

HIP - 15

**PERMITS,
RENEWALS, &
MODS**

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505

August 23, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-177

Ms. Sandra Miller
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

Re: **Hydrostatic Test Water Discharge**
San Juan County, New Mexico

Dear Ms. Miller:

The Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) request, dated August 22, 1995, for authorization to discharge approximately 1800 gallons of waste water from the hydrostatic test of a section of used pipeline (gathering), located in Section 1, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, to the Kutz Oil Water Separator.

Based on the information provided in the request the hydrostatic test water discharge is hereby approved.

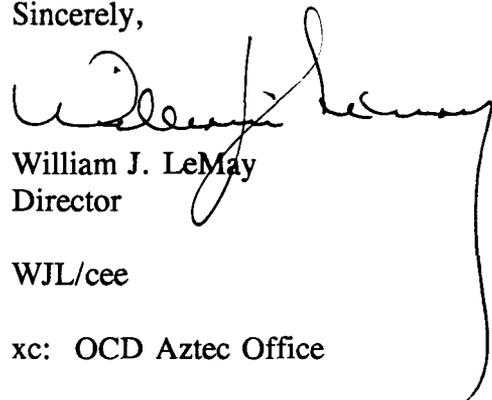
Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If this approved discharge is to continue at this site for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve EPNG of liability should your operation result in pollution of surface water, ground water, or the environment. In addition, this approval does not relieve EPNG of responsibility for compliance with other federal, state and/or local regulations.

MS. Sandra Miller
August 23, 1995
Pg. 2

If there are any questions, please call Chris Eustice at (505) 827-7153.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is written in a cursive style with a large, sweeping flourish at the end that extends downwards and to the right.

William J. LeMay
Director

WJL/cee

xc: OCD Aztec Office



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

December 1, 1993

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-284

Mr. Ricky D. Cosby
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

Re: **Hydrostatic Test Water Discharge**
San Juan County, New Mexico

Dear Mr. Cosby:

The Oil Conservation Division (OCD) received your request, dated October 18, 1993, for authorization to discharge approximately 1,949,480 gallons of waste water from the hydrostatic test of an 88,042 foot section of new pipeline (Trunk R) near Farmington, New Mexico.

The OCD authorized El Paso Natural Gas Company (EPNG) to discharge in a letter dated November 17, 1993. This letter of authorization had a couple of typing errors and this letter serves to correct them. The errors and corrections are as follows;

1. The first paragraph of the November 17th correspondence states that this new section of pipeline is named Trunk 3B when in fact it should read Trunk R.
2. Conditions in the same letter state that Phase II and Phase III test waters would be discharged into a lined pond when in fact the conditions should state that the fluids will be discharged into an unlined pit for both Phase II and Phase III of the test.

Mr. Ricky Cosby
December 1, 1993
Page 2

This letter should clarify any mistakes and/or misunderstandings.

If you have any questions call me at (505) 827-5824.

Sincerely,

A handwritten signature in cursive script, appearing to read "Chris Eustice".

Chris Eustice
Geologist

xc: File



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

November 17, 1993

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-176

Mr. Ricky D. Cosby
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

Re: **Hydrostatic Test Water Discharge**
San Juan County, New Mexico

Dear Mr. Cosby:

The Oil Conservation Division (OCD) has received your request, dated October 18, 1993, for authorization to discharge approximately 1,949,480 gallons of waste water from the hydrostatic test of an 88,042 foot section of new pipeline (Trunk 3B) near Farmington, New Mexico.

Based on the information provided in your request, the hydrostatic test water discharge is hereby approved subject to the following conditions:

1. Phase I test water will be discharged into a lined pit located in the NW/4 of Section 13, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
2. Phase II test water will be discharged into a lined pit located in the NW/4 of Section 16, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.
3. Phase III test water will be discharged into a lined pit located in the NE/4 of Section 9, Township 29 North, Range 8 West, NMPM, San Juan County, New Mexico.

*2.1. ⁹⁴ / anu Pundari called asking for authorization to
add 1 gallon of bleach / 10,000 gallons river water.
RCA told me to give her a verbal OK.
CE*

Mr. Ricky Cosby
November 17, 1993
Page 2

4. The test waters will be allowed to evaporate in the lined pits.
5. Any solids that accumulate will be subject to full hazardous waste characterization testing to determine proper means of disposal.
6. The analytical results of the test will be made available to the OCD along with your request for disposal of the accumulated solids.

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve you of liability should your operation result in actual pollution of surface water, ground water or the environment actionable under other laws and/or regulations.

If there are any questions, please call Chris Eustice at (505) 827-5824.

Sincerely,



William J. LeMay
Director

WJL/cee

xc: OCD Aztec Office



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

October 26, 1993

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-276

Ms. Anu Pundari
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

Re: **Hydrostatic Test Water Discharge**
San Juan County, New Mexico

Dear Ms. Pundari:

The New Mexico Oil Conservation Division (OCD) has received your request, dated October 18, 1993, for authorization to discharge approximately 113,675 gallons of waste water from the hydrostatic test of an 11,600 foot section of new natural gas pipeline (Trunk 3B) near Farmington, New Mexico.

Based on the information provided in your request, the hydrostatic test water discharge is hereby approved subject to the following conditions:

1. The test water will be discharged into a lined pit at the El Paso Natural Gas Company's (EPNG) Kutz Compressor Station located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico.
2. The pipe must be new and never used for the transmission of oil and/or gas.

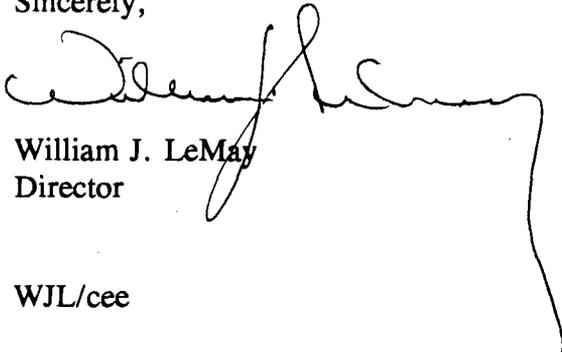
Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one hydrostatic test discharge, formal reapplication must be made. If the discharge period exceeds 120 days, a formal discharge plan must be submitted for review.

Ms. Anu Pundari
October 26, 1993
Page 2

Please be advised that OCD approval does not relieve EPNG of liability should their operation result in actual pollution of surface water, ground water or the environment actionable under other laws and/or regulations. In addition, OCD approval does not relieve EPNG of responsibility for compliance with any other federal, state or local laws and/or regulations.

If there are any questions, please call Chris Eustice at (505) 827-5824.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long horizontal flourish extending to the right.

William J. LeMay
Director

WJL/cee

xc: OCD Aztec Office

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNORPOST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

October 24, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTEDMs. A.N. Pundari
El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499RE: Hydrostatic Test
Blanco Trunk "A" Extension

Dear Ms. Pundari:

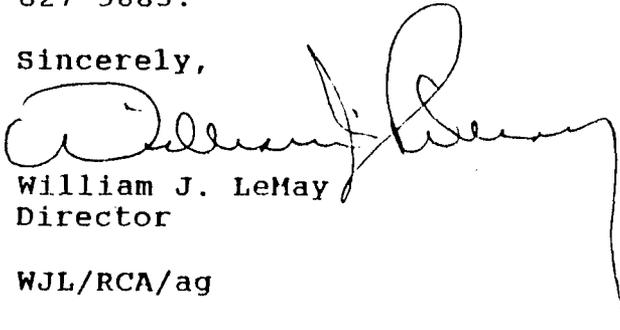
The Oil Conservation Division (OCD) has received your request dated October 4, 1988, to dispose of hydrostatic test water in an OCD approved injection well. The test water will consist of 3054 barrels of produced water and will be used to test 17,010 feet of new pipe in three sections tested separately. On completion of the test, the water will be transferred to Meridian's water injection storage for deep well injection.

The application was submitted pursuant to Water Quality Control Commission Regulation 3-106.B and is hereby approved pursuant to that regulation.

Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

If there are any questions, please call Roger Anderson at (505) 827-5885.

Sincerely,


William J. LeMay
Director

WJL/RCA/ag

cc: Oil Conservation Division - Aztec

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

August 1, 1988

Ms. A. N. Pundari
EL PASO NATURAL GAS COMPANY
P. O. Box 4990
Farmington, New Mexico 87499

RE: Disposal of Hydrotest Water

Dear Ms. Pundari:

The Oil Conservation Division (OCD) has reviewed your application, dated July 27, 1988 requesting temporary authorization to discharge approximately 7570 barrels of hydrotest water into a previously approved lined evaporation pit located at the Blanco Gas Plant in Section 11, Township 29 North, Range 11 West, NMPM San Juan County, New Mexico. The waste water will be generated from the hydrostatic test of a 12 mile section of a 16 inch gas gathering line. The line has been pigged, with any solids or liquids generated in the pigging operation disposed of in an approved lined facility.

The application was submitted pursuant to Water Quality Control Commission (WQCC) Regulation 3-106.B and is hereby approved pursuant to that regulation with the following conditions:

1. All water discharged from the line will be retained in the pit with adequate freeboard to prevent overtopping. No fluid will be allowed to be discharged or leaked on to the surrounding terrain.
2. A representative sample will be obtained by EPNG of the wastewater and analyzed for volatile organic hydrocarbons.

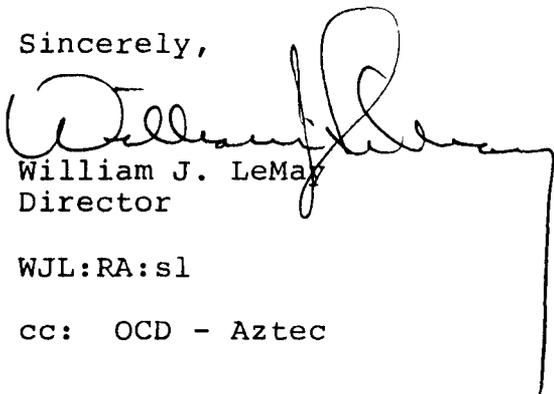
Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If this site is to be used for more than one hydrotest, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Ms. A. N. Pundari
August 1, 1988
Page 2

Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

If there are any questions, please call Roger Anderson at (505) 827-5885.

Sincerely,



William J. LeMay
Director

WJL:RA:sl

cc: OCD - Aztec



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 14, 1988

Ms. A. N. Pundari
EL PASO NATURAL GAS COMPANY
P. O. Box 4990
Farmington, New Mexico 87499

Re: Disposal of Hydrotest Water

Dear Ms. Pundari:

The Oil Conservation Division (OCD) has reviewed your application, dated May 16, 1988, and supplemental information, dated June 7, 1988, requesting temporary authorization to discharge approximately 2051 barrels of hydrotest water into an unlined evaporation pit located in Section 4, Township 29 North, Range 8 West, NMPM, San Juan County, New Mexico. The waste water will be generated from the hydrostatic test of a 6.25 mile section of a 16 inch gas gathering line. The line is to be pigged for two days prior to the test with any solids or liquids generated in the pigging operation disposed of in an approved lined facility.

The application was submitted pursuant to Water Quality Control Commission (WQCC) Regulation 3-106.B and is hereby approved pursuant to that regulation with the following conditions:

1. All water discharged from the line will be retained in the pit with adequate freeboard to prevent overtopping of the berm. No fluid will be allowed to be discharged or leaked on to the surrounding terrain.
2. A representative sample will be obtained by EPNG of the wastewater and analyzed for volatile organic hydrocarbons.
3. EPNG will notify this office one week prior to the test to afford OCD personnel the opportunity to observe the test.
4. Upon cessation of the discharge and the evaporation or removal of the water from the pit, the pit will be closed and reclaimed utilizing approved closure methods.
5. A statement of landowners' permission signed by the landowner of the pit site will be submitted to the OCD prior to any discharges.

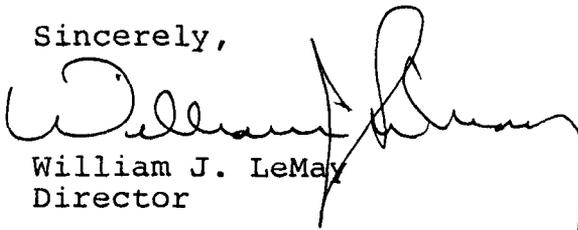
Ms. A. N. Pund i
June 14, 1988
Page 2

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If this site is to be used for more than one hydrotest, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

If there are any questions, please call Roger Anderson at (505) 827-5885.

Sincerely,



William J. LeMay
Director

WJL:RA:sl

cc: OCD - Aztec



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
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SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 14, 1988

Ms. A. N. Pundari
EL PASO NATURAL GAS COMPANY
P. O. Box 4990
Farmington, New Mexico 87499

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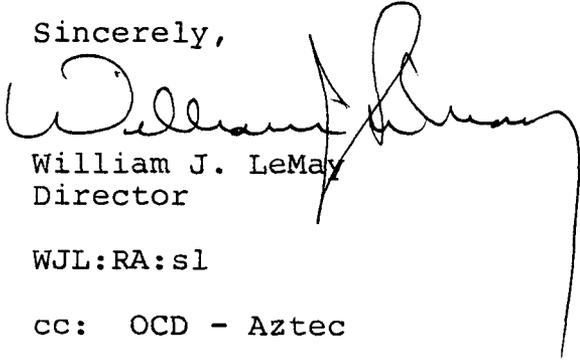
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Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

If there are any questions, please call Roger Anderson at (505) 827-5885.

Sincerely,



William J. LeMay
Director

WJL:RA:sl

cc: OCD - Aztec