

NM1 -

6

C-118

YEAR(S):

1996-1999

Controlled Recovery Inc.		1990	1991	1992	1993	1994	1995	1996	1997	1998
	January		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	1&1-A
	February		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	1&1-A
	March		1	1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	1&1-A
	April			1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	1&1-A
	May			1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	
	June			1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	1&1-A
	July		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A		1&1-A	1&1-A
	August		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	
	September		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A
	October		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A
	November		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A
	December		1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	1&1-A	

Controlled Recovery Inc.		1999	2000	2001
	January	1&1-A	1&1-A	
	February	1&1-A	1&1-A	
	March	1&1-A	1&1-A	
	April	1&1-A	1&1-A	
	May	1&1-A	1&1-A	
	June	1&1-A		
	July			
	August	1&1-A		
	September	1&1-A		
	October	1&1-A		
	November	1&1-A		
	December	1&1-A		

~~DISTRICT I~~
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year December 1999

Address ~~P.O. Box 369 Hobbs, New Mexico 88240~~

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59326.56
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+2008.00
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & XXXXXXXXXX	-480.59
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60853.97
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Kath Harper Bookkeeper
Printed Name & Title

1-12-00
Date

(505) 393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-22398	Mack Energy	Pronghorn SWD #1	75.00	75.00
H-22434	Mack Energy	Pronghorn SWD #1	50.00	50.00
A-11822	Bass Enterprises	James Ranch #29	110.00	20.00
A-11769	Navajo	Beeson Station	130.00	80.00
"	"	"	110.00	110.00
"	"	"	110.00	110.00
"	"	"	125.00	125.00
"	"	"	70.00	70.00
"	"	"	100.00	100.00
"	"	"	105.00	105.00
"	"	"	100.00	100.00
"	"	"	70.00	30.00
"	"	"	90.00	90.00
"	"	"	75.00	75.00
"	"	"	73.00	73.00
"	"	"	75.00	75.00
"	"	"	75.00	75.00
"	"	"	75.00	75.00
"	"	"	79.00	79.00
"	"	"	75.00	75.00
"	"	"	88.00	88.00
"	"	"	83.00	83.00
"	"	"	70.00	70.00
"	"	"	35.00	35.00
"	"	"	30.00	30.00
"	"	"	60.00	60.00
"	"	"	50.00	50.00
A-11848	Devon Energy	Russell BP #1	60.00	60.00
H-22490	Marathon Oil Co.	McDonald St. Acct. 2 T/B	50.00	50.00

TOTAL:

2188.00

2008.00

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year November 1999

Address XXXXXXXXXXXXXXXXXXXX P. O. Box 388, Hobbs, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56620.50

TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+ 2706.06
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-0-
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59326.56
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Kath Harper
Signature

Kath Harper Bookkeeper
Printed Name & Title

12-13-99
Date

(505) 393-1079
Telephone No.



State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
RRC	Hillside Oil & Gas	Edwards E	105.00	105.00
H-22316	Permian Resources	Cockburn Fed Battery	87.00	87.00
H-22316	Permian Resources	Cockburn Fed Battery	112.00	112.00
A-11757	Read & Stevens	Jamie Fed. #1	50.00	50.00
RRC	SPC	Ackerly Station	68.85	68.85
A-11781	Dakota Resources	Big Eddy #103	45.90	45.90
RRC	Plains	Crane Station	120.00	120.00
RRC	Plains	Crane Station	120.00	120.00
RRC	Plains	Crane Station	125.00	125.00
RRC	Plains	Crane Station	110.00	110.00
RRC	Plains	Crane Station	85.00	85.00
A-11787	Marathon Oil Co.	Burton Flats Fed. #1 T/B	120.00	95.00
A-11769	Navajo	Beeson Station	113.49	113.49
A-11769	Navajo	Beeson Station	107.36	107.36
A-11769	Navajo	Beeson Station	94.80	94.80
A-11769	Navajo	Beeson Station	42.00	42.00
A-11769	Navajo	Beeson Station	85.80	85.80
A-11769	Navajo	Beeson Station	96.72	96.72
A-11769	Navajo	Beeson Station	97.50	97.50
A-11769	Navajo	Beeson Station	39.00	39.00
A-11769	Navajo	Beeson Station	86.40	86.40
A-11769	Navajo	Beeson Station	86.40	86.40 cont'd

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PAGE 2

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
cont'd				
A-11769	Navajo	Beeson Station	79.20	79.20
A-11769	Navajo	Beeson Station	89.28	89.28
A-11769	Navajo	Beeson Station	43.20	43.20
A-11769	Navajo	Beeson Station	86.40	86.40
A-11769	Navajo	Beeson Station	57.60	57.60
A-11769	Navajo	Beeson Station	104.16	104.16
A-11769	Navajo	Beeson Station	84.00	84.00
A-11769	Navajo	Beeson Station	88.20	88.20
A-11769	Navajo	Beeson Station	<u>100.80</u>	<u>100.80</u>
		TOTAL:	2731.06	2706.06

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year October 1999

Address ~~XXXXXXXXXXXXXXXXXXXX~~ P. O. Box 388, Hobbs, NM 88241

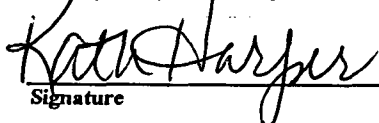
TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56546.32
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+729.00
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	XXXXXXXXXXXXXXXXXXXX Jenex	-654.82
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56620.50
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Signature

Kath Harper Bookkeeper
Printed Name & Title

11-10-99
Date

(505) 393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-22235	OGS Operating, Inc.	Bluitt 16 State #1	130.00	99.00
A-11681	Bass Enterprises	James Ranch #71	90.00	50.00
H-22236	Nearburg Producing	Foster Dagger Battery	120.00	120.00
H-22236	Nearburg Producing	Foster Dagger Battery	130.00	130.00
A-11695	Marathon Oil Co.	MOC Battery	148.00	61.00
H-22285	Rhombus Operating	NW Eumont Tract 13 Battery	35.00	35.00
A-11700	Ocean Energy	Shugart 22 Fed. #2	90.00	90.00
H-22301	Southwest Royalties	Eillmans Fed. Btty.	107.00	42.00
RRC	Hillside Oil & Gas	Merrill Btty.#2, Mori #1J	<u>102.00</u>	<u>102.00</u>
		TOTAL:	952.00	729.00

CRI MONTHLY OIL REPORT
October-99

PRODUCER	LEASE	GROSS BLS	WATER BLS	NET BLS	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
OGS OPERATING, INC.	BLUITT 16 STATE #1	130.00	31.00	99.00	29262	10 6 99	H-22235	CRI	3%
BASS ENTERPRISES	JAMES RANCH #71	90.00	40.00	50.00	29261	10 6 99	A-11681	I & W	90%
NEARBURG PRODUCING	FOSTER DAGGER BATTERY	120.00	0.00	120.00	29300	10 15 99	H-22236	CRI	8%
NEARBURG PRODUCING	FOSTER DAGGER BATTERY	130.00	0.00	130.00	29296	10 14 99	H-22236	CRI	35%
MARATHON OIL CO.	MOC BATTERY	148.00	87.00	61.00	29298	10 15 99	A-11695	KEY CARLSBAD	60%
RHOMBUS OPERATING CO.	NW EUMONT TRACT 13 BTY	35.00	0.00	35.00	29259	10 18 99	H-22285	CRI V-1	50%
OCEAN ENERGY	SHUGART 22 FED. #2	90.00	0.00	90.00	29326	10 21 99	A-11700	POOL	65%
SOUTHWEST ROYALTIES	ELLMANS FED. BTY.	107.00	65.00	42.00	29334	10 22 99	H-22301	MACLASKEY	80%
HILLSIDE OIL & GAS	MERRILL BTY#2,MORI#1J	102.00	0.00	102.00	29350	10 27 99	RRC	CRI	40%
		952.00	223.00	729.00					

DISTRICT I
▲ D. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year September 1999

Address ~~XXXXXXXXXXXXXXXXXXXX~~ P. O. Box 388, Hobbbs, NM 88241

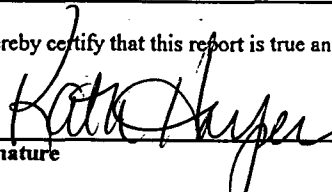
TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56837.92
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+997.10
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	XXXXXXXXXXXXXXXXXXXX Jenex	-1288.70
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56546.32
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Kath Harper Bookkeeper
Printed Name & Title

10-12-99
Date

(505) 393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-22258	John R. Stearns	Markham SWD #2	232.00	174.00
H-22167	Heyco	Young Deep #30	30.00	30.00
H-22168	Heyco	Young Deep #12	30.00	30.00
H-22166	Heyco	WET 1 Fed. #1	30.00	30.00
H-22171	Marathon	Edith Butler B	30.00	10.00
A-11630	Collins & Ware	Bill Thorp State #1	50.00	50.00
H-22192	Marathon	Edith Butler B	30.00	10.00
A-11640	Yates	Flower AGA St. #1 Btty.	100.00	100.00
H-22193	Rhombus Operating	NW Eumont Tract 20 Btty.	130.00	115.00
H-22193	Rhombus Operating	NW Eumont Tract 20 Btty.	50.00	50.00
H-22259	OGS Operating	Bilbry 15-1	78.20	39.95
H-22260	OGS Operating	Bilbry 15-2	78.20	78.20
H-22261	OGS Operating	Bilbry 15-3	78.20	39.95
RRC	Hillside Oil & Gas	Hanks SWD	130.00	125.00
RRC	Hillside Oil & Gas	Hanks SWD	<u>127.50</u>	<u>115.00</u>
		Total:	1204.10	997.10

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of Controlled Recovery Inc. Month & year August 1999

Address ~~P.O. Box 388, Hobbs, New Mexico 88251~~ P. O. Box 388, Hobbs, NM 88251

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56969.65
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+530.37
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CROSS	-662.10
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56837.92
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Kath Harper
Signature

Kath Harper Bookkeeper
Printed Name & Title

9-8-99
Date

(505) 393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
A-11591	Marathon	Indian Basin Gas Plant	90.00	90.00
A-11593	Marathon	Indian Basin Gas Plant	81.60	71.60
H-22139	Roca Resources	Delhi Fed. #1	120.00	40.00
H-22172	Danny Watson	Watson Treating Plant	<u>349.62</u>	<u>328.77</u>
		Total:	641.22	530.37

CRI MONTHLY OIL REPORT
August-99

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
MARATHON	INDIAN BASIN GAS PLANT	90.00	0.00	90.00	28998	8 20 99	A-11591	KEY ENERGY #405	30%
MARATHON	INDIAN BASIN GAS PLANT	81.60	10.00	71.60	29009	8 23 99	A-11593	KEY ENERGY #405	75%
ROCA RESOURCES	DELHI FED. #1	120.00	80.00	40.00	29025	8 25 99	H-22139	GANDY	80%
DANNY WATSON	WATSON TREATING PLANT	<u>349.62</u>	<u>20.85</u>	<u>328.77</u>	29052	8 26 99	H-22172	CRI	3%
					29047	8 25 99	H-22172	CRI	4%
					29043	8 25 99	H-22172	CRI	8%
		641.22	110.85	530.37					

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc.Month & year June 1999Address XXXXXXXXXXXXXXXXXXXXXXX P. O. Box 388, Hobbs, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	57840.22

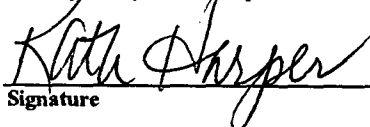
TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+100.00
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & XXXXXXXXXX	-684.94
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	57255.28
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Kath Harper Bookkeeper

7-9-99

(505) 393-1079

Signature

Printed Name & Title

Date

Telephone No.

Form C-118
Revised 4-1-91
Sheet 1 - A

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLS. P.L. OIL RECOVER.
A-11471	Pogo Producing	Fed. 28 #8	110.00	40.00
H-21969	Heyco	Young Deep #1	<u>60.00</u>	<u>60.00</u>
		TOTAL	170.00	100.00

CRI MONTHLY OIL REPORT
May-99

1

PRODUCER	LEASE	GROSS BLS	WATER BLS	NET BLS	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
POGO PRODUCING	FED. 28 #8	110.00	70.00	40.00	28754	6 8 99	A-11471	Key	50%
HARVEY E. YATES	YOUNG DEEP #11	<u>60.00</u> 170.00	<u>0.00</u> 70.00	<u>60.00</u> 100.00	28757	6 9 99	H-21969	I & W	80%
							H-21970		

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DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year May 1999

Address ~~XXXXXXXXXXXXXXXXXXXX~~ P. O. Box 388, Hobbs, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	58144.06

TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+ 442.35
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	XXXXXXXXXXXXXXXXXXXX Jenex	- 746.19
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	57840.22
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Kath Harper
Signature

Kath Harper Bookkeeper
Printed Name & Title

6-8-99
Date

(505) 393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
A-11412	Bass Enterprises	10 Federal Battery #1	75.00	65.00
H-21967	Petrosource	Hugh Battery	60.00	50.00
H-21922	Rust Petroleum	Federal R #1	25.00	25.00
H-21968	Chuza Operating	G. H. Mattix Federal #1	96.35	96.35
A-11430	Bass Enterprises	Bass 10 Federal Battery	70.00	35.00
A-11449	Mayo Marrs	Delta USA #1	141.00	121.00
A-11459	Bass Enterprises	Indian Flats	50.00	50.00
			517.35	442.35

May-99

1

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BASS ENTERPRISES	10 FEDERAL BATTERY #1	75.00	10.00	65.00	28638	5	3 99 A-11412	I & W	95%
2 PETROSOURCE	HUGH BATTERY	60.00	10.00	50.00	28649	5	4 99 H-21967	CRI	70%
3 RUST PETROLEUM	FEDERAL R #1	25.00	0.00	25.00	28655	5	11 99 H-21922	Z/A TRANSPORTS	90%
4 CHUZA OPERATING	G. H. MATTIX FEDERAL #1	96.35	0.00	96.35	28658	5	13 99 H-21968	CRI	10%
5 BASS ENTERPRISES	BASS 10 FEDERAL BATTY.	70.00	35.00	35.00	28665	5	18 99 A-11430	I & W	90%
6 MAYO MARRS	DELTA USA #1	141.00	20.00	121.00	28677	5	20 99 A-11449	I & W	6%
7 BASS ENTERPRISES	INDIAN FLATS	<u>50.00</u>	<u>0.00</u>	<u>50.00</u>	28733	5	26 99 A-11459	I & W	95%
8		517.35	75.00	442.35					
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DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-118
Revised 4-1-91
Sheet 1**DISTRICT II**

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.**DISTRICT III**

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year April 1999Address XXXXXXXXXXXXXXXXXXXX P. O. Box 388, Hobbs, Nm 88241
~~P.O. Box 369 Hobbs, New Mexico 88241~~

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56921.06

TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+ 1223.00
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-0-
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	58144.06
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Kath Harper Bookkeeper

5-7-99

(505) 393-1079

Signature

Printed Name & Title

Date

Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
A-11366	Yates	Inex Battery	120.00	40.00
A-11368	Bass	Indian Flats SWD	107.00	107.00
A-11369	Yates	Inex Battery	72.10	72.10
A-11369	Yates	Inex Battery	96.90	96.90
A-11373	Matador	State L L A	72.00	72.00
H-21976	Scurlock Permian	Monahans East	120.00	50.00
H-21915	Navajo Pipeline	Barnsdahl Station	50.00	45.00
H-21915	Navajo Pipeline	Barnsdahl Station	120.00	120.00
H-21915	Navajo Pipeline	Barnsdahl Station	130.00	130.00
H-21915	Navajo Pipeline	Barnsdahl Station	120.00	95.00
H-21915	Navajo Pipeline	Barnsdahl Station	110.00	110.00
H-21915	Navajo Pipeline	Barnsdahl Station	120.00	70.00
H-21915	Navajo Pipeline	Barnsdahl Station	120.00	35.00
A-11406	Ocean Energy	Littlefield AB Battery	115.00	50.00
H-21866	Concho Resources	Diamond 24 Fed. A #1	130.00	130.00
			1603.00	1223.00

April-99

—

PRODUCER											LEASE	GROSS		WATER		NET		TICKET		DATE		PERMIT		TRANSPORTER		BS&W					
												BBL'S		BBL'S		BBL'S		NO.				NUMBER				%					
1 YATES											INEX BATTERY	120.00		80.00		40.00		28524		4		7		99		A-11366		I & W		70%	
2 BASS											INDIAN FLATS SWD	107.00		0.00		107.00		28531		4		7		99		A-11368		I & W		80%	
3 YATES											INEX BATTERY	72.10		0.00		72.10		28535		4		8		99		A-11369		I & W		75%	
4 YATES											INEX BATTERY	96.90		0.00		96.90		28532		4		8		99		A-11369		I & W		70%	
5 MATADOR											STATE L L A	72.00		0.00		72.00		28555		4		13		99		A-11373		I & W		50%	
6 SCURLOCK PERMIAN											MONAHANS EAST	120.00		70.00		50.00		28574		4		16		99		H-21976		CRI		85%	
7 NAVAJO PIPELINE											BARNSDAHL STATION	50.00		5.00		45.00		28578		4		19		99		H-21915		CRI		80%	
8 NAVAJO PIPELINE											BARNSDAHL STATION	120.00		0.00		120.00		28581		4		20		99		H-21915		CRI		60%	
9 NAVAJO PIPELINE											BARNSDAHL STATION	130.00		0.00		130.00		28583		4		20		99		H-21915		CRI		60%	
10 NAVAJO PIPELINE											BARNSDAHL STATION	120.00		25.00		95.00		28585		4		20		99		H-21915		CRI		70%	
11 NAVAJO PIPELINE											BARNSDAHL STATION	110.00		0.00		110.00		28589		4		21		99		H-21915		CRI		60%	
12 NAVAJO PIPELINE											BARNSDAHL STATION	120.00		50.00		70.00		28590		4		21		99		H-21915		CRI		75%	
13 NAVAJO PIPELINE											BARNSDAHL	120.00		85.00		35.00		28596		4		23		99		H-21915		CRI		90%	
14 OCEAN ENERGY											LITTLEFIELD AB BATTERY	115.00		65.00		50.00		28607		4		27		99		A-11406		POOL		90%	
15 CONCHO RESOURCES											DIAMOND 24 FED. A #1	130.00		0.00		130.00		28593		4		22		99		H-21866		POOL		70%	
16												1603.00		380.00		1223.00															

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT
Oil Conservation Division

APR 0 2 1999

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of Controlled Recovery Inc.

Month & year Mar. 1999

Address XXXXXXXXXXXXXXXXXXXX

P. O. Box 388, Hobbs, NM 88241

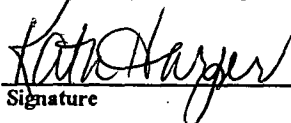
TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56742.56

TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	535.47
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	356.97
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56921.06
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Kath Harper Bookkeeper
Printed Name & Title

4-7-99
Date

(505) 393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
11322	Pogo Producing	Nel. Fed. 4 SWD	125	10
11323	Sonat	Fed. #2	81.60	56.60
11324	Sonat	Fed. A	56.10	56.10
RRC	TNT	Mobil Arco	188.26	188.26
RRC	TNT	Mobil Arco	40.43	40.43
RRC	TNT	Mobil Arco	184.08	184.08
TOTAL:			675.47	535.47

Mar. 1999

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[illegible]

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-118
Revised 4-1-91
Sheet 1**DISTRICT II**

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION2040 Pacheco St.
Santa Fe, NM 87505Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.**DISTRICT III**

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc. Month & year Feb. 1999Address P.O. Box 369 Hobbs, New Mexico 88241

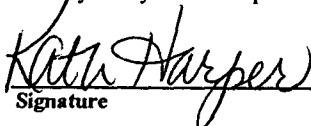
TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	57557.11
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	151.10
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-965.65
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	56742.56
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureKath Harper/Bookkeeper
Printed Name & Title2-9-99
Date(505) 393-1079
Telephone No.

Form C-118
Revised 4-1-91
Sheet 1 - A

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-21746	Texaco	CVU Tank Battery	130.00	95.00
11320	Pogo	Fed. 10 #1	56.10	56.10

February-99

[illegible]

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.Month & year January 1999Address P.O. ~~Box 388~~ Hobbs, New Mexico 88241P. O. Box 388, Hobbs, NM 88241

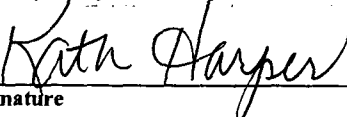
TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	57827.06
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	50
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-319.95
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	57557.11
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Signature

Kath Harper/Bookkeeper

Printed Name & Title

2-8-99

Date

(505)393-1079

Telephone No.

Form C-118
Revised 4-1-91
Sheet 1 - A

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
A-111256	Marathon Oil Co.	MOC Central Battery	50	50

January-99

[illegible]

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc. Month & year November 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	58792.19
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	35.40
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	0.00
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	58827.59
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureBillie Charo / Office Manager
Printed Name & TitleDecember 1, 1998
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
A-11136	TRANSPORTER YATES	I & W, INC. BIG EDDIE 212128	20.40	20.40
A-11160	TRANSPORTER MYCO	OK HOT OIL WEST LOVING	130.00	15.00
	TOTAL GROSS BBLs TOTAL NET BBLs		150.40	35.40

CRI MONTHLOIL REPORT
November-98

	PRODUCER	LEASE	GROSS		WATER		NET		TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %	
			BLS		BLS		BLS							
1	YATES	BIG EDDIE 212128	20.40		0.00		20.40		28132	11	3	98 A-11136	OK HOT OIL	70%
2	MYCO	WEST LOVING	130.00		115.00		15.00		28154	11	12	98 A-11160	I & W	50%
3			150.40		115.00		35.40			11				

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc.Month & year Oct. 1 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	52503.21

TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	6946.68
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-657.70
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	58792.19
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo
Signature

Billie Charo / Office Manager
Printed Name & Title

November 2, 1998
Date

(505)393-1079
Telephone No.

Correct C-118 Form
Mistake on other
Report Oct-1998 Submitted
Dated Nov 2, 1998

Doc,

I found a mistake on
last month C118 form
sheet one. Please find
the attached corrected
form.

Thanks
Billie
Chaw

Environmental Compliance
Manager

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

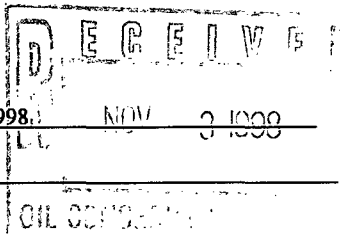
DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.Month & year Oct. 1 1998

NOV 3 1998

Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	52503.21
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	7593.30
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-657.70
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59438.81
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo
Signature

Billie Charo / Office Manager
Printed Name & Title

November 2, 1998
Date

(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
TEXAS	TRANSPORTER	CRI		
H-21542	BTA	ALTON LEASE	130.5	107
H-21542	DANNY'S HOT OIL	WATSON TREATING PLANT	126.00	126.00
H-21542	DANNY'S HOT OIL	WATSON TREATING PLANT	124.00	124.00
H-21542	DANNY'S HOT OIL	WATSON TREATING PLANT	122.96	122.96
H-21542	DANNY'S HOT OIL	WATSON TREATING PLANT	94.50	94.50
	TOTAL		597.96	574.46
H-21547	TRANSPORTER	HOBBS RENTAL CORPORATION		
	HOBBS ST 3	HOBBS ST SWD	127.50	127.50
	TRANSPORTER	MALCO		
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
	SUBTOTAL		3390.00	3230.00

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLS. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
	TOTAL PREVIOUS PAGE		3390.00	3230.00
H-21451	NAVAJO	TANK 1201A	113.00	43.00
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	88.00
H-21451	NAVAJO	TANK 1201A	85.88	80.88
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	95.00	95.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	85.88	80.88
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	85.88	80.88
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	85.88	80.88
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	63.00
	TOTAL		5862.52	5487.52
	TRANSPORTER	PHILIP ENVIRONMENTAL		
H-21470	ARCO PIPELINE	RED MESA STATION	25.00	25.00
	TRANSPORTER	ROWLAND		
A-11919	CRW-SWD	NORTHWEST STATION	130.00	130.00
A-11919	CRW-SWD	NORTHWEST STATION	125.00	125.00
TEXAS	SCURLOCK PERMIAN	SULFUR DRAW	135.00	25.00
TEXAS	SCURLOCK PERMIAN	SULFUR DRAW	100.00	100.00
TEXAS	SCURLOCK PERMIAN	SULFUR DRAW	110.00	110.00
TEXAS	SCURLOCK PERMIAN	SULFUR DRAW	130.00	130.00
TEXAS	SCURLOCK PERMIAN	SULFUR DRAW	112.20	112.20
	TOTAL		842.20	732.20
	TOTAL GROSS BBLS		7455.18	
	TOTAL NET BBLS			6946.68

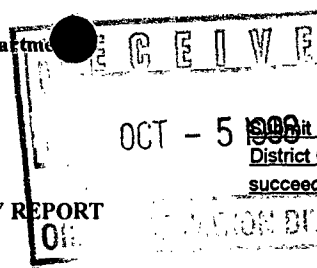
CRI MONTHLOIL REPORT
October-98

PRODUCER	LEASE	GROSS BLS	WATER BLS	NET BLS	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 NAVAJO REFINING	TANK 1201 A	113.00	15.00	98.00	27994	10 1	98 H-21451	MALCO	75%
2 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	27995	10 1	98 H-21451	MALCO	70%
3 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	27996	10 1	98 H-21451	MALCO	70%
4 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	27997	10 1	98 H-21451	MALCO	70%
5 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	17990	10 2	98 H-21451	MALCO	70%
6 NAVAJO REFINING	TANK 1201 A	113.00	15.00	98.00	27992	10 2	98 H-21451	MALCO	70%
7 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	27998	10 2	98 H-21451	MALCO	70%
8 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	27999	10 3	98 H-21451	MALCO	70%
9 NAVAJO REFINING	TANK 1201 A	113.00	15.00	98.00	28001	10 3	98 H-21451	MALCO	70%
10 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28002	10 3	98 H-21451	MALCO	70%
11 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28003	10 5	98 H-21451	MALCO	70%
12 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28004	10 5	98 H-21451	MALCO	70%
13 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28007	10 5	98 H-21451	MALCO	75%
14 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28009	10 5	98 H-21451	MALCO	70%
15 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28010	10 5	98 H-21451	MALCO	70%
16 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28013	10 5	98 H-21451	MALCO	70%
17 NAVAJO REFINING	TANK 1201 A	113.00	5.00	108.00	28014	10 6	98 H-21451	MALCO	70%
18 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28015	10 6	98 H-21451	MALCO	70%
19 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28017	10 6	98 H-21451	MALCO	70%
20 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28018	10 6	98 H-21451	MALCO	70%
21 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28019	10 6	98 H-21451	MALCO	70%
22 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28022	10 7	98 H-21451	MALCO	75%
23 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28023	10 7	98 H-21451	MALCO	70%
24 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28024	10 7	98 H-21451	MALCO	70%
25 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28026	10 7	98 H-21451	MALCO	70%
26 NAVAJO REFINING	TANK 1201 A	113.00	30.00	83.00	27031	10 7	98 H-21451	MALCO	70%
27 DANNY'S HOT OIL SERVICE	WATSON TREATING PLANT	126.00	0.00	126.00	28032	10 7	98 H-21542	CRI	1%
28 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28028	10 8	98 H-21451	MALCO	70%
29 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28033	10 8	98 H-21451	MALCO	70%
30 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28034	10 8	98 H-21451	MALCO	70%
31 HOBBS ST 3	HOBBS ST 3 SWD	127.50	0.00	127.50	28036	10 8	98 H-21547	HOBBS RENTAL CO.	80%
32 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28039	10 8	98 H-21451	MALCO	70%
33 NAVAJO REFINING	TANK 1201 A	113.00	70.00	43.00	28040	10 8	98 H-21451	MALCO	70%
34 NAVAJO REFINING	TANK 1201 A	113.00	30.00	83.00	28041	10 8	98 H-21451	MALCO	70%
35 NAVAJO REFINING	TANK 1201 A	113.00	25.00	88.00	28042	10 8	98 H-21451	MALCO	70%
36 NAVAJO REFINING	TANK 1201 A	85.88	5.00	80.88	28043	10 9	98 H-21451	MALCO	70%
37 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28053	10 9	98 H-21451	MALCO	70%
38 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28054	10 9	98 H-21451	MALCO	70%

39 BTA OIL	ALTON LEASE	130.50	23.50	107.00	28055	10	9	98	TEXAS	CRI	60%
40 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28056	10	10	98	H-21451	MALCO	70%
41 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28057	10	10	98	H-21451	MALCO	70%
42 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	58058	10	10	98	H-21451	MALCO	70%
43 NAVAJO REFINING	TANK 1201 A	95.00	0.00	95.00	58059	10	10	98	H-21451	MALCO	70%
44 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28060	10	10	98	H-21451	MALCO	70%
45 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28061	10	10	98	H-21451	MALCO	70%
46 NAVAJO REFINING	TANK 1201 A	85.88	5.00	80.88	28046	10	12	98	H-21451	MALCO	70%
47 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28047	10	12	98	H-21451	MALCO	70%
48 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28062	10	12	98	H-21451	MALCO	70%
49 DANNY'S HOT OIL SERVICE	WATSON TREATING PLANT	124.00	0.00	124.00	28063	10	12	98	H-21542	CRI	4%
50 DANNY'S HOT OIL SERVICE	WATSON TREATING PLANT	122.96	0.00	122.96	28064	10	12	98	H-21542	CRI	8%
51 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28065	10	13	98	H-21451	MALCO	70%
52 NAVAJO REFINING	TANK 1201 A	113.00	10.00	103.00	28066	10	13	98	H-21451	MALCO	70%
53 NAVAJO REFINING	TANK 1201 A	85.88	5.00	80.88	28067	10	13	98	H-21451	MALCO	70%
54 SCURLOCK	SULFUR DRAW	135.00	110.00	25.00	28049	10	14	98	TEXAS	ROWLAND	85%
55 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28068	10	14	98	H-21451	MALCO	70%
56 DANNY'S HOT OIL SERVICE	WATSON TREATING PLANT	94.50	0.00	94.50	28070	10	14	98	H-21542	CRI	25%
57 SCURLOCK	SULFUR DRAW	100.00	0.00	100.00	28071	10	14	98	TEXAS	ROWLAND	70%
58 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28072	10	14	98	H-21451	MALCO	70%
59 NAVAJO REFINING	TANK 1201 A	85.88	5.00	80.88	28079	10	15	98	H-21451	MALCO	95%
60 NAVAJO REFINING	TANK 1201 A	113.00	0.00	113.00	28082	10	15	98	H-21451	MALCO	70%
61 NAVAJO REFINING	TANK 1201 A	113.00	50.00	63.00	28086	10	17	98	H-21451	MALCO	100%
62 SCURLOCK	SULFUR DRAW	110.00	0.00	110.00	28091	10	20	98	TEXAS	ROWLAND	95%
63 SCURLOCK	SULFUR DRAW	130.00	0.00	130.00	28092	10	20	98	TEXAS	ROWLAND	90%
64 SCURLOCK	SULFUR DRAW	112.20	0.00	112.20	28094	10	21	98	TEXAS	ROWLAND	90%
65 ARCO PIPELINE	RED MESA STATION	25.00	0.00	25.00	28099	10	23	98	H-21470	PHILIP ENVIR.	90%
66 CRW SWD	NORTH WEST STATION	130.00	0.00	130.00	28124	10	29	98	A-11919	ROWLAND	100%
67 CRW SWD	NORTH WEST STATION	125.00	0.00	125.00	28125	10	29	98	A-11919	ROWLAND	80%
68		7455.18	508.50	6946.68			10		98		

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91
Sheet 1**DISTRICT II**

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT
 OCT - 5 1998
 Submit 2 copies to appropriate
 District Office by 15th of next
 succeeding month.
Report of Controlled Recovery Inc.Month & year Sept. 1 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	44878.06

TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	8944.83

TOTAL ALL PLANTS

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1319.68

TOTAL ALL PLANTS

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	52503.21

TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.

A handwritten signature in cursive script that reads "Billie Charo".

 Billie Charo / Office Manager
 Printed Name & Title

 October 1, 1998
 Date

 (505)393-1079
 Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
H-21526	BTA	FRENCH B # 1 BATTERY	51.00	51.00
TEXAS	SOUTHWESTERN ENER	SAWYER LEASE NW TANK	68.47	68.47
H-21451	SOUTHWESTERN ENER	SAWYER LEASE NW TANK	55.10	55.10
H-21451	SOUTHWESTERN ENER	JD WEBB ESTATE	52.00	52.00
H-21451	SOUTHWESTERN ENER	READ B # 2V	68.00	48.00
H-21451	SOUTHWESTERN ENER	READ B # 2V	25.50	25.50
H-21451	SOUTHWESTERN ENER	DENIUS FED LEASE	25.20	10.20
	TOTAL		345.27	310.27
	TRANSPORTER	GANDY		
H-21517	H & M	MAYME GRAHAM	132.60	132.60
H-21517	H & M	MAYME GRAHAM	70.00	70.00
H-21517	H & M	MAYME GRAHAM	50.00	50.00
	TOTAL		252.60	252.60
	TRANSPORTER	I & W, INC.		
A-11063	LANTERN PETROLEUM	LOCOHILLS	20.30	20.30
A-11076	MESQUITE SWD	SHELL ST	122.40	122.40
	TOTAL		142.70	142.70
	TRANSPORTER	MACLASKEY		
H-21485	ELK OIL	ST FU	40.80	15.80
	TRANSPORTER	MALCO		
H-21451	NAVAJO	TANK 1201A	81.36	81.36
H-21451	NAVAJO	TANK 1201A	81.36	81.36
H-21451	NAVAJO	TANK 1201A	81.36	81.36
H-21451	NAVAJO	TANK 1201A	81.36	81.36
H-21451	NAVAJO	TANK 1201A	81.36	81.36
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	81.36	81.36
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	58.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
	SUB TOTAL		1844.16	1699.16

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLS. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
H-21451	TOTAL PREV. PAGE		1844.16	1699.16
H-21451	NAVAJO	TANK 1201A	91.80	91.80
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	10.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	13.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	48.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	53.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	88.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	93.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	5.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	93.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	88.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
	SUB TOTAL		6116.96	5225.96

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
H-21451	TOTAL PREV. PAGE		6116.96	5225.96
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	93.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	88.00
H-21451	NAVAJO	TANK 1201A	113.00	73.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	113.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	108.00
H-21451	NAVAJO	TANK 1201A	113.00	83.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	103.00
H-21451	NAVAJO	TANK 1201A	113.00	98.00
H-21451	NAVAJO	TANK 1201A	113.00	88.00
	TOTAL		8828.96	7672.96
	TRANSPORTER	PATE		
H-21495	APACHE	BVBY BATTERY	120.00	110.00
H-21495	APACHE	BVBY BATTERY	120.00	110.00
H-21495	APACHE	BVBY BATTERY	50.00	50.00
	TOTAL		290.00	270.00
	TRANSPORTER	PHILLIP SERVICES		
H-21470	ARCO	RED MESA STATION	94.35	94.35
H-21451	NAVAJO	TANK 1201A	94.35	94.35
H-21451	NAVAJO	TANK 1201A	91.80	91.80
	TOTAL		280.50	280.50
	TOTAL GROSS BBLs		10180.83	
	TOTAL NET BBLs			8944.83

45 NAVAJO	TANK 1201 A	113.00	25.00	88.00	27911	9	15	98	H-21451	MALCO	35%
46 H & M	MAYME GRAHAM	132.60	0.00	132.60	27912	9	16	98	H-21517	GANDY	85%
47 H & M	MAYME GRAHAM	70.00	0.00	70.00	27913	9	16	98	H-21517	GANDY	100%
48 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27914	9	17	98	H-21451	MALCO	55%
49 H & M	MAYME GRAHAM	50.00	0.00	50.00	27915	9	17	98	H-21517	GANDY	40%
50 APACHE	BVBV BATTERY	50.00	0.00	50.00	27916	9	17	98	H-21495	PATE	50%
51 NAVAJO	TANK 1201 A	113.00	20.00	93.00	27917	9	17	98	H-21451	MALCO	60%
52 MESQUITE SWD	SHELL ST	122.40	0.00	122.40	27918	9	17	98	A-11076	I & W	50%
53 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27920	9	17	98	H-21451	MALCO	40%
54 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27921	9	17	98	H-21451	MALCO	40%
55 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27923	9	17	98	H-21451	MALCO	40%
56 NAVAJO	TANK 1201 A	113.00	108.00	5.00	27924	9	17	98	H-21451	MALCO	40%
57 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27926	9	18	98	H-21451	MALCO	75%
58 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27928	9	18	98	H-21451	MALCO	75%
59 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27931	9	18	98	H-21451	MALCO	75%
60 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27932	9	19	98	H-21451	MALCO	75%
61 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27892	9	19	98	H-21451	MALCO	70%
62 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27893	9	19	98	H-21451	MALCO	70%
63 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27895	9	19	98	H-21451	MALCO	75%
64 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27894	9	19	98	H-21451	MALCO	75%
65 NAVAJO	TANK 1201 A	113.00	20.00	93.00	27897	9	21	98	H-21451	MALCO	70%
66 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27935	9	21	98	H-21451	MALCO	75%
67 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27936	9	21	98	H-21451	MALCO	70%
68 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27937	9	21	98	H-21451	MALCO	75%
69 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27938	9	21	98	H-21451	MALCO	75%
70 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27939	9	22	98	H-21451	MALCO	75%
71 NAVAJO	TANK 1201 A	113.00	25.00	88.00	27942	9	22	98	H-21451	MALCO	75%
72 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27945	9	22	98	H-21451	MALCO	75%
73 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27946	9	22	98	H-21451	MALCO	75%
74 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27947	9	22	98	H-21451	MALCO	75%
75 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27948	9	22	98	H-21451	MALCO	75%
76 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27944	9	23	98	H-21451	MALCO	70%
77 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27949	9	23	98	H-21451	MALCO	75%
78 NAVAJO	TANK 1201 A	113.00	20.00	93.00	27950	9	23	98	H-21451	MALCO	50%
79 SOUTHWESTERN ENERGY	DENIUS FED LEASE	25.20	15.00	10.20	27958	9	23	98	TEXAS	CRI	75%
80 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27960	9	23	98	H-21451	MALCO	50%
81 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27951	9	24	98	H-21451	MALCO	70%
82 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27952	9	2	98	H-21451	MALCO	70%
83 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27953	9	2	98	H-21451	MALCO	75%
84 NAVAJO	TANK 1201 A	113.00	25.00	88.00	27955	9	24	98	H-21451	MALCO	75%
85 NAVAJO	TANK 1201 A	113.00	40.00	73.00	27959	9	25	98	H-21451	MALCO	75%
86 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27961	9	25	98	H-21451	MALCO	75%
87 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27962	9	25	98	H-21451	MALCO	70%
88 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27963	9	25	98	H-21451	MALCO	75%
89 BTA	FRENCH B # 1 BATTERY	51.00	0.00	51.00	27967	9	25	98	H-21526	CRI	40%
90 NAVAJO	TANK 1201 A	113.00	0.00	113.00	27968	9	25	98	H-21451	MALCO	70%
91 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27970	9	25	98	H-21451	MALCO	70%
92 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27971	9	26	98	H-21451	MALCO	70%
93 NAVAJO	TANK 1201 A	113.00	5.00	108.00	27972	9	26	98	H-21451	MALCO	70%
94 NAVAJO	TANK 1201 A	113.00	30.00	83.00	27973	9	28	98	H-21451	MALCO	70%
95 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27975	9	28	98	H-21451	MALCO	70%

96 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27976	9	28	98	H-21451	MALCO	70%
97 NAVAJO	TANK 1201 A	113.00	10.00	103.00	27977	9	28	98	H-21451	MALCO	70%
98 NAVAJO	TANK 1201 A	113.00	15.00	98.00	27982	9	29	98	H-21451	MALCO	70%
99 NAVAJO	TANK 1201 A	113.00	25.00	88.00	27983	9	29	98	H-21451	MALCO	70%
100		10180.83	1236.00	8944.83		9		98			

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

SEP 10 1998

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION

Report of Controlled Recovery Inc.Month & year July 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	37689.83

TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	9107.12

TOTAL ALL PLANTS

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1918.89

TOTAL ALL PLANTS

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	44878.06

TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Signature

 Billie Charo / Office Manager
 Printed Name & Title

 September 8, 1998
 Date

 (505)393-1079
 Telephone No.

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLS. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
H-21476	I & W, INC.	LC STATE # 2	121.32	121.32
H-21471	NAVAJO	BRUSHY DRAW STATION	127.50	127.50
H-21471	NAVAJO	BRUSHY DRAW STATION	81.60	81.60
H-21471	NAVAJO	BRUSHY DRAW STATION	35.70	35.70
H-21471	NAVAJO	BRUSHY DRAW STATION	56.10	56.10
	TOTAL		422.22	422.22
	TRANSPORTER	GANDY	90.00	90.00
	TRANSPORTER	I & W, INC.		
A-11041	BASS	BASS ST 5 & 6 BATTERY	100.00	100.00
H-21442	SAGA	CS TAYLOR	19.85	80.00
	BURLINGTON	CHECKERBOARD 23 FEDERAL	25.50	25.50
	TOTAL		145.35	205.50
	TRANSPORTER	MALCO		
H-21451	NAVAJO	TANK 1201 A	117.30	117.30
H-21451	NAVAJO	TANK 1201 A	120.00	120.00
H-21451	NAVAJO	TANK 1201 A	125.00	125.00
H-21451	NAVAJO	TANK 1201 A	130.00	25.00
H-21451	NAVAJO	TANK 1201 A	120.00	120.00
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	127.50	127.50
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	112.20	112.20
H-21451	NAVAJO	TANK 1201 A	117.30	117.30
H-21451	NAVAJO	TANK 1201 A	119.85	119.85
H-21451	NAVAJO	TANK 1201 A	130.05	130.05
H-21451	NAVAJO	TANK 1201 A	127.50	127.50
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	119.85	119.85
H-21451	NAVAJO	TANK 1201 A	124.95	124.95
H-21451	NAVAJO	TANK 1201 A	119.85	119.85
H-21451	NAVAJO	TANK 1201 A	124.95	124.95
H-21451	NAVAJO	TANK 1201 A	102.00	102.00
H-21451	NAVAJO	TANK 1201 A	81.60	81.60
H-21451	NAVAJO	TANK 1201 A	102.00	102.00
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	107.10	107.10
H-21451	NAVAJO	TANK 1201 A	102.00	102.00
	SUBTOTAL		2943.00	2838.00

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
H-21451	NAVAJO	TANK 1201 A	112.20	112.20
H-21451	NAVAJO	TANK 1201 A	112.20	112.20
H-21451	NAVAJO	TANK 1201 A	117.30	117.30
H-21451	NAVAJO	TANK 1201 A	117.30	117.30
H-21451	NAVAJO	TANK 1201 A	112.20	112.20
H-21451	NAVAJO	TANK 1201 A	117.30	117.30
H-21451	NAVAJO	TANK 1201 A	112.20	112.20
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	107.10	107.10
H-21451	NAVAJO	TANK 1201 A	71.40	71.40
H-21451	NAVAJO	TANK 1201 A	107.10	107.10
H-21451	NAVAJO	TANK 1201 A	114.75	114.75
H-21451	NAVAJO	TANK 1201 A	107.10	107.10
H-21451	NAVAJO	TANK 1201 A	96.90	96.90
H-21451	NAVAJO	TANK 1201 A	91.80	91.80
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	341.70	341.70
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	102.00	102.00
H-21451	NAVAJO	TANK 1201 A	107.10	107.10
H-21451	NAVAJO	TANK 1201 A	200.00	200.00
H-21451	NAVAJO	TANK 1201 A	122.40	122.40
H-21451	NAVAJO	TANK 1201 A	110.00	110.00
H-21451	NAVAJO	TANK 1201 A	107.00	107.00
H-21451	NAVAJO	TANK 1201 A	107.00	107.00
H-21451	NAVAJO	TANK 1201 A	90.00	90.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	170.00	170.00
H-21451	NAVAJO	TANK 1201 A	135.00	135.00
	TOTAL PREV. PAGE		2943.00	2838.00
	SUBTOTAL		7254.45	7149.45

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
	SUBTOTAL PREV. PAGE		7254.45	7149.45
H-21451	NAVAJO	TANK 1201 A	107.00	107.00
H-21451	NAVAJO	TANK 1201 A	100.00	100.00
H-21451	NAVAJO	TANK 1201 A	130.00	130.00
H-21451	NAVAJO	TANK 1201 A	120.00	120.00
H-21451	NAVAJO	TANK 1201 A	120.00	120.00
H-21451	NAVAJO	TANK 1201 A	130.00	130.00
	TOTAL		7961.45	7856.45
	TRANSPORTER	PHILIP SERVICES		
H-21470	ARCO PIPELINE	RED MESA STATION	96.90	96.90
H-21470	ARCO PIPELINE	RED MESA STATION	114.75	114.75
H-21470	ARCO PIPELINE	RED MESA STATION	112.20	112.20
H-21470	ARCO PIPELINE	RED MESA STATION	94.35	94.35
H-21470	ARCO PIPELINE	RED MESA STATION	94.35	94.35
	TOTAL		512.55	512.55
	TRANSPORTER	ROWLAND		
	ENEERSTAR	GULF FED LEASE BATTERY	20.40	20.40
	TOTAL GROSS BBLs		9251.97	
	TOTAL NET BBLs			9107.12

CRI MONTHLOIL REPORT
August-98

PRODUCER	LEASE	GROSS		WATER		NET		TICKET		DATE	PERMIT		TRANSPORTER	BS&W %
		BBLs		BBLs		BBLs		NO.			NUMBER			
1 SAGA	CS CAYLOR	119.85		39.85		80.00		27658		4	98	H-21442	I & W	75%
2 NAVAJO	BRUSHY DRAW STATION	127.50		0.00		127.50		27670		8	11	98	H-21471	CRI
3 NAVAJO	BRUSHY DRAW STATION	81.60		0.00		81.60		27671		8	11	98	H-21471	CRI
4 NAVAJO	TANK 1201A	117.30		0.00		117.30		27673		8	11	98	H-21451	MALCO
5 NAVAJO	TANK 1201A	120.00		0.00		120.00		27674		8	11	98	H-21451	MALCO
6 NAVAJO	BRUSHY DRAW STATION	35.70		0.00		35.70		27676		8	11	98	H-21471	CRI
7 NAVAJO	TANK 1201A	125.00		0.00		125.00		27677		8	11	98	H-21451	MALCO
8 NAVAJO	BRUSHY DRAW STATION	56.10		0.00		56.10		27645		8	12	98	H-21471	CRI
9 NAVAJO	TANK 1201A	130.00		105.00		25.00		27678		8	12	98	H-21451	MALCO
10 NAVAJO	TANK 1201A	120.00		0.00		120.00		17679		8	12	98	H-21451	MALCO
11 NAVAJO	TANK 1201A	122.40		0.00		122.40		27681		8	12	98	H-21451	MALCO
12 NAVAJO	TANK 1201A	127.50		0.00		127.50		27682		8	12	98	H-21451	MALCO
13 NAVAJO	TANK 1201A	122.40		0.00		122.40		27684		8	12	98	H-21451	MALCO
14 NAVAJO	TANK 1201A	122.40		0.00		122.40		27686		8	12	98	H-21451	MALCO
15 NAVAJO	TANK 1201A	112.20		0.00		112.20		27687		8	12	98	H-21451	MALCO
16 NAVAJO	TANK 1201A	117.30		0.00		117.30		27688		8	12	98	H-21451	MALCO
17 NAVAJO	TANK 1201A	119.85		0.00		119.85		27693		8	12	98	H-21451	MALCO
18 NAVAJO	TANK 1201A	130.05		0.00		130.05		27696		8	13	98	H-21451	MALCO
19 NAVAJO	TANK 1201A	127.50		0.00		127.50		27697		8	13	98	H-21451	MALCO
20 NAVAJO	TANK 1201A	122.40		0.00		122.40		27698		8	13	98	H-21451	MALCO
21 NAVAJO	TANK 1201A	119.85		0.00		119.85		27699		8	13	98	H-21451	MALCO
22 NAVAJO	TANK 1201A	124.95		0.00		124.95		27700		8	13	98	H-21451	MALCO
23 NAVAJO	TANK 1201A	119.85		0.00		119.85		27701		8	13	98	H-21451	MALCO
24 NAVAJO	TANK 1201A	124.95		0.00		124.95		27702		8	13	98	H-21451	MALCO
25 NAVAJO	TANK 1201A	102.00		0.00		102.00		27703		8	13	98	H-21451	MALCO
26 NAVAJO	TANK 1201A	81.60		0.00		81.60		27704		8	13	98	H-21451	MALCO
27 NAVAJO	TANK 1201A	102.00		0.00		102.00		27705		8	14	98	H-21451	MALCO
28 NAVAJO	TANK 1201A	122.40		0.00		122.40		27706		8	14	98	H-21451	MALCO
29 NAVAJO	TANK 1201A	107.10		0.00		107.10		27708		8	14	98	H-21451	MALCO
30 NAVAJO	TANK 1201A	102.00		0.00		102.00		27713		8	14	98	H-21451	MALCO
31 NAVAJO	TANK 1201A	112.20		0.00		112.20		27714		8	14	98	H-21451	MALCO
32 ENEERSTAR	GOLF FED LEASE BATTERY	20.40		0.00		20.40		27715		8	14	98		ROWLAND
33 NAVAJO	TANK 1201A	112.20		0.00		112.20		27717		8	14	98	H-21451	MALCO
34 NAVAJO	TANK 1201A	117.30		0.00		117.30		27718		8	14	98	H-21451	MALCO
35 NAVAJO	TANK 1201A	117.30		0.00		117.30		27719		8	17	98	H-21451	MALCO
36 NAVAJO	TANK 1201A	112.20		0.00		112.20		27721		8	17	98	H-21451	MALCO
37 NAVAJO	TANK 1201A	117.30		0.00		117.30		27722		8	17	98	H-21451	MALCO
38 NAVAJO	TANK 1201A	112.20		0.00		112.20		27724		8	17	98	H-21451	MALCO

39	NAVAJO	TANK 1201A	122.40	0.00	122.40	27725	8	17	98	H-21451	MALCO	55%
40	F & M OIL & GAS	WALLEN TONTO BATTERY	90.00	0.00	90.00	27726	8	17	98	H-21466	GANDY	100%
41	NAVAJO	TANK 1201A	107.10	0.00	107.10	27723	8	18	98	H-21451	MALCO	50%
42	NAVAJO	TANK 1201A	71.40	0.00	71.40	27731	8	18	98	H-21451	MALCO	40%
43	NAVAJO	TANK 1201A	107.10	0.00	107.10	27732	8	18	98	H-21451	MALCO	45%
44	NAVAJO	TANK 1201A	114.75	0.00	114.75	27733	8	19	98	H-21451	MALCO	50%
45	NAVAJO	TANK 1201A	107.10	0.00	107.10	27734	8	19	98	H-21451	MALCO	50%
46	NAVAJO	TANK 1201A	96.90	0.00	96.90	27735	8	19	98	H-21451	MALCO	50%
47	NAVAJO	TANK 1201A	91.80	0.00	91.80	27736	8	19	98	H-21451	MALCO	45%
48	NAVAJO	TANK 1201A	100.00	0.00	100.00	27739	8	19	98	H-21451	MALCO	40%
49	NAVAJO	TANK 1201A	341.70	0.00	341.70	27738	8	19	98	H-21451	MALCO	40%
50	NAVAJO	TANK 1201A	100.00	0.00	100.00	27740	8	20	98	H-21451	MALCO	40%
51	NAVAJO	TANK 1201A	100.00	0.00	100.00	27741	8	20	98	H-21451	MALCO	40%
52	NAVAJO	TANK 1201A	100.00	0.00	100.00	27746	8	20	98	H-21451	MALCO	50%
53	NAVAJO	TANK 1201A	100.00	0.00	100.00	27747	8	20	98	H-21451	MALCO	50%
54	NAVAJO	TANK 1201A	100.00	0.00	100.00	27755	8	21	98	H-21451	MALCO	50%
55	BASS	BASS ST 5 & 6 BATTERY	100.00	0.00	100.00	27756	8	21	98	A-11041	I & W	95%
56	NAVAJO	TANK 1201A	100.00	0.00	100.00	27757	8	22	98	H-21451	MALCO	95%
57	NAVAJO	TANK 1201A	102.00	0.00	102.00	27760	8	22	98	H-21451	MALCO	50%
58	NAVAJO	TANK 1201A	107.10	0.00	107.10	27761	8	22	98	H-21451	MALCO	50%
59	NAVAJO	TANK 1201A	200.00	0.00	200.00	27762	8	22	98	H-21451	MALCO	50%
60	NAVAJO	TANK 1201A	122.40	0.00	122.40	27766	8	24	98	H-21451	MALCO	50%
61	NAVAJO	TANK 1201A	110.00	0.00	110.00	27769	8	24	98	H-21451	MALCO	45%
62	BURLINGTON	CHECKER BOARD 23 FED	25.50	0.00	25.50	27763	8	24	98	H-21451	MALCO	90%
63	NAVAJO	TANK 1201A	107.00	0.00	107.00	27775	8	26	98	H-21451	MALCO	40%
64	NAVAJO	TANK 1201A	107.00	0.00	107.00	27776	8	26	98	H-21451	MALCO	40%
65	NAVAJO	TANK 1201A	90.00	0.00	90.00	27777	8	26	98	H-21451	MALCO	40%
66	NAVAJO	TANK 1201A	100.00	0.00	100.00	27778	8	26	98	H-21451	MALCO	50%
67	ARCO PIPELINE	RED MESA STATION	96.90	0.00	96.90	27779	8	26	98	H-21470	PHILIP SERVICES	50%
68	NAVAJO	TANK 1201A	100.00	0.00	100.00	27783	8	26	98	H-21451	MALCO	40%
69	NAVAJO	TANK 1201A	100.00	0.00	100.00	27784	8	27	98	H-21451	MALCO	40%
70	NAVAJO	TANK 1201A	100.00	0.00	100.00	27785	8	27	98	H-21451	MALCO	40%
71	NAVAJO	TANK 1201A	170.00	0.00	170.00	27786	8	27	98	H-21451	MALCO	40%
72	I & W, INC.	LC STATE # 2	121.32	0.00	121.32	27683	8	28	98	H-21476	CRI	5%
73	NAVAJO	TANK 1201A	135.00	0.00	135.00	27790	8	28	98	H-21451	MALCO	40%
74	NAVAJO	TANK 1201A	107.00	0.00	107.00	27791	8	28	98	H-21451	MALCO	40%
75	NAVAJO	TANK 1201A	100.00	0.00	100.00	27792	8	28	98	H-21451	MALCO	40%
76	NAVAJO	TANK 1201A	130.00	0.00	130.00	27793	8	28	98	H-21451	MALCO	40%
77	NAVAJO	TANK 1201A	120.00	0.00	120.00	27801	8	28	98	H-21451	MALCO	40%
78	NAVAJO	TANK 1201A	120.00	0.00	120.00	27802	8	29	98	H-21451	MALCO	40%
79	NAVAJO	TANK 1201A	130.00	0.00	130.00	27803	8	29	98	H-21451	MALCO	40%
80	ARCO PIPELINE	RED MESA STATION	114.75	0.00	114.75	27804	8	29	98	H-21470	PHILIP SERVICES	40%
81	ARCO PIPELINE	RED MESA STATION	112.20	0.00	112.20	27805	8	29	98	H-21470	PHILIP SERVICES	40%
82	ARCO PIPELINE	RED MESA STATION	94.35	0.00	94.35	27806	8	29	98	H-21470	PHILIP SERVICES	40%
83	ARCO PIPELINE	RED MESA STATION	94.35	0.00	94.35	27788	8	27	98	H-21470	PHILIP SERVICES	40%
84			9251.97	144.85	9107.12		8		98			
85							8		98			
86							8		98			

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc.Month & year July 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	36781.04

TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1571.05

TOTAL ALL PLANTS

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-662.26

TOTAL ALL PLANTS

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	37689.83

TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureBillie Charo / Office Manager
Printed Name & TitleAugust 5, 1998
Date(505)393-1079
Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
TEXAS	TRANSPORTER	CRI		
TEXAS	BRECK OPERATING	SEALE	117.30	117.30
TEXAS	BRECK OPERATING	COLLINS	107.10	107.10
TEXAS	BRECK OPERATING	SEALE	117.30	117.30
H-21353	BTA OIL PRODUCERS	MIDWAY ST # 1	30.60	30.60
H-21387	BTA OIL PRODUCERS	MIDWAY ST # 1	51.00	51.00
A-11004	HUDSON & HUDSON	FED LEASE GULP FED LEASE	127.50	127.50
H-21385	MARKS & GARNER	RW DUNCAN	20.40	20.40
	TOTAL		571.20	571.20
H-21390	TRANSPORTER	GANDY		
	CHARLES GILESPIE	SAUNDERS SWD	100.00	100.00
	TRANSPORTER	I & W, INC.		
A-11003	MESQUITE SWD INC	DOORSTATE SWD	97.00	97.00
A-11003	MESQUITE SWD INC	DOORSTATE SWD	102.00	102.00
A-11003	MESQUITE SWD INC	DOORSTATE SWD	33.15	33.15
A-10988	NAVAJO	ARTESIA	51.00	51.00
	TOTAL		283.15	283.15
H-21378	TRANSPORTER	POOL		
	CONOCO	LUSK LACK STATION	102.00	102.00
H-21388	CONOCO	RAMSEY STATION	76.50	76.50
	TOTAL		178.50	178.50
	TRANSPORTER	ROWLAND		
TEXAS	BURLINGTON	EL MAR DELEWARE BAT 13	142.80	51.00
TEXAS	BURLINGTON	EL MAR DELEWARE BAT 13	137.70	137.70
TEXAS	BURLINGTON	EL MAR DELEWARE BAT 13	92.00	92.00
TEXAS	BURLINGTON	EL MAR DELEWARE BAT 13	91.00	91.00
A-11005	MARATHON	INDIAN HILLS ST COM # 7 SWD	76.50	76.50
	TOTAL		540.00	
	TOTAL GROSS BBLs		1672.85	
	TOTAL NET BBLs			1571.05

CRI MONTHLOIL REPORT
July-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BRECK OPERATING	SEALE	117.30	0.00	117.30	27508	7	6 98 TEXAS	CRI	30%
2 BRECK OPERATING	COLLINS	107.10	0.00	107.10	27518	7	8 98 TEXAS	CRI	90%
3 BRECK OPERATING	SEALE	117.30	10.00	107.30	27515	7	7 98 TEXAS	CRI	50%
4 BTA OIL PRODUCERS	MIDWAY ST # 1	30.60	0.00	30.60	27494	7	1 98 H-21353	CRI	39%
5 BTA OIL PRODUCERS	MIDWAY ST # 1	51.00	0.00	51.00	27558	7	15 98 H-21387	CRI	20%
6 HUDSON & HUDSON	FED LEASE GULP FED LSE	127.50	0.00	127.50	27574	7	21 98 A-11004	CRI	60%
7 MARKS & GARNER	RW DUNCAN	20.40	0.00	20.40	27554	7	13 98 H-21385	CRI	55%
		571.20	10.00	561.20					
8 CHARLES GILLESPIE	SAUNDES SWD	100.00	0.00	100.00	27559	7	16 98 H-21390	GANDY	80%
9 MESQUITE SWD INC	DOORSTATE SWD	97.00	0.00	97.00	27577	7	22 98 A-11003	I & W	100%
10 MESQUITE SWD INC	DOORSTATE SWD	102.00	0.00	102.00	27596	7	22 98 A-11003	I & W	100%
11 MESQUITE SWD INC	DOORSTATE SWD	33.15	0.00	33.15	27597	7	22 98 A-11003	I & W	100%
12 NAVAJO	ARTESIA	51.00	0.00	51.00	27560	7	16 98 A-10988	I & W	85%
		283.15	0.00	283.15					
13 CONOCO	LUSK LACK STATION	102.00	0.00	102.00	27561	7	13 98 H-21378	POOL	55%
14 CONOCO	RAMSEY STATION	76.50	0.00	76.50	27561	7	16 98 H-21388	POOL	60%
15 BURLINGTON	EL MAR DELEWARE BAT 13	142.80	91.80	51.00	27569	7	20 98 TEXAS	ROWLAND	40%
16 BURLINGTON	EL MAR DELEWARE BAT 13	137.70	0.00	137.70	27576	7	21 98 TEXAS	ROWLAND	100%
17 BURLINGTON	EL MAR DELEWARE BAT 13	92.00	0.00	92.00	27598	7	23 98 TEXAS	ROWLAND	100%
18 BURLINGTON	EL MAR DELEWARE BAT 13	91.00	0.00	91.00	27599	7	23 98 TEXAS	ROWLAND	100%
19 MARATHON	INDIAN HILLS ST COM 7	76.50	0.00	76.50	27575	7	21 98	ROWLAND	100%
20		540.00	91.80	448.20	7	7	98		

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year June 1998

Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	34333.13

TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2765.59
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-317.68
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	36781.04
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.



Billie Charo / Office Manager
Printed Name & Title

July 7, 1998
Date

(505)393-1079
Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
TEXAS	BRECK OPERATING	SEALE	127.50	127.50
TEXAS	BRECK OPERATING	SEALE	122.40	122.40
TEXAS	BRECK OPERATING	SEALE	127.50	76.50
TEXAS	BRECK OPERATING	SEALE	102.00	102.00
TEXAS	BRECK OPERATING	COLLINS	107.10	107.10
H-21295	CHISOS OPERATING	ST 1-30	24.00	19.00
H-21296	CHISOS OPERATING	HIGHTOWER ST 19 # 1	30.00	30.00
TEXAS	CIMARRON EXPLOR.	ORLA ST	35.70	35.70
TEXAS	NAVAJO PIPELINE	ORLA ST	112.20	112.20
	TOTAL		788.40	732.40
	TRANSPORTER	I & W		
A-10945	ARCH PETROLEUM	YARD STOCK TANK	71.40	71.40
A-10926	BASS	CONTINENTAL FED # 1	86.70	86.70
A-10959	MEWBORUNE OIL	SANTA NINO 19-1	36.00	16.00
H-10960	NAVAJO PIPELINE	ARTESIA	120.00	120.00
A-10939	UMC	PACHEKO # 3	102.00	102.00
	TOTAL		416.10	396.10
	TRANSPORTER	POOL		
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	91.80	91.80
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	102.00	102.00
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	103.19	103.19
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	103.19	103.19
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	100.41	100.41
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	91.80	91.80
	TOTAL		592.39	592.39
	TRANSPORTER	ROWLAND		
A-10938	ROWLAND	BKE SWD	81.60	81.60
C138	L G & E NATURAL	NORTH CARLSBAD COMP	89.25	89.25
A-10950	POGO	PURE GOLD # 1	30.00	30.00
A-10950	POGO	PURE GOLD # 8	45.00	45.00
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	137.70	137.70
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	122.40	122.40
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	127.50	127.50
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	142.80	142.80
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	132.60	132.60
TEXAS	SCURLOCK	UNIVERSITY 10-9 NELL SWD	132.60	132.60
H-21339	TEXACO	COTTON DRAW	38.25	3.25
			1079.70	1044.70
	TOTAL GROSS BBLs	TOTAL NET BBLs	2876.59	2765.59

CRI MONTHLOIL REPORT
June-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 CHISOS OPERATING	ST 1-30	24.00	5.00	19.00	27342	6	1 98 H-21296	CRI	21%
2 CIMARRON EXPLORATION	HIGHTOWER ST 19 # 1	30.00	0.00	30.00	27343	6	1 98 H-21296	CRI	21%
3 SCURLOCK	UNIVERSITY 10-9 NELL SWD	91.80	0.00	91.80	27350	6	3 98 TEXAS	POOL	99%
4 SCURLOCK	UNIVERSITY 10-9 NELL SWD	137.70	0.00	137.70	27351	6	3 98 TEXAS	ROWLAND	100%
5 SCURLOCK	UNIVERSITY 10-9 NELL SWD	122.40	0.00	122.40	27352	6	3 98 TEXAS	ROWLAND	100%
6 NAVAJO PIPELINE	ORLA ST	35.70	0.00	35.70	27353	6	4 98 TEXAS	CRI	4%
7 L G & E	NORTH CARLSBAD COMP	89.25	0.00	89.25	27354	6	4 98 C138	ROWLAND	100%
8 BASS	CONTINENTAL FED # 1	86.70	0.00	86.70	27355	6	4 98 A-10926	I & W	60%
9 SCURLOCK	UNIVERSITY 10-9 NELL SWD	127.50	0.00	127.50	27356	6	4 98 TEXAS	ROWLAND	100%
10 SCURLOCK	UNIVERSITY 10-9 NELL SWD	142.80	0.00	142.80	27357	6	4 98 TEXAS	ROWLAND	100%
11 SCURLOCK	UNIVERSITY 10-9 NELL SWD	102.00	0.00	102.00	27358	6	4 98 TEXAS	POOL	100%
12 SCURLOCK	UNIVERSITY 10-9 NELL SWD	103.19	0.00	103.19	27359	6	4 98 TEXAS	POOL	100%
13 SCURLOCK	UNIVERSITY 10-9 NELL SWD	103.19	0.00	103.19	27360	6	4 98 TEXAS	POOL	100%
14 SCURLOCK	UNIVERSITY 10-9 NELL SWD	100.41	0.00	100.41	27361	6	4 98 TEXAS	POOL	100%
15 SCURLOCK	UNIVERSITY 10-9 NELL SWD	132.60	0.00	132.60	27362	6	5 98 TEXAS	ROWLAND	100%
16 SCURLOCK	UNIVERSITY 10-9 NELL SWD	132.60	0.00	132.60	27363	6	5 98 TEXAS	ROWLAND	100%
17 SCURLOCK	UNIVERSITY 10-9 NELL SWD	91.80	0.00	91.80	27364	6	5 98 TEXAS	POOL	100%
18 NAVAJO PIPELINE	ORLA ST	112.20	0.00	112.20	27365	6	6 98 TEXAS	CRI	97%
19 BKE SWD ROWLAND	BKE SWD	81.60	0.00	81.60	27394	6	10 98 A-10938	ROWLAND	95%
20 UMC	PACHEKO # 3	102.00	0.00	102.00	27401	6	12 98 A-10939	I & W	30%
21 BRECK OPERATING	SEALE	127.50	0.00	127.50	27417	6	15 98 TEXAS	CRI	40%
22 BRECK OPERATING	SEALE	122.40	0.00	122.40	27425	6	16 98 TEXAS	CRI	40%
23 BRECK OPERATING	SEALE	127.50	51.00	76.50	27426	6	16 98 TEXAS	CRI	80%
24 POGO	PURE GOLD D # 1	30.00	0.00	30.00	27429	6	17 98 A-10950	ROWLAND	99%
25 POGO	PURE GOLD D # 8	45.00	0.00	45.00	27430	6	17 98 A-10950	ROWLAND	99%
26 ARCH PETROLEUM	YARD STOCK TANK	71.40	0.00	71.40	27433	6	17 98 A-10945	I & W	100%
27 BRECK OPERATING	SEALE	102.00	0.00	102.00	27435	6	17 98 TEXAS	CRI	60%
28 TEXACO	COTTON DRAW 88	38.25	35.00	3.25	27440	6	18 98 H-21339	ROWLAND	98%
29 NAVAJO	ARTESA	120.00	0.00	120.00	27475	6	24 98 H-10960	I & W	100%
30 MEWBOURNE OIL	SANTA NINO 19-1	36.00	20.00	16.00	27477	6	24 98 A-10969	I & W	60%
31 BRECK OPERATING	COLLINS LEASE	107.10	0.00	107.10	27463	6	30 98 TEXAS	CRI	2%
32		2876.59	111.00	2765.59		6			

CRI MONTHLOIL REPORT
June-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	TICKET NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BRECK OPERATING	SEALE	127.50	0.00	127.50	27417	6 15 98	TEXAS	CRI	40%
2 BRECK OPERATING	SEALE	122.40	0.00	122.40	27425	6 16 98	TEXAS	CRI	40%
3 BRECK OPERATING	SEALE	127.50	51.00	76.50	27426	6 16 98	TEXAS	CRI	80%
4 BRECK OPERATING	SEALE	102.00	0.00	102.00	27435	6 17 98	TEXAS	CRI	60%
5 BRECK OPERATING	COLLINS LEASE	107.10	0.00	107.10	27463	6 30 98	TEXAS	CRI	2%
6 CHISOS OPERATING	ST 1-30	24.00	5.00	19.00	27342	6 1 98	H-21295	CRI	21%
7 CIMARRON EXPLORATION	HIGHTOWER ST 19 # 1	30.00	0.00	30.00	27343	6 1 98	H-21296	CRI	21%
8 NAVAJO PIPELINE	ORLA ST	35.70	0.00	35.70	27353	6 4 98	TEXAS	CRI	4%
9 NAVAJO PIPELINE	ORLA ST	112.20	0.00	112.20	27365	6 6 98	TEXAS	CRI	97%
		788.40	56.00	732.40					
10 ARCH PETROLEUM	YARD STOCK TANK	71.40	0.00	71.40	27433	6 17 98	A-10945	I & W	100%
11 BASS	CONTINENTAL FED # 1	86.70	0.00	86.70	27355	6 4 98	A-10926	I & W	60%
12 MEWBOURNE OIL	SANTA NINO 19-1	36.00	20.00	16.00	27477	6 24 98	A-10959	I & W	60%
13 NAVAJO	ARTESIA	120.00	0.00	120.00	27475	6 24 98	H-10960	I & W	100%
14 UMC	PACHEKO # 3	102.00	0.00	102.00	27401	6 12 98	A-10939	I & W	30%
		416.10	20.00	396.10					
15 SCURLOCK	UNIVERSITY 10-9 NELL SWD	91.80	0.00	91.80	27350	6 3 98	TEXAS	POOL	99%
16 SCURLOCK	UNIVERSITY 10-9 NELL SWD	102.00	0.00	102.00	27358	6 4 98	TEXAS	POOL	100%
17 SCURLOCK	UNIVERSITY 10-9 NELL SWD	103.19	0.00	103.19	27359	6 4 98	TEXAS	POOL	100%
18 SCURLOCK	UNIVERSITY 10-9 NELL SWD	103.19	0.00	103.19	27360	6 4 98	TEXAS	POOL	100%
19 SCURLOCK	UNIVERSITY 10-9 NELL SWD	100.41	0.00	100.41	27361	6 4 98	TEXAS	POOL	100%
20 SCURLOCK	UNIVERSITY 10-9 NELL SWD	91.80	0.00	91.80	27364	6 5 98	TEXAS	POOL	100%
		592.39	0.00	592.39					
21 BKE SWD ROWLAND	BKE SWD	81.60	0.00	81.60	27394	6 10 98	A-10938	ROWLAND	95%
22 L G & E	NORTH CARLSBAD COMP	89.25	0.00	89.25	27354	6 4 98	C138	ROWLAND	100%
23 POGO	PURE GOLD D # 1	30.00	0.00	30.00	27429	6 17 98	A-10950	ROWLAND	99%
24 POGO	PURE GOLD D # 8	45.00	0.00	45.00	27430	6 17 98	A-10950	ROWLAND	99%
25 SCURLOCK	UNIVERSITY 10-9 NELL SWD	137.70	0.00	137.70	27351	6 3 98	TEXAS	ROWLAND	100%
26 SCURLOCK	UNIVERSITY 10-9 NELL SWD	122.40	0.00	122.40	27352	6 3 98	TEXAS	ROWLAND	100%
27 SCURLOCK	UNIVERSITY 10-9 NELL SWD	127.50	0.00	127.50	27356	6 4 98	TEXAS	ROWLAND	100%
28 SCURLOCK	UNIVERSITY 10-9 NELL SWD	142.80	0.00	142.80	27357	6 4 98	TEXAS	ROWLAND	100%
29 SCURLOCK	UNIVERSITY 10-9 NELL SWD	132.60	0.00	132.60	27362	6 5 98	TEXAS	ROWLAND	100%
30 SCURLOCK	UNIVERSITY 10-9 NELL SWD	132.60	0.00	132.60	27363	6 5 98	TEXAS	ROWLAND	100%
31 TEXACO	COTTTON DRAW 68	38.25	35.00	3.25	27440	6 18 98	H-21339	ROWLAND	98%
		1079.70	35.00	1044.70					

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.

Month & year April 1998

Address P.O. Box 369 Hobbs, New Mexico 88241

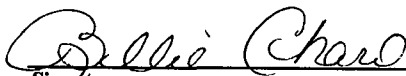
TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	34506.71
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	536.60
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1307.66
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33735.65
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Billie Charo / Office Manager
Printed Name & Title

May 1, 1998
Date

(505)393-1079
Telephone No.

CRI MONTHLOIL REPORT
April-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 SONAT	LITTLEFIELD SWD	91.80	0.00	91.80	26985	4 8 98	A-10815	I & W	100%
2 SONAT	TODD 2 STATE	66.30	60.00	6.30	26983	4 4 98	A-10819	I & W	100%
3 BASS	JAMES RANCH # 55	35.70	0.00	35.70	26848	4 13 98	A-10827	I & W	98%
4 BASS	POKER LAKE # 58 AND #68	21.40	0.00	21.40	27000	4 13 98	A-10831	ROWLAND	98%
5 BTA	GEM	71.40	0.00	71.40	27041	4 22 98	H-27041	CRI	35%
6 BASS	JAMES RANCH # 55	22.00	0.00	22.00	27143	4 27 98	A-10862	I & W	50%
7 LARUE & MUNCY	DUVAL FED I J	18.00	0.00	18.00	27144	4 27 98	A-10463	I & W	100%
8 GRACE OIL	SALTY BILL SWD	127.50	127.50	0.00	27048	4 23 98	A-10847	I & W	100%
9 GRACE OIL	SALTY BILL SWD	147.90	132.60	15.30	27049	4 23 98	A-10847	I & W	95%
10 DEVON	RUSSELL TURNER WATER	15.00	0.00	15.00	27161	4 28 98	A-10865	I & W	100%
11 PIONEER	MOBIL FED BATTERY	81.60	0.00	81.60	27160	4 28 98	H-21212	GANDY	50%
12 SEELY	EK QUEEN TANK BATTERY	30.60	0.00	30.60	27171	4 30 98	H-21222	I & W	100%
13 TEXAS CRUDE OIL	BAILEY LEASE	127.50	0.00	127.50	27172	4 30 98	TEXAS	CRI	12%
14		856.70	320.10	536.60		4			

CRI MONTHLOIL REPORT
April-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BTA	GEM	71.40	0.00	71.40	27041	4	22 98 H-27041	CRI	35%
2 TEXAS CRUDE OIL	BAILEY LEASE	127.50	0.00	127.50	27172	4	30 98 TEXAS	CRI	12%
		198.90	0.00	198.90					
3 PIONEER	MOBIL FED BATTERY	81.60	0.00	81.60	27160	4	28 98 H-21212	GANDY	50%
4 BASS	JAMES RANCH # 55	35.70	0.00	35.70	26848	4	13 98 A-10827	I & W	98%
5 BASS	JAMES RANCH # 55	22.00	0.00	22.00	27143	4	27 98 A-10862	I & W	50%
6 DEVON	RUSSELL TURNER WATER	15.00	0.00	15.00	27161	4	28 98 A-10865	I & W	100%
7 GRACE OIL	SALTY BILL SWD	127.50	127.50	0.00	27048	4	23 98 A-10847	I & W	100%
8 GRACE OIL	SALTY BILL SWD	147.90	132.60	15.30	27049	4	23 98 A-10847	I & W	95%
9 LARUE & MUNCY	DUVAL FED I J	18.00	0.00	18.00	27144	4	27 98 A-10463	I & W	100%
10 SEELY	EK QUEEN TANK BATTERY	30.60	0.00	30.60	27171	4	30 98 H-21222	I & W	100%
11 SONAT	LITTLEFIELD SWD	91.80	0.00	91.80	26985	4	8 98 A-10815	I & W	100%
12 SONAT	TODD 2 STATE	66.30	60.00	6.30	26993	4	9 98 A-10819	I & W	100%
		554.80	320.10	234.70					
13 BASS	POKER LAKE # 58 AND #68	21.40	0.00	21.40	27000	4	13 98 A-10831	ROWLAND	98%

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.

Month & year March 1998

Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33839.27

TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1681.17
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1013.73
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	34506.71
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Billie Charo / Office Manager
Printed Name & Title

April 1, 1998
Date

(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-21102	TRANSPORTER	CRI		
A-10740	BTA	YOUNG 1	51.00	51.00
A-10740	MARLES & GARNER	CAVE POOL UNIT	110.94	110.94
H-21334	MARLES & GARNER	CAVE POOL UNIT	51.00	51.00
H-21334	RHOMBUS OPERATING	ARCO ST	60.13	60.13
H-21334	RHOMBUS OPERATING	ARCO ST	66.30	66.30
TEXAS	WARREN PETROLEUM	WADDELL STATION	127.50	127.50
TEXAS	WARREN PETROLEUM	WADDELL STATION	127.51	127.51
TEXAS	WARREN PETROLEUM	WADDELL STATION	164.57	164.57
TEXAS	WARREN PETROLEUM	WADDELL STATION	123.41	123.41
TEXAS	WARREN PETROLEUM	WADDELL STATION	124.95	124.95
TEXAS	WARREN PETROLEUM	WADDELL STATION	117.14	117.14
			1124.45	1124.45
A-10765	TRANSPORTER	I & W, INC.		
A-10771	BASS	BIG EDDY FED # 7	7.65	7.65
A-10748	BASS	BIG EDDY FED # 7	56.50	56.50
A-10774	KAISER FRANCIS	OWEN MESA 26 FED 1	51.00	51.00
A-10774	MEWBOURNE OIL	CONSOLIDATED TK BATTERY	25.50	25.50
			140.65	140.65
H-21108	TRANSPORTER	ROWLAND		
TEXAS	TEXACO	MALGA HARRON 6 COM	43.35	43.35
TEXAS	TRANSPORTER	SCURLOCK		
TEXAS	WARREN PETROLEUM	WADDEL STATION	167.97	167.97
TEXAS	WARREN PETROLEUM	WADDEL STATION	169.05	169.05
			337.02	337.02
H-21100	TRANSPORTER	SONNY'S		
	DAKOTA RESOURCES	BIG EDDY FED 98	35.70	35.70
	TOTAL GROSS BBLs		1681.17	
	TOTAL NET BBLs			1681.17

CRI MONTHLOIL REPORT
March-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 MARLES & GARNER	CAVE POOL UNIT	110.94	0.00	110.94	26690	3 3	98 A-10740	CRI	8%
2 MARLES & GARNER	CAVE POOL UNIT	51.00	0.00	51.00	26708	3 4	98 A-10740	CRI	28%
3 KAISER FRANCIS	OWEN MESA 26 FED 1	51.00	0.00	51.00	26709	3 4	98 A-10748	I & W	14%
4 WARREN PETROLEUM	WADDELL STATION	127.50	0.00	127.50	26746	3 10	98 TEXAS	CRI	70%
5 DAKOTA RESOURCES	BIG EDDY FED 98	35.70	0.00	35.70	26749	3 10	98 H-21100	SONNY'S	95%
6 WARREN PETROLEUM	WADDELL STATION	127.51	0.00	127.51	26750	3 10	98 TEXAS	CRI	50%
7 BASS	BIG EDDY FED # 7	7.65	0.00	7.65	26753	3 11	98 A-10765	I & W	100%
8 BTA	YOUNG 1	51.00	0.00	51.00	26756	3 11	98 H-21102	CRI	3900%
9 WARREN PETROLEUM	WADDELL STATION	164.57	0.00	164.57	26764	3 11	98 TEXAS	CRI	16%
10 WARREN PETROLEUM	WADDELL STATION	123.41	0.00	123.41	26754	3 11	98 TEXAS	CRI	70%
11 WARREN PETROLEUM	WADDELL STATION	124.95	0.00	124.95	26765	3 12	98 TEXAS	CRI	60%
12 TEXACO	MALAGA HARROON 6 COM	43.35	0.00	43.35	26768	3 12	98 H-21108	ROWLAND	100%
13 WARREN PETROLEUM	WADDELL STATION	167.97	0.00	167.97	26770	3 12	98 TEXAS	SCURLOCK	40%
14 WARREN PETROLEUM	WADDELL STATION	169.05	0.00	169.05	26771	3 12	98 TEXAS	SCURLOCK	9%
15 WARREN PETROLEUM	WADDELL STATION	117.14	0.00	117.14	26777	3 12	98 TEXAS	CRI	10%
16 BASS ENTERPRISES	BIG EDDY # 7	56.50	0.00	56.50	26802	3 17	98 A-10771	I & W	100%
17 MEWBOURNE OIL	CONSOLIDATED TK BATT	25.50	0.00	25.50	26818	3 19	98 A-10774	I & W	85%
18 RHOMBUS OPERATING	ARCO ST	60.13	0.00	60.13	26926	3 27	98 H-21134	CRI	38%
19 RHOMBUS OPERATING	ARCO ST	66.30	0.00	66.30	26928	3 30	98 H-21134	CRI	40%
20		1681.17	0.00	1681.17		3	98		

CRI MONTHLOIL REPORT
March-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BTA	YOUNG 1	51.00	0.00	51.00	26756	3 11 98	H-21102	CRI	3900%
2 MARLES & GARNER	CAVE POOL UNIT	110.94	0.00	110.94	26690	3 3 98	A-10740	CRI	8%
3 MARLES & GARNER	CAVE POOL UNIT	51.00	0.00	51.00	26708	3 4 98	A-10740	CRI	28%
4 RHOMBUS OPERATING	ARCO ST	60.13	0.00	60.13	26926	3 27 98	H-21134	CRI	38%
5 RHOMBUS OPERATING	ARCO ST	66.30	0.00	66.30	26928	3 30 98	H-21134	CRI	40%
6 WARREN PETROLEUM	WADDELL STATION	127.50	0.00	127.50	26746	3 10 98	TEXAS	CRI	70%
7 WARREN PETROLEUM	WADDELL STATION	127.51	0.00	127.51	26750	3 10 98	TEXAS	CRI	50%
8 WARREN PETROLEUM	WADDELL STATION	164.57	0.00	164.57	26764	3 11 98	TEXAS	CRI	16%
9 WARREN PETROLEUM	WADDELL STATION	123.41	0.00	123.41	26754	3 11 98	TEXAS	CRI	70%
10 WARREN PETROLEUM	WADDELL STATION	124.95	0.00	124.95	26765	3 12 98	TEXAS	CRI	60%
11 WARREN PETROLEUM	WADDELL STATION	117.14	0.00	117.14	26777	3 12 98	TEXAS	CRI	10%
	TOTAL	1124.45	0.00	1124.45					
1 BASS	BIG EDDY FED # 7	7.65	0.00	7.65	26753	3 11 98	A-10765	I & W	100%
2 BASS ENTERPRISES	BIG EDDY # 7	56.50	0.00	56.50	26802	3 17 98	A-10771	I & W	100%
3 KAISER FRANCIS	OWEN MESA 26 FED 1	51.00	0.00	51.00	26709	3 4 98	A-10748	I & W	14%
4 MEWBOURNE OIL	CONSOLIDATED TK BATT	25.50	0.00	25.50	26818	3 19 98	A-10774	I & W	85%
	TOTAL	140.65	0.00	140.65					
1 TEXACO	MALAGA HARROON 6 COM	43.35	0.00	43.35	26768	3 12 98	H-21108	ROWLAND	100%
1 WARREN PETROLEUM	WADDELL STATION	167.97	0.00	167.97	26770	3 12 98	TEXAS	SCURLOCK	40%
2 WARREN PETROLEUM	WADDELL STATION	169.05	0.00	169.05	26771	3 12 98	TEXAS	SCURLOCK	9%
		337.02	0.00	337.02					
1 DAKOTA RESOURCES	BIG EDDY FED 98	35.70	0.00	35.70	26749	3 10 98	H-21100	SONNY'S	95%

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.Month & year February 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33190.56
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1322.30
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-673.59
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33839.27
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo / Office Manager
Printed Name & TitleMarch 15, 1998
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20999	TRANSPORTER AMERIND OIL TRANSPORTER	CRI CARTER LEASE I & W	57.00	57.00
A-10737	MESQUITE SERVICES	DOOR STATE SWD # 1	102.00	102.00
A-10737	MESQUITE SERVICES	DOOR STATE SWD # 1	112.20	112.20
A-10737	MESQUITE SERVICES	DOOR STATE SWD # 1	102.00	102.00
A-10737	MESQUITE SERVICES	DOOR STATE SWD # 1	112.20	112.20
A-10737	MESQUITE SERVICES	DOOR STATE SWD # 1	130.00	130.00
A-10737	MESQUITE SERVICES	DOOR STATE SWD # 1	100.00	100.00
C138	NAVAJO	ARTESIA	127.50	127.50
C138	NAVAJO	ARTESIA	122.40	122.40
		TOTAL	908.30	908.30
H-21007	TRANSPORTER SHAKELFORD	MACLASKEY HUDSON FEDERAL BATTERY	102.00	102.00
H-21006	SHAKELFORD	HUDSON FEDERAL BATTERY	127.50	127.50
		TOTAL	229.50	229.50
H-20987	TRANSPORTER OXY	POOL STATE DW BATTERY	91.80	91.80
	TRANSPORTER PIONEER	ROWLAND SOUTHERN CALIFORNIA	35.70	35.70
	TOTAL GROSS BBLs		1322.30	
	TOTAL NET BBLE			1322.30

February-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 OXY	STATE DW BATTERY	91.80	0.00	91.80	26484	2	98 H-20987	POOL	50%
2 PIONEER	SOUTHERN CALIFORNIA	35.70	0.00	35.70	26497	2	98	ROWLAND	100%
3 AMERIND OIL	CARTER LEASE	57.00	0.00	57.00	26509	2	98 H-20999	CRI	60%
4 SHAKELFORD	HUDSON FEDERAL BATT.	102.00	0.00	102.00	26520	2	98 H-21007	MACLASKEY	100%
5 SHAKELFORD	HUDSON FEDERAL BATT.	127.50	0.00	127.50	26518	2	98 H-21006	MACLASKEY	65%
6 NAVAJO REFINING	ARTESIA	127.50	0.00	127.50	26618	2	98 C-138	I & W	75%
7 NAVAJO REFINING	ARTESIA	122.40	0.00	122.40	26619	2	98 C-138	I & W	75%
8 MESQUITE SERVICES	DOOR STATE SWD # 1	102.00	0.00	102.00	26638	2	98 A-10737	I & W	100%
9 MESQUITE SERVICES	DOOR STATE SWD # 1	112.20	0.00	112.20	26639	2	98 A-10737	I & W	90%
10 MESQUITE SERVICES	DOOR STATE SWD # 1	102.00	0.00	102.00	26651	2	98 A-10737	I & W	100%
11 MESQUITE SERVICES	DOOR STATE SWD # 1	112.20	0.00	112.20	26652	2	98 A-10737	I & W	100%
12 MESQUITE SERVICES	DOOR STATE SWD # 1	130.00	0.00	130.00	26653	2	98 A-10737	I & W	100%
13 MESQUITE SERVICES	DOOR STATE SWD # 1	100.00	0.00	100.00	26654	2	98 A-10737	I & W	100%
14	TOTAL	1322.30	0.00	1322.30		2	98		

CRI MONTHLOIL REPORT
February-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 AMERIND OIL	CARTER LEASE	57.00	0.00	57.00	26509	2 5 98	H-20999	CRI	60%
2 MESQUITE SERVICES	DOOR STATE SWD # 1	102.00	0.00	102.00	26638	2 25 98	A-10737	I & W	100%
3 MESQUITE SERVICES	DOOR STATE SWD # 1	112.20	0.00	112.20	26639	2 25 98	A-10737	I & W	90%
4 MESQUITE SERVICES	DOOR STATE SWD # 1	102.00	0.00	102.00	26651	2 25 98	A-10737	I & W	100%
5 MESQUITE SERVICES	DOOR STATE SWD # 1	112.20	0.00	112.20	26652	2 25 98	A-10737	I & W	100%
6 MESQUITE SERVICES	DOOR STATE SWD # 1	130.00	0.00	130.00	26653	2 25 98	A-10737	I & W	100%
7 MESQUITE SERVICES	DOOR STATE SWD # 1	100.00	0.00	100.00	26654	2 25 98	A-10737	I & W	100%
8 NAVAJO REFINING	ARTESIA	127.50	0.00	127.50	26618	2 22 98	C-138	I & W	75%
9 NAVAJO REFINING	ARTESIA	122.40	0.00	122.40	26619	2 22 98	C-138	I & W	75%
		908.30	0.00	908.30					
10 SHAKELFORD	HUDSON FEDERAL BATT.	102.00	0.00	102.00	26520	2 8 98	H-21007	MACLASKEY	100%
11 SHAKELFORD	HUDSON FEDERAL BATT.	127.50	0.00	127.50	26518	2 7 98	H-21006	MACLASKEY	65%
		229.50	0.00	229.50					
12 OXY	STATE DW BATTERY	91.80	0.00	91.80	26484	2 2 98	H-20987	POOL	50%
13 PIONEER	SOUTHERN CALIFORNIA	35.70	0.00	35.70	26497	2 3 98		ROWLAND	100%

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.Month & year January 1998Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33276.99
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1080.15
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1166.58
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33190.56
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo / Office Manager
Printed Name & TitleFebruary 15, 1998
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
H-20904	BTA	LOVINGTON BATTERY	30.60	30.60
H-20905	BTA	FRENCH	15.30	15.30
TEXAS	McCLURE OIL COMP.	CLEAR WATER LEASE	25.50	25.50
TEXAS	McCLURE OIL COMP.	WEBB LEASE	119.85	119.85
TEXAS	McCLURE OIL COMP.	WEBB LEASE	112.20	86.70
C138	NAVAJO	LEA REFINERY	81.60	81.60
TEXAS	SCURLOCK	MIDLAND	97.00	20.00
	TOTAL		482.05	379.55
	TRANSPORTER	GANDY		
H-20948	PHILLIPS	CENTRAL TANK BATTERY	107.10	17.85
H-20948	PHILLIPS	CENTRAL TANK BATTERY	96.90	96.90
H-20948	PHILLIPS	CENTRAL TANK BATTERY	102.00	0.00
H-20948	PHILLIPS	CENTRAL TANK BATTERY	63.75	5.10
H-20948	PHILLIPS	CENTRAL TANK BATTERY	106.20	45.00
H-20948	PHILLIPS	CENTRAL TANK BATTERY	86.70	0.00
H-20948	PHILLIPS	CENTRAL TANK BATTERY	96.90	0.00
	TOTAL		659.55	164.85
	TRANSPORTER	I & W		
H-20909	BTA	PEARL ST # 1	40.80	40.80
	TRANSPORTER	LUCKY		
H-20968	PIONEER NATURAL	LUSK DEEP UNIT A	35.70	35.70
	TRANSPORTER	MACLASKEY		
H-20885	AMTEX ENERGY	STATE 21 # 2	102.00	102.00
H-20885	AMTEX ENERGY	STATE 21 # 2	28.05	28.05
H-20877	MITCHELL ENERGY	GERANIMO FED # 4	89.25	40.80
	TOTAL		219.30	170.85
	TRANSPORTER	ROWLAND		
	GRUY PETROLEUM	SHUGART A	56.10	56.10
H-20880	PIONEER NATURAL	NORTH TB LUSK WEST	12.75	12.75
TEXAS	SCURLOCK	MIDLAND	130.05	130.05
TEXAS	SCURLOCK	MIDLAND	86.70	56.70
TEXAS	SCURLOCK	MIDLAND	71.40	16.40
TEXAS	SCURLOCK	MIDLAND	71.40	16.40
	TOTAL GROSS BBLs		428.40	288.40
	TOTAL NET BBLE		1865.80	1080.15

CRI MONTHLOIL REPORT
January-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 PIONEER NATURAL	NORTH T/B LUSK WEST	12.75	0.00	12.75	26351	1 7 98	H-20880	ROWLAND	100%
2 MITCHELL ENERGY	GERANIMO FED # 4	89.25	48.45	40.80	26353	1 7 98	H-20877	MACLASKEY	80%
3 AMTEX ENERGY	STATE 21 # 2	102.00	0.00	102.00	26359	1 8 98	H-20885	MACLASKEY	100%
4 AMTEX ENERGY	STATE 21 # 2	28.05	0.00	28.05	26365	1 9 98	H-20885	MACLASKEY	100%
5 SCURLOCK	MIDLAND YARD	97.00	77.00	20.00	26368	1 10 98	TEXAS	CRI	75%
6 McClure OIL COMPANY	CLEAR WATER LEASE	25.50	0.00	25.50	26367	1 11 98	TEXAS	CRI	30%
7 BTA	LOVINGTON BATTERY	30.60	0.00	30.60	26374	1 12 98	H-20904	CRI	38%
8 McClure OIL COMPANY	WEBB LEASE	119.85	0.00	119.85	26382	1 12 98	TEXAS	CRI	32%
9 McClure OIL COMPANY	WEBB LEASE	112.20	25.50	86.70	26388	1 13 98	TEXAS	CRI	50%
10 NAVAJO REFINING	LEA REFINERY	81.60	0.00	81.60	26392	1 14 98	C138	CRI	35%
11 BTA	FRENCH	15.30	0.00	15.30	26397	1 14 98	H-20905	CRI	100%
12 BTA	PEARL ST # 1	40.80	0.00	40.80	26405	1 15 98	H-20909	I & W	60%
13 GRUY PETROLEUM MGNT.	SHUGART A	56.10	0.00	56.10	26401	1 16 98		ROWLAND	
14 PHILLIPS	CENTRAL TANK BATTERY	107.10	89.25	17.85	26402	1 19 98	H-20948	GANDY	35%
15 PHILLIPS	CENTRAL TANK BATTERY	96.90	0.00	96.90	26403	1 19 98	H-20948	GANDY	97%
16 PHILLIPS	CENTRAL TANK BATTERY	102.00	102.00	0.00	26429	1 19 98	H-20948	GANDY	
17 PHILLIPS	CENTRAL TANK BATTERY	63.75	58.65	5.10	26430	1 19 98	H-20948	GANDY	95%
18 PHILLIPS	CENTRAL TANK BATTERY	106.20	61.20	45.00	26134	1 20 98	H-20948	GANDY	100%
19 PHILLIPS	CENTRAL TANK BATTERY	86.70	86.70	0.00	26431	1 20 98	H-20948	GANDY	100%
20 PHILLIPS	CENTRAL TANK BATTERY	96.90	96.90	0.00	26432	1 20 98	H-20948	GANDY	100%
21 PIONEER NATURAL	LUSK DEEP UNIT A	35.70	0.00	35.70	26462	1 26 98	H-20968	LUCKY	80%
22 SCURLOCK	MIDLAND YARD	130.05	0.00	130.05	26468	1 29 98	TEXAS	ROWLAND	40%
23 SCURLOCK	MIDLAND YARD	86.70	30.00	56.70	26469	1 29 98	TEXAS	ROWLAND	30%
24 SCURLOCK	MIDLAND YARD	71.40	55.00	16.40	26478	1 30 98	TEXAS	ROWLAND	90%
25 SCURLOCK	MIDLAND YARD	71.40	55.00	16.40	26479	1 30 98	TEXAS	ROWLAND	90%
26		1865.80	785.65	1080.15		1 98			

CRI MONTHLOIL REPORT
January-98

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BTA	LOVINGTON BATTERY	30.60	0.00	30.60	26374	1 12 98	H-20904	CRI	38%
2 BTA	FRENCH	15.30	0.00	15.30	26397	1 14 98	H-20905	CRI	100%
3 McCLURE OIL COMPANY	CLEAR WATER LEASE	25.50	0.00	25.50	26367	1 11 98	TEXAS	CRI	30%
4 McCLURE OIL COMPANY	WEBB LEASE	119.85	0.00	119.85	26382	1 12 98	TEXAS	CRI	32%
5 McCLURE OIL COMPANY	WEBB LEASE	112.20	25.50	86.70	26388	1 13 98	TEXAS	CRI	50%
6 NAVAJO REFINING	LEA REFINERY	81.60	0.00	81.60	26392	1 14 98	C138	CRI	35%
7 SCURLOCK	MIDLAND YARD	97.00	77.00	20.00	26368	1 10 98	TEXAS	CRI	75%
		482.05	102.50	379.55					
8 PHILLIPS	CENTRAL TANK BATTERY	107.10	89.25	17.85	26402	1 19 98	H-20948	GANDY	35%
9 PHILLIPS	CENTRAL TANK BATTERY	96.90	0.00	96.90	26403	1 19 98	H-20948	GANDY	97%
10 PHILLIPS	CENTRAL TANK BATTERY	102.00	102.00	0.00	26429	1 19 98	H-20948	GANDY	
11 PHILLIPS	CENTRAL TANK BATTERY	63.75	58.65	5.10	26430	1 19 98	H-20948	GANDY	95%
12 PHILLIPS	CENTRAL TANK BATTERY	106.20	61.20	45.00	26134	1 20 98	H-20948	GANDY	100%
13 PHILLIPS	CENTRAL TANK BATTERY	86.70	86.70	0.00	26431	1 20 98	H-20948	GANDY	100%
14 PHILLIPS	CENTRAL TANK BATTERY	96.90	96.90	0.00	26432	1 20 98	H-20948	GANDY	100%
		659.55	494.70	164.85					
15 BTA	PEARL ST # 1	40.80	0.00	40.80	26405	1 15 98	H-20909	I & W	60%
16 PIONEER NATURAL	LUSK DEEP UNIT A	35.70	0.00	35.70	26462	1 26 98	H-20968	LUCKY	80%
17 AMTEX ENERGY	STATE 21 # 2	102.00	0.00	102.00	26359	1 8 98	H-20885	MACLASKEY	100%
18 AMTEX ENERGY	STATE 21 # 2	28.05	0.00	28.05	26365	1 9 98	H-20885	MACLASKEY	100%
19 MITCHELL ENERGY	GERANIMO FED # 4	89.25	48.45	40.80	26353	1 7 98	H-20877	MACLASKEY	80%
		219.30	48.45	170.85					

20 GRUY PETROLEUM MGNT.	SHUGART A	56.10	0.00	56.10	26401	1	16	98	ROWLAND	100%
21 PIONEER NATURAL	NORTH T/B LUSK WEST	12.75	0.00	12.75	26351	1	7	98	ROWLAND	40%
22 SCURLOCK	MIDLAND YARD	130.05	0.00	130.05	26468	1	29	98	ROWLAND	30%
23 SCURLOCK	MIDLAND YARD	86.70	30.00	56.70	26469	1	29	98	ROWLAND	90%
24 SCURLOCK	MIDLAND YARD	71.40	55.00	16.40	26478	1	30	98	ROWLAND	90%
25 SCURLOCK	MIDLAND YARD	71.40	55.00	16.40	26479	1	30	98	ROWLAND	
		428.40	140.00	288.40						

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next
succeeding month.**DISTRICT III**

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc.Month & year December 1997Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	31929.80
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1347.19
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	0.00
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	33276.99
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureBillie Charo / Office Manager
Printed Name & TitleJanuary 15, 1998
Date(505)393-1079
Telephone No.

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs, P.L.
H-20784	TEXACO	GETTY FEDERAL	70.12	70.12
H-20783	TEXACO	GETTY FEDERAL	75.22	75.22
TEXAS	TRANSPORTER	A.A. OILFIELD		
TEXAS	TRANSPORTER	CRI		
TEXAS	McCLURE OIL	NORTHRUP CARR B LEASE	71.40	71.40
TEXAS	McCLURE OIL	NORTHRUP CARR B LEASE	101.63	101.63
TEXAS	McCLURE OIL	NORTHRUP CARR B LEASE	40.80	40.80
TEXAS	McCLURE OIL	NORTHRUP CARR B LEASE	93.44	93.44
H-20765	RHOMBUS OPERATING	NM BO & BR	114.10	114.10
H-20765	RHOMBUS OPERATING	NM BO & BR	96.90	96.90
H-20811	RHOMBUS OPERATING	NW EUMONT TRACT BATTERY	63.68	30.68
A-10663	TRANSPORTER	I & W	581.95	548.95
A-10644	MEWBORNE OIL	POKER LAKE 78	81.60	20.40
A-10661	MEWBORNE OIL	SANTA NINO	25.50	25.50
A-10657	NAVAJO REFINING	FED 002	84.15	84.15
A-10649	SCURLOCK	ARTESIA	70.00	70.00
A-10558	SOUTHWEST ROYALT	NAVAJO CREEK	52.50	52.50
	TOTAL	WILLIAMS 34 FEDERAL	66.30	66.30
H-20835	TRANSPORTER	MACLASKEY	380.05	318.85
	ENERQUEST RESOURC	LANEY	96.90	96.90
H-20781	TRANSPORTER	ROWLAND	119.85	119.85
H-20781	ALTURA	NORTH CENTRAL TAN BATTERY	117.30	117.30
	ALTURA	NORTH CENTRAL TAN BATTERY	237.15	237.15
	TOTAL GROSS BBLs		1441.39	
	TOTAL NET BBLs			1347.19

CRI MONTHLOIL REPORT
December-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 RHOMBUS OPERATING	NM BO & BR	114.10	0.00	114.10	26182	12 2	97 H-20765	CRI	2%
2 RHOMBUS OPERATING	NM BO & BR	96.90	0.00	96.90	26184	12 2	97 H-20765	CRI	16%
3 ALTURA	NORTH CENTRAL TANK BT.	119.85	0.00	119.85	26186	12 3	97 H-20781	ROWLAND	60%
4 ALTURA	NORTH CENTRAL TANK BT.	117.30	0.00	117.30	26187	12 3	97 H-20781	ROWLAND	60%
5 McClure OIL	NORTHUP CARR B LEASE	71.40	0.00	71.40	26185	12 3	97 TEXAS	CRI	50%
6 MEWBORNE OIL	SANTA NINO	25.50	0.00	25.50	26190	12 4	97 A-10644	I & W	70%
7 McClure OIL	NORTH CENTRAL TANK BT.	101.63	0.00	101.63	26204	12 3	97 TEXAS	CRI	18%
8 McClure OIL	NORTHUP CARR B LEASE	40.80	0.00	40.80	26188	12 5	97 TEXAS	CRI	65%
9 TEXACO	GETTY FED 24 # 2	70.12	0.00	70.12	26209	12 8	97 H-20784	A.A. OILFIELD	40%
10 TEXACO	GETTY FED 24 # 2	75.22	0.00	75.22	26210	12 8	97 H-20783	A.A. OILFIELD	40%
11 McClure OIL	NORTHUP CARR B LEASE	93.44	0.00	93.44	26216	12 8	97 TEXAS	CRI	25%
12 SCURLOCK	NAVAJO CREEK	52.50	0.00	52.50	26241	12 10	97 A-10649	I & W	100%
13 RHOMBUS OPERATING	NW EUMONT TRACT BTRY	63.68	33.00	30.68	26268	12 15	97 H-20811	CRI	33%
14 ENERQUEST RESOURCES	LANEY	96.90	0.00	96.90	26278	12 19	97 H-20835	MACLASKEY	75%
15 NAVAJO	ARTESIA	70.00	0.00	70.00	26291	12 19	97 A-10657	I & W	95%
16 SOUTHWEST ROYALTIES	WILLIAMS 34 FED	66.30	0.00	66.30	26298	12 22	97 A-10558	I & W	100%
17 MEWBORNE OIL	FED 002	84.15	0.00	84.15	26314	12 29	97 A-10661	I & W	90%
18 BASS	POKER LAKE 78	81.60	61.20	20.40	26336	12 31	97 A-10663	I & W	55%
19	TOTAL	1441.39	94.20	1347.19		12	97		

CRI MONTHLOIL REPORT
December-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 TEXACO	GETTY FED 24 # 2	70.12	0.00	70.12	26209	12 8	97 H-20784	A.A. OILFIELD	40%
2 TEXACO	GETTY FED 24 # 2	75.22	0.00	75.22	26210	12 8	97 H-20783	A.A. OILFIELD	40%
		145.34	0.00	145.34					
3 McCLURE OIL	NORTHUP CARR B LEASE	71.40	0.00	71.40	26185	12 3	97 TEXAS	CRI	50%
4 McCLURE OIL	NORTH CENTRAL TANK BT.	101.63	0.00	101.63	26204	12 3	97 TEXAS	CRI	18%
5 McCLURE OIL	NORTHUP CARR B LEASE	40.80	0.00	40.80	26188	12 5	97 TEXAS	CRI	65%
6 McCLURE OIL	NORTHUP CARR B LEASE	93.44	0.00	93.44	26216	12 8	97 TEXAS	CRI	25%
7 RHOMBUS OPERATING	NM BO & BR	114.10	0.00	114.10	26182	12 2	97 H-20765	CRI	2%
8 RHOMBUS OPERATING	NM BO & BR	96.90	0.00	96.90	26184	12 2	97 H-20765	CRI	16%
9 RHOMBUS OPERATING	NW EUMONT TRACT BTRY	63.68	33.00	30.68	26268	12 15	97 H-20811	CRI	33%
		581.95	33.00	548.95					
10 BASS	POKER LAKE 78	81.60	61.20	20.40	26336	12 31	97 A-10663	I & W	55%
11 MEWBORNE OIL	SANTA NINO	25.50	0.00	25.50	26190	12 4	97 A-10644	I & W	70%
12 MEWBORNE OIL	FED 002	84.15	0.00	84.15	26314	12 29	97 A-10661	I & W	90%
13 NAVAJO	ARTESIA	70.00	0.00	70.00	26291	12 19	97 A-10657	I & W	95%
14 SCURLOCK	NAVAJO CREEK	52.50	0.00	52.50	26241	12 10	97 A-10649	I & W	100%
15 SOUTHWEST ROYALTIES	WILLIAMS 34 FED	66.30	0.00	66.30	26298	12 22	97 A-10558	I & W	100%
		380.05	61.20	318.85					
16 ENERQUEST RESOURCES	LANEY	96.90	0.00	96.90	26278	12 19	97 H-20835	MACLASKEY	75%
17 ALTURA	NORTH CENTRAL TANK BT.	119.85	0.00	119.85	26186	12 3	97 H-20781	ROWLAND	60%
18 ALTURA	NORTH CENTRAL TANK BT.	117.30	0.00	117.30	26187	12 3	97 H-20781	ROWLAND	60%
		237.15	0.00	237.15					

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year October 1997

Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	28191.15
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	4726.83
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-2342.12
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	30575.86
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Billie Charo / Office Manager
Printed Name & Title

November 15, 1997
Date

(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20605	TRANSPORTER	A.A. OILFIELD		
H-20611	CONOCO	MCA FILTER STATION	96.90	96.90
	MPTM	BRIDGES STATE NVA	45.00	45.00
		TOTAL	141.90	141.90
	TRANSPORTER	CRI		
TEXAS	BRECK OPERATING	BLAKENEY 29 LEASE BATTERY	128.30	128.30
TEXAS	BRECK OPERATING	BLAKENEY 29 LEASE BATTERY	121.32	121.32
TEXAS	BRECK OPERATING	BLAKENEY 29 LEASE BATTERY	7.50	7.50
H-20602	BTA	CINCO DE MAYO BATTERY	65.00	65.00
H-20602	BTA	CINCO DE MAYO BATTERY	35.70	15.70
H-20624	BTA	FRENCH BATTERY	56.10	56.10
H-20544	CIMMARON	WEST KNOWLES # 5	28.00	28.00
H-20545	CIMMARON	WEST KNOWLES # 8	60.00	60.00
TEXAS	CIMMARON	BUCK SHOT SWD	56.10	56.10
A-10585	DAKOTA RESOURCES	STATE DU #1 SWD	59.84	59.84
A-10585	DAKOTA RESOURCES	STATE DU #1 SWD	62.05	62.05
A-10585	DAKOTA RESOURCES	STATE DU #1 SWD	66.94	66.94
A-10585	DAKOTA RESOURCES	STATE DU #1 SWD	68.85	68.85
A-10585	DAKOTA RESOURCES	STATE DU #1 SWD	38.25	38.25
TEXAS	MCDONALD OPERAT.	SHEEP MOUNTAIN	80.00	80.00
H-20609	STEARNS, INC.	KTS TREATING PLANT	109.37	109.37
H-20609	STEARNS, INC.	KTS TREATING PLANT	117.14	117.14
H-20609	STEARNS, INC.	KTS TREATING PLANT	118.44	118.44
H-20609	STEARNS, INC.	KTS TREATING PLANT	122.72	122.72
H-20609	STEARNS, INC.	KTS TREATING PLANT	68.85	68.85
H-20720	SUNDANCE	EUNICE	114.35	114.35
H-20720	SUNDANCE	EUNICE	100.41	100.41
		TOTAL	1685.23	1665.23
	TRANSPORTER	GANDY		
H-20641	DWIGHT TIPTON	HUBER LOWE # 1	40.80	40.80
H-20641	DWIGHT TIPTON	HUBER LOWE # 1	100.00	100.00
		TOTAL	140.80	140.80
	SUBTOTALS PAGE		1967.93	1947.93

Form C-118
Revised 4-1-91
Sheet 1 - A

**2040 Pacheco St.
Santa Fe, NM 87505**

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	SUBTOTALS PREV. PG		1967.93	1947.93
A-10569	TRANSPORTER	I & W, INC.		
A-10585	BEACH EXPLORATION	RED LAKE UNIT	56.10	56.10
A-10585	DAKOTA RESOURCES	STATE DU # 1 SWD	81.60	81.60
A-10585	DAKOTA RESOURCES		51.00	51.00
A-10585	DAKOTA RESOURCES		45.90	45.90
A-10585	DAKOTA RESOURCES		81.60	81.60
A-10585	DAKOTA RESOURCES		130.00	130.00
A-10585	DAKOTA RESOURCES		20.00	20.00
A-10585	DAKOTA RESOURCES		131.09	131.09
A-10585	DAKOTA RESOURCES		128.30	128.30
A-10585	DAKOTA RESOURCES		91.80	91.80
A-10585	DAKOTA RESOURCES		95.00	95.00
A-10585	DAKOTA RESOURCES		130.00	130.00
A-10585	DAKOTA RESOURCES		117.00	117.00
A-10585	DAKOTA RESOURCES		85.00	85.00
A-10585	DAKOTA RESOURCES		127.50	127.50
A-10585	DAKOTA RESOURCES		117.00	117.00
A-10585	DAKOTA RESOURCES		127.50	127.50
A-10585	DAKOTA RESOURCES		122.40	122.40
A-10585	DAKOTA RESOURCES		112.20	112.20
H-20646	GILLIPE	POKER LAKE UNIT # 1	102.00	102.00
A-10598	MARBOB	TRUE GRIT GED 1	76.50	76.50
H-20556	NORTHLAND	ROD QUEEN # 1	99.45	99.45
H-20629	NORTHLAND	ROCK QUEEN UNIT	96.90	96.90
	TOTAL		2225.84	2225.84
C138	TRANSPORTER	OK HOT OIL		
	NAVAJO	LEA	70.00	70.00
A-10582	TRANSPORTER	ROWLAND		
	MARATHON	MOC CENTRAL BATTERY	127.50	127.50
	TOTAL GROSS BBLS		4391.27	
	TOTAL NET BBLS			4371.27

CRI MONTHLOIL REPORT
October-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 CIMMARON	WEST KNOWLES # 5	28.00	0.00	28.00	25840	10 6	97 H-20544	CRI	35%
2 NAVAJO	LEA	70.00	0.00	70.00	25753	10 7	97 C138	OK HOT OIL	50%
3 CIMMARON	WEST KNOWLES # 8	60.00	0.00	60.00	25757	10 7	97 H-20545	CRI	38%
4 NORTHLAND	ROD QUEEN # 1	99.45	0.00	99.45	25805	10 9	97 H-20556	I & W	100%
5 SUNDANCE	EUNICE	114.35	0.00	114.35	25806	10 9	97 H-20720	CRI	70%
6 SUNDANCE	EUNICE	100.41	0.00	100.41	25807	10 9	97 H-20720	CRI	35%
7 BTA	CINCO DE MAYO BATTERY	65.00	0.00	65.00	25827	10 10	97 H-20602	CRI	50%
8 BTA	CINCO DE MAYO BATTERY	35.70	20.00	15.70	25841	10 13	97 H-20602	CRI	90%
9 STEARNS INC.	KTS TREATING PLANT	109.37	0.00	109.37	25843	10 14	97 H-20609	CRI	2%
10 CONOCO	MCA FILTER STATION	96.90	0.00	96.90	25845	10 14	97 H-20605	A.A. OIL FIELD	90%
11 STEARNS INC.	KTS TREATING PLANT	117.14	0.00	117.14	25846	10 14	97 H-20609	CRI	1%
12 STEARNS INC.	KTS TREATING PLANT	118.44	0.00	118.44	25847	10 15	97 H-20609	CRI	5%
13 BEACH EXPLORATION	RED LAKE UNIT	56.10	0.00	56.10	25848	10 15	97 A-10569	I & W	100%
14 MPTM	BRIDGES STATE NVA	45.00	0.00	45.00	25849	10 15	97 H-20611	A.A. OIL FIELD	100%
15 STEARNS INC.	KTS TREATING PLANT	122.72	0.00	122.72	25850	10 15	97 H-20609	CRI	20%
16 BRECK OPERATING	BLAKENEY 29 LEASE BAT.	128.30	0.00	128.30	25859	10 15	97 TEXAS	CRI	10%
17 BRECK OPERATING	BLAKENEY 29 LEASE BAT.	121.32	0.00	121.32	25860	10 15	97 TEXAS	CRI	35%
18 STEARNS INC.	KTS TREATING PLANT	68.85	0.00	68.85	25863	10 17	97 H-20609	CRI	50%
19 BRECK OPERATING	BLAKENEY 29 LEASE BAT.	7.50	0.00	7.50	25865	10 17	97 TEXAS	CRI	100%
20 MCDONALD OPERATING	SHEEP MOUNTAIN	80.00	0.00	80.00	25867	10 17	97 TEXAS	CRI	80%
21 BTA	FRENCH BATTERY	56.10	0.00	56.10	25869	10 20	97 H-20624	CRI	1%
22 MARATHON OIL	MOC CENTRAL BATTERY	127.50	0.00	127.50	25870	10 20	97 A-10582	ROWLAND	95%
23 NORTHLAND	ROCK QUEEN UNIT	96.90	0.00	96.90	25885	10 22	97 H-20629	I & W	100%
24 DAKOTA RESOURCES	STATE DU # 1 SWD	81.60	0.00	81.60	25893	10 23	97 A-10585	I & W	50%
25 DAKOTA RESOURCES	STATE DU # 1 SWD	51.00	0.00	51.00	25894	10 23	97 A-10585	I & W	50%
26 DAKOTA RESOURCES	STATE DU # 1 SWD	45.90	0.00	45.90	25895	10 23	97 A-10585	I & W	98%
27 DAKOTA RESOURCES	STATE DU # 1 SWD	81.60	0.00	81.60	25896	10 23	97 A-10585	I & W	98%
28 DAKOTA RESOURCES	STATE DU # 1 SWD	130.00	0.00	130.00	25812	10 24	97 A-10585	I & W	100%
29 DAKOTA RESOURCES	STATE DU # 1 SWD	20.00	0.00	20.00	25888	10 24	97 A-10585	I & W	20%
30 CIMMARON	BUCK SHOT SWD	56.10	0.00	56.10	25903	10 24	97 TEXAS	CRI	
31 DAKOTA RESOURCES	STATE DU # 1 SWD	59.84	0.00	59.84	25904	10 24	97 A-10585	CRI	8%
32 DAKOTA RESOURCES	STATE DU # 1 SWD	131.09	0.00	131.09	25913	10 24	97 A-10585	I & W	1%
33 DAKOTA RESOURCES	STATE DU # 1 SWD	128.30	0.00	128.30	25914	10 24	97 A-10585	I & W	1%
34 DAKOTA RESOURCES	STATE DU # 1 SWD	91.80	0.00	91.80	25915	10 24	97 A-10585	I & W	100%
35 DAKOTA RESOURCES	STATE DU # 1 SWD	62.05	0.00	62.05	25916	10 24	97 A-10585	CRI	2%
36 DAKOTA RESOURCES	STATE DU # 1 SWD	66.94	0.00	66.94	25917	10 24	97 A-10585	CRI	12%
37 DAKOTA RESOURCES	STATE DU # 1 SWD	95.00	0.00	95.00	25922	10 25	97 A-10585	I & W	100%
38 DAKOTA RESOURCES	STATE DU # 1 SWD	130.00	0.00	130.00	25927	10 25	97 A-10585	I & W	100%

39 DAKOTA RESOURCES
 40 DAKOTA RESOURCES
 41 DAKOTA RESOURCES
 42 DAKOTA RESOURCES
 43 DAKOTA RESOURCES
 44 DWIGHT TIPTON
 45 DAKOTA RESOURCES
 46 DAKOTA RESOURCES
 47 DAKOTA RESOURCES
 48 DAKOTA RESOURCES
 49 GILLIPE
 50 DWIGHT TIPTON
 51 MARBOB
 TOTAL

STATE DU # 1 SWD
 STATE DU # 1 SWD
 STATE DU # 1 SWD
 STATE DU # 1 SWD
 STATE DU # 1 SWD
 HUBER LOWE # 1
 STATE DU # 1 SWD
 STATE DU # 1 SWD
 STATE DU # 1 SWD
 STATE DU # 1 SWD
 POKER LAKE UNIT# 1
 HUBER LOWE # 1
 TRUE GRIT FED 1

117.00
 85.00
 127.50
 68.85
 117.00
 40.80
 127.50
 122.40
 112.20
 38.25
 102.00
 100.00
 76.50
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25928 10 25 97 A-10585
 25931 10 25 97 A-10585
 25934 10 27 97 A-10585
 25935 10 27 97 A-10585
 25936 10 27 97 A-10585
 25937 10 27 97 H-20641
 25938 10 27 97 A-10585
 25939 10 27 97 A-10585
 25941 10 28 97 A-10585
 25951 10 29 97 A-10585
 25952 10 29 97 H-20646
 25964 10 30 97 H-20641
 25969 10 30 97 A-10598

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 GANGY
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 95%
 100%
 55%
 60%
 100%
 55%
 65%
 100%
 65%

CRI MONTHLOIL REPORT
October-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 CONOCO	MCA FILTER STATION	96.90	0.00	96.90	25845	10 14 97	H-20605	A.A. OIL FIELD	90%
2 MPTM	BRIDGES STATE NVA	45.00	0.00	45.00	25849	10 15 97	H-20611	A.A. OIL FIELD	100%
	TOTAL	141.90	0.00	141.90					
1 BRECK OPERATING	BLAKENEY 29 LEASE BAT.	128.30	0.00	128.30	25859	10 15 97	TEXAS	CRI	10%
2 BRECK OPERATING	BLAKENEY 29 LEASE BAT.	121.32	0.00	121.32	25860	10 15 97	TEXAS	CRI	35%
3 BRECK OPERATING	BLAKENEY 29 LEASE BAT.	7.50	0.00	7.50	25865	10 17 97	TEXAS	CRI	100%
4 BTA	CINCO DE MAYO BATTERY	65.00	0.00	65.00	25827	10 10 97	H-20602	CRI	50%
5 BTA	CINCO DE MAYO BATTERY	35.70	20.00	15.70	25841	10 13 97	H-20602	CRI	90%
6 BTA	FRENCH BATTERY	56.10	0.00	56.10	25869	10 20 97	H-20624	CRI	1%
7 CIMMARON	WEST KNOWLES # 5	28.00	0.00	28.00	25840	10 6 97	H-20544	CRI	35%
8 CIMMARON	WEST KNOWLES # 8	60.00	0.00	60.00	25757	10 7 97	H-20545	CRI	38%
9 CIMMARON	BUCK SHOT SWD	56.10	0.00	56.10	25903	10 24 97	TEXAS	CRI	
10 DAKOTA RESOURCES	STATE DU # 1 SWD	59.84	0.00	59.84	25904	10 24 97	A-10585	CRI	8%
11 DAKOTA RESOURCES	STATE DU # 1 SWD	62.05	0.00	62.05	25916	10 24 97	A-10585	CRI	2%
12 DAKOTA RESOURCES	STATE DU # 1 SWD	66.94	0.00	66.94	25917	10 24 97	A-10585	CRI	12%
13 DAKOTA RESOURCES	STATE DU # 1 SWD	68.85	0.00	68.85	25935	10 27 97	A-10585	CRI	75%
14 DAKOTA RESOURCES	STATE DU # 1 SWD	38.25	0.00	38.25	25951	10 29 97	A-10585	CRI	55%
15 McDONALD OPERATING	SHEEP MOUNTAIN	80.00	0.00	80.00	25867	10 17 97	TEXAS	CRI	80%
16 STEARNS INC.	KTS TREATING PLANT	109.37	0.00	109.37	25843	10 14 97	H-20609	CRI	2%
17 STEARNS INC.	KTS TREATING PLANT	117.14	0.00	117.14	25846	10 14 97	H-20609	CRI	1%
18 STEARNS INC.	KTS TREATING PLANT	118.44	0.00	118.44	25847	10 15 97	H-20609	CRI	5%
19 STEARNS INC.	KTS TREATING PLANT	122.72	0.00	122.72	25850	10 15 97	H-20609	CRI	20%
20 STEARNS INC.	KTS TREATING PLANT	68.85	0.00	68.85	25863	10 17 97	H-20609	CRI	50%
21 SUNDANCE	EUNICE	114.35	0.00	114.35	25806	10 9 97	H-20720	CRI	70%
22 SUNDANCE	EUNICE	100.41	0.00	100.41	25807	10 9 97	H-20720	CRI	35%
	TOTAL	1685.23	20.00	1665.23					
1 DWIGHT TIPTON	HUBER LOWE # 1	40.80	0.00	40.80	25937	10 27 97	H-20641	GANGY	100%
2 DWIGHT TIPTON	HUBER LOWE # 1	100.00	0.00	100.00	25964	10 30 97	H-20641	GANGY	100%
	TOTAL	140.80	0.00	140.80					
1 BEACH EXPLORATION	RED LAKE UNIT	56.10	0.00	56.10	25848	10 15 97	A-10569	I & W	100%
2 DAKOTA RESOURCES	STATE DU # 1 SWD	81.60	0.00	81.60	25893	10 23 97	A-10585	I & W	50%
3 DAKOTA RESOURCES	STATE DU # 1 SWD	51.00	0.00	51.00	25894	10 23 97	A-10585	I & W	50%

4 DAKOTA RESOURCES	STATE DU # 1 SWD	45.90	0.00	45.90	25895	10	23	97	A-10585	I & W	98%
5 DAKOTA RESOURCES	STATE DU # 1 SWD	81.60	0.00	81.60	25896	10	23	97	A-10585	I & W	98%
6 DAKOTA RESOURCES	STATE DU # 1 SWD	130.00	0.00	130.00	25812	10	24	97	A-10585	I & W	100%
7 DAKOTA RESOURCES	STATE DU # 1 SWD	20.00	0.00	20.00	25888	10	24	97	A-10585	I & W	20%
8 DAKOTA RESOURCES	STATE DU # 1 SWD	131.09	0.00	131.09	25913	10	24	97	A-10585	I & W	1%
9 DAKOTA RESOURCES	STATE DU # 1 SWD	128.30	0.00	128.30	25914	10	24	97	A-10585	I & W	1%
10 DAKOTA RESOURCES	STATE DU # 1 SWD	91.80	0.00	91.80	25915	10	24	97	A-10585	I & W	100%
11 DAKOTA RESOURCES	STATE DU # 1 SWD	95.00	0.00	95.00	25922	10	25	97	A-10585	I & W	100%
12 DAKOTA RESOURCES	STATE DU # 1 SWD	130.00	0.00	130.00	25927	10	25	97	A-10585	I & W	100%
13 DAKOTA RESOURCES	STATE DU # 1 SWD	117.00	0.00	117.00	25928	10	25	97	A-10585	I & W	100%
14 DAKOTA RESOURCES	STATE DU # 1 SWD	85.00	0.00	85.00	25931	10	25	97	A-10585	I & W	100%
15 DAKOTA RESOURCES	STATE DU # 1 SWD	127.50	0.00	127.50	25934	10	27	97	A-10585	I & W	100%
16 DAKOTA RESOURCES	STATE DU # 1 SWD	117.00	0.00	117.00	25936	10	27	97	A-10585	I & W	95%
17 DAKOTA RESOURCES	STATE DU # 1 SWD	127.50	0.00	127.50	25938	10	27	97	A-10585	I & W	55%
18 DAKOTA RESOURCES	STATE DU # 1 SWD	122.40	0.00	122.40	25939	10	27	97	A-10585	I & W	60%
19 DAKOTA RESOURCES	STATE DU # 1 SWD	112.20	0.00	112.20	25941	10	28	97	A-10585	I & W	100%
20 GILLIPE	POKER LAKE UNIT# 1	102.00	0.00	102.00	25952	10	29	97	H-20646	I & W	65%
21 MARBOB	TRUE GRIT FED 1	76.50	0.00	76.50	25969	10	30	97	A-10598	I & W	65%
22 NORTHLAND	ROD QUEEN # 1	99.45	0.00	99.45	25805	10	9	97	H-20556	I & W	100%
23 NORTHLAND	ROCK QUEEN UNIT	96.90	0.00	96.90	25885	10	22	97	H-20629	I & W	100%
	TOTAL	2225.84	0.00	2225.84							

1 NAVAJO

LEA

70.00

0.00

70.00

25753 10 7 97 C138

OK HOT OIL

50%

1 MARATHON OIL

MOC CENTRAL BATTERY

127.50

0.00

127.50

25870 10 20 97 A-10582

ROWLAND

95%

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91

Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next
succeeding month.**DISTRICT III**

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc.Month & year November 1997Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	30575.86
TOTAL ALL PLANTS		

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2494.63
TOTAL ALL PLANTS		

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1140.69
TOTAL ALL PLANTS		

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	31929.80
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureBillie Charo / Office Manager
Printed Name & TitleDecember 15, 1997
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	A.A. OILFIELD		
H-20721	TEXACO	GETTY 24 # 1 BATTERY	61.20	61.20
H-20721	TEXACO	GETTY 24 # 1 BATTERY	61.20	1.20
		TOTAL	122.40	62.40
	TRANSPORTER	CRI		
TEXAS	MCDONALD OPER	J B YOUNG	127.50	127.50
TEXAS	MCDONALD OPER	J B YOUNG	117.30	117.30
TEXAS	MCDONALD OPER	J B YOUNG	76.50	76.50
A-10635	NEARBURG	FOSTER DAGGER	127.62	127.62
A-10635	NEARBURG	FOSTER DAGGER	123.41	123.41
A-10635	NEARBURG	FOSTER DAGGER	117.15	117.15
TEXAS	ROY CORGIL	MIDLAND	38.25	30.60
A-10602	WILLIAM EDWARD	GULF FEDERAL	107.10	107.10
A-10602	WILLIAM EDWARD	GULF FEDERAL	109.65	109.65
A-10602	WILLIAM EDWARD	GULF FEDERAL	102.00	62.00
A-10602	WILLIAM EDWARD	GULF FEDERAL	111.40	71.40
		TOTAL	1157.88	1070.23
	TRANSPORTER	I & W		
A-10620	BASS	INDIAN FLATS SWD	122.40	62.40
A-10620	BASS	GOLDEN 8 FLATS BATTERY	91.80	91.80
A-10620	BASS	GOLDEN 8 FLATS BATTERY	122.40	51.00
A-10620	BASS	GOLDEN 8 FLATS BATTERY	56.10	56.10
A-10620	BASS	GOLDEN 8 FLATS BATTERY	86.10	56.10
A-10627	CORRINE GRACE	SALTY BILL SWD	153.00	153.00
A-10619	DAVID ARRINGTON	CONOCO FED 34-1	117.30	97.30
A-10626	MEWBOURNE	LOCO HILLS STATE # 2	65.10	65.10
H-20746	NORTHLAND	INJECTION PLANT	132.60	132.60
		TOTAL	946.80	765.40
	TRANSPORTER	ROWLAND		
H-20729	MIDAMERICA PIPELINE	PHILIPS ABO CATERAL	66.10	56.10
TEXAS	PHILLIPS	BENEDUM STATION	71.40	71.40
TEXAS	PHILLIPS	BENEDUM STATION	130.05	130.05
			267.55	257.55
	TOTAL GROSS BBLs		2494.63	
	TOTAL NET BBLE			2494.63

CRI MONTHLOIL REPORT
November-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 WILLIAM A EDWARD	GULF FEDERAL LEASE	107.10	0.00	107.10	25975	11 5	97 A-10602	CRI	70%
2 WILLIAM A EDWARD	GULF FEDERAL LEASE	109.65	0.00	109.65	25986	11 6	97 A-10602	CRI	65%
3 PHILLIPS	BENEDUM STATION	71.40	0.00	71.40	25992	11 6	97 TEXAS	ROWLAND	95%
4 WILLIAM A EDWARD	GULF FEDERAL LEASE	102.00	40.00	62.00	25997	11 7	97 A-10602	CRI	50%
5 PHILLIPS	BENEDUM STATION	130.05	0.00	130.05	25999	11 7	97 TEXAS	ROWLAND	70%
6 WILLIAM A EDWARD	GULF FEDERAL LEASE	111.40	40.00	71.40	26012	11 7	97 A-10602	CRI	60%
7 BASS	INDIAN FLATS SWD	122.40	60.00	62.40	26017	11 8	97 A-10620	I & W	90%
8 MC DONALD OPERATING	J B YOUNG	127.50	0.00	127.50	26018	11 10	97 TEXAS	CRI	95%
9 MC DONALD OPERATING	J B YOUNG	117.30	0.00	117.30	26022	11 11	97 TEXAS	CRI	90%
10 DAVID ARRINGTON	CONOCO FED 34-1	117.30	20.00	97.30	26027	11 11	97 A-10619	I & W	10%
11 MC DONALD OPERATING	J B YOUNG	76.50	0.00	76.50	26041	11 12	97 TEXAS	CRI	75%
12 TEXACO	GETTY 24 # 1 BATTERY	61.20	0.00	61.20	26044	11 14	97 H-20721	A.A. OILFIELD	65%
13 BASS	GOLDEN 8 FLATS BATTERY	91.80	0.00	91.80	26049	11 14	97 A-10620	I & W	80%
14 TEXACO	GETTY 24 # 1 BATTERY	61.20	0.00	61.20	26045	11 15	97 H-20721	A.A. OILFIELD	60%
15 BASS	GOLDEN 8 FLATS BATTERY	122.40	71.40	51.00	26046	11 15	97 A-10620	I & W	80%
16 BASS	GOLDEN 8 FLATS BATTERY	56.10	0.00	56.10	26039	11 16	97 A-10620	I & W	80%
17 ROY CORGILL	MIDLAND	38.25	7.65	30.60	26059	11 18	97 TEXAS	CRI	12%
18 MID AMERICA PIPELINE	PHILLIPS ABO CATERAL	66.10	10.00	56.10	26060	11 18	97 H-20729	ROWLAND	50%
19 MEWBOURNE	LOCO HILLS STATE # 2	65.10	0.00	65.10	26061	11 18	97 A-10626	I & W	50%
20 BASS	GOLDEN 8 FLATS BATTERY	86.10	30.00	56.10	26072	11 19	97 A-10620	I & W	100%
21 CORRINE GRACE	SALTY BILL SWD	153.00	0.00	153.00	26087	11 20	97 A-10627	I & W	2%
22 NEARBURG	FOSTER & DAGGER	127.62	0.00	127.62	26124	11 24	97 A-10635	CRI	90%
23 NORTHLAND	INJECTION PLANT	132.60	0.00	132.60	26112	11 24	97 H-20746	I & W	75%
24 NEARBURG	FOSTER & DAGGER	123.41	0.00	123.41	26125	11 25	97 A-10635	CRI	40%
25 NEARBURG	FOSTER & DAGGER	117.15	0.00	117.15	26139	11 25	97 A-10635	CRI	
26		2494.63	279.05	2215.58		11	97		

CRI MONTHLOIL REPORT
November-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 TEXACO	GETTY 24 # 1 BATTERY	61.20	0.00	61.20	26044	11 14 97	H-20721	A.A. OILFIELD	65%
2 TEXACO	GETTY 24 # 1 BATTERY	61.20	0.00	61.20	26045	11 15 97	H-20721	A.A. OILFIELD	60%
		122.40	0.00	122.40					
3 MC DONALD OPERATING	J B YOUNG	127.50	0.00	127.50	26018	11 10 97	TEXAS	CRI	95%
4 MC DONALD OPERATING	J B YOUNG	117.30	0.00	117.30	26022	11 11 97	TEXAS	CRI	90%
5 MC DONALD OPERATING	J B YOUNG	76.50	0.00	76.50	26041	11 12 97	TEXAS	CRI	75%
6 NEARBURG	FOSTER & DAGGER	127.62	0.00	127.62	26124	11 24 97	A-10635	CRI	2%
7 NEARBURG	FOSTER & DAGGER	123.41	0.00	123.41	26125	11 25 97	A-10635	CRI	75%
8 NEARBURG	FOSTER & DAGGER	117.15	0.00	117.15	26139	11 25 97	A-10635	CRI	40%
9 ROY CORGILL	MIDLAND	38.25	7.65	30.60	26059	11 18 97	TEXAS	CRI	12%
10 WILLIAM A EDWARD	GULF FEDERAL LEASE	107.10	0.00	107.10	25975	11 5 97	A-10602	CRI	70%
11 WILLIAM A EDWARD	GULF FEDERAL LEASE	109.65	0.00	109.65	25986	11 6 97	A-10602	CRI	65%
12 WILLIAM A EDWARD	GULF FEDERAL LEASE	102.00	40.00	62.00	25997	11 7 97	A-10602	CRI	50%
13 WILLIAM A EDWARD	GULF FEDERAL LEASE	111.40	40.00	71.40	26012	11 7 97	A-10602	CRI	60%
		1157.88	87.65	1070.23					
14 BASS	INDIAN FLATS SWD	122.40	60.00	62.40	26017	11 8 97	A-10620	I & W	90%
15 BASS	GOLDEN 8 FLATS BATTERY	91.80	0.00	91.80	26049	11 14 97	A-10620	I & W	80%
16 BASS	GOLDEN 8 FLATS BATTERY	122.40	71.40	51.00	26046	11 15 97	A-10620	I & W	80%
17 BASS	GOLDEN 8 FLATS BATTERY	56.10	0.00	56.10	26039	11 16 97	A-10620	I & W	80%
18 BASS	GOLDEN 8 FLATS BATTERY	86.10	30.00	56.10	26072	11 19 97	A-10620	I & W	50%
19 CORRINE GRACE	SALTY BILL SWD	153.00	0.00	153.00	26087	11 20 97	A-10627	I & W	100%
20 DAVID ARRINGTON	CONOCO FED 34-1	117.30	20.00	97.30	26027	11 11 97	A-10619	I & W	10%
21 MEWBOURNE	LOCO HILLS STATE # 2	65.10	0.00	65.10	26061	11 18 97	A-10626	I & W	50%
22 NORTHLAND	INJECTION PLANT	132.60	0.00	132.60	26112	11 24 97	H-20746	I & W	90%
		946.80	181.40	765.40					
23 MID AMERICA PIPELINE	PHILLIPS ABO CATERAL	66.10	10.00	56.10	26060	11 18 97	H-20729	ROWLAND	95%
24 PHILLIPS	BENEDUM STATION	71.40	0.00	71.40	25992	11 6 97	TEXAS	ROWLAND	70%
25 PHILLIPS	BENEDUM STATION	130.05	0.00	130.05	25999	11 7 97	TEXAS	ROWLAND	
		267.55	10.00	257.55					

NOV 19 1997

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Environmental Bureau
Conservation Division
Form C-118
Revised 4-1-91
Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.

Month & year September 1997

Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	27918.55
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	900.15
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-627.55
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	28191.15
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Billie Charo / Office Manager
Printed Name & Title

October 15, 1997
Date

(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20444	TRANSPORTER	A.A. OILFIELD		
H-20484	LYNX PETROLEUM	LYNX FEDERAL BATTERY 31	35.70	35.70
	OXY	GOVERNMENT AB # 1	35.00	5.00
		TOTAL	70.70	40.70
H-25583	TRANSPORTER	CRI		
H-25583	KEVIN O BUTLER	GRAHAM/GOOGAN LSE	70.00	60.00
	KEVIN O BUTLER	GRAHAM/GOOGAN LSE	106.60	81.60
		TOTAL	176.60	141.60
H-20534	TRANSPORTER	GANDY		
H-20534	PHILLIPS	WYATT A FED BATTERY	112.20	82.20
	PHILLIPS	WYATT A FED BATTERY	61.20	61.20
		TOTAL	173.40	143.40
A-1055	TRANSPORTER	I & W, INC		
C138	BASIN OPERATING	KIMO SAVE ST 1	100.00	5.00
C138	NAVAJO	ARTESIA	137.70	2.70
C138	NAVAJO	ARTESIA	120.00	0.00
C138	NAVAJO	ARTESIA	120.00	0.00
C138	NAVAJO	ARTESIA	110.00	28.00
C138	NAVAJO	ARTESIA	120.00	43.00
C138	NAVAJO	ARTESIA	127.50	127.50
C138	NAVAJO	ARTESIA	122.40	122.40
C138	NAVAJO	ARTESIA	112.20	112.20
H-20290	NORTHLAND	INJECTION PLNAT # 2	130.00	5.00
H-20296	NORTHLAND	INJECTION PLNAT # 2	120.00	0.00
A-10542	SEELY	ED WATERFLOOD QUEEN	50.00	20.00
		TOTAL	1369.80	465.80
H-20443	TRANSPORTER	MACLASKEY		
	SOUTHWEST ROYALTY	WILLIAMS FED # 2	75.00	45.00
A-10517	TRANSPORTER	ROWLAND		
	BASS ENTERPRISES	BIG EDD BATTERY # 1	58.65	58.65
H-20437	TRANSPORTER	SONNY'S		
H-20505	CROSSTIMBER	UNOCAL	10.00	5.00
H-20505	RICE	VACUUM G 35 SWD	137.70	0.00
H-20505	RICE	VACUUM G 35 SWD	130.00	0.00
H-20505	RICE	VACUUM G 35 SWD	130.00	0.00
H-20505	RICE	VACUUM G 35 SWD	135.15	0.00
		TOTAL	542.85	5.00
	TOTAL GROSS BBLs		2467.00	
	TOTAL NET BBLs			900.15

CRI MONTHLY OIL REPORT
September-97

PRODUCER	LEASE	GROSS BBL	WATER BBL	NET BBL	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 LYNX PETROLEUM	LYNX FEDERAL BATTERY 31	35.70	0.00	35.70	25586	9 5	97 H-20444	AA OILFIELD	45%
2 OXY USA	GOVERNMENT AB # 1	35.00	30.00	5.00	25630	9 16	97 H-20484	AA OILFIELD	100%
	TOTAL	70.70	30.00	40.70					
3 KEVIN O BUTLER	GRAHAM/GOOGAN LSE	70.00	10.00	60.00	25583	9 3	97 H-25583	CRI	85%
4 KEVIN O BUTLER	GRAHAM/GOOGAN LSE	106.60	25.00	81.60	25584	9 3	97 H-25583	CRI	85%
	TOTAL	176.60	35.00	141.60					
5 PHILLIPS	WVATT A FED BATTERY	112.20	30.00	82.20	25714	9 29	97 H-20534	GANDY	75%
6 PHILLIPS	WVATT A FED BATTERY	61.20	0.00	61.20	25715	9 30	97 H-20534	GANDY	90%
	TOTAL	173.40	30.00	143.40					
7 BASIN OPERATING	KIMO SAVE ST 1	100.00	95.00	5.00	25712	9 26	97 A-10552	I & W	
8 NAVAJO	ARTESIA	137.70	135.00	2.70	25649	9 17	97 C138	I & W	60%
9 NAVAJO	ARTESIA	120.00	120.00	0.00	25650	9 18	97 C138	I & W	
10 NAVAJO	ARTESIA	120.00	120.00	0.00	25651	9 18	97 C138	I & W	60%
11 NAVAJO	ARTESIA	110.00	82.00	28.00	25655	9 18	97 C138	I & W	60%
12 NAVAJO	ARTESIA	120.00	77.00	43.00	25656	9 18	97 C138	I & W	60%
13 NAVAJO	ARTESIA	127.50	0.00	127.50	25658	9 18	97 C138	I & W	60%
14 NAVAJO	ARTESIA	122.40	0.00	122.40	25659	9 18	97 C138	I & W	60%
15 NAVAJO	ARTESIA	112.20	0.00	112.20	25660	9 19	97 C138	I & W	60%
16 NORTHLAND	INJECTION PLANT # 2	130.00	125.00	5.00	25662	9 19	97 H-20290	I & W	80%
17 NORTHLAND	INJECTION PLANT # 2	120.00	120.00	0.00	25661	9 19	97 H-20296	I & W	
18 SELLY	EK WATERFLOOD QUEEN	50.00	30.00	20.00	25608	9 10	97 A-10542	I & W	
	TOTAL	1369.80	904.00	465.80					
19 SOUTHWEST ROYALTIES	WILLIAMS FED # 2	75.00	30.00	45.00	25582	9 3	97 H-20443	MACLASKEY	80%
	TOTAL	75.00	30.00	45.00					
20 BASS ENTERPRISES	BIG EDDY BATTERY # 1	58.65	0.00	58.65	25585	9 5	97 A-10517	ROWLAND	85%
	TOTAL	58.65	0.00	58.65					
21 CROSS TIMBERS	UNOCAL	10.00	5.00	5.00	25574	9 3	97 H-20437	SONNYS	50%
22 RICE	VACUUM G 35 SWD	137.70	137.70	0.00	25672	9 23	97 H-20505	SONNYS	100%
23 RICE	VACUUM G 35 SWD	130.00	130.00	0.00	25682	9 23	97 H-20505	SONNYS	100%
24 RICE	VACUUM G 35 SWD	130.00	130.00	0.00	25684	9 23	97 H-20505	SONNYS	100%
25 RICE	VACUUM G 35 SWD	135.15	135.15	0.00	25683	9 23	97 H-20505	SONNYS	100%
	TOTAL	542.85	537.85	5.00					

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-118
Revised 4-1-91
Sheet 1**DISTRICT II**

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.**DISTRICT III**

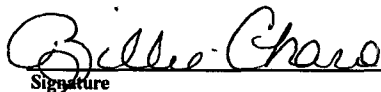
1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc. Month & year August 1997Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	24972.18
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	4121.80
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1175.43
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	27918.55
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo / Office Manager
Printed Name & TitleAugust 15, 1997
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	CRI		
H-20415	BTA	FRENCH B	22.95	22.95
H-20426	BTA	TURNER BATTERY	30.60	30.60
H-20395	HUDSON & HUSON	FEDERAL LEASE	71.40	71.40
H-20395	HUDSON & HUSON	FEDERAL LEASE	109.65	109.65
H-20395	NAVAJO	LOVINGTON LEA REFINERY	72.51	72.51
	TOTAL		307.11	307.11
	TRANSPORTER	I & W		
A-10463	NAVAJO	ARTESIA	147.90	147.90
A-10463	NAVAJO	ARTESIA	130.00	30.00
A-10491	NAVAJO	ARTESIA	91.80	91.80
A-10463	NAVAJO	ARTESIA	100.00	100.00
	TOTAL		469.70	369.70
	TRANSPORTER	MACLASKEY		
TEXAS	KEVIN O BUTLER	NW SEMINOLE DODSON LE	71.40	71.40
TEXAS	KEVIN O BUTLER	NW SEMINOLE DODSON LE	117.30	117.30
H-20339	SAGA	CS TAYLOR	102.00	102.00
	TOTAL		290.70	290.70
	TRANSPORTER	MALCO		
H-20291	NAVAJO	LOVINGTON LEA REFINERY	86.70	86.70
H-20291	NAVAJO	LOVINGTON LEA REFINERY	96.90	96.90
H-20332	NAVAJO	LOVINGTON LEA REFINERY	117.30	117.30
H-20332	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20332	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20332	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20332	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20332	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20332	NAVAJO	LOVINGTON LEA REFINERY	71.40	71.40
H-20332	NAVAJO	LOVINGTON LEA REFINERY	102.00	102.00
H-20332	NAVAJO	LOVINGTON LEA REFINERY	96.90	96.90
H-20332	NAVAJO	LOVINGTON LEA REFINERY	71.40	71.40
H-20332	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20332	NAVAJO	LOVINGTON LEA REFINERY	56.10	56.10
H-20332	NAVAJO	LOVINGTON LEA REFINERY	86.70	86.70
H-20332	NAVAJO	LOVINGTON LEA REFINERY	84.15	84.15
H-20332	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
	SUBTOTAL		1389.75	1389.75

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
	TOTAL PREVIOUS PAGE		1389.75	1389.75
H-20332	NAVAJO	LOVINGTON LEA REFINERY	86.70	86.70
H-20332	NAVAJO	LOVINGTON LEA REFINERY	66.30	66.30
H-20332	NAVAJO	LOVINGTON LEA REFINERY	91.80	91.80
H-20332	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20332	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20332	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20332	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20332	NAVAJO	LOVINGTON LEA REFINERY	56.10	56.10
	TOTAL		1991.55	1991.55
	TRANSPORTER	ROWLAND		
A-10445	CRW SWD	ROSS DRAW COM # 1	153.00	153.00
A-10445	CRW SWD	ROSS DRAW COM # 1	45.90	45.90
H-20337	NAVAJO	LOVINGTON LEA REFINERY	75.00	70.00
H-20337	NAVAJO	LOVINGTON LEA REFINERY	112.20	82.20
H-20337	NAVAJO	LOVINGTON LEA REFINERY	72.51	72.51
H-20337	NAVAJO	LOVINGTON LEA REFINERY	90.00	90.00
H-20337	NAVAJO	LOVINGTON LEA REFINERY	110.70	35.70
H-20337	NAVAJO	LOVINGTON LEA REFINERY	135.00	60.00
A-10475	ROWLAND	BKW	70.00	60.00
A-10485	ROWLAND	SPRINGS SWD	137.70	137.70
A-10488	ROWLAND	SPRINGS SWD	132.60	132.60
	TOTAL		1134.61	939.61
	TRANSPORTER	SONNY'S		
H-20425	CROSS TIMBERS	SAN ANDRES GRAYBERG	107.10	107.10
H-20425	CROSS TIMBERS	SAN ANDRES GRAYBERG	116.03	116.03
	TOTAL		223.13	223.13
	TOTAL GROSS BBLs		4416.80	
	TOTAL NET BBLs			4121.80

CRI MONTHLOIL REPORT
August-97

PRODUCER	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	INV. NO.	DATE	PERMIT NUMBER	TRANSPORTER	BS&W %
1 BTA	FRENCH B	22.95	0.00	22.95	25553	8 27	97 H-20415	CRI	80%
2 BTA	TURNER BATTERY	30.60	0.00	30.60	25558	8 29	97 H-20426	CRI	40%
3 HUDSON & HUDSON	FEDERAL LEASE	71.40	0.00	71.40	25502	8 20	97 H-20395	CRI	45%
4 HUDSON & HUDSON	FEDERAL LEASE	109.65	0.00	109.65	25506	8 21	97 H-20395	CRI	60%
5 NAVAJO	LOVINGTON LEA REFINERY	72.51	0.00	72.51	25468	8 12	97 H-20395	CRI	90%
	TOTAL	307.11	0.00	307.11					
6 NAVAJO	ARTESIA	147.90	0.00	147.90	25461	8 12	97 A-10463	I & W	45%
7 NAVAJO	ARTESIA	130.00	100.00	30.00	25471	8 13	97 A-10463	I & W	50%
8 NAVAJO	ARTESIA	91.80	0.00	91.80	25532	8 26	97 A-10491	I & W	75%
9 NAVAJO	ARTESIA	100.00	0.00	100.00	25467	8 12	97 A-10463	I & W	100%
	TOTAL	469.70	100.00	369.70					
10 KEVIN BUTLER	NW SEMINOLE DODSON LE	71.40	0.00	71.40	25435	8 6	97 TEXAS	MACLASKEY	45%
11 KEVIN BUTLER	NW SEMINOLE DODSON LE	117.30	0.00	117.30	25434	8 6	97 TEXAS	MACLASKEY	55%
12 SAGA	CS CAYLOR	102.00	0.00	102.00	25410	8 4	97 H-20339	MACLASKEY	100%
	TOTAL	290.70	0.00	290.70					
13 NAVAJO	LOVINGTON LEA REFINERY	86.70	0.00	86.70	25387	8 1	97 H-20291	MALCO	30%
14 NAVAJO	LOVINGTON LEA REFINERY	96.90	0.00	96.90	25389	8 1	97 H-20291	MALCO	35%
15 NAVAJO	LOVINGTON LEA REFINERY	117.30	0.00	117.30	25390	8 1	97 H-20332	MALCO	35%
16 NAVAJO	LOVINGTON LEA REFINERY	76.50	0.00	76.50	25391	8 1	97 H-20332	MALCO	35%
17 NAVAJO	LOVINGTON LEA REFINERY	81.60	0.00	81.60	25394	8 1	97 H-20332	MALCO	30%
18 NAVAJO	LOVINGTON LEA REFINERY	81.60	0.00	81.60	25401	8 1	97 H-20332	MALCO	35%
19 NAVAJO	LOVINGTON LEA REFINERY	81.60	0.00	81.60	25404	8 1	97 H-20332	MALCO	35%
20 NAVAJO	LOVINGTON LEA REFINERY	61.20	0.00	61.20	25402	8 2	97 H-20332	MALCO	35%
21 NAVAJO	LOVINGTON LEA REFINERY	71.40	0.00	71.40	25403	8 2	97 H-20332	MALCO	30%
22 NAVAJO	LOVINGTON LEA REFINERY	102.00	0.00	102.00	25407	8 4	97 H-20332	MALCO	40%
23 NAVAJO	LOVINGTON LEA REFINERY	96.90	0.00	96.90	25408	8 4	97 H-20332	MALCO	35%
24 NAVAJO	LOVINGTON LEA REFINERY	71.40	0.00	71.40	25411	8 4	97 H-20332	MALCO	35%
25 NAVAJO	LOVINGTON LEA REFINERY	61.20	0.00	61.20	25412	8 5	97 H-20332	MALCO	35%
26 NAVAJO	LOVINGTON LEA REFINERY	56.10	0.00	56.10	25414	8 5	97 H-20332	MALCO	40%

27 NAVAJO	LOVINGTON LEA REFINERY	86.70	0.00	86.70	25415	8	5	97	H-20332	MALCO	35%
28 NAVAJO	LOVINGTON LEA REFINERY	84.15	0.00	84.15	25413	8	7	97	H-20332	MALCO	40%
29 NAVAJO	LOVINGTON LEA REFINERY	76.50	0.00	76.50	25436	8	7	97	H-20332	MALCO	45%
30 NAVAJO	LOVINGTON LEA REFINERY	86.70	0.00	86.70	25438	8	7	97	H-20332	MALCO	40%
31 NAVAJO	LOVINGTON LEA REFINERY	66.30	0.00	66.30	25440	8	8	97	H-20332	MALCO	45%
32 NAVAJO	LOVINGTON LEA REFINERY	91.80	0.00	91.80	25441	8	8	97	H-20332	MALCO	40%
33 NAVAJO	LOVINGTON LEA REFINERY	81.60	0.00	81.60	25442	8	8	97	H-20332	MALCO	45%
34 NAVAJO	LOVINGTON LEA REFINERY	81.60	0.00	81.60	25443	8	8	97	H-20332	MALCO	45%
35 NAVAJO	LOVINGTON LEA REFINERY	76.50	0.00	76.50	25445	8	8	97	H-20332	MALCO	80%
36 NAVAJO	LOVINGTON LEA REFINERY	61.20	0.00	61.20	25446	8	11	97	H-20332	MALCO	40%
37 NAVAJO	LOVINGTON LEA REFINERY	56.10	0.00	56.10	25447	8	11	97	H-20332	MALCO	40%
TOTAL		1991.55	0.00	1991.55							

38 CRV SWD	ROSS DRAW COM # 1	153.00	0.00	153.00	25388	8	1	97	A-10445	ROWLAND	30%
39 CRV SWD	ROSS DRAW COM # 1	45.90	0.00	45.90	25393	8	1	97	A-10445	ROWLAND	30%
40 NAVAJO	LOVINGTON LEA REFINERY	75.00	5.00	70.00	25449	8	11	97	H-20337	ROWLAND	40%
41 NAVAJO	LOVINGTON LEA REFINERY	112.20	30.00	82.20	25464	8	12	97	H-20337	ROWLAND	40%
42 NAVAJO	LOVINGTON LEA REFINERY	72.51	0.00	72.51	25466	8	12	97	H-20337	ROWLAND	45%
43 NAVAJO	LOVINGTON LEA REFINERY	90.00	0.00	90.00	25474	8	14	97	H-20337	ROWLAND	90%
44 NAVAJO	LOVINGTON LEA REFINERY	110.70	75.00	35.70	25476	8	14	97	H-20337	ROWLAND	95%
45 NAVAJO	LOVINGTON LEA REFINERY	135.00	75.00	60.00	25482	8	15	97	H-20332	ROWLAND	100%
46 ROWLAND	BKE	70.00	10.00	60.00	25483	8	15	97	A-10475	ROWLAND	75%
47 ROWLAND	SPRINGS SWD	137.70	0.00	137.70	25507	8	21	97	A-10485	ROWLAND	100%
48 ROWLAND	SPRINGS SWD	132.60	0.00	132.60	25554	8	27	97	A-10488	ROWLAND	40%
TOTAL		1134.61	195.00	939.61							

49 CROSS TIMBERS	SAN ANDRES GRAYBERG	107.10	0.00	107.10	25556	8	28	97	H-20425	SONNY'S	80%
50 CROSS TIMBERS	SAN ANDRES GRAYBERG	116.03	0.00	116.03	25557	8	28	97	H-20425	SONNY'S	75%
TOTAL		223.13	0.00	223.13							

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DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

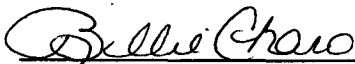
DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc.Month & year July 1997Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	20763.89
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	7479.13
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-3270.84
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	24972.18
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


 Signature

 Billie Charo / Office Manager
 Printed Name & Title

 July 15, 1997
 Date

 (505)393-1079
 Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLS. P.L. OIL RECOVER.
	TRANSPORTER	A.A. OILFIELD		
H-20258	NAVAJO	LOVINGTON LEA REFINERY	135.15	76.50
H-20258	NAVAJO	LOVINGTON LEA REFINERY	40.80	40.80
H-20306	OXY	VILLA A BATTERY	91.80	19.80
		TOTAL	267.75	137.10
	TRANSPORTER	CRI		
TEXAS	CODA ENERGY	TOM SHEAR BATTERY # 1	66.30	66.30
TEXAS	LANTERN OIL COMP.	ORLA STATION	28.05	10.20
TEXAS	LARIO OIL AND GAS	RC BANKS BEUCHY # 1	71.40	71.40
TEXAS	LARIO OIL AND GAS	RC BANKS BEUCHY # 1	45.00	45.00
		TOTAL	210.75	192.90
	TRANSPORTER	I & W, INC.		
A-10403	DEVON	KEEL WEST	130.05	130.05
A-10415	DEVON	KEEL WEST MIXING STATION	75.70	35.70
H-20284	HAWKINS OIL & GAS	HL BUTTON TANK BATTERY	56.10	56.10
A-10404	MOREXICO	EM ELLIOTT # 4	25.50	25.50
H-20257	NAVAJO	LOVINGTON LEA REFINERY	107.10	107.10
H-20257	NAVAJO	LOVINGTON LEA REFINERY	15.30	15.30
A-10360	NAVAJO	BEESON STATION	20.40	20.40
A-10364	NAVAJO	ARTESIA	127.50	127.50
A-10364	NAVAJO	ARTESIA	130.00	130.00
A-10377	NAVAJO	ARTESIA	117.10	117.10
A-10376	NAVAJO	ARTESIA	117.30	117.30
A-10379	NAVAJO	ARTESIA	86.70	86.70
A-10378	NAVAJO	ARTESIA	86.70	86.70
A-10387	NAVAJO	ARTESIA	127.50	117.50
A-10388	NAVAJO	ARTESIA	107.10	107.10
A-10386	NAVAJO	ARTESIA	102.00	56.10
A-10389	NAVAJO	ARTESIA	117.30	117.30
A-10389	NAVAJO	BEESON STATION	122.40	122.40
A-10389	NAVAJO	BEESON STATION	107.10	107.10
A-10434	NAVAJO	BEESON STATION	130.00	130.00
A-10434	NAVAJO	BEESON STATION	130.00	130.00
H-20294	RHOMBUS ENERGY	JOHN H MOORE	117.30	117.30
H-20294	RHOMBUS ENERGY	JOHN H MOORE	51.00	51.00
		TOTAL	2207.15	2111.25

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20313	TRANSPORTER	MACLASKEY		
H-20313	SUBSURFACE WATER	GOVERNMENT # 1	91.80	91.80
H-20313	SUBSURFACE WATER	GOVERNMENT # 1	127.50	127.50
		TOTAL	219.30	219.30
	TRANSPORTER	MALCO		
H-20291	NAVAJO	LOVINGTON LEA REFINERY	56.10	56.10
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20291	NAVAJO	LOVINGTON LEA REFINERY	63.75	63.75
H-20291	NAVAJO	LOVINGTON LEA REFINERY	122.40	102.40
H-20291	NAVAJO	LOVINGTON LEA REFINERY	48.45	48.45
H-20291	NAVAJO	LOVINGTON LEA REFINERY	58.65	53.65
H-20291	NAVAJO	LOVINGTON LEA REFINERY	63.75	63.75
H-20291	NAVAJO	LOVINGTON LEA REFINERY	45.90	45.90
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	51.00	51.00
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	86.70	86.70
H-20291	NAVAJO	LOVINGTON LEA REFINERY	84.15	84.15
H-20291	NAVAJO	LOVINGTON LEA REFINERY	94.35	94.35
H-20291	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20291	NAVAJO	LOVINGTON LEA REFINERY	96.90	96.90
H-20291	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20291	NAVAJO	LOVINGTON LEA REFINERY	68.10	63.00
H-20291	NAVAJO	LOVINGTON LEA REFINERY	71.40	66.30
H-20291	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20291	NAVAJO	LOVINGTON LEA REFINERY	91.80	91.80
H-20291	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20291	NAVAJO	LOVINGTON LEA REFINERY	71.40	71.40
H-20291	NAVAJO	LOVINGTON LEA REFINERY	117.30	117.30
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	66.30	66.30
H-20291	NAVAJO	LOVINGTON LEA REFINERY	71.40	71.40
H-20291	NAVAJO	LOVINGTON LEA REFINERY	76.50	76.50
H-20291	NAVAJO	LOVINGTON LEA REFINERY	86.70	86.70
		SUB TOTAL	2409.00	2373.80

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
	BALANCE	PREVIOUS PAGE	2409.00	2373.80
H-20291	NAVAJO	LOVINGTON LEA REFINERY	112.20	112.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	96.90	96.90
H-20291	NAVAJO	LOVINGTON LEA REFINERY	91.80	91.80
H-20291	NAVAJO	LOVINGTON LEA REFINERY	91.80	91.80
H-20291	NAVAJO	LOVINGTON LEA REFINERY	114.75	114.75
H-20291	NAVAJO	LOVINGTON LEA REFINERY	66.30	66.30
H-20291	NAVAJO	LOVINGTON LEA REFINERY	63.75	63.75
H-20291	NAVAJO	LOVINGTON LEA REFINERY	102.00	102.00
H-20291	NAVAJO	LOVINGTON LEA REFINERY	71.40	71.40
H-20291	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20291	NAVAJO	LOVINGTON LEA REFINERY	102.00	102.00
H-20291	NAVAJO	LOVINGTON LEA REFINERY	78.50	78.50
H-20291	NAVAJO	LOVINGTON LEA REFINERY	81.60	81.60
H-20291	NAVAJO	LOVINGTON LEA REFINERY	61.20	61.20
H-20291	NAVAJO	LOVINGTON LEA REFINERY	86.70	86.70
H-20291	NAVAJO	LOVINGTON LEA REFINERY	66.30	66.30
		TOTAL	3777.80	3742.60
	TRANSPORTER	ROWLAND		
A-10385	MARATHON	226 PRODUCTION FACILITY	89.25	10.25
A-10430	MERIT ENERGY	GOVERNMENT D-4 SWD	51.00	51.00
H-20257	NAVAJO	LOVINGTON LEA REFINERY	135.15	35.70
H-20257	NAVAJO	LOVINGTON LEA REFINERY	91.80	35.70
H-20257	NAVAJO	LOVINGTON LEA REFINERY	122.40	102.40
H-20257	NAVAJO	LOVINGTON LEA REFINERY	103.00	80.00
H-20257	NAVAJO	LOVINGTON LEA REFINERY	117.30	117.30
A-10356	ROWLAND	BKE	53.55	53.55
A-10356	ROWLAND	BKE	110.00	110.00
A-10356	ROWLAND	BKE	140.00	140.00
A-10356	ROWLAND	BKE	150.00	150.00
A-10356	ROWLAND	BKE	102.00	102.00
A-10444	ROWLAND	SPRINGS SWD	142.00	142.00
H-20279	TAMARACK PETROL.	ARCO 28 BATTERY	45.00	13.80
H-20280	TAMARACK PETROL.	ARCO STATE BATTERY # 1	55.00	25.00
H-20279	TAMARACK PETROL.	ARCO STATE BATTERY # 1	7.00	7.00
H-20280	TAMARACK PETROL.	ARCO 28 BATTERY	8.00	8.00
H-20270	YATES	DAVID ROSS BATTERY	25.00	25.00
	TOTAL		1547.45	1208.70

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20309	TRANSPORTER	SONNY'S		
	RAND PAULSON	CARTER # 1	-117.14	-117.14
	RAND PAULSON	CARTER # 1	-94.83	-94.83
	SUB SURFACE WATER	GOVERNMENT # 1	130.40	20.40
		TOTAL	-81.57	-191.57
	TOTAL GROSS BBLs		8278.68	
	TOTAL NET BBLs			7479.13

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
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P.O. DRAWER DD, ARTESIA, NM 88211-071

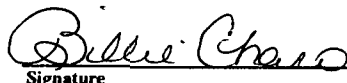
OIL CONSERVATION DIVISION2040 Pacheco St.
Santa Fe, NM 87505Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.**DISTRICT III**

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORTReport of Controlled Recovery Inc. Month & year June 1997Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	18596.16
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2167.73
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	0.00
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	20763.89
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureBillie Charo / Office Manager
Printed Name & TitleJuly 15, 1997
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20258	TRANSPORTER	A.A. OILFIELD		
	NAVAJO	1201 B LEA	124.95	109.95
H-20222	OXY	CCQU SATELLITE BATTERY	35.70	35.70
H-20240	OXY	STATE OW-4	76.50	76.50
		TOTAL	237.15	222.15
	TRANSPORTER	CRI		
H-20256	NAVAJO	LOVINGTON LEA REFINERY	65.54	65.54
H-20256	NAVAJO	LOVINGTON LEA REFINERY	57.17	57.17
	UNOCAL	TRACEY	68.85	68.85
	UNOCAL	WORCELL	73.95	73.95
		TOTAL	265.51	265.51
	TRANSPORTER	GANDY		
	APACHE CORP.	MEXICO R	76.50	25.50
H-20037	MALLON	MESCALLERO 30 FED 1	61.20	21.20
			137.70	46.70
	TRANSPORTER	I & W, INC.		
A-10292	BASS	INDIAN FLATS BATTERY # 1	30.60	30.60
H-20220	BTA	TURNER	48.45	48.45
A-10271	MERIT	GOVERNMENT D A/C 1	102.00	102.00
A-10271	MERIT	GOVERNMENT D A/C 1	40.80	40.80
H-20256	NAVAJO	BEESON	127.30	117.30
H-20256	NAVAJO	BEESON	117.30	117.30
H-20256	NAVAJO	BEESON	117.30	117.30
H-20256	NAVAJO	BEESON	127.50	127.50
H-20256	NAVAJO	BEESON	105.99	105.99
H-20256	NAVAJO	BEESON	119.94	119.94
H-20228	SHELL	MESQUITE SWD	124.81	124.81
H-20228	SHELL	MESQUITE SWD	128.99	128.99
H-20228	SHELL	MESQUITE SWD	124.11	124.11
	WA MONCRIEF		55.78	55.78
	TOTAL		1370.87	1360.87
	TRANSPORTER	MACLASKEY		
H-20259	SHAKELFORD	YATES FED	96.50	96.50
		TOTAL	96.50	96.50

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	66.30	66.30
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	45.10	45.10
TEXAS	AMERADA HESS	SOUTH PLANT	40.80	40.80
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	40.80	40.80
TEXAS	AMERADA HESS	SOUTH PLANT	45.50	45.50
			1156.50	1156.50
	TRANSPORTER	ROWLAND		
A-10270	ROWLAND	BKE SWD	84.15	18.15
A-10349	UNOCAL	TRACEY	15.30	15.30
			99.45	33.45
	TRANSPORTER	SONNY'S		
H-20321	CRI	SENT TO SUNDANCE	-119.94	-119.94
H-20321	CRI	SENT TO SUNDANCE	-131.09	-131.09
H-20321	CRI	SENT TO SUNDANCE	-136.66	-136.66
H-20321	CRI	SENT TO SUNDANCE	-117.15	-117.15
H-20321	CRI	SENT TO SUNDANCE	-122.82	-122.82
H-20321	CRI	SENT TO SUNDANCE	-125.60	-125.60
H-20321	CRI	SENT TO SUNDANCE	-135.27	-135.27
H-20321	CRI	SENT TO SUNDANCE	-125.42	-125.42
	TOTAL		-1013.95	-1013.95

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PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TOTAL GROSS BBLs TOTAL NET BBLs		2349.73	2167.73

DISTRICT I

P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

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Sheet 1

DISTRICT II

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Submit 2 copies to appropriate

District Office by 15th of next

succeeding month.

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Controlled Recovery Inc.Month & year May 1997Address P.O. Box 369 Hobbs, New Mexico 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	17721.40
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	3438.17
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	MIDLAND CRUDE & PETROSOURCE	-2563.41
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	18596.16
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


SignatureBillie Charo / Office Manager
Printed Name & TitleJuly 15, 1997
Date(505)393-1079
Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1 - A

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
H-20149	TRANSPORTER LYNX PETROLEUM	A.A. OILFIELD		
		SPRINKLE FED # 1	45.90	45.90
		TOTAL	45.90	45.90
H-20186	TRANSPORTER CRI	CRI		
		SENT TO SUNDANCE	-69.72	-69.72
H-20141	NAVAJO	BEESON STATION	72.51	52.51
H-20141	NAVAJO	BEESON STATION	69.72	69.72
H-20141	NAVAJO	BEESON STATION	66.30	61.30
H-20104	NEARBURG	DAGGER	72.51	47.51
H-20104	NEARBURG	DAGGER	69.72	69.72
H-20104	NEARBURG	DAGGER	68.33	68.33
H-20104	NEARBURG	DAGGER	67.63	67.63
H-20104	NEARBURG	DAGGER	71.11	71.11
		TOTAL	488.11	438.11
	TRANSPORTER	I & W		
H-20152	ANSON	MARY 33-1	81.60	81.60
H-20156	ANSON	ANDERSON # 1	117.30	117.30
H-20129	BTA	LCH # 1	122.60	112.60
H-20129	BTA	LCH # 1	45.90	45.90
A-10237	NAVAJO	BEESON STATION	142.51	72.51
H-20154	YATES	LOST TANK AISSATE	164.80	102.80
		TOTAL	674.71	532.71
	TRANSPORTER	MACLASKEY		
H-20079	NAVAJO	BEESON STATION	200.83	200.83
H-20079	NAVAJO	BEESON STATION	188.25	188.25
		TOTAL	389.08	389.08
	TRANSPORTER	MALCO		
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	51.10
TEXAS	AMERADA HESS	SOUTH PLANT	58.65	58.65
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	63.75	63.75
TEXAS	AMERADA HESS	SOUTH PLANT	66.30	66.30
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	66.30	66.30
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
		SUB TOTAL	708.90	703.90

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOL. SEDIMENT OIL	NET BBLs. P.L. OIL RECOVER.
	TRANSPORTER	MALCO		
	SUB-TOTAL	PREVIOUS PAGE	708.90	703.90
TEXAS	AMERADA HESS	SOUTH PLANT	63.75	63.75
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	66.30	66.30
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	61.20	61.20
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	48.45	48.45
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	51.00	51.00
TEXAS	AMERADA HESS	SOUTH PLANT	45.90	45.90
TEXAS	AMERADA HESS	SOUTH PLANT	56.10	56.10
TEXAS	AMERADA HESS	SOUTH PLANT	71.40	71.40
TEXAS	AMERADA HESS	SOUTH PLANT	40.80	40.80
		TOTAL	1856.40	1851.40
	TRANSPORTER	ROWLAND		
	GRACE	SWD	117.30	117.30
		TOTAL	117.30	117.30
	TRANSPORTER	SONNY'S		
H-20132	CROSSTIMBERS	US MINERALS # 4 BATTERY	61.20	31.20
H-20145	CROSSTIMBERS	STATE K BATTERY	62.47	62.47
		TOTAL	123.67	93.67
	TOTAL GROSS BBLs		3695.17	
	TOTAL NET BBLs			3438.17

DISTRICT I

P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

Form C-118

Revised 4-1-91

Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of CONTROLLED RECOVERY, INC. Month & year April 1997Address P.O. BOX 369 HOBBS, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	16842.64
		TOTAL ALL PLANTS
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	3366.87
		TOTAL ALL PLANTS
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOUCE	-2488.11
		TOTAL ALL PLANTS
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	17721.4
		TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo
Signature

Billie Charo Office Manager
Printed Name & Title

05/21/97
Date

(505)393-1079
Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
	TRANSPORTER	A.A. OILFIELD		
H-20048	CONOCO	MCA UNIT BATTERY	75.00	35.00
H-20085	NEW BOURNE	APBSSU WATERFLOOD	10.20	10.20
H-20032	PHILLIPS TRANSPORT.	PHILLIPS LYNCH STA.	61.20	61.20
	TOTAL		146.40	106.40
3-584	TRANSPORTER	C & J TRUCKING		
	GIANT REFINING	BLOOMFIELD	43.35	43.35
	TOTAL		43.35	43.35
	TRANSPORTER	CRI		
H-20029	BTA	EAGLE	28.05	28.05
H-20029	BTA	EAGLE	71.40	71.40
H-20140	CRI	SENT TO SUNDANCE	-70.48	-70.48
H-20140	CRI	SENT TO SUNDANCE	-70.48	-70.48
TEXAS	DAVID ARRINGTON	UNIVERSITY	61.20	61.20
TEXAS	DAVID ARRINGTON	UNIVERSITY	61.15	46.15
H-20141	NAVAJO REFINING	BEESON STATION	70.48	70.48
H-20141	NAVAJO REFINING	BEESON STATION	68.33	68.33
H-20141	NAVAJO REFINING	BEESON STATION	73.90	58.90
H-20141	NAVAJO REFINING	BEESON STATION	67.67	67.67
	TOTAL		361.22	331.22
	TRANSPORTER	I & W, INC.		
A-10160	CONOCO	PICETON # 9	60.00	60.00
A-10167	MESQUITE	DOOR STATE SWD	71.40	71.40
A-10189	TY RESOURCES	BRADSHAW TANK BTRY	76.50	76.50
	TOTAL		207.90	207.90
	TRANSPORTER	MACLASKEY		
H-20086	AJ STATE	SWD	127.50	127.50
H-20086	AJ STATE	SWD	127.50	127.50
H-20086	AJ STATE	SWD	127.50	127.50
H-20086	AJ STATE	SWD	127.50	127.50
H-20076	MITCHELL ENERGY	COOCHISE FED # 1	40.80	40.80
H-20079	NAVAJO REFINING	BEESON STATION	170.14	75.14
H-20079	NAVAJO REFINING	BEESON STATION	181.06	145.06
H-20079	NAVAJO REFINING	BEESON STATION	178.50	168.50
H-20079	NAVAJO REFINING	BEESON STATION	142.24	142.24
H-20079	NAVAJO REFINING	BEESON STATION	178.50	163.50
H-20079	NAVAJO REFINING	BEESON STATION	178.60	178.60
H-20079	NAVAJO REFINING	BEESON STATION	169.50	169.50
H-20079	NAVAJO REFINING	BEESON STATION	175.71	175.71
	TOTAL		1925.05	1769.05

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBL'S. P.L. OIL RECOVERED
TEXAS	TRANSPORTER M BRAD BENNETT TOTAL	RAPID TRANSPORT BAPTIST FOUNDATION	122.40 122.40	122.40 122.40
A-10195 H-20087	TRANSPORTER BURLINGTON RESOUR. EOTT TOTAL	ROWLAND FEDERAL BF 1 POKER LAKE STATION	61.20 81.60 142.80	61.20 81.60 142.80
H-20058	TRANSPORTER NAVAJO REFINING	SCURLOCK BEESON STATION	153.41	153.41
H-20029	NAVAJO REFINING	BEESON STATION	187.25	142.25
H-20029	NAVAJO REFINING	BEESON STATION	175.72	175.72
H-20140	NAVAJO REFINING	BEESON STATION	167.35	92.35
H-20140	NAVAJO REFINING	BEESON STATION	171.53	171.53
TEXAS	NAVAJO REFINING	BEESON STATION	175.73	110.73
TEXAS	NAVAJO REFINING	BEESON STATION	191.82	191.82
H-20141	NAVAJO REFINING	BEESON STATION	160.00	145.00
H-20141	NAVAJO REFINING	BEESON STATION	160.00	145.00
H-20141	NAVAJO REFINING	BEESON STATION	160.28	160.28
H-20141	NAVAJO REFINING	BEESON STATION	177.13	177.13
H-20141	NAVAJO REFINING	BEESON STATION	176.30	176.30
H-20141	NAVAJO REFINING	BEESON STATION	177.13	162.13
H-20141	NAVAJO REFINING TOTAL	BEESON STATION	181.30 2414.95	181.30 2184.95
H-20093	TRANSPORTER CIRCLE RIDGE	SONNY'S TAO FED # 1	56.10	56.10
H-20139	CRI	SENT TO SUNDANCE	-108.77	-108.77
H-20139	CRI	SENT TO SUNDANCE	-118.53	-118.53
H-20139	CRI	SENT TO SUNDANCE	-108.78	-108.78
H-20139	CRI	SENT TO SUNDANCE	-117.14	-117.14
H-20139	CRI	SENT TO SUNDANCE	-118.53	-118.53
H-20139	CRI	SENT TO SUNDANCE	-119.93	-119.93
H-20139	CRI	SENT TO SUNDANCE	-117.14	-117.14
H-20139	CRI	SENT TO SUNDANCE	-119.93	-119.93
H-20139	CRI	SENT TO SUNDANCE	-117.14	-117.14
H-20139	CRI	SENT TO SUNDANCE	-108.77	-108.77
H-20139	CRI	SENT TO SUNDANCE	-119.93	-119.93
H-20139	CRI	SENT TO SUNDANCE	-118.53	-118.53
	SUB TOTAL		-1337.02	-1337.02

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
	TRANSPORTER	SONNY'S		
	CONT. PREV. PAGE		-1337.02	-1337.02
H-20139	CRI	SENT TO SUNDANCE	-112.95	-112.95
H-20139	CRI	SENT TO SUNDANCE	-112.83	-112.83
3-584	GIANT REFINING	BLOOMFIELD	85.90	45.90
3-584	GIANT REFINING	BLOOMFIELD	96.00	51.00
	READ & STEVENS	12 FED # 4	-75.30	-75.30
	TOTAL		-1456.20	-1541.20
	TOTAL GROSS BARRELS		3907.87	
	TOTAL NET BARRELS			3366.87

CRI / INLAND RECLAMATION FACILITY
APRIL 1987

OPERATOR	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	No. INV.	DATE	PERMIT NUMBER	TRANSPORTER	BS & W %
1 CONOCO	PICETON #9	80.00	0.00	80.00	24418	4 1 97	A-10160	I&W	80.00%
2 BTA	EAGLE	28.05	0.00	28.05	24422	4 2 97	H-20029	CRI	60.00%
3 BTA	PHILLIPS LYNCH STA.	71.40	0.00	71.40	24423	4 2 97	H-20029	CRI	60.00%
4 PHILLIPS TRANSPORTATION	PHILLIPS LYNCH STA.	61.20	0.00	61.20	24428	4 3 97	H-20032	A.A. OILFIELD	100.00%
5 CRI	SENT TO SUNDANCE	-70.48	0.00	-70.48	24429	4 3 97	H-20140	CRI	60.00%
6 CRI	SENT TO SUNDANCE	-108.78	0.00	-108.78	24430	4 8 97	H-20139	SONNYS	70.00%
7 M BRAD BENNETT	BAPTIST FOUNDATION	122.40	0.00	122.40	24431	4 8 97	TEXAS	RAPID TRANSPORT	65.00%
8 CRI	SENT TO SUNDANCE	-118.53	0.00	-118.53	24432	4 8 97	H-20139	SONNYS	70.00%
9 CONOCO	MCA UNIT BATTERY	75.00	40.00	35.00	24433	4 8 97	H-20048	A.A. OILFIELD	80.00%
10 CRI	SENT TO SUNDANCE	-108.77	0.00	-108.77	24434	4 8 97	H-20139	SONNYS	70.00%
11 GIANT REFINING	BLOOMFIELD	98.00	45.00	53.00	24435	4 8 97	3-584	SONNYS	80.00%
12 GIANT REFINING	BLOOMFIELD	85.90	40.00	45.90	24436	4 8 97	3-584	SONNYS	100.00%
13 MESQUITE	DOOR STATE SWD	71.40	0.00	71.40	24437	4 8 97	A-10167	I&W	95.00%
14 CRI	SENT TO SUNDANCE	-118.53	0.00	-118.53	24439	4 9 97	H-20139	SONNYS	70.00%
15 CRI	SENT TO SUNDANCE	-117.14	0.00	-117.14	24440	4 9 97	H-20139	SONNYS	70.00%
16 CRI	SENT TO SUNDANCE	-112.83	0.00	-112.83	24441	4 9 97	H-20139	SONNYS	70.00%
17 CRI	SENT TO SUNDANCE	-108.77	0.00	-108.77	24443	4 10 97	H-20139	SONNYS	55.00%
18 NAVAJO REFINING	BEESON STATION	160.00	15.00	145.00	24444	4 10 97	H-20058	SCURLOCK	30.00%
19 NAVAJO REFINING	BEESON STATION	160.00	15.00	145.00	24445	4 10 97	H-20058	SCURLOCK	25.00%
20 CRI	SENT TO SUNDANCE	-119.93	0.00	-119.93	24446	4 10 97	H-20139	SONNYS	60.00%
21 GIANT REFINING	BLOOM FIELD	43.35	0.00	43.35	24447	4 10 97	3-584	C & J TRUCKING	90.00%
22 NAVAJO REFINING	BEESON STATION	160.28	0.00	160.28	24448	4 10 97	H-20058	SCURLOCK	14.00%
23 CRI	SENT TO SUNDANCE	-118.93	0.00	-118.93	24450	4 10 97	H-20139	SONNYS	55.00%
24 CRI	SENT TO SUNDANCE	-117.14	0.00	-117.14	24451	4 10 97	H-20139	SONNYS	55.00%
25 NAVAJO REFINING	BEESON STATION	176.30	0.00	176.30	24452	4 11 97	H-20058	SCURLOCK	14.00%
26 NAVAJO REFINING	BEESON STATION	177.13	0.00	177.13	24453	4 11 97	H-20058	SCURLOCK	15.00%
27 CRI	SENT TO SUNDANCE	-118.53	0.00	-118.53	24454	4 11 97	H-20139	SONNYS	70.00%
28 CRI	SENT TO SUNDANCE	-112.95	0.00	-112.95	24455	4 11 97	H-20139	SONNYS	60.00%
29 NAVAJO REFINING	BEESON STATION	181.82	0.00	181.82	24456	4 11 97	H-20058	SCURLOCK	18.00%
30 CRI	SENT TO SUNDANCE	-117.14	0.00	-117.14	24457	4 11 97	H-20139	SONNYS	60.00%
31 CRI	SENT TO SUNDANCE	-119.93	0.00	-119.93	24458	4 11 97	H-20139	SONNYS	60.00%
32 NAVAJO REFINING	BEESON STATION	177.13	15.00	162.13	24461	4 14 97	H-20058	SCURLOCK	55.00%
33 NAVAJO REFINING	BEESON STATION	171.53	0.00	171.53	24462	4 15 97	H-20058	SCURLOCK	14.00%
34 NAVAJO REFINING	BEESON STATION	170.14	95.00	75.14	24463	4 15 97	H-20079	MACLASKEY	30.00%
35 NAVAJO REFINING	BEESON STATION	181.30	0.00	181.30	24464	4 15 97	H-20058	SCURLOCK	75.00%
36 MITCHELL ENERGY	COCHISE FED #1	40.80	0.00	40.80	24465	4 15 97	H-20078	MACLASKEY	65.00%
37 NAVAJO REFINING	BEESON STATION	178.60	0.00	178.60	24466	4 15 97	H-20079	MACLASKEY	28.00%
38 NAVAJO REFINING	BEESON STATION	175.73	65.00	110.73	24467	4 15 97	H-20058	SCURLOCK	30.00%
39 NAVAJO REFINING	BEESON STATION	175.72	0.00	175.72	24468	4 16 97	H-20058	SCURLOCK	14.00%
40 NAVAJO REFINING	BEESON STATION	178.50	15.00	163.50	24469	4 16 97	H-20079	MACLASKEY	45.00%
41 NAVAJO REFINING	BEESON STATION	187.25	45.00	142.25	24471	4 16 97	H-20058	SCURLOCK	25.00%
42 NAVAJO REFINING	BEESON STATION	181.06	36.00	145.06	24473	4 16 97	H-20079	MACLASKEY	45.00%
43 NAVAJO REFINING	BEESON STATION	153.41	0.00	153.41	24474	4 16 97	H-20058	SCURLOCK	12.00%
44 NAVAJO REFINING	BEESON STATION	178.50	10.00	168.50	24475	4 17 97	H-20079	MACLASKEY	60.00%
45 NAVAJO REFINING	BEESON STATION	142.24	0.00	142.24	24478	4 17 97	H-20079	MACLASKEY	40.00%
46 NAVAJO REFINING	BEESON STATION	73.90	15.00	58.90	24479	4 17 97	H-20141	CRI	24.00%
47 NAVAJO REFINING	BEESON STATION	68.33	0.00	68.33	24480	4 18 97	H-20141	CRI	24.00%
48 NAVAJO REFINING	BEESON STATION	167.35	75.00	92.35	24481	4 18 97	H-20058	SCURLOCK	80.00%
49 AJ STATE	SWD	127.50	0.00	127.50	24482	4 21 97	H-20086	MACLASKEY	80.00%
50 EOTT	APBSSU WATER FLOOD	127.50	0.00	127.50	24483	4 21 97	H-20086	MACLASKEY	80.00%
51 DAVID ARRINGTON	POKER LAKE STATION	81.60	0.00	81.60	24484	4 21 97	H-20085	A.A. OILFIELD	100.00%
52 AJ STATE	UNIVERSITY	61.15	15.00	46.15	24488	21 21 97	TEXAS	ROWLAND	75.00%
53 AJ STATE	SWD	127.50	0.00	127.50	24489	4 21 97	H-20086	MACLASKEY	95.00%
54 DAVID ARRINGTON	UNIVERSITY	61.20	0.00	61.20	24490	4 21 97	H-20086	MACLASKEY	95.00%
55 CRI	SENT TO SUNDANCE	-70.48	0.00	-70.48	24494	4 23 97	H-20040	CRI	40.00%
56 READ & STEVENS	12 FED #4	-75.30	0.00	-75.30	24495	4 25 97	H-20139	SONNYS	20.00%
57 TY RESOURCES	BRADSHAW TANK BTRY	76.50	0.00	76.50	24496	4 25 97	A-189	I&W	75.00%
58 NAVAJO REFINING	BEESON STATION	175.71	0.00	175.71	24497	4 25 97	H-20086	MACLASKEY	20.00%
59 NAVAJO REFINING	BEESON STATION	70.48	0.00	70.48	24498	4 25 97	H-20141	CRI	70.00%
60 NAVAJO REFINING	BEESON STATION	169.50	0.00	169.50	24499	4 25 97	H-20086	MACLASKEY	40.00%
61 CIRCLE RIDGE	TAO FED #1	56.10	0.00	56.10	24500	4 25 97	H-20093	SONNYS	80.00%
62 BURLINGTON RESOURCES	FEDERAL BF 1	61.20	0.00	61.20	24502	4 28 97	A-10195	ROWLAND	55.00%
63 NAVAJO REFINING	BEESON STATION	67.67	0.00	67.67	24504	4 29 97	H-20141	CRI	30.00%
84	TOTAL	3907.87	541.00	3366.87					

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of **CONTROLLED RECOVERY, INC.** Month & year **March 1997**

Address **P.O. BOX 369 HOBBS, NM 88241**

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	16518.33
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2635.46
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOUCE	-2311.15
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	16842.64
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature Billie Charo Printed Name & Title Billie Charo OFF. of Mgr. Date 4/15/97 Telephone No. 505 393-1079

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
H-19968	TRANSPORTER	A.A. OILFIELD		
H-19955	CONOCO	MCA BATTERY SWD	81.60	81.60
H-19956	CONOCO	MCA BATTERY SWD 3	112.00	62.00
	TEXACO	BUCKYE PLANT	60.20	10.20
	TOTAL	OK HOT OIL	253.80	153.80
H-20051	TRANSPORTER	CHAPARRAL		
	CRI	SENT TO SUNDANCE	-113.65	-113.65
	CRI	SENT TO SUNDANCE	-114.34	-114.34
	CRI	SENT TO SUNDANCE	-115.00	-115.00
	CRI	SENT TO SUNDANCE	-117.12	-117.12
	CRI	SENT TO SUNDANCE	-108.77	-108.77
	CRI	SENT TO SUNDANCE	-111.56	-111.56
	CRI	SENT TO SUNDANCE	-128.24	-128.24
H-20051	CRI	SENT TO SUNDANCE	-142.24	-142.24
	TOTAL		-950.92	-950.92
H-20025	TRANSPORTER	CRI		
H-20025	CRI	SENT TO SUNDANCE	-70.48	-70.48
H-20025	CRI	SENT TO SUNDANCE	-72.51	-72.51
	CRI	SENT TO SUNDANCE	-72.51	-72.51
	TOTAL		-215.50	-215.50
TEXAS	TRANSPORTER	FLUID TRANSPORT		
	MIDWESTERN SERV.	TX NM PIPELINE STAT.	90.00	90.00
	TOTAL		90.00	90.00
A-10142	TRANSPORTER	I & W		
A-10140	I & W	WALTER SOLT SWD	112.20	112.20
A-10142	I & W	WALTER SOLT SWD	147.50	127.50
A-10140	I & W	WALTER SOLT SWD	46.89	46.89
H-19999	I & W	WALTER SOLT SWD	102.00	102.00
A-10129	I & W	LC STATE SWD	71.60	71.60
A-10129	I & W	WALTER SOLT	112.20	112.20
A-10129	I & W	WALTER SOLT	96.90	96.90
A-10129	I & W	WALTER SOLT	102.00	102.00
H-19981	MESQUITE SWD INC.	RICHARDSON FEE SWD	112.20	112.20
A-10128	SOUTHWEST ROYALTY	WILEDERSPIN	66.30	66.30
	TOTAL		969.79	949.79

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
A-10127 H-19955	TRANSPORTER OK HOT OIL TOTAL	OK HOT OIL OLD LOCO OK HOT OIL	81.60 81.60	81.60 81.60
H-20048 H-20048 TEXAS TEXAS	TRANSPORTER CRI CRI M BRAD BENNETT M BRAD BENNETT TOTAL	RAPID TRANSPORT SENT TO SUNDANCE SENT TO SUNDANCE BAPTIST FOUNDATION BAPTIST FOUNDATION	-119.70 -116.94 125.91 127.98 17.25	-119.70 -116.94 125.91 127.98 17.25
TEXAS TEXAS TEXAS TEXAS TEXAS A-10120 A-10120 A-10120 A-10120 A-10120 A-10120 A-10120	TRANSPORTER HANLEY PETROLEUM HANLEY PETROLEUM HANLEY PETROLEUM HANLEY PETROLEUM HANLEY PETROLEUM ROWLAND ROWLAND ROWLAND ROWLAND ROWLAND ROWLAND TOTAL	ROWLAND UNIVERSITY B BATTERY UNIVERSITY B BATTERY UNIVERSITY B BATTERY UNIVERSITY B BATTERY UNIVERSITY B BATTERY SPRINGS SWD 86 SPRINGS SWD 86 SPRINGS SWD 86 SPRINGS SWD 86 SPRINGS SWD 86 SPRINGS SWD 86 TOTAL	76.50 132.60 102.00 107.10 99.45 147.90 147.90 130.00 151.00 150.00 148.00 1392.45	76.50 70.60 102.00 76.10 99.45 147.90 147.90 130.00 151.00 150.00 148.00 1299.45
H-20033	TRANSPORTER CRI TOTAL	SUNDANCE SENT OT SUNDANCE	-133.88 -133.88	-133.88 -133.88
	TOTAL GROSS BARRELS TOTAL NET BARRELS		3061.46	2635.46

DISTRICT I
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-118
Revised 4-1-91
Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of **CONTROLLED RECOVERY, INC.** Month & year **February 1997**

Address **P.O. BOX 369 HOBBS, NM 88241**

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	12158.73
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	5192.52
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOUCE	-832.92
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	16518.33
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Billie Charo
Printed Name & Title

03/04/97
Date

(505)393-1079
Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
H-19851	TRANSPORTER CONOCO	A.A. OILFIELD MALJAMAR UNIT	90.00	90.00
H-19910	FINA	DEL HI BATTERY	20.40	20.40
H-19882	CHEVERON	LANDSDALE D FED COM	100.00	100.00
	TOTAL		210.40	210.40
H-19898	TRANSPORTER BTA	CRI SHIP B-1	73.55	53.55
H-19898	BTA	SHIP B-1	71.00	51.00
H-19898	BTA	SHIP B-1	73.95	73.95
	TOTAL		218.50	178.50
H-19914	TRANSPORTER KOCH PIPELINE	GANDY SECT. 4 PIPELINE ST	59.93	59.93
H-19914	KOCH PIPELINE	SECT. 4 PIPELINE ST	107.10	107.10
H-19892	PHILLIPS PETROLEUM	JAMES A LEASE	66.30	66.30
H-19892	PHILLIPS PETROLEUM	JAMES A LEASE	94.35	94.35
H-19892	PHILLIPS PETROLEUM	JAMES A LEASE	109.65	109.65
H-19892	PHILLIPS PETROLEUM	JAMES A LEASE	111.40	71.40
	TOTAL		548.73	508.73
A10069	TRANSPORTER DAKOTA RESOURCES	I & W, INC. STATE DV SWD	100.00	100.00
A10069	DAKOTA RESOURCES	STATE DV SWD	100.00	100.00
A10069	DAKOTA RESOURCES	STATE DV SWD	135.15	135.15
A10069	DAKOTA RESOURCES	STATE DV SWD	117.30	117.30
A10069	DAKOTA RESOURCES	STATE DV SWD	96.90	96.90
A10069	DAKOTA RESOURCES	STATE DV SWD	76.50	76.50
H-19873	MARALO	STATE L 736 SWD	25.50	25.50
	TOTAL		651.35	651.35
H-19935	TRANSPORTER GRUY PETROLEUM	MACLASKEY STATE A # 7	71.40	71.40
	TOTAL		71.40	71.40

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
	TRANSPORTER	MALCO		
H-19823	TEXAS NM PIPELINE	LYNCH STATION	75.22	75.22
H-19823	TEXAS NM PIPELINE	LYNCH STATION	102.00	102.00
H-19823	TEXAS NM PIPELINE	LYNCH STATION	65.03	65.03
H-19823	TEXAS NM PIPELINE	LYNCH STATION	56.10	56.10
H-19823	TEXAS NM PIPELINE	LYNCH STATION	56.10	56.10
H-19823	TEXAS NM PIPELINE	LYNCH STATION	58.65	58.65
H-19823	TEXAS NM PIPELINE	LYNCH STATION	56.10	56.10
H-19823	TEXAS NM PIPELINE	LYNCH STATION	70.00	70.00
H-19823	TEXAS NM PIPELINE	LYNCH STATION	66.30	66.30
H-19823	TEXAS NM PIPELINE	LYNCH STATION	56.10	56.10
H-19823	TEXAS NM PIPELINE	LYNCH STATION	63.75	63.75
H-19823	TEXAS NM PIPELINE	LYNCH STATION	63.75	63.75
H-19823	TEXAS NM PIPELINE	LYNCH STATION	61.20	61.20
H-19823	TEXAS NM PIPELINE	LYNCH STATION	56.10	56.10
H-19823	TEXAS NM PIPELINE	LYNCH STATION	49.73	49.73
H-19823	TEXAS NM PIPELINE	LYNCH STATION	56.10	56.10
H-19823	TEXAS NM PIPELINE	LYNCH STATION	91.80	91.80
H-19823	TEXAS NM PIPELINE	LYNCH STATION	61.20	61.20
H-19823	TEXAS NM PIPELINE	LYNCH STATION	66.30	66.30
TEXAS	UNOCAL	DOLLAR HIDE STA	118.24	118.24
TEXAS	UNOCAL	DOLLAR HIDE STA	119.85	119.85
TEXAS	UNOCAL	DOLLAR HIDE STA	118.58	118.58
TEXAS	UNOCAL	DOLLAR HIDE STA	117.30	117.30
TEXAS	UNOCAL	DOLLAR HIDE STA	107.10	107.10
TEXAS	UNOCAL	DOLLAR HIDE STA	122.40	122.40
TEXAS	UNOCAL	DOLLAR HIDE STA	108.69	108.69
TEXAS	UNOCAL	DOLLAR HIDE STA	114.44	114.44
TEXAS	UNOCAL	DOLLAR HIDE STA	127.50	127.50
TEXAS	UNOCAL	DOLLAR HIDE STA	112.20	112.20
TEXAS	UNOCAL	DOLLAR HIDE STA	122.40	122.40
TEXAS	UNOCAL	DOLLAR HIDE STA	76.50	76.50
TEXAS	UNOCAL	DOLLAR HIDE STA	112.20	112.20
TEXAS	UNOCAL	DOLLAR HIDE STA	112.20	112.20
TEXAS	UNOCAL	DOLLAR HIDE STA	127.50	127.50
TEXAS	UNOCAL	DOLLAR HIDE STA	102.00	102.00
TEXAS	UNOCAL	DOLLAR HIDE STA	113.48	113.48
TEXAS	UNOCAL	DOLLAR HIDE STA	117.30	117.30
TEXAS	UNOCAL	DOLLAR HIDE STA	109.91	109.91
TEXAS	UNOCAL	DOLLAR HIDE STA	137.70	137.70
TEXAS	UNOCAL	DOLLAR HIDE STA	119.85	119.85
TEXAS	UNOCAL	DOLLAR HIDE STA	112.20	112.20
TEXAS	UNOCAL	DOLLAR HIDE STA	112.20	112.20

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLS. P.L. OIL RECOVERED
TEXAS	TRANSPORTER UNOCAL TOTAL	MALCO (CONT.) DOLLAR HIDE STA.	103.19 3976.46	103.19 3976.46
A-10066	TRANSPORTER OK HOT OIL TOTAL	OK HOT OIL OLD LOCO	90.00 90.00	50.00 50.00
TEXAS	TRANSPORTER	ROWLAND		
TEXAS	DEVON ENERGY	CEDAR LAKE	51.00	51.00
H-19881	DEVON ENERGY	CEDAR LAKE	122.40	122.40
H-19881	TEXACO	CVU BATTERY	130.00	130.00
H-19881	TEXACO	CVU BATTERY	140.00	140.00
	TOTAL		443.40	443.40
H-19973	TRANSPORTER	SONNY'S		
H-19973	CRI	SENT TO SUNDANCE	-124.12	-124.12
H-19973	CRI	SENT TO SUNDANCE	-111.58	-111.58
H-19973	CRI	SENT TO SUNDANCE	-128.30	-128.30
H-19973	CRI	SENT TO SUNDANCE	-140.00	-140.00
H-19973	CRI	SENT TO SUNDANCE	-114.37	-114.37
H-19973	CRI	SENT TO SUNDANCE	-133.87	-133.87
H-19973	CRI	SENT TO SUNDANCE	-121.41	-121.41
H-19973	CRI	SENT TO SUNDANCE	-115.77	-115.77
H-19915	NEARBURG	FED LS COM 1	15.00	5.00
H-19875	SAGA	HENSHAW SWD BATT.	86.10	56.10
H-19875	SAGA	HENSHAW SWD BATT.	70.60	30.60
	TOTAL		-817.72	-897.72
	TOTAL GROSS BARRELS		5392.52	
	TOTAL NET BARRELS			5192.52

FILE: FEBRUARY 1997

CRI / INLAND RECLAMATION FACILITY
FEBRUARY 1997

OPERATOR	LEASE	GROSS BBLs	*	WATER BBLs	*	NET BBLs	No. INV.	DATE	*	PERMIT NUMBER	TRANSPORTER	BS & W %
1 CONOCO	MALJAMAR MCA UNIT	90.00	*	0.00	*	90.00	24223	2 4 97	*	H-19851	A.A. OILFIELD	100.00%
2 FINA	DILLIE BATTERY	20.40	*	0.00	*	20.40	24076	2 19 97	*	H-19810	A.A. OILFIELD	30.00%
3 CHEVRON	LANDSDALE D FED COM	100.00	*	0.00	*	100.00	24086	2 14 97	*	H-19882	A.A. OILFIELD	100.00%
	TOTAL	210.40		0.00		210.40						

1 STA
2 STA
3 STA

SHIP B-1
SHIP B-1
SHIP B-1
TOTAL

73.55	*	20.00	*	53.55	24071	2	19	97	*
71.00	*	20.00	*	51.00	24084	20	97	*	
73.95	*	0.00	*	73.95	24080	2	19	97	*
<u>218.50</u>		<u>40.00</u>		<u>178.50</u>					

H-19898 CRI
H-19898 CRI
H-19898 CRI

45.00%
60.00%
30.00%

1	DAKOTA	STATE DV SWD	100.00	*	0.00	*	100.00	24265	2 20 97	*	A-10069	I & W	100.00%
2	DAKOTA	STATE DV SWD	100.00	*	0.00	*	100.00	24264	2 20 97	*	A-10069	I & W	100.00%
3	DAKOTA RESOURCES	STATE DV SWD	135.15	*	0.00	*	135.15	24074	2 19 97	*	A-10069	I & W	80.00%
4	DAKOTA RESOURCES	STATE DV SWD	117.30	*	0.00	*	117.30	24077	2 19 97	*	A-10069	I & W	20.00%
5	DAKOTA RESOURCES	STATE DV SWD	96.90	*	0.00	*	96.90	24072	2 19 97	*	A-10069	I & W	40.00%
6	DAKOTA RESOURCES	STATE DV SWD	76.50	*	0.00	*	76.50	24079	2 19 97	*	A-10069	I & W	50.00%
7	MARALO	STATE L 734 SWD	25.50	*	0.00	*	25.50	24057	2 10 97	*	H-19873	I & W	100.00%
		TOTAL	651.35		0.00		651.35						

1 GRUY PETROLEUM MANAG.

STATE A #7
TOTAL

71.40
71.40

0.00
0.00

71.40
71.40

24138

1 28 97

H-19635

MACLASKEY

16.00%

1	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	75.22	*	0.00	*	75.22	24037	2	4	97	*	H-19823	MALCO	45.00%
2	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	102.00	*	0.00	*	102.00	24083	2	12	97	*	H-19823	MALCO	40.00%
3	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	66.03	*	0.00	*	66.03	24042	2	5	97	*	H-19823	MALCO	40.00%
4	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.10	*	0.00	*	56.10	24039	2	4	97	*	H-19823	MALCO	50.00%
5	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.10	*	0.00	*	56.10	24040	2	4	97	*	H-19823	MALCO	44.00%
6	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.65	*	0.00	*	56.65	24036	2	4	97	*	H-19823	MALCO	50.00%
7	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.10	*	0.00	*	56.10	24051	2	8	97	*	H-19823	MALCO	40.00%
8	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	70.00	*	0.00	*	70.00	24049	2	7	97	*	H-19823	MALCO	40.00%
9	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	66.30	*	0.00	*	66.30	24043	2	5	97	*	H-19823	MALCO	35.00%
10	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.10	*	0.00	*	56.10	24046	2	6	97	*	H-19823	MALCO	42.00%
11	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	63.75	*	0.00	*	63.75	24046	2	6	97	*	H-19823	MALCO	44.00%
12	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	63.75	*	0.00	*	63.75	24047	2	7	97	*	H-19823	MALCO	40.00%
13	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	61.20	*	0.00	*	61.20	24048	2	7	97	*	H-19823	MALCO	40.00%
14	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.10	*	0.00	*	56.10	24041	2	4	97	*	H-19823	MALCO	38.00%
15	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	49.73	*	0.00	*	49.73	24038	2	4	97	*	H-19823	MALCO	50.00%
16	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	56.10	*	0.00	*	56.10	24052	2	8	97	*	H-19823	MALCO	40.00%
17	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	91.80	*	0.00	*	91.80	24053	2	8	97	*	H-19823	MALCO	40.00%
18	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	61.20	*	0.00	*	61.20	24056	2	10	97	*	H-19823	MALCO	40.00%
19	TEXAS NEW MEXICO PIPELINE	LYNCH STATION	66.30	*	0.00	*	66.30	24056	2	10	97	*	H-19823	MALCO	45.00%
20	UNOCAL	DOLLAR HIDE STA	118.24	*	0.00	*	118.24	24080	2	20	97	*	TEXAS	MALCO	20.00%
21	UNOCAL	DOLLAR HIDE STA	119.85	*	0.00	*	119.85	24081	2	20	97	*	TEXAS	MALCO	20.00%
22	UNOCAL	DOLLAR HIDE STA	118.58	*	0.00	*	118.58	24086	2	21	97	*	TEXAS	MALCO	20.00%
23	UNOCAL	DOLLAR HIDE STA	117.30	*	0.00	*	117.30	24093	2	20	97	*	TEXAS	MALCO	20.00%
24	UNOCAL	DOLLAR HIDE STA	107.10	*	0.00	*	107.10	24095	2	21	97	*	TEXAS	MALCO	20.00%
25	UNOCAL	DOLLAR HIDE STA	122.40	*	0.00	*	122.40	24096	2	21	97	*	TEXAS	MALCO	20.00%
26	UNOCAL	DOLLAR HIDE STA	108.69	*	0.00	*	108.69	24097	1	21	97	*	TEXAS	MALCO	21.00%
27	UNOCAL	DOLLAR HIDE STA	114.44	*	0.00	*	114.44	24099	2	21	97	*	TEXAS	MALCO	20.00%
28	UNOCAL	DOLLAR HIDE STA	127.50	*	0.00	*	127.50	24088	2	20	97	*	TEXAS	MALCO	25.00%
29	UNOCAL	DOLLAR HIDE STA	112.20	*	0.00	*	112.20	24113	1	24	97	*	TEXAS	MALCO	25.00%
30	UNOCAL	DOLLAR HIDE STA	122.40	*	0.00	*	122.40	24100	1	21	97	*	TEXAS	MALCO	21.00%
31	UNOCAL	DOLLAR HIDE STA	78.50	*	0.00	*	78.50	24078	2	19	97	*	TEXAS	MALCO	30.00%
32	UNOCAL	DOLLAR HIDE STA	112.20	*	0.00	*	112.20	24087	2	20	97	*	TEXAS	MALCO	22.00%
33	UNOCAL	DOLLAR HIDE STA	112.20	*	0.00	*	112.20	24076	2	19	97	*	TEXAS	MALCO	35.00%
34	UNOCAL	DOLLAR HIDE STA	127.50	*	0.00	*	127.50	24122	1	26	97	*	TEXAS	MALCO	25.00%
35	UNOCAL	DOLLAR HIDE STA	102.00	*	0.00	*	102.00	24118	1	24	97	*	TEXAS	MALCO	25.00%
36	UNOCAL	DOLLAR HIDE STA	113.48	*	0.00	*	113.48	24105	2	21	97	*	TEXAS	MALCO	20.00%
37	UNOCAL	DOLLAR HIDE STA	117.30	*	0.00	*	117.30	24116	1	24	97	*	TEXAS	MALCO	24.00%
38	UNOCAL	DOLLAR HIDE STA	109.91	*	0.00	*	109.91	24086	2	20	97	*	TEXAS	MALCO	25.00%
39	UNOCAL	DOLLAR HIDE STA	137.70	*	0.00	*	137.70	24081	2	19	97	*	TEXAS	MALCO	35.00%
40	UNOCAL	DOLLAR HIDE STA	119.85	*	0.00	*	119.85	24082	2	20	97	*	TEXAS	MALCO	30.00%
41	UNOCAL	DOLLAR HIDE STA	112.20	*	0.00	*	112.20	24083	2	20	97	*	TEXAS	MALCO	35.00%
42	UNOCAL	DOLLAR HIDE STA	112.20	*	0.00	*	112.20	24085	2	20	97	*	TEXAS	MALCO	25.00%
43	UNOCAL	DOLLAR HIDE STA	103.19	*	0.00	*	103.19	24106	1	21	97	*	TEXAS	MALCO	20.00%
	TOTAL		3976.48		0.00		3976.48								

1 OK HOT OIL

OLD LOCO
TOTAL

90.00
90.00

*

40.00
40.00

*

50.00
50.00

24066

2 17 97

*

A-10066

OK HOT OIL

100.00%

1 DEVON ENERGY
2 DEVON ENERGY
3 TEXACO
4 TEXACO

CEDAR LAKE
CEDAR LAKE
CVU BATTERY
CVU BATTERY
TOTAL

51.00
122.40
130.00
140.00
443.40

*

0.00
0.00
0.00
0.00
0.00

*

51.00
122.40
130.00
140.00
443.40

*

24135
24137
24058
24058

1 28 97
1 28 97
2 11 97
2 11 97

*

TEXAS
TEXAS
H-19881
H-19881

ROWLAND
ROWLAND
ROWLAND
ROWLAND

50.00%
100.00%
100.00%
70.00%

1 CRI	SHIPPED TO SUNDANCE	-124.12	*	0.00	*	-124.12	24131	1	27	97	*	SONNY'S	60.00%
2 CRI	SHIPPED TO SUNDANCE	-111.58	*	0.00	*	-111.58	24128	1	27	97	*	SONNY'S	60.00%
3 CRI	SHIPPED TO SUNDANCE	-128.30	*	0.00	*	-128.30	24104	1	21	97	*	SONNY'S	50.00%
4 CRI	SHIPPED TO SUNDANCE	-140.00	*	0.00	*	-140.00	24102	1	21	97	*	SONNY'S	70.00%
5 CRI	SHIPPED TO SUNDANCE	-114.37	*	0.00	*	-114.37	24112	1	22	97	*	SONNY'S	65.00%
6 CRI	SHIPPED TO SUNDANCE	-133.87	*	0.00	*	-133.87	24109	1	22	97	*	SONNY'S	40.00%
7 CRI	SHIPPED TO SUNDANCE	-121.41	*	0.00	*	-121.41	24033	2	1	97	*	SONNY'S	65.00%
8 CRI	SHIPPED TO SUNDANCE	-115.77	*	0.00	*	-115.77	24032	2	1	97	*	SONNY'S	70.00%
9 NEARBURG	FED LS COM -1	15.00	*	10.00	*	5.00	24103	1	21	97	*	H-19915	100.00%
10 SAGA	HINSHAW SVD BATTERY	86.10	*	30.00	*	56.10	24054	2	6	97	*	H-19875	100.00%
11 SAGA	HINSHAW SVD BATTERY	70.60	*	40.00	*	30.60	24050	2	7	97	*	H-19875	100.00%
	TOTAL	-817.72		80.00		-897.72							

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-118
Revised 4-1-91
Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

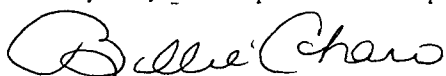
TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of **CONTROLLED RECOVERY, INC.** Month & year **January 1997**

Address **P.O. BOX 369 HOBBS, NM 88241**

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	13411.65
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	-906.75
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	MIDLAND CRUDE & PETROSOUCE	-346.17
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	12158.73
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.


Signature

Billie Charo/ Office Manager 02/12/97
Printed Name & Title

Date

(505)393-1079
Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
H-19808	TRANSPORTER BTA TOTAL	CRI FRENCH 3 1	41.94 41.94	41.94 41.94
A-10024	TRANSPORTER BTA	I & W BUCKEYE C	71	15
H-19780	BTA	GEM 1 & 2	40.7	35.7
A-9996	NEARBURG	PRICE FAMILY IL	20	20
A-10011	NEARBURG	PRICE FAMILY IL	50	50
A-9969	NEARBURG TOTAL	PRICE FAMILY IL	86.4 268.1	71.4 192.1
H-19751	TRANSPORTER MITCHELL ENERGY	MACLASKEY GERINIMO FED 3	91.08	91.08
H-19751	MITCHELL ENERGY	GERINIMO FED 3	51	51
H-19785	MITCHELL ENERGY	GERINIMO FED 3	22	22
TEXAS	NEARBURG	SHOCK 4-1	129.93	119.93
TEXAS	NEARBURG	SHOCK 4-1	122.72	122.72
TEXAS	NEARBURG	SHOCK 4-1	112.2	112.2
TEXAS	NEARBURG TOTAL	SHOCK 4-1	55.3 584.23	15.3 534.23
H-19836	TRANSPORTER STEVENS & TULL TOTAL	MERRYMAN CONSTRU. ST BF 2	35 909.45	35 819.45
H-19878	TRANSPORTER AMERIND CRI	SONNY'S MIDLAND ST # 1 SENT TO SUNDANCE	-105.78 -117.85	-105.78 -117.85
H-19878	CRI	SENT TO SUNDANCE	-114.35	-114.35
H-19878	CRI	SENT TO SUNDANCE	-122.04	-122.04
H-19878	CRI	SENT TO SUNDANCE	-115.07	-115.07
H-19878	CRI	SENT TO SUNDANCE	-115.05	-115.05
H-19878	CRI	SENT TO SUNDANCE	-126.92	-126.92
H-19878	CRI	SENT TO DEVON	-75.31	-75.31
H-19878	CRI	SENT TO SUNDANCE	-128.3	-128.3
H-19878	CRI	SENT TO SUNDANCE	-133.88	-133.88
H-19878	CRI	SENT TO SUNDANCE	-129.7	-129.7
H-19878	CRI	SENT TO SUNDANCE	-117.14	-117.14
H-19878	CRI	SENT TO SUNDANCE	-120.72	-120.72
H-19878	CRI	SENT TO SUNDANCE	-119.93	-119.93

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
	DEVON	JOE B PRICE	-108.78	-108.78
	TOTAL		-1750.82	-1750.82
	TOTAL GROSS BARRELS		-770.75	
	TOTAL NET BARRELS			-906.75

FILE: JANUARY 1997

CRI / INLAND RECLAMATION FACILITY
JANUARY 1997

1	BT/A	OPERATOR	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	No. INV.	DATE	PERMIT NUMBER	TRANSPORTER	BS & W %
			FRENCH 31	41.94	0.00	41.94	10252	1 24 97	H-19908	CRI	55.00%
			TOTAL	41.94	0.00	41.94					

2 DEVON
3 MARALO
4 NEWBOURNE
5 XERIC
6 YATES

HE W A HE W 3-4	71.00	*	56.00	*	15.00	24023	1	29	97	*	A-10024	I & W	100.00%
VAULTURE SWD 1	40.70	*	5.00	*	35.70	10248	1	18	97	*	H-18780	I & W	30.00%
SEC 12 T 185 R 27E	20.00	*	0.00	*	20.00	10247	1	17	97	*	A-8886	I & W	100.00%
DOUBLE L QUEEN	50.00	*	0.00	*	50.00	10251	1	23	97	*	A-10011	I & W	100.00%
LOST TANK AIS STATION	86.40	*	15.00	*	71.40	10231	1	2	97	*	A-8889	I & W	75.00%
TOTAL	268.10		76.00		192.10								

ENERGY	91.08	*	0.00	*	91.08	10232	1	3	97	*	H-19751	MACLASKEY	100.00%
GERNUNDO FED #3	51.00	*	0.00	*	51.00	10250	1	21	97	*	H-19785	MACLASKEY	100.00%
GERONIMO #3	22.00	*	0.00	*	22.00	10234	1	8	97	*	H-19751	MACLASKEY	100.00%
SHOCK 4-1	128.93	*	10.00	*	119.93	10253	1	24	97	*	TEXAS	MACLASKEY	40.00%
SHOCK 4-1	122.72	*	0.00	*	122.72	10254	1	24	97	*	TEXAS	MACLASKEY	80.00%
SHOCK 4-1	112.20	*	0.00	*	112.20	24013	1	28	97	*	TEXAS	MACLASKEY	75.00%
SHOCK 4-1	55.30	*	40.00	*	15.30	10256	1	27	97	*	TEXAS	MACLASKEY	75.00%
TOTAL	584.23		50.00		534.23								

14 STEVENS & TULL

ST BF-2
TOTAL

35.00
35.00

0.00
0.00

35.00
35.00

24030

1 30 97

H-19838

MERRY MAN CONSTR.

100.00%

14 AMERIND	MADLAND ST. #1	-105.78	0.00	-105.78	10233	1	6	97	H-19878	SONNY'S	18.00%
15 CRI	SENT OT SUNDANCE	-117.85	0.00	-117.85	24025	1	30	97	H-19878	SONNY'S	65.00%
16 CRI	SENT OT SUNDANCE	-114.35	0.00	-114.35	24029	1	31	97	H-19878	SONNY'S	70.00%
17 CRI	SENT TO SUNDANCE	-122.04	0.00	-122.04	10239	1	14	97	H-19878	SONNY'S	65.00%
18 CRI	SENT TO SUNDANCE	-115.07	0.00	-115.07	10237	1	14	97	H-19878	SONNY'S	65.00%
19 CRI	SENT TO SUNDANCE	-115.05	0.00	-115.05	10240	1	15	97	H-19878	SONNY'S	65.00%
20 CRI	SENT TO SUNDANCE	-126.92	0.00	-126.92	10243	1	15	97	H-19878	SONNY'S	65.00%
21 CRI	SENT TO DEVON	-75.31	0.00	-75.31	10241	1	15	97	H-19878	SONNY'S	50.00%
22 CRI	SENT TO SUNDANCE	-128.30	0.00	-128.30	10242	1	15	97	H-19878	SONNY'S	65.00%
23 CRI	SENT TO SUNDANCE	-133.88	0.00	-133.88	10244	1	15	97	H-19878	SONNY'S	50.00%
24 CRI	SENT TO SUNDANCE	-128.70	0.00	-128.70	10238	1	14	97	H-19878	SONNY'S	65.00%
25 CRI	SENT TO SUNDANCE	-117.14	0.00	-117.14	10245	1	16	97	H-19878	SONNY'S	65.00%
26 CRI	SENT TO SUNDANCE	-120.72	0.00	-120.72	10246	1	16	97	H-19878	SONNY'S	60.00%
27 CRI	SENT OT SUNDANCE	-119.93	0.00	-119.93	24031	1	31	97	H-19878	SONNY'S	65.00%
28 DEVON	JOE B PRICE #1	-108.78	0.00	-108.78	10255	1	25	97	H-19878	SONNY'S	25.00%
	TOTAL	-1750.82	0.00	-1750.82							

CRI / INLAND RECLAMATION FACILITY
JANUARY 1897

OPERATOR	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	No. INV.	DATE	PERMIT NUMBER	TRANSPORTER	BS & W %
1 YATES	LOST TANK AIS STATION	86.40	15.00	71.40	10231	1 2 97	A-9869	I & W	75.00%
2 MITCHELL	ENERGY	91.08	0.00	91.08	10232	1 3 97	H-19751	MACLASKEY	100.00%
3 AMERIND	MIDLAND ST. #1	-105.78	0.00	-105.78	10233	1 6 97		SONNYS	18.00%
4 MITCHELL ENERGY	GERONIMO #3	22.00	0.00	22.00	10234	1 8 97	H-19751	MACLASKEY	100.00%
5 CRI	SENT TO SUNDANCE	-115.07	0.00	-115.07	10237	1 14 97	H-19878	SONNYS	65.00%
6 CRI	SENT TO SUNDANCE	-128.70	0.00	-128.70	10238	1 14 97	H-19878	SONNYS	65.00%
7 CRI	SENT TO SUNDANCE	-122.04	0.00	-122.04	10239	1 14 97	H-19878	SONNYS	65.00%
8 CRI	SENT TO SUNDANCE	-115.05	0.00	-115.05	10240	1 15 97	H-19878	SONNYS	65.00%
9 CRI	SENT TO DEVON	-75.31	0.00	-75.31	10241	1 15 97	H-19878	SONNYS	50.00%
10 CRI	SENT TO SUNDANCE	-128.30	0.00	-128.30	10242	1 15 97	H-19878	SONNYS	65.00%
11 CRI	SENT TO SUNDANCE	-126.92	0.00	-126.92	10243	1 15 97	H-19878	SONNYS	65.00%
12 CRI	SENT TO SUNDANCE	-133.88	0.00	-133.88	10244	1 15 97	H-19878	SONNYS	50.00%
13 CRI	SENT TO SUNDANCE	-117.14	0.00	-117.14	10245	1 16 97	H-19878	SONNYS	65.00%
14 CRI	SENT TO SUNDANCE	-120.72	0.00	-120.72	10246	1 16 97	H-19878	SONNYS	60.00%
15 NEWBOURNE	SEC 12 T 185 R 27E	20.00	0.00	20.00	10247	1 17 97	A-9996	I & W	100.00%
16 MARALO	VAULTURE SWD 1	40.70	5.00	35.70	10248	1 18 97	H-19780	I & W	30.00%
17 EL PASO NATURAL GAS	PECOS RIVER DEHY	50.80	10.00	40.80	10249	1 21 97		ROWLAND	100.00%
18 MITCHELL ENERGY	GERONIMO FED # 3	51.00	0.00	51.00	10250	1 21 97	H-19785	MACLASKEY	100.00%
19 XERIC	DOUBLE L QUEEN	50.00	0.00	50.00	10251	1 23 97	A-10011	I & W	100.00%
20 BTA	FRENCH 31	41.94	0.00	41.94	10252	1 24 97	H-19808	CRI	55.00%
21 NEARBURG	SHOCK 4-1	129.93	10.00	119.93	10253	1 24 97	TEXAS	MACLASKEY	40.00%
22 NEARBURG	SHOCK 4-1	122.72	0.00	122.72	10254	1 24 97	TEXAS	MACLASKEY	80.00%
23 DEVON	JOE B PRICE # 1	-108.78	0.00	-108.78	10255	1 25 97		SONNYS	25.00%
24 NEARBURG	SHOCK 4-1	55.30	40.00	15.30	10256	1 27 97	TEXAS	MACLASKEY	75.00%
25 NEARBURG	SHOCK 4-1	112.20	0.00	112.20	24013	1 28 97	TEXAS	MACLASKEY	75.00%
26 DEVON	HB W A HB W 3-4	71.00	56.00	15.00	24023	1 29 97	A-10024	I & W	100.00%
27 CRI	SENT OT SUNDANCE	-117.85	0.00	-117.85	24025	1 30 97	H-19878	SONNYS	65.00%
28 STEVENS & TULL	ST BR-2	35.00	0.00	35.00	24030	1 30 97	H-19838	STEVENS & TULL	100.00%
29 CRI	SENT OT SUNDANCE	-114.35	0.00	-114.35	24029	1 31 97	H-19878	SONNYS	70.00%
30 CRI	SENT OT SUNDANCE	-119.93	0.00	-119.93	24031	1 31 97	H-19878	SONNYS	65.00%
31	TOTAL	-770.75	136.00	-806.75		1 97			
32						1 97			

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-118
Revised 4-1-91
Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

TREATING PLANT OPERATOR'S MONTHLY REPORT 8 52

Report of CONTROLLED RECOVERY, INC. Month & year December 1996

Address P.O. BOX 369 HOBBS, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	13652.71
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	76.85
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	MIDLAND CRUDE & PETROSOUCE	-317.91
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	13411.65
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature B. M. Charo Printed Name & Title B. M. Charo Date 11/7/97 Telephone No. 505-393-1079

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
H-19705	TRANSPORTER A.A. OILFIELD TOTAL	A.A. OILFIELD STATE AB SWD # 1	150 150	150 150
H-19698	TRANSPORTER BTA	CRI BUCKEYE C	33	33
H-19703	BTA	GEM 1 & 2	35.56	35.56
H-19666	NEARBURG	PRICE FAMILY IL	71.4	71.4
H-19666	NEARBURG	PRICE FAMILY IL	69.96	69.96
H-19666	NEARBURG	PRICE FAMILY IL	60.2	10.2
H-19666	NEARBURG	PRICE FAMILY IL	112.2	68.85
H-19666	NEARBURG	PRICE FAMILY IL	30	30
	TOTAL		412.32	318.97
A-9874	TRANSPORTER BASS	I & W, INC. JAMES RANCH	86.6	81.6
H-19703	BTA	GEM	91.8	91.8
A9886	DEVON	KEEL B GATHERING	60	60
H-19640	I & W	SHELL ST SWD	112.2	112.2
H-19640	I & W	SHELL ST SWD	122.4	122.4
	TOTAL		473	468
H-19735	TRANSPORTER BTA	FRENCH	35	35
H-19763	CRI	SENT TO SUNDANCE	-135	-135
H-19763	CRI	SENT TO SUNDANCE	-131	-131
H-19763	CRI	SENT TO SUNDANCE	-135	-135
H-19763	CRI	SENT TO SUNDANCE	-105.77	-105.77
H-19763	CRI	SENT TO SUNDANCE	-108.35	-108.35
H-19763	CRI	SENT TO SUNDANCE	-135	-135
	TOTAL		-715.12	-715.12
H-19760	TRANSPORTER CRI	SUNDANCE SENT TO SUNDANCE	-145	-145
	TOTAL		-145	-145
	TOTAL GROSS BBL		175.2	
	TOTAL NET BBL			76.85

FILE: DECEMBER 1996

CRI / INLAND RECLAMATION FACILITY
DECEMBER 1996

OPERATOR	LEASE	GROSS BBLs	WATER BBLs	NET BBLs	No. INV.	DATE	PERMIT NUMBER	TRANSPORTER	BS & W %
1 AA OILFIELD	STATE AB SED # 1	150.00	0.00	150.00	10228	12 23 96	H-19705	AA OILFIELD	100.00%
	TOTAL	150.00	0.00	150.00					

2 BTA
3 BTA
4 NEARBURG
5 NEARBURG
6 NEARBURG
7 NEARBURG
8 NEARBURG

BUCKET C
GEM 1 & 2
PRICE FAMILY IL
PRICE FAMILY IL
PRICE FAMILY IL
PRICE FAMILY IL
PRICE FAMILY IL

33.00	0.00	33.00	10223	12	18	96	H-18686	CRI
35.56	0.00	35.56	10225	12	20	96	H-18703	CRI
71.40	0.00	71.40	10220	12	13	96	H-18686	CRI
89.86	0.00	89.86	10216	12	11	96	H-18686	CRI
80.20	50.00	10.20	10215	12	10	96	H-18686	CRI
112.20	43.35	68.85	10221	12	13	96	H-18686	CRI
30.00	0.00	30.00	10222	12	18	96	H-18686	CRI
412.32	83.35	318.97						

45.00%
28.00%
40.00%
48.00%

9 BASS
10 BTA
11 DEVON
12 I & W
13 I & W

JAMES RANCH
GEM
KEEL B GATHERING SY.
SHELL ST SWD
SHELL ST SWD

86.60
91.80
60.00
112.20
122.40
473.00

5.00
0.00
0.00
0.00
0.00
5.00

81.60
91.80
60.00
112.20
122.40
468.00

10213 12 4 96
10228 12 31 96
10214 12 5 96
10210 12 3 96
10211 12 3 96

A-9874
H-19703
A-9896
H-19840
H-19840

I & W
I & W
I & W
I & W
I & W

11.00%
30.00%
100.00%
100.00%
100.00%

14 BTA	FRENCH	35.00	0.00	35.00	10230 12 31 98	H-18735	SONINTS	14.00%
15 CRI	SENT TO SUNDANCE	-135.00	0.00	-135.00	10219 12 13 98		SONINTS	55.00%
16 CRI	SENT TO SUNDANCE	-131.00	0.00	-131.00	10224 12 20 98		SONINTS	50.00%
17 CRI	SENT TO SUNDANCE	-135.00	0.00	-135.00	10218 12 12 98		SONINTS	60.00%
18 CRI	SENT TO SUNDANCE	-105.77	0.00	-105.77	10226 12 20 98		SONINTS	55.00%
19 CRI	SENT TO SUNDANCE	-108.35	0.00	-108.35	10227 12 20 98		SONINTS	50.00%
20 CRI	SENT TO SUNDANCE	-135.00	0.00	-135.00	10217 12 12 98		SONINTS	60.00%
		-715.12	0.00	-715.12				

21 CRI

SENT TO SUNDANCE

-145.00
-145.00

0.00
0.00

-145.00
-145.00

10212 12 3 86 *

SUNDANCE

60.00%

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of CONTROLLED RECOVERY, INC. Month & year November 19

Address P.O. BOX 369 HOBBS, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	13639.12
		TOTAL ALL PLANTS
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1189.35
		TOTAL ALL PLANTS
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	MIDLAND CRUDE & PETROSOURCE	-1175.76
		TOTAL ALL PLANTS
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	13652.71
		TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature

Printed Name & Title

Date

Telephone No.

Bille Chaco Bille Chaco Office manager 12/15/96 505-393-1079

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
	TRANSPORTER	A.A. OILFIELD		
H-15999	CONOCO	MCA BATTERY	132.6	132.6
H-15999	CONOCO	MCA BATTERY	110	110
H-15999	CONOCO	MCA BATTERY	150	150
H-15999	CONOCO	MCA BATTERY	130	130
H-15999	CONOCO	MCA BATTERY	135	135
H-15999	CONOCO	MCA BATTERY	130	20
	TOTAL		787.6	677.6
	TRANSPORTER	I & W		
A-9838	BASS ENTERPRISES	GOLDEN FED # 1	35	35
A-9845	BASS ENTERPRISES	JAMES RANCH 7	60	60
H-19615	HARVEY E YATES	YOUNG DEEP WATRFL	66.3	66.3
H-19593	I & W	SHELL STATE SWD	86.9	86.9
H-19580	I & W	SHELL STATE SWD	95.62	95.62
VBL JERY	I & W	SHELL STATE SWD	117.3	117.3
H-19580	I & W	SHELL STATE SWD	128.77	128.77
H-19580	I & W	SHELL STATE SWD	127.5	127.5
H-19580	I & W	SHELL STATE SWD	121.12	121.12
H-19580	I & W	SHELL STATE SWD	70	70
VBL JERY	I & W	SHELL STATE SWD	132.6	132.6
H-19580	I & W	SHELL STATE SWD	121.12	121.12
A-9843	MESQUITE	DOR STATE # 1 SWD	120	120
A-9843	MESQUITE	DOR STATE # 1 SWD	90	90
A-9844	MESQUITE	DOR STATE # 1 SWD	120	120
A-9843	MESQUITE	DOR STATE # 1 SWD	102	102
A-9843	MESQUITE	DOR STATE # 1 SWD	75	75
A-9843	MESQUITE	DOR STATE # 1 SWD	66.3	66.3
A-9854	MIDCONTINENTAL ENG.	ROSS DRAW UNIT # 7	80	80
A-9802	MURCHISON OIL & GAS	ODGEN ST COM 2 E	100	100
C138	NAVAJO	ARTESIA	110	80
C138	NAVAJO	TANK 400	122.4	122.4
A-9834	TMBR SHARP	STATE 3-1	147.1	107.1
H-19612	YATES PETROLEUM	HAN LADDIE # 1	30.6	30.6
	TOTAL		2325.63	2255.63
	TRANSPORTER	OK HOT OIL		
A-9803	OK HOT OIL	LOCO HILLS	40	40
	TOTAL		40	40

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLS. P.L. OIL RECOVERED
H-19599	TRANSPORTER	ROWLAND		
A-9837	CONOCO	MCA BATTERY	80	80
A-9818	CONOCO	MCA BATTERY	140	100
A-9857	MARATHON	MO CENTRAL BATTERY	132.6	132.6
TEXAS	ROWLAND	BKE SWD	125	125
	SCURLOCK	CRANE	65	65
	TOTAL		542.6	502.6
H-19668	TRANSPORTER	SONNY'S		
H-19668	CRI	SENT TO SUNDANCE	-113.07	-113.07
H-19668	CRI	SENT TO SUNDANCE	-111.68	-111.68
H-19668	CRI	SENT TO SUNDANCE	-130	-130
H-19668	CRI	SENT TO SUNDANCE	-124.45	-124.45
H-19668	CRI	SENT TO SUNDANCE	-107.84	-107.84
H-19668	CRI	SENT TO SUNDANCE	-100	-100
H-19668	CRI	SENT TO SUNDANCE	-121.84	-121.84
H-19668	CRI	SENT TO SUNDANCE	-125.49	-125.49
H-19668	CRI	SENT TO SUNDANCE	-121.24	-121.24
H-19668	CRI	SENT TO SUNDANCE	-113.06	-113.06
H-19668	CRI	SENT TO SUNDANCE	-124.22	-124.22
H-19668	CRI	SENT TO SUNDANCE	-121.87	-121.87
H-19668	CRI	SENT TO SUNDANCE	-120.85	-120.85
H-19668	CRI	SENT TO SUNDANCE	-124.45	-124.45
H-19668	CRI	SENT TO SUNDANCE	-117.67	-117.67
H-19668	CRI	SENT TO SUNDANCE	-118.75	-118.75
A-9818	CRI	SENT TO READ & STEV.	-130	-130
	TOTAL		-2026.48	-2026.48
H-19663	TRANSPORTER	SUNDANCE		
H-19663	CRI	SENT TO SUNDANCE	-130	-130
	CRI	SENT TO SUNDANCE	-130	-130
	TOTAL		-260	-260
	TOTAL GROSS BBLS		1409.35	
	TOTAL NET BBLS			1189.35

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118
Revised 4-1-91
Sheet 1

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of CONTROLLED RECOVERY, INC. Month & year October 1996

Address P.O. BOX 369 HOBBS, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	11335.6
TOTAL ALL PLANTS		
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	3077.57
TOTAL ALL PLANTS		
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	MIDLAND CRUDE & PETROSOUCE	-774.05
TOTAL ALL PLANTS		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	13639.12
TOTAL ALL PLANTS		

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo Billie Charo Office Manager 12/13/96 505-393-1079
Signature Printed Name & Title Date Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Oct 1996

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
H-19543	TRANSPORTER A.A. OILFIELD TOTAL	A.A. OILFIELD STATE AB # 1	128.7 128.7	128.7 128.7
TEXAS	TRANSPORTER SHELL PIPELINE TOTAL	FLUID TRANSP. DENVER CITY	72 72	72 72
A-9791	TRANSPORTER ANADARKO	I & W BALLARD	100	80
A-9700	ARCO	EMPIRE ABO K 18	141.32	19.12
A-9700	CORRINE GRACE	SALTY BILL SWD	120	120
A-9700	CORRINE GRACE	SALTY BILL SWD	120	120
A-9700	CORRINE GRACE	SALTY BILL SWD	120	120
A-9700	CORRINE GRACE	SALTY BILL SWD	170	120
A-9700	CORRINE GRACE	SALTY BILL SWD	145	120
A-9700	CORRINE GRACE	SALTY BILL SWD	150	120
A-9700	CORRINE GRACE	SALTY BILL SWD	120	120
A-9700	CORRINE GRACE	SALTY BILL SWD	160	120
H-19437	DEVON ENERGY	KEEL WEST WF	142	142
H-19628	I & W	SHELL ST SWD	35.7	35.7
H-19628	I & W	SHELL ST SWD	130	130
A-9790	MARALO	MILLMAN II ST COM # 2	42.07	42.07
C138	NAVAJO	TK 400 BOTTOMS	130	130
C138	NAVAJO	TK 400 BOTTOMS	130	130
C138	NAVAJO	TK 400 BOTTOMS	130	50
C138	NAVAJO	TK 400 BOTTOMS	130	100
C138	NAVAJO	TK 400 BOTTOMS	130	130
	WATSON TREATING	MILNESAND	121.12	121.12
	WATSON TREATING	MILNESAND	118.57	115.57
	WATSON TREATING	MILNESAND	123.67	123.67
C138	NAVAJO	TK 400 BOTTOMS	130	110
C138	NAVAJO	TK 400 BOTTOMS	130	5
C138	NAVAJO	TK 400 BOTTOMS	130	130
C138	NAVAJO	TK 400 BOTTOMS	130	130
A-9760	NEARBURG	FOSTER DAGGER	96.9	96.9
A-9760	NEARBURG	FOSTER DAGGER	107.1	107.1
	TOTAL		3433.45	2888.25

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Oct 1996

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
TEXAS	TRANSPORTER FREEMYER TOTAL	MALCO RUSH SALES	48 48	48 48
TEXAS	TRANSPORTER JOHNSON OIL	RAPID TRANSPORT ANDECTOR J-1	110	110
TEXAS	JOHNSON OIL	ANDECTOR J-1	126.22	126.22
TEXAS	JOHNSON OIL	ANDECTOR J-1	118.57	118.57
TEXAS	JOHNSON OIL	ANDECTOR J-1	132.6	132.6
TEXAS	JOHNSON OIL	ANDECTOR J-1	102	102
TEXAS	JOHNSON OIL	ANDECTOR J-1	107.1	107.1
TEXAS	JOHNSON OIL	ANDECTOR J-1	96.9	96.9
TEXAS	JOHNSON OIL	ANDECTOR J-1	132.5	127.5
	TOTAL		925.89	920.89
A-9780	TRANSPORTER MARATHON	ROWLAND MOC BATTERY NUBU 11	147.7	137.7
A-9753	MARATHON TOTAL	INDIAN HILLS	131.8 279.5	91.8 229.5
H-19563	TRANSPORTER CRI	SONNY'S SENT TO SUNDANCE	-140.86	-140.86
H-19563	CRI	SENT TO SUNDANCE	-125.51	-125.51
	CRI	SENT TO READ & STEV	-53	-53
H-19563	CRI	SENT TO SUNDANCE	-125.52	-125.52
	CRI	SENT TO READ & STEV	-55.78	-55.78
H-19563	CRI	SENT TO SUNDANCE	-117.14	-117.14
H-19563	CRI	SENT TO SUNDANCE	-115.57	-115.57
H-19563	CRI	SENT TO SUNDANCE	-109.49	-109.49
H-19563	CRI	SENT TO SUNDANCE	-124.81	-124.81
H-19563	CRI	SENT TO SUNDANCE	-122.81	-122.81
H-19563	CRI	SENT TO SUNDANCE	-113.05	-113.05
H-19563	CRI	SENT TO SUNDANCE	-129	-129
H-19562	CRI	SENT TO SUNDANCE	-132.48	-132.48
H-19563	CRI	SENT TO SUNDANCE	-149.92	-149.92
	DEANE H STOLTZ	LEWIS & ESTES	51	51
TEXAS	KEVIN O. BUTLER	FC DODSON	53.55	53.55
TEXAS	KEVIN O. BUTLER	PHARR LEASE	34.92	34.92
H-19479	KEVIN O. BUTLER	LOWE LEASE	62	60
TEXAS	KEVIN O. BUTLER	ME STARKE SWD	124.45	124.45
TEXAS	KEVIN O. BUTLER	ME STARKE SWD	56.1	56.1
	READ & STEVENS	QUAIL FED # 2	-105.91	-105.91
H-19518	SMITHE PIPE & SUPPLY	SCHAR B	124.06	124.06
	TOTAL		-1214.77	-1216.77

Oct 1996

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLS. P.L. OIL RECOVERED
	TOTAL GROSS BBLS TOTAL NET BBLS		3672.77	3077.57

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

Form C-118
Revised 4-1-91
Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of CONTROLLED RECOVERY, INC. Month & year SEPTEMBER

Address P.O. BOX 369 HOBBS, NM 88241

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	10170.77
		TOTAL ALL PLANTS
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2132.7
		TOTAL ALL PLANTS
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	MIDLAND CRUDE & PETROSOUCE	-967.87
		TOTAL ALL PLANTS
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	11335.6
		TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Billie Charo Billie Charo Office Manager
Signature Printed Name & Title

Date

305-393-1079
Telephone No.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Sept 1996

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
	TRANSPORTER	A.A. OILFIELD		
H-19386	A.A. OILFIELD	ALPHA PHI	120	120
H-19386	A.A. OILFIELD	ALPHA PHI	125	125
H-19348	OXY	FED AB BATTERY	130	130
	TOTAL		375	375
	TRANSPORTER	I & W		
A-9700	CORRINE GRACE	SALTY BILL SWD	112.2	112.2
A-9700	CORRINE GRACE	SALTY BILL SWD	122	122
A-9700	CORRINE GRACE	SALTY BILL SWD	122.2	112.2
A-9700	CORRINE GRACE	SALTY BILL SWD	177.5	127.5
A-9689	CRW		15.3	15.3
A-9678	DAKOTA RESOURCES		1202	102
A-9678	DAKOTA RESOURCES		100	100
A-9678	DAKOTA RESOURCES		50	50
H-19375	I & W		100	100
A-9673	SOUTHWEST ROYALTY		143	143
A-9686	SOUTHWEST ROYALTY		102	102
A-9686	SOUTHWEST ROYALTY		112	112
A-9673	SOUTHWEST ROYALTY		107	107
	TOTAL		1365.2	1305.2
	TRANSPORTER	ROWLAND		
A-9687	LOUIS DREYFUS	PINNACLE ST # 1	86	48
A-9687	LOUIS DREYFUS	PINNACLE ST # 1	51	0
A-9640	MARATHON	MOC ST BATTERY	63	63
A-9661	MEWBOURNE	ST BATTERY # 1	15	66
TEXAS	SCURLOCK PERMIAN	ANDREWS	97.5	73
	TOTAL		312.5	223.5
	TRANSPORTER	SCURLOCK PERMIAN		
TEXAS	PHILIP ENVIRONMENTAL	GIANT REFINING	55	45
	TOTAL		55	45
	TRANSPORTER	SONNY'S		
H-19393	WEISER OIL	CMU N WATER STA	142	122
H-19393	WEISER OIL	CMU N WATER STA	62	62
	TOTAL		204	184
	TOTAL GROSS		2311.7	
	TOTAL NET			2132.7

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
TREATING PLANT OPERATOR'S MONTHLY REPORT

Form C-118
Revised 4-1-91
Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report of Controlled Recovery Inc. Month & year AUGUST 1996

Address P.O. Box 369 Hobbs, NM 88241-0369

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)

PLANT NAME	LOCATION	BARRELS
Controlled Recovery Inc.	Halfway Disposal	8995.69
TOTAL ALL PLANTS		8995.69

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)

PLANT NAME	LOCATION	BARRELS
Controlled Recovery Inc.	Halfway Disposal	1950.67
TOTAL ALL PLANTS		1950.67

DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)

FROM	TO	BARRELS
Controlled Recovery Inc.	MIDLAND CRUDE	775.59
TOTAL ALL PLANTS		775.59

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)

PLANT NAME	LOCATION	BARRELS
Controlled Recovery Inc.	Halfway Disposal	10170.77
TOTAL ALL PLANTS		10170.77

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Bullid Chaw / Office Manager

505 393-1079

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT NUMBER	LEASE OPERATOR	LEASE NAME	GROSS VOLUME SEDIMENT OIL	NET BBLs. P.L. OIL RECOVERED
H-19297	TRANSPORTER: A.A. OILFIELD	A.A. OILFIELD STATE AB SWD	180.00	130.00
H-19233	TRANSPORTER: H & M	GANDY LOVINGTON	66.94	66.94
H-19226	MARALO	SV ST 16-1	45.00	45.00
H-19278	NEARBURG PRODUCING	MONTEITH ST 19 # 1	96.60	81.60
	TOTAL		208.54	193.54
A-9611	TRANSPORTER: COASTAL MANAGEMENT	I & W PARKER DELEWARE	50.00	40.00
A-9581	DAKOTA RESOURCES	BIGG EDDY 100	35.00	5.00
A-9624	MEDCO	HUDSON FEDERAL	30.00	30.00
WATER	NAVAJO	BEESON STATION	60.00	0.00
A-9579	SANTE FE EXPLORATION	PARKWAY 36 # 2	116.10	66.10
A-9580	SANTE FE EXPLORATION	PARKWAY 36 # 2	120.00	0.00
A-9589	YATES PETROLEUM	GORMAN JP FED # 1	56.10	56.10
	TOTAL		467.20	197.20
H-19223	TRANSPORTER: MITCHELL ENERGY	MACLASKEY GERINAMO # 1	96.90	96.90
TEXAS	TRANSPORTER: SHELL PIPELINE	SCURLOCK HENDRICK 253	106.25	106.25
TEXAS	SHELL PIPELINE	HENDRICK 253	36.00	36.00
TEXAS	SHELL PIPELINE	HENDRICK 253	115.00	115.00
TEXAS	SHELL PIPELINE	HENDRICK 253	53.50	53.50
TEXAS	SHELL PIPELINE	HENDRICK 253	82.50	82.50
TEXAS	SHELL PIPELINE	HENDRICK 253	110.00	110.00
TEXAS	SHELL PIPELINE	HENDRICK 253	110.52	110.52
TEXAS	SHELL PIPELINE	HENDRICK 253	107.10	107.10
TEXAS	SHELL PIPELINE	HENDRICK 253	53.99	53.99
TEXAS	SHELL PIPELINE	HENDIRCK 253	120.00	120.00
TEXAS	SHELL PIPELINE	HENDRICK 253	98.17	98.17
TEXAS	SHELL PIPELINE	HENDIRCK 253	120.00	120.00
TEXAS	SHELL PIPELINE	HENDRICK 253	120.00	120.00
TEXAS	SHELL PIPELINE	HENDRICK 253	100.00	100.00
			1333.03	1333.03
	TOTAL GROSS BARRELS		2285.67	
	TOTAL NET BARRELS			1950.67