, unless you selected #4 as the Primary Origin Code in response to Question 6.

Primary System Type M___

Other Applicable Codes M___, M___, M___

Sign each form submitted or you may submit a cover letter with an original signature.

Signature: Tony Darce Date: 2/5/96

Telepone number: (915) 674-8412

Return this form to:

TNRCC
Industrial and Hazardous Waste Division
Waste Evaluation Section
P.O. Box 13087
Austin, Texas 78711-3087

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

ORIGINATING LOCATION: Pride Refinery, Hwy 277 North Industrial District, Abilene, Texas

SOURCE: Refinery: Leaks and spills

DISPOSAL LOCATION: Controlled Recovery Inc./Inland Products
Landfill facility near Hobbs, New Mexico.

As a condition of acceptance for disposal, I hearby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for Pride Refining, Inc. **concur with the status of the waste from the subject site.**

Name Tony Davee

Title/Angency Environmental Coordinator

Address Hwy 277 North Industrial District - Abilene, TX 79601
(Mail) P.O. Box 3237 - Abilene, Texas 79604

Signature Tony Davee

Date 2/26/96

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FEB 26 1996
OCD HOBBS
OFFICE

Inchcape Testing Services
Environmental Laboratories

1089 E. Collins Blvd.
Richardson, TX 75081
Tel. 214-238-5591
Fax. 214-238-5592

ANALYTICAL REPORT

DATE RECEIVED : 13-FEB-1996
REPORT NUMBER : D96-1501
REPORT DATE : 22-FEB-1996

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee
PURCHASE ORDER NO : R-56047

Included in this data package are the analytical results for the sample group which you have submitted to Inchcape Testing Services for analysis. These results are representative of the samples as received by the laboratory.

The information contained herein has undergone extensive review and is deemed accurate and complete. Sample analysis and quality control were performed in accordance with all applicable protocols. Any deviations from these protocols or observations of interest are detailed in an accompanying Case Narrative. Please refrain from reproducing this report except in its entirety.

If you have any questions regarding this report and its associated materials please call your Project Manager at (214) 238-5591.

We appreciate the opportunity to serve you and look forward to providing continued service in the future.

Martin Jeffus
General Manager

Inchcape Testing Services
Environmental Laboratories

DATE RECEIVED : 13-FEB-1996 REPORT NUMBER : D96-1501-1
REPORT DATE : 22-FEB-1996

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee

SAMPLE MATRIX : Sludge
ID MARKS : Drum Pad Composite #1
PURCHASE ORDER NO : R-56047
DATE SAMPLED : 9-FEB-1996
ANALYSIS METHOD : 40 CFR 261.21 /1
ANALYZED BY : HMA
ANALYZED ON : 19-FEB-1996
QC BATCH NO : 533022D

IGNITABILITY		
TEST REQUESTED	DETECTION LIMIT	RESULTS
Ignitability (by Definition)		Not Ignitable *

* This sample does not meet the definition of ignitability according to 40 CFR 261.21

Inchcape Testing Services
Environmental Laboratories

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REPORT DATE : 22-FEB-1996

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee

SAMPLE MATRIX : Sludge
ID MARKS : Drum Pad Composite #1
PURCHASE ORDER NO : R-56047
DATE SAMPLED : 9-FEB-1996
PREPARATION METHOD : EPA 1311/3520B
PREPARED BY : VHC
PREPARED ON : 16-FEB-1996
ANALYSIS METHOD : EPA 1311/8270B /1
ANALYZED BY : WSW
ANALYZED ON : 20-FEB-1996
DILUTION FACTOR : 1
METHOD FACTOR : 10
QC BATCH NO : AB672-43

TCLP EXTRACTABLE ORGANICS		
TEST REQUESTED	DETECTION LIMIT	RESULTS
o-Cresol	0.20 mg/L	< 0.20 mg/L
m,p-Cresol	0.20 mg/L	< 0.20 mg/L
1,4-Dichlorobenzene	0.10 mg/L	< 0.10 mg/L
2,4-Dinitrotoluene	0.10 mg/L	< 0.10 mg/L
Hexachlorobenzene	0.10 mg/L	< 0.10 mg/L
Hexachlorobutadiene	0.10 mg/L	< 0.10 mg/L
Hexachloroethane	0.10 mg/L	< 0.10 mg/L
Nitrobenzene	0.10 mg/L	< 0.10 mg/L
Pentachlorophenol	0.50 mg/L	< 0.50 mg/L
Pyridine	0.10 mg/L	< 0.10 mg/L
2,4,5-Trichlorophenol	0.10 mg/L	< 0.10 mg/L
2,4,6-Trichlorophenol	0.10 mg/L	< 0.10 mg/L

Inchcape Testing Services
Environmental Laboratories

REPORT NUMBER : D96-1501-1
ANALYSIS METHOD : EPA 1311/8270B /1

QUALITY CONTROL DATA				
SURROGATE COMPOUND	SPIKE LEVEL		SPIKE RECOVERED	
Nitrobenzene-d5 (SS)	50.0	µg/L	86.5	%
2-Fluorobiphenyl (SS)	50.0	µg/L	102	%
Terphenyl-d14 (SS)	50.0	µg/L	93.7	%
Phenol-d6 (SS)	100	µg/L	104	%
2-Fluorophenol (SS)	100	µg/L	82.2	%
2,4,6-Tribromophenol (SS)	100	µg/L	101	%

Inchcape Testing Services
Environmental Laboratories

DATE RECEIVED : 13-FEB-1996

REPORT NUMBER : D96-1501-1
REPORT DATE : 22-FEB-1996

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee

SAMPLE MATRIX : Sludge
ID MARKS : Drum Pad Composite #1
PURCHASE ORDER NO : R-56047
DATE SAMPLED : 9-FEB-1996
PREPARATION METHOD : EPA 1311/5030
PREPARED BY : MGK
PREPARED ON : 15-FEB-1996
ANALYSIS METHOD : EPA 1311/8240 /1
ANALYZED BY : SAP
ANALYZED ON : 19-FEB-1996
DILUTION FACTOR : 1
QC BATCH NO : ITS1-004

TCLP VOLATILE ORGANICS		
TEST REQUESTED	DETECTION LIMIT	RESULTS
Benzene	0.005 mg/L	< 0.005 mg/L
Carbon tetrachloride	0.005 mg/L	< 0.005 mg/L
Chlorobenzene	0.005 mg/L	< 0.005 mg/L
Chloroform	0.005 mg/L	< 0.005 mg/L
1,2-Dichloroethane	0.005 mg/L	< 0.005 mg/L
1,1-Dichloroethene	0.005 mg/L	< 0.005 mg/L
Methyl ethyl ketone	0.050 mg/L	< 0.050 mg/L
Tetrachloroethene	0.005 mg/L	< 0.005 mg/L
Trichloroethene	0.005 mg/L	< 0.005 mg/L
Vinyl chloride	0.005 mg/L	< 0.005 mg/L

Inchcape Testing Services
Environmental Laboratories

REPORT NUMBER : D96-1501-1
ANALYSIS METHOD : EPA 1311/8240 /1

QUALITY CONTROL DATA		
SURROGATE COMPOUND	SPIKE LEVEL	SPIKE RECOVERED
1,2-Dichloroethene-d4 (SS)	50.0 µg/L	97.2 %
Toluene-d8 (SS)	50.0 µg/L	113 %
Bromofluorobenzene (SS)	50.0 µg/L	113 %

Inchcape Testing Services
Environmental Laboratories

DATE RECEIVED : 13-FEB-1996

REPORT NUMBER : D96-1501-1
REPORT DATE : 22-FEB-1996

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee

SAMPLE MATRIX : Sludge
ID MARKS : Drum Pad Composite #1
PURCHASE ORDER NO : R-56047
DATE SAMPLED : 9-FEB-1996
PREPARATION METHOD : EPA 418.1 mod.
PREPARED BY : MTR
PREPARED ON : 19-FEB-1996
ANALYSIS METHOD : EPA 418.1 mod. /1
ANALYZED BY : MTR
ANALYZED ON : 19-FEB-1996
DILUTION FACTOR : 750
QC BATCH NO : AB678-29

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS				
TEST REQUESTED	DETECTION LIMIT		RESULTS	
Total Petroleum Hydrocarbon	7500	mg/Kg	165000	mg/Kg

Inchcape Testing Services
Environmental Laboratories

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SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee

SAMPLE MATRIX : Sludge
ID MARKS : Drum Pad Composite #1
PURCHASE ORDER NO : R-56047
DATE SAMPLED : 9-FEB-1996

TCLP METALS			
TEST REQUESTED		DETECTION LIMIT	RESULTS
Silver	/1	0.0100 mg/L	< 0.0100 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 20-FEB-1996 by JLW QC Batch No : 12808			
Arsenic	/1	0.200 mg/L	< 0.200 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 20-FEB-1996 by JLW QC Batch No : 12808			
Barium	/1	1.00 mg/L	< 1.00 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 17-FEB-1996 by GGD QC Batch No : 12808			
Cadmium	/1	0.020 mg/L	0.029 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 17-FEB-1996 by GGD QC Batch No : 12808			
Chromium	/1	0.0200 mg/L	< 0.0200 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 17-FEB-1996 by GGD QC Batch No : 12808			

Inchcape Testing Services
Environmental Laboratories

REPORT NUMBER : D96-1501-1

TCLP METALS			
TEST REQUESTED		DETECTION LIMIT	RESULTS
Mercury	/1	0.0010 mg/L	< 0.0010 mg/L
Dilution Factor : 1 Prepared using EPA 1311/7470 on 17-FEB-1996 by A_O Analyzed using EPA 7470 on 19-FEB-1996 by MPE QC Batch No : HG-2219			
Lead	/1	0.100 mg/L	< 0.100 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 17-FEB-1996 by GGD QC Batch No : 12808			
Selenium	/1	0.400 mg/L	< 0.400 mg/L
Dilution Factor : 1 Prepared using EPA 1311/3015 on 17-FEB-1996 by A_O Analyzed using EPA 6010A on 17-FEB-1996 by GGD QC Batch No : 12808			

Inchcape Testing Services
Environmental Laboratories

DATE RECEIVED : 13-FEB-1996

REPORT NUMBER : D96-1501-1
REPORT DATE : 22-FEB-1996

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ADDRESS : PO Box 3237
: Abilene, TX 79604
ATTENTION : Mr. Tony Davee

SAMPLE MATRIX : Sludge
ID MARKS : Drum Pad Composite #1
PURCHASE ORDER NO : R-56047
DATE SAMPLED : 9-FEB-1996

MISCELLANEOUS ANALYSES			
TEST REQUESTED		DETECTION LIMIT	RESULTS
Cyanide, Reactive	/1	0.10 mg/Kg	< 0.10 mg/Kg
Analyzed using EPA 9010 on 15-FEB-1996 by KPP QC Batch No : 635025A			
Corrosivity(pH)	/1		Non-corrosive
Analyzed using EPA 9040/45 on 16-FEB-1996 by BAF QC Batch No : 633042			
pH	/1		6.3 SU
Analyzed using EPA 9045 on 16-FEB-1996 by BAF QC Batch No : 633042			
Reactivity	/1		Non-reactive
Analyzed using 7.3 SW846 on 15-FEB-1996 by KPP QC Batch No : 635025A/635025B			
Total Solids	/1	0.01 %	81.8 %
Analyzed using ASTM D2216 mod. on 19-FEB-1996 by RLR QC Batch No : 679092E			
Sulfide, Reactive	/1	10.0 mg/Kg	< 10.0 mg/Kg
Dilution Factor : 1 Analyzed using EPA 9030 on 15-FEB-1996 by KPP QC Batch No : 635025B			

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Pyridine	o-Cresol	m,p-Cresol	Hexachloroethane	Nitrobenzene
BATCH NO.	AB672-43	AB672-43	AB672-43	AB672-43	AB672-43
LCS LOT NO.	AB603-22	AB603-22	AB603-22	AB603-22	AB603-22
PREP METHOD	EPA 1311/3520B	EPA 1311/3520B	EPA 1311/3520B	EPA 1311/3520B	EPA 1311/3520B
PREPARED BY	VHC	VHC	VHC	VHC	VHC
ANALYSIS METHOD	EPA 1311/8270B	EPA 1311/8270B	EPA 1311/8270B	EPA 1311/8270B	EPA 1311/8270B
ANALYZED BY	WSW	WSW	WSW	WSW	WSW
UNITS	mg/L	mg/L	mg/L	mg/L	mg/L
METHOD BLANK	< 0.50	< 0.20	< 0.20	< 0.10	< 0.10
SPIKE LEVEL	1.00	1.00	2.00	1.00	1.00
MS RESULT	0.720	0.863	1.63	0.786	0.864
MS RECOVERY %	72.0	86.3	81.5	78.6	86.4
MSD RESULT	0.673	0.860	1.53	0.834	0.849
MSD RECOVERY %	67.3	86.0	76.5	83.4	84.9
MS/MSD RPD %	6.75	0.35	6.33	5.93	1.75
BS RESULT	NA	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA	NA
DUPLICATE RPD %	NA	NA	NA	NA	NA
LCS LEVEL	1.00	1.00	2.00	1.00	1.00
LCS RESULT	0.726	0.885	1.58	0.857	0.847
LCS RECOVERY %	72.6	88.5	79.0	85.7	84.7
SPIKE SAMPLE ID	1501-1	1501-1	1501-1	1501-1	1501-1
DUP SAMPLE ID	---	---	---	---	---

NA Not applicable

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Hexachlorobutadiene	2,4,6-Trichlorophenol	2,4,5-Trichlorophenol	2,4-Dinitrotoluene
BATCH NO.	AB672-43	AB672-43	AB672-43	AB672-43
LCS LOT NO.	AB603-22	AB603-22	AB603-22	AB603-22
PREP METHOD	EPA 1311/3520B	EPA 1311/3520B	EPA 1311/3520B	EPA 1311/3520B
PREPARED BY	VHC	VHC	VHC	VHC
ANALYSIS METHOD	EPA 1311/8270B	EPA 1311/8270B	EPA 1311/8270B	EPA 1311/8270B
ANALYZED BY	WSW	WSW	WSW	WSW
UNITS	mg/L	mg/L	mg/L	mg/L
METHOD BLANK	< 0.10	< 0.10	< 0.10	< 0.10
SPIKE LEVEL	1.00	1.00	1.00	1.00
MS RESULT	0.722	0.901	0.930	0.934
MS RECOVERY %	72.2	90.1	93.0	93.4
MSD RESULT	0.780	0.895	0.916	0.846
MSD RECOVERY %	78.0	89.5	91.6	84.6
MS/MSD RPD %	7.72	0.67	1.52	9.89
BS RESULT	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA
DUPLICATE RPD %	NA	NA	NA	NA
LCS LEVEL	1.00	1.00	1.00	1.00
LCS RESULT	0.775	0.857	0.850	0.887
LCS RECOVERY %	77.5	85.7	85.0	88.7
SPIKE SAMPLE ID	1501-1	1501-1	1501-1	1501-1
DUP SAMPLE ID	---	---	---	---

NA Not applicable

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Hexachlorobenzene	Pentachlorophenol	Benzene	Carbon tetrachloride	Chlorobenzene
BATCH NO.	AB672-43	AB672-43	ITS1-004	ITS1-004	ITS1-004
LCS LOT NO.	AB603-22	AB603-22	AB598-11-5	AB598-11-5	AB598-11-5
PREP METHOD	EPA 1311/3520B	EPA 1311/3520B	EPA 1311/5030	EPA 1311/5030	EPA 1311/5030
PREPARED BY	VHC	VHC	MGK	MGK	MGK
ANALYSIS METHOD	EPA 1311/8270B	EPA 1311/8270B	EPA 1311/8240	EPA 1311/8240	EPA 1311/8240
ANALYZED BY	WSW	WSW	SAP	SAP	SAP
UNITS	mg/L	mg/L	mg/L	mg/L	mg/L
METHOD BLANK	< 0.10	< 0.50	<0.005	<0.005	<0.005
SPIKE LEVEL	1.00	1.00	1.00	1.00	1.00
MS RESULT	0.956	1.43	0.610	0.740	0.540
MS RECOVERY %	95.6	143	61.0	74.0	54.0
MSD RESULT	0.915	1.31	0.690	0.800	0.600
MSD RECOVERY %	91.5	131	69.0	80.0	60.0
MS/MSD RPD %	4.38	8.76	12.3	7.79	10.5
BS RESULT	NA	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA	NA
DUPLICATE RPD %	NA	NA	NA	NA	NA
LCS LEVEL	1.00	1.00	0.0500	0.0500	0.0500
LCS RESULT	0.909	0.961	0.0620	0.0690	0.0568
LCS RECOVERY %	90.9	96.1	124	138	114
SPIKE SAMPLE ID	1501-1	1501-1	1501-1	1501-1	1501-1
DUP SAMPLE ID	---	---	---	---	---

NA Not applicable

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee.

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Chloroform	1,4-Dichlorobenzene	1,2-Dichloroethane	1,1-Dichloroethene
BATCH NO.	ITS1-004	ITS1-004	ITS1-004	ITS1-004
LCS LOT NO.	AB598-11-5	AB598-11-5	AB598-11-5	AB598-11-5
PREP METHOD	EPA 1311/5030	EPA 1311/5030	EPA 1311/5030	EPA 1311/5030
PREPARED BY	MGK	MGK	MGK	MGK
ANALYSIS METHOD	EPA 1311/8240	EPA 1311/8240	EPA 1311/8240	EPA 1311/8240
ANALYZED BY	SAP	SAP	SAP	SAP
UNITS	mg/L	mg/L	mg/L	mg/L
METHOD BLANK	<0.005	<0.005	<0.005	<0.005
SPIKE LEVEL	1.00	1.00	1.00	1.00
MS RESULT	0.530	0.490	0.460	0.410
MS RECOVERY %	53.0	49.0	46.0	41.0
MSD RESULT	0.580	0.600	0.480	0.470
MSD RECOVERY %	58.0	60.0	48.0	47.0
MS/MSD RPD %	9.01	20.2	4.26	13.6
BS RESULT	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA
DUPLICATE RPD %	NA	NA	NA	NA
LCS LEVEL	0.0500	0.0500	0.100	0.0500
LCS RESULT	0.0599	0.0530	0.0523	0.0480
LCS RECOVERY %	120	106	52.3	96.0
SPIKE SAMPLE ID	1501-1	1501-1	1501-1	1501-1
DUP SAMPLE ID	---	---	---	---

NA Not applicable

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Methyl ethyl ketone	Tetrachloroethene	Trichloroethene	Vinyl chloride
BATCH NO.	ITS1-004	ITS1-004	ITS1-004	ITS1-004
LCS LOT NO.	AB598-11-5	AB598-11-5	AB598-11-5	AB598-11-5
PREP METHOD	EPA 1311/5030	EPA 1311/5030	EPA 1311/5030	EPA 1311/5030
PREPARED BY	MGK	MGK	MGK	MGK
ANALYSIS METHOD	EPA 1311/8240	EPA 1311/8240	EPA 1311/8240	EPA 1311/8240
ANALYZED BY	SAP	SAP	SAP	SAP
UNITS	mg/L	mg/L	mg/L	mg/L
METHOD BLANK	<0.05	<0.005	<0.005	<0.01
SPIKE LEVEL	1.00	1.00	1.00	1.00
MS RESULT	0.870	0.280	0.460	0.410
MS RECOVERY %	87.0 R	28.0	46.0	41.0
MSD RESULT	0.620	0.340	0.540	0.470
MSD RECOVERY %	62.0 R	34.0	54.0	47.0
MS/MSD RPD %	33.6 R	19.4	16.0	13.6
BS RESULT	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA
DUPLICATE RPD %	NA	NA	NA	NA
LCS LEVEL	0.0500	0.0500	0.0500	0.0500
LCS RESULT	0.0700	0.0377	0.0538	0.0469
LCS RECOVERY %	140	75.4	108	93.8
SPIKE SAMPLE ID	1501-1	1501-1	1501-1	1501-1
DUP SAMPLE ID	---	---	---	---

R RPD out of range. Batch validated with LCS
NA Not applicable

FEB 2 6 1996

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Total Recoverable Hydrocarbons	Silver	Arsenic	Barium
BATCH NO.	AB678-29	12808	12808	12808
LCS LOT NO.	AA601-48	591114,591031	591114,591031	591114,591031
PREP METHOD	EPA 418.1 mod.	EPA 1311/3015	EPA 1311/3015	EPA 1311/3015
PREPARED BY	MTR	A_O	A_O	A_O
ANALYSIS METHOD	EPA 418.1 mod.	EPA 6010A	EPA 6010A	EPA 6010A
ANALYZED BY	MTR	JLW	JLW	GGD
UNITS	mg/Kg	mg/L	mg/L	mg/L
METHOD BLANK	< 10.0	<0.010	<0.200	< 1.00
SPIKE LEVEL	100	0.100	5.00	10.0
MS RESULT	105	0.0950	5.36	9.52
MS RECOVERY %	105	95.0	107	95.2
MSD RESULT	110	0.0950	5.31	9.46
MSD RECOVERY %	110	95.0	106	94.6
MS/MSD RPD %	4.37	0.00	0.94	0.63
BS RESULT	101	NA	NA	NA
BS RECOVERY %	101	NA	NA	NA
BSD RESULT	104	NA	NA	NA
BSD RECOVERY %	104	NA	NA	NA
BS/BSD RPD %	2.63	NA	NA	NA
DUPLICATE RPD %	NA	NC	NC	NC
LCS LEVEL	100	0.100	5.00	10.0
LCS RESULT	SEE_BS	0.0900	4.98	9.57
LCS RECOVERY %	SEE_BS	90.0	99.6	95.7
SPIKE SAMPLE ID	1498-8	1499-2	1499-2	1499-2
DUP SAMPLE ID	---	1499-2	1499-2	1499-2

SEE_BS LCS and LCS Duplicate reported as BS and BSD.
NA Not applicable
NC Not calculable

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Cadmium	Chromium	Mercury	Lead	Selenium
BATCH NO.	12808	12808	HG-2219	12808	12808
LCS LOT NO.	591114,591031	591114,591031	AB300-23	591114,591031	591114,591031
PREP METHOD	EPA 1311/3015	EPA 1311/3015	EPA 1311/7470	EPA 1311/3015	EPA 1311/3015
PREPARED BY	A_O	A_O	A_O	A_O	A_O
ANALYSIS METHOD	EPA 6010A	EPA 6010A	EPA 7470	EPA 6010A	EPA 6010A
ANALYZED BY	GGD	GGD	MPE	GGD	GGD
UNITS	mg/L	mg/L	mg/L	mg/L	mg/L
METHOD BLANK	< 0.02	< 0.02	< 0.001	< 0.1	< 0.4
SPIKE LEVEL	1.00	1.00	0.00100	1.00	5.00
MS RESULT	1.02	1.02	0.000890	1.03	4.86
MS RECOVERY %	99.8	102	89.0	103	97.2
MSD RESULT	0.990	1.00	0.000870	1.05	4.76
MSD RECOVERY %	96.8	99.6	87.0	105	95.2
MS/MSD RPD %	3.05	2.38	2.27	1.92	2.08
BS RESULT	NA	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA	NA
DUPLICATE RPD %	4.44	NC	NC	NC	NC
LCS LEVEL	1.00	1.00	0.00100	1.00	5.00
LCS RESULT	0.989	1.01	0.000920	0.968	4.76
LCS RECOVERY %	98.9	101	92.0	96.8	95.2
SPIKE SAMPLE ID	1499-2	1499-2	1501-1	1499-2	1499-2
DUP SAMPLE ID	1499-2	1499-2	1501-1	1499-2	1499-2

NA Not applicable
NC Not calculable

Inchcape Testing Services
Environmental Laboratories

REPORT DATE : 22-FEB-1996 REPORT NUMBER : D96-1501

SAMPLE SUBMITTED BY : Pride Refining, Inc.
ATTENTION : Mr. Tony Davee

LABORATORY QUALITY CONTROL REPORT

ANALYTE	Cyanide, Reactive	pH	Cyanide, Reactive	Sulfide, Reactive	Sulfide, Reactive
BATCH NO.	635025A	633042	635025A/635025B	635025A/635025B	635025B
LCS LOT NO.	AB 106089C	9969	AB 106089C	AB 119082C	AB 119082C
PREP METHOD	---	---	---	---	---
PREPARED BY	---	---	---	---	---
ANALYSIS METHOD	EPA 9010	EPA 9040/45	7.3 SW846	7.3 SW846	EPA 9030
ANALYZED BY	KPP	BAF	KPP	KPP	KPP
UNITS	mg/Kg	---	mg/L	mg/L	mg/Kg
METHOD BLANK	< 0.1	NA	< 0.1	< 10.0	< 10.0
SPIKE LEVEL	---	---	1000	---	---
MS RESULT	NA	NA	NA	NA	NA
MS RECOVERY %	NA	NA	NA	NA	NA
MSD RESULT	NA	NA	NA	NA	NA
MSD RECOVERY %	NA	NA	NA	NA	NA
MS/MSD RPD %	NA	NA	NA	NA	NA
BS RESULT	NA	NA	NA	NA	NA
BS RECOVERY %	NA	NA	NA	NA	NA
BSD RESULT	NA	NA	NA	NA	NA
BSD RECOVERY %	NA	NA	NA	NA	NA
BS/BSD RPD %	NA	NA	NA	NA	NA
DUPLICATE RPD %	NA	1.33	NA	NA	NA
LCS LEVEL	2.00	9.04	2.00	650	650
LCS RESULT	1.13	9.00	1.13	80.0	80.0
LCS RECOVERY %	56.5	99.6	56.5	12.3	12.3
SPIKE SAMPLE ID	---	---	---	---	---
DUP SAMPLE ID	---	1487-1	---	---	---

NA Not applicable

Inchcape Testing Services Environmental Laboratories 1089 East Collins Blvd., #100 Richardson, TX 75081 (214) 238-5591 **CHAIN OF CUSTODY RECORD**

Report to:	Invoice to
Company: Pride Refining, Inc	Company: SAME
Address: P.O. Box 3237 Abilene, TX 79104	Address:
Contact: Tony Dave	Contact: Mr. Marion Tisdale
Phone: (915) 274 9412	Phone: (915) [illegible]
Fax: [illegible]	PO/SO #: R-560[illegible]

ANALYSIS REQUESTED: TCLP less Pest/[illegible] X; RCI; TPH

Lab use only
Due Date:
Temp. of coolers when received (C°): 1 2 3 4 5
Custody Seal: N Y
Intact: N Y
Screened For Radioactivity:

Sampler's Name: Tony Dave
Sampler's Signature: Tony Dave

Proj. No.:
Project Name: Drum Pad Composite #1
No./Type of Containers*: 1 glass QT

Matrix*	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	VOA	A/G 1 Lt.	250 ml	P/O	TCLP less Pest/[illegible]	RCI	TPH	Lab Sample ID (Lab Use Only)
	2/14/96	11:00 AM	X		Drum Pad #1		✓			X	X	X	1501

Turn around time: ☐ Priority 1 or Standard ☒ Priority 2 or 50% ☐ Priority 3 or 100% ☐ Priority 4 ERS • BTEX (602/8020), TPH (418.1 or 8015), VOLATILES (624/8240), IGNITABILITY, TOTAL LEAD (6010)

Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
[signature]	2/12/96		[signature]		
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature) B. Wilson	Date: 2/13/96	Time: 0855
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

Remarks: P.O. # R-56047

Client's delivery of samples constitutes acceptance of Inchcape/ITS-Dallas terms and conditions contained in the Price Schedule.

• Matrix: WW - Wastewater, W - Water, S - Soil, SD - Solid, L - Liquid, A - Air Bag, C - Charcoal tube, SL - Sludge, O - Oil
• Container: VOA - 40 ml vial, A/G - Amber / Or Glass 1 Liter, 250 ml - Glass wide mouth, P/O - Plastic or other

Inchcape cannot accept verbal changes. Please Fax written changes to 214-238-5592

OFFICE USE ONLY

RECEIVED FEB 2 6 1996 OCD HOBBS OFFICE

ORIGINAL

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 16, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-013-373

Mr. Art Hilliker, General Manager
Controlled Recovery, Inc.
PO Box 369
Hobbs, New Mexico 88241

Re: Pride - Abilene Refinery Waste
CRI Waste Management Facility
Lea County, New Mexico

Dear Mr. Hilliker:

The New Mexico Oil Conservation Division has received all information necessary to conclude the investigation of the above referenced waste. The New Mexico Oil Conservation Division hereby authorizes disposal of the same waste with the following conditions:

1. All recoverable hydrocarbons will be placed into the treating plant for reclaiming.

2. A report detailing the volumes of waste delivered to the reclaiming plant and the volume of waste disposed of will be reported to the New Mexico Oil Conservation Division Santa Fe Office and the Hobbs District Office within 10 days receipt of this letter.

If you have any questions please contact me at (505) 471-4598.

Sincerely,

Chris Eustice
Geologist

cc: Wayne Price, New Mexico Oil Conservation Division Hobbs Office

TEXAS WATER COMMISSION
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form approved. OMB No. 2050-0039, expires 09-30-91

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. TXD005964598 Manifest Document No. 94720

2. Page 1 of 1 — Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: Pride Refining, Inc. P.O. Box 3237 Abilene, TX 79604

A. State Manifest Document Number: No 0039420

B. State Generator's ID: 30889

4. Generator's Phone (915) 674-8000 Tony Daver (915)674-8412

5. Transporter 1 Company Name: Joe McKown Inc.

6. US EPA ID Number

C. State Transporter's ID: NM5165D

D. Transporter's Phone: (505) 398-4499

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address: Controlled Recovery Inc. 35 miles west of Hobbs Hwy 62-180 Halfway New Mexico 88240 Lea County

10. US EPA ID Number

G. State Facility's ID: New Mexico OCD permit # R-9166 New Mexico Env. Dept. Permit # HP-818

H. Facility's Phone: 505-887-6504

11A. HM	11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
	a. TPH contaminated soil and debris	64	DM	40320	P	0020-301-1
	b.					
	c.					
	d.					

J. Additional Descriptions for Materials Listed Above: a. 64 drums TPH = 40320 lbs. Non Haz

K. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information: EmTech (800) 336-0909

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations.
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

GENERATOR

Printed/Typed Name: Tony Daver — Signature: Tony Daver — Month 03 Day 19 Year 96

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Joe C. McKown — Signature: Joe C. McKown — Month 03 Day 17 Year 96

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name — Signature — Month . Day . Year .

FACILITY

19. Discrepancy Indication Space: Non hazardous Waste - TPH Contaminated Soil & debris

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name: David Lessons — Signature — Month 03 Day 19 Year 96

TWC-0311 (Rev. 01/01/89) White - original Pink-TSD Facility Yellow-Transporter Green-Generator's first copy

RED MAN
PIPE AND SUPPLY COMPANY

TELEFAX COVER SHEET

DATE July 16, 1996

NUMBER OF PAGES: (including cover sheet) 2

TO: Mr. Chris Eustice 827-8177

NM Oil Commission

FROM: Joe McKown, Inc.

REFERENCE: Trucking Manifest on Pride Refining from Abiline, Tx. Will send my copy in the mail

PO Box 955 • 306 East Avenue D • Lovington, New Mexico 88260 • Pho (505) 396-3671 • Fax (505) 396-6473

CRI

CONTROLLED RECOVERY INC.

P.O. BOX 369, HOBBS, NM 88241 (505) 393-1079

July 9, 1996

New Mexico Oil Conservation Division
ATTN: CHRIS EUSTICE
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Eustice:

The information I am faxing to you is all that is in our files containing particular information in which you are requesting on the Pride Refining - Abilene Facility. I do not know if it will be of any use to you or not. I have attempted several times to contact Joe McKown, Inc. and I have left messages. I have also not been very successful in obtaining information in which you requested, but I do have a mobile number for Mr. McKown #369-5511. I have called this number and left a message on his voice mail, hopefully he will contact me and provide us with the proper paperwork to get this problem resolved.

I am truly sorry about any inconvenience this has caused, and I will continue to try and get this information for you.

Sincerely,

Christy Hipp

Christy Hipp
Controlled Recovery

cc: Gail Power

TEXAS WATER COMMISSION
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form approved. OMB No. 2050-0039, expires 09-30-91

UNIFORM HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. T X D 0 0 5 9 6 4 5 9 8	Manifest Document No. 8 9 7 2 D	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: Pride Refining, Inc. P.O. Box 3237 Abilene, Tx 79604

A. State Manifest Document Number: No 00[illegible]720

4. Generator's Phone (915) 674-8000 Tony Davis (915) 674-8412

B. State Generator's ID: 30889

5. Transporter 1 Company Name: Joe McKown Inc. | 6. US EPA ID Number

C. State Transporter's ID: NM 5 1650

D. Transporter's Phone: (505) 398-6644

7. Transporter 2 Company Name | 8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address: Controlled Recovery Inc. 35 miles west of Hobbs Hwy 62-180 Halfway New Mexico 88240 - Lea County | 10. US EPA ID Number

G. State Facility's ID: New Mexico OCD permit # R-9166 New Mexico Env. Dept. Permit # DP-818

H. Facility's Phone: 505-887-6504

11A. HM	11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
	a. TPH contaminated soil and debris	64	DM	4 0 3 2 0	P	D020-301-1
	b.					
	c.					
	d.					

J. Additional Descriptions for Materials Listed Above: a. 64 drums total = 40,320 lbs. Non Haz.

K. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information: EMTECH (800) 336-0909

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations.
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

GENERATOR

Printed/Typed Name: Tony Davis | Signature: Tony Davis | Month 0 3 | Day 1 9 | Year 9 6

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Joe C. McKown | Signature | Date: Month 0 3 | Day 1 9 | Year 9 6

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Date: Month | Day | Year

FACILITY

19. Discrepancy Indication Space: Non hazardous waste - TPH Contaminated soil & debris

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name: David Ecsons | Signature | Date: Month 0 3 | Day 1 9 | Year 9 6

TWC-0311 (Rev. 01/01/89) White - original Pink-TSD Facility Yellow-Transporter Green-Generator's first copy

CONTROLLED RECOVERY INC.

P.O. BOX 369 • HOBBS, NEW MEXICO 88241
(505) 393-1079

LEASE OPERATOR/COMPANY: Pride Refining

LEASE NAME: Abbott

TRANSPORTER COMPANY: Joe McKown | TIME: 3:00 AM/PM

DATE: | VEHICLE No.: | DRIVER No.:

TYPE OF MATERIAL

[ ] PRODUCTION WATER [ ] DRILLING FLUIDS [ ] COMPLETION FLUIDS
[ ] TANK BOTTOMS [X] CONTAMINATED SOIL [X] C-117 No.: _____
[ ] OTHER MATERIAL:
DESCRIPTION: 00384720

VOLUME OF MATERIAL [ ] BBLS._____: [ ] YARD_____: [X] 64 drums

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Joe E McKown
(SIGNATURE)

FACILITY REPRESENTATIVE: Dearon Hyatt
(SIGNATURE)

№ 21411

White - CRI | Canary - CRI Accounting | Pink - CRI Accounting | Gold - Transporter

e-25251

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
PERMIT # R-9166

STATE OF NEW MEXICO
ENVIRONMENT DEPARTMENT
PERMIT # DP-818

CRI

CONTROLLED RECOVERY , INC.

P.O. BOX 369
HOBBS, NM 88241
A SUBSIDIARY OF
TRANSAMERICAN WASTE INDUSTRIES, INC
AN ENVIRONMENTAL SOLUTIONS COMPANY

(505)393-3615 FAX NUMBER

FAX COVER SHEET

PLEASE DELIVER THE FOLLOWING PAGE(S) TO:

NAME: Chris Eustice

COMPANY: NMOCD

FAX NUMBER: (505) 827-8177

FROM: Christy

TOTAL NUMBER OF PAGES: 4 INCLUDING COVER SHEET.

DATE: 7/9/96 TIME 3:30 pm

IF YOU SO NOT RECEIVE ALL THE PAGES, PLEASE CALL (505) 393-1079.

NOTES:

RE: Pride Refining - Abilene

office. They will CC Hobbs NMOCD also.

Site visit by Powers, Davee and Price :

Several of the drums were inspected and there was free oil floating on top of these drums. The amount of oil appeared to be from 1 inch to 6 inches. This oil appeared to be a medium to heavy reside oil. The oil is pourable. Beneath the oil layer is mostly wet sludge contaminated dirt and debris.

Mr. Davee identified these drums and the contents as the ones he shipped. He pointed out that when he sampled these drums the oily sludge was solidified and not free and pourable. He contributes this to the settling time and solar energy heating up the closed drums thus causing a natural cooking of the contaminated soils thus releasing the liquid oils which would normally float to the top of the drum.

Mr. Davee pointed out that this is a normal occurrence for this type of material and any additional material of this same waste stream will probably do the same. He did not think it would pass a paint filter test.

Conclusions by Wayne Price:

It appears the majority of the waste that is described by the C-138 is mostly correct and matches what was actually delivered in type and volume. The exception to this is the small amount of free oil that is floating on top of these drums. Both CRI and Pride should have pointed this out in the description on the C-138 which would have more actuarially described the waste stream.

The Texas form code does not accurately reflect this waste stream, but neither does other form codes.

The Lab that ran the Analytical was called (Mr. Adam Gudgeon and Jerry Presley) and indicated the waste identified as sludge had a percent of solids test run with solids at 81.8 % and the remaining 18.2 % being liquid or moisture. The TCLP test per the Lab was neg. on free liquids meaning that all of the sludge dirt and oil was ran as a solid.

While this approach does not actually determine if the viscous oil would or would not be mobile it does determine that the whole waste including the free oils is non-hazardous. It also determines that any infiltrate leachate would be non-hazardous per RCRA as a result of contact with this particular waste only.

Recommendations:

Pride and CRI in the future should describe this waste stream as having small quantities of free oily liquid in it and identify this material as a sludge and not as all solid debris. Thus the NMOCD will be aware of this and can place conditions of approval as to where this material will or can be disposed of at CRI.

CRI should require Pride to Identify and segregate the actual solid waste streams such as soil, pigs, booms, rags etc from the sludge waste streams. These clearly are two different type of waste streams. The analytical clearly reflects this.

CRI should separate this liquid material and recycle it through the oil treating plant or propose to solidify this material and verify it will pass a "Liquid Release Test" suitable to the NMOCD.

CRI should implement a written program that addresses cross-checking incoming material versus what is shown on the C-138.

I do not recommend any compliance action if CRI and Pride agree to correcting this situation for future shipments.

Wayne Price

From: Wayne Price
To: Chris Eustice; Roger Anderson
Cc: Bill Olson; Jerry Sexton
Subject: CRI-Pride correction to first memo.
Date: Monday, June 24, 1996 7:34AM
Priority: High

From: Wayne Price
To: Chris Eustice
Cc: Roger Anderson; Jerry Sexton; Bill Olson
Subject: CRI-Pride Refining; Drums of Waste-(with free liquids in them.)
Date: Wednesday, June 19, 1996 4:49PM
Priority: High

CORRECTION TO FIRST MEMO SENT ON 6/19/96.

In the last paragraph and last sentenance before conclusions should have read;

"He did not think if would fail a paint filter test."

Date June 17, 1996

RE: Meeting and site visit with Gail Powers(CRI) and Tony Davee(Pride Ref.)

Gail Powers and Tony Davee visited the Hobbs NMOCD office to check on the progress and/or if any determination has been made conceming the drums of waste being held at CRI. During recent visits by NMOCD Santa Fe Environmental Bureau personnel and Hobbs District I it was noticed that drums had free oil floating on top of approximately 22 drums of the 65 that were siting at the CRI landfill site destined to be disposed of into the landfill. 17 drums had already been disposed of into the landfill.

CRI had been instructed by NMOCD to hold these drums and was requested to obtain additional information to determine if the submitted profile matched the waste actually delivered. Also there was a question concerning free liquids being disposed of into the landfill.

Powers and Davee has sent additional manifest type info the the Santa Fe office. They will CC Hobbs NMOCD also.

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CRI should implement a written program that addresses cross-checking incoming material versus what is shown on the C-138.

I do not recommend any compliance action if CRI and Pride agree to correcting this situation for future shipments.

DATE: 6/24/96

To CHRIS EUSTICE
NMOCD

From
WAYNE PRICE - ENVIRONMENTAL ENGR. - NMOCD. DISTRICT I

Energy & Minerals Department

Telephone Number 505-393-6161 FAX # 505-393-0720

- ☐ For Your Files
- ☐ Prepare a Reply for My Signature
- ☐ For Your Review and Return
- ☒ For Your Information
- ☐ For Your Handling
- ☐ For Your Approval
- ☐ As Per Your Request
- ☐ For Your Signature
- ☐ Please Advise
- ☒ For Your Attention

CRI - PRIDE WASTE DRUMS

TOTAL PAGES = 3

CRI

CONTROLLED RECOVERY INC.

P.O. BOX 369, HOBBS, NM 88241 (505) 393-1079

June 24, 1996

JUN 25 1996
OCD HOBBS
OFFICE

Mr. Wayne Price
State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88241

Dear Wayne:

I appreciate your time in meeting with Mr. Tony Davee of Pride Refining Company, Abilene, Texas and myself on Monday, June 17, 1996 to discuss OCD concerns regarding the shipment of drummed waste to CRI earlier this year in March, 1996.

After you have concluded your investigation of this waste shipment, I would certainly appreciate notification of the final decision. On behalf of CRI and Pride Refining Company, I can assure you and the entire OCD staff that both companies absolutely intend to comply with all OCD rules, regulations and proper procedures. If you have any suggestions that could improve the Generator/Disposal submittals for your review, please advise.

If any problems or questions arise in the future, I request both Pride Refining Company and CRI be apprised of any pending investigation.
Please notify CRI:

Gail Power
CRI
P. O. Box 369
Hobbs, New Mexico 88241.

Please notify Pride Refining Company:

Tony Davee and/or Chuck Tilbrook
Pride Refining Company
P. O. Box 3237
Abilene, Texas 79604.

I look forward to working with you and your staff in the future.

Sincerely,

Gail Power

Gail Power

GP/jh

xc: Tony Davee

cc: ROGER ANDERSON
CHRIS EUSTICE
JERRY SEXTON

NMOCD INTER-OFFICE CORRESPONDENCE

TO: Tim Gumm-NMOCD District II Supervisor

From: Wayne Price-Environmental Engineer

Date: June 4, 1996

Reference: CRI C-138's (Navajo).

Subject: Waste Generated at Navajo in Artesia

Comments:

Dear Tim,

Please find enclosed four C-138's submitted by CRI for the Navajo Refinery in Artesia. After your review and approval process would you please forward to Chris Eustice in Santa Fe.

Tim, please note that I did not sign the one for Tk # 61 since the analytical is older than one year. I understand that Navajo has requested their analytical's be good for a period of 5 years.

I also understand our NMOCD Environmental Bureau is considering this request but it is not official policy yet. Therefore, I am forwarding these type of request to Santa Fe for their approval.

Thanks!

cc: Jerry Sexton-NMOCD District I Supervisor
Chris Eustice-Geologist NMOCD Environmental Bureau

attachments-
1. C-138 for Catalyst.
2. C-138 for Tk #61.
3. C-138 for Tk #408.
4. C-138 for Isom. unit.

Chris Eustice

From: Wayne Price
Sent: Monday, June 24, 1996 7:34 AM
To: Chris Eustice; Roger Anderson
Cc: Jerry Sexton; Bill Olson
Subject: CRI-Pride correction to first memo.
Importance: High

From: Wayne Price
To: Chris Eustice
Cc: Roger Anderson; Jerry Sexton; Bill Olson
Subject: CRI-Pride Refining; Drums of Waste-(with free liquids in them.)
Date: Wednesday, June 19, 1996 4:49PM
Priority: High

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"He did not think if would fail a paint filter test."

Date June 17, 1996

RE: Meeting and site visit with Gail Powers(CRI) and Tony Davee(Pride Ref.)

Gail Powers and Tony Davee visited the Hobbs NMOCD office to check on the progress and/or if any determination has been made concerning the drums of waste being held at CRI. During recent visits by NMOCD Santa Fe Environmental Bureau personnel and Hobbs District I it was noticed that drums had free oil floating on top of approximately 22 drums of the 65 that were siting at the CRI landfill site destined to be disposed of into the landfill. 17 drums had already been disposed of into the landfill.

CRI had been instructed by NMOCD to hold these drums and was requested to obtain additional information to determine if the submitted profile matched the waste actually delivered. Also there was a question concerning free liquids being disposed of into the landfill.

Powers and Davee has sent additional manifest type info the the Santa Fe

P.O. Box 3237
Abilene, Texas 79604
Phone (915) 674-8000

PRIDE REFINING, INC

June 13, 1996

Roger Anderson
New Mexico Dept. of Energy, Minerals, and Natural Resources
Oil Conservation Division
2040 South Pacheco
Sante Fe, NM 87505

Manifest for 64 drums sent to CRI, Hobbs

Mr. Anderson,

Please find attached, a copy of the manifest for 64 drums of waste that was sent to CRI's Hobbs landfill. It also list the transporter and where they can be contacted. I am also including the weigh ticket for the material and you can see this matches the manifest. As you are aware, I first heard of the drum problem from Wayne Price on Wed, June 12 1996. I immediately followed up by contacting you about the situation. I will be happy to help in any way possible concerning this situation.

I look forward to hearing from you on this matter.

Sincerely,

Tony Davee
Environmental Coordinator
Pride Refining, inc.
(915) 674-8412

TEXAS WATER COMMISSION
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form approved. OMB No. 2050-0039, expires 09-30-91

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. T X D 0 0 5 9 6 4 5 9 8 — Manifest Document No. 8 4 7 2 0

2. Page 1 of 1 — Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: Pride Refining, Inc. P.O. Box 3237 Abilene, TX 79604

A. State Manifest Document Number: № 00384720

B. State Generator's ID: 30889

4. Generator's Phone (915) 674-8000 — Tony Davee (915) 614-8112

5. Transporter 1 Company Name: Joe McKown Inc.

6. US EPA ID Number:

C. State Transporter's ID: NM5165O

D. Transporter's Phone: (505) 398-6699

7. Transporter 2 Company Name:

8. US EPA ID Number:

E. State Transporter's ID:

F. Transporter's Phone:

9. Designated Facility Name and Site Address: Controlled Recovery Inc. 35 miles west of Hobbs Hwy 62-180 Halfway New Mexico 88240 - Lea County

10. US EPA ID Number:

G. State Facility's ID: New Mexico OCD permit # R-9166 New Mexico Env. Dept. Permit # OA-818

H. Facility's Phone: 505-887-6504

11A. HM	11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
	a. TPH contaminated soil and debris	64	DM	40320	P	0020-301-1
	b.					
	c.					
	d.					

J. Additional Descriptions for Materials Listed Above: a. 64 drums total = 40,320 lbs. Non Haz

K. Handling Codes for Wastes Listed Above:

15. Special Handling Instructions and Additional Information: EMTECH (800) 336-0909

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations.
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

GENERATOR

Printed/Typed Name: Tony Davee — Signature: Tony Davee — Month Day Year: 03 19 96

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials — Date

Printed/Typed Name: Joe C. McKown — Signature: Joe C McKown — Month Day Year: 03 19 96

18. Transporter 2 Acknowledgement of Receipt of Materials — Date

Printed/Typed Name: — Signature: — Month Day Year:

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. — Date

Printed/Typed Name: — Signature: — Month Day Year:

TWC-0311 (Rev. 01/01/89) White - original Pink-TSD Facility Yellow-Transporter Green-Generator's first copy

3/19/96

64 drums

33600 0 19.MR.96 09:18

73920 0 19.MR.96 10:52

cc: JERRY SEXTON
CHRIS EUSTICE

OIL CONSERVATION DIVISION
RECEIVED
96 APR 3 AM 8 52

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

≈ 11:30AM

Name WAYNE PRICE Date 3/26/96 Miles _____ District I

Time of Departure 7 AM Time of Return 4 PM Car No. G 0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature [signature]

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS

FIELD TRIP WITH BILL OLSON - NMOCD-SF

CRI - HALFWAY FACILITY; TOURED FACILITY FOUND OIL ON WEST EVAP PIT, MISC DISPOSAL PITS NO NETTING,

LANDFILL - PRIDE REF. DRUMS HAD FREE LIQ'S BILL OLSON TOOK PICTURES

CRI PERSONNEL - DAVID PARSONS

Mileage		Per Diem		Hours	
UIC		UIC		UIC	
RFA		RFA		RFA	
Other		Other		Other	

TYPE INSPECTION PERFORMED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

INSPECTION CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or The Reclamation Fund
E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

Wayne Price

From:	Wayne Price
To:	Chris Eustice
Cc:	Bill Olson; Jerry Sexton; Roger Anderson
Subject:	CRI/Pride Ref. Material
Date:	Monday, April 01, 1996 9:20AM
Priority:	High

Dear Chris,

UP Date:

Art Hilliker with CRI returned my call from last week. Art indicated they used a vacuum truck to remove the liquids from the drums. This material apparently did not go to the treating plant as assumed but instead went to the jet out tank system. He informed me this system contains solids, water, & oil. The oil is skimmed off and eventually will go to the treating plant, the water goes to the water system, and the solids will be mixed with other material and goes to the landfill.

I recommended to Art to investigate this situation and make a determination as to where this material is located in their system now and try to segregate it if practical and possible.

I also ask him if CRI has a written procedure for cross-checking incoming material versus what is shown on the C-138. They do not at this time.
Also no one has contacted Pride on this issue.

I informed Art that you will visit the site tomorrow.

Please inform me if your group has any specific instructions on how to further handle this situation.

Thanks!

THIS FORM IS FOR ADDING WASTE MANAGEMENT UNITS ONLY

TEXAS WATER COMMISSION
P.O. BOX 13087
AUSTIN, TEXAS 78711-3087

HAZARDOUS OR INDUSTRIAL WASTE MANAGEMENT UNITS FORM

INTRODUCTION

The Texas Solid Waste Disposal Act authorizes the Texas Water Commission (TWC) to regulate all hazardous and industrial solid waste activities in Texas. This form should be completed and returned to the address given above. Please complete all applicable pages and sign.

NOTIFICATION INSTRUCTIONS FOR NEW UNITS

Use the attached form (TWC-0002B) to notify the Texas Water Commission (TWC) of all hazardous or industrial solid waste management units at your site.

Waste management units are used to store, treat, recycle, or dispose of waste. Fill out one form for each waste management unit at this site. If a site has four container storage areas and one distillation unit, then the site is required to provide notification for five separate units. Copy the attached form as needed.

All information is required , unless specified otherwise, in order to complete your notification to the TWC under 31 Texas Administrative Code (TAC) §335.6.

Enter your site's Solid Waste Registration Number and the page number at the top of each form submitted. Sign and date each form or submit a cover letter with an original signature. The form should be returned to the following address: Texas Water Commission, Industrial and Hazardous Waste Division, Waste Evaluation Section, P.O. Box 13087, Austin, Texas, 78711-3087.

1. **Unit Sequence Number.** Assign the next unassigned Unit Sequence Number to this unit. A Unit Sequence Number consists of three digits which uniquely identifies this unit on your NOR. **Never assign the same Unit Sequence Number to two different units.**

The next unassigned Unit Sequence Number is found on page 1 of your NOR if the NOR was printed after January 1, 1993. Beginning January 1, 1993, Unit Sequence Numbers must be three characters.

If this site does not have any units on its NOR or if this is the initial notification for industrial or hazardous waste management activities, then number your units sequentially, starting with 001, 002, etc. Print the three digit Unit Sequence Number in the correct box and GO ON TO QUESTION 2.

If this site is registered and has notified the TWC of waste management units (or facilities as they are sometimes called) prior to January 1, 1993, read the following information:

- If your site had units on an NOR printed before January 1, 1993, the units were identified by two digits called "FAC. NO." For NORs printed after January 1, 1993, this two digit FAC. NO. will appear as a three digit "Unit Sequence Number". The three digit "Unit Sequence Number was created automatically by placing a "0" in front of the existing two digit "FAC NO." For example, if you had a landfill with the FAC NO. 01 on your NOR printed before January 1, 1993, then this

landfill will automatically appear as Unit Sequence Number 001 on your NOR printed after January 1, 1993.

- This three digit Unit Sequence Number shall be used for identifying the unit for waste management reporting, beginning with the 1993 Annual Waste Summary which is due in January 1994.

- If this site's NOR lists units (facilities) identified by the two digit FAC NO., then you can continue numbering your units in sequence, but you must add a "0" to the front of the next FAC NO. you would have used. For example, if the last unit for which you submitted notification to the TWC was FAC NO. 03, then this unit will be Unit Sequence Number 004. Remember, if your NOR is out of date and does not list all units for which you have made notification to the TWC, then skip the FAC NOs that have previously been assigned by you. For example, the last unit on your NOR is FAC NO. 04 but you have submitted notification for units with FAC NO. 05 and 06. This new unit will be Unit Sequence Number 007.

2. **Unit Type.** Refer to 31 TAC Section §335.42 and 40 Code of Federal Regulations (CFR) §264.19-264.34 for definitions and requirements for many of the unit types. Select the correct unit type and write the code onto the form.

Code	Description
01	Surface impoundment
02	Sump
03	Waste pile
04	Incinerator
05	Open Controlled Incineration Area
06	Boiler
07	Industrial Furnace (Energy Producing)
08	Thermal Processing Unit, other than Incinerator
09	Landfill
10	Land Treatment Unit
11	Injection Well
12	Reserved (DO NOT USE THIS NUMBER)
13	Tank
14	Container Storage Area
15	Reserved (DO NOT USE THIS NUMBER)
16	Distillation/Solvent Recovery Unit
17	Waste Water Treatment Plant
18	Tank (Surface)
19	Tank (Sub-surface)
20	Reserved (DO NOT USE THIS NUMBER)
21	Reserved (DO NOT USE THIS NUMBER)
22	Miscellaneous Storage Containers
23	Containment Building

TWC Solid Waste Registration Number _ _ _ _ _

Company Name: _____

FORM FOR NEW WASTE MANAGEMENT UNITS

1. **Unit Sequence Number.** _ _ _

2. **Unit Type.** _ _

3. **Unit Description.** _____

_____

_____

_____

4. **Permit Number for this Unit.** Go on to Question 5 if this unit is not currently permitted.

   a. **Unit Number on Hazardous or Industrial Waste Permit.**

   b. **Unit Number on Underground Injection Control Permit.**

   _ _ _ _ _

5. **Unit Regulatory Status.** Check ONE box.

   __ 1. RCRA Permitted
   __ 2. RCRA Interim Status
   __ 3. UIC Permitted
   __ 4. Nonhazardous industrial waste management only
   __ 5. RCRA Permit Exempt--accumulation time
   __ 6. RCRA Permit Exempt--waste treatment unit
   __ 7. RCRA Permit Exempt--totally enclosed treatment
   __ 8. Other

6. **Classification of Waste from Off Site Managed in Unit.**
   Does this unit manage waste from off site? YES___ NO___
   If you answered NO, then go on to Question 7.

   If you answered YES, then check as many as apply from the list below.

   __ Hazardous
   __ Class 1 Nonhazardous Industrial
   __ Class 2 Nonhazardous Industrial
   __ Class 3 Nonhazardous Industrial
   __ Non-industrial or Municipal Solid Waste from Non-industrial sources

7. **System Type of Unit.**

   M _ _ _ M _ _ _ M _ _ _ M _ _ _

TWC Solid Waste Registration Number _ _ _ _ _

Company Name: ______________________________

8. **Wastes Generated On site and Managed in Unit.**
List the 6-digit or 8-character Texas waste codes for applicable on site waste streams. Always start writing the waste code in the left most box. For 6-digit waste codes, the right two shaded boxes will be left blank. Example: 9 1 1 9 8 9 _ _

_ _ _ _ _ _ _ _   _ _ _ _ _ _ _ _   _ _ _ _ _ _ _ _
_ _ _ _ _ _ _ _   _ _ _ _ _ _ _ _   _ _ _ _ _ _ _ _
_ _ _ _ _ _ _ _   _ _ _ _ _ _ _ _   _ _ _ _ _ _ _ _
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(Continue on additional pages.)

Signature ______________________________

Date ______________________________

Return this form to:
Texas Water Commission
Industrial and Hazardous Waste Division
Waste Evaluation Section
P.O. Box 13087
Austin, Texas 78711-3087

3. **Unit Description.** Describe this unit. Include any items, such as capacity, type, purpose, or physical location, which may be helpful in identifying this unit at this site. An example of a Unit Description follows:

> Storage tank. 10,000 gallon capacity. South of yellow building.

4. **Permit Number for this Unit.** If this is not a permitted unit, go to Question 5. If the unit is permitted under the industrial or hazardous waste or underground injection control program, enter the number of this unit exactly as it appears on the permit.

> 4a. **Unit Number on Hazardous or Industrial Waste Permit.** Enter the number of this unit as it appears on this site's hazardous or industrial waste permit.
>
> 4b. **Unit Number on Underground Injection Control Permit.** Enter the number of this unit as it appears on this site's underground injection control permit.

5. **Unit Regulatory Status.** Select the correct regulatory status code for the unit at this time and check the correct box on the form. Refer to 40 CFR or 31 TAC Chapter 335.69 for an explanation of these terms.

1 RCRA Permitted
2 RCRA Interim Status
3 UIC Permitted
4 Nonhazardous waste management only
5 RCRA Permit Exempt--accumulation time. 90 days or less for Large Quantity Generators; 180 or 270 days or less for Small Quantity Generators. See 31 TAC Chapter 335.69.
6 RCRA Permit Exempt--wastewater treatment unit
7 RCRA Permit Exempt--totally enclosed treatment unit
8 Other--Any status not covered by the above categories

6. **Classification of Waste from Off Site Managed in Unit.** Does this unit manage waste from off site? Check the correct box on the form. If you answered NO, then go on to Question 7 if this unit does not manage waste from off site.

If you answered yes, then select all waste classifications that apply to the waste received from off site for management in this unit. Refer to 31 TAC Chapter 335 Subchapter R for definitions of the waste classifications.

Hazardous Waste
Class 1 Nonhazardous Industrial Waste
Class 2 Nonhazardous Industrial Waste
Class 3 Nonhazardous Industrial Waste
Non-industrial or Municipal Solid Waste from Non-industrial sources

7. **System Type of Unit.** Select the appropriate System Type codes which describe how this unit manages industrial or hazardous wastes from the list "System Type Code." A System Type code consists of

three digits preceded by an "M". The "M" is not part of the code, but is printed in order to ensure you are referencing the correct list. Write the codes in the boxes provided.

The System Type codes are the same codes you will use on your 1993 Annual Waste Summary when reporting management activities in this unit.

8. **Wastes Generated On site and Managed in Unit.** Identify the industrial or hazardous wastes which are generated on site and managed in this unit. Management includes storage, treatment, recycling, or disposal. Identify your wastes by their six OR eight digit Texas waste code. (If a waste has both a six digit and eight digit Texas waste code, then you only need to provide the code now being used for reporting, tracking and documenting waste management activities.) The Texas waste codes for your site's wastes can be found on your NOR. If you have not notified the Commission of the generation of these wastes, use form TWC-0002A to add the waste to your NOR and submit the form at the same time you submit this information.

Sign and date the form or attach a cover letter with an original signature.

SYSTEM TYPE CODES

CODE	SYSTEM TYPE
METALS RECOVERY (FOR REUSE)	
M011	High temperature metals recovery
M012	Retorting
M013	Secondary smelting
M014	Other metals recovery for reuse: e.g., ion exchange, reverse osmosis, acid leaching, etc.
M019	Metals recovery - type unknown
SOLVENTS RECOVERY	
M021	Fractionation/distillation
M022	Thin film evaporation
M023	Solvent extraction
M024	Other solvent recovery
M029	Solvents recovery - type unknown
OTHER RECOVERY	
M031	Acid regeneration
M032	Other recovery: e.g., waste oil recovery, nonsolvent organics recovery, etc.
M039	Other recovery - type unknown
INCINERATION	
M041	Incineration - liquids
M042	Incineration - sludges
M043	Incineration - solids
M044	Incineration - gases
M049	Incineration - type unknown
ENERGY RECOVERY (REUSE AS FUEL)	
M051	Energy recovery - liquids
M052	Energy recovery - sludges
M053	Energy recovery - solids
M059	Energy recovery - type unknown
FUEL BLENDING	
M061	Fuel blending
AQUEOUS INORGANIC TREATMENT	
M071	Chrome reduction followed by chemical precipitation
M072	Cyanide destruction followed by chemical precipitation
M073	Cyanide destruction only
M074	Chemical oxidation followed by chemical precipitation
M075	Chemical oxidation only
M076	Wet air oxidation
M077	Chemical precipitation
M078	Other aqueous inorganic treatment: e.g., ion exchange, reverse osmosis, etc.
M079	Aqueous inorganic treatment - type unknown
AQUEOUS ORGANIC TREATMENT	
M081	Biological treatment
M082	Carbon adsorption
M083	Air/steam stripping
M084	Wet air oxidation
M085	Other aqueous organic treatment
M089	Aqueous organic treatment - type unknown
AQUEOUS ORGANIC AND INORGANIC TREATMENT	
M091	Chemical precipitation in combination with biological treatment
M092	Chemical precipitation in combination with carbon adsorption
M093	Wet air oxidation
M094	Other organic/inorganic treatment
M099	Aqueous organic and inorganic treatment - type unknown
SLUDGE TREATMENT	
M101	Sludge dewatering
M102	Addition of excess lime
M103	Absorption/adsorption
M104	Solvent extraction
M109	Sludge treatment - type unknown
STABILIZATION	
M111	Stabilization/chemical fixation using cementitious and/or pozzolanic materials
M112	Other stabilization (Specify in Comments)
M119	Stabilization - type unknown
OTHER TREATMENT	
M121	Neutralization only
M122	Evaporation only
M123	Settling/clarification only
M124	Phase separation (e.g., emulsion breaking, filtration) only
M125	Other treatment
M129	Other treatment - type unknown
DISPOSAL	
M131	Land treatment/application/farming
M132	Landfill
M133	Surface impoundment (to be closed as a landfill)
M134	Deepwell/underground injection
M135	Direct discharge to sewer/POTW (no prior treatment)
M136	Direct discharge to surface water under NPDES (no prior treatment)
M137	Other disposal
STORAGE	
M141	Storage

TEXAS WATER COMMISSION

Commercial Hazardous and Solid Waste Management Facilities

The following list is for informational purposes only. This list contains commercial recycling facilities and facilities permitted or authorized (interim status) by the Texas Water Commission as of July 1988. This list does not contain facilities authorized by the Texas Department of Health or the Texas Railroad Commission.

Please note that specific permits may prohibit certain types of waste from being accepted at the facilities listed. Also, this list does not reflect the compliance status of any of the companies listed herein.

Texas Water Commission
Information & Technical Services Section
Reports and Information Management

REVISED: August 1988

(Revised Annually)

TEXAS WATER COMMISSION
FIELD OPERATIONS DIVISION
AREA OFFICES

DISTRICT 1
3918 Canyon Drive
Amarillo, Texas 79109-4996
806/353-9251 (TEX-AN 8-862-0071)
Don Manning, District Manager

DISTRICT 2
5124-C 69th Street
Lubbock, Texas 79424-1602
806/794-4435 (TEX-AN 8-862-0047)
Larry L. Smith, District Manager

DISTRICT 3
3221 Franklin
Waco, Texas 76710-7302
817/753-3688 (TEX-AN 8-820-1462)
Joe Morgan, District Manager

DISTRICT 4
1019 N. Duncanville Rd.
Duncanville, Texas 75116-2201
214/298-6171 (TEX-AN 8-831-5650)
Charles D. Gill, District Manager

DISTRICT 5
2916 Teague Drive
Tyler, Texas 75701-3734
214/595-5466 (TEX-AN 8-831-5256)
John Witherspoon, District Manager

DISTRICT 6
P.O. Box 6328
4820 Ward Drive
Beaumont, Texas 77705-0328
409/842-9413 (TEX-AN 8-850-1383)
Harry Boudreaux, District Manager

DISTRICT 8
140 Heimer Road, Suite 360
San Antonio, Texas 78232-5028
512/490-3096 (TEX-AN 8-820-1308)
Billy Boggs, District Manager

DISTRICT 9
102 Canyon Road
San Angelo, Texas 76904
915/655-9479 or 655-1336
Kenneth W. Krueger, District Manager

DISTRICT 10—ODE
2626 Parkway Blvd.,
Odessa, Texas 79761
915/362-6997 (TEX-
William F. Lockey, Di

DISTRICT 10—
7500 Viscount B
Suite 147
El Paso, Texas 7
915/778-9634 (
Hector Villa, Offic

DISTRICT 11
813 E. Pike Blvd.
Weslaco, Texas 7859
512/968-3165 (TEX-
John Sturgis, District

DISTRICT 12
4410 Dillon Lane
Suite 47
Corpus Christi, Texas
512/851-8484 (TEX-A
Chip Volz, District Mar

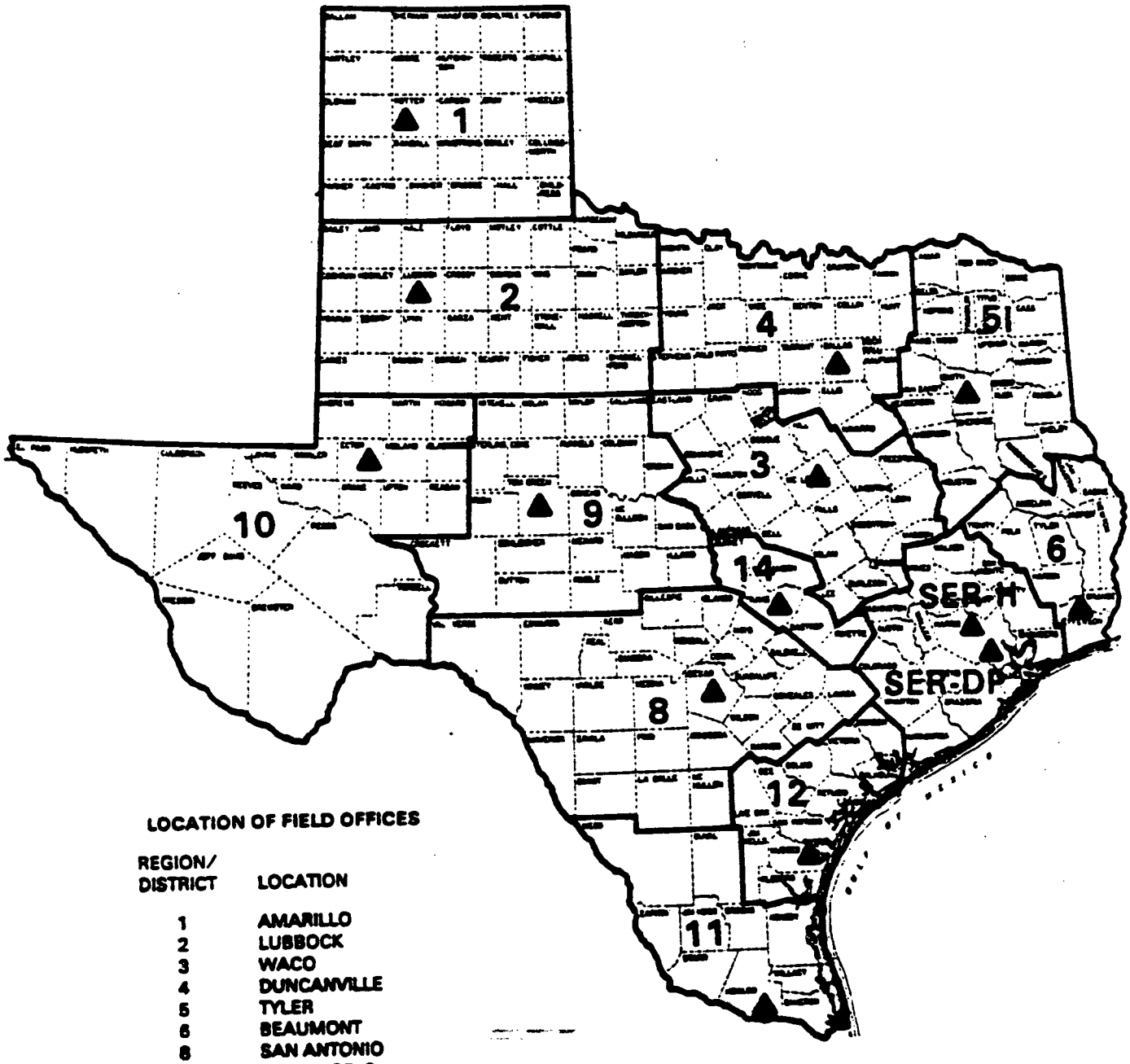
DISTRICT 14
510 South Congress, S
Austin, Texas 78704-1
512/463-7803 (TEX-A
W. John Young, Distric

TWC—EPA LAB
6608 Hornwood Drive
Houston, Texas 77074-
713/953-3430 (TEX-A
Jean Jackson, Lab Man

SOUTHEAST REGION
15531 Kuykendahl, Sui
Houston, Texas 77090-
713/586-7780 (TEX-A
Mark Gates, Regional M
Bill Osborne, Office Mar

SOUTHEAST REGION
4301 Center Street
Deer Park, Texas 77536
713/479-5981 (TEX-AN
Mark Gates, Regional M
Eddie Abshire, Office Ma

Note: The addresses and telephone numbers above are current as of 5/16/88, however, they are
Telephone ahead to confirm location if planning a visit to one of the Commission's field offices.



LOCATION OF FIELD OFFICES

REGION/ DISTRICT	LOCATION
1	AMARILLO
2	LUBBOCK
3	WACO
4	DUNCANVILLE
5	TYLER
6	BEAUMONT
8	SAN ANTONIO
9	SAN ANGELO
10	ODESSA
11	WESLACO
12	CORPUS CHRISTI
14	AUSTIN
SOUTHEAST REGION	
SER-H	HOUSTON
SER-DP	DEER PARK

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Clas Primary
TWC DISTRICT 1		
61018	SAFETY-KLEEN CORPORATION - 3811 Interstate 40 East - Amarillo 79104 - Potter County (312)697-8460 EPA I.D. - TXD 000747410	Class I Ha: Solvent Re and Transf
TWC DISTRICT 2		
62018	SAFETY-KLEEN CORPORATION - 1 Mile E. of Loop 289 on Hwy. 624 - Lubbock 79408 - Lubbock County (312)697-8460 EPA I.D. - TXD 000747436	Class I Haz Solvent Rec and Transfe
TWC DISTRICT 3		
66171	SAFETY-KLEEN CORPORATION - 22006 Woodway Drive (Rt. 12) - Waco 76710 - McLennan County (312)697-8460 EPA I.D. - TXD 980876015	Class I Haze Solvent Recy and Transfer
TWC DISTRICT 4		
HW-50007	ASHLAND CHEMICAL COMPANY - Division of Ashland Oil, - 3101 Wood Drive, Garland 75041 - Dallas County (214)840-0206 EPA I.D. - TXD 980745095	Class I Haza Storage & Tr
HW-50084	CHEMICAL RECLAMATION SERVICES, INC. - P. O. Box 69, Avalon - Ellis County (214)627-3243 EPA I.D. - TXD 046844700	Class I Hazar Class I Non-h Class II Stor Processing
32355	CHEMICAL RECYCLING - P. O. Box 947, Wylie 75098 - Collin County (214)442-5495 EPA I.D. - TXD 053131223	Class I Hazar Solvent Reycl

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
TWC DISTRICT 4 (cont'd.)		
HW-50021	DETREX CHEMICAL INDUSTRIES, INC. - 322 International Parkway, - Arlington 76011 - Tarrant County (817)640-6017 EPA I.D. - TXD 980627137	Class I Hazardous Waste/ Reclamation, Storage & Processing
39054	ELLIS COUNTY DISPOSAL - P.O. Box, 307, Ennis 75119 - Ellis County (214)875-6616	Class II Waste/Landfill
39055	EVERETT KATES, INC. - 2109 David Drive, Fort Worth 76111 - Tarrant County (817)838-6725	Class III Waste/Landfill
HW-50206	GNB, INC. - 7471 South Fifth St., Frisco - Collin County (612)681-5145 EPA I.D. - TXD 006451090	Class I Hazardous Waste/ Battery Recycling
HW-50029	HEAT ENERGY ADVANCED TECHNOLOGY, INC. WSR Division - 4460 Singleton Blvd., Dallas 75212 - Dallas County (214)637/6434 EPA I.D. - TXD 980624035	Class I Hazardous Waste/ Reclamation, Storage & Processing
55194	SAFETY-KLEEN CORPORATION - 2130A Grauwyler Rd., Irving 75061 - Dallas County (312)697-8460 EPA I.D. - TXD 981052061	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
55195	SAFETY-KLEEN CORPORATION - 6529 Midway Road, Ft. Worth 76117 - Tarrant County (312)697-8460 EPA I.D. - TXD 981053416	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
64041	SAFETY-KLEEN CORPORATION - 1606 Missile Road - Wichita Falls 76307 - Wichita County (312)697-8460 EPA I.D. - TXD 000747428	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
65124	SAFETY-KLEEN CORPORATION - 1722 Copper Creek Rd., Denton 76201 - Denton County (817)383-2611 EPA I.D. - TXD 077603371	Class I Hazardous Waste Solvent Recycling/Storage and Processing

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
TWC DISTRICT 4 (cont'd.)		
30680	SOUTHERN CALIFORNIA CHEMICAL CO., INC. - 1000 North First St., Garland - Dallas County (214)272-4528 EPA I.D. - TXD 047823265	Class I, Class I Hazardous Waste/Recycles Etchants
TWC DISTRICT 5		
HW-50203	ALPHA OMEGA RECYCLING, INC. - P. O. Box 9595, Longview 75608 - Gregg County (214)297-7272 EPA I.D. - TXD 981514383	Class I Hazardous Waste/ Storage and Processing (Recycling)
WDW-186	GIBRALTAR CHEMICAL RESOURCES, INC. - Box 248, Winona 75792 - Smith County (214)877-3227 EPA I.D. - TXD 000742304	Class I Hazardous Waste/ Disposal Well/Fuel Blending/Solvent Reclamation
67028	SAFETY-KLEEN CORPORATION - 202 Michael Pl., Longview 75602 - Gregg County (312)697-8460 EPA I.D. - TXD 000747378	Class I Hazardous Waste Solvent Recycling/ Transfer
TWC DISTRICT 6		
39021	BROWNING-FERRIS INDUSTRIES CHEMICAL SERVICES, INC. - P.O. Box 1195, Nederland 77627 - Jefferson County (409)727-3156	Class II & III Waste/ Landfill
39012	CHEMICAL WASTE MANAGEMENT, INC. - P.O. Box 2563, Port Arthur 77640 - Jefferson County (409)736-2821 EPA I.D. - TXD 000838896	Class I Hazardous, Class I Non-hazardous Class II, III/Landfill Class I Hazardous Waste Incineration
WDW-160	CHEMICAL WASTE MANAGEMENT, INC. - P.O. Box 2563, Port Arthur 77640 - Jefferson County (409)736-2821 EPA I.D. - TXD 000838896	Class I Hazardous Waste/ Disposal Well
HW-50167	OLIN CORPORATION - P.O. Box 30, Beaumont 77704 - Jefferson County (409)835-6641	Class I Ignitable Waste Receipt

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
TWC DISTRICT 6 (cont'd.)		
70026	SAFETY-KLEEN CORPORATION - 3304 Womack Rd., Orange 77630 - Orange County (312)697-8460 EPA I.D. TXD 061290276	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
SOUTHEAST REGION		
34814	AVV CORP., LTD. - P. O. Box 1640, Dickinson 77539 - Galveston County (713)242-1999 EPA I.D. - TXD 981053770	Class I Hazardous Waste Fuel Recycling
39056	Brazoria Equipment Co., INC. dba/ COASTAL EQUIPMENT CO. - P. O. Box 2417, Texas City 77590 - Galveston County (713)482-8321	Class II & III Waste/ Landfill
WDW-169	DISPOSAL SYSTEMS, INC. - Box 1505, Houston 77001 - Harris County (713)974-5000 EPA I.D. - TXD 000719518	Class I Hazardous Waste/ Disposal Well
39028	ELTEX CHEMICAL & SUPPLY CO. - P.O. Box 4214, Houston 77210 - Harris County (713)795-5607 EPA I.D. - TXD 074196338	Class I Hazardous Waste/ Reclamation, Transfer Station
WDW-157	EMPAK, INC. - 2000 W. Loop S., Suite 1800, - Houston 77027 - Harris County (713)623-0000	Class I Hazardous Waste/ Disposal Well
32498	FEED PROCESSORS (aka Houston Scrap) - P. O. Box 21145, Houston 77026 - Harris County (713)225-1436 EPA I.D. - TXD 005928130	Class I Hazardous Waste/ Recycles Scrap Metals and Batteries
39040	FORCE, INC. - P.O. Box 9484, Houston 77011 - Harris County (713)928-2737 EPA I.D. - TXD 074165986	Class I, II, III/ Storage & Processing
39014	FORCE ROAD OIL & VACUUM TRUCK CO. - P.O. Box 9484, Houston 77011 - Harris County (713)928-2737 EPA I.D. - TXD 000633453	Class I/ Storage & Processing

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
SOUTHEAST REGION (cont'd.)		
50092	GLOBAL FUEL, INC. - 2505 Collingsworth, Suite 200 - Houston 77026 - Harris County (713)227-0696 EPA I.D. - TXD 093565653	Class I Hazardous Waste/ Storage and Processing
39017	LIBERTY WASTE DISPOSAL CO - P. O. Box 3370, Baytown 77520 - Chambers County (713)424-5505	Class II & III/Landfill
39018	R. B. LITTLE, INC. - P. O. Box 36230, Houston 77036 - Harris County	Class III/Landfill
30733	LOWRY UNITANK - P. O. Box 2428, Texas City 77590 - Galveston County (713)948-1688 EPA I.D. - TXD 091936351	Class I Wastes/Recycles Fuels
HW-50003 WDW-73 WDW-138	MALONE SERVICE COMPANY - P.O. Box 709, Texas City 77590 - Galveston County (409)945-3301 EPA I.D. - TXD 027147115	Class I Hazardous Waste/ Reclamation, Storage & Processing, Disposal Well, Fuel Blending
39019	JAMES C. McDONALD - 10822 Stabler Lane, Houston 77076 - Harris County (713)695-0812	Class II/Landfill
30550	OCCIDENTAL CHEMICAL CORPORATION - P. O. Box 500, Deer Park - Harris County (713)476-2692 EPA I.D. - TXD 056263528	Class I, II, III, Class I Hazardous Waste Solvent Recycling
HW-50030	PAKTANK CORPORATION - 2000 W. Loop S., Suite 1800, - Houston 77027 - Harris County (713)623-0000 EPA I.D. - TXD 000807982	Class I Hazardous Waste/ Storage & Processing
37436	PARKANS INTERNATIONAL - P. O. Box 15519, Houston 77220 - Harris County (713)675-9141 EPA I.D. - TXD 008105959	Class I Hazardous Waste/ Metal Recycling

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
SOUTHEAST REGION (cont'd.)		
HW-50089	ROLLINS ENVIRONMENTAL SERVICES (TX) INC. - P.O. Box 609, Deer Park 77536 - Harris County (713)479-6001 EPA I.D. - TXD 055141378	Class I Hazardous Waste/ Landfill, Incineration
71143	SAFETY-KLEEN CORPORATION - 3333 Federal Rd., Pasadena 77504 - Harris County (312)697-8460 EPA I.D. - TXD 000747386	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
71144	SAFETY-KLEEN CORPORATION - 1580 Industrial Road - Missouri City 77459 - Harris County (312)697-8460 EPA I.D. - TXD 010803203	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
71003	TREATMENT ONE - 9001 Airport Blvd., Suite 608 - Houston 77061 - Harris County (713)944-9464 EPA I.D. - TXD 055135388	Class I Hazardous Waste Storage and Processing
HW-50095	STAUFFER CHEMICAL COMPANY - P. O. Box 5275, Houston 77262 - Harris County EPA I.D. - TXD 008099079	Class I Hazardous Waste/ Storage and Processing Incineration
HW-50225	TECHNICAL ENVIRONMENTAL SYSTEMS, INC. - 500 Battleground Road - LaPorte 77571 - Harris County (713)476-0645 EPA I.D. - TXD 982290140	Class I Hazardous Class I Non-hazardous Municipal Solid Waste/ Storage
34323	TORQUE PETROLEUM PRODUCTS - Dickerson 77539 - Galveston County (713)680-2111 EPA I.D. TXD 980628028	Class I Hazardous Waste Fuel Recycling
TWC DISTRICT 8		
31905	KDM COMPANY - 4303 Profit Drive - San Antonio 78219 - Bexar County (512)333-4011 EPA I.D. - TXD 052649027	Class I, II, III, Class I Hazardous Waste Solvent Recycling/ Storage

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
TWC DISTRICT 8 (cont'd.)		
69048	SAFETY-KLEEN CORPORATION - 5243 Sinclair Road - San Antonio 78222 - Bexar County (312)697-8460 EPA I.D. TXD 000729400	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
TWC DISTRICT 9		
30536	3M COMPANY - P. O. Box 33331, - St. Paul, Minnesota 55133 - Brown County (612)778-4594 EPA I.D. - TXD 001806868	Hazardous Waste Fuel Burner
64042	SAFETY-KLEEN CORPORATION - 4234 Oil Belt Lane, Abilene 79605 - Taylor County (312)697-8460 EPA I.D. - TXD 062287883	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
39046	SAN ANGELO ELECTRIC SERVICE CO. - P. O. Box 1587, San Angelo 76902 - Tom Green County (915)653-2336	Class I/Storage and Processing
TWC DISTRICT 10		
WDW-146	CECOS INTERNATIONAL, INC. Chapparral Disposal Site - P.O. Box 6509, Odessa 79762 - Ector County (915)333-2826	Class I Hazardous Waste/ Disposal Well
63019	SAFETY-KLEEN CORPORATION - 900A Hawkins Blvd., El Paso 77905 - El Paso County (312)697-8460 EPA I.D. - TXD 000747394	Class I Hazardous Waste/ Solvent Recycling/Storage and Transfer
72023	SAFETY-KLEEN CORPORATION - 10043 County Rd. 125, Midland 79701 - Midland County (312)697-8460 EPA I.D. - TXD 981056690	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
HW-50209	WHY WASTEWATER? INC. - 3350 Doniphan Dr., El Paso 79922 - El Paso Cousnty (915)779-3937 EPA I.D. - TXD 981512106	Class I Hazardous Waste Class I Non-hazardous Class II, III/Storage

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
TWC DISTRICT 11		
68062	SAFETY-KLEEN CORPORATION - 4 Mile N. of Jackson Rd. - McAllen 78501 - Hidalgo County (312)697-8460 EPA I.D. - TXD 083145656	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
TWC DISTRICT 12		
HW-50023 WDW-70	CHEMICAL WASTE MANAGEMENT, INC. - P.O. Box 9295, Corpus Christi 78408 - Nueces County (512)852-8284 EPA I.D. - TXD 000761254	Class I Hazardous Waste/ Disposal Well
68053	SAFETY-KLEEN CORPORATION - 3820 Bratton Road - Corpus Christi 78415 - Nueces County (312)697-8460 EPA I.D. - TXD 000747402	Class I Hazardous Waste Solvent Recycling/Storage and Transfer
HW-50059	SDC SERVICES, INC. - P. O. Box 7142 - Corpus Christi 78415 - Nueces County (512)855-4551 EPA I.D. - TXD 030923361	Class I Hazardous Waste/ Storage and Processing
39023	TEXAS ECOLOGISTS, INC. - P.O. Box 307, Robstown 78380 - Nueces County (800)242-3209 (512)387-3518 EPA I.D. - TXD 069452340	Class I Hazardous Waste/ Landfill
	SPECIALIZED HANDLING/RECEIVING	
TWC DISTRICT 4		
39035	BELL PROCESSING, INC. - P.O. Box 2604, Wichita Falls 76307 - Wichita County (817)322-8621 *** FIBERGLASS ONLY ***	Class III Waste/Landfill
39061	EFFLUENT TREATMENT SERVICES - 6401 Bradley Space P - Haltom City 76117 - Tarrant County (817)429-4039 *** RECEIVES OILS, OILY WASTEWATER ONLY ***	Class I Non-hazardous Waste/Storage, Processing, Transfer

Commercial Waste Management Facilities

Reg. No./ Permit No.	Company Name & Address	Waste Classification/ Primary Activity
TWC DISTRICT 6		
39035	SOUTHERN STATES SPECIALTY, INC. - 209 S. Bolivar, San Augustine 75972 - San Augustine County (409)275-2363	Class I Waste/Transfer Station Contaminated PCB Waste and Associated Electrical Component Materials
SOUTHEAST REGION		
WDW-147	MERICHEM COMPANY - 1914 Haden Road, Houston 77015 - Harris County (713)455-1311 *** RECEIVES REFINERY WASTE CAUSTIC ONLY ***	Class I Hazardous Waste/ Disposal Well
39063	GENERAL ELECTRIC COMPANY - Houston Service Shop - 8800 Wallisville Road - Houston 77029 - Harris County (713)672-3541 *** RECEIVES CONTAMINATED PCB WASTE ONLY ***	Class I Non-hazardous Waste/Storage and Processing
TWC DISTRICT 11		
39010	CHASTAIN, R.E. - Box 2257, McAllen 78501 - Hidalgo (512)687-7035 *** RECEIVES VEGETABLES ONLY: SEASONAL ***	Class II/Landfill

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☐ Telephone ☒ Personal	Time ≈ 12:30 pm	Date 3-27-96
Originating Party		Other Parties
WAYNE PRICE		ART HILLIMER - CRI

Subject PRIDE REF C-138 "FREE OIL IN DRUMS"

Discussion DISCUSSED THE PRIDE REF C-138 SOLID WASTE PROFILE WITH ART HILLIMER - PROFILE DOES NOT MATCH DESCRIPTION ON C-138 + ACTUAL WASTE!

Conclusions or Agreements

COULD BE A "N.O.V." LETTER FROM SANTA FE NMOCD

Distribution

Signed

HAZARDOUS OR INDUSTRIAL WASTE STREAM NOTIFICATION FORM

The Texas Solid Waste Disposal Act authorizes the Texas Water Commission (TWC) to regulate all industrial waste and municipal hazardous waste activities in Texas. Use this form to notify the Texas Water Commission of generation of a new waste or to re-code an existing waste stream from a 6-digit to an 8-character Texas waste code. This information will be added to your site's Notice of Registration (NOR). Do NOT use this form to notify the TWC of changes to 8-digit waste codes aleady on your NOR.

All information is required for a complete notification, unless otherwise indicated.

Refer to the instructions accompanying this form before you begin filling out the form.

TWC SOLID WASTE REGISTRATION NUMBER: _ _ _ _ _

COMPANY NAME: _____

1. **6-Digit Texas Waste Code.** Skip this question and go on to Question 2, if this waste does not have a 6-digit Texas waste code.

   If this waste has a 6-digit Texas waste code, previously assigned by TWC, enter the code in the boxes provided. _ _ _ _ _ _

   Now go on to Question 2 and provide a complete notification.

2. **Sequence Number.** 3. **Form Code.** 4. **Classification.**
   _ _ _ _ B _ _ _ _

   If this is a Class 3 waste, all supporting information, documentation, and rationale must be attached to this notification. Is this material attached? ☐ Yes ☐ No

5. **Assign a Texas Waste Code.** _ _ _ _ _ _ _ _

6. **Description of Waste/Generating Process/Date of Initial Generation.**

   _____

   _____

   _____

   _____

   (Continue on separate pages if necessary.)

TWC SOLID WASTE REGISTRATION NUMBER: _ _ _ _ _

COMPANY NAME: _____

7. **Origin Codes.** Primary Origin Code: _
Other Applicable Origin Codes: _, _

1	Onsite	2	Spill cleanup	3	From nonhazardous waste management	4	From hazardous waste management
5	Received/no recyling or treatment	6	Publicly funded cleanup	7	Corrective action or closure		

5, 6, and 7 can only be identified as Primary Origin Codes. If you selected 5, 6, or 7 as the Primary Origin Code, do not list other origin codes.

8. **New Chemical Substance.** (Answer for Class 2 or Class 3 wastes only) Is this a Class 2 or Class 3 waste generated from the production of a new chemical substance?
☐ YES ☐ NO

If YES, all supporting information, documentation and rationale must be submitted with this notification. Is the material attached? ☐ YES ☐ NO

9. **Company Waste ID.** (Optional)._____

10. **Waste Management Location.**

Answer both questions:
a. Is this waste managed off-site? ☐ YES ☐ NO
b. Is this waste managed on-site? ☐ YES ☐ NO

NOR Unit Sequence Numbers:

_ _ _, _ _ _, _ _ _, _ _ _, _ _ _

_ _ _, _ _ _, _ _ _, _ _ _, _ _ _

_ _ _, _ _ _, _ _ _, _ _ _, _ _ _

_ _ _, _ _ _, _ _ _, _ _ _, _ _ _
(Continue on separate pages.)

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IF NOTIFYING OF A NON-HAZARDOUS WASTE PROCEED TO PAGE 3 AND SIGN AND DATE THE NOTIFICATION. IF HAZARDOUS WASTE, COMPLETE THE REST OF THE FORM.

TWC SOLID WASTE REGISTRATION NUMBER: _ _ _ _ _ _

COMPANY NAME: _____

11. **EPA Hazardous Waste Numbers.**

_ _

_ _

_ _

_ _

(Continue on a separate page if necessary.)

12. **Source Codes.**

Primary Source Code A _ _

Other Applicable Codes A _ _ , A _ _ , A _ _
A _ _ , A _ _ , A _ _

(Continue on separate page if necessary)

13. **SIC Codes.**

Primary SIC Code _ _ _ _

Other Applicable Codes _ _ _ _ , _ _ _ _ , _ _ _ _

(Continue on separate page if necessary)

14. **Mixed Radioactive Waste.** ☐ YES ☐ NO

15. **Measurement Points for determining the quantity of the waste to be reported on the annual report.**

Primary Measurement Point Code _

Other Applicable Codes _ , _

16. **System Types.** Skip this, unless you selected #4 as the Primary Origin Code in response to Question 7.

Primary System Type M _ _ _

Other Applicable Codes M _ _ _ , M _ _ _ , M _ _ _

****

Sign each form submitted or you may submit a cover letter with an original signature.

Signature: _____

Date: _____

Return this form to:
Texas Water Commission
Industrial and Hazardous Waste Division
Waste Evaluation Section
P.O. Box 13087
Austin, Texas 78711-3087

Wayne Price

From: Wayne Price
To: Chris Eustice
Cc: Bill Olson; Jerry Sexton; Roger Anderson
Subject: CRI/Pride Ref. Material
Date: Monday, April 01, 1996 9:20AM
Priority: High

Dear Chris,

UP Date:

Art Hilliker with CRI returned my call from last week. Art indicated they used a vacuum truck to remove the liquids from the drums. This material apparently did not go to the treating plant as assumed but instead went to the jet out tank system. He informed me this system contains solids, water, & oil. The oil is skimmed off and eventually will go to the treating plant, the water goes to the water system, and the solids will be mixed with other material and goes to the landfill.

I recommended to Art to investigate this situation and make a determination as to where this material is located in their system now and try to segregate it if practical and possible.

I also ask him if CRI has a written procedure for cross-checking incoming material versus what is shown on the C-138. They do not at this time.
Also no one has contacted Pride on this issue.

I informed Art that you will visit the site tomorrow.

Please inform me if your group has any specific instructions on how to further handle this situation.

Thanks!

cc: JERRY SEXTON
CHRIS EUSTICE

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

≈ 11:30AM

Name WAYNE PRICE Date 3/26/96 Miles _____ District I

Time of Departure 7 AM Time of Return 4 PM Car No. G 0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature [signature]

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS

FIELD TRIP WITH BILL OLSON - NMOCD - SF

CRI - HALFWAY FACILITY; TOURED FACILITY FOUND OIL ON WEST EVAP PIT, MISC DISPOSAL PITS NO NETTING,

LANDFILL - PRIDE REF. DRUMS HAD FREE LIQ'S BILL OLSON TOOK PICTURES

CRI PERSONNEL - DAVID PARSONS

Mileage		Per Diem		Hours	
UIC		UIC		UIC	
RFA		RFA		RFA	
Other		Other		Other	

TYPE INSPECTION PERFORMED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

INSPECTION CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or The Reclamation Fund
E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

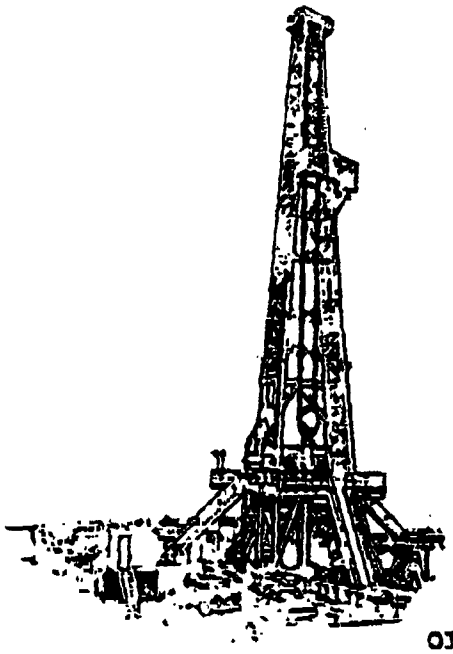
D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

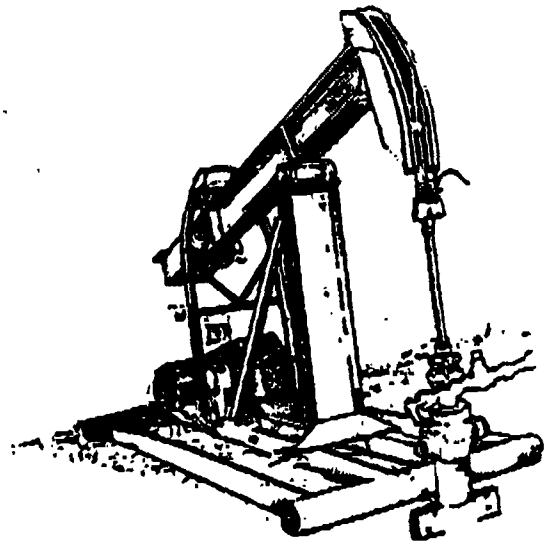
CRI Letter

Submit:

- Use design authoriz for each pit
- paperwork for drums from ~~Pride~~ Ref including TC test + Mislead OCD +
- same for motor oil drums
- remind them drum process
- Not a storage
- remove all oil from pits except skimmer pit (netted)

E mail to WP before mailing





STATE OF NEW MEXICO

OIL CONSERVATION DIVISION
PHONE: (505) 393-6161
FAX: (505) 393-0720

SHOULD YOU HAVE TROUBLE RECEIVING THIS TRANSMISSION, PLEASE CALL (505) 393-6161.

TO: Bill Olson / Roger Anderson

COMPANY: OCD

FROM: Wayne Price

DATE: 4-1-96

PAGES INCLUDING COVER PAGE: 2

COMMENTS:

Chris Eustice

From: Wayne Price
To: Chris Eustice
Subject: Transfer of Parabo Facility letter dated Oct. 24, 1995
Date: Friday, February 23, 1996 3:28PM

Dear Chris,

Please check this letter, it appears the Legal location is wrong. Bonnie notified me.

Thanks!