

NM1 - 23

C-138

YEAR(S):

2004-2000

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ ☐ Verbal Approval Received: Yes ☐ No ☐	4. Generator <u>CONOCO PHILLIPS</u>
2. Management Facility Destination <u>TEL. LANDFARM INC.</u>	5. Originating Site <u>CO2 PLANT BUCKEYE</u>
3. Address of Facility Operator <u>P.O. Box 356, Hobbs, N. Mex. 88240</u>	6. Transporter <u>GILBERT'S LEASE SERVICE</u>
7. Location of Material (Street Address or ULSTR) <u>CO2 PLANT</u>	8. State <u>NEW MEXICO</u>
9. <u>Circle One</u> : A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☒ B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL: NON-HAZ-SOIL

Estimated Volume 20 cy Known Volume (to be entered by the operator at the end of the haul) 16 yards

SIGNATURE Judy L. Roberts TITLE: President DATE: 4/8/04
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. 505-392-9697

(This space for State Use)

APPROVED BY: [Signature] TITLE: Environmental Eng DATE: 4-8-04
APPROVED BY: [Signature] TITLE: Environmental Geologist DATE: 5/18/04

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR CONRO PHILLIPS

GENERATING SITE CO² PLANT BUCKEYE

SEC 33 TOWNSHIP 17S RANGE 35E

COUNTY LEA STATE N. Mex.

WASTE DESCRIPTION NON-HAZ-SOIL WASTE QTY. 16 YARDS

TRUCKING COMPANY GILBERT'S LEASE SERVICE

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C regulations). I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE ✓

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1402. C and D.

COMPANY AGENT Marshall Allen
(Original Signature)

ADDRESS HC ^(Name) ~~Box~~ 60 Box 66 Lovington, N. Mex

DATE APRIL 8, 2004

88260



ARDINAL LABORATORIES

PHONE (326) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS CO.
ATTN: SEAN ROBINSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 396-7910

Receiving Date: 04/02/04
Reporting Date: 04/06/04
Project Number: 4/04 CT/SKID WORK
Project Name: APRIL CLEANUP
Project Location: EULRP/CO2 PLANT-BUCKEYE, NM
Lab Number: H8584-2
Sample ID: SKID COATING

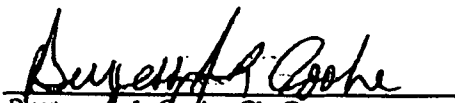
Analysis Date: 04/05/04
Sampling Date: 04/02/04
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

TCLP SEMIVOLATILES (ppm)	EPA LIMIT	Sample Result H8584-2	Method Blank	QC	% Recov.	True Value QC
Pyridine	5.00	<0.020	<0.005	0.010	20	0.050
1,4-Dichlorobenzene	7.50	<0.020	<0.005	0.040	80	0.050
o-Cresol	200	<0.020	<0.005	0.039	78	0.050
m, p-Cresol	200	<0.020	<0.005	0.032	64	0.050
Hexachloroethane	3.00	<0.020	<0.005	0.038	76	0.050
Nitrobenzene	2.00	<0.020	<0.005	0.043	88	0.050
Hexachloro-1,3-butadiene	0.500	<0.020	<0.005	0.044	88	0.050
2,4,6-Trichlorophenol	2.00	<0.020	<0.005	0.053	106	0.050
2,4,5-Trichlorophenol	400	<0.020	<0.005	0.054	108	0.050
2,4-Dinitrotoluene	0.130	<0.020	<0.005	0.051	102	0.050
Hexachlorobenzene	0.130	<0.020	<0.005	0.049	98	0.050
Pentachlorophenol	100	<0.020	<0.005	0.036	72	0.050

% RECOVERY

Fluorophenol	52
Phenol-d5	36
Nitrobenzene-d5	78
2-Fluorebiphenyl	67
2,4,6-Tribromophenol	108
Terphenyl-d14	97

METHODS: EPA SW-846 1311, 8270, 3510


Burgess A. Cooke, Ph. D.

4/6/04
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (325) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS CO.
ATTN: SEAN ROBINSON
HC 60 BOX 86
LOVINGTON, NM 88260
FAX TO: (505) 398-7910

Receiving Date: 04/02/04
Reporting Date: 04/06/04
Project Number: 4/04 CT/SKID WORK
Project Name: APRIL CLEANUP
Project Location: EULRP/CO2 PLANT-BUCKEYE, NM

Sampling Date: 04/02/04
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: AH

TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
---------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

ANALYSIS DATE:	04/05/04	04/05/04	04/05/04	04/05/04	04/05/04	04/05/04	04/05/04	04/05/04	04/05/04
EPA LIMITS:	5	5	100	1	5	5	0.2	1	
H8584-2 SKID COATING	<1	<1	<5	<0.1	<1	<1	<0.02	<0.1	
Quality Control	0.151	4.918	23.91	1.030	4.848	5.604	0.0099	0.050	
True Value QC	0.150	5.000	25.00	1.000	5.000	5.000	0.0100	0.050	
% Recovery	101	98.3	95.6	103	96.8	112	99.0	100	
Relative Standard Deviation	2.1	0.5	2.7	0.5	0.6	1.4	1.9	1.6	

METHODS: EPA 1311, 600/4-91	206.2	272.1	208.1	213.1	218.1	238.1	245.1	270.2	
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Amy Hill
Chemist

4/6/04
Date

h8584M

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PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS CO.
ATTN: SEAN ROBINSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 398-7910

Receiving Date: 04/02/04
Reporting Date: 04/06/04
Project Number: 4/04 CT/SKID WORK
Project Name: APRIL CLEANUP
Project Location: EULRP/CO2 PLANT-BUCKEYE, NM
Lab Number: H8584-2
Sample ID: SKID COATING

Analysis Date: 04/05/04
Sampling Date: 04/02/04
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

TCLP VOLATILES (ppm)	EPA LIMIT	Sample Result H8584-2	Method Blank	QC	%Recov.	True Value QC
Vinyl Chloride	0.20	<0.005	<0.005	0.096	98	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.099	99	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.107	107	0.100
Chloroform	8.0	<0.005	<0.005	0.102	102	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.105	105	0.100
Benzene	0.5	<0.005	<0.005	0.099	99	0.100
Carbon Tetrachloride	0.5	<0.005	<0.005	0.098	96	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.098	98	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.092	92	0.100
Chlorobenzene	100	<0.005	<0.005	0.098	98	0.100
1,4-Dichlorobenzene*	7.5	0.011	0.008	0.090	90	0.100

*Analyte detected at comparable levels in sample and method blank.

% RECOVERY

Dibromofluoromethane	89
Toluene-d8	81
Bromofluorobenzene	88

METHODS: EPA SW 846-8260, 1311


Burgess A. Cooke, Ph. D.

4/6/04
Date

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ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS CO.
ATTN: SEAN ROBINSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 396-7910

Receiving Date: 04/02/04
Reporting Date: 04/06/04
Project Number: 4/04 CT/SKID WORK
Project Name: APRIL CLEANUP
Project Location: EULRP/CO2 PLANT-BUCKEYE, NM

Sampling Date: 04/02/04
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: AH/BC

REACTIVITY

LAB NO.	SAMPLE ID	Sulfide (ppm)	Cyanide (ppm)	CORROSIVITY (pH)	IGNITABILITY (°F)
---------	-----------	------------------	------------------	---------------------	----------------------

ANALYSIS DATE:	04/05/04	04/05/04	04/02/04	04/02/04
H8584-2 SKID COATING	Not reactive	Not reactive	7.34	Nonflammable
Quality Control	NR	NR	6.99	NR
True Value QC	NR	NR	7.00	NR
% Recovery	NR	NR	99.9	NR
Relative Percent Difference	NR	NR	0.3	NR

METHOD: EPA SW-846 7.3, 7.2, 1030 (proposed), 1311, 40 CFR 261

Chemist

Date

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May 1, 2003 6:10PM
Apr 28 03 03:00p

JUDY ROBERTS

No. 3016 P. 5/7
50 338537

P. 2

Tom B.N.
915-686-0184

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☐ No ☐	4. Generator <u>Exxon Mobil Corporation</u>
2. Management Facility Destination <u>J & L Landfarm, Inc.</u>	5. Originating Site <u>2 miles SW of Jal, NM</u>
3. Address of Facility Operator <u>P.O. Box 356</u> <u>Hobbs, NM 88241</u>	6. Transporter
7. Location of Material (Street Address or ULSTR) <u>SW 14, SEC 25,</u> <u>T25-S, R. 36-E</u>	8. State <u>NM</u>
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. <u>Attached</u> All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL: Crude oil impacted soils associated with a former Exxon Mobil Pipeline Company predecessor company, Humble Pipeline Company, pump station that was dismantled around 1946. Site is located approximately 2 miles SW of Jal, NM. Soil assessment results indicate approximately 4,000 cubic yards of soil may have been impacted. Excavation of the soil will generate the waste.

Estimated Volume 4,000 cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE Judy L. Roberts TITLE: President DATE: 5/21/03
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: JUDY L ROBERTS / J & L LANDFARM TELEPHONE NO. 505-393-9697

(This space for State Use)

APPROVED BY: Chris Williams TITLE: Dist. Supervisor DATE: 5/21/03

APPROVED BY: Monty J. Hilly TITLE: Environmental Geologist DATE: 6/17/03

061703-2

MAY 20 2003 5:14PM
MAY 1 2003 6:09PM
APR 28 03 03:00P

JUDY ROBERTS

NO. 3274 P. 3/17
NO. 3016 P. 4/7
5053938537

P. 1

ATTN: TOM ION

915-686-0186

RECEIVED

JUN 12 2003

Certificate of Waste Status

OIL CONSERVATION
DIVISION

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR Exxon Mobil Corporation
GENERATING SITE Exxon Mobil Pipeline Pump Station, 2 miles SW of NM
SEC 25(SW/4) TOWNSHIP 25-S RANGE 36-E
COUNTY Lea STATE NM
WASTE DESCRIPTION Crude oil impacted soils WASTE QTY. 4,000
TRUCKING COMPANY _____

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C regulations). I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE X

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20.1 MAC 3.1 Subpart 1402. C and D.

COMPANY AGENT

(Original Signature)

Michael A. Lonsre, Project Manager, Exxon Mobil

(Name)

ADDRESS 1001 Wapponog Trail, Riverside, RT 02915

DATE 5/1/03

At 401.434.7358

EXXONMOBIL

SPL WORKORDER NO. 0972

Page 1 of 1

03050153

ExxonMobil Engineer: <u>Michael Lawrence</u> Consultant Co. Name: <u>Ton Lapsen</u> Address: <u>1001 Luan Panyag</u> <u>Trail, Riverside, E.I.</u> Phone: <u>401 434 7358</u> Contact: <u>BNC M dluo</u> Fax: <u>888 401 4311/21</u>		RAS #: <u>Pending</u> Facility/State ID (TN Only): AFE (Terminal Only): Location: <u>See 251T-25-5</u> <u>K-36-C</u> 0160 ExxonMobil Oil Corp. 0614 ExxonMobil Pipeline Co. Purchase Order No.: <u>Pending</u>		Consultant Project #: <u>H07</u> City: <u>2nd St</u> (State) <u>NY</u> 0944 ExxonMobil Marketing & Ref. Co. 0231 Mobil Oil Pipeline Co.	
SAMPLE ID: <u>UC-2</u> DATE: <u>5/14/03</u> TIME: <u>1400</u> COMP: <u>X</u> GRAB: <u>X</u> H ₂ O: <u>X</u> SOL: <u>X</u> AIR: <u>100</u> NO. OF CONTAINERS: <u>1</u>		QA/QC Level STANDARD "A" <u>X</u> ENHANCED "B" FULL DATA "C" TRIP DATA "C" Relinquished By Sample: <u>1</u> Relinquished: <u>1</u> Relinquished:		SPECIAL DETECTION LIMITS (Specify) <u>for haz char.</u> SPECIAL REPORTING REQUIREMENTS (Specify) PDF: <u>QEDD</u> Date: <u>5/2/03</u> Time: <u>1700</u> Date: <u>5/5/03</u> Time: <u>1000</u> Received By: <u>Michael Lawrence</u> Received By: <u>Michael Lawrence</u> EXXONMOBIL CONTRACT NO. C57160 Way Bill #: <u>5</u> Coder Temp: <u>5</u>	
TAT (Contact us Prior to Sending Samples) 24 HR. <u>48 HR.</u> 72 HR. <u>30 BUS.</u> 8 BUS. <u>30 BUS.</u> 15 BUS.		REMARKS: <u>Standard TAT</u> <u>PO from Lawrence 'Pending'</u> CUSTODY RECORD			

Triplicate: Original - White Lab's Copy - Green Client Copy - Yellow

Via FedEx to SCL Houston
 by Anthony Sita
 Attn: Sonia
 West

838183788219 (C) PO



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID: WC-2

Collected: 05/02/2003 14:06 SPL Sample ID: 03050153-01

Site: H07

Analysis/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
TCLP SEMIVOLATILE ORGANICS			MCL	SW8270C	Units: ug/L		
1,4-Dichlorobenzene	ND	50	7500	10	05/10/03 19:09	GQ	1656962
2,4,5-Trichlorophenol	ND	100	400000	10	05/10/03 19:09	GQ	1656962
2,4,6-Trichlorophenol	ND	50	2000	10	05/10/03 19:09	GQ	1656962
2,4-Dinitrotoluene	ND	50	130	10	05/10/03 19:09	GQ	1656962
Hexachlorobenzene	ND	50	130	10	05/10/03 19:09	GQ	1656962
Hexachlorobutadiene	ND	50	500	10	05/10/03 19:09	GQ	1656962
Hexachloroethane	ND	50	3000	10	05/10/03 19:09	GQ	1656962
Nitrobenzene	ND	50	2000	10	05/10/03 19:09	GQ	1656962
Pentachlorophenol	ND	250	100000	10	05/10/03 19:09	GQ	1656962
Pyridine	ND	50	5000	10	05/10/03 19:09	GQ	1656962
2-Methylphenol	ND	50	200000	10	05/10/03 19:09	GQ	1656962
3 & 4-Methylphenol	ND	50	400000	10	05/10/03 19:09	GQ	1656962
Surr: 2,4,6-Tribromophenol	86.7	% 10-123		10	05/10/03 19:09	GQ	1656962
Surr: 2-Fluorobiphenyl	82.0	% 43-116		10	05/10/03 19:09	GQ	1656962
Surr: 2-Fluorophenol	77.3	% 21-110		10	05/10/03 19:09	GQ	1656962
Surr: Nitrobenzene-d5	80.0	% 35-114		10	05/10/03 19:09	GQ	1656962
Surr: Phenol-d5	78.7	% 10-110		10	05/10/03 19:09	GQ	1656962
Surr: Terphenyl-d14	72.0	% 33-141		10	05/10/03 19:09	GQ	1656962

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW3510C	05/06/2003 11:46	KL	SW1311	05/05/2003 12:52	LM

TCLP VOLATILE ORGANICS			MCL	SW8260B	Units: ug/L		
1,1-Dichloroethene	ND	50	700	10	05/08/03 23:47	TL	1657478
1,2-Dichloroethane	ND	50	500	10	05/08/03 23:47	TL	1657478
2-Butanone	ND	200	200000	10	05/08/03 23:47	TL	1657478
Benzene	ND	50	500	10	05/08/03 23:47	TL	1657478
Carbon tetrachloride	ND	50	500	10	05/08/03 23:47	TL	1657478
Chlorobenzene	ND	50	100000	10	05/08/03 23:47	TL	1657478
Chloroform	ND	50	6000	10	05/08/03 23:47	TL	1657478
Tetrachloroethene	ND	50	700	10	05/08/03 23:47	TL	1657478
Trichloroethene	ND	50	500	10	05/08/03 23:47	TL	1657478
Vinyl chloride	ND	100	200	10	05/08/03 23:47	TL	1657478
Surr: 1,2-Dichloroethane-d4	90.0	% 62-130		10	05/08/03 23:47	TL	1657478
Surr: 4-Bromofluorobenzene	72.0	% 70-130		10	05/08/03 23:47	TL	1657478
Surr: Toluene-d8	112	% 74-122		10	05/08/03 23:47	TL	1657478

Leach Method	Leachate Date	Leach Initials
SW1311	05/05/2003 12:59	LM

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

5/16/03 9:47:32 AM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID: WC-2

Collected: 05/02/2003 14:06 SPL Sample ID: 03050153-01

Site: H07

Analyses/Method	Result	Rep. Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	3600	1500		10	05/10/03 4:28 AM		1662819
Surr: n-Pentacosane	88.1 %	20-154		10	05/10/03 4:28 AM		1662819

Prep Method	Prep Date	Prep Initials
SW3550B	05/07/2003 11:51	HH

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	ND	0.1		1	05/06/03 14:12 FB		1650016
Surr: 1,4-Difluorobenzene	85.0 %	63-122		1	05/06/03 14:12 FB		1650018
Surr: 4-Bromofluorobenzene	80.7 %	39-150		1	05/06/03 14:12 FB		1650016

TCLP MERCURY			MCL	SW7470A	Units: mg/L		
Mercury	ND	0.0002	0.2	1	05/07/03 13:32 R_T		1651169

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW7470A	05/07/2003 8:00	R_T	SW1311	05/05/2003 12:58	LM

TCLP METALS BY METHOD 6010B			MCL	SW6010B	Units: mg/L		
Arsenic	ND	0.2	5	2	05/13/03 11:49 MW		1659635
Barium	ND	1	100	2	05/13/03 11:49 MW		1659635
Cadmium	ND	0.01	1	2	05/13/03 11:49 MW		1659635
Chromium	ND	0.02	5	2	05/13/03 11:49 MW		1659635
Lead	ND	0.1	5	2	05/13/03 11:49 MW		1659635
Selenium	ND	0.2	1	2	05/13/03 11:49 MW		1659635
Silver	ND	0.02	5	2	05/13/03 11:49 MW		1659635

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW3010A	05/06/2003 8:00	SE	SW1311	05/05/2003 12:58	LM

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

5/18/03 9:47:31 AM

TraceAnalysis, Inc.

6701 Aberdeen Ave., Suite 9

Lubbock, TX 79424-1515

(806) 794-1296

Report Date: March 4, 2003 Order Number: A03022114
H-07 EMPCO-Jay Anthony SitePage Number: 1 of 1
Jal,NM

Summary Report

Craig Eschberger
BNC-Midland
P.O. Box 1271
Midland, Tx. 79702

Report Date: March 4, 2003

Order ID Number: A03022114

Project Number: H-07
Project Name: EMPCO-Jay Anthony Site
Project Location: Jal,NM

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
221982	WG-1	Soil	2/19/03	12:15	2/21/03

0 This report consists of a total of 1 page(s) and is intended only as a summary of results for the sample(s) listed above.

Sample - Field Code	BTEX					TPH DRO	TPH GRO
	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	M,P,O-Xylene (ppm)	Total BTEX (ppm)	DRO (ppm)	GRO (ppm)
221982 - WG-1	<0.010	<0.010	<0.010	0.0135	0.0135	<1000 ¹	<1.0

Sample: 221982 - WG-1

Param	Flag	Result	Units
Corrosivity		non-corrosive	mm/yr
pH		5.6	s.u.
Ignitability		non-ignitable	
Reactivity		Non-reactive	
Hydrogen Sulfide		<10	mg/Kg
Hydrogen Cyanide		<2.5	mg/Kg

¹Elevated reporting limit due to matrix difficulties. Sample had a J flagged value of <32 mg/Kg.

This is only a summary. Please, refer to the complete report package for quality control data.

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthon y SitePage Number: 2 of 8
Jal,NM

Analytical Report

Sample: 221982 - WG-1

Analysis: BTEX Analytical Method: S 8021B QC Batch: QC27343 Date Analyzed: 2/21/03
 Analyst: CG Preparation Method: N/A Prep Batch: PB25114 Date Prepared: 2/21/03

Param	Flag	Result	Units	Dilution	RDL
Benzene		<0.010	mg/Kg	10	0.001
Toluene		<0.010	mg/Kg	10	0.001
Ethylbenzene		<0.010	mg/Kg	10	0.001
M,P,O-Xylene		0.0135	mg/Kg	10	0.001
Total BTEX		0.0135	mg/Kg	10	0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		0.901	mg/Kg	10	1	90	70 - 130
4-BFB		0.810	mg/Kg	10	1	81	70 - 130

Sample: 221982 - WG-1

Analysis: Corrosivity Analytical Method: S 1110 QC Batch: QC27505 Date Analyzed: 3/3/03
 Analyst: JH Preparation Method: Prep Batch: PB25241 Date Prepared: 3/3/03

Param	Flag	Result	Units	Dilution	RDL
Corrosivity		non-corrosive	mm/yr	1	
pH		5.6	s.u.	1	

Sample: 221982 - WG-1

Analysis: Ignitability Analytical Method: SW-846 Ch. 7.1 QC Batch: QC27503 Date Analyzed: 3/3/03
 Analyst: JH Preparation Method: Prep Batch: PB25240 Date Prepared: 3/3/03

Param	Flag	Result	Units	Dilution	RDL
Ignitability		non-ignitable		1	

Sample: 221982 - WG-1

Analysis: Reactivity Analytical Method: ASTM D 3049-90/4978-95 QC Batch: QC27507 Date Analyzed: 3/3/03
 Analyst: JH Preparation Method: Prep Batch: PB25242 Date Prepared: 3/3/03

Param	Flag	Result	Units	Dilution	RDL
Reactivity		Non-reactive		1	
Hydrogen Sulfide		<10	mg/Kg	1	
Hydrogen Cyanide		<2.5	mg/Kg	1	

Sample: 221982 - WG-1

Analysis: TPH DRO Analytical Method: Mod: 8015B QC Batch: QC27334 Date Analyzed: 2/23/03
 Analyst: BP Preparation Method: 3550 B Prep Batch: PB25105 Date Prepared: 2/21/03

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthony SitePage Number: 3 of 8
Jal, NM

Param	Flag	Result	Units	Dilution	RDL
DRO	1	<1000	mg/Kg	20	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane	2	81.1	mg/Kg	20	150	54	70 - 130

Sample: 221982 - WG-1

Analysis: TPH GRO Analytical Method: 8015B QC Batch: QC27344 Date Analyzed: 2/21/03
 Analyst: CG Preparation Method: 5035 Prep Batch: PB25114 Date Prepared: 2/21/03

Param	Flag	Result	Units	Dilution	RDL
GRO		<1.0	mg/Kg	10	0.10

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		1.09	mg/Kg	10	0.10	109	70 - 130
4-BFB		0.881	mg/Kg	10	0.10	88	70 - 130

¹Elevated reporting limit due to matrix difficulties. Sample had a J flagged value of <52 mg/Kg.²Surrogate recovery out of range but within control charts for TPH1.

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthon y SitePage Number: 4 of 8
Jal,NMQuality Control Report
Method Blank

Method Blank QCBatch: QC27334

Param	Flag	Results	Units	Reporting Limit
DRO		<50.0	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane	3	56.6	mg/Kg	1	150	48	70 - 130

Method Blank QCBatch: QC27343

Param	Flag	Results	Units	Reporting Limit
Benzene		<0.010	mg/Kg	0.001
Toluene		<0.010	mg/Kg	0.001
Ethylbenzene		<0.010	mg/Kg	0.001
M,P,O-Xylene		<0.010	mg/Kg	0.001
Total BTEX		<0.010	mg/Kg	0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		0.822	mg/Kg	10	1	82	70 - 130
4-BFB		0.808	mg/Kg	10	1	81	70 - 130

Method Blank QCBatch: QC27344

Param	Flag	Results	Units	Reporting Limit
GRO		<1.0	mg/Kg	0.10

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		0.91	mg/Kg	10	0.10	91	70 - 130
4-BFB		0.88	mg/Kg	10	0.10	88	70 - 130

Quality Control Report
Duplicate Samples³Surrogate recovery out of range but within control charts for TPH1.

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthony SitePage Number: 5 of 8
Jal,NM

Duplicate QCBatch: QC27503

Param	Flag	Duplicate Result	Sample Result	Units	Dilution	RPD	RPD Limit
Ignitability		non-ignitable	non-ignitable		1	0	20

Duplicate QCBatch: QC27505

Param	Flag	Duplicate Result	Sample Result	Units	Dilution	RPD	RPD Limit
Corrosivity		non-corrosive	non-corrosive	mm/yr	1	0	20
pH		7.5	7.5	s.u.	1	0	0

Duplicate QCBatch: QC27507

Param	Flag	Duplicate Result	Sample Result	Units	Dilution	RPD	RPD Limit
Reactivity		Non-reactive	Non-reactive		1	0	20

Quality Control Report Lab Control Spikes and Duplicate Spikes

Laboratory Control Spikes QCBatch: QC27334

Param	LCS Result	LCSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD	% Rec Limit	RPD Limit
DRO	204	200	mg/Kg	1	250	<50.0	81	1	70 - 130	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dilution	Spike Amount	LCS % Rec	LCSD % Rec	Recovery Limits
n-Triacontane	75.5	76.7	mg/Kg	1	150	50	51	70 - 130

Laboratory Control Spikes QCBatch: QC27343

Param	LCS Result	LCSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD	% Rec Limit	RPD Limit
MTBE	0.814	0.794	mg/Kg	10	1	<0.010	81	2	70 - 130	20
Benzene	0.911	0.891	mg/Kg	10	1	<0.010	91	2	70 - 130	20
Toluene	0.914	0.897	mg/Kg	10	1	<0.010	91	1	70 - 130	20
Ethylbenzene	0.910	0.893	mg/Kg	10	1	<0.010	91	1	70 - 130	20
M,P,O-Xylene	2.76	2.71	mg/Kg	10	3	<0.010	92	1	70 - 130	20

¹Surrogate recovery out of range but within control charts for TPH1.⁵Surrogate recovery out of range but within control charts for TPH1.

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthon y SitePage Number: 6 of 8
Jal,NM

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dilution	Spike Amount	LCS % Rec	LCSD % Rec	Recovery Limits
TFT	0.837	0.802	mg/Kg	10	1	83	80	70 - 130
4-BFB	0.831	0.805	mg/Kg	10	1	83	80	70 - 130

Laboratory Control Spikes

QCBatch: QC27344

Param	LCS Result	LCSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD	% Rec Limit	RPD Limit
GRO	8.66	< 1	mg/Kg	10	1	<1.0	87	163	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dilution	Spike Amount	LCS % Rec	LCSD % Rec	Recovery Limits
TFT	0.9	0.935	mg/Kg	10	0.10	90	93	70 - 130
4-BFB	0.909	0.941	mg/Kg	10	0.10	91	94	70 - 130

Quality Control Report
Matrix Spikes and Duplicate Spikes

Matrix Spikes

QCBatch: QC27334

Param	MS Result	MSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD	% Rec Limit	RPD Limit
DRO	190	193	mg/Kg	1	250	<50.0	76	1	70 - 130	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dilution	Spike Amount	MS % Rec	MSD % Rec	Recovery Limits
n-Triacontane	⁶ 90.4	⁷ 91.1	mg/Kg	1	150	60	60	70 - 130

Matrix Spikes

QCBatch: QC27343

Param	MS Result	MSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD	% Rec Limit	RPD Limit
Benzene	0.774	0.814	mg/Kg	10	1	<0.010	77	5	70 - 130	20
Toluene	0.797	0.836	mg/Kg	10	1	<0.010	79	4	70 - 130	20
Ethylbenzene	0.805	0.844	mg/Kg	10	1	<0.010	80	4	70 - 130	20
M,P,O-Xylene	2.44	2.55	mg/Kg	10	3	0.0496	79	4	70 - 130	20

⁶Surrogate recovery out of range but within control charts for TPH1.⁷Surrogate recovery out of range but within control charts for TPH1.

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthony SitePage Number: 7 of 8
Jal,NM

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result

Surrogate	MS Result	MSD Result	Units	Dilution	Spike Amount	MS % Rec	MSD % Rec	Recovery Limits
TFT	0.87	0.745	mg/Kg	10	1	87	74	70 - 130
4-BFB	0.867	0.738	mg/Kg	10	1	86	73	70 - 130

Matrix Spikes QC Batch: QC27344

Param	MS Result	MSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD	% Rec Limit	RPD Limit
GRO	9.8	9.24	mg/Kg	10	1	<1.0	98	5	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dilution	Spike Amount	MS % Rec	MSD % Rec	Recovery Limits
TFT	1.07	0.956	mg/Kg	10	0.10	107	96	70 - 130
4-BFB	0.863	0.87	mg/Kg	10	0.10	86	87	70 - 130

Quality Control Report Continuing Calibration Verification Standards

CCV (1) QC Batch: QC27334

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	200	80	75 - 125	2/23/03

ICV (1) QC Batch: QC27334

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	230	92	75 - 125	2/23/03

CCV (1) QC Batch: QC27343

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/L	0.10	0.088	88	85 - 115	2/21/03
Benzene		mg/L	0.10	0.092	92	85 - 115	2/21/03

Continued ...

Report Date: March 4, 2003
H-07Order Number: A03022114
EMPCO-Jay Anthon y SitePage Number: 8 of 8
Jal,NM

... Continued

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Toluene		mg/L	0.10	0.092	92	85 - 115	2/21/03
Ethylbenzene		mg/L	0.10	0.091	91	85 - 115	2/21/03
M,P,O-Xylene		mg/L	0.30	0.270	90	85 - 115	2/21/03

CCV (2) QCBatch: QC27343

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/L	0.10	0.088	88	85 - 115	2/21/03
Benzene		mg/L	0.10	0.089	89	85 - 115	2/21/03
Toluene		mg/L	0.10	0.092	92	85 - 115	2/21/03
Ethylbenzene		mg/L	0.10	0.090	90	85 - 115	2/21/03
M,P,O-Xylene		mg/L	0.30	0.274	91	85 - 115	2/21/03

ICV (1) QCBatch: QC27343

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/L	0.10	0.089	89	85 - 115	2/21/03
Benzene		mg/L	0.10	0.097	97	85 - 115	2/21/03
Toluene		mg/L	0.10	0.101	101	85 - 115	2/21/03
Ethylbenzene		mg/L	0.10	0.092	92	85 - 115	2/21/03
M,P,O-Xylene		mg/L	0.30	0.276	92	85 - 115	2/21/03

CCV (1) QCBatch: QC27344

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1	0.916	91	85 - 115	2/21/03

ICV (1) QCBatch: QC27344

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1	0.859	85	85 - 115	2/21/03



TRACE ANALYSIS, INC.

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Lubbock, Texas 79424
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E-Mail: lab@traceanalysis.com

Analytical and Quality Control Report

Craig Eschberger
BNC-Midland
P.O. Box 1271
Midland, Tx. 79702

Report Date: March 4, 2003

Order ID Number: A03022114

Project Number: H-07
Project Name: EMPCO-Jay Anthony Site
Project Location: Jal, NM

Enclosed are the Analytical Results and Quality Control Data Reports for the following samples submitted to Trace Analysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
221982	WG-1	Soil	2/19/03	12:15	2/21/03

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed. Note: the RDL is equal to MQL for all organic analytes including TPH.

The test results contained within this report meet all requirements of LAC 33-1 unless otherwise noted.

This report consists of a total of 8 pages and shall not be reproduced except in its entirety including the chain of custody (COC), without written approval of Trace Analysis, Inc.

Note: Samples will be disposed of 30 days from the report date unless the lab is contacted before the 30 days has past.



Dr. Blair Leftwich, Director

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Carmichael, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-138
Originated 8/8/95

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ 2/4/03 Verbal Approval Received: Yes ☒ No ☐ LARRY JOHNSON	4. Generator CONOCO PHILLIPS
2. Management Facility Destination J&L LANDFARM INC.	5. Originating Site CO2 PLANT
3. Address of Facility Operator P.O. Box 356 Hobbs, N.Mex.	6. Transporter GILBERTS LEASE SERVICE
7. Location of Material (Street Address or ULSTR) CO2 PLANT	8. State N. Mex.
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

NON-HAZ-SOIL

Estimated Volume 100 cy Known Volume (to be entered by the operator at the end of the haul) 764 YARDS cy
SIGNATURE: Judy L. Roberts TITLE: President DATE: 2/4/03
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. 505-393-9697

(This space for State Use)
APPROVED BY: [Signature] TITLE: Environmental Eng DATE: 2-5-03
APPROVED BY: [Signature] TITLE: Environmental Geologist DATE: 6/17/03

ARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Page 10 of 10

ANALYSIS REQUEST									
Company Name: Canoco Phillips		P.O. #:		TCLP Metals		TCLP Semi-Volatiles		TCLP Volatiles	
Project Manager: Steve Wilshah		Company:		X		X		X	
Address: 29 Vacuum Complex Rd		Attn:							
City: Livingston		State: NM Zip: 88260-9613							
Phone #: 390-4821		Fax #: 396-7900							
Project #:		Project Owner:							
Project Name:		Project Location:							
Sampler Name:		Project Location:							
FOR USE ONLY		Matrix		PRESERV		SAMPLING			
Sample I.D.		GROUNDWATER		ACID/BASE		DATE		TIME	
		WASTEWATER		ICE / COOL		1-29-03		10:20	
		SOIL		OTHER:					
		CRUDE OIL		OTHER:					
		# CONTAINERS		(G) RAB OR (C) OMP.					
Lab I.D.		Co ₂ Plant N.W. 76							
Date:		Time:							
Received By:		Received By: (Lab Staff)							
Delivered By: (Circle One) <i>Hand</i>		Checked By: (Initials)							
Sampler Relinquished:		Date:		Phone Result:		Fax Result:		Add'l Phone #:	
		Time:		Add'l Fax #:					
Relinquished By:		Time:		REMARKS:					
Delivered By: <i>Newneth</i>		Time: <i>3:45</i>							
Sampler - UPS - Bus - Other:									

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS
ATTN: STEVE WILSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 396-7900

Receiving Date: 01/29/03
Reporting Date: 01/30/03
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: NOT GIVEN

Sampling Date: 01/29/03
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
---------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

ANALYSIS DATE:	01/30/03	01/30/03	01/30/03	01/30/03	01/30/03	01/30/03	01/30/03	01/30/03	01/30/03
EPA LIMITS:	5	5	100	1	5	5	0.2	1	
H7439-1 CO2 PLANT N.W. #1	<1	<1	<5	<0.1	<1	<1	<0.02	<0.1	
Quality Control	0.050	4.999	24.31	1.118	4.924	4.891	0.0100	0.153	
True Value QC	0.050	5.000	25.00	1.000	5.000	5.000	0.0100	0.150	
% Recovery	100	100	97.2	112	98.8	97.8	100.0	102	
Relative Standard Deviation	9.3	0.2	4.5	0.1	0.4	0.8	0.1	5.5	

METHODS: EPA 1311, 600/4-91/01	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2	
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Amy Hill
Chemist

1-30-03
Date

H7439

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS
ATTN: STEVE WILSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 396-7900

Receiving Date: 01/29/03
Reporting Date: 01/31/03
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: NOT GIVEN

Sampling Date: 01/29/03
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH/BC

REACTIVITY

LAB NO. SAMPLE ID

Sulfide
(ppm)

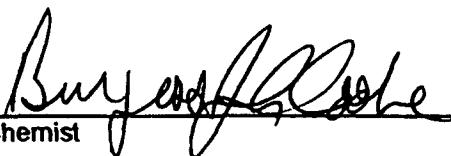
Cyanide
(ppm)

CORROSIVITY
(pH)

IGNITABILITY
(°F)

ANALYSIS DATE:	01/30/03	01/30/03	01/30/03	01/30/03
H7439-1 CO2 PLANT N.W. #1	Not reactive	Not reactive	8.49	Nonflammable
Quality Control	NR	NR	6.90	NR
True Value QC	NR	NR	7.00	NR
% Recovery	NR	NR	98.6	NR
Relative Percent Difference	NR	NR	0	NR

METHOD: EPA SW-846 7.3, 7.2, 1030 (proposed), 1311, 40 CFR 261


Chemist

1/31/03
Date

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H7439R.XLS



CARDINAL LABORATORIES

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS
ATTN: STEVE WILSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 396-7900

Receiving Date: 01/29/03
Reporting Date: 01/31/03
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: NOT GIVEN
Lab Number: H7439-1
Sample ID: CO2 PLANT N.W. #1

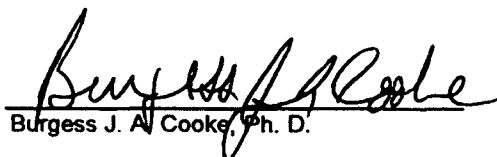
Analysis Date: 01/30/03
Sampling Date: 01/29/03
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

TCLP VOLATILES (ppm)	EPA LIMIT	Sample Result H7439-1	Method Blank	QC	%Recov.	True Value QC
Vinyl Chloride	0.20	<0.005	<0.005	0.096	96	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.116	116	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.111	111	0.100
Chloroform	6.0	<0.005	<0.005	0.106	106	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.115	115	0.100
Benzene	0.5	<0.005	<0.005	0.106	106	0.100
Carbon Tetrachloride	0.5	<0.005	<0.005	0.109	109	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.111	111	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.105	105	0.100
Chlorobenzene	100	<0.005	<0.005	0.102	102	0.100
1,4-Dichlorobenzene	7.5	<0.005	<0.005	0.108	108	0.100

% RECOVERY

Dibromofluoromethane	80
Toluene-d8	117
Bromofluorobenzene	80

METHODS: EPA SW 846-8260, 1311


Burgess J. A. Cooke, Ph. D.

1/31/03
Date

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ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO PHILLIPS
ATTN: STEVE WILSON
HC 60 BOX 66
LOVINGTON, NM 88260
FAX TO: (505) 396-7900

Receiving Date: 01/29/03
Reporting Date: 01/31/03
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: NOT GIVEN
Lab Number: H7439-1
Sample ID: CO2 PLANT N.W. #1

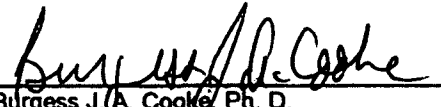
Analysis Date: 01/30/03
Sampling Date: 01/29/03
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

TCLP SEMIVOLATILES (ppm)	EPA LIMIT	Sample Result H7439-1	Method Blank	QC	% Recov.	True Value QC
Pyridine	5.00	<0.020	<0.005	0.021	42	0.050
1,4-Dichlorobenzene	7.50	<0.020	<0.005	0.029	58	0.050
o-Cresol	200	<0.020	<0.005	0.044	88	0.050
m, p-Cresol	200	<0.020	<0.005	0.038	76	0.050
Hexachloroethane	3.00	<0.020	<0.005	0.027	54	0.050
Nitrobenzene	2.00	<0.020	<0.005	0.044	88	0.050
Hexachloro-1,3-butadiene	0.500	<0.020	<0.005	0.033	66	0.050
2,4,6-Trichlorophenol	2.00	<0.020	<0.005	0.041	82	0.050
2,4,5-Trichlorophenol	400	<0.020	<0.005	0.048	96	0.050
2,4-Dinitrotoluene	0.130	<0.020	<0.005	0.042	84	0.050
Hexachlorobenzene	0.130	<0.020	<0.005	0.045	90	0.050
Pentachlorophenol	100	<0.020	<0.005	0.037	74	0.050

% RECOVERY

Fluorophenol	60
Phenol-d5	41
Nitrobenzene-d5	78
2-Fluorobiphenyl	79
2,4,6-Tribromophenol	92
Terphenyl-d14	92

METHODS: EPA SW-846 1311, 8270, 3510
MI - Matrix Interference


Burgess J. A. Cooke, Ph. D.

1/31/03
Date

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RECEIVED

JUN 12 1991

Certificate of Waste Status

OIL CONSERVATION
DIVISION

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR Conoco Phillips
GENERATING SITE CO₂ Plant Buckeye
SEC 33 TOWNSHIP 175 RANGE 35E
COUNTY Lea STATE NM
WASTE DESCRIPTION gravel + soil WASTE QTY. 76 yd
TRUCKING COMPANY GILBERTS LEASE SERVICE INC.

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C regulations). I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE X

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1402. C and D.

COMPANY AGENT Kenneth N. Andersen
(Original Signature)

Kenneth N. Andersen
(Name)

ADDRESS 29 Vacuum Complex Rd. Lovington NM

DATE 02-04-03

88260-9613

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒		4. Generator Exxon Mobil Corp.
Verbal Approval Received: Yes ☐ No ☐		5. Originating Site (Crossroads Pipeline) WEST SEMINOLE TX
2. Management Facility Destination J+L LANDFARM INC,		6. Transporter
3. Address of Facility Operator PO BOX 356 Hobbs NM 88241		8. State TX
7. Location of Material (Street Address or ULSTR) S/2, NE 1/4 SECTION 222, BLOCK G GAINES CO. TEXAS		
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.		

BRIEF DESCRIPTION OF MATERIAL: In September 1983 a 200 barrel CRUDE oil release occurred along the Mobil Pipeline Company, 8" CROSSROADS to SEMINOLE Pipeline, approximately ONE mile WEST of SEMINOLE, TEXAS. The release CONTAMINATED approx. 4000 cys of soil AND brush. EXCAVATION of the soil will generate the waste.

Estimated Volume 4000 cy Known Volume (to be entered by the operator at the end of the haul) 7357 cy

SIGNATURE Judy L. Roberts TITLE: President DATE: 8/30/02
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. 505-393-9697

(This space for State Use)

APPROVED BY: Chris Williams TITLE: Dist. Supervisor DATE: 8/30/02
APPROVED BY: Wanda G. Galy TITLE: Environmental Geologist DATE: 8/17/03

061703-3

RECEIVED

JUN 12 2003

Certificate of Waste Status

OIL CONSERVATION
DIVISION

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR Exxon Mobil Corporation

GENERATING SITE Exxon Mobil West Seminole Tx (Crossroads Pipeline)

SEC NE/4 SEC 222 TOWNSHIP _____ RANGE _____

COUNTY GAINES Co. STATE TX

WASTE DESCRIPTION CRUDE OIL CONTAMINATED SOIL WASTE QTY. 4000 CYDS.

TRUCKING COMPANY _____

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C regulations). I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE X

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20 NMAR 3.1 Subpart 1402. C and D.

COMPANY AGENT [Signature] Project Mgr. Exxon Mobil
(Original Signature)
J.A. ABEL
(Name)

ADDRESS 1001 WAMPANOAG TRAIL, RIVERSIDE RI 02915
DATE 8/29/02 PH. (401-434-7356)



BNC Environmental Services, Inc.
BNC Engineering, LLC

AUSTIN | DALLAS | HOUSTON | MIDLAND

SOIL Assessment COMPLETION REPORT

WEST SEMINOLE

Mobil Pipe Line Company CRUDE OIL PIPE LINE RELEASE SITE

S/2, NE/4 SECTION 222, BLOCK G, W.T.R.Y. CO. SURVEY
GAINES COUNTY, TEXAS

PREPARED FOR:

MOBIL PIPE LINE COMPANY

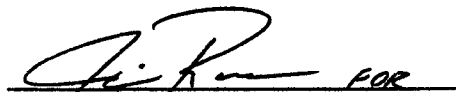
1001 Wampanoag Trail
Riverside, Rhode Island 02915

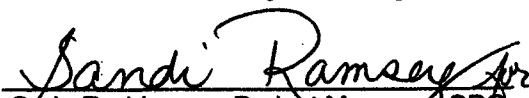
Mr. Joseph A. Abel

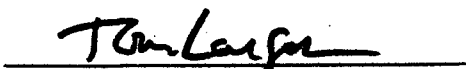
PREPARED BY:

BNC ENVIRONMENTAL SERVICES, INC.

P.O. Box 1721
Midland, Texas 79702-1721


Aaron Hale, Project Geologist


Craig Eschberger, Project Manager, CPG


Tom Larson, Senior Project Geologist

BNC Job No. E04

June 24, 2002



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

02071080

Report To: BNC Environmental Services
Tom Larson
4400 N. Big Spring Ste. A-7

Midland
TX
79705-

ph: fax:

Fax To:

ExxonMobil Refining & Supply Company
Joseph A. Abel fax :

Project Name: West Seminole 995TX/E04

Site: 1 Mi W. of Seminole, TX

Site Address:

PO Number: 4502426907 Line 10

State: Texas

State Cert. No.:

Date Reported:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
B22-A-20'	02071080-01	Soil	7/30/02 11:55:00 AM	7/31/02 10:00:00 AM	167879	☐
Trip Blank	02071080-02	Water	7/30/02	7/31/02 10:00:00 AM	167879	☐

Sonia West

Sonia West
Senior Project Manager

8/21/02

Date

Joel Grice
Laboratory Director

Ted Yen
Quality Assurance Officer

8/21/02 3:04:54 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID B22-A-20' Collected: 07/30/2002 11:55 SPL Sample ID: 02071080-01

Site: 1 Mi W. of Seminole, TX

Analyses/Method	Result	Rep. Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CORROSIVITY			MCL	SW9045C	Units: pH Units		
Corrosivity	8.6	0	1		07/31/02 19:30	DG	1250680
IGNITABILITY MODIFIED OPEN CUP			MCL	ASTM D92-98A	Units: °F		
Ignitability	>212	20.0	1		08/06/02 14:00	LM	1260815
REACTIVE CYANIDE-SOLID			MCL	SW7.3.3.2	Units: mg/Kg		
Reactive Cyanide	ND	1	1		07/31/02 19:30	DG	1250611
REACTIVE SULFIDE - SOLID			MCL	SW7.3.4.2	Units: mg/Kg		
Reactive Sulfide	ND	10	1		07/31/02 19:45	DG	1250650
TCLP CHLORINATED HERBICIDES			MCL	SW8151A	Units: ug/L		
2,4,5-TP (Silvex)	ND	5	1000	1	08/12/02 14:51	SO	1274755
2,4-D	ND	20	10000	1	08/12/02 14:51	SO	1274755
Surr: DCAA	76 %	21-157		1	08/12/02 14:51	SO	1274755

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW3510C	08/05/2002 9:22	J_L	SW1311	07/31/2002 11:24	LM

TCLP MERCURY			MCL	SW7470A	Units: mg/L		
Mercury	ND	0.0002	0.2	1	08/01/02 13:34	R_T	1250698

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW7470A	08/01/2002 10:00	R_T	SW1311	07/31/2002 11:25	LM

TCLP METALS BY METHOD 6010B			MCL	SW6010B	Units: mg/L		
Arsenic	ND	0.2	5	2	08/07/02 5:11	JS	1262167
Barium	3	1	100	2	08/07/02 5:11	JS	1262167
Cadmium	ND	0.01	1	2	08/07/02 5:11	JS	1262167
Chromium	ND	0.02	5	2	08/07/02 5:11	JS	1262167
Lead	ND	0.1	5	2	08/07/02 5:11	JS	1262167
Selenium	ND	0.2	1	2	08/07/02 5:11	JS	1262167
Silver	ND	0.02	5	2	08/07/02 5:11	JS	1262167

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW3010A	08/01/2002 9:30	MW	SW1311	07/31/2002 11:25	LM

Sonia West
Sonia West
Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
J - Estimated Value between MDL and PQL

8/21/02 3:05:43 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID Trip Blank Collected: 07/30/2002 0:00 SPL Sample ID: 02071080-02

Site: 1 Mi W. of Seminole, TX

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS BY METHOD 8260B			MCL	SW8260B	Units: ug/L		
1,1,1,2-Tetrachloroethane	ND	5	1		08/10/02 5:23	TL	1277434
1,1,1-Trichloroethane	ND	5	1		08/10/02 5:23	TL	1277434
1,1,2,2-Tetrachloroethane	ND	5	1		08/10/02 5:23	TL	1277434
1,1,2-Trichloroethane	ND	5	1		08/10/02 5:23	TL	1277434
1,1-Dichloroethane	ND	5	1		08/10/02 5:23	TL	1277434
1,1-Dichloroethene	ND	5	1		08/10/02 5:23	TL	1277434
1,1-Dichloropropene	ND	5	1		08/10/02 5:23	TL	1277434
1,2,3-Trichlorobenzene	ND	5	1		08/10/02 5:23	TL	1277434
1,2,3-Trichloropropane	ND	5	1		08/10/02 5:23	TL	1277434
1,2,4-Trichlorobenzene	ND	5	1		08/10/02 5:23	TL	1277434
1,2,4-Trimethylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
1,2-Dibromo-3-chloropropane	ND	5	1		08/10/02 5:23	TL	1277434
1,2-Dibromoethane	ND	5	1		08/10/02 5:23	TL	1277434
1,2-Dichlorobenzene	ND	5	1		08/10/02 5:23	TL	1277434
1,2-Dichloroethane	ND	5	1		08/10/02 5:23	TL	1277434
1,2-Dichloropropane	ND	5	1		08/10/02 5:23	TL	1277434
1,3,5-Trimethylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
1,3-Dichlorobenzene	ND	5	1		08/10/02 5:23	TL	1277434
1,3-Dichloropropane	ND	5	1		08/10/02 5:23	TL	1277434
1,4-Dichlorobenzene	ND	5	1		08/10/02 5:23	TL	1277434
2,2-Dichloropropane	ND	5	1		08/10/02 5:23	TL	1277434
2-Butanone	ND	20	1		08/10/02 5:23	TL	1277434
2-Chloroethyl vinyl ether	ND	10	1		08/10/02 5:23	TL	1277434
2-Chlorotoluene	ND	5	1		08/10/02 5:23	TL	1277434
2-Hexanone	ND	10	1		08/10/02 5:23	TL	1277434
4-Chlorotoluene	ND	5	1		08/10/02 5:23	TL	1277434
4-Isopropyltoluene	ND	5	1		08/10/02 5:23	TL	1277434
4-Methyl-2-pentanone	ND	10	1		08/10/02 5:23	TL	1277434
Acetone	ND	100	1		08/10/02 5:23	TL	1277434
Acrylonitrile	ND	50	1		08/10/02 5:23	TL	1277434
Benzene	ND	5	1		08/10/02 5:23	TL	1277434
Bromobenzene	ND	5	1		08/10/02 5:23	TL	1277434
Bromochloromethane	ND	5	1		08/10/02 5:23	TL	1277434
Bromodichloromethane	ND	5	1		08/10/02 5:23	TL	1277434
Bromoform	ND	5	1		08/10/02 5:23	TL	1277434
Bromomethane	ND	10	1		08/10/02 5:23	TL	1277434
Carbon disulfide	ND	5	1		08/10/02 5:23	TL	1277434
Carbon tetrachloride	ND	5	1		08/10/02 5:23	TL	1277434
Chlorobenzene	ND	5	1		08/10/02 5:23	TL	1277434
Chloroethane	ND	10	1		08/10/02 5:23	TL	1277434

Sonia West

Sonia West

Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

8/21/02 3:05:43 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID Trip Blank Collected: 07/30/2002 0:00 SPL Sample ID: 02071080-02

Site: 1 Mi W. of Seminole, TX

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
Chloroform	ND	5	1		08/10/02 5:23	TL	1277434
Chloromethane	ND	10	1		08/10/02 5:23	TL	1277434
Dibromochloromethane	ND	5	1		08/10/02 5:23	TL	1277434
Dibromomethane	ND	5	1		08/10/02 5:23	TL	1277434
Dichlorodifluoromethane	ND	10	1		08/10/02 5:23	TL	1277434
Ethylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
Hexachlorobutadiene	ND	5	1		08/10/02 5:23	TL	1277434
Isopropylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
Methyl tert-butyl ether	ND	5	1		08/10/02 5:23	TL	1277434
Methylene chloride	ND	5	1		08/10/02 5:23	TL	1277434
n-Butylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
n-Propylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
Naphthalene	ND	5	1		08/10/02 5:23	TL	1277434
sec-Butylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
Styrene	ND	5	1		08/10/02 5:23	TL	1277434
tert-Butylbenzene	ND	5	1		08/10/02 5:23	TL	1277434
Tetrachloroethene	ND	5	1		08/10/02 5:23	TL	1277434
Toluene	ND	5	1		08/10/02 5:23	TL	1277434
Trichloroethene	ND	5	1		08/10/02 5:23	TL	1277434
Trichlorofluoromethane	ND	5	1		08/10/02 5:23	TL	1277434
Vinyl acetate	ND	10	1		08/10/02 5:23	TL	1277434
Vinyl chloride	ND	10	1		08/10/02 5:23	TL	1277434
cis-1,2-Dichloroethene	ND	5	1		08/10/02 5:23	TL	1277434
cis-1,3-Dichloropropene	ND	5	1		08/10/02 5:23	TL	1277434
m,p-Xylene	ND	5	1		08/10/02 5:23	TL	1277434
o-Xylene	ND	5	1		08/10/02 5:23	TL	1277434
trans-1,2-Dichloroethene	ND	5	1		08/10/02 5:23	TL	1277434
trans-1,3-Dichloropropene	ND	5	1		08/10/02 5:23	TL	1277434
1,2-Dichloroethene (total)	ND	5.0	1		08/10/02 5:23	TL	1277434
Xylenes, Total	ND	5.0	1		08/10/02 5:23	TL	1277434
Surr: 1,2-Dichloroethane-d4	110	% 62-130	1		08/10/02 5:23	TL	1277434
Surr: 4-Bromofluorobenzene	80	% 70-130	1		08/10/02 5:23	TL	1277434
Surr: Toluene-d8	100	% 74-122	1		08/10/02 5:23	TL	1277434

Sonia West

Sonia West

Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

8/21/02 3:05:44 PM

TABLE I
ANALYTICAL RESULTS - SOIL BORING SAMPLES
WEST SEMINOLE SITE
GAINES COUNTY, TEXAS

Railroad Commission of Texas, Oil and Gas Division, Class 1 and Class 2 Impacted Groundwater Delimitation and Remediation Limits									
		0.026 mg/kg	8.2 mg/kg	7.8 mg/kg	120 mg/kg	—	—	—	10,000 mg/kg
B16-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B16-10'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B16-20'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B17-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B17-15'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B18-5'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B18-15'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B19-5'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B20-5'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B20-15'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B21-5'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B21-20'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B22-15'	4/8/2002	<0.016*	<0.500	3.96	4.33	8.29	5,300	8,800	14,100
B22-20'	4/8/2002	0.451*	3.99	3.61	4.14	11.7	3,030	5,530	8,560
B22-25'	4/8/2002	0.0514*	<0.500	2.82	2.65	5.47	1,600	2,720	4,320
B22-30'	4/8/2002	0.0537*	3.83	3.53	3.62	11	2,740	4,970	7,710
B22-35'	4/8/2002	<0.016*	<0.500	1.76	<0.500	1.76	1,200	2,260	3,460
B22-50'	4/8/2002	<0.016*	<0.500	<0.500	0.684	0.684	253	596	849
B22-55'	4/8/2002	<0.016*	<0.500	<0.500	1.18	1.18	1,330	3,670	5,000
B22-60'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B22-65'	4/8/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B23-30'	4/9/2002	<0.016	<0.500	<0.0500	0.889	0.889	182	420	602
B23-35'	4/9/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B23-40'	4/9/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B24-5'	4/9/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B24-20'	4/9/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B25-5'	4/9/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B25-20'	4/9/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0

* Benzene J flagged due to detection limits >0.026 mg/kg

TABLE I
ANALYTICAL RESULTS - SOIL BORING SAMPLES
WEST SEMINOLE SITE
GAINES COUNTY, TEXAS

Railroad Commission of Texas, Oil and Gas Division, Class 1 and Class 2 Impacted Groundwater Definition and Remediation Limits									
		0.028 mg/kg	8.2 mg/kg	7.8 mg/kg	128 mg/kg	—	—	—	10,000 mg/kg
B1-5'	4/3/2002	<0.0096*	2.50	2.86	3.41	8.77	1,780	2,550	4,330
B1-15'	4/3/2002	<0.0096*	<0.500	<0.500	<0.500	<0.500	890	1,760	2,650
B1-20'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B1-25'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B2-5'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B3-15'	4/3/2002	<0.0096*	1.57	2.17	3.08	6.80	2,830	5,090	7,920
B3-20'	4/3/2002	<0.0096*	<0.500	1.02	1.02	2.04	650	1,420	2,070
B3-25'	4/3/2002	<0.0096*	<0.500	0.504	<0.500	0.504	520	1,320	1,840
B3-35'	4/3/2002	<0.0016*	<0.020	<0.020	<0.020	<0.020	<50.0	137	137
B4-5'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B4-10'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B5-5'	4/3/2002	<0.0096*	<0.500	1.73	2.20	3.93	2,090	3,620	5,710
B5-10'	4/3/2002	<0.0016*	<0.020	0.084	0.330	0.414	350	1,250	1,600
B5-15'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B6-5'	4/3/2002	<0.010	<0.010	<0.010	0.0139	0.0139	500	2,920	3,420
B6-10'	4/3/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B7-15'	4/4/2002	<0.016*	<0.500	1.75	2.370	4.120	820	1,380	2,200
B7-20'	4/4/2002	<0.010	<0.010	<0.010	0.0207	0.0207	84	422	506
B8-5'	4/4/2002	<0.010	0.0173	<0.010	0.0282	0.0435	<50.0	<50.0	<50.0
B8-10'	4/4/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B9-5'	4/4/2002	<0.016*	<0.500	1.27	2.38	3.65	1,480	3,200	4,680
B9-15'	4/4/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B10-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B11-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B12-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B13-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B14-10'	4/5/2002	<0.016*	<0.500	2.38	3.03	5.41	3,900	8,800	12,700
B14-15'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	53	109	162
B14-20'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	<50.0	<50.0	<50.0
B15-5'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	1,980	4,220	6,200
B15-15'	4/5/2002	<0.010	<0.010	<0.010	<0.010	<0.010	53	101	154

* Benzene J flagged due to detection limits >0.028 mg/kg

**WEST SEMINOLE SITE
GAINES COUNTY, TEXAS**

[illegible]

Notes:

(1) Shaded cells indicate PCL exceeded.

(2) N/A - Not Applicable

**TABLE III
SUMMARY OF SOIL ANALYTICAL RESULTS - PAH
WEST SEMINOLE SITE
GAINES COUNTY, TEXAS**

TRRP Tier 1 1 st Soil Core	PCL - Res	3,000	3,800	18,000	6.7	0.58	5.7	1,800	57	560	
TRRP Tier 1 2 nd Soil Core	PCL - Res	240	410	6,900	16	7.6	60	46,000	620	1,500	
TRRP Tier 1 3 rd Soil Core	PCL - Res	N/A	N/A	N/A	3,700	850	6,100	N/A	150,000	580,000	
B-22	04/08/02	15	1.4 J	ND	0.66 J	38.0	ND	4.8 J	0.66 J	6.7	14.0 J

Notes:
 (1) J - Estimated Value between MDL and PCL
 (2) NT - Not Tested for constituent
 (3) N/A - Not Applicable
 (4) ND - Not Detected

TABLE III cont.
SUMMARY OF SOIL ANALYTICAL RESULTS - PAH
WEST SEMINOLE SITE
GAINES COUNTY, TEXAS

TRRP Tier 1 1 st Soil _{org} PCL - Res	0.55	2,300	2,300	5.7	220	1,300	1,700	1,700	
TRRP Tier 1 2 nd Soil _{org} PCL - Res	15	1,800	300	170	31	85	420	1,100	
TRRP Tier 1 3 rd Soil _{org} PCL - Res	2,000	N/A	N/A	25,000	270	N/A	N/A	N/A	
B-22	04/08/02	15	ND	0.75 J	32.0	ND	2.8 J	NT	18.0
									27.0 J

Notes:

- (1) J - Estimated Value between MDL and PCL
- (2) NT - Not Tested for constituent
- (3) N/A - Not Applicable
- (4) ND - Not Detected



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID B22-A-20' Collected: 07/30/2002 11:55 SPL Sample ID: 02071080-01

Site: 1 Mi W. of Seminole, TX

Analyses/Method	Result	Rep.Limit	MCL	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
TCLP ORGANOCHLORINE PESTICIDES BY METHOD 8081A MCL			SW8081		Units: ug/L			
Chlordane	ND	10	30	1		08/14/02 13:29	SO	1276148
Endrin	ND	1	20	1		08/14/02 13:29	SO	1276148
gamma-BHC	ND	0.5	400	1		08/14/02 13:29	SO	1276148
Heptachlor	ND	0.5	8	1		08/14/02 13:29	SO	1276148
Heptachlor epoxide	ND	0.5	8	1		08/14/02 13:29	SO	1276148
Methoxychlor	ND	1	10000	1		08/14/02 13:29	SO	1276148
Toxaphene	ND	10	500	1		08/14/02 13:29	SO	1276148
Surr: Decachlorobiphenyl	0 %	40-150		1	E	08/14/02 13:29	SO	1276148
Surr: Tetrachloro-m-xylene	0 %	39-164		1	E	08/14/02 13:29	SO	1276148

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW3510C	08/05/2002 13:22	KL		07/31/2002 11:23	

TCLP SEMIVOLATILE ORGANICS			MCL		SW8270C		Units: ug/L	
1,4-Dichlorobenzene	ND	50	7500	10		08/20/02 21:16	GQ	1285496
2,4,5-Trichlorophenol	ND	100	400000	10		08/20/02 21:16	GQ	1285496
2,4,6-Trichlorophenol	ND	50	2000	10		08/20/02 21:16	GQ	1285496
2,4-Dinitrotoluene	ND	50	130	10		08/20/02 21:16	GQ	1285496
Hexachlorobenzene	ND	50	130	10		08/20/02 21:16	GQ	1285496
Hexachlorobutadiene	ND	50	500	10		08/20/02 21:16	GQ	1285496
Hexachloroethane	ND	50	3000	10		08/20/02 21:16	GQ	1285496
Nitrobenzene	ND	50	2000	10		08/20/02 21:16	GQ	1285496
Pentachlorophenol	ND	250	100000	10		08/20/02 21:16	GQ	1285496
Pyridine	ND	50	5000	10		08/20/02 21:16	GQ	1285496
2-Methylphenol	ND	50	200000	10		08/20/02 21:16	GQ	1285496
3 & 4-Methylphenol	ND	50	400000	10		08/20/02 21:16	GQ	1285496
Surr: 2,4,6-Tribromophenol	104 %	10-123		10		08/20/02 21:16	GQ	1285496
Surr: 2-Fluorobiphenyl	66.0 %	43-116		10		08/20/02 21:16	GQ	1285496
Surr: 2-Fluorophenol	74.7 %	21-110		10		08/20/02 21:16	GQ	1285496
Surr: Nitrobenzene-d5	80.0 %	35-114		10		08/20/02 21:16	GQ	1285496
Surr: Phenol-d5	73.3 %	10-110		10		08/20/02 21:16	GQ	1285496
Surr: Terphenyl-d14	102 %	33-141		10		08/20/02 21:16	GQ	1285496

Prep Method	Prep Date	Prep Initials	Leach Method	Leachate Date	Leach Initials
SW3510C	08/05/2002 13:19	KL	SW1311	07/31/2002 11:24	LM

Sonia West

Sonia West
Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

8/21/02 3:05:43 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID B22-A-20'

Collected: 07/30/2002 11:55

SPL Sample ID:

02071080-01

Site: 1 Mi W. of Seminole, TX

Analyses/Method	Result	Rep.Limit	MCL	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
TCLP VOLATILE ORGANICS			MCL	SW8260B	Units: ug/L			
1,1-Dichloroethene	ND	50	700	10		08/01/02 16:32	K	1267088
1,2-Dichloroethane	ND	50	500	10		08/01/02 16:32	K	1267088
2-Butanone	ND	200	200000	10		08/01/02 16:32	K	1267088
Benzene	ND	50	500	10		08/01/02 16:32	K	1267088
Carbon tetrachloride	ND	50	500	10		08/01/02 16:32	K	1267088
Chlorobenzene	ND	50	100000	10		08/01/02 16:32	K	1267088
Chloroform	ND	50	6000	10		08/01/02 16:32	K	1267088
Tetrachloroethene	ND	50	700	10		08/01/02 16:32	K	1267088
Trichloroethene	ND	50	500	10		08/01/02 16:32	K	1267088
Vinyl chloride	ND	100	200	10		08/01/02 16:32	K	1267088
Surr: 1,2-Dichloroethane-d4	120	% 62-130		10		08/01/02 16:32	K	1267088
Surr: 4-Bromofluorobenzene	96	% 70-130		10		08/01/02 16:32	K	1267088
Surr: Toluene-d8	110	% 74-122		10		08/01/02 16:32	K	1267088

Leach Method	Leachate Date	Leach Initials
SW1311	07/31/2002 11:26	LM

Sonia West

Sonia West

Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

8/21/02 3:05:43 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ <u>2:00 P.M. 10-21-02</u>		6. Generator EOTT Energy Pipeline
Verbal Approval Received: Yes ☒ No ☐ <u>LARRY JOHNSON</u>		5. Originating Site 8" Moore to Jal #2002-10235
2. Management Facility Destination J&L Landfarm #NM-01-0023		6. Transporter Environmental Plus, Inc.
3. Address of Facility Operator S9 T20S R38E P.O. Box 356 Hobbs, New Mexico 88202		8. State New Mexico
7. Location of Material (Street Address or ULSTR) UL-F Section 16 T17S R37E		
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☒ All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.		

BRIEF DESCRIPTION OF MATERIAL:

Crude Oil Contaminated Soil

Estimated Volume 500 cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE Judy L. Roberts TITLE President DATE 10/21/02
Waste Management Authorized Agent

TYPE OR PRINT NAME Judy L. Roberts TELEPHONE NO. 505-393-4697

(This space for State Use)

APPROVED BY: [Signature] TITLE: Enviro Eng DATE: 11/18/02
APPROVED BY: [Signature] TITLE: Environmental Geologist DATE: 11/18/02

1-20811

2100 Avenue O
P.O. Box 1558
Eunice, New Mexico 88231
TEL: 505.394.3481
FAX: 505.394.2601

ENVIRONMENTAL PLUS, INC.**Fax****Micro-Blaze****To:** Larry Johnson / NMOC**From:** Pat McCasland**Fax:** 505.393.0720**Pages:** 8**Phone:** 505.393.6161**Date:** 11/13/2002**Re:** EOTT 8" Moore to Jal #2002-10273**CC:**

Characterization Data

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

Mr. Johnson,

Attached is the characterization data supporting the request to dispose of the RCRA "non-hazardous" contaminated soil from the EOTT 8" Moore to Jal #2 remediation site #2002-10273 in the J&L Land farm south of Nadine, Lea County New Mexico.

Sincerely,

Pat McCasland

ANALYTICAL REPORT

Prepared for:

**Frank Hernandez
EOTT ENERGY
5805 E. Highway 80
Midland, TX 79701**

**Project: 8" Moore to Jal #2
PO#: 2002-10273
Order#: G0204890
Report Date: 11/08/2002**

Certificates

US EPA Laboratory Code TX00158

ENVIRONMENTAL LAB OF TEXAS

SAMPLE WORK LIST

EOTT ENERGY
5805 E. Highway 80
Midland, TX 79701
915-558-2044

Order#: G0204890
Project: 2002-10273
Project Name: 8" Moore to Jal #2
Location: 8" Moore to Jal #2

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

<u>Lab ID:</u>	<u>Sample :</u>	<u>Matrix:</u>	<u>Date / Time</u> <u>Collected</u>	<u>Date / Time</u> <u>Received</u>	<u>Container</u>	<u>Preservative</u>
0204890-01	SE103002StkPile	SOIL	10/30/02 7:40	10/31/02 11:05	4 oz glass	Ice
<u>Lab Testing:</u>		Rejected: No	Temp: 1.0 C			
RCI						
TCLP BTEX 8021B,1311						

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

Frank Hernandez
EOTT ENERGY
5805 E. Highway 80
Midland, TX 79701

Order#: G0204890
Project: 2002-10273
Project Name: 8" Moore to Jal #2
Location: 8" Moore to Jal #2

Lab ID: 0204890-01
Sample ID: SE103002StkPile

TCLP BTEX 8021B,1311

Method Blank	Date Prepared	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
0003676-02		11/1/02	1	1	CK	1311/8021b

Parameter	Result mg/l	RL
Benzene	0.002	0.0010
Ethylbenzene	0.003	0.0010
Toluene	0.006	0.0010
p/m-Xylene	0.007	0.0010
o-Xylene	0.004	0.0010

Surrogates	% Recovered	QC Limits (%)	
aaa-Toluene	96%	80	120
Bromofluorobenzene	98%	80	120

Approval: Raland K. Tuttle 11-08-02
Raland K. Tuttle, Lab Director, QA Officer
Celey D. Keene, Org. Tech. Director
Jeanne McMurrey, Inorg. Tech. Director
Sandra Biezugbe, Lab Tech.
Sara Molina, Lab Tech.

DL = Diluted out N/A = Not Applicable RL = Reporting Limit

Page 1 of 1

ENVIRONMENTAL LAB OF TEXAS I, LTD. 12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

Frank Hernandez
EOTT ENERGY
5805 E. Highway 80
Midland, TX 79701

Order#: G0204890
Project: 2002-10273
Project Name: 8" Moore to Jal #2
Location: 8" Moore to Jal #2

Lab ID: 0204890-01
Sample ID: SE103002StkPile

RCI

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>Dilution</u> <u>Factor</u>	<u>RL</u>	<u>Method</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u>
Ignitability	>100	C	1	NA	1010	11/4/02	SB
pH	8.17	pH Units	1	N/A	9045C	10/31/02	TAL
Reactive Cyanide	<0.09	mg/kg	1	0.09	SW846 CH.7	11/1/02	SB
Reactive Sulfide	<5.00	mg/kg	1	5.00	SW846 CH.7	11/1/02	SB

Approval:

Raland K. Tuttle 11-08-02
Raland K. Tuttle, Lab Director, QA Officer
Celey D. Keene, Org. Tech. Director
Jeanne McMurrey, Inorg. Tech. Director
Sandra Biczugbe, Lab Tech.
Sara Molina, Lab Tech.

RL = Reporting Limit N/A = Not Applicable

Page 1 of 1

ENVIRONMENTAL LAB OF TEXAS I, LTD. 12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

ENVIRONMENTAL LAB OF TEXAS**QUALITY CONTROL REPORT****8021B/5030 BTEX****Order#: G0204890**

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0003618-02			<0.001		
Ethylbenzene-mg/L		0003618-02			<0.001		
Toluene-mg/L		0003618-02			<0.001		
p/m-Xylene-mg/L		0003618-02			<0.001		
o-Xylene-mg/L		0003618-02			<0.001		
CONTROL	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0003618-03		0.1	0.096	96.%	
Ethylbenzene-mg/L		0003618-03		0.1	0.099	99.%	
Toluene-mg/L		0003618-03		0.1	0.098	98.%	
p/m-Xylene-mg/L		0003618-03		0.2	0.208	104.%	
o-Xylene-mg/L		0003618-03		0.1	0.101	101.%	
CONTROL DUP	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0003618-04		0.1	0.100	100.%	4.1%
Ethylbenzene-mg/L		0003618-04		0.1	0.103	103.%	4.%
Toluene-mg/L		0003618-04		0.1	0.102	102.%	4.%
p/m-Xylene-mg/L		0003618-04		0.2	0.218	109.%	4.7%
o-Xylene-mg/L		0003618-04		0.1	0.106	106.%	4.8%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0003618-05		0.1	0.104	104.%	
Ethylbenzene-mg/L		0003618-05		0.1	0.109	109.%	
Toluene-mg/L		0003618-05		0.1	0.107	107.%	
p/m-Xylene-mg/L		0003618-05		0.2	0.230	115.%	
o-Xylene-mg/L		0003618-05		0.1	0.110	110.%	

ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

RCI

Order#: G0204890

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0003586-01			7.53		
pH-pH Units		0003586-01			7.53		
Reactive Cyanide-mg/kg		0003615-01			<0.09		
Reactive Sulfide-mg/kg		0003616-01			<5.00		
CONTROL	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Reactive Cyanide-mg/kg		0003615-02		0.1	0.066	66.6%	
Reactive Sulfide-mg/kg		0003616-02		22.2	18.5	83.3%	
CONTROL DUP	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Reactive Cyanide-mg/kg		0003615-03		0.1	0.066	66.6%	0.0%
Reactive Sulfide-mg/kg		0003616-03		22.2	18.3	82.4%	1.1%
DUPLICATE	WATER	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0204885-01	9.12		9.17		0.5%
pH-pH Units		0204890-01	8.17		8.18		0.1%
Reactive Cyanide-mg/kg		0204890-01	0		<0.09		0.0%
Reactive Sulfide-mg/kg		0204890-01	0		<5.00		0.0%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0003586-04		10.01	10.06	100.5%	
pH-pH Units		0003586-04		10.01	10.06	100.5%	
Reactive Cyanide-mg/kg		0003615-04		1	0.96	96.6%	
Reactive Sulfide-mg/kg		0003616-04		680	538	79.1%	

12600 West I-20 East
Odessa Texas 79763

Phone: 915-563-1800
Fax: 915-563-1713

Sampler Signature: 

PO#:

PAGE 8

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RECEIVED

AUG 19 2002

Environmental Bureau
Oil Conservation Division

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☒ No ☐ <i>Roger Anderson</i> <i>8-1-02</i>	4. Generator <i>CHAMPION TECHNOLOGIES, INC</i> 5. Originating Site <i>CHAMPION CHEMICAL YARD</i> 6. Transporter <i>ALBERT MARTINEZ TRUCKING</i> 7. State <i>505-370-5757</i> <i>NEW MEXICO</i>
2. Management Facility Destination <i>J&L LAND FARM, INC</i>	
3. Address of Facility Operator <i>8301 EUNICE HWY</i>	
7. Location of Material (Street Address or ULSTR) <i>4001 So. EUNICE HWY</i>	
9. Circle One: ☒ A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☐ B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

Hydrocarbon Contaminated Soil

*Analysis in Champion File
Cleanup file.*

Estimated Volume *1000+* cy Known Volume (to be entered by the operator at the end of the haul) *1420* cy

SIGNATURE *Judy L. Roberts* TITLE: *President* DATE: *8-1-02*

Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: *JUDY L. ROBERTS* TELEPHONE NO. *505-393-9697*

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____

APPROVED BY: *Chris Williams* TITLE: *District Supervisor* DATE: *8/2/02*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999
Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☒ No ☐ <i>Roger Anderson</i> <i>8-1-02</i>	4. Generator <i>CHAMPION TECHNOLOGIES</i> 5. Originating Site <i>CHAMPION CHEMICAL YARD</i> 6. Transporter <i>ALBERT MARTINEZ TRU</i> <i>505-370-5757</i> 8. State <i>NEW MEXICO</i>
2. Management Facility Destination <i>J&L LANDFARM, INC</i>	
3. Address of Facility Operator <i>8301 EUNICE HWY</i>	
7. Location of Material (Street Address or ULSTR) <i>4001 So. EUNICE HWY</i>	
9. Circle One: ☒ A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☐ B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

Hydrocarbon Contaminated Soil

Estimated Volume *1000+* cy Known Volume (to be entered by the operator at the end of the haul) *1420* cy

SIGNATURE *Judy L. Roberts* TITLE: *President* DATE: *8-1-02*
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: *JUDY L. ROBERTS* TELEPHONE NO. *505-393-9697*

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: *Chris Williams* TITLE: *District Supervisor* DATE: *8/2/02*

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR CHAMPION TECHNOLOGIES, INC

GENERATING SITE Hobbs Facility

SEC _____ TOWNSHIP _____ RANGE _____

COUNTY LEA STATE NM

WASTE DESCRIPTION Petroleum Contaminated Soil WASTE QTY. ~1000cy

TRUCKING COMPANY _____

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C regulations). I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE ☒

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1402. C and D.

COMPANY AGENT Todd Choran ETGI for Champion Technologies

(Original Signature)

TODD CHORAN

(Name)

ADDRESS 4600 W. Wall, Midland, TX 79703

DATE 8/1/02

J&L LANDFARM, INC.

P.O. BOX 356
8301 EUNICE HWY.
HOBBS, NEW MEXICO 88241-0356

Phone (505) 393-9697

Fax (505) 393-8537

RECEIVED

August 1, 2001

OCT 17 2001

Environmental Bureau
Oil Conservation Division

New Mexico Energy, Minerals & Natural
Resources Dept. (OCD)
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Martyne J. Kieling
Environmental Geologist

Dear Ms. Kieling

Attached are copies of two Eott Energy Corporation site projects, which have remained open on our cell records. Eott Energy has never sent us any acknowledgment of these sites being closed.

As per your request, I am sending in the required documented forms, C-138, Certificate of Waste Status, and Process Knowledge Letter, for these job projects.

If any future soil is accepted into our facility from these sites, I will notify you for any additional requirements.

If you need any other information, please call me at (505) 393-9697.

Thank you,



Judy L. Roberts
att
xc Hobbs OCD

111 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Submit Orig
Plus 1 C
to appropri
District O

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☒ No ☐	4. Generator <i>EOTT ENERGY PIPELINE</i> 5. Originating Site <i>RL ROBERTS - SEC 32 T-195, R39E, L40C</i>
2. Management Facility Destination <i>JEL LANDFARM, LAC.</i>	6. Transporter
3. Address of Facility Operator <i>P.O. Box 356-HOBBS NM 88241</i>	8. State <i>NM</i>
7. Location of Material (Street Address or ULSTR) <i>8301 EUNICE HWY</i>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.	
All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CAUSE OIL PIPELINE LEAK

*102 - still in progress
updated - 1/03 to Will... to see if find
8/01 - Site covers closed with company pending further action*

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) *2522* cy

SIGNATURE: *Judy L. Roberts* TITLE: *Owner* DATE: *11/15/99*
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: *JUDY L. ROBERTS* TELEPHONE NO. *(505) 343-9697*
↓ - verbal approval per Donna Williams 11/3/99

(This space for State Use)

APPROVED BY: *Verbal - Donna Williams* TITLE: *Hobbs* DATE: *11/3/99*
APPROVED BY: _____ TITLE: _____ DATE: _____

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Environmental Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-138
Originated 8/8/95

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ <i>Rec. from Williams</i>	4. Generator <i>EOTT ENERGY PIPELINE</i>
Verbal Approval Received: Yes ☒ No ☐ <i>HOBBS OLD</i>	5. Originating Site <i>RL ROBERTS-SEC 32 T-195, R37E, W40C</i>
2. Management Facility Destination <i>JEL LANDFARM, INC.</i>	6. Transporter
3. Address of Facility Operator <i>P.O. Box 356-HOBBS NM 88241</i>	8. State <i>NM</i>
7. Location of Material (Street Address or ULSTR) <i>8-45 (COUNTY RD) HWY 18</i>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. <i>8301 EUNICE HWY</i>	
All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL PIPELINE LEAK

8/01 - Site never closed with company pending further action

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) *2522* cy

SIGNATURE: *Judy L. Roberts* TITLE: *Owner* DATE: *11/15/99*
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: *JUDY L. ROBERTS* TELEPHONE NO. *(505) 343-4697*
↓ - verbal approval per Donna Williams 11/3/99

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____

APPROVED BY: *Martinez* TITLE: *Environmental Geologist* DATE: *10-17-01*

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

EOTT ENERGY

Monument 10" Line - R.L. Rogers Leaksite

ORIGINATING LOCATION: SEC. 32, T-19-S, R-37-E, Lea Co., NM

SOURCE: Pipe Line Leak

DISPOSAL LOCATION: J & L LANDFARM, 8301 Eunice Hwy
Hobbs, NM

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for

EOTT Energy Pipeline

concur with the status of the waste from the subject site.

Name

Lennah Frost

Title/Agency

SR. ENV. Engineer

Address

PO Box 11660
MIDLAND TX 79702

Signature

Lennah Frost

Date

11-3-99



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-835

Ms. Lennah Frost
Environmental Engineer
EOTT Energy
P.O. Box 1660
Midland, Texas 79702

RE: CRUDE OIL GATHERING SYSTEM SPILLS

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has reviewed EOTT Energy Operating Limited Partnership (EOTT) August 8, 1996 correspondence which presents the results of representative RCRA hazardous waste characteristic sampling of contaminated soils from pipeline related spills of crude oil. EOTT requests that they be allowed to use these analyses and a statement of process knowledge for determining the soils to be RCRA non-hazardous during future crude oil pipeline spill remediations. These analyses are to be used in lieu of individual sampling of each spill event.

The above referenced request is approved with the following conditions:

1. The above representative analyses can be used in lieu of individual sampling of each spill event.
2. EOTT will reference the above waste determination identified as "EOTT-DENTON-8896" in all future RCRA non-exempt crude oil spill reports to the OCD.
3. EOTT will notify the OCD within 24 hours of any system changes which could potentially alter the composition of any spilled crude such that RCRA hazardous waste characteristics in the spill area could be exceeded.

Ms. Lennah Frost
September 17, 1996
Page -2-

Please be advised that OCD approval does not relieve EOTT of liability should these types of leaks and spills result in actual contamination of surface waters, ground waters or the environment. In addition, OCD approval does not relieve EOTT of responsibility for compliance with any other federal, state or local laws and/or regulations. If you have questions please contact me at (505) 827-7152.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia District Office
Benito Garcia, NMED Hazardous and Radioactive Waste Bureau

P.O. Box 19808
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

Copy, STATE OCD / SANTA FE, NEW MEXICO

Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-1.
Originated 8/8

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☒ No ☐ <i>Rec. from DW HOBBES OLD</i>	4. Generator <i>EOTT ENERGY PIPELINE</i>
2. Management Facility Destination <i>JEL LANDFARM, INC.</i>	5. Originating Site <i>RL ROBERTS - SEC 32 T-195, R39E, 146C</i>
3. Address of Facility Operator <i>P.O. Box 356-HOBBES NM 88241</i>	6. Transporter
7. Location of Material (Street Address or ULSTR) <i>C-45 (COUNTY RD) HWY 18 8301 EUNICE HWY</i>	8. State <i>NM</i>
9. <u>Circle One:</u> A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL PIPELINE LEAK

8/01 - Site never closed with company pending further action

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) *2522* cy

SIGNATURE: *Judy L. Roberts* TITLE: *Owner* DATE: *11/15/99*
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: *JUDY L. ROBERTS* TELEPHONE NO. *(505) 393-9697*

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: *Monty J. Kilgus* TITLE: *Environmental Geologist* DATE: *10-17-01*



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-835

Ms. Lennah Frost
Environmental Engineer
EOTT Energy
P.O. Box 1660
Midland, Texas 79702

RE: CRUDE OIL GATHERING SYSTEM SPILLS

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Ms. Lennah Frost
September 17, 1996
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Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia District Office
Benito Garcia, NMED Hazardous and Radioactive Waste Bureau

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

EOTT ENERGY

Monument 10" Line - R.L. Rogers Leaksite

ORIGINATING LOCATION: SEC. 32, T-19-S, R-37-E, Lea Co., NM

SOURCE: Pipeline Leak

DISPOSAL LOCATION: J & L LANDFARM, 8301 Eunice Hwy
NOBDD2, NM

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for
concur with the status of the waste from the subject site.

EOTT Energy Pipeline

Name

Lennah Frost

Title/Agency

SR. ENV. Engineer

Address

PO BOX 1660
MIDLAND TX 79702

Signature

Lennah Frost

Date

11-3-99

SANTA FE

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RECEIVED

OCT 17 2001

Environmental Bureau
Oil Conservation Division

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☒ No ☐ <i>Rec p.w DW No 645 G.D</i>	4. Generator <i>EOTT ENERGY CORP.</i>
2. Management Facility Destination <i>J & L LAND FARM, INC.</i>	5. Originating Site <i>SEC 29, T19-S-R-37E-LEA CO.</i>
3. Address of Facility Operator <i>P.O. Box 356 - HOBBS, N.M 88241-0356</i> <i>physical address (8301 Eunice Hwy) C-45-Road</i>	6. Transporter <i>B&H CONSTRUCTION CO.</i>
7. Location of Material (Street Address or ULSTR) <i>EUNICE HWY 18 / Co. Road C-45</i>	8. State <i>N M</i>
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

NON-HAZARDOUS / NON-EXEMPT SOLID WASTE SOIL

8/1/01 - Site never closed with company pending further action

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) *504* cy

SIGNATURE *Judy L. Roberts* TITLE: *President* DATE: *1/18/00*
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: *Judy L. ROBERTS* TELEPHONE NO. *505-393-9697*

(This space for State Use)

APPROVED BY: *Matthew J. Kelly* TITLE: *Environmental Geologist* DATE: *10-17-01*
APPROVED BY: _____ TITLE: _____ DATE: _____

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

ORIGINATING LOCATION: Sec 29, T-19-S, R-37-E, Lea Co, NM

SOURCE: Crude oil pipeline leak

DISPOSAL LOCATION: G & L Landfarm

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for EDTT ENERGY
concur with the status of the waste from the subject site.

Name Lennah Frost
Title/Agency SR. ENV. Engineer
Address PO Box 1660
Midland TX 79702
Signature Lennah
Date 2-1-00



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-835

Ms. Lennah Frost
Environmental Engineer
EOTT Energy
P.O. Box 1660
Midland, Texas 79702

RE: CRUDE OIL GATHERING SYSTEM SPILLS

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has reviewed EOTT Energy Operating Limited Partnership (EOTT) August 8, 1996 correspondence which presents the results of representative RCRA hazardous waste characteristic sampling of contaminated soils from pipeline related spills of crude oil. EOTT requests that they be allowed to use these analyses and a statement of process knowledge for determining the soils to be RCRA non-hazardous during future crude oil pipeline spill remediations. These analyses are to be used in lieu of individual sampling of each spill event.

The above referenced request is approved with the following conditions:

1. The above representative analyses can be used in lieu of individual sampling of each spill event.
2. EOTT will reference the above waste determination identified as "EOTT-DENTON-8896" in all future RCRA non-exempt crude oil spill reports to the OCD.
3. EOTT will notify the OCD within 24 hours of any system changes which could potentially alter the composition of any spilled crude such that RCRA hazardous waste characteristics in the spill area could be exceeded.

Ms. Lennah Frost
September 17, 1996
Page -2-

Please be advised that OCD approval does not relieve EOTT of liability should these types of leaks and spills result in actual contamination of surface waters, ground waters or the environment. In addition, OCD approval does not relieve EOTT of responsibility for compliance with any other federal, state or local laws and/or regulations. If you have questions please contact me at (505) 827-7152.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia District Office
Benito Garcia, NMED Hazardous and Radioactive Waste Bureau

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form L-150
Original 8/8/95

NOV 29 2000

Environmental Bureau
Oil Conservation Division

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <u>Sun Pac Line Company</u>
Verbal Approval Received: Yes ☐ No ☒ SEE BELOW	5. Originating Site <u>Lea Station</u>
2. Management Facility Destination <u>SSL LandFarm, Inc.</u>	6. Transporter <u>Banta Trucking</u>
3. Address of Facility Operator <u>8301 Eunice Hwy</u> <u>Hobbs, New Mexico 88240</u>	7. State <u>New Mexico</u>
7. Location of Material (Street Address or ULSTR) <u>NW 1/4 Sec 28, T20S N, R37E Lea Co.</u>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

Crude Oil Contaminated Soil. Non-Hazardous, Analytical
Results Attached.

Estimated Volume 500 cy Known Volume (to be entered by the operator at the end of the haul) 343 cy

SIGNATURE: Judy L. Roberts TITLE: President DATE: 11-27-00
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: Judy L. Roberts TELEPHONE NO. 505-343-9697

(This space for State Use)

APPROVED BY: Donna Williams TITLE: Environmental Engineer Specialist DATE: 11/28/00
APPROVED BY: Monty J. Kelly TITLE: Environmental Geologist DATE: 11/29/00

Nov 15 00 03:07p

JUDY ROBERTS

14385

2/ 8

3938537

P. 1

ATTN: DAVID MINIELLY
SUN PIPELINE

918-586-6421

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR Sun Pipe Line CompanyGENERATING SITE Lea StationSEC 28 TOWNSHIP 20 N RANGE 37 ECOUNTY Lea STATE NMWASTE DESCRIPTION Crude oil Cont Soil WASTE QTY. 500 yd³TRUCKING COMPANY Banta

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA (Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA (Resource Conservation and Recovery Act, Subtitle C regulations). I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE ☒

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 2613.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material (NORM) and NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1402. C and D.

COMPANY AGENT David M. Minelly

(Original Signature)

David Minelly

(Name)

ADDRESS Sun Pipe Line Company, 901 S. Detroit, Tulsa, OK 74120DATE 11/17/00

Nov 16 00 04:24p

STL Pensacola

850 478-2671

p. 1



STL Pensacola

LOG NO: C0-11125

Received: 04 NOV 00

Reported: 16 NOV 00

Mr. David Minielly
Sun Pipe Line Co.
907 S. Detroit
Tulsa, OK 74120

Project: LEA STATION

Sampled By: Client

Code: 155901116

Page 1

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
Total Releasable Cyanide (SW7.3.3.2), mg HCN/kg	<25	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.10.00	
Batch ID	RCX034	
Prep Method	7.3.3.2	
Analyst	BH	
Total Releasable Sulfide (SW7.3.4.2), mg H2S/kg	<150	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.09.00	
Batch ID	RSX034	
Prep Method	7.3.4.2	
Analyst	BH	
Ignitability-flash point (1010), Degrees C	>100 S3	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.09.00	
Batch ID	FPX049	
Prep Method	SW1010	
Analyst	WG	



STL Pensacola
LOG NO: C0-11125
Received: 04 NOV 00
Reported: 16 NOV 00

Mr. David Minielly
Sun Pipe Line Co.
907 S. Detroit
Tulsa, OK 74120

Project: LEA STATION
Sampled By: Client
Code: 155901116

Page 2

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
pH (9045), units	7.0	
Dilution Factor	1	
Prep Date	11.04.00	
Analysis Date	11.04.00	
Batch ID	PHS236	
Prep Method	9045	
Analyst	BH	
Mercury (TCLP) (7470), ug/l	<0.0020	
Dilution Factor	10	
Prep Date	11.15.00	
Analysis Date	11.16.00	
Batch ID	HGW149	
Prep Method	7470A	
Analyst	JDE	



STL Pensacola
LOG NO: C0-11125
Received: 04 NOV 00
Reported: 16 NOV 00

Mr. David Minielly
Sun Pipe Line Co.
907 S. Detroit
Tulsa, OK 74120

Project: LEA STATION
Sampled By: Client
Code: 155901116
Page 3

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
RCRA Metals in TCLP Extract (6010)		
Arsenic (TCLP), mg/l	0.029R2	
Barium (TCLP), mg/l	1.4	
Cadmium (TCLP), mg/l	<0.005	
Chromium (TCLP), mg/l	<0.005	
Lead (TCLP), mg/l	<0.005	
Selenium (TCLP), mg/l	<0.010	
Silver (TCLP), mg/l	<0.005	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.10.00	
Batch ID	EW389	
Prep Method	1311/3010	
Analyst	GSP	



STL Pensacola
LOG NO: C0-11125
Received: 04 NOV 00
Reported: 16 NOV 00

Mr. David Minielly
Sun Pipe Line Co.
907 S. Detroit
Tulsa, OK 74120

Project: LEA STATION
Sampled By: Client
Code: 155901116

Page 4

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
Semivolatiles in TCLP Extract (8270)		
Cresol (ortho) (TCLP), mg/l	<0.050	
Cresol m & p (TCLP), mg/l	<0.050	
2,4-Dinitrotoluene (TCLP), mg/l	<0.010	
Hexachlorobenzene (TCLP), mg/l	<0.010	
Hexachlorobutadiene (TCLP), mg/l	<0.020	
Hexachloroethane (TCLP), mg/l	<0.020	
Nitrobenzene (TCLP), mg/l	<0.020	
Pentachlorophenol (TCLP), mg/l	<0.050	
2,4,5-Trichlorophenol (TCLP), mg/l	<0.050	
2,4,6-Trichlorophenol (TCLP), mg/l	<0.050	
Pyridine (TCLP), mg/l	<0.020	
Surrogate - 2-Fluorobiphenyl	56 %	
Surrogate - 2-Fluorophenol	37 %	
Surrogate - Nitrobenzene-d5	58 %	
Surrogate - Phenol-d5	50 %	
Surrogate - Terphenyl-d14	77 %	
Surrogate - 2,4,6-Tribromophenol	72 %	
Dilution Factor	2	
Prep Date	11.07.00	
Analysis Date	11.09.00	
Batch ID	ALW102	
Prep Method	1311	
Analyst	RW	

Nov 16 00 04:25p

STL Pensacola

850 478 2671

P. 5

SEVERN

TRENT

SERVICES

STL Pensacola

LOG NO: C0-11125

Received: 04 NOV 00

Reported: 16 NOV 00

Mr. David Minielly
 Sun Pipe Line Co.
 907 S. Detroit
 Tulsa, OK 74120

Project: LEA STATION

Sampled By: Client

Code: 155901116

Page 5

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
Volatiles in ZHE TCLP Extract (8260)		
Benzene (TCLP), mg/l		<0.025
Carbon tetrachloride (TCLP), mg/l		<0.025
Chlorobenzene (TCLP), mg/l		<0.025
Chloroform (TCLP), mg/l		<0.025
1,4-Dichlorobenzene (TCLP), mg/l		<0.025
1,2-Dichloroethane (TCLP), mg/l		<0.025
1,1-Dichloroethylene (TCLP), mg/l		<0.025
Methyl ethyl ketone (TCLP), mg/l		<0.25
Tetrachloroethylene (TCLP), mg/l		<0.025
Trichloroethylene (TCLP), mg/l		<0.025
Vinyl chloride (TCLP), mg/l		<0.025
Surrogate - Dibromofluoromethane		105 %
Surrogate - Toluene-d8		101 %
Surrogate - 4-Bromofluorobenzene		102 %
Dilution Factor		5
Prep Date		11.06.00
Analysis Date		11.09.00
Batch ID		LET232
Prep Method		1311
Analyst		WD

13 00 12:53p

JUDY ROBERTS

3938537

p. 2

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

NOV 29 2000

Environmental Bureau
Oil Conservation Division

Form C-150
Originated 8/8/95

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <u>Sun Pro Linc Company</u>
Verbal Approval Received: Yes ☐ No ☒	5. Originating Site <u>Lea Station</u>
2. Management Facility Destination <u>SSL LandFarm, Inc.</u>	6. Transporter <u>Banta Trucking</u>
3. Address of Facility Operator <u>8301 Eunice Hwy</u> <u>Hobbs, New Mexico 88240</u>	7. State <u>New Mexico</u>
7. Location of Material (Street Address or ULSTR) <u>NW 1/4 Sec 28, T205N, R37E, Lea Co.</u>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.	
All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

Crude Oil Contaminated Soil. Non-Hazardous, Analytical
Results Attached.

Estimated Volume 500 cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE: Judy L. Roberts TITLE: President DATE: 11-27-00
Waste Management Facility Authorized Agent
 TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. 505-343-9697

(This space for State Use)

APPROVED BY: Donna Williams TITLE: Environmental Engineer Specialist DATE: 11/28/00
 APPROVED BY: Monty J. Phibbs TITLE: Environmental Geologist DATE: 11/29/00

Nov 16 00 04:24p

STL Pensacola

850 478 2671

p.1

SEVERN

TRENT

SERVICES

STL Pensacola

LOG NO: C0-11125

Received: 04 NOV 00

Reported: 16 NOV 00

Mr. David Minielly
Sun Pipe Line Co.
907 S. Detroit
Tulsa, OK 74120

Project: LEA STATION

Sampled By: Client

Code: 155901116

Page 1 *85*

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
Total Releasable Cyanide (SW7.3.3.2), mg HCN/kg	<25	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.10.00	
Batch ID	RCX034	
Prep Method	7.3.3.2	
Analyst	BH	
Total Releasable Sulfide (SW7.3.4.2), mg H2S/kg	<150	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.09.00	
Batch ID	RSX034	
Prep Method	7.3.4.2	
Analyst	BH	
Ignitability-flash point (1010), Degrees C	>100 S3	
Dilution Factor	1	
Prep Date	11.09.00	
Analysis Date	11.09.00	
Batch ID	FPX049	
Prep Method	SW1010	
Analyst	WG	

Nov 16 00 04:25p

STL Pensacola

850 478 2671

p.2

SEVERN

TRENT

SERVICES

STL Pensacola

LOG NO: C0-11125

Received: 04 NOV 00

Reported: 16 NOV 00

Mr. David Minielly
Sun Pipe Line Co.
907 S. Detroit
Tulsa, OK 74120

Project: LEA STATION

Sampled By: Client

Code: 155901116

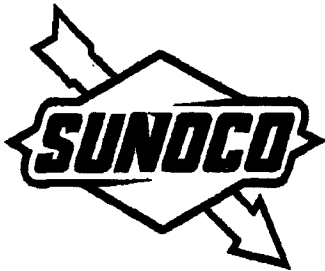
Page 2

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE/ TIME SAMPLED
11125-1	CRUDE CONT. SOIL	11-02-00/08:00
PARAMETER	11125-1	
pH (9045), units	7.0	
Dilution Factor	1	
Prep Date	11.04.00	
Analysis Date	11.04.00	
Batch ID	PHS236	
Prep Method	9045	
Analyst	BH	
Mercury (TCLP) (7470), mg/l	<0.0020	
Dilution Factor	10	
Prep Date	11.15.00	
Analysis Date	11.16.00	
Batch ID	HGW149	
Prep Method	7470A	
Analyst	JDE	

Logistics - Tulsa
Phone: 918-586-6427
Fax: 918-586-6421

**SUN PIPE LINE
COMPANY**



To: Judy Roberts From: Dan Minelly
Fax: _____ Date: 11/16/00
Phone: _____ Pages: _____
Re: _____ CC: _____
☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

•Comments:

Judy:
Project to begin First Week of
December. Please let me know when
Waste is approved @ (918) 586-6421

Th.
Dave

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
814 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-138
Originated 8/8/95

RECEIVED
JAN 05 2000
Environmental Bureau
Oil Conservation Division

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <u>EOTT ENERGY PIPELINE</u>
Verbal Approval Received: Yes ☒ No ☐	5. Originating Site <u>Byrd UNIT IV - SEC 31 T-193, T-37E</u>
2. Management Facility Destination <u>JEL LANDFARM, INC.</u>	6. Transporter <u>WALTON CONSTRUCTION</u>
3. Address of Facility Operator <u>P.O. BOX 356 - HOBBS, NM 88241</u>	8. State <u>NM</u>
7. Location of Material (Street Address or ULSTR) <u>8301 EUNICE HWY B-45 (COUNTY RD) HWY 18</u>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.	
All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL - PIPELINE LEAK

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) 1608 yds cy

SIGNATURE: Judy L. Roberts TITLE: owner DATE: 11-15/11-18/99
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. (505) 393-9697

(This space for State Use)

APPROVED BY: Donna Williams TITLE: Environ. Eng. Specialist DATE: 01-03-99
APPROVED BY: Monty J. Kirby TITLE: Environmental Geologist DATE: 01-05-2000

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
814 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
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(505) 827-7131

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Originated 8/8/95

Submit Original
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District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <u>FOTT ENERGY PIPELINE</u>
Verbal Approval Received: Yes ☒ No ☐	5. Originating Site <u>UNIT IV - SEC 31 T-19S, T-37E</u>
2. Management Facility Destination <u>JEL LANDFARM, INC.</u>	6. Transporter <u>WALTON CONSTRUCTION</u>
3. Address of Facility Operator <u>P.O. Box 356 - HOBBS, NM 88241</u>	8. State <u>NM</u>
7. Location of Material (Street Address or ULSTR) <u>8301 E. HILL RD. C-4S (COUNTY RD) HWY 18</u>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.	
All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL - PIPELINE LEAK

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) 1608 yds cy

SIGNATURE: Judy L. Roberts TITLE: owner DATE: 11-15/11-18/99
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. (505) 393-9697

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: _____ TITLE: _____ DATE: _____

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

ORIGINATING LOCATION: Sec 31, T-19-S, R-37-E, Unit N (Burd)
SOURCE: CRUDE Oil Pipeline Leak ^{6" pipe leak}
DISPOSAL LOCATION: J+L LANDFARM

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for EOTT Energy Pipeline
concur with the status of the waste from the subject site.

Name Lennah Frost
Title/Agency SR. ENV. ENGINEER
Address PO Box 1660
INDLAND TX 79702
Signature Lennah Frost
Date 11-8-99



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-835

Ms. Lennah Frost
Environmental Engineer
EOTT Energy
P.O. Box 1660
Midland, Texas 79702

RE: CRUDE OIL GATHERING SYSTEM SPILLS

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has reviewed EOTT Energy Operating Limited Partnership (EOTT) August 8, 1996 correspondence which presents the results of representative RCRA hazardous waste characteristic sampling of contaminated soils from pipeline related spills of crude oil. EOTT requests that they be allowed to use these analyses and a statement of process knowledge for determining the soils to be RCRA non-hazardous during future crude oil pipeline spill remediations. These analyses are to be used in lieu of individual sampling of each spill event.

The above referenced request is approved with the following conditions:

1. The above representative analyses can be used in lieu of individual sampling of each spill event.
2. EOTT will reference the above waste determination identified as "EOTT-DENTON-8896" in all future RCRA non-exempt crude oil spill reports to the OCD.
3. EOTT will notify the OCD within 24 hours of any system changes which could potentially alter the composition of any spilled crude such that RCRA hazardous waste characteristics in the spill area could be exceeded.

Ms. Lennah Frost
September 17, 1996
Page -2-

Please be advised that OCD approval does not relieve EOTT of liability should these types of leaks and spills result in actual contamination of surface waters, ground waters or the environment. In addition, OCD approval does not relieve EOTT of responsibility for compliance with any other federal, state or local laws and/or regulations. If you have questions please contact me at (505) 827-7152.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia District Office
Benito Garcia, NMED Hazardous and Radioactive Waste Bureau

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Ms Lennah Frost
EOTT Energy
P.O. Box 1660
Midland Tx 79702

4a. Article Number

P 288 285 835

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

SEP 25 1996

5. Received By: (Print Name)

Sherry S. Sunday

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

P.O. Box 1980
Hobbs, NM 88241-1980
District III - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
JAN 05 2000
Environmental Bureau
Oil Conservation Division

Form C-138
Originated 8/8/95

Submit Original
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to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <u>EOTT ENERGY PIPELINE</u>
Verbal Approval Received: Yes ☒ No ☐	5. Originating Site <u>UNIT V, SEC 10 T2S, R37E, LEAD.</u>
2. Management Facility Destination <u>JTL LANDFARM, INC.</u>	6. Transporter <u>B&H CONSTRUCTION</u>
3. Address of Facility Operator <u>P.O. Box 356 8301 EUNICE HWY HOBBS, NM 88241</u>	8. State <u>N.M.</u>
7. Location of Material (Street Address or ULSTR) <u>C-45 - COUNTY RD.</u>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☒ B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL (GATHERING LINE LEAK)

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) 180 yds cy

SIGNATURE: Judy L. Roberts TITLE: OWNER DATE: 10/6/99
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. (505) 393-9697

(This space for State Use)

APPROVED BY: Donna Williams TITLE: Environ. Eng. Specialist DATE: 01-03-2000
APPROVED BY: Martinez J. Ruiz TITLE: Environmental Geologist DATE: 01-05-2000

P.O. Box 1980
Hobbs, NM 88241-1980
District III - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-100
Originated 8/8/95

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <u>EOTT ENERGY PIPELINE</u>
Verbal Approval Received: Yes ☒ No ☐	5. Originating Site <u>UNIT V, SEC 10 T2S, R37E, LEAD</u>
2. Management Facility Destination <u>J & L LANDFARM, INC.</u>	6. Transporter <u>B&H CONSTRUCTION</u>
3. Address of Facility Operator <u>P.O. Box 356 8301 EUNICE HWY HOBBS, NM 88241</u>	8. State <u>N.M.</u>
7. Location of Material (Street Address or ULSTR) <u>C-45 - COUNTY RD.</u>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☒ B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL (GATHERING LINE LEAK)

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) 180 yds cy

SIGNATURE: Judy L. Roberts TITLE: OWNER DATE: 10/6/99
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. (505) 393-9697

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: _____ TITLE: _____ DATE: _____

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

ORIGINATING LOCATION: Unit V, Sec 10, T-21-S, R-37-E, Lea CO
SOURCE: Crude oil gathering line leak
DISPOSAL LOCATION: J & L Landfarm, INC

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for
concur with the status of the waste from the subject site.

GOTT Energy Pipeline

Name LENNAH FROST
Title/Agency SR. ENV. Engineer
Address PO Box 1660
Midland TX 79702
Signature Lennah Frost
Date 10-6-99



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-835

Ms. Lennah Frost
Environmental Engineer
EOTT Energy
P.O. Box 1660
Midland, Texas 79702

RE: CRUDE OIL GATHERING SYSTEM SPILLS

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has reviewed EOTT Energy Operating Limited Partnership (EOTT) August 8, 1996 correspondence which presents the results of representative RCRA hazardous waste characteristic sampling of contaminated soils from pipeline related spills of crude oil. EOTT requests that they be allowed to use these analyses and a statement of process knowledge for determining the soils to be RCRA non-hazardous during future crude oil pipeline spill remediations. These analyses are to be used in lieu of individual sampling of each spill event.

The above referenced request is approved with the following conditions:

1. The above representative analyses can be used in lieu of individual sampling of each spill event.
2. EOTT will reference the above waste determination identified as "EOTT-DENTON-8896" in all future RCRA non-exempt crude oil spill reports to the OCD.
3. EOTT will notify the OCD within 24 hours of any system changes which could potentially alter the composition of any spilled crude such that RCRA hazardous waste characteristics in the spill area could be exceeded.

Ms. Lennah Frost
September 17, 1996
Page -2-

Please be advised that OCD approval does not relieve EOTT of liability should these types of leaks and spills result in actual contamination of surface waters, ground waters or the environment. In addition, OCD approval does not relieve EOTT of responsibility for compliance with any other federal, state or local laws and/or regulations. If you have questions please contact me at (505) 827-7152.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia District Office
Benito Garcia, NMED Hazardous and Radioactive Waste Bureau

Is your RETURN ADDRESS completed on the reverse side?	SENDER: ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. ☐ Addressee's Address 2. ☐ Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to: Ms Lennah Frost EOTT Energy P.O. Box 1660 Midland Tx 79702		4a. Article Number P 288 285 835	
			4b. Service Type ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☒ Return Receipt for Merchandise ☐ COD	
	5. Received By: (Print Name) Sherry L Sunday		7. Date of Delivery SEP 25 1996	
	6. Signature: (Addressee or Agent) X		8. Addressee's Address (Only if requested and fee is paid)	

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
C, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED

JAN 05 2000

Environmental Bureau
Oil Conservation Division

Form C-138
Originated 8/8/95

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒ Verbal Approval Received: Yes ☒ No ☐	4. Generator <u>EOTT ENERGY PIPELINE</u> 5. Originating Site <u>UNITC, SEC 20, T20 R 37E, LRA CO.</u>
2. Management Facility Destination <u>JFL LANDFARM, INC.</u>	6. Transporter <u>WALTON CONS.</u>
3. Address of Facility Operator <u>P.O. BOX 356 8301 EUNICE HWY HOBBS, NM 88241</u>	8. State <u>NM</u>
7. Location of Material (Street Address or ULSTR) <u>C-45, COUNTY RD.</u>	
9. <u>Circle One</u> : A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. <u>B.</u> All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL (PIPELINE)

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) 13,512 yds cy

SIGNATURE: Judy L. Roberts TITLE: owner DATE: 9-13-99
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: JUDY L. ROBERTS TELEPHONE NO. (505) 393-9697

(This space for State Use)

APPROVED BY: Donna Williams TITLE: Environ. Eng. Specialist DATE: 01-03-2000
APPROVED BY: Martyn J. King TITLE: Environmental Geologist DATE: 01-05-2000

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-15
Originated 8/8/79

Submit Original
Plus 1 Copy
to appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☒	4. Generator <i>EOTT ENERGY PIPELINE</i>
Verbal Approval Received: Yes ☒ No ☐	5. Originating Site <i>UNITED, SEC 70, T20 R 37E, LEA CO.</i>
2. Management Facility Destination <i>JTL LANDFARM, INC.</i>	6. Transporter <i>WALTON CONS.</i>
3. Address of Facility Operator <i>P.O. BOX 356 8301 EUNICE HWY HOBBS, NM 88241</i>	8. State <i>NM</i>
7. Location of Material (Street Address or ULSTR) <i>C-45, COUNTY RD.</i>	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. ☒ B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

CRUDE OIL (PIPELINE)

Estimated Volume _____ cy Known Volume (to be entered by the operator at the end of the haul) *13,512 yds* cy

SIGNATURE: *Judy L. Roberts* TITLE: *owner* DATE: *9-13-99*
Waste Management Facility Authorized Agent
TYPE OR PRINT NAME: *JUDY L. ROBERTS* TELEPHONE NO. *(505) 393-9697*

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: _____ TITLE: _____ DATE: _____

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

ORIGINATING LOCATION: Unit C, Sec 20, T-20-S, R-37-E, Lea Co

SOURCE: Crude oil pipeline

DISPOSAL LOCATION: J&L Landfarm

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.

I, the undersigned as the agent for
concur with the status of the waste from the subject site.

EDT Energy Pipeline

Name Lennah Frost

Title/Agency SR. Env. Engineer

Address PO Box 1660
Midland TX 79702

Signature Lennah Frost

Date 9-9-99



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-835

Ms. Lennah Frost
Environmental Engineer
EOTT Energy
P.O. Box 1660
Midland, Texas 79702

RE: CRUDE OIL GATHERING SYSTEM SPILLS

Dear Ms. Frost:

The New Mexico Oil Conservation Division (OCD) has reviewed EOTT Energy Operating Limited Partnership (EOTT) August 8, 1996 correspondence which presents the results of representative RCRA hazardous waste characteristic sampling of contaminated soils from pipeline related spills of crude oil. EOTT requests that they be allowed to use these analyses and a statement of process knowledge for determining the soils to be RCRA non-hazardous during future crude oil pipeline spill remediations. These analyses are to be used in lieu of individual sampling of each spill event.

The above referenced request is approved with the following conditions:

1. The above representative analyses can be used in lieu of individual sampling of each spill event.
2. EOTT will reference the above waste determination identified as "EOTT-DENTON-8896" in all future RCRA non-exempt crude oil spill reports to the OCD.
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Ms. Lennah Frost
September 17, 1996
Page -2-

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Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia District Office
Benito Garcia, NMED Hazardous and Radioactive Waste Bureau

Is your RETURN ADDRESS completed on the reverse side?	SENDER: - Complete items 1 and/or 2 for additional services. - Complete items 3, 4a, and 4b. - Print your name and address on the reverse of this form so that we can return this card to you. - Attach this form to the front of the mailpiece, or on the back if space does not permit. - Write "Return Receipt Requested" on the mailpiece below the article number. - The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. ☐ Addressee's Address 2. ☐ Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to: Ms Lennah Frost EOTT Emergency P.O. Box 1660 Midland Tx 79702		4a. Article Number P 288 285 835	
			4b. Service Type ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☒ Return Receipt for Merchandise ☐ COD	
	5. Received By: (Print Name) Sherry L Sunday		7. Date of Delivery SEP 25 1996	
	6. Signature: (Addressee or Agent) X		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.