

HBP - 2

MONITORING REPORTS

YEAR(S):

2004 - 1983

April 28, 2004

New Mexico Oil Conservation Division
Attn: Mr. Roger Anderson
Environmental Bureau Chief
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505-4000

RECEIVED
APR 30 2004
OIL CONSERVATION
DIVISION

Reference: **El Paso Natural Gas Company's 2003 Hydrostatic Test Water Discharge Report**

Dear Mr. Anderson:

In accordance with the Hydrostatic Test Water Discharge Permit (HBP-NM-002), the following test data is being provided for El Paso Natural Gas Company's hydrostatic tests conducted during the calendar year 2003.

	<u>Location</u>	<u>Date of Test</u>	<u>Vol. (gals)</u>	<u>Test Water Source</u>
1. Jal Welding Shop Lea County	Sec. 30 T25S, R36E	Feb. 28, 2003	6,074	Jal City Water
2. Carlsbad Area Eddy County	Sec. 30 T25S, R28E	Jun. 25, 2003	1,215	Carlsbad City Water
3. Carlsbad Area Eddy County	Sec. 30 T23S, R28E	Jun. 25, 2003	1,907	Carlsbad City Water
4. Washington Ranch Eddy County	Sec. 34 T25S, R24E	Aug. 03, 2003	45	Washington Ranch Well
5. Washington Ranch Eddy County	Sec. 29 T26N, R4E	Sept. 11, 2003	599	Tested at Station # 3 El Paso, TX.
6. Washington Ranch Eddy County	Sec. 30 T26S, R4E	Sept. 11, 2003	599	Tested at Station # 3 El Paso City Water
7. El Paso Area (NM) Dona Ana County	Sec. 5 T29S, R4E	Oct. 10, 2003	2,252	Tested at Station # 3 El Paso City Water
8. El Paso Area (NM) Dona Ana County	Sec. 6 T29S, R4E	Oct. 10, 2003	2,252	Tested at Station # 3 El Paso City Water

9. El Paso Area (NM)
Dona Ana County

Sec. 9
T29S, R4E

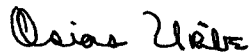
Sept. 22, 2003

277

Tested at Station # 3
El Paso City Water

If you have questions regarding the information for the above hydrostatic test data, please call me at 915.587.3638.

Sincerely,



Osias Uribe
Environmental Scientist
Pipelines West Environmental Department

April 28, 2004

New Mexico Oil Conservation Division
 Attn: Mr. Roger Anderson
 Environmental Bureau Chief
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505-4000

Reference: **El Paso Natural Gas Company's 2002 Hydrostatic Test Water Discharge Report**

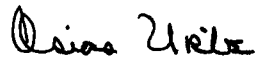
Dear Mr. Anderson:

In accordance with the Hydrostatic Test Water Discharge Permit (HBP-NM-002), the following test data is being provided for El Paso Natural Gas Company's hydrostatic tests conducted during the calendar year 2002.

	<u>Location</u>	<u>Date of Test</u>	<u>Vol. (gals)</u>	<u>Test Water Source</u>
1. Afton Station Dona Ana County	Sec. 21 T25S, R1E	Mar. 20, 2002	2,646	El Paso Station Water Well
2. Roswell Area Chaves County	Sec. 29 T9S, R29E	Nov. 21, 2002	432	Caprock Station Water Well
3. Florida Station Luna County	Sec. 14 T24S, R6W	Nov. 5, 2002	498	Florida Station Water Well
4. Florida Station Luna County	Sec. 14 T24S, R6W	Oct. 30, 2002	6,875	Florida Station Water Well
5. Florida Station Luna County	Sec. 14 T24S, R6W	Nov. 1, 2002	3,312	Florida Station Water Well
6. Deming Station Luna County	Sec. 7 T23S, R17W	Sept. 27, 2002	800	Deming Station Water Well
7. Monument Plant Lea County	Sec. 1 T20S, R36E	Mar. 5, 2002	73	Monument Plant Fire Hydrant
8. Monument Plant Lea County	Sec. 1 T20S, R36E	April 3, 2002	51	Monument Plant Fire Hydrant

If you have questions regarding the information for the above hydrostatic test data, please call me at 915.587.3638.

Sincerely,

A handwritten signature in black ink, appearing to read "Osias Uribe". The signature is written in a cursive, flowing style.

Osias Uribe
Environmental Scientist
Pipelines West Environmental Department

RECEIVED

MAR 11 2002
Environmental Bureau
Oil Conservation Division



February 25, 2002

New Mexico Oil Conservation Division
Attn: Mr. Roger Anderson
Environmental Bureau Chief
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Reference: **El Paso Natural Gas Company's 2001 Hydrostatic Test Water Discharge Report**

Dear Mr. Anderson:

In accordance with the Hydrostatic Test Water Discharge Permit (HBP-NM-002), the following test data is being provided for El Paso Natural Gas Company's hydrostatic tests conducted during the calendar year 2001.

<u>Location</u>	<u>Date of Test</u>	<u>Vol. (gals)</u>	<u>Test Water Source</u>
1 Farmington Warehouse Sec. 14 San Juan County T29N, R13W	Feb. 05, 2001	22,300	Farmington City Water
2 Jal Warehouse Sec. 30 Lea County T25S, R36E	Feb. 21, 2001	1,880	Jal City Water
3 Roswell Sec. 15 Chaves County T8S, R26E	Mar. 25, 2001	39,305	Water Well Grady Const.
4 Roswell Sec. 36 Chaves County T11S, R33E	May 08, 2001	6,790	Water Well Gandy Const.
5 Gallup Warehouse McKinley County T15N, R17W	May 10, 2001	3,745	Cononco Plant Water Supply
6 Carlsbad Sec. 14 Eddy County T26S, R28E	May 13, 2001	4,407	Carlsbad City Water
7 Carlsbad Sec. 7 Eddy County T26S, R29E	May 18, 2001	8,850	Carlsbad City Water
8 Hurley Sec. 6 Grant County T19S, R12W	July 20, 2001	2,238	Hurley City Water

9 Jal Warehouse Lea County	Sec. 30 T25S, R36E	July 23, 2001	950	Jal City Water (fire hydrant)
10 Jal Warehouse Lea County	Sec. 30 T25S, R36E	July 27, 2001	39,820	Jal City Water (fire hydrant)
11 Florida Luna County	Sec. 14 T24S, R6W	Oct. 25, 2001	7,344	El Paso Water Well

If you have questions regarding the information for the above hydrostatic test data, please call me at 915/587-3638.

Sincerely,



Osias Uribe
Environmental Scientist
Pipelines West Environmental Department



MAR 30 2001

CONSERVATION DIVISION

March 28, 2001

New Mexico Oil Conservation Division
Attn: Mr. Roger Anderson
Environmental Bureau Chief
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Reference: **El Paso Natural Gas Company's 2000 Hydrostatic Test Water Discharge Report**

Dear Mr. Anderson:

In accordance with the Hydrostatic Test Water Discharge Permit (HBP-NM-002), the following test data is being provided for El Paso Natural Gas Company's hydrostatic tests conducted during the calendar year 2000.

Midland Division

	<i>Location</i>	<i>Date of Test</i>	<i>Volume (gals)</i>	<i>Test Water Source</i>
1	Eddy County TWS 26-S, R28-E	3/9/2000	65,796	County Water
2	Eddy County TWS 25-S & 26-S R 29E & 28E	9/28/2000	3,242	County Water
3	Eddy County R 29E & 28E	9/26/2000	47,658	County Water
4	Eddy County R 29E & 28E	9/29/2000	3,756	County Water
5	Dona Ana County TWS 26-S, R4E	7/22/2000	7,246	County Water

Albuquerque Div

Location	Date of Test	Volume (gals)	Test Water Source
1 San Juan County TWS 28-N, R16-W	12/12/2000	5,499	County Water
2 San Juan County TWS 23N, R17-W	12/13/2000	7,637	County Water
3 San Juan County TWS 29-N, R13-W	12/7/2000	11,520	Farmington City Water
4 San Juan County TWS 29-N, R15-W	12/13/2000	23,496	County Water
5 San Juan County TWS 29-N, R15-W	12/12/2000	5,400	Farmington City Water
6 San Juan County TWS 29-N, R15-W	12/17/2000	21,432	Farmington City Water

If you have questions regarding the information for the above hydrostatic test data, please call me at 915/496-3838.

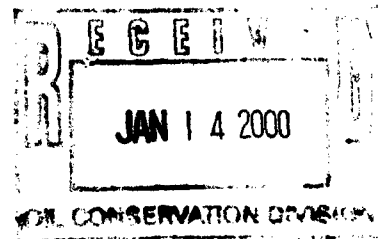
Sincerely,



Osias Uribe
Environmental Scientist
Pipelines West Environmental Department



January 13, 2000



Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Mr. Anderson:

The New Mexico Oil Conservation Division has issued to El Paso Natural Gas Co. a blanket permit to discharge hydrostatic test water. In accordance with condition 5 of that permit, please find attached the annual summary of activity under that permit for 1999.

If you need any additional information, please call me at (505) 599-2256.

Sincerely yours,

A handwritten signature in cursive script that reads 'David Bays'.

David Bays
Sr. Environmental Scientist

cc: Mr. Denny Foust, NMOCD - Aztec, NM
New Mexico Reg. File

El Paso Field Services Co. – 1999 Hydrostatic Test Water Discharge Report

Test Date	Location	Discharge Volume (Gallons)	Source of Test Water
05/17/1999	SW/4-S22-T28N-R5W	275	City of Farmington
09/17/1999	NE/4-S26-T30N-R13W	945	City of Farmington
10/26/1999	SW/4-S17-T30N-R12W	6,275	City of Farmington



**EL PASO
FIELD SERVICES**

RECEIVED
JAN 29 1997

January 27, 1997

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Mr. Anderson:

The New Mexico Oil Conservation Division has issued to El Paso Natural Gas Co. a blanket permit to discharge hydrostatic test water. In accordance with condition 5 of that permit, please find attached the annual summary of activity under that permit for 1996.

If you need any additional information, please call me at (505) 599-2256.

Sincerely yours,

David Bays
Sr. Environmental Scientist

cc: Mr. Denny Foust, NMOCD - Aztec, NM
Mr. Ray Smith - NMOCD - Artesia, NM
S. D. Miller/R. D. Cosby/J. S. Sterrett/New Mexico Reg. File

El Paso Field Services Co. - Annual Hydrostatic Test Water Discharge Report			
Test Date	Location	Discharge Volume (Gallons)	Source of Test Water
1/4/96	SE/4, S19, T30N, R8W	2,400	EPFS Well
1/11/96	SE/4, S32, T31N, R11W	35	City of Farmington
1/11/96	Ballard Plant	10	EPFS Well
1/25/96	SW/4, S12, T29N, R13W	75	City of Farmington
2/13/96	S6, T23S, R29E	530	City of Carlsbad
2/23/96	Chaco Plant	250	EPFS Well
2/29/96	S1, T30N, R12W	1,735	City of Farmington
3/4/96	NE/4, S33, T32N, R10W	235	City of Farmington
3/12/96	NE/4, S20, T27N, R8W	60	City of Farmington
3/12/96	NE/4, S20, T27N, R8W	790	City of Farmington
4/4/96	Chaco Plant	1,175	EPFS Well
4/4/96	Chaco Plant	55	EPFS Well
4/4/96	Chaco Plant	1,650	EPFS Well
4/4/96	Chaco Plant	1,160	EPFS Well
4/4/96	S12, T29N, R11W	2,730	City of Farmington
5/17/96	Carlsbad Yard	960	City of Carlsbad
5/22/96	S6 & S7, T23S, R29E,	50,100	City of Carlsbad
6/3/96	Axis Comp. Station	135	City of Carlsbad
6/3/96	Axis Comp. Station	300	City of Carlsbad
6/12/96	SE/4, S11, T29N, R13W	1,650	City of Farmington
6/20/96	Ballard Plant Scrubber	20	EPFS Well
6/20/96	Ballard Plant Scrubber	60	EPFS Well
6/20/96	Ballard Plant Scrubber	850	EPFS Well
7/1/96	Burton Flats Plant	1,220	EPFS Well
7/12/96	Arco Dorothy #36 Well	5,040	City of Carlsbad
7/23/96	Elm Ridge Callow #2 Well	10	City of Farmington
7/29/96	Jicarilla Reservation	2,500	EPFS Well
7/31/96	Jicarilla Reservation	1,800	EPFS Well
9/20/96	Bayless Golden Bear #1	200	City of Farmington

El Paso
Field Services

NEW MEXICO OIL CONSERVATION DIVISION
RECEIVED

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

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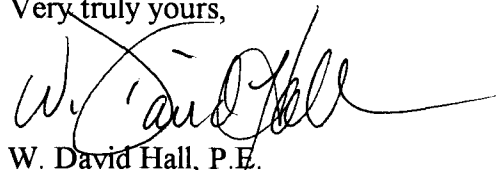
January 5, 1996

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Mr. Anderson:

Enclosed is the Field Services Division, 1995 Hydrostatic Test Report for those tests conducted under the conditions of the NMOCD discharge authorization pursuant to Section 1-201 of the Water Quality Control Regulations. This report includes late 1994 hydrostatic tests not included in our 1994 report. If you have any questions, please call me at (915) 541-3531.

Very truly yours,



W. David Hall, P.E.
Manager, Field Services
Compliance Engineering

pbs

Enclosure

c: B. D. Ballard
G. J. Odegard
H. Van
File 24312

HYDROSTATIC TEST

WELL OR PIPELINE	LOCATION	HYDROTEST		DATE OF TEST	EEL DISCH
		Length (ft)	Dia		
2 3/8" O.D. Stock Pipe	Farmington Yard	3073	2.375	5/26/95	16.84
30" Pipe for Trunk H Loop	Farmington Yard	120	30	10/23/95	104.91
311 Comp. Mod. 10 3/4"	S17, 8, 9, 4, T29N, R10W	6365	10.75	3/17/95	714.52
311 Comp. Mod. 8" Suc. & 6" Discharge	S17, 8, 9, 4, T29N, R10W	190	6.625	3/21/95	8.10
311 Comp. Mod. 8" Suc. & 6" Discharge	S17, 8, 9, 4, T29N, R10W	190	8.625	3/21/95	13.73
311 Comp. Mod. Proj. #1	S17, 8, 9, 4, T29N, R10W	280	4.5	3/13/95	5.51
311 Comp. Mod. Proj. #3	S17, 8, 9, 4, T29N, R10W	300	4.5	3/13/95	5.90
311 Comp. Mod. Proj. #3 1200 Proj. #4-120	S17, 8, 9, 4, T29N, R10W	1320	4.5	3/13/95	25.97
4 1/2" O.D. Stock Pipe	Farmington Yard	1612	4.5	1/24/95	31.71
4 1/2" O.D. Stock Pipe	Farmington Yard	1890	4.5	6/23/95	37.18
4 1/2" O.D. Stock Pipe	Farmington Yard	1528	4.5	8/24/95	30.06
4" Well Line for Barrett 1E	NW, S20, T31N, R09W	500	4.5	8/4/95	9.84
6 5/8" O.D. Stock Pipe	Farmington Yard	288	6.625	10/4/95	12.28
6A-29 Lat. X-Over to Lat. 6A-16	S16, T27N, R09W	3010	6.625	12/6/95	128.33
8 5/8" O.D. Stock Pipe	Farmington Warehouse Yard	323	8.625	12/13/94	23.34
Alantic 1E-(Amoco Prod)	NW4, S34, T31N, R10W	28	4.5	5/15/95	0.55
Allen A Well #1	NW4, S1, T29N, R12W	200	2.375	12/8/95	1.10
Allen A Well #1	NW4, S1, T29N, R12W	5	4.5	12/8/95	0.10
Amoco - Allen A #1E Well Tie In	SW4, S1, T29N, R12W	2656	4.5	8/29/95	52.25
Amoco - Carson Federal I #1	NE4, S34, T28N, R04W	227	4.5	10/19/95	4.47
Amoco - Haynie Gas Com. B-1	San Juan County	1900	4.5	9/8/95	37.37
Amoco - Holberg GC #1R	NE28, T29N, R10W	135	4.5	12/21/95	2.66
Amoco - LC Kelly #5A	NE4, S3, T30N, R12W	2992.5	4.5	12/14/95	58.87
Amoco - Moore LS #4R	NE4, S23, T32N, R12W	110	4.5	11/22/95	2.16
Amoco - Nocki #1E	NE4, S4, T25N, R11W	2120	4.5	8/25/95	41.70
Amoco - Riddle DLS #4	NW4, S22, T31N, R09W	2338	4.5	9/6/95	45.99
Amoco - Valencia Canyon #40A	SE4, S35, T28N, R04W	2401	4.5	10/19/95	47.23
Amoco Baca Gas Com A 1-A	NW, S26, T29N, R10W	1320	2	6/29/95	5.13
Amoco Baca Gas Com A 1-A	NW, S26, T29N, R10W	2640	4	6/29/95	41.03
Amoco Bryd Frost #1	S16, T26N, R8W	750	4.5	11/13/95	14.75
Amoco Bryd Frost #1	S16, T26N, R8W	20	2	11/13/95	0.08
Amoco Case A #18	SW, S5, T31N, R11W	35	2.375	6/22/95	0.19
Amoco Case B-19	SW17, T31N, R11W	1250	3	6/28/95	10.93
Amoco Case B-19	NE, S5, T31N, R11W	300	2	7/3/95	1.17
Amoco Case B-20	SW, S8, T31N, R11W	300	2.375	6/23/95	1.64
Amoco Case B-21	SE, S18, T31N, R11W	260	2.375	6/23/95	1.42
Amoco Field A-19	NE, S28, T32N, R11W	400	2	7/13/95	1.55
Amoco Field A-23	NE, S34, T32N, R11W	450	2	7/6/95	1.75
Amoco Hare Gas Com J1	NE, S14, T29N, R11W	360	2	7/3/95	1.40
Amoco Moore Gas Com B-1	S25, T32N, R12W	40	2	6/28/95	0.16
Amoco Moore Gas Com B-1	S25, T32N, R12W	250	3	6/28/95	2.19
Amoco Moore Gas Com C No. 1	SW, S13, T32N, R12W	150	2	8/2/95	0.58
Amoco Mudge B-58	S8, T31N, R11W	300	3	7/19/95	2.62
Amoco Neil A-1	SW, S33, T32N, R11W	2000	3	7/14/95	17.49
Amoco Newberry A8	SW, S34, T32N, R12W	70	2	6/29/95	0.27
Amoco Nial A-21	NE, S33, T32N, R11W	2500	3	7/13/95	21.86
Amoco Pan Am C #1 Relocation	S19, T30N, R12W	3200	4.5	11/9/95	62.95
Amoco Price #1E	NW4, S16, T26N, R8W	1500	4.5	11/9/95	29.51
Amoco Prod. W.D. Heath A #3X	S17, T29, R9W	188	4.5	7/14/95	3.70
Amoco Production Co. NEBU #309	SE4, S8, T30N, R07W	94	4.5	3/27/95	1.85
Amoco Sanchez Gas Com D1	NE, S28, T29N, R10W	1320	3	7/5/95	11.54
Amoco Smyers Gas Com 1	SW, S2, T31N, R11W	500	2	7/6/95	1.94
Amoco Vanhook Gas Com A1	SW, S27, T32N, R11W	350	2	7/13/95	1.36
Amoco W.D. Heath A #1	S16, 17, 18, T29N, R9W	200	4.5	7/26/95	3.93
Amoco W.D. Heath A #5	S16, 17, 18, T29N, R9W	214	6.625	7/22/95	9.12
Amoco-Gutierrez G.C. A #1	SE4, S4, T29N, R09W	1200	4.5	4/18/95	23.61

HYDROSTATIC TEST

WELL OR PIPELINE	LOCATION	HYDROTEST		DATE OF TEST	BBL DISCH
		Length (ft.)	Dia		
Amoco-Ludwick LS #18	NE4, S6, T29N, R10W	1120	4.5	1/25/95	22.03
Apache - Trail Canyon 44-30	SE4, S30, T33N, R08W	80	4.5	12/16/95	1.57
Apache - Trail Canyon 44-30	SE4, S30, T33N, R08W	30	4.5	12/16/95	0.59
Atlantic D Com #3 Reconnect	NE4, S16, T30N, R10W	30	4.5	4/18/95	0.59
Ballard #500	SW4, S15, T26N, R09W	872	4.5	3/14/95	17.15
Ballard Plant	S26, T26N, R09W	400	16	9/29/95	99.47
Bayless - Horn Canyon #1	NW4, S15, T28N, R11W	1893	4.5	10/9/95	37.24
Bayless - Northridge #2	S3, T29N, R13W	89	4.5	11/29/95	1.75
Bayless - Simms CPD #1	SW4, S07, T30N, R03W	30	4	10/16/95	0.47
Bolack #1E	SE4, S29, T28N, R08W	30	4.5	1/19/95	0.59
Bolack C LS #10A	SE4, S28, T27N, R08W	2610	4.5	9/13/95	51.34
Brookhaven Com #7	NE4, S23, T27N, R08W	460	4.5	7/12/95	9.05
Burton Flats Compressor Station	S14, T20S, R28E	350	6.625	11/28/95	14.92
C-1 & C-2 Air Washer Drains	Blanco Plant #1	125	6	5/8/95	4.37
C-1 & C-2 Air Washer Drains	Blanco Plant #1	250	4	5/8/95	3.89
C-1 & C-2 Air Washer Drains	Blanco Plant #1	50	1.5	5/8/95	0.11
C-1 Air Washer Supply	Blanco Plant #3	290	3	5/11/95	2.54
C-2 Air Washer Supply	Blanco Plant #2	285	3	5/8/95	2.49
Canyon Largo Ut. NP #146 to Schalk-Cinco Diablos #9	S8&9, T25N, R07W	1851	4.5	6/14/95	36.41
Carlsbad Gathering, Potash Line #1002	NW, S24, T23S, R28E	18057	6.625	12/6/94	769.87
Chaco Plant Unlined Ponds	SW4, S16, T26N, R12W	90	30	9/30/95	78.68
Chaco Plant Unlined Ponds	SW4, S16, T26N, R12W	61	24	9/30/95	34.13
CHI Operating Inc., Lima State #1	S16, T24S, R28E	35	4.5	5/26/95	0.69
Conoco Metering Skid	Chaco Plant	80	2	11/21/94	0.31
Conoco Metering Skid	Chaco Plant	108	1	11/21/94	0.10
Cullins Federal #6	SE4, S4, T24N, R03W	2160	4.5	2/1/95	42.49
Cullins Federal #6	SE4, S4, T24N, R03W	60	2.375	2/1/95	0.33
Elm Ridge Corp., Apache #18-2	S18, T24N, R5W	30	3	11/17/95	0.26
Enron Malaga 1#1	S1, T24S, R28E	706	4.5	12/14/94	13.89
Enron Oil & Gas Co. Malaga #S 1&2	S2, T24S, R28E	1806	4.5	2/9/95	35.53
Enron Willow Lake 15-#1	S22, T24S, R28E	2048	3.5	4/21/95	24.37
Enron Willow Lake 15-#1	S22, T24S, R28E	2048	4.5	4/21/95	40.29
Eva Lou Gas Com #1	SW4, S35, T32N, R11W	40	4.5	3/22/95	0.79
Feasel #2R	NE4, S2, T27N, R10W	2557	4.5	6/7/95	50.30
Federal #2	SW4, S12, T24N, R07W	30	4.5	3/27/95	0.59
Federal Pioneer CPD #1	SE4, S20, T30N, R12W	30	4.5	2/7/95	0.59
Fired Heater Tubes - Eastside	Chaco Plant	800	6.625	10/15/94	34.11
Fired Heater Tubes - Westside	Chaco Plant	800	6.625	10/15/94	34.11
Florence #37R	SE4, S06, T30N, R08W	120	4.5	3/22/95	2.36
Francis Mesa Compressor - M.A.	T30-7-SE21	250	6.625	5/25/95	10.66
Fuel Header	Chaco Plant	28	6.625	10/17/94	1.19
Fuller #1	NW4, S22, T30N, R11W	230	4.5	8/30/95	4.52
Fullerton Fed 24-43	SW4, S19, T27N, R10W	30	3	3/16/95	0.26
Gallegos Canyon #391	S27, T29N, R13W	30	3	5/4/95	0.26
Gallegos Canyon #402	NE4, S36, T29N, R13W	30	4.5	3/8/95	0.59
Gallegos Canyon #421	SW4, S31, T29N, R12W	30	4.5	3/8/95	0.59
Gartner A #2R	NE4, S28, T30N, R08W	770	4.5	1/4/95	15.15
GPM Artesia Plant Outlet	S7, T19S, R28E	27	6.625	7/20/95	1.15
GPM Tankey Tract Delivery	T18, S13, R28E	181	4.5	2/20/95	3.56
Hart Canyon #1 Compressor Station	NE, S29, T31N, R10W	700	12.75	8/19/95	110.54
Hart Canyon #1 Compressor Station	NE, S29, T31N, R10W	700	10.75	8/19/95	78.58
Hart Canyon #1 Compressor Station	NE, S29, T31N, R10W	300	16	8/19/95	74.60
Hart Canyon #1 Compressor Station	NE, S29, T31N, R10W	8	12	9/21/95	1.12
Hart Canyon Comp. Site #3 10" Suction	S8, T31N, R09W	700	10.75	8/8/95	78.58
Hart Canyon Comp. Site #3 8" Discharge	S8, T31N, R09W	800	8.625	8/8/95	57.81
Hart Canyon Site #1	NE, S29, T31N, R10W	150	16	9/13/95	37.30

HYDROSTATIC TEST

WELL OR PIPELINE	LOCATION	HYDROTEST		DATE OF TEST	BBL DISCH
		Length (ft.)	Dia		
Hart Canyon Site #2	SE, S28, T30N, R09W	42	2	10/26/95	0.16
Hart Canyon Site #2	SE, S28, T30N, R09W	40	6	10/26/95	1.40
Hart Canyon Site #2	SE, S28, T30N, R09W	21	8	10/26/95	1.31
Hart Canyon Site #2	SE, S28, T30N, R09W	245	12	10/26/95	34.27
Hart Canyon Site #2 Compressor	SE, S28, T30N, R09W	600	16	9/1/95	149.21
Hart Canyon Site #2 Compressor	SE, S28, T30N, R09W	2400	6.625	9/1/95	102.32
Hart Canyon Site #2 Compressor	SE, S28, T30N, R09W	30	8	10/24/95	1.87
Hart Canyon Site #2 Compressor	SE, S28, T30N, R09W	173	16	10/24/95	43.02
Hart Canyon Site #3 Comp.	S8, T31N, R09W	110	8	8/12/95	6.84
Hart Canyon Site #3 Comp.	S8, T31N, R09W	50	12	8/12/95	6.99
Hartman Pool #1 & Murphy C #1	NW4, S26, T30N, R11W	2000	4.5	2/14/95	39.34
Highway 64 - 24" Road Bore	SW, S17, T29N, R09W	150	24	9/23/95	83.93
Howell A #4E	SW4, S4, T30N, R08W	383	4.5	2/16/95	7.53
Huerfano Ut. #79M	SE4, S26, T27N, R09W	154	2.375	1/26/95	0.84
Huerfano Ut. #79M	SE4, S26, T27N, R09W	2582	4.5	1/26/95	50.79
Huerfano #136F	SW4, S21, T26N, R09W	1190	4.5	3/15/95	23.41
Huerfano #520	NE4, S17, T29N, R09W	2770	4.5	5/18/95	54.49
Huerfano Ut #521	SW4, S35, T27N, R10W	1540	4.5	5/4/95	30.29
Huerfano Ut. #288	NE4, S10, T25N, R10W	13.36	4.5	2/23/95	0.26
Huerfano Ut. #510	SW4, S28, T26N, R09W	1223	4.5	4/13/95	24.06
Huerfano Ut. #522	NE4, S31, T27N, R09W	1223	4.5	4/19/95	24.06
Huerfano Ut. Com #518	NW4, S16, T26N, R09W	861	4.5	5/25/95	16.94
Jicarilla Apache F-16	NW4, S16, T25N, R05W	30	4.5	4/11/95	0.59
Johnston A Com #5	NE4, S32, T26N, R06W	60	4.5	2/9/95	1.18
Krause #94	NE4, S28, T28N, R11W	2680	4.5	9/5/95	52.72
Lateral 2B-19	T26+27N, R10W	7172	6.625	11/20/95	305.78
Lateral B-10 Suction	SW, S28, T30N, R09W & SE, S29, T30N, R09W	2400	6.625	9/1/95	102.32
Lateral B-5	Farmington Yard	590	10.75	10/12/95	66.23
Lateral D-2 Receipt Point #1	S30, T19S, R28E	45	6.625	7/13/95	1.92
Lateral H-41	Farmington Yard	7200	4.5	10/20/95	141.63
Lateral H-46 Compressor Suction Discharge	NE4, S36, T30N, R11W	1185	6	2/27/95	41.44
Lateral H-46 Compressor Suction Discharge	NE4, S36, T30N, R11W	1167	8	2/27/95	72.55
Lateral K-45 CPD #1	SW4, S1, T26N, R07W	36	6	1/31/95	1.26
Line #2 Coquina Oil Pure Gold "B" Fed. #1	S21, T23S, R31E	170	6.625	7/1/95	7.25
Line #2 Coquina Oil Pure Gold "B" Fed. #1	S20&21, T23S, R31E	4377	6.625	7/4/95	186.61
Mallon Oil Co. O'Neill B #1	S10, T24S, R26E	730	4.5	8/29/95	14.36
Maralo "DS" Fed #1-26	S29&30, T20S, R27E & S25&26, T20S, R26E	14216	6.625	6/24/95	606.10
Maralo Cochita 8 #2 Well Tie	SE4, SW4, S5, T24S, R29E	42.15	4.5	12/18/95	0.83
Markwest "C" CPD #1	NE4, S35, T33N, R09W	2039	4.5	9/11/95	40.11
Merit Energy Stevens CPD	S7, T23S, R27E	66	4.5	5/17/95	1.30
Merit Energy-Ryan #1	S5, T23S, R27E	49	4.5	5/16/95	0.96
MOI - Ballard #501	SW4, S14, T26N, R09W	460	4.5	8/5/95	9.05
MOI - Brown #206	NW4, S29, T29N, R04W	4168	4.5	10/25/95	81.99
MOI - Canyon Largo #427	SW4, S11, T25N, R07W	3200	4.5	11/3/95	62.95
MOI - Canyon Largo #447 (DK)	SW4, S11, T25N, R07W	1246	4.5	10/10/95	24.51
MOI - Canyon Largo #447 (DK)	SW4, S11, T25N, R07W	30	4.5	10/10/95	0.59
MOI - Canyon Largo #447 (GAL)	NE4, S24, T25N, R07W	30	4.5	11/7/95	0.59
MOI - Canyon Largo Unit #428 (Dual)	NE4, S13, T25N, R07W	890	4.5	9/25/95	17.51
MOI - Canyon Largo Unit #430 (Dual)	SW4, S14, T25N, R07W	560	4.5	9/25/95	11.02
MOI - Cornell #2 Lat. 3B-58	SW4, S1, T29N, R12W	2040	4.5	8/30/95	40.13
MOI - Jillson Fed SWD #1 Fuel Mtr.	NW4, S08, T24N, R03W	430	2.375	9/20/95	2.36
MOI - Lodewick #13	SW4, S19, T27N, R09W	280	4.5	9/21/95	5.51
MOI - Martin #2 Reconnect	SE4, S34, T30N, R11W	120	4.5	12/14/95	2.36
MOI - Martin #2 Reconnect	SE4, S34, T30N, R11W	30	4.5	12/14/95	0.59
MOI - McClure #1 Reconnect	NE4, S3, T29N, R11W	51	4.5	12/14/95	1.00

HYDROSTATIC TEST

WELL OR PIPELINE	LOCATION	HYDROTEST		DATE OF TEST	BSL
		Length (ft.)	Dia		
MOI - Medio Canyon #7	NW4, S35, T24N, R04W	2600	4.5	12/1/95	51.14
MOI - Morris #A-8	SE4, S22, T30N, R11W	200	4.5	8/30/95	3.93
MOI - Murphy A Com #1	SW4, S2, T29N, R11W	38	4.5	10/27/95	0.75
MOI - Murphy A Com #1	SW4, S2, T29N, R11W	30	4.5	10/27/95	0.59
MOI - Nye #290	NE4, S8, T29N, R10W	125	4.5	3/9/95	2.46
MOI - Olmer #2	SW4, S36, T28N, R10W	45	4.5	1/20/95	0.89
MOI - Olmer #3	SW4, S36, T28N, R10W	36	4.5	1/20/95	0.71
MOI - San Juan 28-4 #1	NE4, S18, T28N, R04W	20	3	10/31/95	0.17
MOI - San Juan 28-4 #2	SW4, S17, T28N, R04W	20	3	10/31/95	0.17
MOI - San Juan 29-7 #147	NW4, S21, T29N, R07W	280	4.5	10/26/95	5.51
MOI - San Juan 29-7 #63A	SE4, S10, T29N, R07W	560	4.5	9/7/95	11.02
MOI - San Juan 32-9 #119	SE4, S14, T32N, R10W	2650	4.5	10/5/95	52.13
MOI - Schram #1	SE4, S23, T30N, R11W	902	4.5	2/20/95	17.74
MOI - Sunray H Com #6	NE4, S11, T30N, R10W	498	4.5	8/5/95	9.80
MOI - Turner B Com. A #2R	NE2, T30N, R09W	90	4.5	6/28/95	1.77
Morris A #3R	NW4, S28, T30N, R11W	668	4.5	2/13/95	13.14
Morris A #6	SW4, S21, T30N, R11W	450	4.5	2/13/95	8.85
Oxy USA Inc. Government "T" #1	S14, T20S, R28E	27	4	11/29/95	0.42
Oxy-USA. Inc., Brantley "A" Well #1	S7, T23S, R28E	30	4.5	5/26/95	0.59
Payne #1	SW4, S26, T30N, R11W	568	4.5	2/14/95	11.17
Payne #8	NW4, S25, T30N, R11W	400	4.5	2/21/95	7.87
Perry Bass James Ranch	S12, T22S, R30E	2515	4.5	2/20/95	49.47
Phillips San Juan 32-8 #23 Retie	SW14, T31N, R08W	438	4.5	2/16/95	8.62
Phillips San Juan 32-8 #23 Retie	SW14, T31N, R08W	220	2.375	2/16/95	1.21
Pogo-River Bend C.P.D. #1	S9, T24S, R29E	30	4.5	6/26/95	0.59
Potash Line #1002	Carlsbad Yard	212	4.5	11/18/95	4.17
Potash Line #1002	Carlsbad Yard	217	6.625	11/18/95	9.25
Potash Line #1002	S2&11, T24S, R28E	250	6.625	11/19/95	10.66
Potash Line #1002	S2&11, T24S, R28E	9581	6.625	11/19/95	408.49
Potash Line #1002	S2&11, T24S, R28E	868	6.625	12/6/95	37.01
Rack Pipe	Carlsbad Yard	104	3.5	5/24/95	1.24
Randle 33-7-10 #2	NW4, S10, T33N, R07W	30	4.5	4/13/95	0.59
Rhodes B #100	NE4, S20, T28N, R11W	1748	4.5	5/11/95	34.38
Rhodes B #101	SW4, S20, T28N, R11W	220	4.5	5/4/95	4.33
Riddle E #1R	SE4, S4, T30N, R09W	725	4.5	6/28/95	14.26
Righ Oil Header	Chaco Plant	14	10	10/17/94	1.36
Righ Oil Header	Chaco Plant	22	6	10/17/94	0.77
Righ Oil Header	Chaco Plant	3	2	10/17/94	0.01
Righ Oil Header	Chaco Plant	4	3	10/17/94	0.03
Rincon #131E Well Tie	NW, S36, T27N, R07W	1936	4.5	8/16/95	38.08
Rincon #149M Well Tie	NW, S30, T27N, R06W	50	4.5	8/15/95	0.98
Rincon #150E (Dual)	NW, S06, T26N, R06W	681	4.5	7/25/95	13.40
Rincon #164E	NW, S02, T26N, R07W	900	4.5	8/17/95	17.70
Rincon #166E Well Tie	NW, S32, T27N, R06W	1214	4.5	8/16/95	23.88
Rincon #176E Well Tie	NW, S31, T27N, R06W	183	4.5	8/16/95	3.60
Rincon #177E Well Tie	SE, S13, T27N, R07W	120	4.5	8/15/95	2.36
Rincon #178E Well Tie	SE, S23, T27N, R07W	446	4.5	8/15/95	8.77
Rincon #193M	NW, S35, T27N, R07W	800	4.5	8/17/95	15.74
Rincon #304 Well Tie	NE, S11, T26N, R07W	330	4.5	8/14/95	6.49
Rincon #304M Well Tie	SE, S11, T26N, R07W	250	4.5	8/14/95	4.92
Roddy - Lucerne #6	S21, T28N, R11W	30	4.5	11/7/95	0.59
Ruth #1	SW4, S8, T31N, R10W	120	4.5	3/22/95	2.36
San Juan 28-6 Ut. #157M	SE4, S25, T27N, R06W	2115	4.5	4/25/95	41.60
San Juan 28-6 Ut. #203M	SE4, S7, T27N, R06W	1520	4.5	3/9/95	29.90
San Juan 28-7 Ut. #427	NE4, S22, T28N, R07W	250	4.5	2/27/95	4.92
San Juan 28-7 Ut. Fuel Meter	SW4, S13, T28N, R07W	30	2	5/1/95	0.12
San Juan 29-7 #93A	NW, S4, T27N, R07W	147	4.5	8/14/95	2.89

HYDROSTATIC TEST

WELL OR PIPELINE	LOCATION	HYDROTEST		DATE OF TEST	BBL DISCH
		Length (ft.)	Dia.		
San Juan 29-7 Ut. #102A	SW4, S15, T29N, R07W	2963	4.5	6/21/95	58.28
San Juan 29-7 Ut. #62A	SE4, S14, T29N, R07W	44	2.375	1/13/95	0.24
San Juan 29-7 Ut. #62A	SE4, S14, T29N, R07W	180	4.5	1/13/95	3.54
San Juan 29-7 Ut. #73A	NE4/NW4, S24, T29N, R07W	30	4.5	3/28/95	0.59
San Juan 29-7 Ut. 92R	SE4, S16, T29N, R07W	215	2.375	2/27/95	1.18
San Juan 29-7 Ut. 92R	SE4, S16, T29N, R07W	504	4.5	2/27/95	9.91
San Juan 30-6 Ut. #97A	SE4, S27, T30N, R07W	360	4.5	4/5/95	7.08
Schwerdtfeger A #6E	NW4, S8, T27N, R08W	30	4.5	1/19/95	0.59
Schwerdtfeger ALS #15A	NW4, S21, T21N, R08W	1580	4.5	10/12/95	31.08
SGL Interest CPD #1	NE4, S32, T33N, R07W	1721	4.5	9/18/95	33.85
SGL Interest CPD #1	NE4, S32, T33N, R07W	4300	4.5	9/18/95	84.58
State of New Mexico CPD #1	NE4, S16, T29N, R12W	30	3	6/26/95	0.26
Texaco Expit Pro. Inc., White City Fed #1-31	S31,32, T24S, R26E	4796	4.5	3/16/95	94.34
Trunk "A" 1st Ext.	S16, T23S, R31E	10341	6.625	7/19/95	440.89
Trunk "A" Comp. Station	S10, T23S, R26E	500	16	2/20/95	124.34
Trunk "A" Comp. Station	S10, T23S, R26E	5.67	10.75	2/20/95	0.64
Trunk "A" Comp. Station	S10, T23S, R26E	500	4.5	2/21/95	9.84
Trunk "A" Comp. Station	S10, T23S, R26E	100	2.375	3/1/95	0.55
Trunk "A" Comp. Station	S10, T23S, R26E	100	3.5	3/3/95	1.19
Trunk "A" Comp. Station	S10, T23S, R26E	23	6.625	3/22/95	0.98
Trunk "C" Ext.	S5, T24S, R29E	891	6.625	4/25/95	37.99
Trunk "C" Ext.	S5&6, T24S, R29E	5978.65	6.625	4/30/95	254.90
Trunk "C" Ext.	S5-8&9, T24S, R29E	9673.35	6.625	5/8/95	412.43
Trunk "R" 30"	San Juan County	175	30	1/23/95	153.00
Trunk "R" 30"	San Juan County	2125	30	1/24/95	1857.80
Trunk 4A Slug Catcher	Bloomfield P/L District	160	48	12/15/94	358.10
Trunk 4A Slug Catcher	Bloomfield P/L District	40	12	12/15/94	5.60
Trunk A Loop Road Crossing 24"	SE, S18, T29N, R09W	160	24	10/3/95	89.52
Unocal-Rincon #11E (Dual)	SE, S06, T26N, R06W	1011	4.5	7/25/95	19.89
Unocal-Rincon #134E	SE, S12, T26N, R07W	304	4.5	7/25/95	5.98
Unocal-Rincon #185E	SE, S22, T27N, R07W	985	4.5	8/3/95	19.38
Unocal-Rincon #231E	NW4, S12, T26N, R07W	1100	4.5	7/25/95	21.64
Warren #1E	NW4, S25, T28N, R9W	1000	4.5	11/10/95	19.67
Webb GC #1 (DK) Amoco	SW, S5, T31N, R10W	510	3.5	7/26/95	6.07
Yates Energy Corp. McGruder Hill Fed. Com. #1-12	S6, T22S, R26E	93	4.5	1/20/95	1.83

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
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05 MAY 1995 AM 8 52

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

May 1, 1995

Mr. Roger Anderson
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco Street
Santa Fe, NM 87505

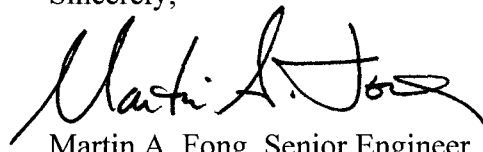
**Subject: Additional Hydrostatic Test Information for El Paso Natural Gas (EPNG)
Company's 1994 Hydrostatic Test Report.**

Dear Mr. Anderson:

Please find attached a list outlining additional hydrostatic tests performed during 1994 on EPNG facilities in New Mexico. The hydrostatic tests had not previously been reported in EPNG's 1994 Hydrostatic Test Report as submitted on January 10, 1995. The tests listed on the attached spreadsheet were conducted under the conditions of the NMOCD discharge authorization pursuant to Section 1-201 of the Water Quality Control Regulations.

If you should have any questions or require additional information concerning this matter, please do not hesitate to contact me at (915) 541-3057.

Sincerely,



Martin A. Fong, Senior Engineer
Environmental Compliance Engineering

Attachment

Well or Pipeline	Location	HydroTest		Date of Test	Discharge (gal.)
		Length (ft.)	Dia. (in.)		
1100 Line	Sec. 32, T-23S, R-10W	978	26	05/02/94	25,700
1103 Line	Sec. 12, T-24S, R-9W	120	30	01/22/94	4,200
1103 Line	Sec. 19, T-23S, R-14W	416	30	10/23/94	14,525

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
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P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

95 JAN 17 AM 8 52

January 10, 1995

Mr. Roger Anderson
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Enclosed is the Field Services Division, 1994 Hydrostatic Test Report for those tests conducted under the conditions of the NMOCD discharge authorization pursuant to Section 1-201 of the Water Quality Control Regulations. This report includes late 1993 hydrostatic tests not included in our 1993 report. If you have any questions, please call me at (915) 541-3531.

Very truly yours,



W. David Hall, P.E.
Manager, Field Services
Compliance Engineering

pbs

Enclosure

c: T. D. Hutchins
S. D. Miller
G. J. Odegard
File 24312

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL Disch
		Length (ft.)	Dia		
10 3/4" Stock Pipe	Farmington Yard	334	10.8	6/7/94	37.49
16" O.D. Stock Pipe	Farmington Yard	199	16	11/30/94	49.49
2" Stock Pipe Farmington Yard	Farmington Yard	3002	2.38	7/12/94	16.45
20" Stock Pipe	Farmington Yard	557	20	1/19/94	216.43
24" O.D. Stock Pipe	Farmington Yard	512	24	10/20/94	286.48
3 1/2" Stock Pipe	Farmington Yard	349	3.5	2/4/94	4.15
3B24 Replacement	S/5,7&8 of 30-11	3800	6.63	10/27/94	162.01
4 1/2" O.D. Stock Pipe	Farmington Yard	960	4.5	10/14/94	18.88
4 1/2" Stock Pipe	Farmington Yard	2531	4.5	3/3/94	49.79
4 1/2" Stock Pipe	Farmington Yard	1041	4.5	3/23/94	20.48
4 1/2" Stock Pipe	Farmington Yard	283	4.5	3/29/94	5.57
4 1/2" Stock Pipe	Farmington Yard	972	4.5	4/29/94	19.12
6 5/8" Stock Pipe	Farmington Yard	1220	6.63	2/15/94	52.02
Amoco - Brown Federal J #1	SW/4, S13, T32N, R11W	28	3	2/16/94	0.24
Amoco - Florance GC "G" 11R	NE/4, S30, T30N, R08W	530	4.5	1/26/94	10.43
Amoco - Florance GC "G" 11R	NE/4, S30, T30N, R08W	28	3	1/26/94	0.24
Amoco - Hubbard LS #2 (PC)	NW/4, S30, T32N, R11W	28	3	1/11/94	0.24
Amoco - San Juan 28-7 #31A	NW/4, S20, T28N, R07W	220	4.5	1/24/94	4.33
Amoco - Thurston Com A #1E (MV)	SE/4, S31, T31N, R11W	28	3	1/11/94	0.24
Amoco - Yeager Com A #1 (MV)	SE/4, S32, T31N, R11W	28	3	1/11/94	0.24
Amoco-Gault B#1R	SW/4, S6, T27N, R10W	128	4.5	11/1/94	2.52
Amoco-P.O. Pipkin #5E	SE/4, S07, T27N, R10W	2280	4.5	11/1/94	44.85
Barbra Faskin, Inexco Fed 17 #1&2	S17, T21S, R26E	2500	4	7/8/94	38.86
Bayless - Brown #1 Mtr.	NE/4, S10, T30N, R12W	28	4	1/25/94	0.44
Bayless - Mosley #1 Mtr.	SW/4, S02, T30N, R12W	28	3	2/16/94	0.24
Best Gas Com #1	NE/4, S21, T32N, R10W	409	4.5	3/31/94	8.05
Best Gas Com #1	NE/4, S21, T32N, R10W	28	3	3/31/94	0.24
Blueberry Buckle #1 Mtr	NW/4, S32, T30N, R07W	28	3	11/14/94	0.24
Bolack Com #1	NE/4, S02, T27N, R11W	186	4.5	6/8/94	3.66
Bolack Com #1	NE/4, S02, T27N, R11W	28	3	6/8/94	0.24
Callow Fed #1E Mtr.	SW/4, S33, T29N, R13W	28	3	3/30/94	0.24
Canyon Largo #144 (Recon)	NW/17, T25N, R07W	10	2.63	5/3/94	0.07
Canyon Largo Unit #409	NE/4, S15, T25N, R06W	390	4.5	11/21/94	7.67
Canyon Largo Unit #415	NE/4, S19, T25N, R06W	272	4.5	12/16/94	5.35
Canyon Largo Unit #425	SW/4, S10, T25N, R07W	725	4.5	12/15/94	14.26
Canyon Largo Unit #434	SW/4, S20, T24N, R06W	420	4.5	12/15/94	8.26
Canyon Largo Ut. #431	NE/4, S14, T25N, R07W	447	4.5	8/26/94	8.79
Carson Federal G #1	NW/4, S25, T28N, R04W	1672	4.5	10/31/94	32.89
Cecil Cast #1	NE/19-30-11	30	3	10/13/94	0.26
Chaco Plant #90 Mtr.	NW/4, S17, T26N, R12W	2300	4.5	7/15/94	45.24
Chaco Plant #90 Mtr.	NW/4, S17, T26N, R12W	28	4.5	7/15/94	0.55
Compressor Station #355	S25, T30N, R11W	206	8	12/21/94	12.81
Compressor Station #355	S25, T30N, R11W	200	4	12/21/94	3.11
Compressor Station #355	S25, T30N, R11W	200	6	12/21/94	6.99
Dreyfus - Federal 31-#43 Recon.	SE/4, S31, T27N, R11W	28	4	1/25/94	0.44
Duffers #1	NE/4, S06, T25N, R08W	261	2.38	2/14/94	1.43
Duffers #1	NE/4, S06, T25N, R08W	176	4.5	2/14/94	3.46
Flora Vista 19 #2	SE/19-30-11	30	3	10/13/94	0.26
France #1	SE/4, S23, T30N, R08W	2336	4.5	4/21/94	45.95
Gallegos Canyon Unit #265E	SW/4, S25, T28N, R12W	3020	4.5	5/23/94	59.41
Gallegos Canyon Unit #400	NW/4, S25, T28N, R12W	1880	4.5	5/23/94	36.98
Gallegos Canyon Unit #527 Mtr.	SE/4, S27, T29N, R12W	28	3	6/22/94	0.24
Gallegos Canyon UT #352 CDP Mtr.	NW/4, S13, T28N, R12W	28	4	2/2/94	0.44

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL Disch
		Length (ft.)	Dia.		
Gallegos Canyon Ut. #399	NE/4, S24, T29N, R13W	68	4.5	9/12/94	1.34
Gallegos Canyon Ut. #522	NW/4, S22, T29N, R12W	536	4.5	6/30/94	10.54
Gallegos Canyon Ut. #529	SE/4, S36, T29N, R12W	28	3	8/30/94	0.24
Giant Chaco Wash #2 CDP	SE/4, S32, T26N, R12W	28	4.5	5/5/94	0.55
Gracia Federal 8L #1 Well	SW/4, S08, T26N, R11W	300	4.5	6/27/94	5.90
Hallwood CPD	San Juan County, NE35-32-13	33	6	8/3/94	1.15
Hare Gas Com F #1 (Reconnect)	NE/23, T29N, R11W	200	4.5	6/29/94	3.93
Hare Gas Com F #1 (Reconnect)	NE/23, T29N, R11W	1900	4.5	6/29/94	37.37
Huerfanito Unit #78M	SE/4, S36, T27N, R09W	1991	4.5	5/11/94	39.16
Huerfanito Unit #78M	SE/4, S36, T27N, R09W	68	2.38	5/11/94	0.37
Huerfanito Unit #82M	NW/4, S25, T27N, R9W	260	4.5	6/8/94	5.11
Huerfanity Unit #98M	SE/4, S02, T26N, R09W	40	2.38	1/19/94	0.22
Huerfanity Unit #98M	SE/4, S02, T26N, R09W	2228	4.5	1/19/94	43.83
Huerfano #500	SW/4, S20, T26N, R09W	1600	4.5	3/21/94	31.47
Huerfano #501	NE/4, S20, T26N, R09W	2830	4.5	3/21/94	55.67
Huerfano #502	SW/4, S21, T26N, R09W	3179	4.5	4/7/94	62.53
Huerfano #502	SW/4, S21, T26N, R09W	28	3	4/7/94	0.24
Huerfano #503	NE/4, S21, T26N, R09W	355	4.5	4/7/94	6.98
Huerfano #504	SW/4, S22, T26N, R09W	2594	4.5	5/11/94	51.03
Huerfano #505	NE/4, S30, T26N, R09W	44	4.5	3/21/94	0.87
Huerfano #506	NE/4, S29, T26N, R09W	1364	4.5	3/2/94	26.83
Huerfano #507	SW/4, S27, T26N, R09W	440	4.5	3/21/94	8.66
Huerfano #508	SW/4, S26, T26N, R09W	960	4.5	3/1/94	18.88
Huerfano #508	SW/4, S26, T26N, R09W	1061	4.5	3/1/94	20.87
Huerfano #509	NW/4, S30, T27N, R10W	997	4.5	11/21/94	19.61
Huerfano - Unit #550	NE/4, S29, T27N, R10W	125	4.5	12/12/94	2.46
Jicarilla 126 S #17	SW/4, S01, T24N, R04W	1222	4.5	4/12/94	24.04
Johnston A Com G #18	SW/4, S36, T26N, R06W	408	4.5	12/20/94	8.03
Johnston Federal #6R	SW/4, S35, T31N, R09W	934	4.5	3/14/94	18.37
Largo Federal #1A Mtr.	NW/4, S11, T27N, R08W	28	4	10/14/94	0.44
Lat. 2B-25 Marathon Compressor	S23/26, T28N, R11W	150	4.5	7/27/94	2.95
Lat. 2B-25 Marathon Compressor	S23/26, T28N, R11W	20	4.5	7/27/94	0.39
Lat. 4A-19 to 4A-20 (Ignacio Gath.)	S9/10, T33N, R09W	33	4.5	7/25/94	0.65
Lat. 4A-19 to 4A-20 (Ignacio Gath.)	S9/10, T33N, R09W	3174	4.5	7/25/94	62.44
Lateral 10A-8 CPD #1	SE4, S25, T26N, R13W	28	3	8/17/94	0.24
Lateral 3B-15	S19, T29N, R10W	470	4.5	3/9/94	9.25
Lateral 4A-39 Delivery Meter	SE/4, S9U, T34N, R07W	28	4.5	11/8/94	0.55
Lateral C7	San Juan County	2339	12.8	8/1/94	369.36
Lateral C7	San Juan County	2339	10.8	8/1/94	262.57
Lucerne Federal #3 Mtr.	SW/4, S17, T28N, R11W	28	4	12/5/94	0.44
McCoy GC "C" #1	S27, 28, T30N, R12W	2905	4.5	4/20/94	57.14
Meridian Oil Inc. Neudecker #1	S24, T29, Rio	360	4.5	5/6/94	7.08
Meridian-Thurston #1A	NW/4, S31, T31N, R11W	408	4.5	11/29/94	8.03
Meridian-Thurston #1A	NW/4, S31, T31N, R11W	28	3	11/29/94	0.24
Merrion O-G Alpha 01-29-12 Hike #1	NE/4, S01, T29N, R12W	28	4	11/16/94	0.44
MOI-Huerfano #217R	NE/29, T27N, R10W	190	4.5	11/29/94	3.74
MOI-Huerfano #217R	NE/29, T27N, R10W	28	4	11/29/94	0.44
Montview #2E	NE/4, S19, T25N, R10W	4921	4.5	3/28/94	96.80
Mudge B #17 (MV)	NE/4, S21, T31N, R11W	28	3	6/16/94	0.24
Northridge #1	NE/4, S03, T29N, R13W	28	3	3/30/94	0.24
Ohio Gov't A #2 Reconnect	SE/4, S23, T28N, R11W	1135	4.5	9/27/94	22.33
Paul Palmer #1 Reconnect	SW/4, S26, T30N, R12W	28	3	2/8/94	0.24
Red Fern #2 Mtr.	NE/4, S34, T30N, R12W	28	3	6/22/94	0.24
Rhodes C #100	NE/4, S30, T28N, R11W	1179	4.5	2/8/94	23.19

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL Disch
		Length (ft.)	Dia.		
Rhodes C #100	NE/4, S30, T28N, R11W	118	2.38	2/8/94	0.65
Rhodes C #101	SW/4, S30, T28N, R11W	122	2.38	2/3/94	0.67
Rhodes C #101	SW/4, S30, T28N, R11W	28	4	2/3/94	0.44
Rhodes C #102	NE/4, S31, T28N, R11W	226	2.38	2/3/94	1.24
Rhodes C #102	NE/4, S31, T28N, R11W	175	4.5	2/3/94	3.44
Rhodes C #102	NE/4, S31, T28N, R11W	28	4.5	2/3/94	0.55
Rincon Unit (Unocal Fabrication)	Rio Arriba County	160	4.5	7/20/94	3.15
Roddy-Lucerne Fed #4	SW 21-28-11	1000	4.5	12/30/94	19.67
Ropco Fee FC 12#1 Meter	SE/4, S12, T29N, R13W	28	3	3/18/94	0.24
San Jacinto #6E Reconnect	NE/4, S20, T29N, R10W	470	4.5	3/14/94	9.25
San Juan #181M (DK)	NW/4, S03, T27N, R07W	2235	4.5	6/1/94	43.96
San Juan #181M (MV)	NW/4, S03, T27N, R07W	2235	4.5	6/1/94	43.96
San Juan 28-4 #17R	NE/4, S20, T28N, R04W	1662	4.5	10/11/94	32.69
San Juan 28-4 Unit #201	NE/4, S18, T28N, R04W	70	2.38	10/14/94	0.38
San Juan 28-5 #212	SW/4, S15, T28N, R05W	800	4.5	10/12/94	15.74
San Juan 28-5 Unit #211	SW/4, S13, T28N, R05W	211	2.38	12/9/94	1.16
San Juan 28-5 Unit #242	SW/4, S12, T28N, R05W	160	2.38	11/10/94	0.88
San Juan 28-5 Unit #242	SW/4, S12, T28N, R05W	1972	4.5	11/10/94	38.79
San Juan 28-6 Unit #468	NE/4, T27N, R06W	30	4.5	12/28/94	0.59
San Juan 28-7 #135M MV-DK	NW/4, S27, T28N, R07W	1540	4.5	10/25/94	30.29
San Juan 28-7 #220M	NW/4, S22, T28N, R07W	28	4.5	9/22/94	0.55
San Juan 28-7 Unit #128M	SE/4, S12, T27N, R07W	227	4.5	11/22/94	4.47
San Juan 28-7 Unit #128M	SE/4, S12, T27N, R07W	28	4	11/22/94	0.44
San Juan 28-7 Unit #193M	NW/4, S28, T28N, R07W	582	4.5	4/21/94	11.45
San Juan 28-7 Unit #221M	SE/4, S25, T28N, R07W	740	4.5	5/16/94	14.56
San Juan 28-7 Ut. #133M	SE/4, S35, T28N, R08W	45	4.5	7/13/94	0.89
San Juan 28-7 Ut. #238R	SW/4, S29, T28N, R07W	492	4.5	9/12/94	9.68
San Juan 29 7 Unit #583	SW/4, S06, T29N, R07W	934	4.5	3/22/94	18.37
San Juan 29 7 Unit #583	SW/4, S06, T29N, R07W	80	4.5	3/22/94	1.57
San Juan 29-7 Unit #574	NE/4, S32, T29N, R07W	60	2.38	6/22/94	0.33
San Juan 29-7 Unit #574	NE/4, S32, T29N, R07W	678	4.5	6/22/94	13.34
San Juan 29-7 Unit #92 Reconnect	SW/4, S16, T29N, R07W	28	3	6/16/94	0.24
San Juan 29-7 Unit #93R	SW/4, S02, T29N, R07W	3290	4.5	1/18/94	64.72
San Juan 29-7 Unit #93R	SW/4, S02, T29N, R07W	500	4.5	1/21/94	9.84
San Juan 29-7 Unit #93R	SW/4, S02, T29N, R07W	28	4.5	1/21/94	0.55
San Juan 30-6 #95X	SW/4, S26, T30N, R07W	143	4.5	12/22/93	2.81
San Juan 30-6 #95X	SW/4, S26, T30N, R07W	510	4.5	12/22/93	10.03
San Juan 30-6 #95X	SW/4, S26, T30N, R07W	28	4.5	12/22/93	0.55
San Juan 30-6 Unit #66R	SW/4, S14, T30N, R07W	778	4.5	12/21/94	15.30
San Juan 30-6 Unit #71A	SE/4, S13, T30N, R07W	544	4.5	11/11/94	10.70
San Juan 30-6 Unit #92A	SE/4, S33, T30N, R07W	1520	4.5	10/21/94	29.90
San Juan 32-8 Unit #1 (Reconnect)	NE/4, S23, T31N, R08W	123	2.38	4/7/94	0.67
San Juan 32-9 #113	NW/4, S09, T31N, R09W	1922	4.5	10/10/94	37.81
San Juan 32-9 #114	NE/4, S17, T31N, R09W	894	4.5	10/10/94	17.59
San Juan 32-9 Unit #115	SE/4, S01, T31N, R10W	28	4.5	9/8/94	0.55
San Juan 32-9 Unit #41A	SE/4, S31, T32N, R09W	408	4.5	11/17/94	8.03
San Juan 32-9 Unit #41A	SE/4, S31, T32N, R09W	56	4	11/17/94	0.87
San Juan Lateral 3A-2	S23 & 24 of 29-13	2229	4.5	11/19/94	43.85
San Juan Lateral 3A-2 Replace E. Side	S23 & 24 of 29-13	9000	4.5	12/8/94	177.04
Sellers Federal LS #2M	SE/4, S30, T30N, R10W	1630	4.5	6/15/94	32.06
Serendipity #1 Mtr.	NW/4, S25, T26N, R13W	30	3.5	3/31/94	0.36
Shelby Federal #1E Mtr.	NW/4, S24, T27N, R07W	28	3	2/21/94	0.24
State B Com #223R	NW/4, S16, T26N, R06W	132	2.38	7/11/94	0.72
State B Com #223R	NW/4, S16, T26N, R06W	3487	4.5	7/11/94	68.59

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL Disch
		Length (ft.)	Dia		
State Com #1R	NE/4, S16, T30N, R07W	44	4.5	2/10/94	0.87
State Com #1R	NE/4, S16, T30N, R07W	2350	4.5	2/10/94	46.23
Storey LS #4A	NW/4, S34, T28N, R08W	1565	4.5	7/14/94	30.78
Sullivan #1R	NE/4, S07, T30N, R10W	630	4.5	3/14/94	12.39
Tallant #1	SE/4, S26, T30N, R08W	90	4.5	5/2/94	1.77
Tallant #1	SE/4, S26, T30N, R08W	648	4.5	5/2/94	12.75
Texakoma-Black Hills CPD #1	SE/4, S25, T26N, R13N	28	4	11/1/94	0.44
Tibbar Federal #1E	SW/4, S12, T26N, R09W	230	4.5	12/30/94	4.52
Trunk "G" Road Crossing	S23, T29N, R10W	140	6.63	3/16/94	5.97
Trunk "K" Replacement	S/NE, NW26, SW24, T26N, R06W	5704	8.63	10/7/94	412.19
Trunk "R" 30"	S12, T29N, R09W	281	42	3/17/94	481.51
Trunk 4A CPD #1	SE/4, S13, T32N, R07W	32	6	8/18/94	1.12
Trunk R 30" River Crossing Section	SW/18-29-09	300	30	12/2/94	262.28
W. Bisti 26-12-5 #1	SW 05-26-12	30	3	11/29/94	0.26
W. Bisti 26-12-5 #2	SW 05-26-12	30	3	11/30/94	0.26
Yeager Com #1 (MV)	NW/4, S06, T30N, R11W	28	3	6/16/94	0.24

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
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EL PASO, TEXAS 79978
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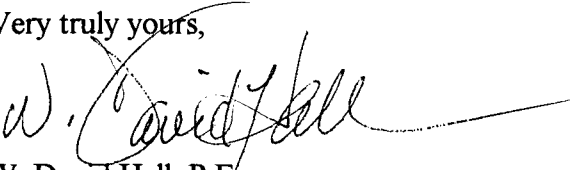
January 21, 1994

Mr. Roger Anderson
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Enclosed is the Field Services Division, 1993 Hydrostatic Test Report for those tests conducted under the conditions of the NMOCD discharge authorization pursuant to Section 1-201 of the Water Quality Control Regulations. This report includes late 1992 hydrostatic tests not included in our 1992 report. If you have any questions, please call me at (915) 541-3531.

Very truly yours,



W. David Hall, P.E.
Manager, Field Services
Compliance Engineering

pbs

Enclosure

c: A. N. Pundari
T. D. Hutchins
G. J. Odegard

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BSL
		Length (ft.)	Dia		
1" Pipe	Angel Peak Compressor Station	200	1	10/28/93	0.19
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	100	1	10/23/93	0.10
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	180	6.625	10/23/93	7.67
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	200	8.625	10/23/93	14.45
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	140	8.625	10/23/93	10.12
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	100	6.625	10/23/93	4.26
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	180	1	10/23/93	0.17
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	100	4.5	10/23/93	1.97
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	240	4.5	10/23/93	4.72
1", 4", 6", 8" Pipe	Angel Peak Field Compressors	100	8.625	10/23/93	7.23
2" stock pipe	Farmington Yard	3000	2.375	1/8/93	16.44
2" Stock Pipe	Farmington Yard	3952	2.375	6/24/93	21.65
2" Stock Pipe	Farmington Yard	3123	2.375	11/4/93	17.11
3" stock pipe	Farmington Yard	258	3.5	3/10/93	3.07
4" Stock Pipe	Farmington Yard	1296	4.5	10/23/93	25.49
4 1/2" Stock Pipe	Farmington Yard	1200	4.5	7/12/93	23.61
4 1/2" Stock Pipe	Farmington Yard	20	3.5	7/12/93	0.24
4-1/2" pipe	Conoco Plant	800	4.5	11/18/92	15.74
4-1/2" pipe	Farmington Yard	978	4.5	11/25/92	19.24
4-1/2" pipe	Farmington Yard	1900	4.5	12/21/92	37.37
6" water line	Blanco Plant	2000	6	9/15/92	69.94
6" Stock Pipe	Farmington Yard	577	6.625	12/16/93	24.60
8" Pipe Replacement	Aztec P/L District	12794	8.625	11/14/93	924.53
8" Pipe Replacement	Aztec P/L District	12794	6.625	11/14/93	545.48
8" Pipe Replacement	Aztec P/L District	12794	4.5	11/14/93	251.67
8" stock pipe	Farmington Yard	677	8.58	1/18/93	48.41
8" Stock Pipe	Farmington Yard	418	8.625	11/22/93	30.21
8-5/8" Pipe	Farmington Yard	352	8.625	9/8/93	25.44
10 3/4" Stock Pipe	Farmington Yard	312	10.75	11/16/93	35.02
12 3/4" Stock Pipe	Farmington Yard	279	12.75	8/19/93	44.06
12" steam line	Blanco Plant	2000	12	9/15/92	279.76
12-3/4" pipe	San Juan turbine	20	12.375	11/30/92	2.98
16" pipe	Farmington Yard	426	16	10/30/92	105.94
16" Pipe	Farmington Yard	390	16	9/25/93	96.98
16" Stock Pipe	Farmington Yard	44	16	8/21/93	10.94
20" stock pipe	Farmington Yard	428	20	2/3/93	166.30
24" stock pipe	Farmington Yard	319	24	2/11/93	178.49
24" Stock Pipe	Farmington Yard	211	24	7/31/93	118.06
24" Stock Pipe	Farmington Yard	320	24	12/10/93	179.05
24" valve assembly	Farmington Yard	40	24	2/12/93	22.38
24" valve assembly	Farmington Yard	40	8	2/12/93	2.49
Albright #7 Highway Crossing	S22, T29N, R10W	580	4.5	10/7/93	11.41
Amerada Hess Corp. 07-33-08 CD	SW4, S7, T33N, R8W	28	3	12/8/93	0.24
Amerada Hess Corp. 18-33-08 CD	NE4, S18, T33N, R8W	28	3	12/8/93	0.24
Amoco-Arnaud A #4	Sec NE20, T32N, R9W	484	4.5	2/3/93	9.52
Amoco-Isabel A #2	SE1/4, S30, T32N, R9W	264	4.5	2/3/93	5.19
Amoco-Jicarilla Cont. 35 #7	NE1/4, S2, T24N, R5W	120	2.375	8/2/93	0.66
Amoco-Jicarilla Cont. 35 #7	NE1/4, S2, T24N, R5W	968	4.5	8/2/93	19.04
Amoco-San Juan 28-7 UT #105	SW1/4, S31, T28N, R7W	350	4.5	2/3/93	6.88
Amoco-San Juan 28-7 UT #417	SW1/4, S13, T28N, R7W	3	4.5	3/16/93	0.06
Arnold Federal A #1	NW4, S27, T30N, R8W	132	4.5	11/22/93	2.60
Atlantic #5R	NE4, S22, T31N, R10W	570	4.5	9/23/93	11.21
BHP Petro-Gallegos Canyon Ut. 51	SW1/4, S25, T29N, R12W	28	3.5	4/30/93	0.33
BHP-Gallegos Canyon Ut. #525	NW1/4, S33, T33N, R8W	28	3.5	3/23/93	0.33
Blackwood & Nichols-NEBU #405	SW1/4, S21, T30N, R7W	28	3.5	4/8/93	0.33
Blanco Plant	Blanco "D" Comp. Station	700	24	6/30/93	391.67
Blanco Plant	San Juan Division	400	8	7/9/93	24.87
Blanco Plant	San Juan Division	60	2	7/9/93	0.23
Blanco Plant	San Juan Division	350	6	7/9/93	12.24

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL Disch
		Length (ft.)	Dia		
Blanco South water line	Blanco Plant	315	10.375	1/26/93	32.94
Canyon Largo Ut. #388	SW4, S3, T25N, R6W	306	4.5	11/11/93	6.02
Caulkins Oil - Breech E #106	SW1/4, S4, T26N, R6W	131	2.375	10/29/93	0.72
Caulkins Oil - Breech E #106	SW1/4, S4, T26N, R6W	440	4.5	10/29/93	8.66
Caulkins Oil - Breech E #106	SW1/4, S4, T26N, R6W	28	3	10/29/93	0.24
Chaco Plant	San Juan North	660	3	6/7/93	5.77
Chaco Plant	San Juan North	3000	2	6/22/93	11.66
Chaco Plant	San Juan North	3000	3	6/23/93	26.23
Chaco Plant	SW1/4, S16, T26N, R12W	1400	30	6/28/93	1223.96
Chaco Plant	SW1/4, S16, T26N, R12W	100	24	6/28/93	55.95
Chaco Plant	SW1/4, S16, T26N, R12W	306	20	6/28/93	118.90
Chaco Plant	SW1/4, S16, T26N, R12W	12	8	6/28/93	0.75
Chaco Plant	SW1/4, S16, T26N, R12W	12	4	6/28/93	0.19
Chaco Plant	SW1/4, S16, T26N, R12W	40	3	6/28/93	0.35
Chaco Plant	SW1/4, S16, T26N, R12W	100	1	6/28/93	0.10
Chaco Plant	San Juan North	1500	3	7/8/93	13.11
Chaco Plant	San Juan North	1500	1	7/8/93	1.46
Chaco Plant	San Juan North	1500	0.5	7/8/93	0.36
Chaco Plant	San Juan North	2000	2	7/10/93	7.77
Chaco Plant	San Juan North	90	2	7/16/93	0.35
Chaco Plant	San Juan North	90	1	7/16/93	0.09
Chaco Plant	San Juan North	18	2	7/16/93	0.07
Coleman D&G - Callow #101 Meter	SW1/4, S27, T29N, R13W	28	3.5	9/10/93	0.33
Conoco-Southern Ute 33 #1	NW1/4, S33, T33N, R8W	28	3.5	3/23/93	0.33
Evergreen Rosa Unit #87	San Juan	28	4.5	6/1/93	0.55
Gnozalez A #1	Hwy64, B-20-29-10	320	4.5	10/16/93	6.29
Grambling #721 Reconnect	NE4, S27, T29N, R9W	500	4.5	11/4/93	9.84
Grambling #721 Reconnect	NE4, S27, T29N, R9W	28	4.5	11/4/93	0.55
Grambling C #2R	SW4, S14, T30N, R10W	528	4.5	11/1/93	10.39
Grambling C #2R	SW4, S14, T30N, R10W	28	4.5	11/1/93	0.55
Gregory Federal A #1	NW4, S27, T28N, R4W	28	3	10/15/93	0.24
Howe Ranch Treating Plant	Shamrock Pipeline District	40	12.75	7/28/93	6.32
Howe Ranch Treating Plant	Shamrock Pipeline District	45	12.75	7/28/93	7.11
Howe Ranch Treating Plant	Shamrock Pipeline District	45	12.75	7/28/93	7.11
Huerfano #241 to Huerfano #173	NE1/4, S13, T26N, R10W	1892	4.5	8/2/93	37.22
Huerfano Unit #6 Reconnect	SE4, S31, T27N, R10W	10	2.375	12/22/93	0.05
Huerfano Unit #6 Reconnect	SE4, S31, T27N, R10W	44	4.5	12/22/93	0.87
Huerfano #549	NE4, S33, T27N, R10W	500	4.5	12/22/93	9.84
Incline Reserves-Fed. COM 31 #1	SW1/4, S31, T29N, R8W	28	3.5	4/1/93	0.33
Incline Reserves-State COM 32 #1	SW1/4, S32, T29N, R9W	28	3.5	4/7/93	0.33
Johnston Federal #7B	NW4, S7, T31N, R9W	28	4.5	10/21/93	0.55
Koch State Com #1A Reconnect	SE4, S36, T29N, R9W	308	4.5	11/22/93	6.06
Koch State Com #1A Reconnect	SE4, S36, T29N, R9W	44	4.5	11/22/93	0.87
Lat. L-49 Relocate	NW, S27, T28N, R4W	540	6.625	10/15/93	23.02
Lateral 2C-21 CPD	SW4, S24, T26N, R5W	28	4.5	11/18/93	0.55
Lateral 6K1 Crossover Line	Kutz Pipeline District	10682	16	7/29/93	2656.38
Lorraine Gas Com #1Y	NW4, S26, T30N, R8W	1320	4.5	10/26/93	25.97
Lorraine Gas Com #1Y	NW4, S26, T30N, R8W	28	4.5	10/26/93	0.55
Louis Dreyfus-MKL 6 #42	NE1/4, S6, T26N, R7W	28	3.5	6/22/93	0.33
Louis Dreyfus-MKL 7 #42	NE1/4, S7, T26N, R7W	28	3.5	6/22/93	0.33
Luther Comp. Site Meter	NW4, S15, T33N, R9W	28	4.5	10/22/93	0.55
Marathon-Schwerdtfeger 8 #2	NW1/4, S8, T27N, R11W	81	4.5	3/11/93	1.59
Markwest - So. Ute #6 Meter	NW4, S12, T33N, R9W	28	3.5	10/27/93	0.33
Markwest-Leidy Com Meter	NW4, S3, T33N, R9W	210	4.5	10/27/93	4.13
Markwest-Leidy Com Meter	NW4, S3, T33N, R9W	28	4.5	10/27/93	0.55
McAdams #500	NE4, S28, T27N, R10W	440	4.5	9/30/93	8.66
Meridian-Canyon Largo UT #111	NE1/4, S1, T24N, R6W	3120	4.5	1/25/93	61.37
Meridian-Eagle #750	SW1/4, S16, T32N, R9W	3980	4.5	6/30/93	78.29
Meridian-Howell L #5	NE1/4, S34, T30N, R8W	980	4.5	2/25/93	19.28
Meridian-San Juan 28-6 UT #414	SW1/4, S8, T28N, R6W	80	2.375	3/17/93	0.44

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL Disch
		Length (ft.)	Dia		
Meridian-San Juan 28-6 UT #414	SW1/4, S8, T28N, R6W	608	4.5	3/17/93	11.96
Meridian-San Juan 28-6 UT #424	SW1/4, S11, T27N, R6W	81	2.375	2/23/93	0.44
Meridian-San Juan 28-6 UT #424	SW1/4, S11, T27N, R6W	132	4.5	2/23/93	2.60
Meridian-San Juan 28-6 UT #426	SW1/4, S13, T27N, R6W	132	2.375	3/16/93	0.72
Meridian-San Juan 28-6 UT #426	SW1/4, S13, T27N, R6W	132	4.5	3/16/93	2.60
Meridian-San Juan 28-6 Ut. #425	NE1/4, S11, T27N, R6W	3925	4.5	9/8/93	77.21
Meridian-San Juan 29-7 #561	SW1/4, S23, T29N, R7W	86	2.375	8/19/93	0.47
Meridian-San Juan 29-7 #561	SW1/4, S23, T29N, R7W	704	4.5	8/19/93	13.85
Meridian-San Juan 29-7 #581	SW1/4, S1, T29N, R7W	290	4.5	8/20/93	5.70
Meridian-San Juan 29-7 #581	SW1/4, S1, T29N, R7W	28	3.5	8/20/93	0.33
Meridian-San Juan 30-6 UT #500	SW1/4, S31, T30N, R6W	280	4.5	3/9/93	5.51
Meridian-San Juan 32-9 Unit #111	SE1/4, S8, T31N, R9W	484	4.5	7/26/93	9.52
Meridian-San Juan 32-9 Unit #112	SE1/4, S9, T31N, R9W	308	4.5	8/3/93	6.06
Meridian-San Juan 32-9 Unit #222	NE1/4, S12, T31N, R10W	660	4.5	7/26/93	12.98
Meridian-San Juan 32-9 UT #106	SE1/4, S17, T31N, R9W	243	4.5	3/10/93	4.78
Meridian-San Juan 32-9 UT #107	SW1/4, S9, T31N, R9W	203	4.5	3/10/93	3.99
Meridian-San Juan 32-9 Ut. #223	SW1/4, S12, T31N, R10W	352	4.5	7/26/93	6.92
Meridian-San Juan 32-9 Ut. #26A	NW4, S1, T31N, R10W	2973	4.5	9/15/93	58.48
Meridian-San Juan 32-9 Ut. #5R	SW4, S15, T31N, R9W	260	4.5	9/16/93	5.11
Meridian-San Juan 32-9 Ut. #6R	NE4, S15, T31N, R9W	985	4.5	9/17/93	19.38
ORYX Energy-Townsite Com #1E	Farmington, T29N, R13W	430	4.5	5/4/93	8.46
Phillips-San Juan 29-5 UT #224	SW1/4, S23, T29N, R5W	88	4.5	1/26/93	1.73
Phillips-San Juan 29-6 UT #235	NE1/4, S34, T29N, R6W	308	4.5	1/27/93	6.06
R. L. Bayless-Indian Bend CPD	NE1/4, S5, T22N, R2W	20	2.375	3/18/93	0.11
Richardson - ROPCO FEE 15 #2	NE1/4, S15, T29N, R12W	28	3.5	7/28/93	0.33
Richardson-Federal FC 5 #1	NE1/4, S5, T29N, R12W	28	3.5	4/6/93	0.33
Richardson-ROPCO Fee FC 15 #1	SW1/4, S15, T29N, R12W	68	4.5	2/25/93	1.34
Richardson-ROPCO FEE FC 5 #1	SW1/4, S5, T29N, R12W	28	3.5	5/13/93	0.33
Richardson-ROPCO Fee FC 9 CP	NE1/4, S9, T29N, R12W	28	3.5	4/1/93	0.33
Rowley Com #500	SW4, S7, T27N, R10W	176	4.5	9/30/93	3.46
S.G. Federal 29-10-1	S1, T29N, R10W	28	3	12/29/92	0.24
San Jacinto #5	Hwy64, A-21-29-10	360	4.5	10/13/93	7.08
San Jacinto #8	Hwy64, A-20-29-10	1280	4.5	10/23/93	25.18
San Juan 28-4 Unit #225	SW4, S7, T28N, R4W	28	4.5	10/20/93	0.55
San Juan 28-4 Unit #226	SW4, S17, T28N, R4W	28	4.5	10/12/93	0.55
San Juan 28-5 Unit #200	NE4, S14, T28N, R5W	28	4.5	10/6/93	0.55
San Juan 28-5 Unit #227	SW4, S11, T28N, R5W	28	3	10/12/93	0.24
San Juan 28-5 Unit #228	NE4, S24, T28N, R5W	28	4.5	10/4/93	0.55
San Juan 28-5 Unit #232	SW4, S24, T28N, R5W	220	4.5	10/4/93	4.33
San Juan 28-5 Unit #232	SW4, S24, T28N, R5W	28	4.5	10/4/93	0.55
San Juan 29-4 Unit #200	SE4, S30, T29N, R4W	1367	4.5	10/20/93	26.89
San Juan 29-4 Unit #200	SE4, S30, T29N, R4W	28	4.5	10/20/93	0.55
San Juan 30-6 Unit #58B	NW4, S31, T30N, R6W	380	4.5	11/11/93	7.47
San Juan 30-6 #95X	SW4, S26, T30N, R7W	653	4.5	12/22/93	12.85
San Juan 32-9 Unit #22R	SW4, S14, T31N, R10W	616	4.5	11/1/93	12.12
San Juan 32-9 Unit #22R	SW4, S14, T31N, R10W	28	4.5	11/1/93	0.55
San Juan 32-9 Unit #44A	SE4, S11, T31N, R10W	390	4.5	9/27/93	7.67
San Juan 32-9, Unit #18R	NE4, S15, T31N, R9W	1012	4.5	9/22/93	19.91
San Juan 32-9, Unit #4R	NE4, S12, T31N, R10W	176	4.5	9/22/93	3.46
Scott #1R	NE4, S29, T32N, R10W	2721	4.5	12/17/93	53.52
Scott #1R	NE4, S29, T32N, R10W	28	4.5	12/17/93	0.55
Sheets #1R	SW4, S28, T31N, R9W	704	4.5	11/1/93	13.85
Sheets #1R	SW4, S28, T31N, R9W	28	4.5	11/1/93	0.55
Southern Ute #5 Meter	NW4, S9, T33N, R9W	28	3.5	10/22/93	0.33
Sullivan #9 Mtr.	SW4, S15, T26N, R12W	28	3	11/18/93	0.24
Susco #3 Mtr.	SW4, S9, T26N, R12W	28	3	11/18/93	0.24
Texaco-Bolack #2-1	NE1/4, S11, T27N, R11W	28	3.5	4/5/93	0.33
Texaco-Marshall A #8 Mtr.	SW1/4, S15, T27N, R9W	28	3.5	8/31/93	0.33
Texaco-Navajo AA #2	SW1/4, S19, T27N, R11W	28	3.5	3/30/93	0.33
Texakoma-Federal 8-1 FC CDP	NE1/4, S8, T30N, R12W	28	3.5	3/22/93	0.33

HYDROSTATIC TEST

Well or Pipeline	Location	Hydrotest		Date of Test	BBL
		Length (ft.)	Dia		Disch
Texakoma-Rio Arriba #1	SW1/4, S14, T29N, R5W	28	3.5	6/17/93	0.33
Texakoma-San Juan #20-1 CPD	NE1/4, S20, T30N, R12W	28	3.5	4/15/93	0.33
Trunk 3A Pipe Replacement	S21, 22, T29N, R12W	4704	20	10/9/93	1827.79
Trunk 3B - 16"	Kutz Station	10827	16	11/4/93	2692.44
Trunk 3B - 16"	Kutz Station	10827	2.375	11/4/93	59.32
Trunk 3B - 16"	Kutz Station	10827	4.5	11/4/93	212.98
Valdez #5	SE4, S16, T28N, R4W	420	4.5	10/20/93	8.26
Valdez #5	SE4, S16, T28N, R4W	28	4.5	10/20/93	0.55

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
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'92 SEP 28 PM 9 32

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

September 24, 1992

Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Attached is our updated 1992 Field Services Engineering Hydrostatic Test Report for your information. If you have any questions please call me at (915) 541-3531.

Very truly yours,

David Hall, Jr.

Wm. David Hall, P.E.
Manager
Field Services Compliance Engineering

HYDROSTATIC TEST

Wall or Pipeline	DOT Jurisdiction?	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch.
10-3/4" pipe	Y	Farmington Yard	197	10.375	05/11/92	20.60
1202 Line, 30"	Y	White Rock Compressor	263	30	01/04/92	229.93
1212, 1202 to scrubbers	Y	White Rock Compressor	208	24	01/11/92	116.38
16" Chaco - Lindrith to Largo Station	Y	Low end by plant	20079	16	05/15/92	4993.21
16" Chaco - Lindrith to Largo Station	Y	Low end by plant	15796	16	05/18/92	3928.12
16" P-104EA	Y	Bondad Compressor Station	601	10	11/26/91	58.38
16" P-105EA	Y	Bondad Compressor Station	79	16	11/26/91	19.65
16" pig launcher for Back Door Project	Y	Farmington Yard	52	16	04/15/92	12.93
16" P-101-EA	Y	Bondad Compressor Station	176	6	09/26/91	6.15
16" P-101EA	Y	Bondad Compressor Station	24	16	11/14/91	5.97
16" P-102-EA	Y	Bondad Compressor Station	24	4	09/26/91	0.37
16" P-102EA	Y	Bondad Compressor Station	70	16	10/16/91	17.41
16" P-102EA	Y	Bondad Compressor Station	93	8	10/08/91	5.78
16" P-102EA	Y	Bondad Compressor Station	320	20	09/29/91	124.34
16" P-104EA	Y	Bondad Compressor Station	5	2	10/16/91	0.02
16" P-104EA	Y	Bondad Compressor Station	10	6	10/16/91	0.35
1" IG-133BA	Y	Bondad Compressor Station	120	1	10/07/91	0.12
20" line	Y	Bondad Compressor Station	150	20	09/13/91	58.28
20" P-100EA	Y	Bondad Compressor Station	20	2	09/29/91	0.08
20" P-100EA	Y	Bondad Compressor Station	6	2	10/16/91	0.02
20" P-100EA	Y	Bondad Compressor Station	230	16	09/29/91	57.20
20" P-100EA	Y	Bondad Compressor Station	47	20	10/16/91	18.26
20" P-100EA	Y	Bondad Compressor Station	11	16	10/16/91	2.74
20" P-102EA	Y	Bondad Compressor Station	438	20	09/29/91	170.19
24" stock pipe	Y	Farmington Yard	234	24	06/23/92	130.93
2BP-1-P-129 Line 2" BA-11	Y	Blanco Plant	400	2	08/26/92	1.55
2BP-1-P-129 Line 2" BA-111	Y	Blanco Plant	400	2	08/15/92	1.55
2" BD-141EA	Y	Bondad Compressor Station	190	2.375	03/19/92	1.04
2" IG-108EA	Y	Bondad Compressor Station	4	2	10/24/91	0.02
2" BD-112BA	Y	Bondad Compressor Station	1080	2.375	10/03/91	5.92
2" FG-135BA	Y	Bondad Compressor Station	10	2	11/06/91	0.04
2" OWS-144BD	Y	Bondad Compressor Station	156	2	02/19/92	0.61
30" pipe	Y	Farmington Yard	35	30	05/26/92	30.60
3" Stock Pipe	Y	Farmington Yard	211	3.5	04/21/92	2.51
4-1/2" pipe	Y	Largo Plant	600	4.5	07/14/92	11.80
6" BD-110BA	Y	Bondad Compressor Station	160	3	10/08/91	1.40
6" P-106-EA	Y	Bondad Compressor Station	333	2	09/26/91	1.29

HYDROSTATIC TEST

Well or Pipeline	DOT Jurisdiction?	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch.
8" BA-101	Y	Blanco Plant	350	8	09/01/92	21.76
8" stock pipe	Y	Farmington Yard	811	8.275	07/28/92	53.95
8" BD-111BA	Y	Bondad Compressor Station	160	6	10/08/91	5.60
8" BD-111-BA	Y	Bondad Compressor Station	83	3	09/26/91	0.73
8" P-107EA	Y	Bondad Compressor Station	40	4	10/08/91	0.62
9184-01	Y	White Rock Compressor	250	8	01/17/92	15.54
9185-01	Y	White Rock Compressor	100	3	01/17/92	0.87
9201-01	Y	White Rock Compressor	1	7	01/17/92	0.05
9201-01	Y	White Rock Compressor	6	1.5	01/17/92	0.01
9221-01	Y	White Rock Compressor	350	6	01/17/92	12.24
9221-01	Y	White Rock Compressor	320	4	01/17/92	4.97
9221-01	Y	White Rock Compressor	226	2	01/17/92	0.88
Amoco - Dalsant A #3	N	NE4, S24, T32N, R12W	2523	4.5	09/14/92	49.63
Amoco - San Juan 28-7 UT #409	N	SW1/4, S27, T28N, R7W	760	4.5	07/01/92	14.95
Amoco - SJ 28-7 UT #407	N	SW4, T28N, R7W	20	2.375	01/22/92	0.11
Amoco - SJ 28-7 UT #407	N	SW4, T28N, R7W	3	4.5	01/22/92	0.06
Amoco - SJ 28-7 #420	N	SW4, S23, T28N, R1W	20	2.375	01/22/92	0.11
Amoco - SJ 28-7 #420	N	SW4, S23, T28N, R1W	20	4.5	01/22/92	0.39
Amoco - Smyers Gas Com. B #1	Y	SW1/4, S2, T31N, R11W	988	4.5	01/07/92	19.43
Amoco - Smyers Gas Com. B #1	Y	SW1/4, S2, T31N, R11W	20	2.375	01/07/92	0.11
Amoco - Stahly Gas Com A #1	N	NW4, S29, T29N, R10W	810	4.5	01/21/92	15.93
Amoco - Stahly Gas Com A #1	N	NW4, S29, T29N, R10W	120	2.375	01/21/92	0.66
Amoco - Storey B LS #1	N	NE1/4, S11, T30N, R11W	3	4.5	08/27/92	0.06
Amoco - Vandewart B #3	N	SW1/4, S11, T29N, R8W	167	2.375	08/27/92	0.92
Amoco - Vandewart B #3	N	SW1/4, S11, T29N, R8W	167	4.5	08/27/92	3.29
Amoco Prod. - Govt. Moncrief Fed #1E	N	NW1/4, S22, T29N, R12W	20	2.375	02/05/92	0.11
Amoco Prod. - Webb Gas Com #1 mtr.	N	SW1/4, S05, T31N, R10W	20	2.375	02/05/92	0.11
Amoco-Jennepah Gas Com A #1E	N	SE1/4, S36, T28N, R09W	120	2.375	03/10/92	0.66
Amoco-Jennepah Gas Com A #1E	N	SE1/4, S36, T28N, R09W	607	4.5	03/10/92	11.94
Amoco-Moore Gas Com E #1	N	NE1/4, S23, T32N, R12W	20	2.375	02/26/92	0.11
Amoco-San Juan 28-7 UT #402	N	NE1/4, S13, T28N, R7W	20	4.5	01/30/92	0.39
Amoco-San Juan 28-7 UT #402	N	NE1/4, S13, T28N, R7W	20	2.375	01/30/92	0.11
Amoco-San Juan 28-7 UT #403	N	NE1/4, S14, T28N, R07W	20	2.375	03/11/92	0.11
Amoco-San Juan 28-7 UT #404	N	NE1/4, S15, T28N, R07W	20	2.375	03/11/92	0.11
BA-9136, 8"	Y	White Rock Compressor	100	8	01/30/92	6.22
BA-9139	Y	White Rock Comp. Sta.	29	0.375	02/10/92	0.00
BA-9140, 1"	Y	White Rock Compressor	20	1	01/30/92	0.02
BA-9157	Y	White Rock Compressor	2	3	02/04/92	0.02

HYDROSTATIC TEST

Well or Pipeline	DOI Jurisdiction?	Location	Hydrotest Length (ft.)	Dia	Date of Test	BBL Disch
BA-9157	Y	White Rock Compressor	40	6	02/04/92	1.40
BA-9157	Y	White Rock Compressor	4	32	02/04/92	3.98
BA-9171	Y	White Rock Comp. Sta.	2	36	02/05/92	2.52
BA-9183	Y	White Rock Compressor	3	1.5	01/18/92	0.01
BA-9183	Y	White Rock Compressor	25	6	01/18/92	0.87
BA-9183	Y	White Rock Compressor	1	1	01/18/92	0.00
BA-9191	Y	White Rock Comp. Sta.	60	8	02/10/92	3.73
BA-9208	Y	White Rock Compressor	3	1	02/04/92	0.00
BA-9219, 2"	Y	White Rock Compressor	389	2	01/30/92	1.51
BA-9262, 1"	Y	White Rock Compressor	1	1	02/03/92	0.00
BA-9262, 1/2"	Y	White Rock Compressor	1	0.5	02/03/92	0.00
BA-9262, 2"	Y	White Rock Compressor	3	2	02/03/92	0.01
BA-9262, 3/4"	Y	White Rock Compressor	1	0.375	02/03/92	0.00
BD-142-BA-ET	Y	Bondad Compressor Station	80	2	03/21/92	0.31
BHP Petro-Gallegos Canyon Ut. #384	N	SW1/4, S21, T29N, R12W	20	2.375	02/05/92	0.11
BHP Petro-Gallegos Canyon Ut. #389	Y	NE1/4, S21, T29N, R12W	20	4.5	01/06/92	0.39
BHP Petro-Gallegos Canyon Ut. #389	Y	NE1/4, S21, T29N, R12W	0.6	8	01/06/92	0.04
BHP Petro-Gallegos Canyon Ut. #509	Y	NW1/4, S28, T29N, R12W	20.3	2.375	01/06/92	0.11
CA-9138	Y	White Rock Comp. Sta.	91	6	02/06/92	3.18
CA-9214	Y	White Rock Comp. Sta.	3	1.5	02/06/92	0.01
CA-9214	Y	White Rock Comp. Sta.	9	4	02/06/92	0.14
Conoco Lateral #1 CPD	N	NE1/4, S16, T28N, R11W	4	4.5	03/05/92	0.08
Conoco Lateral #2 CPD	N	NE1/4, S16, T28N, R11W	4	4.5	03/05/92	0.08
Conoco Lateral #3 CPD	N	NW1/4, S7, T29N, R11W	4	4.5	03/25/92	0.08
Conoco Lateral #5 CPD	N	NE1/4, S12, T29N, R13W	4	4.5	02/19/92	0.08
EA-9103, Line 24"	Y	White Rock Compressor	4	24	01/28/92	2.24
EA-9103, Line 36"	Y	White Rock Compressor	30	36	01/28/92	37.77
EA-9104	Y	White Rock Compressor	3	16	12/23/91	0.75
EA-9104, 16"	Y	White Rock Compressor	103	16	01/02/92	25.61
EA-9111, 10"	Y	White Rock Compressor	125	36	01/02/92	157.37
EA-9114, 4"	Y	White Rock Compressor	1	0.375	01/24/92	0.00
EA-9115, 2"	Y	White Rock Compressor	123	4	01/24/92	1.91
EA-9121, Line 2"	Y	White Rock Compressor	83	36	12/23/91	104.49
EA-9122, Line 2"	Y	White Rock Compressor	15	3	01/09/92	0.13
EA-9122, Line 3"	Y	White Rock Compressor	12	3	01/09/92	0.10
EA-9122, Line 3"	Y	White Rock Compressor	42	36	01/09/92	52.88
EA-9122, Line 4"	Y	White Rock Compressor	6	4	01/09/92	0.09
EA-9122, Line 6"	Y	White Rock Compressor	5	8	01/09/92	0.31

HYDROSTATIC TEST

Well or Pipeline	DOT Jurisdiction?	Location	Hydrotest Length (ft.)	Dia	Date of Test	BBL Disch
EA-9137	Y	White Rock Comp. Sta.	3	2	02/11/92	0.01
EA-9137	Y	White Rock Comp. Sta.	6	11	02/11/92	0.71
EA-9137	Y	White Rock Comp. Sta.	2	35	02/11/92	2.38
EA-9142	Y	White Rock Comp. Sta.	4	2	02/11/92	0.02
EA-9142	Y	White Rock Comp. Sta.	1	6	02/11/92	0.03
EA-9192	Y	White Rock Comp. Sta.	113	1	02/18/92	0.11
EA-9193	Y	White Rock Comp. Sta.	23	0.375	02/18/92	0.00
EA-9202, 1-1/2"	Y	White Rock Compressor	490	2	01/24/92	1.90
EA-9215, 1-1/2"	Y	White Rock Compressor	27	1.5	01/24/92	0.06
Farmington Yard	Y	Farmington Stock Pipe	2454	2.375	03/11/92	13.45
Fuel gas to Comp. Bldg. Hdqrs.	Y	White Rock Comp. Sta.	300	2	02/28/92	1.17
Fuel gas to Comp. Bldg. Hdqrs.	Y	White Rock Comp. Sta.	60	0.375	02/28/92	0.01
Largo Sta. to Trunk D	Y	Largo Station	650	16	05/04/92	161.64
Lateral 11A-13	N	S1,3,&10T30N,R12W	7	4.5	02/03/92	0.14
Lateral 11A-13	N	S1,3,&10T30N,R12W	300	4.5	02/03/92	5.90
McKenzie Methane-Vanderwart A #15 Mtr.	N	NE1/4,S24,T29N,R8W	20	2.375	02/18/92	0.11
McKenzie Methane-Vanderwart A #16 Mtr.	N	NE1/4,S13,T29N,R8W	20	2.375	02/18/92	0.11
McKenzie-Roelofs 10B #11 Mtr	N	NE1/4,S10,T29N,R8W	20	2.375	02/25/92	0.11
Meridian - Huerfano UT #172	N	NE4,S23,T27N,R9W	95	2.375	06/30/92	0.52
Meridian - Huerfano UT #172	N	NE4,S23,T27N,R9W	443	4.5	06/30/92	8.71
Meridian - San Juan 28-6 UT #475	N	NE1/4,S29,T28N,R6W	85	2.375	08/25/92	0.47
Meridian - San Juan 28-6 UT #475	N	NE1/4,S29,T28N,R6W	2393	4.5	08/25/92	47.07
Meridian - San Juan 28-6 #464	N	SW1/4,S32,T28N,R6W	1124	4.5	07/16/92	22.11
Meridian - San Juan 28-6 #464	N	SW1/4,S32,T28N,R6W	85	2.375	07/16/92	0.47
Meridian - San Juan 32-9 UT #209	N	NE1/4,S2,T31N,R10W	505	4.5	02/11/92	9.93
Meridian - San Juan 32-9 UT #209	N	NE1/4,S2,T31N,R10W	20	2.375	02/11/92	0.11
Meridian - SJ 28-6 UT. #422	N	SW1/4,S10,T27N,R6W	952.3	4.5	01/16/92	18.73
Meridian - SJ 28-6 UT. #422	N	SW1/4,S10,T27N,R6W	20	2.375	01/16/92	0.11
Meridian Johnson #2	N	SE1/4,S21,T27N,R10W	121	2.375	02/10/92	0.66
Meridian Johnson #2	N	SE1/4,S21,T27N,R10W	121	4.5	02/10/92	2.38
Meridian-Brookhaven Corn B#2R	N	NE1/4,S16,T31N,R11W	770	4.5	03/30/92	15.15
Meridian-Douthit #261	N	NE1/4,S26,T27N,R11W	120	2.375	02/24/92	0.66
Meridian-Douthit #261	N	NE1/4,S26,T27N,R11W	785	4.5	02/24/92	15.44
Meridian-Kelly B #1R	N	NE1/4,S8,T30N,R10W	1305	4.5	02/25/92	25.67
Meridian-Mansfield #2R	N	SW1/4,S19,T30N,R09W	540	4.5	01/30/92	10.62
Meridian-Mansfield #2R	N	SW1/4,S19,T30N,R09W	20	2.375	01/30/92	0.11
Meridian-Rowley #501	N	SW1/4,S20,T27N,R10W	120	2.375	03/30/92	0.66
Meridian-Rowley #501	N	SW1/4,S20,T27N,R10W	630	4.5	03/30/92	12.39

HYDROSTATIC TEST

Well or Pipeline	DOT Jurisdiction?	Location	Hydrotest Length (ft.)	Dia.	Date of Test	EBL Disch.
Meridian-San Juan 28-6 UT #436	N	NE1/4, S16, T28N, R6W	20	2.375	01/27/92	0.11
Meridian-San Juan 28-6 UT #436	N	NE1/4, S16, T28N, R6W	530	4.5	01/27/92	10.43
Meridian-San Juan 28-6 UT #438	N	SW1/4, S15, T28N, R6W	2592	4.5	03/18/92	50.99
Meridian-San Juan 28-6 UT #438	N	SW1/4, S15, T28N, R6W	122	2.375	03/18/92	0.67
Meridian-San Juan 28-6 UT #476	N	NE1/4, S9, T27N, R6W	68	2.375	03/24/92	0.37
Meridian-San Juan 28-6 UT #476	N	NE1/4, S9, T27N, R6W	3361	4.5	03/24/92	66.11
Meridian-San Juan 28-6 UT #423	N	NE1/4, S10, T27N, R6W	283	4.5	03/18/92	5.57
Meridian-San Juan 28-6 UT #423	N	NE1/4, S10, T27N, R6W	78	2.375	03/18/92	0.43
Meridian-San Juan 29-7 UT #548	N	SW1/4, S7, T29N, R7W	140	2.375	04/08/92	0.77
Meridian-San Juan 29-7 UT #559	N	SW1/4, S22, T29N, R7W	100	2.375	04/08/92	0.55
Meridian-San Juan 29-7 UT #559	N	SW1/4, S22, T29N, R7W	680	4.5	04/08/92	13.38
Meridian-San Juan 32-9 UT #210	N	SW1/4, S2, T31N, R10W	20	2.375	02/11/92	0.11
Meridian-San Juan 32-9 UT #210	N	SW1/4, S2, T31N, R10W	80	4.5	02/11/92	1.57
Mesa Operating-State Com AH #30	N	SE1/4, S36, T30N, R12W	5657	4.5	02/27/92	111.28
Mobil-Lindrih B UT #82	N	SW1/4, S8, T24N, R2W	20	4.5	04/01/92	0.39
Mobil-Lindrih B UT #82	N	SW1/4, S8, T24N, R2W	20	2.375	04/01/92	0.11
Phillips - San Juan 29-5 UT #201	N	SW1/4, S27, T29N, R5W	218	4.5	07/22/92	4.29
Phillips - San Juan 29-5 UT #213	N	SW1/4, S22, T29N, R5W	275	4.5	07/23/92	5.41
Phillips - San Juan 29-5 UT #214	N	NE1/4, S27, T29N, R5W	828	4.5	07/22/92	16.29
Phillips - San Juan 29-5 UT #223	N	NE1/4, S33, T29N, R5W	1377	4.5	07/14/92	27.09
Regen. hot & cold pipe	Y	White Rock Comp. Sta.	135	20	01/30/92	52.46
Regen. hot & cold pipe	Y	White Rock Comp. Sta.	80	24	01/30/92	44.76
Richmond Petro - Helton #3-8-18 #1	N	SE1/4, S18, T33N, R8W	20	2.375	02/05/92	0.11
Richmond Petro - Herrera 33-8-20 #1	N	SE1/4, S20, T33N, R8W	20	4.5	02/04/92	0.39
Richmond Petro - Herrera 33-8-20 #1	N	SE1/4, S20, T33N, R8W	20	2.375	02/04/92	0.11
San Juan 28-6 UT #433	N	SW1/4, S24, T28N, R6W	60	2.375	08/12/92	0.33
San Juan 28-6 UT #433	N	SW1/4, S24, T28N, R6W	2915	4.5	08/12/92	57.34
Scrubber Inst. Air	Y	White Rock Comp. Sta.	230	1.375	02/12/92	0.42
Scrubber Inst. Air	Y	White Rock Comp. Sta.	19	0.375	02/12/92	0.00
Scrubber Inst. Air	Y	White Rock Comp. Sta.	31	0.375	02/12/92	0.00
Scrubber Inst. Air	Y	White Rock Comp. Sta.	1480	2	02/12/92	5.75
Scrubber Power Gas	Y	White Rock Comp. Sta.	270	2	02/07/92	1.05
SG Interest-Santa Rosa 9 #2	N	SE1/4, S9, T29N, R9W	20	2.375	04/06/92	0.11
Simmmons #4 Reconnect	N	NW1/4, S23, T29N, R9W	32	4.5	08/12/92	0.63
Trunk 3-A replacement	N	S28, T29N, R12W	3200	20	01/03/92	1243.39
Trunk 3-A replacement	N	S21, T29N, R12W	3200	20	01/03/92	1243.39
Vaughn #16 - Vaughn #27 X-over	N	SW4, S28, T26N, R6W	1177	4.5	08/05/92	23.15
XS Pipe	Y	White Rock Comp. Sta.	20	2	02/12/92	0.08

HYDROSTATIC TEST

Wall or Pipeline	DOI Jurisdiction?	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch.
XS Pipe	Y	White Rock Comp. Sta.	30	1	02/12/92	0.03
						0.00

23-Sep-92

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
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'92 FEB 10 AM 9 20

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

February 4, 1992

Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Attached is the Field Services Engineering Hydrostatic Test Report for the remainder of 1991 for your use and information. If you have any questions please call me at (915) 541-3531.

Very truly yours,

Thomas D. Hutchins / gb

Thomas D. Hutchins
Manager
Field Services Compliance Engineering

Well or Pipeline	Location	Hydrotect Length (ft.)	Dia.	Date of Test	BBL Disch
10" stock pipe	Farmington Yard	280	10.375	10/11/91	29.28
12" stock pipe	Farmington Yard	404	12.375	09/18/91	60.10
4" stock pipe	Farmington Yard	1924	4.5	09/25/91	37.85
Belen Operator Power Gas Addn.	N/A	214	2.375	10/21/91	1.17
Blanco Plant PVC	Blanco water line	3982	12	12/17/91	557.01
Caprock Power Gas Piping	N/A	100	2.375	10/25/91	0.55
Crossover from Trunk H	Blanco to Chaco Line	1150.2	20	12/17/91	446.92
Dekalb Energy CPD #1 meter	SW1/4,S12,T27N,R12W	42	4.5	12/6/91	0.83
Fuel Gas tie-in #16	12"EA-9107	103	12	11/25/91	14.41
Fuel Gas tie-in #16	4"EA-9107	3	4	11/25/91	0.05
Lateral 3B-1	S8&9,T30N,R11W	5776	8.375	12/12/91	393.55
Lincoln Station Permian - San Juan	East power gas	400	2.375	10/06/91	2.19
Lincoln Station reverse flow piping	N/A	800	30	10/06/91	699.41
Meridian - Frost #501	NE1/4,S225,T27N,R10W	129	2.375	12/9/91	0.71
Meridian - Frost #501	NE1/4,S225,T27N,R10W	405	4.5	12/9/91	7.97
Meridian - Hale #2R	SW1/4,S27,T31N,R8W	120	2.375	12/30/91	0.66
Meridian - Hale #2R	SW1/4,S27,T31N,R8W	675	4.5	12/30/91	13.28
Meridian - San Juan 32-9 Ut. #296	NE1/4,S35,T32N,R10W	120	2.375	12/20/91	0.66
Meridian - San Juan 32-9 Ut. #296	NE1/4,S35,T32N,R10W	303	4.5	12/20/91	5.96
Meridian - San Juan 32-9 Ut. #297	SW1/4,S35,T32N,R10W	100	4.5	12/18/91	1.97
Meridian - San Juan 32-9 Ut. #297	SW1/4,S35,T32N,R10W	120	2.375	12/18/91	0.66
Meridian - San Juan #20A	NW1/4,S35,T29N,R9W	2371	2.375	12/09/91	12.99
Meridian - San Juan #20A	NW1/4,S35,T29N,R9W	2371	4.5	12/09/91	46.64
Meridian - Scott #5R	NE1/4,S34,T32N,R10W	120	2.375	12/20/91	0.66
Meridian - Scott #5R	NE1/4,S34,T32N,R10W	130	4.5	12/20/91	2.56
Merrion - North Dufers Pt. CDP	SW1/4,S6,T25N,R8W	20	2.375	12/17/91	0.11
SG Interest - I LTD - Santa Rosa 5 #2	SW1/4,S5,T29N,R9W	3	4.5	12/17/91	0.06
SG Interest - I LTD - Santa Rosa 5 #2	SW1/4,S5,T29N,R9W	20	2.375	12/17/91	0.11
SG Interest - Santa Rosa 18 #2	SW1/4,S18,T29N,R9W	3	4.5	12/31/91	0.06
SG Interest - Santa Rosa 18 #2	SW1/4,S18,T29N,R9W	20	2.375	12/31/91	0.11
SG Interest - Santa Rosa 33 #2	SW1/4,S33,T30N,R9W	20	2.375	12/31/91	0.11
SG Interest - Santa Rosa 4 #1	NE1/4,S4,T29N,R9W	20	2.375	12/30/91	0.11
SG Interest - Santa Rosa 4 #1	NE1/4,S4,T29N,R9W	3	4.5	12/30/91	0.06
SG Interest - Santa Rosa 6 #2	SW1/4,S6,T29N,R9W	3	4.5	12/17/91	0.06
SG Interest - Santa Rosa 6 #2	SW1/4,S6,T29N,R9W	20	2.375	12/17/91	0.11
Trunk B/O Crossover		2557	12	12/17/91	357.68
Valve assembly for Trunk 3A		40	8	12/10/91	2.49
Valve assembly for Trunk 3A		40	16	12/10/91	9.95
EA-9111	White Rock Com. Sta.	55	10	12/09/91	5.34
EA-9112	White Rock Com. Sta.	61	6	12/09/91	2.13
BA-9172	White Rock Com. Sta.	14	2	12/04/91	0.05
EA-9105	White Rock Com. Sta.	85	12	12/05/91	11.89

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
RECEIVED

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

'91 DEC 12 AM 8 43

December 6, 1991

Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Attached is a North Region Hydrostatic Test Report for testing not previously reported. If you have any questions please call me at (915) 541-3531.

Very truly yours,

Thomas D. Hutchins

Thomas D. Hutchins
Manager
North Region Engineering

HYDROSTATIC TESTING

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch.
10" starting gas vent	10" BA-9139	456	10	10/18/91	44.30
24" inlet underground	Blanco Plant	40	24	5/1/91	22.38
24" Suction, discharge to "A" Plant	24" suction discharge	10	4	6/19/91	0.16
24" Suction, discharge to "A" Plant	24" suction discharge	5	2	6/19/91	0.02
24" Suction, discharge to "A" Plant	24" suction discharge	7	6	6/19/91	0.24
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	6	4	6/19/91	0.09
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	228	4	6/19/91	3.54
24" Suction, discharge to "A" Plant	24" suction discharge	80	8	6/19/91	4.97
24" Suction, discharge to "A" Plant	24" suction discharge	2	2	6/19/91	0.01
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	132	24	6/19/91	73.86
24" Suction, discharge to "A" Plant	24" suction discharge	2	4	6/19/91	0.03
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	21	8	6/19/91	1.31
24" Suction, discharge to "A" Plant	24" suction discharge	23	2	6/19/91	0.09
24" Suction, discharge to "A" Plant	24" suction discharge	7	3	6/19/91	0.06
24" Suction, discharge to "A" Plant	24" suction discharge	5	2	6/19/91	0.02
24" Suction, discharge to "A" Plant	24" suction discharge	20	3	6/19/91	0.17
24" Suction, discharge to "A" Plant	24" suction discharge	26	6	6/19/91	0.91
24" Suction, discharge to "A" Plant	24" suction discharge	111	24	6/19/91	62.11
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	1	2	6/19/91	0.00
24" Suction, discharge to "A" Plant	24" suction discharge	80	5	6/19/91	1.94
24" Suction, discharge to "A" Plant	24" suction discharge	46	2	6/19/91	0.18
24" Suction, discharge to "A" Plant	24" suction discharge	225	24	6/19/91	125.89
24" Suction, discharge to "A" Plant	24" suction discharge	1	4	6/19/91	0.02
24" Suction, discharge to "A" Plant	24" suction discharge	15	10	6/19/91	1.46
24" Suction, discharge to "A" Plant	24" suction discharge	7	6	6/19/91	0.24
24" Suction, discharge to "A" Plant	24" suction discharge	4	8	6/19/91	0.25
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	3	2	6/19/91	0.01
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	126	24	6/19/91	70.50
24" Suction, discharge to "A" Plant	24" suction discharge	11	8	6/19/91	0.68
24" Suction, discharge to "A" Plant	24" suction discharge	197	24	6/19/91	110.23
24" Suction, discharge to "A" Plant	24" suction discharge	1	8	6/19/91	0.06
24" Suction, discharge to "A" Plant	24" suction discharge	126	24	6/19/91	70.50
24" Suction, discharge to "A" Plant	24" suction discharge	7	6	6/19/91	0.24
24" to Conoco, 6" 8" ESD	24"EA-9187,6EA-91105	26	6	6/25/91	0.91
24" to Conoco, 6" 8" ESD	24"EA-9187,6EA-91105	21	8	6/25/91	1.31
24" to Conoco, 6" 8" ESD	24"EA-9187,6EA-91105	225	4	6/25/91	3.50
9104 A-Gas fin fan tie-in #2	16" EA-9111, Trim E9104A	6	24	5/18/91	3.36
9104 A-Gas fin fan tie-in #2	16" EA-9111, Trim E9104A	22	16	5/18/91	5.47
A Comp. sump drain	Blanco Plant	30	1.275	5/3/91	0.05
Amoco-Boone Gas Unit #1	SE1/4,S19,T34N,R6W	129	2.375	10/21/91	0.71
Amoco-Boone Gas Unit #1	SE1/4,S19,T34N,R6W	3159	4.275	10/21/91	56.08
BHP-Gallegos Canyon UT #394	SW1/4,S30,T29N,R12W	86	2.375	9/19/91	0.47
Boiler house, north drain system	Blanco Plant	40	4.275	4/30/91	0.71
Boiler house, north drain system	Blanco Plant	40	2.275	4/30/91	0.20
Drains, Process Bldg., South	Blanco Plant	80	2	5/9/91	0.31
East side of Comp. "A" inst. air	2" AI-91119-1	160	2.375	5/29/91	0.88
East side of comp. "A" VO gas	2" EA-91118	206	2.375	5/31/91	1.13
EPNG Pipe Replacement - Trunk 3E	SW1/4,S18,T28N,R12W	1500	6.375	11/15/91	59.22
Farmington Whse Yard	White Rock Sta.	100	30	7/27/91	87.43
Farmington Whse Yard	Blanco Plant 24"	198	24	6/15/91	110.79
Farmington Whse Yard	24" stock pipe	729	24	8/21/91	407.89
Farmington Whse Yard	Blanco Plant	40	18	6/29/91	9.95
Farmington Whse Yard	White Rock Sta.	20	36	7/27/91	25.18
Farmington Whse Yard	6" stock pipe	560	6.275	9/21/91	21.42

HYDROSTATIC TESTING

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch
Fuel gas	Blanco Plant	20	6	6/29/91	0.70
Fuel gas	Blanco Plant	45	4	6/29/91	0.70
Fuel gas	Blanco Plant	30	8	6/29/91	1.87
Garrett Fed. Com 3#1 Relocation	NW13-29-11	1200	4.275	7/11/91	21.30
Great Western Drig - NYE GC D #1	NE1/4, S23, T31N, R11W	120	2.375	8/28/91	0.66
Great Western Drig - NYE GC D #1	NE1/4, S23, T31N, R11W	945	4.275	8/28/91	16.78
Great WesternGreat - Mudge Gas Com E#1	SW1/4, S23, T31N, R11W	270	2.375	6/17/91	1.48
Great WesternGreat - Mudge Gas Com E#1	SW1/4, S23, T31N, R11W	180	4.275	6/17/91	3.20
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	180	10	6/20/91	17.49
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	14	10	6/20/91	1.36
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	100	10	6/20/91	9.71
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	16	8	6/20/91	0.99
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	10	2	6/20/91	0.04
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	16	8	6/20/91	0.99
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	6	4	6/20/91	0.09
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	16	8	6/20/91	0.99
Ignacio Sunction	10"CA-9128, 29, 30, 89, 56, 63, 69&75	16	8	6/20/91	0.99
Lateral 3B	Lateral 3B-1	5300	8.275	8/12/91	352.54
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	7	8	11/6/91	0.44
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	16	2	11/6/91	0.06
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	35	36	11/6/91	44.06
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	307	36	11/6/91	386.49
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	5	4	11/6/91	0.08
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	37	36	11/6/91	46.58
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	5	20	11/6/91	1.94
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	418	36	11/6/91	526.23
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	2	2	11/6/91	0.01
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	34	36	11/6/91	42.80
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	13	34	11/6/91	14.60
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	5	10	11/6/91	0.49
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	38	36	11/6/91	47.84
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	38	36	11/6/91	47.84
Main 36" gas line to block valves	36" EA -9101, 2, 3, 4, 8, 21	10	20	11/6/91	3.89
Meridian Oil Prod-Frost #500	NE1/4, S26, T27N, R10W	160	2.375	11/20/91	0.88
Meridian Oil Prod-Frost #500	NE1/4, S26, T27N, R10W	130	4.5	11/20/91	2.56
New "C" suction valve	Chaco Plant	40	30	5/28/91	34.97
O.P. still slop tank	Blanco Plant	200	2	5/2/91	0.78
O.P. still slop tank	Blanco Plant	200	1.275	5/2/91	0.32
Power gas line	16"CA-9212	9	2	11/7/91	0.03
Power gas line	16"CA-9212	8	14	11/7/91	1.52
Power gas line	16"CA-9212	23	16	11/7/91	5.72
Power gas line	16"CA-9212	161	16	11/7/91	40.04
Power gas line	16"CA-9212	10	8	11/7/91	0.62
Power gas line	16"CA-9212	13	2	11/7/91	0.05
Process Bldg. North	Blanco Plant	30	4.275	5/10/91	0.53
Proposed Transwestern Comp.	NW13-29-11	1630	12.275	7/6/91	238.58
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	286	2	4/24/91	1.11
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	18	2	4/24/91	0.07
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	18	2	4/24/91	0.07
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	230	4	4/24/91	3.57
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	230	2	4/24/91	0.89
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	48	2	4/24/91	0.19
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	46	2	4/24/91	0.18
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	286	2	4/24/91	1.11
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	18	2	4/24/91	0.07
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	48	2	4/24/91	0.19
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	18	2	4/24/91	0.07
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	18	2	4/24/91	0.07
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	46	2	4/24/91	0.18
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	230	4	4/24/91	3.57
Scrubber Area V-O Gas & Drains	EA-9121, 16, 22, 103, 12-15&104	125	2	4/24/91	0.49
Suction Scrubber Area	Trim V-9131-1, 30-1, 29-1	5	1	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1, 30-1, 29-1	1	0.5	5/23/91	0.00

HYDROSTATIC TESTING

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch.
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	10	36	5/23/91	12.59
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	1	0.5	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	5	1	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	10	36	5/23/91	12.59
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	51	24	5/23/91	28.54
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	1	0.5	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	4	12	5/23/91	0.56
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	5	1	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	4	12	5/23/91	0.56
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	1	0.5	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	4	12	5/23/91	0.56
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	10	36	5/23/91	12.59
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	5	1	5/23/91	0.00
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	10	36	5/23/91	12.59
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	4	12	5/23/91	0.56
Suction Scrubber Area	Trim V-9131-1,30-1,29-1	4	12	5/23/91	0.56

El Paso
Natural Gas Company

OIL CONSERVATION DIVISION
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91 NOV 22 AM 8 59

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

November 19, 1991

Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Attached is the North Region Hydrostatic Test Report for June through October 1991 for your information. If you have any questions please call me at (915) 541-3531.

Very truly yours,

Thomas D. Hutchins

Thomas D. Hutchins
Manager
North Region Engineering

NORTH REGION HYDROSTATIC TEST (June-Oct '91)

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch
Amoco State Gas Com C A #1	NE1/4,S16,T29N,R11W	100	2.375	9/20/91	0.55
Amoco State Gas Com C A #1	NE1/4,S16,T29N,R11W	675	4.5	9/20/91	13.28
Amoco-Boone Gas Unit #1	SE1/4,S19,T34N,R6W	3159	2.375	10/21/91	17.31
Amoco-Boone Gas Unit #1	SE1/4,S19,T34N,R6W	129	2.375	10/21/91	0.71
Amoco-B.R. Sullivan #2	SE1/4,S23,T28N,R10W	84	2.375	9/30/91	0.46
Amoco-B.R. Sullivan #2	SE1/4,S23,T28N,R10W	1251	4.5	9/30/91	24.61
Amoco-Hare Gas Com I #1	NW1/4,S23,T29N,R11W	168	2.375	9/25/91	0.92
Amoco-Kutz FED C #1	NE1/4,S27,T28N,R10W	150	2.375	10/2/91	0.82
Amoco-Kutz FED C #1	NE1/4,S27,T28N,R10W	3180	4.5	10/2/91	62.55
Amoco-Kutz Federal B #1	NE1/4,S22,T28N,R10W	129	2.375	10/11/91	0.71
Amoco-Kutz Federal B #1	NE1/4,S22,T28N,R10W	567	4.5	10/11/91	11.15
Amoco-Romero GC "A" #1A	SE1/4,S27,T29N,R10W	2121	4.5	8/17/91	41.72
Amoco-Saiz Gas Com B #1	SW1/4,S14,T29N,R11W	1175	4.5	10/8/91	23.11
Amoco-Saiz Gas Com B #1	SW1/4,S14,T29N,R11W	85	2.375	10/8/91	0.47
Amoco-Saiz GC A #1	NW1/4,S14,T29N,R11W	100	2.375	9/23/91	0.55
Amoco-Saiz GC A #1	NW1/4,S14,T29N,R11W	100	4.5	9/23/91	1.97
Atlantic D COM #205	NE1/4,S23,T31N,R10W	21	2.375	10/17/91	0.12
Atlantic D COM #205	NE1/4,S23,T31N,R10W	324	4.5	10/17/91	6.37
BHP-Gallegos Canyon #393	SW1/4,S25,T29N,R13W	60	2.375	9/17/91	0.33
BHP-Gallegos Canyon #393	SW1/4,S25,T29N,R13W	6380	4.5	9/17/91	125.50
BHP-Gallegos Canyon #394	SW1/4,S30,T29N,R12W	2514	4.5	9/19/91	49.45
BHP-Gallegos Canyon #394	SW1/4,S30,T29N,R12W	86	2.375	9/19/91	0.47
BHP-Gallegos Canyon #396	SW1/4,S35,T29N,R13W	63	2.375	9/10/91	0.35
BHP-Gallegos Canyon #396	SW1/4,S35,T29N,R13W	812	4.5	9/10/91	15.97
BHP-Gallegos Canyon #397	SW1/4,S36,T29N,R13W	180	4.5	9/17/91	3.54
BHP-Gallegos Canyon #397	SW1/4,S36,T29N,R13W	60	2.375	9/17/91	0.33
Bonneville CDP #1	SW1/4,S25,T27N,R11W	21	2.375	10/23/91	0.12
Bonneville CDP #1	SW1/4,S25,T27N,R11W	3	2.375	10/23/91	0.02
Bonneville CDP #2	NW1/4,S14,T27N,R11W	4.5	2.375	9/30/91	0.02
Bonneville CDP #2	NW1/4,S14,T27N,R11W	19	2.375	9/30/91	0.10
Conoco, Inc-F.D. State COM #27 Mtr.	SW1/4,S16,T29N,R8W	21	2.375	10/11/91	0.12
Dugan Prod-Jic Otero #1	SW1/4,S21,T24N,R5W	40	4.5	6/26/91	0.79
Federal 29-9-12 #1 Mtr.	SW1/4,S12,T29N,R9W	162	4.5	10/29/91	3.19
Great Western Drlg. - Mudge GC A #1	SW1/4,S11,T31N,R11W	536	4.5	8/28/91	10.54
Great Western Drlg. - Mudge GC A #1	SW1/4,S11,T31N,R11W	4.5	2.375	8/28/91	0.02
Great Western Drlg.- Nye GC D #1	NE1/4,S23,T31N,R11W	945	4.5	8/28/91	18.59
Great Western Drlg.- Nye GC D #1	NE1/4,S23,T31N,R11W	120	2.375	8/28/91	0.66
Great Western Drlg.-Mudge Gas Com A #1	SW1/4,S11,T31N,R11W			8/28/91	0.00
Great Western Drlg.-Mudge Gas Com E #1	SW1/4,S23,T31N,R11W	180	4.5	6/17/91	3.54
Great Western Drlg.-Mudge Gas Com E #1	SW1/4,S23,T31N,R11W	270	2.375	6/17/91	1.48
Great Western Drlg.-Mudge GC A #57	SW1/4,S10,T31N,R11W	2.38	4.5	8/28/91	0.05
Great Western Drlg.-Mudge GC A #57	SW1/4,S10,T31N,R11W	2.38	2.375	8/28/91	0.01
Great Western-Lawson Gas Com B #1	NE1/4,S11,T31N,R11W	100	4.5	7/22/91	1.97
Great Western-Lawson Gas Com B #1	NE1/4,S11,T31N,R11W	80	2.375	7/22/91	0.44
Great Western-Mudge A #56	NE1/4,S10,T31N,R11W	242	4.5	10/17/91	4.76
Great Western-Mudge A #56	NE1/4,S10,T31N,R11W	43	2.375	10/17/91	0.24
Great Western-Mudge B #59	NE1/4,S9,T31N,R11W	608	4.5	10/7/91	11.96
Great Western-Mudge B #59	NE1/4,S9,T31N,R11W	86	2.375	10/7/91	0.47
Great Western-Neil A #22	NE1/4,S15,T31N,R11W	160	4.5	7/22/91	3.15
Great Western-Neil A #22	NE1/4,S15,T31N,R11W	60	2.375	7/22/91	0.33
Great Western-Neil Gas Com A #1	SW1/4,S15,T31N,R11W	30	2.375	7/19/91	0.16
Great Western-Neil Gas Com A #1	SW1/4,S15,T31N,R11W	135	4.5	7/19/91	2.66
Great Western-Neil Gas Com A #1	NE1/4,S14,T31N,R11W	40	2.375	7/19/91	0.22
Great Western-Neil Gas Com A #1	NE1/4,S14,T31N,R11W	140	4.5	7/19/91	2.75
Great Western-Neil Gas Com B #1	SW1/4,S14,T31N,R11W	403	4.5	7/19/91	7.93

NORTH REGION HYDROSTATIC TEST (June-Oct '91)

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch
Great Western-Neil Gas Com B #1	SW1/4,S14,T31N,R11W	60	2.375	7/19/91	0.33
Great Western-Zachary GC A #1	SW1/4,S25,T31N,R11W	129	2.375	10/16/91	0.71
Great Western-Zachary GC A #1	SW1/4,S25,T31N,R11W	284	4.5	10/16/91	5.59
Maralex-Graham C WN Fed #10	NE1/4,S9,T27N,R8W	21	2.375	10/22/91	0.12
Maralex-Graham C WN Fed #10	NE1/4,S9,T27N,R8W	3	2.375	10/22/91	0.02
McKenzie-Hughes 27 G #4 Mtr.	NE1/4,S27,T29N,R8W	20	2.375	10/2/91	0.11
McKenzie-Hughes B #15 Mtr.	NE1/4,S19,T29N,R8W	20	4.5	9/25/91	0.39
McKenzie-Hughes B #15 Mtr.	NE1/4,S19,T29N,R8W	20	2.375	9/25/91	0.11
McKenzie-Jones 35L #10 Mtr.	SW1/4,S35,T29N,R8W	21	2.375	10/8/91	0.12
Meridian KAH DES PAH #2	SW1/4,S18,T26N,R8W	5280	4.5	7/8/91	103.86
MOI-ARGO #500	SW1/4,S18,T27N,R10W	150	2.375	8/6/91	0.82
MOI-ARGO #500	SW1/4,S18,T27N,R10W	2917	4.5	8/6/91	57.38
San Juan 28-6 U #432	NE1/4,S24,T28N,R6W	240	4.5	10/28/91	4.72
San Juan 28-6 U #432	NE1/4,S24,T28N,R6W	20	2.375	10/28/91	0.11
San Juan 28-6 U #458	SW1/4,S20,T28N,R6W	21	2.375	10/28/91	0.12
San Juan 28-6 U #458	SW1/4,S20,T28N,R6W	446	4.5	10/28/91	8.77
SJ 29-7 UT #550	NE1/4,S11,T29N,R7W	585	4.5	7/23/91	11.51
SJ28-6 UT #403	SW1/4,S12,T28N,R6W	20	2.375	7/2/91	0.11
SJ28-6 UT #412	SW1/4,S31,T28N,R6W	702	4.5	6/12/91	13.81
SJ28-6 UT #412	SW1/4,S31,T28N,R6W	20	2.375	6/12/91	0.11
SJ28-6 UT #456	NE1/4,S19,T28N,R6W	220	2.375	7/2/91	1.21
SJ28-6 UT #456	NE1/4,S19,T28N,R6W	220	4.5	7/2/91	4.33
SJ28-6 #411	SW1/4,S30,T28N,R7W	810	4.5	7/22/91	15.93
SJ29-7 #553	NE1/4,S14,T29N,R7W	320	4.5	7/12/91	6.29
SJ29-7 #569	NE1/4,S29,T29N,R7W	20	2.375	7/23/91	0.11
SJ29-7 #569	NE1/4,S29,T29N,R7W	225	4.5	7/23/91	4.43

OIL CONSERVATION DIVISION
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El Paso
Natural Gas Company

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P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

June 6, 1991

Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Attached is the North Region Hydrostatic Test Report for January through May 1991 for your information. If you have any questions please call me at (915) 541-3531.

Very truly yours,

Thomas D. Hutchins

Thomas D. Hutchins
Manager
North Region Engineering

HYDROSTATIC TEST REPORT - 1991

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch
McHugh-Chaco Plant #36	NW1/4,S36,T26N,R	1200	4.5	1/7/91	23.61
JE Decker CDP #1	SW1/4,S8,32N,11W	13000	4.5	2/27/91	255.72
JE Decker #9	SW1/4,S8,32N,11W	13000	4.5	2/27/91	255.72
S.J. 28-7 #11 Well Tie	NW1/4,S36,T28N,R	2950	4.5	2/28/91	58.03
J.E. Decker #10,#9 & #11	SW1/4,S7,T32N,R11	13000	4.5	2/27/91	255.72
J.E. Decker CPD #1	SW1/4,S8,T32N,R11	13000	4.5	2/27/91	255.72
2nd stage suction bottle	Bisti compressor	6	36	11/26/90	7.55
Stock pipe	Farmington Yard	437	16	2/5/91	108.67

EL PASO NATURAL GAS HYDROTESTS

1990

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia.	Date of Test	BBL Disch
Blanco Coal Seam	Scrubber Test #5	25	2	1/05/90	0.10
Farmington Yard	Farmington Yard 90	1937	4.5	1/31/90	38.10
16" Stock Pipe Farmington Yard	Farmington Yard 90	216	16	1/17/90	53.71
San Juan 29-7 UT #513	NW1/4, S30, T29N, R7W	10	4.5	1/02/90	0.20
Carter Ute Com. #734	SW1/4, S19, T32N, R9W	37	4.5	1/04/90	0.73
Florance Com. #260	SW1/4, S21, T30N, R9W	10	4.5	1/02/90	0.20
Blanco Coal Seam	Test #11-comp. bld	8	10	1/30/90	0.78
Blanco Coal Seam	Test #11-comp. bld	45	6	1/30/90	1.57
Blanco Coal Seam	Test #11-comp. bld	975	20	1/30/90	378.85
Blanco Coal Seam	Test #11-comp. bld	645	8	1/30/90	40.10
Blanco Coal Seam	Test #11-comp. bld	8	2	1/30/90	0.03
Blanco Coal Seam	Test #11-comp. bld	120	3	1/30/90	1.05
Blanco Coal Seam	Test #11-comp. bld	353	4	1/30/90	5.49
Blanco Coal Seam	Engine #11 Comp. B	40	6	1/26/90	1.40
Blanco Coal Seam	Engine #11 Comp. B	15	4	1/26/90	0.23
Blanco Coal Seam	Engine #11 Comp. B	790	24	1/26/90	442.03
Blanco Coal Seam	Engine #11 Comp. B	40	12	1/26/90	5.60
Blanco Coal Seam	Engine #11 Comp. B	210	10	1/26/90	20.40
Blanco Coal Seam	Engine #11 Comp. B	24	8	1/26/90	1.49
Blanco Coal Seam	Engine #11 Comp. B	3	2	1/26/90	0.01
Blanco Coal Seam	Blanco Plant	91	1	1/22/90	0.09
Blanco Coal Seam	6" riser	14	10	1/21/90	1.36
Blanco Coal Seam	6" riser	28	6	1/21/90	0.98
Blanco Coal Seam	6" riser	6	4	1/21/90	0.09
Blanco Coal Seam	6" riser	54	2	1/21/90	0.21
Blanco Coal Seam	Blanco Plant	460	2	1/18/90	1.79
Blanco Coal Seam	Blanco Plant	460	1	1/18/90	0.45
Blanco Coal Seam	scrubber foundation	150	2	1/02/90	0.58
Blanco Coal Seam	Compressor bldg.	775	2	1/18/90	3.01
Blanco Coal Seam	Compressor bldg.	775	1	1/18/90	0.75
Blanco Coal Seam	Compressor bldg.	775	3	1/18/90	6.78
Blanco Coal Seam	Compressor bldg.	775	4	1/18/90	12.05
					0.00
Campbell #9	S58, B1k1, I&GN	20	4.5	2/28/90	0.39
Blanco Gathering Trunk "D"	S17 & 20, T28N, R8W	5260	10	2/08/90	510.96
Stock Pipe Farmington Yard	Test #90-004	537	24	2/14/90	300.47
Riddle A. Com #260	SW1/4, S24, T30N, R9W	10	4.5	2/05/90	0.20
Sunray H Com #200 Meter	NE1/4, S11, T30N, R10	10	4.5	2/01/90	0.20
Sullivan #210	NE1/4, S7, T30N, R10W	10	4.5	2/01/90	0.20
Apache 21 #1	NW1/4, S21, T23N, R2W	2280	4.5	2/12/90	44.85
Apache 21 #1	NW1/4, S21, T23N, R2W	2280	2.375	2/12/90	12.49
Riddle A Com. #201 Meter	NW1/4, S15, T30N, R9W	10	4.5	2/26/90	0.20
SJB 32-9 Unit #102	NW1/4, S17, T31N, R9W	342	4.5	2/07/90	6.73
SJB 32-9 Unit #102	NW1/4, S17, T31N, R9W	342	2.375	2/07/90	1.87
Shaw #250 Meter	NE1/4, S13, T30N, R9W	10	4.5	2/06/90	0.20
Eric Hixon #1 Meter	NE1/4, S15, T23N, R7W	10	4.5	2/12/90	0.20
Eric Hixon #1 Meter	NE1/4, S15, T23N, R7W	10	2.375	2/12/90	0.05
Mansfield Com #260 Meter	NW1/4, S28, T30N, R9W	20	4.5	2/21/90	0.39
Huerfano UT #286 Meter	NW1/4, S35, T27N, R10	10	4.5	2/20/90	0.20
Huerfano UT #547 Meter	SW1/4, S9, T26N, R10W	10	4.5	2/20/90	0.20
Huerfano #188E Meter	NW1/4, S6, T25N, R9W	10	4.5	2/21/90	0.20

Huerfano #188E Meter	NW1/4, S6, T25N, R9W	10	2.375	2/21/90	0.05
					0.00
					0.00
San Juan 29-7 UT #511 Meter	SW1/4, S18, T29N, R7W	10	4.5	3/15/90	0.20
Duff Com. #260 Meter	SW1/4, S9, T30N, R9W	10	4.5	3/15/90	0.20
Com #1R Meter	NE1/4, S32, T30N, R8W	20	4.5	3/15/90	0.39
Com #1R Meter	NE1/4, S32, T30N, R8W	20	2.375	3/15/90	0.11
#103 Meter	NW1/4, S34, T32N, R12	10	4.5	3/30/90	0.20
Woodriver #1R Meter	SW1/4, S5, T30N, R9N	40	4.5	3/30/90	0.79
Woodriver #1R Meter	SW1/4, S5, T30N, R9N	40	2.375	3/30/90	0.22
Stock Pipe	Farmington Whse Ya	1600	2.375	3/28/90	8.77
Howell #800 Meter	NE1/4, S26, T28N, R8W	10	4.5	3/14/90	0.20
San Juan 28-6 UT. #402 Meter	SE1/4, S11, T28N, R6W	10	4.5	3/14/90	0.20
Burroughs Com. A #100 Meter	NE1/4, S16, T32N, R10	10	4.5	3/19/90	0.20
San Juan 29-7 UT. #514 Meter	SE1/4, S33, T29N, R7W	10	4.5	3/19/90	0.20
					0.00
					0.00
Donohue #3	SE1/4, S7, T25N, R7W	10	4.5	4/2/90	0.20
Stock Pipe Farmington Yard	Farmington Yard	1943	4.5	4/30/90	38.22
Farmington Yard	Farmington Yard	241	10.37	4/10/90	25.20
Pipkin #1 Meter	NE1/4, S8, T27N, R10W	10	4.5	4/26/90	0.20
Pierce #1R Meter	NW1/4, S17, T30N, R9W	20	4.5	4/26/90	0.39
Sunray A #2R Meter	NE1/4, S10, T30N, R10	10	4.5	4/25/90	0.20
San Juan 29-7 UT #505 Meter	NE1/4, S5, T29N, R7W	10	4.5	4/25/90	0.20
Atlantic D Com. A #2R Meter	NE1/4, S36, T31N, R10	10	4.5	4/24/90	0.20
Stock Pipe Farmington Yard	Farmington Yard	1943	4.5	4/30/90	38.22
					0.00
J.B. Sullivan #1	NW1/4, S25, T29N, R11	284.5	4.5	5/22/90	5.60
#109 Meter	SW1/4, S32, T32N, R12	20	4.5	5/07/90	0.39
#109 Meter	SW1/4, S32, T32N, R12	20	2.375	5/07/90	0.11
#102 Meter	SW1/4, S21, T32N, R12	20	4.5	5/07/90	0.39
Hubbard Com #102 Meter	SW1/4, S14, T32N, R12	20	4.5	5/08/90	0.39
CPD #1	NE1/4, S2, T30N, R11W	20	4.5	5/03/90	0.39
Sunray G #1R Meter	SW1/4, S21, T31N, R9W	20	4.5	5/04/90	0.39
Hancock #713 Meter	SW1/4, S30, T28N, R9W	10	4.5	5/24/90	0.20
					0.00
					0.00
Bisti Coal 2 #2	SE1/4, S3, T25N, R12W	20	4.5	6/21/90	0.39
Howell E #2R Meter	NE1/4, S14, T30N, R8W	10	4.5	6/21/90	0.20
Stock Pipe Farmington Yard	Farmington	246	12.75	6/12/90	38.85
Angel Peak Field	Farmington Whse Ya	40	6.625	6/04/90	1.71
Blanco Plant "C" Compressor	Welding Shop	100	1.375	6/04/90	0.18
Farmington Warehouse	Farmington Warehouse	1224	24	6/21/90	684.86
Riddle #1R Meter	NW1/4, S4, T30N, R9W	10	4.5	6/28/90	0.20
Omler #501 Meter	SW1/4, S36, T28N, R10	30	4.5	6/22/90	0.59
A.B. Geren #5 Meter	NW1/4, S26, T29N, R9W	40	4.5	6/22/90	0.79
A.B. Geren #5 Meter	NW1/4, S26, T29N, R9W	40	2.375	6/22/90	0.22
Howell L #4R Meter	NE1/4, S34, T30N, R8W	20	4.5	6/29/90	0.39
					0.00
San Juan 28-4 UT #17 Meter	NW1/4, S21, T28N, R4W	10	4.5	7/03/90	0.20
Angel Peak 15M #7	SW1/4, S15, T27N, R10	10	4.5	7/06/90	0.20
Carson UT #331 Meter	NE1/4, S13, T15N, R12	10	4.5	7/05/90	0.20
Hixon CPD #1 Meter	NW1/4, S17, T25N, R11	10	4.5	7/05/90	0.20
Angel Peak 13M #1	SW1/4, S13, T27N, R10	10	2.375	7/13/90	0.05
Angel Peak 13M #1	SW1/4, S13, T27N, R10	30	4	7/13/90	0.47
Mansfield #2R Meter	SW1/4, S19, T30N, R9W	10	4.5	7/18/90	0.20

State COM #100 Meter	NE1/4, S2, T29N, R8W	20	4.5	7/17/90	0.39
Lodewick #13 Meter	SW1/4, S30, T27N, R9W	10	4.5	7/27/90	0.20
Lodewick #14 Meter	NE1/4, S30, T27N, R9W	30	4.5	7/26/90	0.59
Rincon UT #278 Meter	NE1/4, S14, T27N, R7W	10	4.5	7/30/90	0.20
A.B. Geren #4 Meter	NE1/4, S25, T29N, R9W	10	4.5	7/25/90	0.20
Bolack #4-1 Meter	SW1/4, S4, T27N, R11W	10	4.5	7/25/90	0.20
Rincon UT #279 Meter	SW1/4, T27N, R7W	20	4.5	7/25/90	0.39
Quigley #1R Meter	SW1/4, S6, T30N, R9W	54	4.5	7/24/90	1.06
San Juan 29-7, UT #507 Meter	NW1/4, S13, T29N, R7W	10	4.5	7/24/90	0.20
A.B. Geren #3 Meter	SW1/4, S24, T29N, R9W	10	4.5	7/24/90	0.20
Rincon UT #277 Meter	SW1/4, S13, T27N, R7W	10	4.5	7/20/90	0.20
Blanco Plant	Blanco "B" Plant	20	24	7/09/90	11.19
Farmington Whse Yard	Farmington Test #9	400	6.625	7/05/90	17.05
Atlantic A #8R Meter	NE1/4, S29, T31N, R10	10	4.5	7/18/90	0.20
Neil LS #1A	SE1/4, S14, T31N, R11	20	4.5	7/16/90	0.39
					0.00
					0.00
Gonzales State Com #16 Meter	NE1/4, S16, T30N, R11	57.71	4.5	8/17/90	1.14
Stewart B #1 Meter	SW1/4, S28, T30N, R10	37.99	4.5	8/16/90	0.75
Neil A #1 Meter	SW1/4, S33, T32N, R11	57.85	4.5	8/17/90	1.14
Rincon UT #270 Meter	NE1/4, S12, T26N, R7W	36	4.5	8/16/90	0.71
Rincon UT #260 Meter	NE1/4, S32, T27N, R6W	38	4.5	8/14/90	0.75
Rincon UT #265 Meter	NE1/4, S30, T27N, R6W	36	4.5	8/13/90	0.71
Rincon UT #264 Meter	SW1/4, S19, T27N, R6W	36	4.5	8/09/90	0.71
Rincon UT #295 Meter	NE1/4, S11, T26N, R7W	36	4.5	8/09/90	0.71
Rincon UT #271 Meter	SW1/4, S1, T26N, R7W	36	4.5	8/08/90	0.71
Rincon UT #252 Meter	SW1/4, S18, T27N, R6W	36	4.5	8/06/90	0.71
Rincon UT #273 Meter	SW1/4, S36/T27N, R7W	38	4.5	8/08/90	0.75
Rincon UT #291 Meter	NE1/4, S34, T27N, R7W	45	4.5	8/08/90	0.89
Rincon UT #294 Meter	NE1/4, S2, T26N, R7W	36	4.5	8/02/90	0.71
Rincon UT #259 Meter	NE1/4, S29, T27N, R6W	20	4.5	8/02/90	0.39
Rincon UT #257 Meter	NE1/4, S16, T27N, R6W	10	4.5	8/02/90	0.20
Rincon UT #287 Meter	SW1/4, S27, T27N, R7W	20	4.5	8/01/90	0.39
Rincon UT #292 Meter	SW1/4, S35, T27N, R7W	10	4.5	8/01/90	0.20
Payne 23 #1	SE1/4, S23, T33N, R07	68.75	4.5	8/23/90	1.35
Wolfe #22	SE1/4, S22, T33N, R07	37.86	4.5	8/23/90	0.74
Lodwick #15	SW1/4, S30, T27N, R09	38	4.5	8/22/90	0.75
Lowick #12	NE1/4, S19, T27N, R09	38	4.5	8/22/90	0.75
Angel Peak 11A #4	NE1/4, S11, T27N, R10	48.75	4.5	8/22/90	0.96
Santa Rosa #17	SW1/4, S17, T29N, R09	58.19	4.5	8/21/90	1.14
Ignacio #12	SE1/4, S25, T33N, R09	37.97	4.5	8/29/90	0.75
Case B#1	SE1/4, S18, T31N, R11	38.21	4.5	8/17/90	0.75
San Juan 28-6 #400	SW1/4, S9, T28N, R6W	58	4.5	8/24/90	1.14
Filan #8	NE1/4, S5, T27N, R8W	38	4.5	8/24/90	0.75
Rincon #281	NE1/4, S23, T27N, R7W	38	4.5	8/27/90	0.75
Rincon #269	SW1/4, S12, T26N, R7W	38	4.5	8/27/90	0.75
Farmington Yard	Stock Pipe Fagtn Y	400	3.5	8/22/90	
Chaco Plant	Unit 8A Dis. bottl	18.9		8/17/90	
					0.00
Rincon #263	NE1/4, S19, T27N, R6W	58.69	4.5	9/05/90	1.15
Rincon #253	SW1/4, S17, T27N, R6W	38	4.5	9/05/90	0.75
Rincon #255	SW1/4, S20, T27N, R6W	59	4.5	9/05/90	1.16
Rincon #272	NE1/4, S1, T26N, R7W	38.5	4.5	9/06/90	0.76
Rincon #286	SW1/4, S26, T27N, R7W	38	4.5	9/06/90	0.75
Rincon #261	SW1/4, S29, T27N, R6W	58	4.5	9/06/90	1.14

Rincon #274	NE1/4, S36, T27N, R7W	38	4.5	9/07/90	0.75
Meter G#2	SW1/4, S5, T27N, R11W	42	4.5	9/06/90	0.83
Ute 25 #1 CPD	SW1/4, S25, T33N, R7W	49.04	4.5	9/13/90	0.96
San Juan 28-6 #408	SW1/4, S7, T28N, R6W	61.05	4.5	9/12/90	1.20
San Juan 29-7 #529	SW1/4, S34, T29N, R7W	60.3	4.5	9/12/90	1.19
B #1	NE1/4, S25, T32N, R12	38.41	4.5	9/10/90	0.76
#18-1 Meter	NE1/4, S18, T31N, R12	37.97	4.5	9/10/90	0.75
Santa Rosa #5-1	NE1/4, S5, T29N, R9W	37.96	4.5	9/10/90	0.75
Angel Peak 10K #3	SW1/4, S10, T27N, R10	37.98	4.5	9/11/90	0.75
Rincon #256	S1/4, S16, T27N, R06W	50	4.5	9/04/90	0.98
Rincon #258	NE1/4, S17, T27N, R06	38.65	4.5	9/04/90	0.76

EL PASO NATURAL GAS HYDROTESTS

1989

Well or Pipeline	Location	Hydrotest Length (ft.)	Dia. (in.)	Date of Test	Discharge (bbls.)
Lincoln A	Lincoln Station			1/01/90	0.0
Blanco Plant Disconnect #1	Farmington	80	0.75	1/06/89	0.0
Blanco Plant Disconnect #2	Farmington	180	1.5	1/06/89	0.4
Blanco Plant Disconnect #3	Farmington	20	1.5	1/06/89	0.0
Chaco Discharge Bottle	Farmington		30	2/01/89	0.0
Vanderslice #100	S18, T32N, R10W	2350	4.5	3/29/89	46.2
Lateral H-29	S17, T32N, R10W	3808	4.5	3/29/89	74.9
San Juan 29-7 #142	S25, T29N, R7W	19	4.5	4/13/89	0.4
Turner B Com A #200	S2, T30N, R9W	420	4.5	4/17/89	8.3
San Juan - Northern	Farmington Warehouse	1200	2.375	4/18/89	6.6
Mallon Oil-Davis Co.	NW 1/4, S11, T25, R2	10	4.5	5/03/89	0.2
Blanco Plant #1 B		20	20	5/16/89	7.8
Blanco Plant #1 A	Farmington	20	6.625	5/16/89	0.9
Blanco Plant #1 C		8	8.625	5/16/89	0.6
Blanco Plant #1 D		160	24	5/16/89	89.5
San Juan 29-7 #512	S19, T29N, R7W	650	4.5	5/18/89	12.8
Farmington 2" Stock Pipe	89-003 Farmington	1176	2.375	6/05/89	6.4
Lateral 6A8	S23-26, T26N, R11W	35384	8.625	6/09/89	2557.0
Farmington 12" Stock Pipe	89-004 Farmington	161	12.75	7/07/89	25.4
San Juan 29-7 #509	NE/4 S16, T29N, R7W	390	4.5	7/07/89	7.7
Farmington 6" Stock Pipe	North Region	270	6.625	7/10/89	11.5
Lateral 2C-90 Low Flow CPD	SW/4, S3, T24N, R7W	65	6.625	7/24/89	2.8
Bond #1	SW1/4 S13, T26N, R8W	55		7/27/89	0.0
Blanco Plant	North of Blanco	29	16	7/29/89	7.2
Lloyd B - 600	S1, T29N, R11W		4.5	8/01/89	0.0
Hardie A #211	NW/4, S26, T29N, R8W	426	4.5	8/07/89	8.4
Farmington Warehouse Yard	N. Region 89-005	1200	4.5	8/09/89	23.6
Huerfanito UT #154	NE/4, S34, T27N, R9W	1952	4.5	8/09/89	38.4
Huerfanito #182	NW S28, T26, R9W	1500	4.5	8/10/89	29.5
Huerfanito UT #150	NE/4, S1, T26N, R9W	320	4.5	8/10/89	6.3
Phillips #800	SW/4, S32, T28N, R8W	562	4.5	8/15/89	11.1
Omler #500	SW/4, S25, T28N, R10W	290	4.5	8/16/89	5.7
San Juan 30-6 #406R A	NE/4, S15, T30N, R7W	44	4.5	8/18/89	0.9
San Juan 30-6 #406R B	NE/4, S15, T30N, R7W	51	6.625	8/18/89	2.2
Grambling #722	NE/4, S28, T29N, R9W	1250	4.5	8/22/89	24.6
Hardie D #800	SW/4, S12, T28N, R8W	855	4.5	8/23/89	16.8
Charley Dugantoni CPD	NE/4, S28, T27N, R13W	56	4.5	8/24/89	1.1
Howell Com K #301	NW/4, S17, T30N, R8W	75	4.5	8/24/89	1.5
Atlantic A #210	SW/4, S29, T31N, R10W	750	4.5	8/25/89	14.8
Woodriver Com #300	NW/4, S9, T30N, R8W	30	4.5	8/28/89	0.6
Howell G Com #300	NW/4, S6, T30N, R8W	30	4.5	8/28/89	0.6
Huerfanito UT #167	NE/4, S2, T26N, R9W	260	4.5	8/30/89	5.1
Huerfanito #151	NE/4, S36, T27N, R9W		4.5	9/05/89	0.0

Calloway #1A	SE/4, S27, T31N, R11W	3423	4.5	9/07/89	67.3
Sheets #250	SE/4, S28, T31N, R9W	78	4.5	9/08/89	1.5
Farmington Warehouse Yard	North Region	156	4.5	9/11/89	3.1
Lackey H #709	SW/4, S26, T28N, R9W	120	4.5	9/11/89	2.4
Cleveland #220	NE/4, S21, T27N, R9W	340	4.5	9/12/89	6.7
Turner Hughes #272	NE/4, S4, T27N, R9W	440	4.5	9/13/89	8.7
Baca Gas Com "A" #1A	NW/4, S26, T29N, R10W		4.5	9/14/89	0.0
Pierce #250	NE/4, S7, T30N, R9W	20	4.5	9/18/89	0.4
Pierce Com #251	NE, S8, T30, R9		4.5	9/18/89	0.0
Riddle E Com #250	SE/4, S4, T30N, R9W		4.5	9/18/89	0.0
Grambling C #200	NE/4, S12, T30N, R10W	10	4.5	9/19/89	0.2
Turner Com #250	SW/4, S7, T30N, R9W	10	4.5	9/20/89	0.2
Sunray H #201	SE/4, S11, T30N, R10W	10	4.5	9/20/89	0.2
Montezuma Creek School Line #3	S31, T40S, R24E	1500	4.5	9/21/89	29.5
Montezuma Creek School Line #4	S32, T40S, R24E	1500	4.5	9/21/89	29.5
Montezuma Creek School Line #2	S6, T41S, R24E	1500	4.5	9/21/89	29.5
Montezuma Creek School Line #1	S5, T41S, R24E	1500	4.5	9/21/89	29.5
Western Gas Metering Facility	North Region	20	20	9/22/89	7.8
Grambling C #201	SW/4, S12, T30N, R10W	10	4.5	9/25/89	0.2
Pierce #252	NW/4, S17, T30N, R9W	10	4.5	9/25/89	0.2
Sunray #220	SW/4, S9, T30N, R10W	10	4.5	9/25/89	0.2
Atlantic B Com #220	SW/4, S34, T31N, R10W	10	4.5	9/27/89	0.2
Blanco Plant #1	North Region	2.375		9/29/89	0.0
Blanco Plant #2	North Region	3.5		9/29/89	0.0

EPNG Com A #300	SE/4, S32, T31N, R8W	10	4.5	10/02/89	0.2
San Juan 28-5 #204	NE/4, S18, T28N, R5W	10	4.5	10/02/89	0.2
Farmington Yard	North Region	1230	4.5	10/03/89	24.2
San Juan 28-5 #203	NE/4, S17, T28N, R5W	10	4.5	10/04/89	0.2
NYE #290	NE/4, S8, T29N, R10W	10	4.5	10/04/89	0.2
Grambling #721	NE/4, S27, T29N, R9W	30	4.5	10/04/89	0.6
Hubbell Com #296	NE/4, S20, T29N, R10W	10	4.5	10/11/89	0.2
Farmington Warehouse Yard	North Region	500	12.75	10/11/89	79.0
Delhi Com #300	NW/4, S16, T30N, R8W	10	4.5	10/18/89	0.2
Rowley #155	SW/4, S17, T27N, R10W	750	4.5	10/18/89	14.8
Unocal-Rincon UT #242	SW/4, S23, T27N, R6W	10	4.5	10/19/89	0.2
Unocal-Rincon UT #240	SW/4, S21, T27N, R6W	10	4.5	10/19/89	0.2
Howell M #300	SW/4, S31, T30N, R8W	560	4.5	10/19/89	11.0
Unocal-Rincon UT #243	SW/4, S27, T27N, R6W	10	4.5	10/23/89	0.2
Unocal-Rincon UT #241	SW/4, S22, T27N, R6W	10	4.5	10/23/89	0.2
Unocal-Rincon UT #239	SW/4, S18, T27N, R6W	10	4.5	10/23/89	0.2
Mansfield Com #251	NW/4, S29, T30N, R9W	10	4.5	10/25/89	0.2
Turner #251	NE/4, S28, T30N, R9W	10	4.5	10/25/89	0.2

NYE #292	NE/4, S9, T29N, R10W	10	4.5	11/06/89	0.2
Sunray D #226	SW/4, S21, T30N, R10W	10	4.5	11/06/89	0.2
San Juan 28-6 UT #406	SW/4, S19, T28N, R6W	10	4.5	11/07/89	0.2
San Juan 28-6 UT #401	SE/4, S10, T28N, R6W	20	4.5	11/07/89	0.4
San Juan 28-5 UT #202	NE/4, S16, T28N, R5W	640	4.5	11/08/89	12.6
San Juan 28-4 UT #202	SW/4, S18, T28N, R4W	140	4.5	11/09/89	2.8
Mobil Schmitz Fed. 34 #3	SE/4, S34, T24N, R1W	10	4.5	11/13/89	0.2
Fed. Guardian #1	SE/4, S5, T25N, R2W	10	4.5	11/13/89	0.2
Lindsey Com #250	NE/4, S11, T30N, R9W	10	4.5	11/14/89	0.2
Federal Com #502	SW/4, S33, T30N, R11W	560	4.5	11/15/89	11.0
Grambling A #801	SW/4, S22, T28N, R8W	20	4.5	11/16/89	0.4
Newberry Fed. #1	SE/4, S17, T31N, R12W	10	4.5	11/16/89	0.2

Johnston CPD #1	NE/4, S12, T30N, R9W	30	4.5	11/16/89	0.6
Farmington Warehouse Yard	North Region	328	6.625	11/17/89	14.0
Prino Mudge #100	SW/4, S24, T32N, R11W	3145	4.5	11/20/89	61.9
Lambe Com #200	NE/4, S21, T31N, R10W	193	4.5	11/21/89	3.8
San Juan B 32-9 UT #101	NW/4, S8, T31N, R9W	460	4.5	11/22/89	9.0
O.J. Simmons - A.B. Green #2	SW/4, S23, T29N, R9W	10	4.5	11/27/89	0.2
San Juan 29-7 UT #515	NE/4, S36, T29N, R7W	340	4.5	11/27/89	6.7
O.J. Simmons - A.B. Green #6	NE/4, S29, T29N, R9W	10	4.5	11/27/89	0.2
Slatten-McKenzie #1-9	Elk City #1	22	4.5	11/28/89	0.4
Slatten-McKenzie #1-9	S9, T10N, R21W OKLAH	37	4.5	11/28/89	0.7
O.J. Simmons - A.B. Green #1	NW/4, S21, T29N, R9W	10	4.5	11/29/89	0.2
Farmington Warehouse Yard	North Region	1600	2.325	11/30/89	8.4

Hancock #712	SW/4, S29, T28N, R9W	290	4.5	12/04/89	5.7
Farmington Warehouse Yard	North Region	462	3.5	12/06/89	5.5
Blanco A Suction Manifold Bottle	El Paso #3 Test #2	20	24	12/06/89	11.2
Blanco A Suction Manifold Bottle	El Paso #3 Test #1	20	24	12/06/89	11.2
Amoco Ridenour Gas Com A #1	NE/4, S13, T31N, R11W	100	4.5	12/06/89	2.0
Farmington Warehouse Yard	North Region	40	24	12/08/89	22.4
Blanco A Discharge Manifold Bottle	El Paso #3	18	20	12/09/89	7.0
Blanco A Plant Disch. Manifold Bottle	El Paso #3 Yrd.	18	20	12/09/89	7.0
Gordon #500	NE/4, S22, T27N, R10W	10	4.5	12/11/89	0.2
Dumas Discharge Header	El Paso #3	14	20	12/11/89	5.4
Farmington Warehouse Yard	North Region	1737	4.5	12/11/89	34.2
Blanco A Plant Disch. Manifold Bottle	El Paso #3 Yrd.	18	20	12/12/89	7.0
Allen Com #250	NE/4, S16, T31N, R9W	546	4.5	12/13/89	10.7
San Juan 32-9 #103	NE/4, S18, T31N, R9W	162	4.5	12/13/89	3.2
Blanco A Suction Manifold Bottle	El Paso #3	20	24	12/14/89	11.2
Grambling #720	SW/4, S22, T29N, R9W	10	4.5	12/15/89	0.2
Sharp #800 A	NE/4, S18, T28N, R8W	840	4.5	12/15/89	16.5
Sharp #800 B	NE/4, S18, T28N, R8W	840	2.325	12/15/89	4.4
Atlantic D Com #201	SW/4, S36, T31N, R10W	400	4.5	12/19/89	7.9
Fifield Com #800	SE/4, S1, T29N, R13W	38	4.5	12/21/89	0.7
San Juan 28-5 UT #201 A	NE/4, S15, T28N, R5W	1304	4.5	12/21/89	25.7
San Juan 28-5 UT #201 B	NE/4, S15, T28N, R5W	1304	4.5	12/21/89	25.7
Florance B Com #250 - B	NW/4, S20, T30N, R9W	20	4.5	12/27/89	0.4
Caperton #310 A	NE/4, S32, T30N, R8W	500	4.5	12/27/89	9.8
Caperton #310 B	NE/4, S32, T30N, R8W	500	4.5	12/27/89	9.8
Florance B Com #250 - A	NW/4, S20, T30N, R9W	20	4.5	12/27/89	0.4

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

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August 17, 1989

AUG 22 1989

OIL CONSERVATION DIV.
SANTA FE

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504

Reference: Hydrostatic Test Water Discharge Report on
Volumes Less than 100,000 Gallons (2,381 Bbls.)

Dear Mr. LeMay:

The attached table summarizes hydrostatic test activity not previously reported to you for the months of January 1989 through August 1989. If additional information is needed, please feel free to contact me at 915/541-5341.

Sincerely yours,



Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds
Attachment

El Paso Natural Gas Company
Discharges of Hydrostatic Test Water from New Pipe

Well or Pipeline	Producer	Location	Pipe Length	Pipe Dia.	Date of Test	BBL Disch.
Atlantic #205	Meridian Oil	NE22, T31N, R10W	220'	4-1/2"	1/10/89	3.75
Florance A#210	Meridian Oil	NW25, T30N, R10W	512'	4-1/2"	1/12/89	8.72
Newco #100	Meridian Oil	SW20, T32N, R9W	245'	4-1/2"	1/16/89	4.17
Storey B LS #3A	Tenneco	S5, T30N, R11W	1050'	4-1/2"	1/19/89	17.89
Barnes LS #7B	Tenneco	SW23, T32N, R11W	120'	4-1/2"	1/19/89	2.04
J.C. Gordon E#1	Amoco Production	SW23, T27N, R10W	400'	4-1/2"	1/26/89	6.82
Federal 29 #1E Mtr.	M.J. Brannon	NE29, T25N, R9W	21'	4-1/2"	1/27/89	0.36
S.J. 28-7 #264		NE24, T28N, R7W	180, 12'	4-1/2, 2-3/8"	2/10/89	3.11
Medio Canyon #8	South Royalty	NW25, T24N, R4W	260'	4-1/2"	2/13/89	4.43
Medio Canyon #4	South Royalty	SW25, T24N, R4W	9928'	4-1/2"	2/13/89	169.2
P.L. Davis #2E	Meridian Oil	SE25, T26N, R11W	3930'	4-1/2"	2/14/89	66.9
Trunk 9A & Lateral 9A-1	Tenneco	SE22, T43S, R22E	37, 564'	6-5/8"	2/28/89	1424.8
Stock Pipe		Farmington Yard	241'	8-5/8"	2/28/89	15.45
Riddle B #224	Meridian Oil	SE27, T30N, R10W	242'	4-1/2"	3/02/89	4.12
Howell C #200	Meridian Oil	S1, T29N, R8W	310'	4-1/2"	3/06/89	5.28
Turner B Com #250	Meridian Oil	NW2, T30N, R9W	160'	4-1/2"	3/06/89	2.72
Alberta Perry #1	Amoco Production	NW35, T33N, R7W	456'	4-1/2"	3/08/89	7.77
Newco #101	Meridian Oil	SE19, T32N, R9W	990'	4-1/2"	3/13/89	16.87
S.J. 30-6 Unit #426	Meridian Oil	SW34, T30N, R7W	280'	4-1/2"	3/14/89	4.77
S.J. Federal #1 Mtr.		NE12, T26N, R12W	10' +mtr	4-1/2"	3/16/89	0.17
Page #100	Meridian Oil	NE7, T32N, R10W	666'	4-1/2"	3/29/89	11.35
Vanderslice #100	Meridian Oil	NE18, T32N, R10W	2350'	4-1/2"	3/29/89	40
Lateral H-29 Extension		NW17, T32N, R10W	3808'	4-1/2"	3/29/89	64.9
Harrison #100		SW31, T32N, R10W	3370'	4-1/2"	4/06/89	57.42
Vanderslice #101		SW19, T32N, R10W	1760'	4-1/2"	4/06/89	29.99
Turner B Com A #200		SE2, T30N, R9W	420'	4-1/2"	4/17/89	7.2
S.J. 29-7 Unit #512	Meridian Oil	S19, T29N, R7W	650, 20'	4-1/2, 2-3/8"	5/18/89	11.41
Atlantic #216		SW31, T31N, R10W	1130'	4-1/2"	5/22/89	19.25
Atlantic #215		NE31, T31N, R10W	400'	4-1/2"	5/22/89	6.81
Atlantic A #211		NE29, T31N, R10W	300'	4-1/2"	5/23/89	5.11
Sunray A Com #205		NE10, T30N, R10W	2320'	4-1/2"	5/25/89	39.52
S.J. #200	Meridian Oil	SW10, T30N, R10W	290'	4-1/2"	5/30/89	4.94
Sunray E #221		SE9, T30N, R10W	381'	4-1/2"	5/30/89	6.49
Riddle B #222		SW23, T30N, R10W	510'	4-1/2"	5/31/89	8.68
Sunray J #210		SE9, T30N, R10W	590'	4-1/2"	6/02/89	10.05
Grambling C #203		SW14, T30N, R10W	1160'	4-1/2"	6/02/89	19.76
Stock Pipe		Fmtn Whse	1176'	2-3/8"	6/05/89	4.88
Grambling C #202		NE14, T30N, R10W	690'	4-1/2"	6/07/89	11.75
Pierce A #210		SW13, T30N, R10W	246'	4-1/2"	6/07/89	4.19
Turner Fed #210		NE13, T30N, R10W	1840'	4-1/2"	6/12/89	31.35
Pump Canyon SWD #1 Fuel Mtr.		SE7, T30N, R8W	1280'	4-1/2"	6/13/89	2180
Howell E #301		SW29, T30N, R8W	751'	4-1/2"	6/14/89	12.79
Chaska CPD #1 Mtr.	Western Gas Prod.	SW1, T41N, R29E	30'	6-5/8"	6/16/89	1.13
Roelofs A #200		SW10, T29N, R8W	790'	4-1/2"	6/20/89	13.46
Vanderwart #200		SW12, T29N, R8W	510'	4-1/2"	6/21/89	8.68
Roelofs A Com #201		NW14, T29N, R8W	382'	4-1/2"	6/21/89	6.5
Roelof E #202		NW22, T29N, R8W	508'	4-1/2"	6/28/89	8.65
Hardie A Com #210		NW24, T29N, R8W	1532'	4-1/2"	6/28/89	26.1
Lindrith B Ut #25 SWD Mtr.		NW9, T24N, R3W	40'	4-1/2"	6/29/89	0.68
Lindrith B Ut #75 Mtr.		NW35, T25N, R3W	10'	4-1/2"	6/29/89	0.17
Hardie B #212		SW28, T29N, R8W	1220'	4-1/2"	6/30/89	20.78
S.J. 29-7 #143		NW25, T29N, R7W	240'	4-1/2"	7/05/89	4.08
S.J. 29-7 #516		SW36, T29N, R7W	210'	4-1/2"	7/06/89	3.57
Stock Pipe		Fmtn Whse	161'	12-3/4"	7/07/89	38.33
Stock Pipe		Fmtn Whse	270'	5-5/8"	7/10/89	6.68
Sunray A #210		NE15, T30N, R10W	582'	4-1/2"	7/17/89	9.91
Riddle B #223		NE23, T30N, R10W	255'	4-1/2"	7/17/89	4.34
King #200		NE22, T30N, R10W	160'	4-1/2"	7/17/89	2.72
Gallegos Canyon Unit #365		SE25, T29N, R13W	410'	4-1/2"	7/18/89	6.98
Gallegos Canyon Unit #367		NW31, T29N, R12W	80'	4-1/2"	7/18/89	1.36
Sunray B #215		SW15, T30N, R10W	380'	4-1/2"	7/18/89	6.47
Sunray G #251		NW21, T31N, R9W	420'	4-1/2"	7/19/89	7.15
Atlantic #206		SW22, T31N, R10W	381'	4-1/2"	7/19/89	6.49
Blanco Plt. Gas Tie-in		North of Blanco Plt	29'	16"	7/29/89	7.46
Blanco Plt. Gas Tie-in		North of Blanco Plt	25, 29'	16, 24"	7/29/89	21.66
Brown #100		SW9, T32N, R10W	180'	4-1/2"	7/31/89	3.06
Page Com #101		SW18, T32N, R10W	2630'	4-1/2"	7/31/89	44.81
Feuille #718		NE13, T29N, R9W	280'	4-1/2"	8/02/89	4.77
Lackey A #292		NE12, T29N, R10W	482'	4-1/2"	8/03/89	8.21
TOTAL						4631.38

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

August 1, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504

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OIL CONSERVATION DIV.
SANTA FE

Reference: Hydrostatic Test Water Discharge Report on
Volumes Less than 100,000 Gallons (2,381 Bbls)

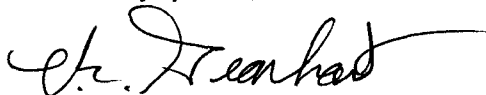
Dear Mr. LeMay:

The information below summarizes the hydrostatic test activity for the months of March 1989 through May 1989.

Facility	Location	Dia.	Length	Date	Bbls.
Lateral HNW17, T32N, R10W		4-1/2"	3808'	3/29/89	64.9
Eunice P1S5, T21S, R36E		16"	800'	3/31/89	186.7
Eunice P1S5, T21S, R36E		20"	175'	4/01/89	64.6
Turner B SE2, T30N, R9W		4-1/2"	420'	4/17/89	7.2
Stock PipFarmington Yd		2-3/8"	1200'	4/18/89	5.0
Stock PipFarmington Yd		6-5/8"	20'	5/16/89	0.8
Stock PipFarmington Yd		8-3/4"	8'	5/16/89	0.6
Stock PipFarmington Yd		20"	20'	5/16/89	7.8
Stock PipFarmington Yd		24"	160'	5/16/89	89.6
S. J. 29-7S19, T29N, R7W		4-1/2"	650'	5/18/89	12.8
S. J. 29-7S19, T29N, R7W		2-3/8"	20'	5/18/89	0.1

If additional information is needed, please feel free to contact me at 915/541-5341.

Sincerely yours,



Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

April 13, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504

Subject: Hydrostatic Test Water Discharge Report
on Volumes Less than 100,000 Gallons (2,381 Bbls)

Dear Mr. LeMay:

The enclosed report summarizes the hydrostatic test activities for the months of January 1989 through April 1989.

If additional information is needed, please feel free to call me at 915/541-5341.

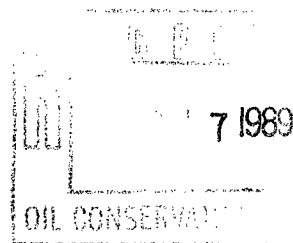
Sincerely yours,



Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds

Enclosure



FIELD HYDROSTATIC TESTS 1989

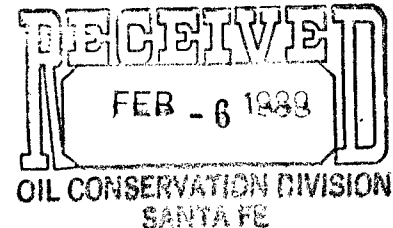
FACILITY NAME	REPORTED TO ESAD	DIA.	LENGTH OF TEST	DOT?	DATE	LOCATION	BBL DISCH
8" LAUNCHER	04/11/89	8-5/8"	41'		1/16/89	BALLARD FIELD	2.63
AMOCO/ALBERTA PERRY #1	04/11/89	4-1/2"	456'		3/08/89	NW35, T33N, R7W	7.77
AMOCO/ELLIOTT J#1	04/11/89	4-1/2"	164'		1/12/89	SE10, T29N, R9W	2.79
AMOCO/J.C. GORDON E#1	04/11/89	4-1/2"	400'		1/26/89	SW23, T27N, R10W	6.82
ENGINE CONNECTION	04/11/89	8-5/8"	80'		1/11/89	BLANCO PLANT	5.13
ENGLISH WN#37 & ENGLISH WN#10	04/11/89	4-1/2"	11,399'		3/01/89	SE22, T43S, R22E	194.2
HARRISON #100	04/11/89	4-1/2"	3370'		4/06/89	SW31, T32N, R10W	57.42
HEADWATER RANCH TAP	04/11/89	2-3/8"	7'		1/13/89	FMTN YARD	0.03
HIXON DEVELOPMENT/JOE WHITNEY #1 MTR	04/11/89	4-1/2, 2-3/8"	10, 10'		1/26/89	SE35, T27N, R12W	0.21
MERIDIAN OIL/ATLANTIC D COM A#200	04/11/89	4-1/2"	200'		3/13/89	NE36, T31N, R10W	3.41
MERIDIAN OIL/ATLANTIC #202	04/11/89	4-1/2"	530'		1/11/89	NW6, T30N, R10W	9.03
MERIDIAN OIL/ATLANTIC #205	04/11/89	4-1/2"	220'		1/10/89	NE22, T31N, R10W	3.75
MERIDIAN OIL/DAY #201	04/11/89	4-1/2"	170'		3/16/89	SW17, T29N, R8W	2.9
MERIDIAN OIL/DAY #202	04/11/89	4-1/2"	160'		3/15/89	NW18, T29N, R8W	2.73
MERIDIAN OIL/FLORENCE #A-210	04/11/89	4-1/2"	512'		1/12/89	NW25, T30N, R10W	8.72
MERIDIAN OIL/HOWELL C#200	04/11/89	4-1/2"	310'		3/06/89	NE1, T29N, R8W	5.28
MERIDIAN OIL/NEWCO #100	04/11/89	4-1/2"	245'		1/16/89	SW20, T32N, R9W	4.17
MERIDIAN OIL/NEWCO #101	04/11/89	4-1/2"	990'		3/13/89	SE19, T32N, R9W	16.87
MERIDIAN OIL/PAGE #100	04/11/89	4-1/2"	666'		3/29/89	NE7, T32N, R10W	11.35
MERIDIAN OIL/P.L. DAVIS #2E	04/11/89	4-1/2"	3930'		2/14/89	SE25, T26N, R11W	66.9
MERIDIAN OIL/QUIGLEY COM #250	04/11/89	4-1/2"	948'		2/16/89	SW6, T30N, R9W	16.2
MERIDIAN OIL/RIDDLE B#224	04/11/89	4-1/2"	242'		3/02/89	SE27, T30N, R10W	4.12
MERIDIAN OIL/SAN JUAN 30-6 #426	04/11/89	4-1/2"	280'		3/14/89	SW34, T30N, R7W	4.77
MERIDIAN OIL/SUNRAY D#225	04/11/89	4-1/2"	225'		3/02/89	NE21, T30N, R10W	3.83
MERIDIAN OIL/TURNER B COM #250	04/11/89	4-1/2"	160'		3/06/89	NW2, T30N, R9W	2.72
MERRION OIL/HICKMAN A#1R	04/11/89	4-1/2"	72'		1/27/89	SW10, T26N, R12W	1.23
MOBIL/COLORADO 32-8 #1	04/11/89	4-1/2"	30' +mr		3/15/89	SW6, T32N, R8W	0.51
M.J. BRANNON/FEDERAL 29 #1E MTR	04/11/89	4-1/2"	21'		1/27/89	NE29, T25N, R9W	0.36
SAN JUAN 28-7 #264	04/11/89	4-1/2, 2-3/8"	180, 12'		2/10/89	NE24, T28N, R7W	3.11
SAN JUAN FEDERAL #1 MTR	04/11/89	4-1/2"	10' +mr		3/16/89	NE12, T26N, R12W	0.17
SOUTH ROYALTY/MEDIO CANYON #4	04/11/89	4-1/2"	9928'		2/13/89	SW25, T24N, R4W	169.2
SOUTH ROYALTY/MEDIO CANYON #8	04/11/89	4-1/2"	260'		2/13/89	NW25, T24N, R4W	4.43
STOCK PIPE	04/11/89	8-5/8"	241'		2/28/89	FMTN YARD	15.45
STOCK PIPE	04/11/89	2-3/8"	800'		2/02/89	FMTN YARD	3.3
TENNECO/BARNES LS #7B	04/11/89	4-1/2"	120'		1/19/89	SW23, T32N, R11W	2.04
TENNECO/HORTON #2	04/11/89	4-1/2"	350.76'		1/16/89	NW28, T31N, R9W	1.29
TENNECO/STOREY B LS #3A	04/11/89	4-1/2"	1050'		1/19/89	S5, T30N, R11W	17.89
TRUNK 9A & LATERAL 9A-1	04/11/89	6-5/8"	37,564'		2/28/89	SE22, T43S, R22E	1424.8
VANDERSLICE #101	04/11/89	4-1/2"	1760'		4/06/89	SW19, T32N, R10W	29.99

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

January 31, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504



Subject: Hydrostatic Test Water Discharge Report
on Volumes Less than 100,000 Gallons (2,381 Bbls)

Dear Mr. LeMay:

The enclosed report completes the summary of hydrostatic test activities for the month December 1988. Some additional hydrotests are included for November 1988 that were not previously reported.

If additional information is needed, please feel free to call me at 915/541-5341.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Loren E. Gearhart".

Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds

Enclosure

FIELD HYDROSTATIC TESTS 1988

FACILITY NAME	REPORTED TO E64D	PIPE	LENGTH OF TEST	DCT?	DATE	LOCATION	BEL DISC
AMOCO/GALLEGOS CANYON UNIT #180	01/25/89	4-1/2, 2-3/8"	55, 10'		12/15/88	SW28, T29N, R12W	1.31
AMOCO/JIC. TRIBAL 35 #7 MTR.	01/25/89	4-1/2, 2-3/8"	10, 10'		12/21/88	SE2, T24N, R5W	0.21
AMOCO/SANCHEZ C#1 MTR.	01/25/89	4-1/2, 2-3/8"	30, 10'		12/22/88	NE28, T29N, R10W	0.55
AMOCO/STATE CO #1 MTR	01/25/89	4-1/2, 2-3/8"	30, 10'		12/21/88	NE35, T24N, R1W	0.55
HOWELL K#303	01/25/89	4-1/2"	100'		12/02/88	NW21, T30N, R8W	1.7
HOWELL K#302	01/25/89	4-1/2"	2762'		12/13/88	NW22, T30N, R8W	47.06
HOWELL L#301	01/25/89	4-1/2"	180'		12/13/88	NE25, T30N, R8W	3.07
MERIDIAN OIL/ATLANTIC C#200	01/25/89	4-1/2"	330'		12/05/88	NE35, T31N, R10W	5.9
MERIDIAN OIL/ATLANTIC C#201	01/25/89	4-1/2"	150'		12/15/88	SW35, T31N, R10W	2.56
MERIDIAN OIL/FARMINGTON P DOM #1E	01/25/89	4-1/2, 2-3/8"	2248, 10'		12/14/88	SE38, T31N, R13W	33.34
MERIDIAN OIL/RIDDLE DOM #200	01/25/89	4-1/2"	1170'		11/29/88	SE10, T30N, R5W	19.90
MERIDIAN OIL/SUNRAY B#201	01/25/89	4-1/2"	580'		12/02/88	SW1, T30N, R10W	5.88
NORTHWEST PIPELINE/IGNACIO 33-7 #24 MTR	01/25/89	4-1/2"	10'		12/01/88	SW7, T33N, R7W	0.17
STOCK PIPE	01/25/89	12-3/4"	200'		11/02/88	FMTN YARD	52.62
STOCK PIPE	01/25/89	4-1/2"	800'		11/11/88	FMTN YARD	13.62
TENNECO OIL/BARRETT #13	01/25/89	4-1/2"	690'		12/12/88	NE20, T31N, R5W	11.51
TENNECO OIL/FIELDS LS#72	01/25/89	4-1/2"	580'		12/09/88	NE34, T32N, R11W	5.88
TENNECO OIL/GARTNER LS#1B	01/25/89	4-1/2, 2-3/8"	760, 21'		12/12/88	SW28, T30N, R8W	13.23
TENNECO OIL/GARTNER LS#5B	01/25/89	4-1/2"	220'		12/10/88	SW27, T30N, R8W	3.75
TENNECO OIL/GARTNER LS#5B	01/25/89	4-1/2"	350'		12/10/88	NE27, T30N, R8W	1.31
TENNECO OIL/NEIL LS#2B	01/25/89	4-1/2, 2-3/8"	160, 200'		12/09/88	NE4, T31N, R11W	3.50
TOMMY BOLACK #1-E	01/25/89	4-1/2, 2-3/8"	30, 10'		12/16/88	SE1, T30N, R12W	1.21
TURNER PROD./RIDDLE FLORENCE #1	01/25/89	4-1/2"	2450'		12/01/88	NW15, T30N, R5W	4.77

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

January 13, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504

Subject: Hydrostatic Test Water Discharge Report
on Volumes Less than 100,000 Gallons (2,381 Bbls)

Dear Mr. LeMay:

The enclosed report completes the summary of hydrostatic test activities for the months of October through November 1988. Some additional hydrotests are included for June through August that were not previously reported.

If additional information is needed, please feel free to call me at 915/541-5341.

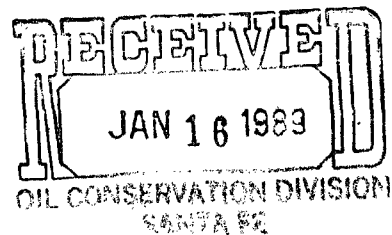
Sincerely yours,



Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds

Enclosure



FIELD HYDROSTATIC TESTS 1988

FACILITY NAME	REPORTED TO ESAD	DIA.	LENGTH OF TEST	DOT?	DATE	LOCATION	BBL DISCH
2" MTR RUNS	01/07/89	2-3/8"	20'		8/02/88	FMTN YARD	0.08
AMOCO/CAHN GAS COM #15	01/07/89	4-1/2, 2-3/8"	314, 10'		11/21/88	33, T32N, R10W	5.39
AMOCO/CPD #2	01/07/89	6-5/8"	5129'		10/11/88	SW15, T34N, R7W	194.55
ANETH SCHOOL H2S RECOVERY	01/07/89	2-3/8"	120'			ANETH PLANT	0.5
ANETH SCHOOL H2S RECOVERY	01/07/89	2-3/8"	200'		10/04/88	ANETH PLANT	0.83
CANADA - OJITO MTR RUN	01/07/89	10-5/8"	20'		11/10/88	NE8, T24N, R2W	4.39
LATERAL H-41	01/07/89	6-5/8"	741'		10/18/88	SE13, T32N, R13W	28.11
MERIDIAN OIL/CEDAR HILL MTR RUN	01/07/89	2"	15'		11/17/88	NE29, T32N, R10W	0.1
MERIDIAN OIL/RIDDLE #250	01/07/89	4-1/2"	720'		11/22/88	NW3, T30N, R9W	12.27
MERIDIAN OIL/RIDDLE #251	01/07/89	4-1/2"	1100'		11/28/88	NW4, T30N, R9W	18.74
MERIDIAN OIL/SUNRAY B COM #200	01/07/89	4-1/2"	80'		11/22/88	NE1, T30N, R10W	1.36
MERIDIAN OIL/S.J. 30-6 #412	01/07/89	10-3/4"	3170'		11/03/88	NE24, T30N, R7W	695.23
MERIDIAN OIL/S.J. 30-6 #412	01/07/89	8-5/8"	4200'		11/03/88	NE24, T30N, R7W	269.32
MERIDIAN OIL/WOODRIVER #250	01/07/89	4-1/2"	190'		11/17/88	NW5, T30N, R9W	3.24
MONTEZUMA CREEK H2S RECOVERY	01/07/89	2-3/8"	48'		10/07/88	MONTEZUMA CREEK	0.2
MONTEZUMA CREEK H2S REMOVAL	01/07/89	2-3/8"	90'		10/05/88	MONTEZUMA CREEK	0.37
NORTHWEST PIPELINE/BONDAD 33-9 #35 MTR	01/07/89	4-1/2"	10'		10/10/88	NW13, T33N, R9W	0.17
NORTHWEST PIPELINE/IGNACIO 33-8 #23 MTR	01/07/89	4-1/2"	10'		10/10/88	NW7, T33N, R7W	0.17
PIG LAUNCHER	01/07/89	10-3/4"	30'		10/26/88	FMTN YARD	9.29
STOCK PIPE	01/07/89	16"	338'		10/12/88	FMTN YARD	161.6
STOCK PIPE	01/07/89	16"	338'		10/12/88	FMTN YARD	161.6
STOCK PIPE	01/07/89	6-5/8"	822'		10/18/88	FMTN YARD	31.18
STOCK PIPE	01/07/89	6-5/8"	822'		10/18/88	FMTN YARD	31.18
STOCK PIPE	01/07/89	6-5/8"	636'		10/20/88	FMTN YARD	24.12
STOCK PIPE	01/07/89	6-5/8"	636'		10/20/88	FMTN YARD	24.12
STOCK PIPE	01/07/89	12-3/4"	30'		10/26/88	FMTN YARD	9.29
STOCK PIPE	01/07/89	10-3/4"	214'		10/27/88	FMTN YARD	46.93
STOCK PIPE	01/07/89	10-3/4"	214'		10/27/88	FMTN YARD	46.93
STOCK PIPE	01/07/89	10-3/4"	54'		10/28/88	FMTN YARD	16.72
STOCK PIPE	01/07/89	12-3/4"	54'		10/28/88	FMTN YARD	16.72
STOCK PIPE	01/07/89	8-5/8"	254'		6/03/88	FMTN YARD	16.29
STOCK PIPE	01/07/89	24"	29'		6/17/88	FMTN YARD	15.23
STOCK PIPE	01/07/89	16"	809'		7/05/88	FMTN YARD	386.8
STOCK PIPE	01/07/89	4-1/2"	1260'		7/14/88	FMTN YARD	21.47
STOCK PIPE	01/07/89	30"	143'		7/28/88	FMTN YARD	119.87
STOCK PIPE	01/07/89	8-5/8"	588'		8/10/88	FMTN YARD	37.7
STOCK PIPE	01/07/89	24"	546'		8/25/88	FMTN YARD	286.8
TENNECO OIL/DAY ALS #3B	01/07/89	4-1/2"	192'		11/16/88	NE8, T29N, R8W	3.27
TENNECO OIL/HUGHES ALS #2B	01/07/89	4-1/2"	175'		11/16/88	SE27, T29N, R8W	2.98
TRUNK A EXT.	01/07/89	16"	9706'		11/02/88	T30N, R6 & 7W	2498.44

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

December 13, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504

Subject: **Hydrostatic Test Water Discharge Report**
 on Volumes Less than 100,000 Gallons (2,381 Bbls)

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of October through November 1988. Some additional hydrotests are included for June through August that were not previously reported.

If additional information is needed, please feel free to call me at 915/541-5341.

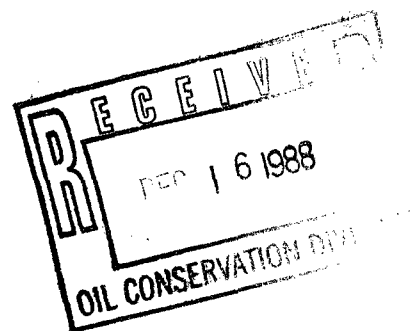
Sincerely yours,



Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds

Enclosure



FIELD HYDROSTATIC TESTS 1988

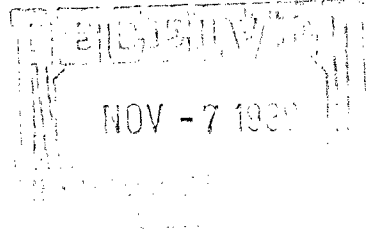
NEW PIPE

FACILITY NAME	DIA.	LENGTH OF PIPE	DATE	LOCATION	BBL DISCH
STOCK PIPE	8-5/8"	254'	6/03/88	FMTN YARD	16.29
STOCK PIPE	24"	29'	6/17/88	FMTN YARD	15.23
STOCK PIPE	16"	809'	7/05/88	FMTN YARD	386.80
STOCK PIPE	4-1/2"	1260'	7/14/88	FMTN YARD	21.47
STOCK PIPE	30"	143'	7/28/88	FMTN YARD	119.87
2" MTR RUNS	2-3/8"	20'	8/02/88	FMTN YARD	0.08
STOCK PIPE	8-5/8"	588'	8/10/88	FMTN YARD	37.70
STOCK PIPE	24"	546'	8/25/88	FMTN YARD	286.80
ANETH SCHOOL H2S RECOVERY	2-3/8"	120'	10/04/88	ANETH PLANT	0.50
ANETH SCHOOL H2S RECOVERY	2-3/8"	200'	10/04/88	ANETH PLANT	0.83
MONTEZUMA CREEK H2S REMOVAL	2-3/8"	90'	10/05/88	MONTEZUMA CREEK	0.37
MONTEZUMA CREEK H2S RECOVERY	2-3/8"	48'	10/07/88	MONTEZUMA CREEK	0.20
NORTHWEST PIPELINE/IGNACIO 33-8 #23 MTR	4-1/2"	10'	10/10/88	NW7, T33N, R7W	0.17
NORTHWEST PIPELINE/BONDAD 33-9 #35 MTR	4-1/2"	10'	10/10/88	NW13, T33N, R9W	0.17
AMOCO/CPD #2	6-5/8"	5129'	10/11/88	SW15, T34N, R7W	194.55
STOCK PIPE	16"	338'	10/12/88	FMTN YARD	161.60
STOCK PIPE	6-5/8"	822'	10/18/88	FMTN YARD	31.18
LATERAL H-41	6-5/8"	741'	10/18/88	SE13, T32N, R13W	28.11
STOCK PIPE	6-5/8"	636'	10/20/88	FMTN YARD	24.12
STOCK PIPE	12-3/4"	30'	10/26/88	FMTN YARD	9.29
STOCK PIPE	10-3/4"	214'	10/27/88	FMTN YARD	46.93
STOCK PIPE	12-3/4"	54'	10/28/88	FMTN YARD	16.72
TRUNK A EXT.	16"	9706'	11/02/88	T30N, R6 & 7W	2266.59
MERIDIAN OIL/S.J. 30-6 #412	10-3/4"	3170'	11/03/88	NE24, T30N, R7W	695.23
MERIDIAN OIL/S.J. 30-6 #412	8-5/8"	4200'	11/03/88	NE24, T30N, R7W	269.32
CANADA - OJITO MTR RUN	10-5/8"	20'	11/10/88	NE8, T24N, R2W	4.39
TENNECO OIL/DAY ALS #3B	4-1/2"	192'	11/16/88	NE8, T29N, R8W	3.27
TENNECO OIL/HUGHES ALS #2B	4-1/2"	175'	11/16/88	SE27, T29N, R8W	2.98
MERIDIAN OIL/CEDAR HILL MTR RUN	2"	15'	11/17/88	NE29, T32N, R10W	0.10
MERIDIAN OIL/WOODRIVER #250	4-1/2"	190'	11/17/88	NW5, T30N, R9W	3.24
AMOCO/CAHN GAS COM #15	4-1/2, 2	314, 10'	11/21/88	33, T32N, R10W	5.39
MERIDIAN OIL/RIDDLE #250	4-1/2"	720'	11/22/88	NW3, T30N, R9W	12.27
MERIDIAN OIL/SUNRAY B COM #200	4-1/2"	80'	11/22/88	NE1, T30N, R10W	1.36
MERIDIAN OIL/RIDDLE #251	4-1/2"	1100'	11/28/88	NW4, T30N, R9W	18.74

Total Barrels = 4681.86
x 42

Total Gallons = 196,638

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

November 3, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
State Land Office
310 Old Santa Fe Trail 206
Santa Fe, NM 87504

Subject: Hydrostatic Test Water Discharge Report
 on Volumes Less than 100,000 Gallons (2,381 Bbls)

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of April through September 1988. Some additional hydrotests are included for January and March that were inadvertently omitted from the previous report.

If additional information is needed, please feel free to call me at 915/541-5341.

Sincerely yours,

Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

LEG:cds

Enclosure

FIELD HYDROSTATIC TESTS 1988

FACILITY NAME	DIA.	DATE	LOCATION	BBL DISCH
NORTHWEST PIPELINE/IGNACIO 33-7, #23	2-3/8"	1/04/88	S18,T33N,R7W	0.1
NORTHWEST PIPELINE/IGNACIO 33-7, #23	2-3/8"	1/11/88	S18,T33N,R7W	0.1
TENNECO OIL/MUDGE LS #4R	4-1/2,2-3/8"	1/13/88	NE1,T31N,R11W	5.26
METER RUN for AMOCO COUCH WELL	4-1/2,2-3/8"	1/14/88	SE9,T34N,R7W	0.44
EPNG/ATLANTIC D COM E #6R	4-1/2,2-3/8"	3/07/88	SW16,T30N,R10W	20.55
EPNG/HUERFANO #284	4-1/2,2-3/8"	3/09/88	SE11,T25N,R9W	70.03
McELVAIN, T.H./THIRLAWAY #1	2-3/8"	3/10/88	NE35,T24N,R7W	0.05
BCO, INC/LYBROOK GATHERING METER	2-3/8"	3/10/88	SE2,T23N,R7W	0.04
STOCK PIPE	6-5/8"	3/14/88	FARMINGTON WHSE	15.81
HIXON DEVELOPMENT/SKIP HIXON #1 METER	2-3/8"	3/15/88	SE26,T26N,R3W	0.04
MAPCO/GULF STATES FUEL MTR.	4-1/2"	3/24/88	SW21,T26N,R10W	1.09
UNION TEXAS PETROLEUM/McCORD #12E	4-1/2,2-3/8"	3/30/88	SE33,T30N,R13	57.69
EPNG/HUERFANO #287	4-1/2,2-3/8"	3/31/88	NW5,T26N,R10W	10.31
LADD PETROLEUM/UTE #2-22	4-1/2,2-3/8"	4/06/88	SE22,T33N,R9W	0.19
STOCK PIPE	2-3/8"	4/13/88	FMTN YARD	6.64
EPNG/S.J. 30-6 #412	6-5/8"	4/14/88	SW23,T30N,R7W	3.79
LATERAL 11A	6-5/8"	4/19/88	NW22,T30N,R12W	9.67
TENNECO OIL/DAVIS #1	4-1/2,2-3/8"	5/16/88	NW23,T32N,R11W	19.2
TENNECO OIL/DAVIS #1	4-1/2,2-3/8"	5/16/88	NW23,T32N,R11W	19.2
TENNECO OIL/ATLANTIC "A" #19	4-1/2,2-3/8"	5/18/88	NE27,T31N,R10W	20.52
TENNECO OIL/JAQUEZ COM #5	4-1/2,2-3/8"	5/18/88	NE30,T31N,R9W	2.83
TENNECO OIL/ATLANTIC A #19	4-1/2,2-3/8"	5/18/88	NE27,T31N,R10W	20.52
SOHIO/SO. UTE #15-16	4-1/2,2-3/8"	5/19/88	NW16,T32N,R7W	17.38
TENNECO OIL/BARRETT COM #8	4-1/2,2-3/8"	5/31/88	NW30,T31N,R9W	51.23
LADD PETROLEUM/UTE #1-7	4-1/2,2-3/8"	5/31/88	SW18,T32N,R11W	0.57
TENNECO OIL/SAN JUAN 28-7 #158E	4-1/2,2-3/8"	6/03/88	SE23,T28N,R7W	5.15
EPNG/CARTER UTE #103	4-1/2"	6/09/88	SW24,T32N,R10W	25.72
MERIDIAN OIL/CARTER UTE #102	4-1/2"	6/15/88	NW13,T32N,R10W	53.07
AMOCO/GALLEGOS CANYON UNIT #90E	4-1/2,2-3/8"	6/20/88	SW35,T28N,R13W	46.1
AMOCO/GALLEGOS CANYON UNIT #194E	4-1/2,2-3/8"	6/27/88	SW5,T27N,R12W	36.83
DUGAN PROD/EVANS COM #1 MTR.	2-3/8"	7/06/88	SW13,T25N,R12W	0.08
READING & BATES/GREENLEE FED #41 MTR.	4-1/2,2-3/8"	7/08/88	NE24,T25N,R3W	0.38
READING & BATES/LEESON FED #42-27 MTR.	4-1/2,2-3/8"	7/08/88	NE27,T25N,R3W	0.38
ARCO/SO. UTE 32-9 #24-2 MTR.	4-1/2,2-3/8"	7/12/88	NW24,T32N,R9W	0.38
ARCO/STATE #102 MTR.	4-1/2,2-3/8"	7/14/88	NW36,T29N,R11W	0.06
ARCO/STATE #101 MTR.	4-1/2,2-3/8"	7/14/88	NE16,T29N,R10W	0.06
BLACKWOOD & NICHOLS/N.E.B.U. #304	4-1/2,2-3/8"	7/26/88	SW30,T31N,R6W	4.5
MERIDIAN OIL/HOWELL L #300	4-1/2"	7/27/88	NW23,T30N,R8W	2.1
MERIDIAN OIL/HOWELL E #2	4-1/2"	7/27/88	NE14,T30N,R8W	13.34
MERIDIAN OIL/SAN JUAN 30-6 #421	4-1/2"	7/28/88	NE34,T30N,R7W	3.17
MERIDIAN OIL/HOWELL L #303	4-1/2"	7/28/88	NW35,T30N,R8W	7.75
MERIDIAN OIL/HOWELL L #302	4-1/2"	7/28/88	SE34,T30N,R8W	9.54
MERIDIAN OIL/HOWELL COM J #301	4-1/2"	8/01/88	NE11,T30N,R8W	12.44
MERIDIAN OIL/HOWELL D #351	4-1/2"	8/02/88	SW29,T31N,R8W	14.06
MERIDIAN OIL/HOWELL A #300	4-1/2"	8/03/88	NW5,T30N,R8W	7.29
MERIDIAN OIL/HOWELL D #353	4-1/2"	8/03/88	NE33,T31N,R8W	7.33

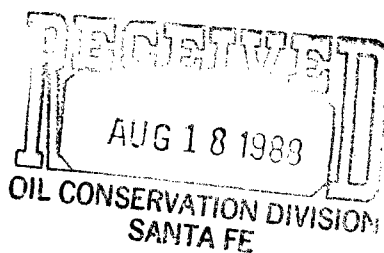
FIELD HYDROSTATIC TESTS 1988
CONTINUED

FACILITY NAME	DIA.	DATE	LOCATION	BBL DISCH
LADD PETROLEUM/ECHOLS #27 MTR.	4-1/2"	8/04/88	NE7,T32N,R6W	0.34
MESA GRANDE/PROWLER FED. #2	4-1/2"	8/24/88	SW5,T25N,R2W	0.34
UNION TEXAS/McCRODEN C.P.D.	4-1/2"	8/24/88	NW9,T25N,R3W	0.51
MOBIL OIL/SAN JUAN 30-6 #417	4-1/2"	8/25/88	NE25,T30N,R7W	76.67
MOBIL OIL/MARSHALL #1E MTR.	4-1/2"	8/26/88	NE14,T27N,R9W	0.17
MOBIL OIL/CHARLES #2E MTR.	4-1/2,2-3/8"	8/26/88	NE12,T27N,R9W	0.81
MOBIL OIL/CHARLES #1E MTR.	4-1/2,2-3/8"	8/26/88	SW12,T27N,R9W	0.38
MOBIL OIL/MARSHALL #2E MTR.	4-1/2,2-3/8"	9/01/88	NE1,T27N,R9W	0.21
MOBIL OIL/BUNNY #2E MTR.	4-1/2,2-3/8"	9/01/88	SW11,T27N,R9W	0.21
MOBIL OIL/BUNNY #1E MTR.	4-1/2,2-3/8"	9/01/88	SW10,T27N,R9W	0.21
MOBIL OIL/MARSHALL #3E MTR.	4-1/2,2-3/8"	9/02/88	NE1,T27N,R9W	0.21
MOBIL OIL/CANDELARIO #1E MTR.	4-1/2,2-3/8"	9/02/88	NE1,T27N,R9W	0.64
AMOCO/McADAMS B #2E MTR.	4-1/2,2-3/8"	9/20/88	NE28,T27N,R10W	0.72
AMOCO/McADAMS B #1 MTR.	4-1/2,2-3/8"	9/20/88	SW28,T27N,R10W	0.38
AMOCO/ARMENTA G.C.F. #1 MTR.	4-1/2,2-3/8"	9/20/88	SE27,T29N,R10W	0.07
ELLIOTT/ORA #5 MTR.	4-1/2,2-3/8"	9/21/88	NE28,T25N,R3W	0.07
McELVAIN/WYMONA #1 MTR.	4-1/2,2-3/8"	9/21/88	SW26,T25N,R3W	0.07
UNION TEXAS/ERNEST #2 MTR.	4-1/2,2-3/8"	9/22/88	SW22,T24N,R7W	0.07
MERIDIAN OIL/HOWELL A #302	4-1/2"	9/23/88	SE8,T30N,R8W	5.95
MERIDIAN OIL/SUNRAY G #250	4-1/2"	9/23/88	SE21,T31N,R9W	0.9
MERIDIAN OIL/HOWELL D #350	4-1/2"	9/24/88	NW28,T31N,R8W	5.62
MERIDIAN OIL/HOWELL A #301	4-1/2"	9/24/88	SW4,T30N,R8W	5.11
MERIDIAN OIL/HOWELL D #352	4-1/2"	9/24/88	NE31,T31N,R8W	8.69

Total Barrels = 711.33
x 42

Total Gallons = 29,876

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

August 12, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge Report
on Volumes Less than 100,000 Gallons

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of March through May 1988. If additional information is needed, or if you have any questions, please call me at 915/541-5341.

Sincerely yours,

L. E. Gearhart, P.E.
Senior Environmental Engineer
Environmental and Safety Affairs Department

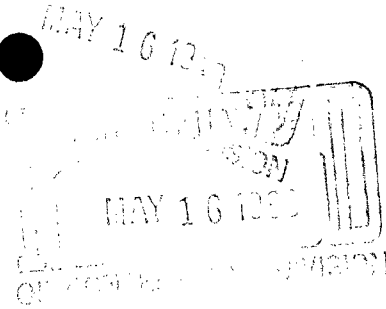
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Enclosure

FIELD HYDROSTATIC TESTS 1988

FACILITY NAME	DIAMETER	PIPE LENGTH	DATE	LOCATION	BARRELS DISCHARGED
AMOCO/JICARILLA 147 #5E	4-1/2, 2-3/8"	30', 30'	3/13/88	NE6, T25N, R5W	0.65
AMOCO/JICARILLA 147 #9E	2-3/8"	30'	3/13/88	NW17, T25N, R5W	0.13
BCO, INC/LYBROOK GATHERING METER	2-3/8"	10'	3/10/88	SE2, T23N, R7W	0.04
EPNG/CARTER UTE #103	4-1/2"	1510'	6/09/88	SW24, T32N, R10W	25.72
EPNG/HUERFANO #284	4-1/2, 2-3/8"	4050, 250'	3/09/88	SE11, T25N, R9W	70.03
EPNG/HUERFANO #287	4-1/2, 2-3/8"	585, 85'	3/31/88	NW5, T26N, R10W	10.31
EPNG/SAN JUAN 30-6 #412	6-5/8"	100'	4/14/88	SW23, T30N, R7W	3.79
EPNG/SAN JUAN 30-6 #411	4-1/2"	780'	3/24/88	NE27, T30N, R7W	13.29
EPNG/SAN JUAN 30-6 #418	4-1/2"	2772'	3/24/88	SE26, T30N, R7W	47.23
EPNG/SAN JUAN 30-6 #419	4-1/2"	1200'	3/16/88	NE11, T30N, R7W	20.45
EPNG/SAN JUAN 30-6 #420	4-1/2"	212'	3/21/88	NE12, T30N, R7W	3.62
HIXON DEVELOPMENT/SKIP HIXON #1 METER	2-3/8"	10'	3/15/88	SE26, T26N, R3W	0.04
HIXON DEVELOPMENT/TESIA KUCHERA #1 METER	2-3/8"	30'	3/13/88	NW35, T25N, R3W	0.13
LADD PETROLEUM/UTE #1-7	4-1/2, 2-3/8"	30, 16'	5/31/88	SW18, T32N, R11W	0.57
LADD PETROLEUM/UTE #2-22	4-1/2, 2-3/8"	10, 6'	4/06/88	SE22, T33N, R9W	0.19
LATERAL 11A	6-5/8"	255'	4/19/88	NW22, T30N, R12W	9.67
McELVAIN, T.H./THIRLAWAY #1	2-3/8"	10'	3/10/88	NE35, T24N, R7W	0.05
MERIDIAN OIL/CARTER UTE #102	4-1/2"	3115'	6/15/88	NW13, T32N, R10W	53.07
MERIDIAN OIL/SCOTT #101	4-1/2, 2-3/8"	85, 200'	3/08/88	NE31, T32N, R10W	2.28
MERIDIAN OIL/SCOTT #102	4-1/2, 2-3/8"	1300, 175'	3/08/88	NE34, T32N, R10W	22.88
METER RUN for AMOCO COUCH WELL	4-1/2, 2-3/8"	20, 26'	1/14/88	SE9, T34N, R7W	0.44
NORTHWEST PIPELINE/IGNACIO 33-7, #23	2-3/8"	26'	1/04/88	S18, T33N, R7W	0.1
NORTHWEST PIPELINE/IGNACIO 33-7, #23	2-3/8"	26'	1/11/88	S18, T33N, R7W	0.1
SOHIO/SO. UTE #15-16	4-1/2, 2-3/8"	950, 290'	5/19/88	NW16, T32N, R7W	17.38
STOCK PIPE	6-5/8"	417'	3/14/88	FMTN YARD	15.81
STOCK PIPE	2-3/8"	1600'	4/13/88	FMTN YARD	6.64
TENNECO OIL/ATLANTIC "A" #19	4-1/2, 2-3/8"	1150, 225'	5/18/88	NE27, T31N, R10W	20.52
TENNECO OIL/BARRETT COM #8	4-1/2, 2-3/8"	2960, 195'	5/31/88	NW30, T31N, R9W	51.23
TENNECO OIL/DAVIS #1	4-1/2, 2-3/8"	1110, 70'	5/16/88	NW23, T32, R11W	19.2
TENNECO OIL/JAQUEZ COM #5	4-1/2, 2-3/8"	130, 150'	5/18/88	NE30, T31N, R9W	2.83
TENNECO OIL/MUDGE LS #4R	4-1/2, 2-3/8"	280, 120'	1/13/88	NE1, T31N, R11W	5.26
UNION TEXAS PETROLEUM/McCORD #12E	4-1/2, 2-3/8"	3350, 150'	3/30/88	SE33, T30N, R13	57.69

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

May 12, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge Report
 on Volumes Less than 100,000 Gallons (2,381 Bbls)

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the month of March, 1988. If additional information is needed, please feel free to call me at 915/541-5341.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "L. E. Gearhart".

L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety Affairs

ka

Enclosure

EL PASO NATURAL GAS COMPANY
FIELD HYDROSTATIC TESTS IN MARCH 1988

FACILITY NAME	DIA. INCHES	DATE	LOCATION	BBLS DISCH
AMOCO/JICARILLA 147 #5E	4.5, 2.375	3/13/88	NE 6, T25N, R5W	0.65
AMOCO/JICARILLA 147 #9E	2.375	3/13/88	NW17, T25N, R5W	0.13
EPNG/S.J. 30-6 #411	4.5	3/24/88	NE27, T30N, R7W	13.29
EPNG/S.J. 30-6 #418	4.5	3/24/88	SE26, T30N, R7W	47.23
EPNG/S.J. 30-6 #419	4.5	3/16/88	NE11, T30N, R7W	20.45
EPNG/S.J. 30-6 #420	4.5	3/21/88	NE12, T30N, R7W	3.62
HIxon DVLP/TESIA KUCHERA #1	2.375	3/13/88	NW35, T25N, R3W	0.13
MERIDIAN OIL/SCOTT #101	4.5, 2.375	3/08/88	NE31, T32N, R10W	2.28
MERIDIAN OIL/SCOTT #102	4.5, 2.375	3/08/88	NE34, T32N, R10W	22.88
				110.66

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

March 31, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge Report
on Volumes Less than 100,000 Gallons

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of January through February, 1988. If additional information is needed or if you have any questions, please call me at 915/541-5341.

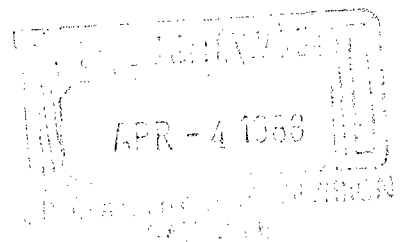
Sincerely yours,



L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety Affairs

ka

Enclosure



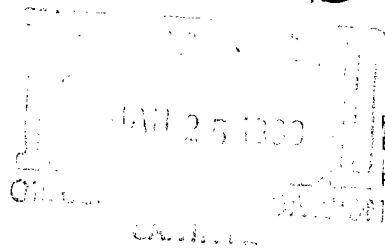
FIELD HYDROSTATIC TESTS 1988

FACILITY NAME	DIA.	DATE	LOCATION	BBL DISCH
AMOCO/HILL TRUST #1	2-3/8"	2/02/88	NE5, T25N, R2W	0.04
AMOCO/HOLMBERG GAS COM C#1	4-1/2, 2-3/8"	2/04/88	NE28, T32N, R10W	0.74
EPNS/HARTMAN COM #4	4-1/2, 2-3/8"	1/12/88	NE26, T30N, R11W	9.65
EPNS/SAN JUAN 30-6 #409	4-1/2"	2/22/88	SW25, T30N, R7W	114.58
EPNS/SAN JUAN 30-6 #412	4-1/2"	1/25/88	NE24, T30N, R7W	6.25
EPNS/SAN JUAN 30-6 #415	4-1/2"	2/24/88	SW26, T30N, R7W	14.73
EPNS/SAN JUAN 30-6 #416	4-1/2, 6-5/8"	2/19/88	SW24, T30N, R7W	186.48
MANANA GAS/COOK #1E & JAN REDDING #1	4-1/2, 2-3/8"	1/27/88	NW22, T29N, R11W	5.41
MERIDIAN OIL/HARTMAN COM #5	4-1/2, 2-3/8"	1/08/88	SW23, T30N, R11W	15.29
MERIDIAN OIL/HARTMAN COM #6	4-1/2, 2-3/8"	1/22/88	NE23, T30N, R11W	38.26
MERIDIAN OIL/KESSLER COM #3	4-1/2, 2-3/8"	1/28/88	SE25, T30N, R11W	18.54
MERIDIAN OIL/MORRIS "A" COM #18	4-1/2, 2-3/8"	1/11/88	SE22, T30N, R11W	6.94
MERIDIAN OIL/MURPHY C#2	4-1/2, 2-3/8"	1/21/88	NE27, T30N, R11W	3.66
MERIDIAN OIL/MURPHY D#4	4-1/2, 2-3/8"	1/26/88	SE27, T30N, R11W	10.99
MERIDIAN OIL/RIDDLE C#5	4-1/2, 2-3/8"	2/01/88	SE29, T31N, R9W	6.43
MERIDIAN OIL/TAYLOR COM #2	4-1/2, 2-3/8"	2/10/88	NW17, T30N, R11W	39.6
TENNECO OIL/BARRETT #7	4-1/2, 2-3/8"	1/14/88	SE19, T31N, R9W	1.25
TENNECO OIL/BARRETT #9	4-1/2, 2-3/8"	3/01/88	SW20, T31N, R9W	4.4
TENNECO OIL/BARRETT #10	4-1/2, 2-3/8"	2/29/88	SE20, T31N, R9W	11.69
TENNECO OIL/BARRETT #11	4-1/2, 2-3/8"	3/02/88	NW20, T31N, R9W	4.65
TENNECO OIL/BARRETT #12	4-1/2, 2-3/8"	3/01/88	NE19, T31N, R9W	32.35
TENNECO OIL/HUGHES LS 5A	4-1/2, 2-3/8"	2/29/88	NW21, T29N, R8W	1.97
TENNECO OIL/JACQUEZ #4	4-1/2, 2-3/8"	1/14/88	NW29, T31N, R9W	22.63
TENNECO OIL/RIDDLE C#6	4-1/2, 2-3/8"	2/01/88	SW29, T31N, R9W	2.97
TENNECO OIL/RIDDLE C#7	4-1/2, 2-3/8"	3/03/88	SE30, T31N, R9W	10.3
TENNECO OIL/RIDDLE C#8	4-1/2, 2-3/8"	2/29/88	NE29, T31N, R9W	5.44
TENNECO OIL/STOREY A#2	4-1/2, 2-3/8"	2/01/88	NE35, T32N, R11W	3.04
TENNECO OIL/VANDERWART ALS #2R	4-1/2, 2-3/8"	2/25/88	SW11, T29N, R8W	3.81
WESTERN GAS/WESTERN GAS CPD #1	6-5/8"	1/05/88	SW6, T41S, R24E	0.75
BTA OIL PRODRS TK #1/ROCK TANK AREA	4-1/2"	2/18/88	EDDY COUNTY	1.00

FIELD HYDROSTATIC TESTS 1988

FACILITY NAME	DIA.	DATE	LOCATION	BBL DISCH
AMOCO/HILL TRUST #1	2-3/8"	2/02/88	NE5, T25N, R2W	0.04
AMOCO/HOLMBERG GAS COM C#1	4-1/2, 2-3/8"	2/04/88	NE28, T32N, R10W	0.74
EPNG/HARTMAN COM #4	4-1/2, 2-3/8"	1/12/88	NE26, T30N, R11W	9.65
EPNG/SAN JUAN 30-6 #409	4-1/2"	2/22/88	SW25, T30N, R7W	114.58
EPNG/SAN JUAN 30-6 #412	4-1/2"	1/25/88	NE24, T30N, R7W	6.25
EPNG/SAN JUAN 30-6 #415	4-1/2"	2/24/88	SW26, T30N, R7W	14.73
EPNG/SAN JUAN 30-6 #416	4-1/2, 6-5/8"	2/19/88	SW24, T30N, R7W	186.48
MANANA GAS/COOK #1E & JAN REDDING #1	4-1/2, 2-3/8"	1/27/88	NW22, T29N, R11W	5.41
MERIDIAN OIL/HARTMAN COM #5	4-1/2, 2-3/8"	1/08/88	SW23, T30N, R11W	15.29
MERIDIAN OIL/HARTMAN COM #6	4-1/2, 2-3/8"	1/22/88	NE23, T30N, R11W	38.26
MERIDIAN OIL/KESSLER COM #3	4-1/2, 2-3/8"	1/28/88	SE25, T30N, R11W	18.54
MERIDIAN OIL/MORRIS "A" COM #18	4-1/2, 2-3/8"	1/11/88	SE22, T30N, R11W	6.94
MERIDIAN OIL/MURPHY C#2	4-1/2, 2-3/8"	1/21/88	NE27, T30N, R11W	3.66
MERIDIAN OIL/MURPHY D#4	4-1/2, 2-3/8"	1/26/88	SE27, T30N, R11W	10.99
MERIDIAN OIL/RIDDLE C#5	4-1/2, 2-3/8"	2/01/88	SE29, T31N, R9W	6.43
MERIDIAN OIL/TAYLOR COM #2	4-1/2, 2-3/8"	2/10/88	NW17, T30N, R11W	39.6
TENNECO OIL/BARRETT #7	4-1/2, 2-3/8"	1/14/88	SE19, T31N, R9W	1.25
TENNECO OIL/BARRETT #9	4-1/2, 2-3/8"	3/01/88	SW20, T31N, R9W	4.4
TENNECO OIL/BARRETT #10	4-1/2, 2-3/8"	2/29/88	SE20, T31N, R9W	11.69
TENNECO OIL/BARRETT #11	4-1/2, 2-3/8"	3/02/88	NW20, T31N, R9W	4.65
TENNECO OIL/BARRETT #12	4-1/2, 2-3/8"	3/01/88	NE19, T31N, R9W	32.35
TENNECO OIL/HUGHES LS 5A	4-1/2, 2-3/8"	2/29/88	NW21, T29N, R8W	1.97
TENNECO OIL/JACQUEZ #4	4-1/2, 2-3/8"	1/14/88	NW29, T31N, R9W	22.63
TENNECO OIL/RIDDLE C#6	4-1/2, 2-3/8"	2/01/88	SW29, T31N, R9W	2.97
TENNECO OIL/RIDDLE C#7	4-1/2, 2-3/8"	3/03/88	SE30, T31N, R9W	10.3
TENNECO OIL/RIDDLE C#8	4-1/2, 2-3/8"	2/29/88	NE29, T31N, R9W	5.44
TENNECO OIL/STOREY A#2	4-1/2, 2-3/8"	2/01/88	NE35, T32N, R11W	3.04
TENNECO OIL/VANDERWART ALS #2R	4-1/2, 2-3/8"	2/25/88	SW11, T29N, R8W	3.81
WESTERN GAS/WESTERN GAS CPD #1	6-5/8"	1/05/88	SW6, T41S, R24E	0.75
BTA OIL PRODRS TK #1/ROCK TANK AREA	4-1/2"	2/18/88	EDDY COUNTY	1.00

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

January 21, 1988

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge Report
on Volumes Less than 100,000 Gallons

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of September through December, 1987. If additional information is needed or if you have any questions, please call me at 915/541-5341.

Sincerely yours,

L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety Affairs

ka

Enclosure

FACILITY NAME	DATE	LOCATION	BBL DISCH
1207-ANEIH PIG LIQUID RECEIVER	12/20/87	NE1, T29N, R15M	
1207-ANEIH PIG LIQUID RECEIVER PIPING	12/02/87	1, T29N, R15M	28.63
16" EPNG YARD TEST	10/20/87	YARD TEST	68.89
1" FOR CHOCO PLANT	6/29/87	WELDING SHOP	0.65
2" PIPING to METER RUN	12/08/87	1, T29N, R15M	1.07
2" & 3" EPNG YARD TEST	10/09/87	YARD TEST	15.84
AMOCO/R.L. ELLIOT 6#1	9/25/87	NM12, T29N, R9M	0.1
AMOCO/R.L. ELLIOT 1#1	9/25/87	NE14, T29N, R9M	0.2
AMOCO/BEAR CANYON CPD #1	12/10/87	NM29, T26N, R02M	0.06
AMOCO/GCU #236E	6/26/87	SM14, T28N, R13M	51.5
AMOCO/GCU #233E	6/30/87	SM23, T28N, R13M	31.7
AMOCO/HRE GAS COM J#1	6/26/87	NE23, T28N, R13M	43.5
AMOCO/HELEN HRSUSE #1 METER	9/25/87	NE14, T29N, R11M	0.1
AMOCO/JICRILLA APACHE R-118 #24 CPD	12/03/87	SM4, T25N, R8M	0.12
AMOCO/STATE GAS COM BK#1E METER RUN	10/7/87	NM25, T26N, R03M	0.2
ANEIH LIQUID PIG RECEIVER	10/19/87	NE2, T29N, R10M	0.34
ANGEL PEAK HIGH PRESSURE SEPARATOR	12/20/87	SE01, T29N, R15M	59.27
ARCO/GARDNER #13-1 CPO	8/03/87	WELDING SHOP	1
BARKER DOME VENT ROUTING	7/30/87	NM23, T25N, R3M	0.6
BETH DEV./EDGAR FED #2	12/04/87	SMN JURN PLANT	18.74
CURTIS J. LITTLE/HURT #1	9/19/87	NE01, T27N, R12M	19.61
DIVISION STOCK PIPE	8/26/87	NE02, T25N, R03M	0.88
DIVISION STOCK PIPE	7/6/87	SE02, T26N, R8M	0.1
DIVISION STOCK PIPE	10/13/87	DIV WHSE	0.72
DIVISION STOCK PIPE	10/9/87	DIV WHSE	15.4
DIVISION STOCK PIPE	11/12/87	DIV WHSE	20.44
DIVISION STOCK PIPE	12/01/87	DIV WHSE	8.29
DIVISION STOCK PIPE	12/10/87	DIV WHSE	29.01
DIVISION STOCK PIPE	6/16/87	DIV WHSE	27.8
DIVISION STOCK PIPE	6/17/87	DIV WHSE	28.92
DIVISION STOCK PIPE	7/9/87	DIV WHSE	5.11
DIVISION STOCK PIPE	8/12/87	DIV WHSE	5.1
DIVISION STOCK PIPE	9/12/87	DIV WHSE	
DIVISION STOCK PIPE	10/20/87	DIV WHSE	67.8
DIVISION STOCK PIPE	2/12/87	DIV WHSE	70.33
DRIP ASSEMBLY	2/05/87	DIV WHSE	60.28
DUGAN PROD./HURT #5	8/13/87	SM13, T25N, R12M	0.5
DUGAN PROD./T.H. McELWAIN #1	8/26/87	NE02, T25N, R03M	0.06
ELLIOT OIL CO./ORA #3	12/10/87	SE28, T25N, R03M	0.99

INTERLUD CITY #1 CPD	7/9/87	SM14, T31N, R13M	0.1
EPNG/5.J. 27-4 #137	3/17/87	SE1, T27N, R01M	4.54
EPNG/5.J. 29-7 #138	11/21/87	MM25, T29N, R7M	43.27
EPNG/5.J. 29-7 #139	11/10/87	SE25, T29N, R7M	6.6
EPNG/5.J. 29-7 #140	11/25/87	MM8, T29N, R7M	38.59
EPNG/5.J. 29-7 #141	11/09/87	SE8, T29N, R9M	2.86
EPNG/5.J. 30-6 #404	12/22/87	NE23, T30N, R07M	20.47
EPNG/5.J. 30-6 #414	10/29/87	SM35, T30N, R07M	4.56
EPNG/5.J. 30-6 #414	11/17/87	SE23, T30N, R7M	184.85
FLARE HEADER	12/04/87	SON JURN PLANT	22.14
HIKON DEVELOP/BILL GEIGER #1 METER RUN	11/13/87	MM34, T25N, R3M	0.63
HIKON DEV./HUNTER FOSTER #1 CPD	7/06/87	NE13, T25M, R12M	0.18
JEROME P. McHUGH/EMERALD CITY #1 CPD	7/09/87	SM14, T31N, R13M	0.12
JEROME P. McHUGH/ERIN STRAYS COM #1 & #1E CPD	8/25/87	MM02, T25N, R11M	0.4
JEROME P. McHUGH/RHINOCOW SEEKER 1	6/23/87	SE29, T31N, R11M	0.1
LAOD PETROLEUM/ALAMO CANYON	9/21/87	NE01, T32N, R09M	0.6
LAOD PETROLEUM/ROUTE #1R	8/27/87	24, T30N, R14M	0.8
LAOD PETROLEUM/TIFFANY #3 METER	12/21/87	NE02, T32N, R07M	0.88
LATERAL 2C-105 EXT.	4/02/87	SE20, T26N, R10M	646.92
LATERAL B-4 to LATERAL B-11 CROSSOVER	9/24/87	35, T31N, R9M	67.64
LATERAL H-49	12/01/87	18, 7, 8, T32N, R11	635.27
LATERAL H-5 LOOP EXT.	11/24/87	18, 7, 8, T32N, R11	637.84
MANANA/MARY JANE #1	3/11/87	SM22, T29N, R11M	3.85
MANANA/MARCY HARTMAN #1 & #1E	6/23/87	NE22, T29N, R11M	15
MANANA/MARCY HARTMAN #2	3/11/87	SE22, T29N, R11M	1.4
MERIDIAN OIL/MURPHY #3	12/03/87	SM24, T30N, R11M	12.07
MERIDIAN OIL/MURPHY #3	12/09/87	SM24, T30N, R11M	10.45
MERIDIAN OIL/SCOTT #100	12/23/87	NE29, T32N, R10M	6.81
MERRION OIL AND GAS/CHARLEY J#1	10/15/87	SM13, T25N, R12M	0.6
MERRION OIL AND GAS/MECABYTE #1	8/13/87	MM13, T25N, R12M	0.1
MERRION OIL AND GAS/OSO CANYON "GC" C#1	11/4/87	MM12, T24N, R02M	1.7
MERRION/OSO CYN GAS COM FED #1 & KRISTINA COM #1	10/6/87	MM23, T24N, R2M	0.1
MOBIL/LINDRITH B#31	11/4/87	SM21, T24N, R03M	35
MOBIL/LINDRITH B#44	7/6/87	SM21, T24N, R03M	5.3
NORRMAN L. GILBREATH/BLANCETT COM. #1	10/07/87	24, T30N, R12M	0.02
NM PIPELINE/5.J. 31-6 #53	1/20/87	SE01, T30N, R06M	7.38
PSY DISCHARGE PIPING-BLANCO	11/17/87	WELDING SHOP	70.37
SOUTHLAND ROYALTY/HNAK FED #3	10/5/87	SM35, T25N, R02M	37.17
SOUTHLAND ROYALTY/MEDIC CANYON #10	10/5/87	SM35, T24N, R4M	33.93
SO. UNION EXP CO./HOICES #13 TO LAT D-10 X-OVER	10/12/87	26, T26N, R08M	31
SUN EXP. & PR./DEWEY BARTLETT METER SITE	11/25/87	SE4, T25N, R02M	0.51
TENNECO OIL/BARNES #19	11/23/87	NE26, T32N, R11M	5.65
TENNECO OIL/BYRD FROST #1	11/10/87	16, T26N, R08M	0.12
TENNECO OIL/FIELDS #14	11/23/87	MM25, T32N, R11M	4

TENNECO OIL/FIELDS #16	11/30/87	5125, 1324, R11H	4.25
TENNECO OIL/FLORENCE #2E	10/07/87	20, 130N, R09M	0.35
TENNECO OIL/FLORENCE #44E	10/12/87	32, 130N, R08M	0.56
TENNECO/SMERDIFFERGER AL511 TO AL57 X-OVER	10/14/87	NE06, 126N, R08M	17.6
TRUNK B to LARGO DISCH CROSSOVER	10/20/87	LARGO STATION	45.93
UNION TX. PETRO./JICHELL L#11	9/30/87	NE03, 124N, R05M	70.8
WINNERSHILL CORP/PINON MESA CPO#1	10/28/87	SE35, 131N, R14M	1.3

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

December 22, 1986

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of August and December, 1986. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,



Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

ka

Enclosure

HYDROSTATIC TEST REPORT ON AUGUST THRU DECEMBER, 1986
VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of August thru December, 1986. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

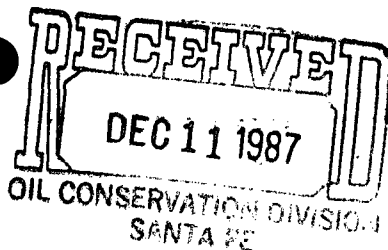
Dinero Big Chief No. 1	11-11-86	10" x 140'	600
City of Jal Fuel Line	11-12-86	2" x 1192'	195
Water Line West of EPNG			
Lincoln Compr. Station	12-16-86	6" x 5280'	7920

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Loren E. Gearhart
December 22, 1986

ka

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

December 2, 1987

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the month of November, 1987. If additional information is needed or if you have any questions, please call me at 915/541-5341.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "L. E. Gearhart".

L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety Affairs

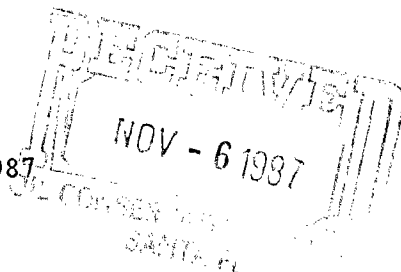
ka

Enclosure

There are no hydrostatic tests to report for November,
1987.

El Paso
Natural Gas Company

November 2, 1987



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of September through October, 1987. If additional information is needed or if you have questions, please call me at 915/541-5341.

Sincerely yours,

A handwritten signature in cursive script, reading "L. E. Gearhart".

L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental & Safety Affairs

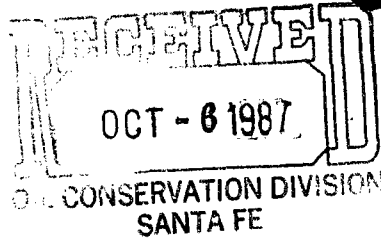
ka

Enclosure

There are no hydrostatic tests to report for the period September through October, 1987.

El Paso
Natural Gas Company

September 30, 1987



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge

Dear Mr. LeMay:

The enclosed report summarizes hydrostatic test activities for the months of June through August, 1987. If additional information or clarification is required, please feel free to contact this office at 915/541-5341.

Sincerely,

A handwritten signature in dark ink, appearing to read "Loren E. Gearhart".

Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety
Affairs Department

ka

HYDROSTATIC TEST REPORT ON
VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of June, July and August. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

City of Eunice Trunk "L" Loop	6-22-87	16" x 81'	20 bbls
City of Eunice Phillips-Eunice to Monument Plt.	7-6-87	12-3/4" x 1400'	204 bbls
City of Eunice Dumas Loop Line, road crossing Hwy. 8	7-8-87	24" x 180'	95 bbls
City of Eunice Eunice Line, road crossing Hwy. 176	7-11-87	26" x 303'	193 bbls
City of Eunice Carlsbad Line, road crossing Hwy. 176	7-13-87	12-3/4" x 330'	47 bbls

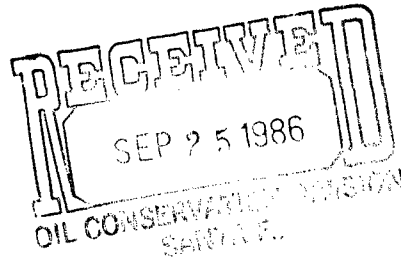
This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.

Loren E. Gearhart, P.E.
September 30, 1987

ka

El Paso
Natural Gas Company

September 2, 1986



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of June 1986 and July 1986. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,

Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

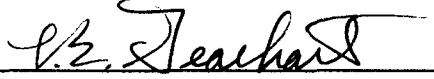
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Enclosure

HYDROSTATIC TEST REPORT ON JUNE THRU JULY, 1986
VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of June thru July, 1986. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

EPNG-Toles Federal #2	7/1/86	6-5/8 x 1400	53.0
ARCO-State "CC" #1	7/7/86	6-5/8 x 3873	146.6
ARCO-State "CC" #1	7/7/86	6-5/8 x 20286	768.0
ARCO-State "BY" #1	7/17/86	6-5/8 x 1777	67.3
ARCO-Federal "II" #1	7/17/86	6-5/8 x 7736	184.2

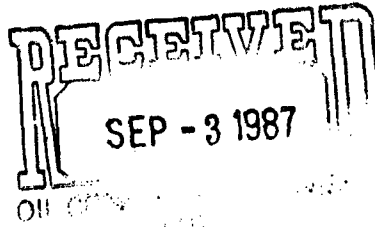
This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Loren E. Gearhart
September 2, 1986

mts

El Paso
Natural Gas Company

August 31, 1987



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge

Dear Mr. LeMay:

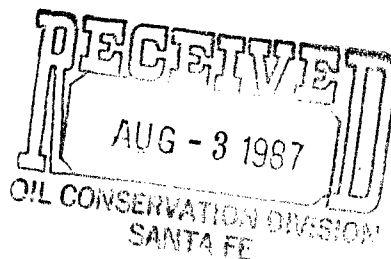
There were no hydrostatic test activities for the month of August, 1987.

Sincerely,

Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety
Affairs Department

ka

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

July 31, 1987

Mr. William LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Subject: Hydrostatic Test Water Discharge

Dear Mr. LeMay:

There were no hydrostatic test activities for the month of July, 1987.

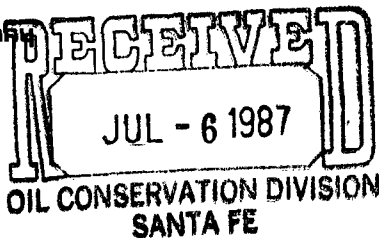
Sincerely,

A handwritten signature in cursive script, appearing to read "Loren E. Gearhart".

Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety
Affairs Department

ka

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

June 30, 1987

Mr. William Lemay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Lemay:

The enclosed report summarizes hydrostatic test activities for the month of June, 1987. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Loren E. Gearhart".

Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety
Affairs Department

ka

Enclosure

**HYDROSTATIC TEST REPORT ON
VOLUMES LESS THAN 100,000 GALLONS**

The following hydrostatic tests of new pipe were conducted in New Mexico during the month of June, 1987. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

Tipperary

Resources

Denton Plant

Lovington, N.M.	6-9-87	8-5/8" x 33,988'	2500 bbls
	6-9-87	4-1/2" x 500'	8.2 bbls

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.



Loren E. Gearhart
June 30, 1987

ka

El Paso
Natural Gas Company

JUN 12 1987

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

June 9, 1987

Mr. William Lemay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Lemay:

The enclosed report summarizes hydrostatic test activities for the months of November, 1986 through May, 1987. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,



Loren E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental and Safety
Affairs Department

ka

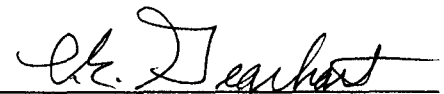
Enclosure

HYDROSTATIC TEST REPORT ON
VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of November, 1986 thru May, 1987. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

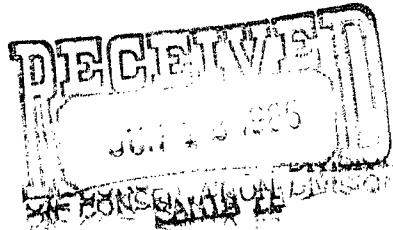
EPNG			
Lincoln Station	12-16-86	6-5/8" x 5280	188.6 bbls
Phillips - Hobbs			
Fuel Tap	1-9-87	4-1/2" x 60'	1.5 bbls
HNG - Seven			
Com. #1	3-17-87	2" x 20'	0.2 bbls
McKay Oil			
Roswell CPD #2	5-6-87	6-5/8" x 30'	1.1 bbls
EPNG - Line			
3010 - Hwy. 8	5-15-87	10-3/4" x 160'	15.6 bbls
EPNG - Line			
3009 - Hwy. 8	5-15-87	12-3/4" x 160'	22.4 bbls
EPNG - Lateral			
A-7 - Hwy. 8	5-15-87	6-5/8" x 160'	5.7 bbls
EPNG - Line			
3020 - Hwy. 8	5-15-87	12-3/4" x 160'	22.4 bbls
BTA - 8612 JUP			
Rock T-No. 1	5-26-87	4-1/2" x 30'	0.5 bbls

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.



Loren E. Gearhart
June 8, 1987

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

June 13, 1986

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of April 1986 and May 1986. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,

Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental Affairs Department

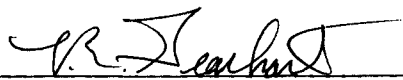
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Enclosure

HYDROSTATIC TEST REPORT ON APRIL THRU MAY, 1986
VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of April thru May, 1986. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

<u>FACILITY</u>	<u>DATE</u>	<u>DIAMETER & LENGTH</u>	(BBLs.) <u>ESTIMATED VOLUME</u>
EPNG-Colorado 32-7 #3E	4/23/86	2-3/8x90 & 4-1/2x3348	66.3
Angel Peak Trunk 2B	4/22/86	16x250	62.2
Lateral 6A-38	5/14/86	6-5/8x2265	96.6
EPNG-San Juan 27-5 #102	5/5/86	2-3/8x150 & 4-1/2x540	11.5
Meridian Oil Co.-EPNG A #1A	4/16/86	2-3/8x60 4-1/2x1775	35.2
Meridian Oil Co.-EPNG B #1A	4/16/86	2-3/8x36 & 4-12/x100	2.2
Amoco-Schneider GC "C" #1	4/24/86	2-3/8x175 & 4-1/2x280	6.5
EPNG-Huerfano #181E	5/19/86	2-3/8x40 4-1/2x1700	33.7

This information is presented to satisfy requirements of NMOCDD directive dated May 31, 1986 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.



Loren E. Gearhart, P.E.
6/13/86

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

May 13, 1986

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of January 1986 and March 1986. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,



Loren E. Gearhart, P.E.
Senior Environmental Engineer
Environmental Affairs Department

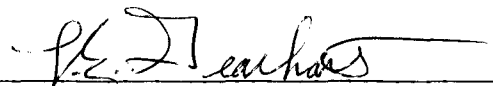
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Enclosure

HYDROSTATIC TEST REPORT FOR JANUARY THRU MARCH, 1986
VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of January thru March, 1986. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

<u>FACILITY</u>	<u>DATE</u>	<u>DIAMETER & LENGTH</u>	(BBLs.) <u>ESTIMATED VOLUME</u>
Amoco Prod. Co. - Hare Com D #1E	1/28/86	2-3/8" - 255'	1.4
EPNG - San Juan 27-5 #69M	3/25/86	4½" - 8' & 2-3/8" - 250'	1.6
EPNG - San Juan 27-5 #118E	3/25/86	4½" - 200' & 2-3/8" - 60'	4.3
EPNG - San Juan 27-5 #127E	3/26/86	4½" - 1000' & 2-3/8" - 70'	19.7
EPNG - San Juan 27-5 #103E	3/5/86	2-3/8" - 160' & 4½" - 144'	3.7
EPNG - San Juan 27-5 #108E	3/4/86	4½" - 90' & 2-3/8" - 120'	2.4
EPNG - San Juan 27-5 #125E	3/4/86	4½" - 160' & 2-3/8" - 135'	3.9
Lateral H-41 Relocation	2/10/86	6-5/8" - 4807'	204.9
EPNG - Wilmuth #1A (MV)	2/6/86	2-3/8" - 75' & 4½" - 4505'	89.0
EPNG - Wilmuth #1A (PC)	2/6/86	4½" - 3258'	64.1
EPNG - Hardie F #1E	3/13/86	4½" - 300'	5.9
San Juan Warehouse Stock Pipe	3/18/86	400' - 3½"	5.0
San Juan Warehouse Stock Pipe	3/18/86	1200' - 4½"	23.6
San Juan Warehouse Stock Pipe	3/18/86	600' - 4½"	11.8
San Juan Warehouse Stock Pipe	3/18/86	400' - 6 5/8"	17.1

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Loren E. Gearhart
5/13/86

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

February 7, 1986

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of October 1985 and December 1985. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,



L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

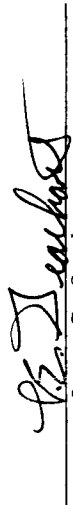
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Enclosure

HYDROSTATIC TEST REPORT FOR OCTOBER THRU DECEMBER, 1985 VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of October thru December, 1985. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

FACILITY	DATE	DIAMETER & LENGTH	ESTIMATED VOLUME
EPNG - San Juan 27-4 #132A	10/5/85	4 1/2" O.D. X 452'	6.8 Bbl.
EPNG - San Juan 27-4 #132A Location Piping	10/5/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
EPNG - San Juan 27-4 #133A	10/5/85	4 1/2" O.D. X 742'	11.1 Bbl.
EPNG - San Juan 27-4 #133A Location Piping	10/5/85	2-3/8" & 4 1/2" X 75'	.8 Bbl.
EPNG - San Juan 27-5 #117E	10/5/85	4 1/2" O.D. X 341'	5.1 Bbl.
EPNG - San Juan 27-5 #117E Location Piping	10/5/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
EPNG - San Juan 27-5 #45A	10/6/85	4 1/2" O.D. X 1633'	24.5 Bbl.
EPNG - San Juan 27-5 #45A Location Piping	10/6/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
EPNG - San Juan 27-5 #84E	10/6/85	4 1/2" O.D. X 727'	10.9 Bbl.
EPNG - San Juan 27-5 #84E Location Piping	10/6/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
EPNG - San Juan 27-4 #121A	10/8/85	4 1/2" X 1279'	19.2 Bbl.
EPNG - San Juan 27-4 #121A Location Piping	10/8/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
EPNG - San Juan 27-5 #138E	10/8/85	4 1/2" O.D. X 1446'	21.7 Bbl.
EPNG - San Juan 27-5 #138E Location Piping	10/8/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
San Juan Division Stock Pipe	10/9/85	12-3/4" O.D. X 300'	
EPNG - San Juan 27-4 #50E	10/16/85	4 1/2" O.D. X 960'	14.4 Bbl.
EPNG - San Juan 27-4 #50E Location Piping	10/16/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
Blackwood Nichols - N. E. Blanco U. #214	10/22/85	4 1/2" O.D. X 770'	11.6 Bbl.
Blackwood Nichols - N. E. Blanco U. #214 Location Piping	10/22/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
Blackwood Nichols - N. E. Blanco U. #218	10/23/85	4 1/2" O.D. X 521'	7.8 Bbl.
Blackwood Nichols - N. E. Blanco U. #218 Location Piping	10/23/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
Blackwood Nichols - N. E. Blanco U. #3R	10/23/85	4 1/2" O.D. X 934'	14.0 Bbl.
Blackwood Nichols - N. E. Blanco U. #3R Location Piping	10/23/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
Blackwood Nichols - N. E. Blanco U. #211	10/24/85	4 1/2" O.D. X 2442'	36.6 Bbl.
Blackwood Nichols - N. E. Blanco U. #211 Location Piping	10/24/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
Blackwood Nichols - N. E. Blanco U. #213	10/24/85	4 1/2" O.D. X 1099'	16.5 Bbl.
Blackwood Nichols - N. E. Blanco U. #213 Location Piping	10/24/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
EPNG - Lateral K-27	11/4/85	10-3/4" O.D. X 936'	105.1 Bbl.
Amoco - Federal Gas Com H #1E	11/25/85	4 1/2" O.D. X 2236'	33.5 Bbl.
Amoco - Federal Gas Com H #1E Location Piping	11/25/85	2-3/8" & 4 1/2" O.D.	.8 Bbl.
Amoco - Quine Com #1E	11/25/85	4 1/2" O.D. X 2808'	42.1 Bbl.
Amoco - Quine Com #1E Location Piping	11/25/85	2-3/8" & 4 1/2" O.D. X 142'	1.4 Bbl.
EPNG - Howell K-6	12/12/85	4 1/2" O.D. X 4680'	70.2 Bbl.
EPNG - Howell K-6 Location Piping	12/12/85	2-3/8" & 4 1/2" O.D. X 75'	.8 Bbl.
Sun Exploration Co. - China Draw State #1	12/19/85	4 1/2" O.D. X 1040'	17.7 Bbl.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Loren E. Gearhart
2/06/86

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

October 30, 1985

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of July and October, 1985. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,



L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

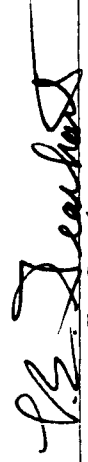
mts
Enclosure

HYDROSTATIC TEST REPORT FOR JULY THRU OCTOBER, 1985 VOLUMES LESS THAN 100,000 GALLONS

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of July thru October, 1985. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

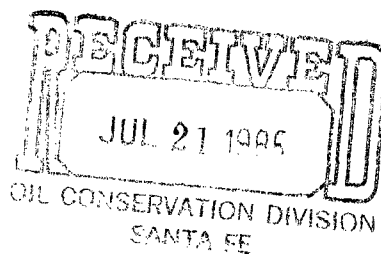
<u>FACILITY</u>	<u>DATE</u>	<u>PIPE DIAMETER & LENGTH</u>	<u>ESTIMATED VOLUME</u>
Reese Mesa #10	7/02/85	4½" O.D. x 298'	5.9 Bbl.
Reese Mesa #10 Location Piping	7/02/85	2", 1" & ½" O.D. X 100'	1.6 Bbl.
Trunk "L" Loop Replacement	7/05/85	16" x 3000'	692.2 Bbl.
San Juan Division Stock Pipe	7/09/85	2" O.D. X 300'	1.2 Bbl.
San Juan Division Stock Pipe	7/09/85	3½" O.D. X 200'	2.4 Bbl.
San Juan Division Stock Pipe	7/09/85	4½" O.D. X 600'	11.8 Bbl.
San Juan Division Stock Pipe	7/09/85	6-5/8" O.D. X 200'	8.5 Bbl.
San Juan Division Stock Pipe	7/09/85	8-5/8" O.D. x 300'	21.7 Bbl.
San Juan Division Stock Pipe	7/17/85	4½" O.D. X 1136'	22.4 Bbl.
Montgomery #2	7/17/85	Dehy. # 2" O.D. X 200'	0.5 Bbl.
Montgomery #2 Dehy. & Meter Run	7/29/85	8-5/8" O.D. X 400'	28.9 Bbl.
San Juan Division Stock Pipe	7/29/85	12-3/4" O.D. X 200'	31.6 Bbl.
San Juan Division Stock Pipe	7/31/85	4½" O.D. X 1723'	28.3 Bbl.
Dinero State Com. #2	8/15/85	24" O.D. X 400'	223.8 Bbl.
San Juan Division Stock Pipe	8/15/85	10-3/4" O.D. X 200'	22.5 Bbl.
San Juan Division Stock Pipe	8/23/85	2-3/8" O.D. X 887'	1.7 Bbl.
Bennet Field Fuel Gas	8/28/85	4½" O.D. X 1485'	116.8 Bbl.
Southland Royalty Bixler Ranch #2			
Southland Royalty Bixler Ranch #2			
Location Piping.	8/28/85	2-5/8" O.D. X 100'	0.7 Bbl.
Miscellaneous Gathering Lines at Blanco Plant	9/05/85	4½" O.D. X 600'	11.8 Bbl.
Miscellaneous Gathering Lines at Blanco Plant	9/05/85	6-5/8" O.D. X 600'	25.6 Bbl.
Amoco Production Gallegos Canyon Unit #142	9/06/85	4½" O.D. X 3000'	59.0 Bbl.
Amoco Production Gallegos Canyon Unit #142			
Location Piping.	9/06/85	2-3/8" & 4½" O.D. X 100'	6.4 Bbl.
EPNG Wilmoth #2	9/12/85	4½" x 200'	3.9 Bbl.
Superior Oil Company - Olsen Federal #1	9/25/85	2-3/8" O.D. X 115'	0.2 Bbl.
Union of California, Redhills-28, Fed. #1	10/24/85	4½" O.D. X 1143'	18.6 Bbl.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Loren E. Gearhart
10/30/85

El Paso
Natural Gas Company

July 16, 1985



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of May and June, 1985. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "L. E. Gearhart".

L. E. Gearhart, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

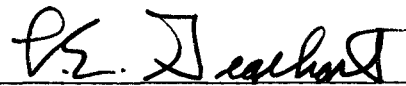
mts
Enclosure

Hydrostatic Test Report for May and June, 1985
Volumes Less than 100,000 Gallons

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of May and June, 1985. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

<u>Description</u>	<u>Volume of Discharge</u>
Amoco - Irwin Com #1E	2,122 gals.
Blackwood - Nichols - NEBU #302	884 gals.
Blackwood - Nichols - NEBU #303	1,842 gals.
Energy Reserves - Gallegos Canyon 29-13 #340	47 gals.

This information is presented to satisfy requirements of NMOCDD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.

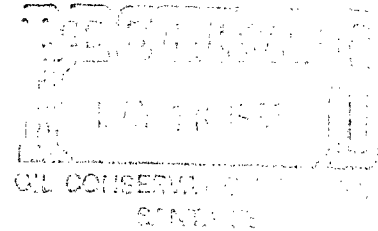

Loren E. Gearhart, P.E.

mts

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

May 10, 1985



Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of March and April, 1985. If additional information or clarification is required, please feel free to contact this office.

Sincerely yours,

Kenneth E. Beasley, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

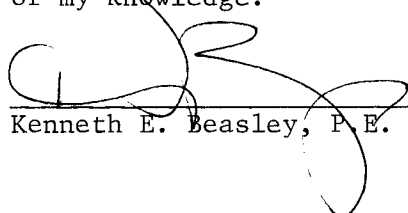
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Enclosure

Hydrostatic Test Report for March and April, 1985
Volumes Less than 100,000 Gallons

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of March and April, 1985. These tests were conducted with fresh water and discharge did not involve the surface waters of the State of New Mexico.

<u>Description</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
Permian Division Well Tie	6-5/8"	337.2 bbl.
San Juan Division Well Tie	4-1/2"	37.1 bbl.
San Juan Division Well Tie	4-1/2"	10.8 bbl.
San Juan Division Well Tie	4-1/2"	12.1 bbl.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.



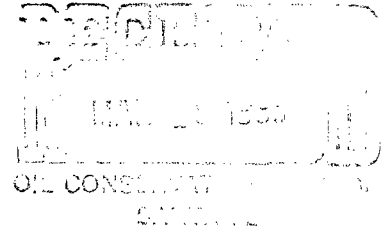
Kenneth E. Beasley, P. E.

gb

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

March 13, 1984



Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of January and February, 1985. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,

A handwritten signature in dark ink, appearing to read "K. E. Beasley".

Kenneth E. Beasley, P.E.
Sr. Environmental Engineer
Environmental Affairs Department

mts
Enclosure

Hydrostatic Test Report for January & February, 1985
Volumes Less than 100,000 Gallons

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of January and February, 1985. These tests were conducted with fresh water and discharge did not involve the surface waters of the state of New Mexico.

<u>Description</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
Permian Division Trunk MB Loop	10-3/4"	15.6 Bbl.
San Juan Division Well Tie	4-1/2"	20.8 Bbl.

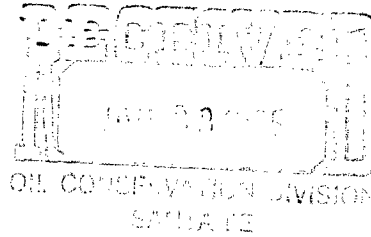
This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.



Kenneth E. Beasley, P.E.

mts

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

January 18, 1985

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of November and December, 1984. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Kenneth E. Beasley".

Kenneth E. Beasley
Environmental Engineer
Environmental Affairs Department

mts
Enclosures

Hydrostatic Test Report for November and December, 1984
Volumes Less than 100,000 Gallons

The following hydrostatic test of new pipe was conducted in New Mexico during the month of October, 1984. This test was conducted with fresh water and discharge did not involve the surface waters of the state of New Mexico.

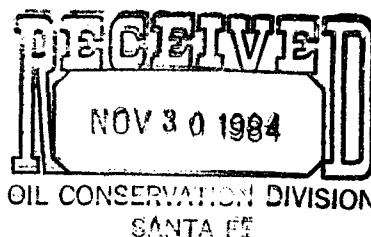
<u>Description</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
Permian Division Well Tie	4½"	3.3 Bbl.
San Juan Division Well Tie	4½"	267.6 Bbl.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.

Kenneth E. Beasley

mts

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

November 26, 1984

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of September and October, 1984. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,

A handwritten signature in dark ink, appearing to be "K. E. Beasley", written over a horizontal line.

Kenneth E. Beasley
Environmental Engineer
Environmental Affairs Department

mts
Enclosures

Hydrostatic Test Report for September and October, 1984
Volumes Less than 100,000 Gallons

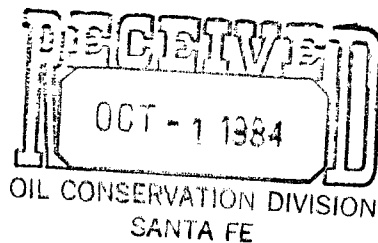
The following hydrostatic test of new pipe was conducted in New Mexico during the month of October, 1984. This test was conducted with fresh water and discharge did not involve the surface waters of the state of New Mexico.

<u>Description</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
San Juan Division Pig Receiver	12"	71.4 Bbl.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.

Kenneth E. Beasley

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

September 28, 1984

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Stamets:

The enclosed report summarizes hydrostatic test activities for the months of July and August, 1984. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,

A handwritten signature in black ink, appearing to be "K. E. Beasley", written over the typed name.

Kenneth E. Beasley
Environmental Engineer
Environmental Affairs Department

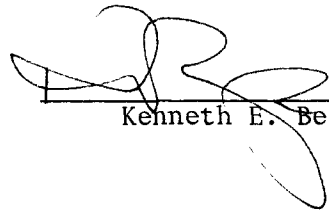
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Enclosure

Hydrostatic Test Report for July and August, 1984
Volumes Less than 100,000 Gallons

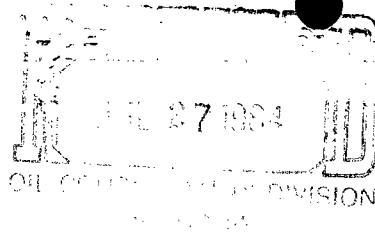
The following hydrostatic tests of new pipe were conducted in New Mexico during the months of July and August, 1984. These tests were conducted with fresh water and discharges did not involve the surface waters of the state of New Mexico.

<u>Description</u>	<u>Length</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
San Juan Division Well Tie	2531	4-1/2"	37.9 Bbls.
San Juan Diviison Well Tie	2523	4-1/2"	38.8 Bbls.
Permian Division Well Tie	1100	4-1/2"	18.1 Bbls.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Kenneth E. Beasley

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

July 23, 1984

Mr. Joe D. Ramey
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Ramey:

The enclosed report summarizes hydrostatic test activities for the months of May and June, 1984. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Ken Beasley'.

Kenneth E. Beasley
Environmental Engineer
Environmental Affairs Department

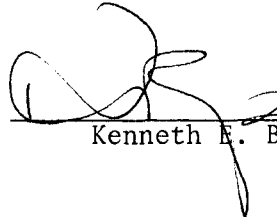
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Enclosure

Hydrostatic Test Report for May and June, 1984
Volumes Less than 100,000 Gallons

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of May and June, 1984. These tests were conducted with fresh water and discharges did not involve the surface waters of the state of New Mexico.

<u>Description</u>	<u>Length</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
San Juan Division Well Tie	2620.3	4-1/2"	45.8 Bbls.
San Juan Division Well Tie	1126.0	4-1/2"	17.7 Bbls.
San Juan Division Well Tie	4977.6	4-1/2"	26.3 Bbls.
Permian Division Products Line	5028.0	4-1/2"	82.6 Bbls.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.


Kenneth E. Beasley

El Paso
Natural Gas Company

P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

May 9, 1984

Mr. Joe D. Ramey
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Ramey:

The enclosed report summarizes hydrostatic test activities for the months of March and April, 1984. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,



Kenneth E. Beasley
Environmental Engineer
Environmental Affairs Department

KEB/mts
Enclosure

Hydrostatic Test Report for March and April, 1984
Volumes Less than 100,000 Gallons

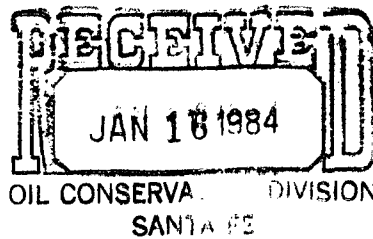
The following hydrostatic tests of new pipe were conducted in New Mexico during the months of November and December, 1983. These tests were conducted with fresh water and discharges did not involve the surface waters of the state of New Mexico.

<u>Description</u>	<u>Length</u>	<u>Diameter</u>	<u>Volume of Discharge</u>
Warehouse Stock Pipe	450'	34"	10.7 Bbls
Warehouse Stock Pipe	400'	20"	9.5 Bbls
San Juan Division Well Tie	Location Facilities		<2.4 Bbls
San Juan Division Well Tie	Location Facilities		<2.4 Bbls
San Juan Division Well Tie	Location Facilities and		
	1065'	4½"	4.8 Bbls
Permian Division Well Tie	715'	4½"	12.23 Bbls
San Juan Division Well Tie	2415'	4½"	29.2 Bbls
San Juan Division Well Tie	1839'	4½"	48. Bbls
San Juan Division Stock Pipe of Various Lengths and Diameters			387.7 Bbls

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.

Kenneth E. Beasley

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

January 9, 1984

Mr. Joe D. Ramey
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharges

Dear Mr. Ramey:

The enclosed report summarizes hydrostatic test activities for the months of November and December 1983. If additional information or clarification is required please feel free to contact this office.

Sincerely yours,

A handwritten signature in dark ink, appearing to be "K. E. Beasley", written over a horizontal line.

Kenneth E. Beasley
Environmental Engineer
Environmental Affairs Department

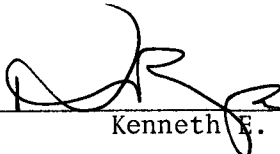
KEB/mts
Enclosure

Hydrostatic Test Report for November and December, 1983
Volumes Less than 100,000 Gallons

The following hydrostatic tests of new pipe were conducted in New Mexico during the months of November and December, 1983. These tests were conducted with fresh water and discharges did not involve the surface waters of the state of New Mexico.

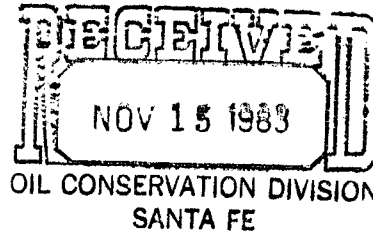
<u>Date</u>	<u>Length</u>	<u>Diameter</u>	<u>Description</u>	<u>Volume of Discharge</u>
11/9/83	200'	4-1/2"	Permian Division Well Tie	3.1 Bbls.
11/30/83	589'	4-1/2"	San Juan Division Well Tie	10.1 Bbls.
12/7/83	1567'	10-3/4"	San Juan Division Lat. A-1 Relocation	165.6 Bbls.

This information is presented to satisfy requirements of NMOCD directive dated May 31, 1983 regarding reporting of hydrostatic tests and accurately describes the disposal to the best of my knowledge.



Kenneth E. Beasley

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

November 10, 1983

Mr. Joe D. Ramey
N. M. Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Report for September and October 1983
for Volumes Less than 100,000 Gallons

Dear Mr. Ramey:

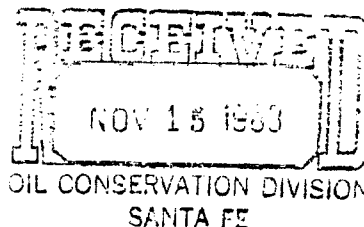
In accordance with your letter of May 31, 1983 this report is submitted to inform you that during the months of September and October 1983 there were no hydrostatic tests performed which discharged volumes of water less than 100,000 gallons. There were two tests involving volumes of more than 100,000 gallons which were separately permitted by NMOCD. Reports of those tests are presently being prepared and will be submitted at a later date.

Very truly yours,

William F. Lorang, P.E.
Chief Environmental Engineer
Environmental Affairs Department

WFL/mts

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

November 10, 1983

Mr. Joe D. Ramey
N. M. Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Report for September and October 1983
for Volumes Less than 100,000 Gallons

Dear Mr. Ramey:

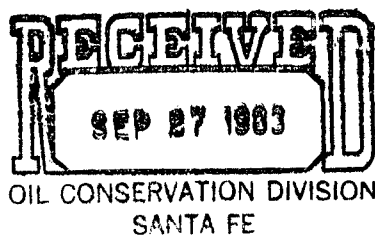
In accordance with your letter of May 31, 1983 this report is submitted to inform you that during the months of September and October 1983 there were no hydrostatic tests performed which discharged volumes of water less than 100,000 gallons. There were two tests involving volumes of more than 100,000 gallons which were separately permitted by NMOCD. Reports of those tests are presently being prepared and will be submitted at a later date.

Very truly yours,

William F. Lorang, P.E.
Chief Environmental Engineer
Environmental Affairs Department

WFL/mts

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

September 19, 1983

Mr. Joe D. Ramey
N. M. Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

In accordance with your letter of May 31, 1983 the enclosed report is submitted of hydrostatic test water discharges for the months of July and August 1983.

Very truly yours,

A handwritten signature in dark ink, appearing to read "W. P. Lorang". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

William P. Lorang, P.E.
Chief Environmental Engineer
Environmental Affairs Department

ms
Enclosure

c: J. F. Beasley
K. E. Beasley
G. R. Hare
J. D. Hedgpeth
M. A. Manley
D. J. Mobbs
C. A. Pierce, Jr.
H. Reiquam
J. E. Vaughan

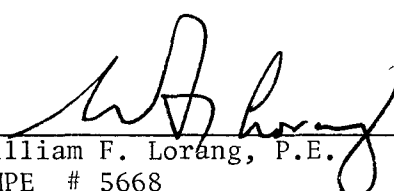
Hydrostatic Test Report for July and
August 1983 for Volumes less than 100,000 Gallons

The following new pipeline was tested during the months of July and August 1983 with fresh water which was disposed of by discharging on to the ground surface and allowed to infiltrate/evaporate. No surface water body was involved.

We collected three samples of the water as it was discharged and had them analyzed by a commercial laboratory. The analyses are included for your information.

<u>Date</u>	<u>Length</u>	<u>Diameter</u>	<u>Description</u>	<u>Water Volume</u>
July 25, 1983	31,117 Ft.	6-5/8"	Silver City Line	1326 bbls

This information is submitted in accordance with authorization from NMOCD and accurately describes the disposal to the best of my knowledge.



William F. Lorang, P.E.
NMPE # 5668

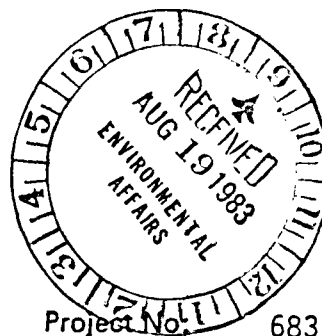
Report of Chemical Analysis

Consulting Geotechnical, Materials and Environmental Engineers
Geologists, Scientists and Chemists



Raba-Kistner
Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216



To: El Paso Natural Gas Company
Environmental Affairs Department
P.O. Box 1492
El Paso, Texas 79978

Attn: Mr. Ken Beasley

Project No. 683-088
Date Received: 8-2-83
Date Reported: 8-15-83
Submitted By: Mr. Beasley

Sample Description/Code: 83-046, Wastewater, R-KCI 6-2198 thru 6-2201

SILVER CITY

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Nitrate - N	EPA 352.1 ¹	5.60	
COD	HACH	53.1	
TDS	EPA 160.1	214	
TSS	EPA 160.2	<4.0	
Oil/Grease	EPA 413.1	<5.0	
Metals:			
Aluminium	EPA 202.2	13.4	
Arsenic	EPA 206.3	<0.01	

Special Comments: 1 of 3 pages

1. "Methods for Chemical Analysis of Water and Waste", EPA 600/4-79-020.
2. "Standard Methods for the Examination of Water and Wastewater", 15th Edition, 1980.

Report of Chemical Analysis

Consulting Geological, Materials and Environmental Engineers
Geologists, Scientists and Chemists



Raba-Kistner
Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company

Attn: Mr. Ken Beasley

Project No: 683-088

Date Received: 8-2-83

Date Reported: 8-15-83

Submitted By: Mr. Beasley

Sample Description/Code: 83-046, Wastewater, R-KCI 6-2198 thru 6-2201

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Barium	EPA 208.2	0.23	
Boron	SM 404 B ²	<0.5	
Cadmium	EPA 213.2	0.24	
Chromium	EPA 218.2	0.03	
Cobalt	EPA 219.2	0.05	
Copper	EPA 220.1	0.19	
Iron	EPA 236.1	132.0	
Lead	EPA 239.2	0.17	

Special Comments: 2 of 3 pages

Report of Chemical Analysis

Consulting Geological, Materials and Environmental Engineers
Geologists, Scientists and Chemists



Raba-Kistner
Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company

Attn: Mr. Ken Beasley

Project No: 683-088
Date Received: 8-2-83
Date Reported: 8-15-83
Submitted By: Mr. Beasley

Sample Description/Code: 83-046, Wastewater, R-KCI 6-2198 thru 6-2201

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Manganese	EPA 243.2	3.85	
Mercury	EPA 245.1	0.004	
Molybdenum	EPA 246.2	<0.05	
Nickel	EPA 249.2	0.08	
Selenium	EPA 270.3	<0.01	
Silver	EPA 272.2	<0.005	
Zinc	EPA 289.1	0.3	

Special Comments: 3 of 3 pages

Raba-Kistner Consultants, Inc.

by

Francis Y. Huang
Francis Y. Huang, Ph.D., CPC

San Antonio/El Paso/Victoria

Report of Chemical Analysis

Consulting Geotechnical, Materials and Environmental Engineers
Geologists, Scientists and Chemists



Raba-Kistner
Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company
Environmental Affairs Department
P.O. Box 1492
El Paso, Texas 79978

Attn: Mr. Ken Beasley

Project No: 683-088
Date Received: 8-2-83
Date Reported: 8-15-83
Submitted By: Mr. Beasley

Sample Description/Code: 83-047, Wastewater, R-KCI 6-2202 thru 6-2205

SILVER CITY

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Nitrate - N	EPA 352.1 ¹	1.88	
COD	HACH	106	
TDS	EPA 160.1	126	
TSS	EPA 160.2	<4.0	
Oil/Grease	EPA 413.1	<5.0	
Metals:			
Aluminium	EPA 202.2	0.12	
Arsenic	EPA 206.3	<0.01	

Special Comments: 1 of 3 pages

1. "Methods for Chemical Analysis of Water and Waste", EPA 600/4-79-020.
2. "Standard Methods for the Examination of Water and Wastewater", 15th Edition, 1980.

Report of Chemical Analysis

Consulting Geological, Materials and Environmental Engineers
Geologists, Scientists and Chemists



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Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company

Attn: Mr. Ken Beasley

Project No: 683-088

Date Received: 8-2-83

Date Reported: 8-15-83

Submitted By: Mr. Beasley

Sample Description/Code: 83-047, Wastewater, R-KCI 6-2202 thru 6-2205

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Barium	EPA 208.2	0.05	
Boron	SM 404 B ²	<0.5	
Cadmium	EPA 213.2	0.005	
Chromium	EPA 218.2	<0.01	
Cobalt	EPA 219.2	0.01	
Copper	EPA 220.1	<0.01	
Iron	EPA 236.1	23.1	
Lead	EPA 239.2	<0.01	

Special Comments: 2 of 3 pages

Report of Chemical Analysis

Consulting Geotechnical, Materials and Environmental Engineers
Geologists, Scientists and Chemists



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Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company

Attn: Mr. Ken Beasley

Project No: 683-088
Date Received: 8-2-83
Date Reported: 8-15-83
Submitted By: Mr. Beasley

Sample Description/Code: 83-047, Wastewater, R-KCI 6-2202 thru 6-2205

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Manganese	EPA 243.2	0.50	
Mercury	EPA 245.1	<0.002	
Molybdenum	EPA 246.2	<0.05	
Nickel	EPA 249.2	0.01	
Selenium	EPA 270.3	<0.01	
Silver	EPA 272.2	<0.005	
Zinc	EPA 289.1	<0.1	

Special Comments: 3 of 3 pages

Raba-Kistner Consultants, Inc.

by Francis Y. Huang
Francis Y. Huang, Ph.D., CPC

San Antonio/El Paso/Victoria

Report of Chemical Analysis

Consulting Geotechnical, Materials and Environmental Engineers
Geologists, Scientists and Chemists



Raba-Kistner
Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company
Environmental Affairs Department
P.O. Box 1492
El Paso, Texas 79978

Attn: Mr. Ken Beasley

Project No: 683-088

Date Received: 8-2-83

Date Reported: 8-15-83

Submitted By: Mr. Beasley

SILVER
CITY

Sample Description/Code: 83-048, Wastewater, R-KCI 6-2206 thru 6-2209

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Nitrate - N	EPA 352.1 ¹	0.74	
COD	HACH	16.8	
TDS	EPA 160.1	198	
TSS	EPA 160.2	<4.0	
Oil/Grease	EPA 413.1	<5.0	
Metals:			
Aluminium	EPA 202.2	38.8	
Arsenic	EPA 206.3	<0.01	

Special Comments: 1 of 3 pages

1. "Methods for Chemical Analysis of Water and Waste", EPA 600/4-79-020.
2. "Standard Methods for the Examination of Water and Wastewater", 15th Edition, 1980.

Report of Chemical Analysis

Consulting Geological, Materials and Environmental Engineers
Geologists, Scientists and Chemists



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10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company

Attn: Mr. Ken Beasley

Project No: 683-088

Date Received: 8-2-83

Date Reported: 8-15-83

Submitted By: Mr. Beasley

Sample Description/Code: 83-048, Wastewater, R-KCI 6-2206 thru 6-2209

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Barium	EPA 208.2	<0.05	
Boron	SM 404 B ²	0.5	
Cadmium	EPA 213.2	<0.005	
Chromium	EPA 218.2	<0.01	
Cobalt	EPA 219.2	0.02	
Copper	EPA 220.1	0.03	
Iron	EPA 236.1	59.4	
Lead	EPA 239.2	0.01	

Special Comments: 2 of 3 pages

Report of Chemical Analysis

Consulting Geological, Materials and Environmental Engineers
Geologists, Scientists and Chemists



Raba-Kistner
Consultants, Inc.

10526 Gulfdale/P.O. Box 32217
San Antonio, Texas 78216
(512) 342-4216

To: El Paso Natural Gas Company

Attn: Mr. Ken Beasley

Project No: 683-088
Date Received: 8-2-83
Date Reported: 8-15-83
Submitted By: Mr. Beasley

Sample Description/Code: 83-048, Wastewater, R-KCI 6-2206 thru 6-2209

SUMMARY OF ANALYSIS

Determination	Analytical Method	Results (mg/L)	Miscellaneous
Manganese	EPA 243.2	<0.05	
Mercury	EPA 245.1	<0.002	
Molybdenum	EPA 246.2	<0.05	
Nickel	EPA 249.2	0.01	
Selenium	EPA 270.3	<0.01	
Silver	EPA 272.2	<0.005	
Zinc	EPA 289.1	0.1	

Special Comments: 3 of 3 pages

Raba-Kistner Consultants, Inc.

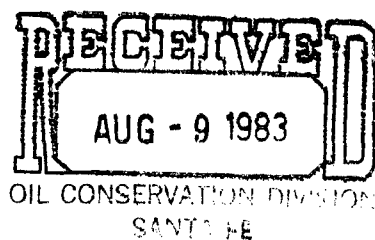
by *Francis Y. Huang*
Francis Y. Huang, Ph.D., CPC

San Antonio/El Paso/Victoria

EPNG TESTS OF
EXISTING LINES
1980, 1981 and 1982

<u>Division</u>	<u>Facility Number</u>	<u>O.D.</u>	<u>Footage of Test</u>	<u>Date</u>	<u>Type Service</u>	<u>State</u>	<u>Volume BBLs. (40 Gal.)</u>
San Juan	1205	24"	120,912'	10/02/80	P/L Qual. Gas	NM	68,466
San Juan	1205	24"	59,552'	10/02/80	P/L Qual. Gas	CO	33,721
Permian	3004	14"	21,608'	5/10/82	Sour Gas	TX	4,126
Permian	3005	16"	21,608'	5/06/82	Sour Gas	TX	5,408
Southern	1100	26"	31,328'	2/12/80	P/L Qual. Gas	AZ	20,791
Southern	1103	30"	31,330'	2/20/80	P/L Qual. Gas	AZ	28,826
Southern	1100	26"	17,423'	1/22/80	P/L Qual. Gas	AZ	11,563
Southern	1103	30"	17,430'	1/30/80	P/L Qual. Gas	AZ	15,481
Southern	1100	26"	46,267'	1/10/81	P/L Qual. Gas	AZ	30,705
Southern	1103	30"	46,270'	1/15/81	P/L Qual. Gas	AZ	41,096

El Paso
Natural Gas Company



P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

August 5, 1983

Joe D. Ramey, Director
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Subject: Hydrostatic Test Water Discharge

Dear Mr. Ramey:

In accordance with your letter of May 31, 1983 the enclosed report is submitted of hydrostatic test water discharges for the month of June. We are hopeful that this abbreviated form supplies sufficient information; however, if you would like a detailed report we'll be glad to oblige.

Sincerely yours,

A handwritten signature in dark ink, appearing to read "W. F. Lorang". The signature is fluid and cursive, with a large initial "W" and "F" and a trailing "Lorang".

W. F. Lorang, P.E.
Chief Environmental Engineer
Permits and Support Section
Environmental Affairs Department

WFL/mts
Enclosure

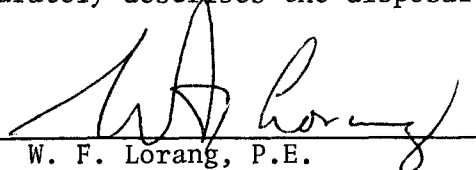
c: J. F. Beasley
K. E. Beasley
J. D. Hedgpeth
M. A. Manley
H. Reiquam
J. E. Vaughan

Hydrostatic Test Report for June 1983
Volumes Less Than 100,000 Gallons

The following new pipeline was tested during the month of June, 1983 with fresh water and was disposed of by discharging on to the ground surface and allowed to infiltrate/evaporate. No surface water body was involved.

<u>Date</u>	<u>Length</u>	<u>Diameter</u>	<u>Description</u>	<u>Water Volume</u>
6/15/83	2307'	4"	Permian Well Tie	38 bbls
6/24/83	1607'	4"	Permian Well Tie	24 bbls

This information contained herein is in accordance with authorization from the NMOCD May 31, 1983 and accurately describes the disposal to the best of my knowledge.


W. F. Lorang, P.E.
NMPE #5668