NM - 22

MONITORING REPORTS

PROPOSAL

YEAR(S):

JAN 29, 2001

PROJECT:
INVESTIGATION, CLEANUP AND ENVIRONMENTAL REMEDIATION
OF THE GOODWIN TREATING PLANT

Offeror Name: Vision Technology

Project Approach (75): _____

Project Plan (150): _____

Experience:

Proposed project staff experence in oil field cleanup/remediation (150):

_____

Offerors Organizational relevant experience (175): _____

References:

Corporate(75): _____

Staff (75): _____

Cost (300): 211,287.28

Turnkey: _____

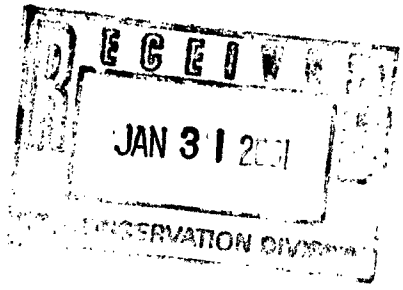
Itemized supplemental: _____

Total points : _____

Letter of transmittal ✓
Organization of proposal complete except business Specifications
Not clearly set out.

Round 1
WJ

VISION TECHNOLOGY, INC
1943 N. Grimes, Suite B
Hobbs, New Mexico 88240
Phone (505) 391-0229
Fax (505) 393-7479



January 29, 2001

To Whom It May Concern:

This letter of transmittal is being submitted by Vision Technology, Inc. of Hobbs N.M., which is woman majority owned corporation.

Renea Parish as President and majority owner is authorized to contractually obligate the corporation. Kevin Parish as Vice-President is authorized to negotiate the contract on behalf of the corporation, his phone number is (505)391-0229 and cell number (505)631-0192.

The contacts for clarification are as follows:

Kevin Parish	Vice President	Phone (505)391-0229	Cell (505)631-0192
Renea Parish	President	Phone (505)391-0229	

Vision Technology, Inc. acknowledges receipt of additional emails from Martyne J. Kieling of NMOCD.

Vision Technology, Inc. also accepts the Conditions Governing the Procurement as stated in Section II.

Sincerely,

Renea Parish

Renea Parish
President

VISION TECHNOLOGY, INC
1943 N. Grimes, Suite B
Hobbs, New Mexico 88240
Phone (505) 391-0229
Fax (505) 393-7479

Ms. Martyne J. Keiling
New Mexico Oil Conservation Division
1220 S. Saint Frances
Santa Fe, NM 87505

Subject:
Investigation, Cleanup and
Environmental Remediation
of the Goodwin Treating Plant
Lea County, New Mexico

Date:
29 January 2001

Contact:
Kevin Parish

Contact Number:
(505) 631-0192

Dear Ms. Keiling:

Vision Technology, Inc. is pleased to submit this proposal for Investigation, Cleanup and Environmental Remediation activities to be completed at the Goodwin Treating Plant, located in Lea County, New Mexico. This proposal summarizes the scope of work, cost estimate, and schedule for the proposed activities.

SCOPE OF WORK

The investigative, cleanup and environmental remediation activities will focus on demolition of all buildings and foundations, the removal of all surface and subsurface equipment (i.e tanks, pipes, trash and misc. junk) from the location, the removal of all oilfield products or waste at the site, install one ground-water monitoring well, and perform sampling as per the proposals outline. Vision Technology personal will perform Phase1, Phase 2 and Phase 3 reports. Vision Technology will work closely with Oil Conservation Division (OCD) personnel to identify the exact appropriate soil and groundwater sample locations to meet your project objectives.

A site-specific Health & Safety Plan will be prepared and implemented during all phases of work at the site. The plan will be available upon request. Prior to initiation of sampling activities, Vision Technology will contact utilities and any other necessary agencies to locate and mark underground utilities, as necessary. Vision Technology will coordinate with OCD personnel in locating all unmarked onsite underground utilities in the work area.

SUBSURFACE INVESTIGATION

Vision Technology will use a air rotary drill rig to evaluate the presences and/or extent of targeted organic and inorganic compound concentrations in the soil and groundwater underlying the facility.

Soil Sample Collection and Analysis

All soil borings will be advanced under the supervision of a Vision Technology field representative. All drilling equipment will be cleaned prior to beginning drilling activities. The soil sampling equipment will be cleaned between each sample with a laboratory-grade detergent and potable water rinse.

The Vision Technology field representative will log the soil samples. The soil/fill type, color, moisture content, odor, and other characteristics will be described. Soil samples will be screened in the field with a PID to test for the presence of organic vapors, and a headspace reading will be recorded on soil sampling logs.

Soil sampling analysis using the following protocol:

1. The samples will be taken at 3-5 feet below ground surface (bgs) and then at 10-foot intervals. Field photo ionization detector (PID) measurements will be used as a screening tool. A sample from each interval will be sent for laboratory chloride analysis. A minimum of one sample from the 3-5 foot interval, one sample from the highest PID sample location and one bottom hole sample will be sent for laboratory analysis to confirm the concentration and extent of TPH, and BTEX.

The selected soil samples retained for analysis will be contained in laboratory-supplied glass jars, packed on ice, and taken to Environmental Labs of Texas in Odessa for expedited turn-around time basis. The soil samples will be analyzed as per the proposal.

Groundwater Sampling

This scope of work does include installation of one 2-inch groundwater monitoring well. The well will be completed as follows:

1. At lest 15 foot of well screen will be placed across the water table interface with 5 feet of well screen above the water table and 10 feet of the well screen below the water table.

2. An appropriately sized gravel pack will be set in the annulus around the well screen from the bottom of the hole to 2-3 feet above the top of the well screen.

3. A 2-3 foot bentonite plug will be placed above the gravel pack.

4. The remainder of the hole will be grouted to the surface with cement containing 3-5% bentonite.

5. A concrete pad and locking well cover will be placed around the well at the surface.

6. The well will be developed after construction using EPA approved procedured.

NORM Requirements

All NORM materials or NORM Contaminated waste will be Surveyed and handled by a NORM certified person. Transportation and disposed will be preformed by NORM certified companies.

ASSESSMENT REPORT

A Phase 1, Phase 2 and Phase 3 report summarizing the results of the work will be prepared and submitted after the completion of the project. Supporting documents that will be included as attachments to the report include analytical results in table form, laboratory analytical reports, quality assurance/quality control information, sampling logs, and a site map with sampling locations depicted. The reports will initially be prepared in draft format and submitted to OCD for review.

COST ESTIMATE

The proposed estimated costs are shown on the attached Table 1. Any approved work completed outside the above-described scope of work will be billed on a time and materials basis at the rates outlined in Table 1.

SCHEDULE

Vision Technology believes that most of the work can be preformed in conjunction with one another with the exception of the NORM work. The time estimate will be 70 days for completion.

If you have any questions concerning the proposal, please contact us at your earliest convenience. Vision Technology appreciates the opportunity to provide this proposal to the Oil Conservation Division and looks forward to working with you to solve your environmental concerns at this facility.

Sincerely,

Vision Technology, Inc.

Renea Parish

Renea Parish
President

Attachment

Technical Specification

1.	Sub surface contamination investigation based on air rotary	$13,500.00
2.	Well Completion based on 60 foot well	$ 3,995.26
3.	Groundwater sampling and analysis	$ 1,252.80
4.	NORM requirements	$67,000.00
5.	NORM survey and lab analysis	$ 2,600.00
6.	Tank Fluid removal and disposal	$30,225.20
7.	Tank solids removal and disposal	$23,000.00
8.	Tank and equipment removal	$23,000.00
9.	Near Surface contamination investigation based on lab 35 samples	$ 2,500.00
10.	Contaminated soil removal based on 1450 cyd.	$22,174.75
11.	Backfilling excavations with back-hauled clean soil	$ 8,000.00
12.	Phase 1 report	$ 600.00
13.	Phase 2 report	$ 1,350.00
14.	Phase 3 report	$ 1,550.00

Total	$200,748.01
NM Gross Receipts Tax	$ 10,539.27
Total Turnkey Cost	$211,287.28

Supplemental Rate Description of Service	Rate	Unit
Air rotary rig equipped to perform All work. Set out in Technical Specs.	$371.25	hour
Bentonite pellets	$ 0.31	pound
Blank 2 inch PVC riser	$3.54	foot
Move-in, move-out charges	$75.00	hour
Water truck – capacity_130_bbls	$87.75	hour
Backhoe – minimum hours if applicable New Holland 155	$74.25	hour
Trackhoe – minimum hours if applicable 330 Cat	$135.00	hour
Dozer – minimum hours if applicable D6 Cat	$216.00	hour
Trucking – minimum hours if applicable	$74.25	hour
Front end loader – minimum hours if applicable	$101.25	hour
Senior Scientist	$135.00	hour
Environmental Technician	$60.75	hour
Certified NORM technician/scientist	$101.25	hour
Labor	$27.00	hour
Photo Ionization Detector (PID)	$125.00	day
Chloride laboratory analysis	$20.25	per analysis
TPH laboratory analysis	$135.00	per analysis
BTEX laboratory analysis	$60.75	per analysis
Contaminated soil offsite landfarm remediation	$18.90	per cubic yd.
Back-haul clean soil	$5.40	per cubic yd.

NORM contaminated soil offsite disposal Include trucking cost	$130.00	per cubic yd.
Produced water and non-NORM Liquids disposal	$4.50	per barrel

List of Vision Technology Subcontractors for the Goodwin Treating Plant Proposal

CRI – water trucking, tank solids, roustabouts, tank cleanings, tank and equipment removal and disposal.

McNabb Trucking – dirt trucking and removal of 1450 yards.

Fluid Transports – NORM trucking

Eades Water Well – water well and soil split sampling

NORM Decon Services – NORM survey and cleanup

Lotus – NORM disposal facility

Environmental Labs of Texas – lab analysis

Key Energy Services, Inc.

January 25, 2001

To Whom it may concern:

I have used Vision Technology, Inc. on several jobs and found their work to be very competent and timely. Key Energy Services has yards in most of the United States, which uses consultants to complete all areas for environmental work (i.e. Phase 1,2,and 3's, cleanups, ect.). As Keys Environmental Manager I review all bids and work reports and find their work to be comparable to any large environmental firms that Key use to complete any environmental task. I find Vision Technology personnel knowledgeable and easy to work with.

If you have any questions please call me at the number below.

Thank you

Gene Butler
Environmental Manager
Key Energy Services, Inc.

Gene Butler
Environmental Manager
Key Energy Services, Inc.
6 Desta Drive Suite 4400
Midland, TX 79705
915-620-0300
915-620-0307 Fax