

HIP - 33

**GENERAL
CORRESPONDENCE**

YEAR(S):

1999-1998



FILED
-8 000

March 3, 1999

Mr. Roger Anderson
New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco Street
Santa Fe, NM 87501

Re: Request for Permit to Discharge Hydrostatic Test Water in Valencia County, New Mexico

Dear Mr. Anderson:

El Paso Natural Gas Company (EPNG) plans to conduct a hydrostatic test on approximately 13,293 feet of new 4 ½"-inch pipe on a new installation from our Line 1103 to Socorro City Gate tap in Valencia County, in the Belen, NM area. EPNG is seeking authorization to discharge the test water by either sprinkling it on the right-of-way, or by discharging it into the trench for pipe settling purposes.

The new pipe will be hydrostatically tested using approximately 8,640 gallons of water that will be obtained from the well at Belen Station. Upon NMOCD authorization, EPNG proposes to discharge the test water on the right-of-way or into the trench located in Rancho Rio Grande Units 1 and 2, Valencia County, New Mexico.

Attached are information sheets showing the location and other discharge particulars for this project. The test is scheduled to begin the first or second week of May 1999.

If you have any questions, please call me at 915/759-2271.

Sincerely,

A handwritten signature in black ink that reads 'Richard Favila'.

Richard Favila, PE,
Principal Engineer
Compliance Services
Operation Services Division

Attachments

HYDROSTATIC TEST INFORMATION

Company	<u>El Paso Natural Gas</u>
Request Date	<u>March 3, 1999</u>
Person Requesting	<u>Richard Favila</u>
Title	<u>Principal Engineer</u>
	<u>915/759-2271</u>

A. TEST DESCRIPTION

1. Water Source	<u>EPNG Belen Station</u>
2. Test Pressure	<u>1045 psig</u>
3. Chemicals, Dyes, Tracers	<u>None</u>
4. Test Start Date	<u>Approx. 05/03/99</u> Duration <u>8 hours</u>
5. Discharge Duration	

B. FACILITY DESCRIPTION

1. Dimension: ID	<u>4½"inch</u>	<u>13,293</u> Ft.
2. Material: Steel, Iron, Cement, Plastic, Other	<u>Steel</u>	
3. New (Unused) ~ To be used for:	<u>Natural Gas</u>	
Used, but Cleaned:		
Used, not Cleaned. Used for:		
4. Pollutants on and/or in the Facility:		
Corrosion Preventives	<u>None</u>	
Product	<u>None</u>	
Corrosion	<u>None</u>	
5. Location:		
County	<u>Valencia</u>	Nearest City <u>Belen, NM</u>
Runs	<u>Northwest (Bi-directional)</u>	to <u>Southeast</u>
Between	<u>MP 261+2341'</u> (Well) and	<u>MP 263+5074.9</u> (Well Tie)
Discharge Location: <u>Rancho Rio Grande Units 1&2, T-5-N, R-1-E</u>		

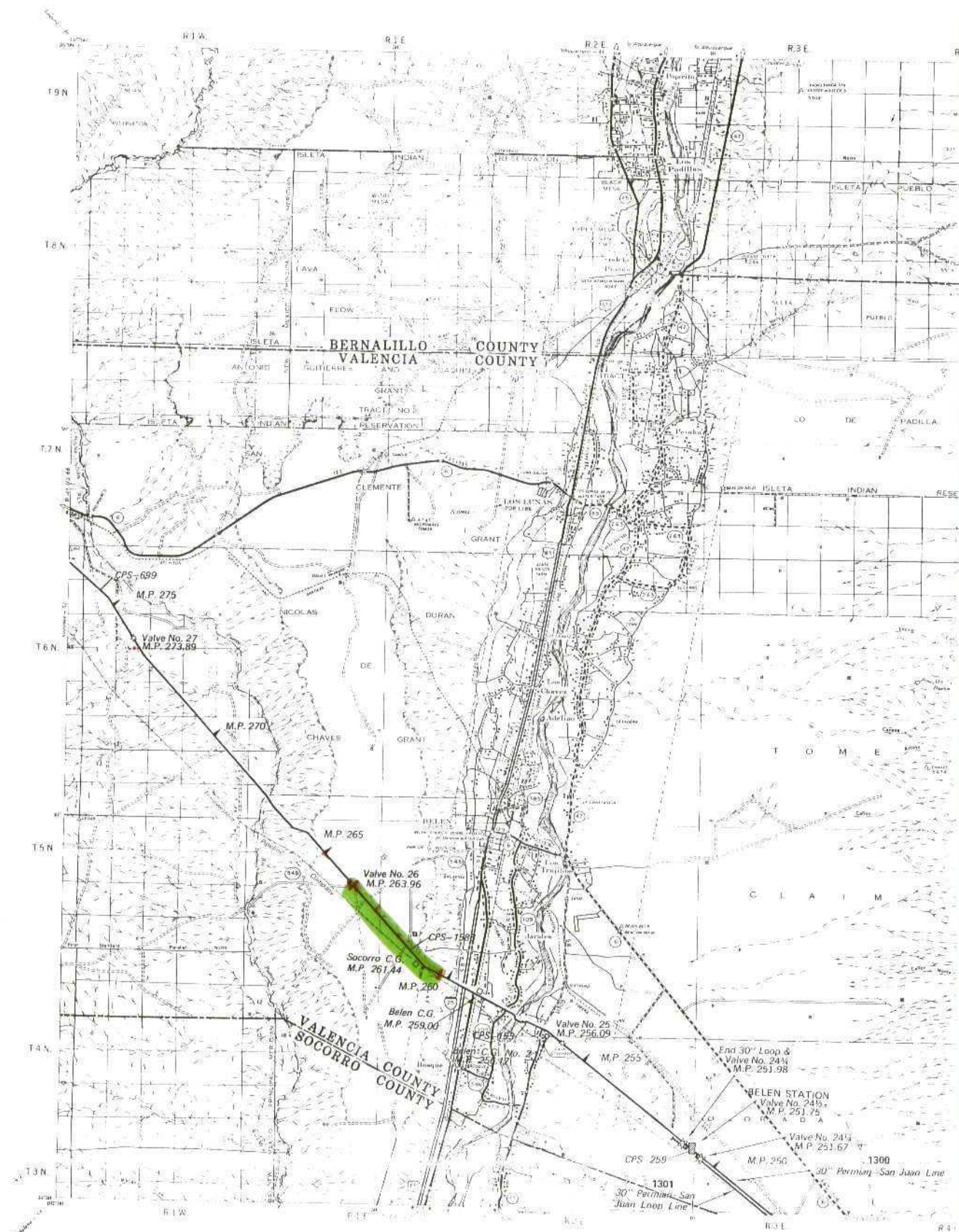
C. DISCHARGE

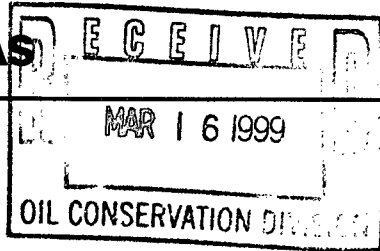
1. Volume	<u>Approx. 8,640 gallons</u>
2. Point	<u>On right-of-way or into trench</u>
3. Path	<u>Pipe</u>
4. Receiving Water	<u>Trench</u>
5. Potential for Erosion	<u>None</u>
Nuisance	<u>None</u>
Detrimental Effect	<u>None</u>
6. Treatment to be provided for:	
a. Chemical	<u>None</u>
b. Discharge Point(s)	<u>None</u>
c. Suspended Solids	<u>None</u>
d. Pollutant Concentration After	<u>N/A</u>
7. Pollutant Disposal	<u>N/A</u>

D. MAP(S)

1. Pipe Location	<u>See attached map</u>
2. Discharge Point(s)	<u>Right-of-way or to trench</u>
3. Discharge Path	<u>Pipe</u>
Highway and Road Access to Discharge Point	<u>Hwy 548</u>

MATCH WITH SHEET 9-7





March, 4, 1999

Ms. Martyne Kieling
New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco Street
Santa Fe, NM 87501

Re: Request for Permit to Discharge Hydrostatic Test Water in Valencia County, New Mexico

Dear Ms. Kieling:

As requested, enclosed are the alignment sheets for our Line No. 1300 indicating the ownership along our right-of-way for the proposed hydrostatic test of our pipeline projects in Valencia County. The approximate location of our pipeline projects is shown in green. The project from M.P. 253+3641.5' to M.P. 256+449.7' and from M.P. 256+485.1' to M.P. 256+3246.2' is the project we are scheduled to begin this month, and the one for which the permit is most urgent. The hydrostatic test will be done in sections and will require approximately 277,362 gallons of water and not 544,724 gallons as indicated in our original request for permit. As far as I know, the project starting at M.P. 261+2341.9' is still scheduled for May.

I contacted the State Engineers' Office, but could not get any information (did not return my call) on the depth of the ground water in the area of our pipeline projects. However, the water for the hydrostatic tests is coming from our water wells at Belen Station in Sections 24 & 36, T-4-N, R-2-E that in 1994 had water depths of 258 to 305 feet. The hydrostatic test water will be held in frac tanks located on our right-of-way prior to discharge back into the ground.

If you have any questions, please call me at 915/759-2271.

Sincerely,

Richard Favila, PE,
Principal Engineer
Compliance Services
Operation Services Division

Enclosure

Richard Favila

3/15/99

Martynne,

This shows additional
R.O.W. information

MAR 1 1999

Page 1

Rev.

Date: 2/23/99

Environmental Bureau

Oil Conservation Division

File: R/W 9900016

Project Name: Replacement on the 1300 Line, MP 253+ to 256+

ID 10541

RAD #98-0110

Rights obtained unless otherwise noted in Column No. 6 "Remarks & Conditions":

Width of Right of Way: 60'

Road: No

Drawing Number(s): 1300.0-51 & 52

County Franchise: Valencia County, NM

(covers roads other than designated State or U.S. Highways)

STATUS

Remarks or special conditions, if any, noted in Column No. 6 below.

RIGHTS OBTAINED FOR THIS PROJECT WERE ACQUIRED IN THE LOCATION AND AS SHOWN ON THE DRAWINGS, AND REVISIONS THEREOF, AS LISTED ABOVE AND BEING ON FILE IN THE RIGHT OF WAY DEPARTMENT.

LOCATION: (Unsurveyed Lands), T-4-N, R-2-E, N.M.P.M., Valencia County, New Mexico

SPECIAL REMARKS: THIS RELEASE IS FOR RIGHT OF WAY PURPOSES ONLY AND IS NOT AN AUTHORIZATION TO PROCEED WITH THE PROJECT. CONSTRUCTION IS NOT TO COMMENCE UNTIL FINAL AUTHORIZATION IS RECEIVED FROM REGULATORY AFFAIRS DEPARTMENT

SYMBOLS: (G)=Owner; (O) = Occupant; (R)=Rods

Engineering Stations (1)	Rods (2)	Reference Number (3)	Name (location or addresses are listed below) (4)	R/W Acquired (5)	Remarks & Conditions (6)
Begin Replacement at 5778+48					
to	428.91(R)	G-1(G)	Weldon McKinley	Existing	1
5849+25					
to	318.67(R)	G-2(G) C-2(O)	Emmit W. Flanagan Weldon McKinley	Existing Notified	1 1
5901+83					
to	22.06(R)	G-3(G)	Ricardo Street (County Road)	Permit	4
5905+47					
to	93.88(R)	G-4(G)	A.A. Avelino	Existing	2
5920+96 End Replacement					
Begin Replacement at 5921+32					
to	167.33(R)	G-5(G) C-5(O)	Alice Armijo Elwin Balmon (Lot 43)	Existing Notified	3 3
5948+93 End Replacement					

EL PASO NATURAL GAS COMPANY
STATUS OF RIGHT OF WAY ACQUISITION

Page 2

Rev.

Date: 2/23/99

ID-10541/RAD #98-0110

RW 9900016 Facility: Replacement on the 1300 Line, MP 253+ to MP 256+

ADDRESS

G-1/C-2 1 Manzanita Dr., Belen, NM 87002 (505/864/6470)
G-2 1737 Highway 304, Belen, NM 87002
G-3 Valencia County Roads Dept., c/o Helen Cole, County Clerk, (505/866-2473)
G-4 615 1st St. NW, Suite 100, Albuquerque, NM 87102
C-5 No. 4 Tabet Circle, Belen, NM 87002

REMARKS

1. Notification 48 hours prior to any construction activities. Personal property damages only, if any, to be settled after construction. Establish temporary fencing at the gate locations to prevent the escape of livestock. Use extreme caution, as livestock will be in the area. The Right of Way is to be reseeded after construction as per Mr. McKinley's requirements. Do not litter. Remove all construction debris. Clean up in a good and workmanlike manner.
2. No further notification is necessary. Personal property damages only, if any, to be settled after construction. Use caution as livestock may be in the area. H-Frame and brace any fencing cut during construction. The Right of Way is to be reseeded after construction with native grasses. Remove all construction debris. Do not litter. Clean up in a good and workmanlike manner.
3. Notification 48 hours prior to any construction activities. The water line which runs across the right of way needs to be marked prior to construction and is to be repaired or replaced if damaged during construction. Personal property damages only, if any, to be settled after construction. **Beware of COCO the PITBULL Watchdog. If this dog is not on a chain outside of the house, USE EXTREME CAUTION, AS HE WILL ATTACK AND BITE.** The Right of Way is to be reseeded after construction with native grasses. Remove all construction debris. Do not litter. Clean up in a good and workmanlike manner.
4. Notify Ms. Helen Cole, County Clerk, 72 hours prior to any construction activities at 505/866-2473. The County Road Permit is #640. County road is to be cut. Close only 1/2 of the road at a time so as to keep traffic flowing without interruption. The road is to be plated when construction is not in progress. Traffic warning signs are to be posted at all times and during periods of open trench construction, a flagman will be posted to direct the flow of traffic. Pipeline is to be buried at a dept of not less than 5 feet below the surface of the road. Road shall be compacted at 95% upon completion of construction. If this road is paved, resurfacing will be necessary. Remove all construction debris. Do not litter. Clean up in a good and workmanlike manner.

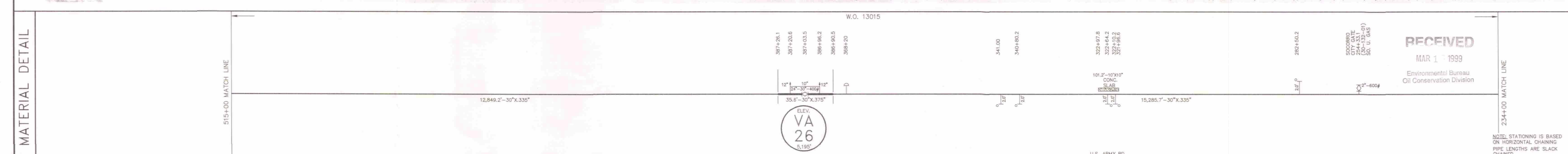
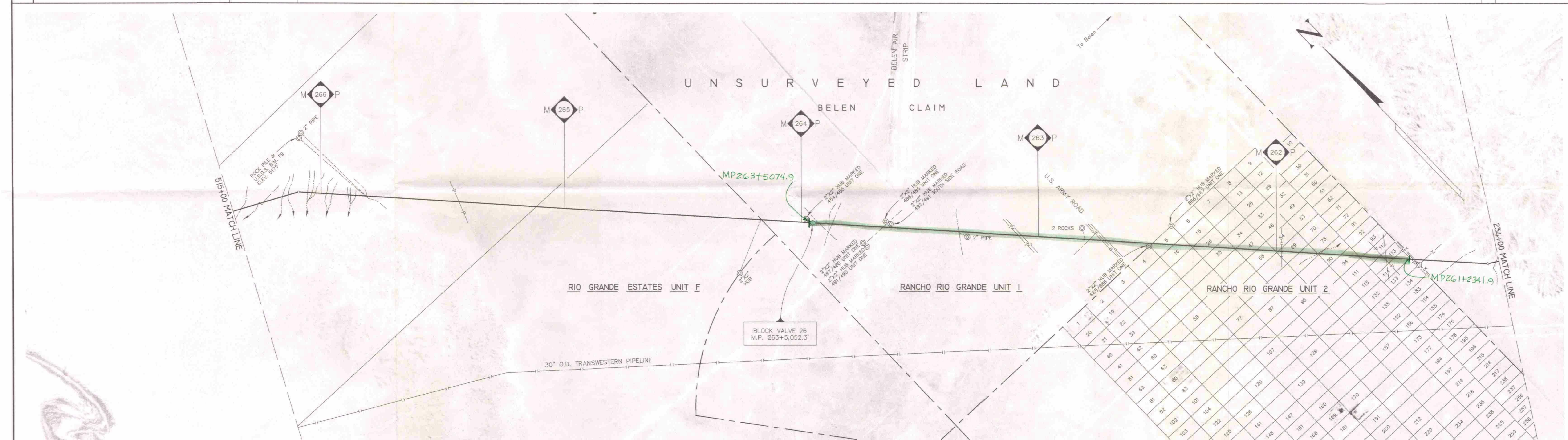
JM

DISTRIBUTION

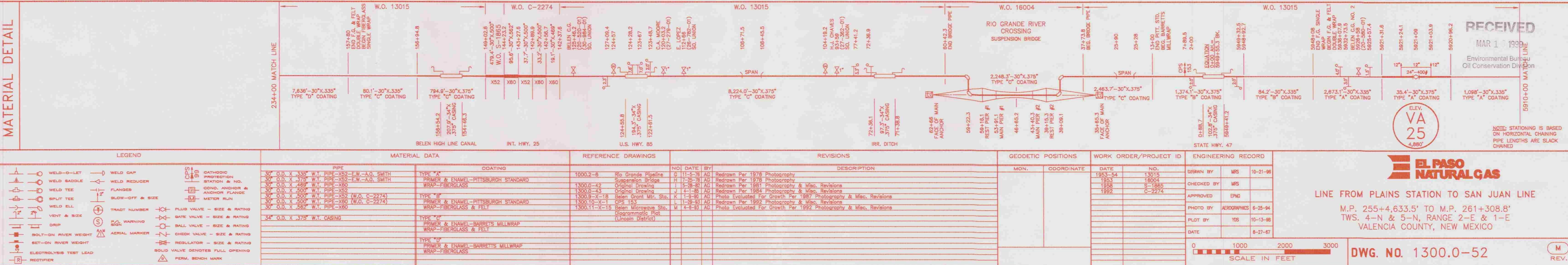
Rights Purchase Div/Farmington
Environmental Aff. (S. Castellano)
Regulatory Aff. (R. T. Tomlinson)
Regulatory Aff. (D. Silva)

T. Boydston
J. Ledingham
D. Campbell
S. Armenta

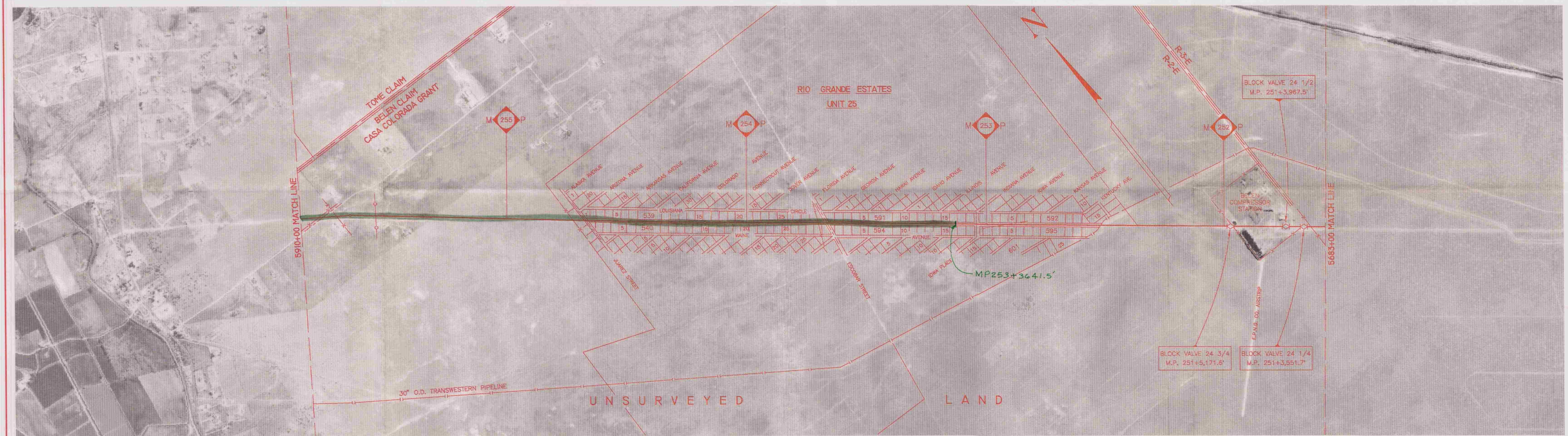
ALIGNMENT	RODS	OWNERSHIP
515+00 MATCH LINE N63°56'W 488+87.8 Δ 20722'LT 513+43 4 WASH 509+00 4 WASH 508+30 4 WASH 507+67 4 WASH 503+66 4 WASH 502+29 4 WASH 497+83 4 WASH 496+88 4 WASH 496+00 4 WASH 494+91.2 M.P. 265 492+48 4 WASH 492+48 4 WASH 488+68 4 WASH 488+00 4 WASH 486+92 4 WASH ROCK PILE 484+44 4 ROAD 465+76.7 POWER LINE (NEWMAN-ALBUQUERQUE) E.P.E. CO. 448+43.9 PRGP. LINE 442+11.2 M.P. 265 400+00 SUBDIVISION LINE & TIE 389+31.2 M.P. 264 387+50' TIE 386+54.4 TIE 386+00 4 ROAD 383+50 4 ROAD 382+69 4 ROAD 388+43'E-127.7' HUB 372+53.1 TIE 371+56.6 4 ROAD 369+43'E-70.4' HUB 371+02.5 TIE 355+00 TIE 354+57 4 ROAD 351+00 TEL. CABLE 340+80.2 TEL. CABLE 339+51.2 M.P. 263 ROCK S N31°15'E-242.8' HUB 325+25 4 ROAD 322+64.2 4 WATER LN. 322+142.2 4 ROCK S 322+10.2 8" GAS LN. 310+70.5 SUBDIVISION LINE 283+71.2 M.P. 262 282+50.2 F.O. CABLE 275+52 4 WASH 259+69 PWR. LINE 258+19.7 COUNTY ROAD 253+48 PWR. LINE 253+10.6 4 ROAD 251+06 SUBDIVISION BOUNDARY 250+86.7 FENCE 243+73 4 ROAD 234+88 4 WASH 237+00 Δ 15' OPT. N88°34'W 234+00 MATCH LINE	403.400 763.436 420.400 13.933 101.861	S.A. McLEOD CAMPBELL FARMING CORPORATION U.S. ARMY ROAD CAMPBELL FARMING CORPORATION MRS. U.M. GARCIA JR. EDUARDO SANCHEZ



LEGEND				MATERIAL DATA		REFERENCE DRAWINGS	REVISIONS		GEODETIC POSITIONS		WORK ORDER/PROJECT ID		ENGINEERING RECORD		EL PASO NATURAL GAS LINE FROM PLAINS STATION TO SAN JUAN LINE M.P. 261+308.8' TO M.P. 266+2,008.8' TWS. 5-N, RANGE 1-E VALENCIA COUNTY, NEW MEXICO	
	WELD-O-N-LET		WELD CAP		CATHODIC PROTECTION STATION & NO.	30" O.D. X .335" W.T. PIPE-X52-E-W.-A.O. SMITH 30" O.D. X .375" W.T. PIPE-X52-E-W.-A.O. SMITH	PRIMER-BARRETT'S MILLWRAP ENAMEL-BARRETT'S MILLWRAP WRAP-FIBREGLASS	NO. DATE BY	DESCRIPTION	MON.	COORDINATE	DATE	NO.	DRAWN BY	WRS	10-21-95
	WELD SADDLE		WELD REDUCER					A 6-23-67 BSE	Redrawn Per Slack Chain Svy.			1953	13015	CHECKED BY	WRS	
	WELD TEE		FLANGES		COND. ANCHOR			B 10-20-68 TL	Misc. Corrections					APPROVED	EWG	
	SPLIT TEE		ANCHOR FLANGE		BLOW-OFF & SIZE			C 1-24-77 AG	Redrawn Per 1971 Photography					PHOTO BY	AEROPHOTOGRAPHICS	6-25-94
	WELD ELL		METER RUN		TRACT NUMBER			D 8-25-77 JW	Misc. Revisions					PLOT BY	BORGSTANT	12-11-98
	VENT & SIZE		GATE VALVE - SIZE & RATING		BALL VALVE - SIZE & RATING			E 10-17-76BSE	Misc. Revisions					DATE		6-23-67
	DRIP		CHECK VALVE - SIZE & RATING		REGULATOR - SIZE & RATING			F 2-75 LHM	Misc. Revisions							
	BOLT-ON RIVER WEIGHT		AERIAL MARKER		SOLID VALVE DENOTES FULL OPENING			G 10-15-78 AG	Photo Evaluated For Growth Per 1976 Photography & Misc. Revisions							
	SET-ON RIVER WEIGHT				PERM. BENCH MARK			H 1-28-78 AG	Redrawn Per 1978 Photography							
	ELECTROLYSIS TEST LEAD							I 2-25-80 AG	Redrawn Per 1981 Photography & Misc. Revisions							
	RECTIFIER							J 1-9-90 AG	Photo Evaluated For Growth Per 1987 Photography & Misc. Revisions							
								K 11-19-98 GP	Misc. Revisions							



ALIGNMENT	RODS	OWNERSHIP
5910+00 MATCH LINE N58°07'W 5889+00 Δ 59001.1 5905+47 FENCE 5904+01 FENCE 5901+83 FENCE 5884+48.5 TEL. CABLE 5885+46.5 M.P. 255 5848+24.6 FENCE 5846+58.7 & JUAREZ STREET 5810+86.5 M.P. 254 5795+02.5 STL. OIL CO. PIPELINE 5793+08.2 STREET & UNIT BOUNDARY 5780+15.6 & IOWA PL. 5782+05.5 M.P. 253 5753+32 & ROAD 5733+06.9 30" PIPELINE 5724+56.7 EAST LINE UNIT 25 5705+26.5 M.P. 252 5703+55.2 FENCE 5688+42.1 FENCE 5688+14.8 HEADER 5686+76.2 15" & 10" IN. 5683+00 MATCH LINE	27.454 340.752 882.994 91.703 10.054 22.800	TAX COMMISSION STATE OF NEW MEXICO ASSESSED GATERRAS 1/2 INTEREST A.A. GATERRAS 1/2 INTEREST ROSS FLANNAGAN CAMPBELL FARMING CORPORATION EL PASO NATURAL GAS COMPANY FEE LAND CAMPBELL FARMING CORPORATION F.B. PYLE & J.M. WES



MATERIAL DETAIL

5910+00 MATCH LINE

5683+00 MATCH LINE

RECEIVED
MAR 1 1999
Environmental Bureau
Oil Conservation Division

NOTE: STATIONING IS BASED ON HORIZONTAL CHAINING
PIPE LENGTHS ARE SLACK CHAINED

LEGEND		MATERIAL DATA		REFERENCE DRAWINGS	REVISIONS	GEODETIC POSITIONS	WORK ORDER/PROJECT ID	ENGINEERING RECORD
WELD-O-LET	WELD GAP	PIPE	COATING	1300.0-41 Original Drawing	G 11-12-76 AG Redrawn Per 1976 Photography & Misc. Revisions	MON.	COORDINATE	DATE
WELD SADDLE	WELD REDUCER	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER	PRIMER-PITTSBURGH STANDARD	1300.0-42 Original Drawing	H 8-3-78 AG Redrawn Per 1978 Photography & Updated Pipe Data			NO.
WELD TEE	FLANGES	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER	ENAMEL-PITTSBURGH STANDARD	1300.0-43 Original Drawing	I 5-29-80 AG Redrawn Per 1981 Photography & Misc. Revisions			13015
SPLIT TEE	BLOW-OFF & SIZE	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER	WRAP-FIBERGLASS	1300.0-44 Original Drawing	J 4-1-85 AG Redrawn Per 1984 Photography & Misc. Revisions			32253
WELD EL	TRACT NUMBER	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER		1300.0-45 Original Drawing	K 4-23-94 AG Redrawn Per 1992 Photography & Misc. Revisions			13107
VENT & SIZE	REG. WARNING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-1738
DRIP	AERIAL MARKER	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-2361
BOLT-ON RIVER WEIGHT	PLUG VALVE - SIZE & RATING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13015
SET-ON RIVER WEIGHT	GATE VALVE - SIZE & RATING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						32253
ELECTROLYSIS TEST LEAD	BALL VALVE - SIZE & RATING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13107
REDIFIER	CHECK VALVE - SIZE & RATING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-1738
	REGULATOR - SIZE & RATING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-2361
	SOLID VALVE DENOTES FULL OPENING	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13015
	PERM. BENCH MARK	30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						32253
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		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13015
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		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-2361
		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13015
		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						32253
		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13107
		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-1738
		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-2361
		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						13015
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		30" O.D. X 3.35" W.T. PIPE-X52-DSAW-KAISER						0-1738



MAR - 8 1999

March, 4, 1999

Mr. Roger Anderson
New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco Street
Santa Fe, NM 87501

Re: Request for Permit to Discharge Hydrostatic Test Water in Valencia County, New Mexico

Dear Mr. Anderson:

El Paso Natural Gas Company (EPNG) plans to conduct a hydrostatic test on approximately 15,409.3 feet of new 30-inch pipe on its Line 1300 in the Belen, NM area. EPNG is seeking authorization to discharge the test water by either sprinkling it on the right-of-way, or by discharging it into the trench for pipe settling purposes.

The new pipe will be hydrostatically tested using approximately 554,724 gallons of water, which will be obtained, from the well at our Belen Station. Upon NMOCD authorization, EPNG proposes to discharge the test water on the right-of-way or into the trench located in Rio Grand Estates Unit 25 and Belen Claim, Casa Colorado Grant, T-3-N, R-2-E, Valencia County, New Mexico.

Attached are information sheets showing the location and other discharge particulars for this project. The test is scheduled to begin very soon, possibly as early as the week of March 22 but more probably the week of March 29. Please excuse the short notice on this request, but I was just made aware of changes in the construction schedule.

If you have any questions, please call me at 915/759-2271.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Favila', written over a horizontal line.

Richard Favila, PE,
Principal Engineer
Compliance Services
Operation Services Division

Attachment

HYDROSTATIC TEST INFORMATION

Company	<u>El Paso Natural Gas Company</u>
Request Date	<u>March 4, 1999</u>
Person Requesting	<u>Richard Favila</u>
Title	<u>Principal Engineer</u>
	<u>915/759-2271</u>

A. TEST DESCRIPTION

1. Water Source	<u>EPNG Belen Station</u>
2. Test Pressure	<u>1045 psig</u>
3. Chemicals, Dyes, Tracers	<u>None</u>
4. Test Start Date	<u>Approx. 03/23/99</u> Duration <u>8 hours</u>
5. Discharge Duration	

B. FACILITY DESCRIPTION

1. Dimension: ID	<u>30" inch</u>	<u>15,409.3</u> Ft.
2. Material: Steel, Iron, Cement, Plastic, Other		<u>Steel</u>
3. New (Unused) - To be used for:	<u>Natural Gas</u>	
Used, but Cleaned:		
Used, not Cleaned. Used for:		
4. Pollutants on and/or in the Facility:		
Corrosion Preventives	<u>None</u>	
Product	<u>None</u>	
Corrosion	<u>None</u>	
5. Location:		
County	<u>Valencia</u>	Nearest City <u>Belen, NM</u>
Runs	<u>Northwest(Bi-directional)</u>	to <u>Southeast</u>
Between	<u>MP 253+3641.5'</u>	(Well) and <u>MP 256+3246.2</u> (Well Tie)
<u>Discharge Location: Rio Grande Estates Units 25, & Belen Claim, Casa Colorado</u>		
<u>Grant, T-3-N, R-2-E, Valencia County, New Mexico</u>		

C. DISCHARGE

1. Volume	<u>Approx. 554,724 gallons</u>
2. Point	<u>On right-of-way or into trench</u>
3. Path	<u>Pipe</u>
4. Receiving Water	<u>Trench</u>
5. Potential for Erosion	<u>None</u>
Nuisance	<u>None</u>
Detrimental Effect	<u>None</u>
6. Treatment to be provided for:	
a. Chemical	<u>None</u>
b. Discharge Point(s)	<u>None</u>
c. Suspended Solids	<u>None</u>
d. Pollutant Concentration After	<u>N/A</u>
7. Pollutant Disposal	<u>N/A</u>

D. MAP(S)

1. Pipe Location	<u>See attached map</u>
2. Discharge Point(s)	<u>Right-of-way or to trench</u>
3. Discharge Path	<u>Pipe</u>
Highway and Road Access to Discharge Point	<u>Hwy 548</u>



**FAX**
TRANSMITTAL**EL PASO ENERGY CORPORATION**

provides total energy solutions worldwide through four business units: El Paso Natural Gas Company, El Paso Field Services Company, El Paso Energy Marketing Company and El Paso Energy International Company. With offices across the country, the company has operations in interstate natural gas transmission, gas gathering and processing, energy marketing, and international energy development.

TO	NAME OF RECIPIENT <u>Martyn Kieling</u>		PAGE(S) TRANSMITTED <u>16 + C</u>	DATE <u>12/22/98</u>	
	NAME OF COMPANY <u>NM - OGD</u>			CITY/STATE	
	ADDRESS			TELEPHONE NUMBER	
	FAX NUMBER (REQUIRED) <u>505-827-9152 8177</u>				
FROM	NAME OF SENDER <u>Darrell Campbell</u>		NAME OF COMPANY ☒ EL PASO NATURAL GAS ☐ OTHER		CITY/STATE
	ADDRESS				
REMARKS	☐ RETURN ☐ DO NOT RETURN <u>Request to discharge hydrotest</u> <u>water. Letter and hard copy</u> <u>of results to follow.</u> <u>Please call me at _____</u> →			REPLY	FAX NUMBER: <u>(915) 759-2335</u>
					VERIFY NUMBER: <u>(915) 759-2228</u>

SAMPLE KEY

SAMPLE NUMBER: F98-0122 LOCATION: GALLUP P/L DISTRICT
MATRIX: WATER
SAMPLE DESCRIPTION: 1300 LINE
S D CONTINUED: HYDROSTATIC TEST - SOURCE WATER
S D CONTINUED:
SAMPLE TIME: SAMPLE DATE: 12/17/98

SAMPLE KEY

SAMPLE NUMBER: F98-0123 LOCATION: GALLUP P/L DISTRICT
MATRIX: WATER
SAMPLE DESCRIPTION: 1300 LINE
S D CONTINUED: HYDROSTATIC TEST - DEWATER COMPOSITE
S D CONTINUED:
SAMPLE TIME: SAMPLE DATE: 12/17/98

NEL LABORATORIES

Reno • Las Vegas
Phoenix • Burbank

Reno Division
1030 Matley Lane • Reno, Nevada 89502
(702) 348-2522 • Fax: (702) 348-2546
1-800-368-5221

CLIENT: El Paso Natural Gas Co.
8645 Railroad Dr.
El Paso, TX 79904
ATTN: Charles R. Padilla

PROJECT NAME: Belen Station Hydrostatic Test
PROJECT #: NA

NEL ORDER ID: P9812031

Attached are the analytical results for samples in support of the above referenced project.

Samples submitted for this project were not sampled by NEL Laboratories. Samples were received by NEL in good condition, under chain of custody on 12/18/98.

Samples were analyzed as received.

Where applicable we have included the following quality control data:

- Method blank - used to demonstrate absence of contamination or interferences in the analytical process.
- Laboratory Control Spikes (LCS) - used to demonstrate laboratory ability to perform the method within specifications by spiking representative analytes into a clean matrix.
- Surrogates - compounds added to each sample to ensure that the method requirements are met for each individual sample.

Should you have any questions or comments, please feel free to contact our Client Services department at (502) 437-0099.

Eileen M. Ferguson
Eileen M. Ferguson
Laboratory Manager

12/22/98
Date

CERTIFICATIONS:

	Reno	Las Vegas	S. California
Arizona	AZ0520	AZ0518	AZ0583
California	1707	2002	2264
US Army Corps of Engineers	Certified	Certified	Certified

	Reno	Las Vegas	S. California
Idaho	Certified	Certified	
Montana	Certified	Certified	
Nevada	NV053	NV052	CA084

NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
 PROJECT ID: Dolen Station Hydrostatic Test
 PROJECT #: NA

CLIENT ID: P980122
 DATE SAMPLED: 12/16/98
 NEL SAMPLE ID: P9812031-01

TEST: Metals
 MATRIX: Aqueous

ANALYST: JY

PARAMETER	RESULT mg/L	REPORTING LIMIT	D.F.	METHOD	DIGESTED	ANALYZED
Arsenic	0.014	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Barium	0.035	0.0025 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Cadmium	ND	0.002 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Calcium	44	0.35 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Iron	0.15	0.05 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Lead	0.0015	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Magnesium	17	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Manganese	0.0049	0.0025 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Mercury	ND	0.0002 mg/L	1	EPA 245.1	12/21/98	12/21/98
Potassium	2.2	1. mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Selenium	0.0037	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Sodium	70	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Zinc	ND	0.05 mg/L	0.5	EPA 200.7	12/21/98	12/21/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
 PROJECT ID: Helen Station Hydrostatic Test
 PROJECT #: NA

CLIENT ID: F980123
 DATE SAMPLED: 12/17/98
 NRL SAMPLE ID: F9812031-02

TEST: Metals
 MATRIX: Aqueous

ANALYST: JY

PARAMETER	RESULT mg/L	REPORTING LIMIT	D. F.	METHOD	DIGESTED	ANALYZED
Arsenic	0.026	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Barium	0.10	0.0025 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Cadmium	ND	0.002 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Calcium	43	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Iron	17	0.05 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Lead	0.0067	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Magnesium	17	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Manganese	0.35	0.0025 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Mercury	ND	0.0002 mg/L	1	EPA 245.1	12/21/98	12/21/98
Potassium	3.1	1. mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Selenium	0.0040	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Sodium	71	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Zinc	0.096	0.05 mg/L	0.5	EPA 200.7	12/21/98	12/21/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
PROJECT ID: Belen Station Hydrostatic Test
PROJECT #: NA
TEST: Metals

CLIENT ID: Method Blank
DATE SAMPLED: NA
NEL SAMPLE ID: P12031-Hg-BLK

<u>PARAMETER</u>	<u>RESULT</u> <u>mg/L</u>	<u>REPORTING</u> <u>LIMIT</u>	<u>D.F.</u>	<u>METHOD</u>	<u>DIGESTED</u>	<u>ANALYZED</u>
Mercury	ND	0.0002 mg/L	1	EPA 245.1	12/21/98	12/21/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
PROJECT ID: Belen Station Hydrostatic Test
PROJECT #: NA

CLIENT ID: Method Blank
DATE SAMPLED: NA
NEL SAMPLE ID: P12031i-BLK

TEST: Metals

PARAMETER	RESULT mg/L	REPORTING LIMIT	D.F.	METHOD	DIGESTED	ANALYZED
Barium	ND	0.0025 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Cadmium	ND	0.002 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Calcium	ND	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Iron	ND	0.05 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Magnesium	ND	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Manganese	ND	0.0025 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Potassium	ND	1. mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Sodium	ND	0.25 mg/L	0.5	EPA 200.7	12/21/98	12/21/98
Zinc	ND	0.05 mg/L	0.5	EPA 200.7	12/21/98	12/21/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
PROJECT ID: Bolen Station Hydrostatic Test
PROJECT #: NA

CLIENT ID: Method Blank
DATE SAMPLED: NA
NEL SAMPLE ID: P12031M-BLK

TEST: Metals

<u>PARAMETER</u>	<u>RESULT</u> <u>mg/L</u>	<u>REPORTING</u> <u>LIMIT</u>	<u>D.F.</u>	<u>METHOD</u>	<u>DIGESTED</u>	<u>ANALYZED</u>
Arsenic	ND	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Lead	ND	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98
Selenium	ND	0.001 mg/L	1	EPA 200.8	12/20/98	12/21/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
 PROJECT ID: Belen Station Hydrostatic Test
 PROJECT #: NA

CLIENT ID: F980122
 DATE SAMPLED: 12/18/98
 NEL SAMPLE ID: P9812031-01

TEST: Inorganic Non-Metals
 MATRIX: Aqueous

PARAMETER	RESULT	REPORTING LIMIT	D.F.	METHOD	UNITS	ANALYZED
Alkalinity - Bicarbonate	120	25.	1	SM 2320 B	mg/L	12/18/98
Alkalinity - Carbonate	ND	25.	1	SM 2320 B	mg/L	12/18/98
Alkalinity - Hydroxide	ND	25.	1	SM 2320 B	mg/L	12/18/98
Alkalinity, Total	120	25.	1	SM 2320 B	mg/L	12/18/98
Chloride	24	5.	50	EPA 300.0	mg/L	12/18/98
pH	7.96	2.	1	EPA 150.1	pH Units	12/18/98
pH Temperature	18.7	1.	1	EPA 150.1	°C	12/18/98
Specific Conductance	606	1.	1	SM 2510 B	µS/cm	12/18/98
Sulfate	130	5.	50	EPA 300.0	mg/L	12/18/98
Total Dissolved Solids	382	25.	1	SM 2540 C	mg/L	12/18/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
 PROJECT ID: Belen Station Hydrostatic Test
 PROJECT #: NA

CLIENT ID: F980123
 DATE SAMPLED: 12/17/98
 NEL SAMPLE ID: P9812031-02

TEST: Inorganic Non-Metals
 MATRIX: Aqueous

PARAMETER	RESULT	REPORTING LIMIT	D.F.	METHOD	UNITS	ANALYZED
Alkalinity - Bicarbonate	120	25.	1	SM 2320 B	mg/L	12/18/98
Alkalinity - Carbonate	ND	25.	1	SM 2320 B	mg/L	12/18/98
Alkalinity - Hydroxide	ND	25.	1	SM 2320 B	mg/L	12/18/98
Alkalinity, Total	120	25.	1	SM 2320 B	mg/L	12/18/98
Chloride	25	5.	50	EPA 300.0	mg/L	12/18/98
pH	7.90	2.	1	EPA 150.1	pH Units	12/18/98
pH Temperature	17.9	1.	1	EPA 150.1	°C	12/18/98
Specific Conductance	612	1.	1	SM 2510 B	µS/cm	12/18/98
Sulfate	130	5.	50	EPA 300.0	mg/L	12/18/98
Total Dissolved Solids	442	25.	1	SM 2540 C	mg/L	12/18/98

D.F. - Dilution Factor

ND - Not Detected

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NEL LABORATORIES

CLIENT: El Paso Natural Gas Co.
PROJECT ID: Belem Station Hydrostatic Test
PROJECT #: NA

CLIENT ID: Method Blank
DATE SAMPLED: NA
NEL SAMPLE ID: 981218ALK-BLK

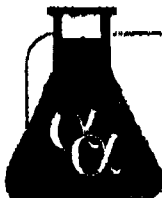
TEST: Non-Metals

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>D.F.</u>	<u>METHOD</u>	<u>mg/L</u>	<u>ANALYZED</u>
Alkalinity - Bicarbonate	ND	25	1	SM 2320 B	mg/L	12/18/98
Alkalinity - Carbonate	ND	25	1	SM 2320 B	mg/L	12/18/98
Alkalinity - Hydroxide	ND	25	1	SM 2320 B	mg/L	12/18/98
Alkalinity, Total	ND	25	1	SM 2320 B	mg/L	12/18/98

D.F. - Dilution Factor

ND - Not Detected

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Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21
 Sparks, Nevada 89431-5778
 (702) 355-1041
 FAX: (702) 355-0406
 1-800-283-1183

e-mail: alpha@power.net
 http://www.power.net/~alpha

Las Vegas, Nevada
 (702) 498-8312
 FAX: (702) 736-7523
 Sacramento, California
 (916) 366-9089
 FAX: (916) 366-9138

ANALYTICAL REPORT

Nevada Environmental Laboratories
 1030 Matley Lane
 Reno, NV 89502

Job#: P9812031
 Phone: (702) 348-2522
 Attn: Eileen Ferguson

Alpha Analytical Number: 98121823-01A
 Client I.D. Number: F980122

Sampled: 12/16/98
 Analyzed: 12/18/98
 Received: 12/18/98

SDWA Volatiles (plus Lists 1 & 3 Unregulated) EPA 524.2

Concentration			Reporting			Concentration			Reporting					
Compound			Limit			Compound			Limit					
µg/L			µg/L			µg/L			µg/L					
1	Benzene	ND	0.500	µg/L	38	2,2-Dichloropropane	ND	0.500	µg/L	39	1,1,1,2-Tetrachloroethane	ND	0.500	µg/L
2	Vinyl chloride	ND	0.500	µg/L	40	1,1,2,2-Tetrachloroethane	ND	0.500	µg/L	41	1,2,2-Trichloropropane	ND	0.500	µg/L
3	Carbon tetrachloride	ND	0.500	µg/L	42	Bromochloromethane	ND	0.500	µg/L	43	n-Butylbenzene	ND	0.500	µg/L
4	1,2-Dichloroethane	ND	0.500	µg/L	44	Dichlorodifluoromethane	ND	0.500	µg/L	45	Trichlorofluoromethane	ND	0.500	µg/L
5	Trichloroethane	ND	0.500	µg/L	46	Hexachlorobutadiene	ND	0.500	µg/L	47	Isopropylbenzene	ND	0.500	µg/L
6	1,3-Dichlorobenzene	ND	0.500	µg/L	48	4-Isopropyltoluene	ND	0.500	µg/L	49	Naphthalene	ND	0.500	µg/L
7	1,1-Dichloroethane	ND	0.500	µg/L	50	n-Propylbenzene	ND	0.500	µg/L	51	sec-Butylbenzene	ND	0.500	µg/L
8	1,1,1-Trichloroethane	ND	0.500	µg/L	52	tert-Butylbenzene	ND	0.500	µg/L	53	1,2,3-Trichlorobenzene	ND	0.500	µg/L
9	cis-1,2-Dichloroethene	ND	0.500	µg/L	54	1,2,4-Trimethylbenzene	ND	0.500	µg/L	55	1,3,5-Trimethylbenzene	ND	0.500	µg/L
10	1,2-Dichloropropane	ND	0.500	µg/L										
11	Ethylbenzene	ND	0.500	µg/L										
12	Chlorobenzene	ND	0.500	µg/L										
13	1,4-Dichlorobenzene	ND	0.500	µg/L										
14	Styrene	ND	0.500	µg/L										
15	Tetrachloroethene	ND	0.500	µg/L										
16	Toluene	ND	0.500	µg/L										
17	trans-1,2-Dichloroethene	ND	0.500	µg/L										
18	Xylenes, total	ND	0.500	µg/L										
19	Dichloromethane	ND	0.500	µg/L										
20	1,1,2-Trichloroethane	ND	0.500	µg/L										
21	1,2,4-Trichlorobenzene	ND	0.500	µg/L										
22	Bromobenzene	ND	0.500	µg/L										
23	Bromodichloromethane	ND	0.500	µg/L										
24	Bromoform	ND	0.500	µg/L										
25	Bromomethane	ND	0.500	µg/L										
26	Dibromochloromethane	ND	0.500	µg/L										
27	Chloroethane	ND	0.500	µg/L										
28	Chloroform	ND	0.500	µg/L										
29	Chloromethane	ND	0.500	µg/L										
30	2-Chlorotoluene	ND	0.500	µg/L										
31	4-Chlorotoluene	ND	0.500	µg/L										
32	Dibromomethane	ND	0.500	µg/L										
33	1,2-Dichlorobenzene	ND	0.500	µg/L										
34	1,1-Dichloroethane	ND	0.500	µg/L										
35	1,1-Dichloropropane	ND	0.500	µg/L										
36	1,3-Dichloropropane	ND	0.500	µg/L										
37	trans-1,3-Dichloropropane	ND	0.500	µg/L										

Phase I Regulated Compounds (1-8); Phase II Regulated Compounds (9-18); Phase V Regulated Compounds (19-21); List 1 Unregulated Compounds (22-41); List 3 Unregulated Compounds (42-55); and, Additionally requested Compounds (56+)
 ND = Not Detected

Approved By:

Roger L. Scholl, Ph.D.
 Laboratory Director

Date:

12/21/98



Alpha Analytical, Inc.

265 Glendale Avenue, Suite 21
 Sparks, Nevada 89431-5778
 (702) 865-1044
 FAX: (702) 855-0408
 1-800-288-1188

e-mail: alpha@power.net
 http://www.power.net/~alpha

Las Vegas, Nevada
 (702) 498-3312
 FAX: (702) 736-7529
 Sacramento, California
 (916) 366-9089
 FAX: (916) 366-9138

ANALYTICAL REPORT

Nevada Environmental Laboratories
 1030 Matley Lane
 Reno, NV 89302

Job#: P9812031
 Phone: (702) 348-2522
 Attn: Kileen Ferguson

Alpha Analytical Number: 98121823-02A
 Client I.D. Number: F980123

Sampled: 12/17/98
 Analyzed: 12/18/98
 Received: 12/18/98

SDWA Volatiles (plus Lists 1 & 3 Unregulated) EPA 524.2

Concentration				Reporting		Concentration				Reporting	
Compound		µg/L	Limit	Compound		µg/L	Limit	Compound		µg/L	Limit
1	Benzene	ND	0.500 µg/L	38	2,2-Dichloropropane	ND	0.500 µg/L				
2	Vinyl chloride	ND	0.500 µg/L	39	1,1,1,2-Tetrachloroethane	ND	0.500 µg/L				
3	Carbon tetrachloride	ND	0.500 µg/L	40	1,1,2,2-Tetrachloroethane	ND	0.500 µg/L				
4	1,2-Dichloroethane	ND	0.500 µg/L	41	1,2,3-Trichloropropane	ND	0.500 µg/L				
5	Trichloroethane	ND	0.500 µg/L	42	Bromochloromethane	ND	0.500 µg/L				
6	1,3-Dichlorobenzene	ND	0.500 µg/L	43	n-Butylbenzene	ND	0.500 µg/L				
7	1,1-Dichloroethane	ND	0.500 µg/L	44	Dichlorodifluoromethane	ND	0.500 µg/L				
8	1,1,1-Trichloroethane	ND	0.500 µg/L	45	Trichlorofluoromethane	ND	0.500 µg/L				
9	cis-1,2-Dichloroethane	ND	0.500 µg/L	46	Hexachlorobutadiene	ND	0.500 µg/L				
10	1,2-Dichloropropane	ND	0.500 µg/L	47	Isopropylbenzene	ND	0.500 µg/L				
11	Ethylbenzene	ND	0.500 µg/L	48	4-Isopropyltoluene	ND	0.500 µg/L				
12	Chlorobenzene	ND	0.500 µg/L	49	Naphthalene	ND	0.500 µg/L				
13	1,4-Dichlorobenzene	ND	0.500 µg/L	50	n-Propylbenzene	ND	0.500 µg/L				
14	Styrene	ND	0.500 µg/L	51	sec-Butylbenzene	ND	0.500 µg/L				
15	Tetrachloroethane	ND	0.500 µg/L	52	tert-Butylbenzene	ND	0.500 µg/L				
16	Toluene	1.53	0.500 µg/L	53	1,2,3-Trichlorobenzene	ND	0.500 µg/L				
17	trans-1,2-Dichloroethane	ND	0.500 µg/L	54	1,2,4-Trimethylbenzene	ND	0.500 µg/L				
18	Xylenes, total	1.48	0.500 µg/L	55	1,3,5-Trimethylbenzene	ND	0.500 µg/L				
19	Dichloromethane	0.501	0.500 µg/L								
20	1,1,2-Trichloroethane	ND	0.500 µg/L								
21	1,2,4-Trichlorobenzene	ND	0.500 µg/L								
22	Bromobenzene	ND	0.500 µg/L								
23	Bromochloromethane	ND	0.500 µg/L								
24	Bromoform	ND	0.500 µg/L								
25	Bromomethane	ND	0.500 µg/L								
26	Dibromochloromethane	ND	0.500 µg/L								
27	Chloroethane	ND	0.500 µg/L								
28	Chloroform	ND	0.500 µg/L								
29	Chloromethane	ND	0.500 µg/L								
30	2-Chlorotoluene	ND	0.500 µg/L								
31	4-Chlorotoluene	ND	0.500 µg/L								
32	Dibromomethane	ND	0.500 µg/L								
33	1,2-Dichlorobenzene	ND	0.500 µg/L								
34	1,1-Dichloroethane	ND	0.500 µg/L								
35	1,1-Dichloropropane	ND	0.500 µg/L								
36	1,3-Dichloropropane	ND	0.500 µg/L								
37	trans-1,3-Dichloropropane	ND	0.500 µg/L								

Phase I Regulated Compounds (1-8); Phase II Regulated Compounds (9-18); Phase V Regulated Compounds (19-21); List I Unregulated Compounds (22-41); List 3 Unregulated Compounds (42-55); and, Additionally requested Compounds (56-)

ND = Not Detected

Approved By:

Roger L. Scholtz, Ph.D.
 Laboratory Director

Date:

12/24/98



Alpha Analytical, Inc.

265 Glendale Avenue, Suite 21
 Sparks, Nevada 89431-5778
 (702) 855-1044
 FAX: (702) 855-0406
 1-800-288-1188

e-mail: alpha@power.net
 http://www.power.net/~alpha

Las Vegas, Nevada
 (702) 498-3312
 FAX: (702) 736-7528
 Sacramento, California
 (916) 368-9080
 FAX: (916) 866-9188

ANALYTICAL REPORT

Nevada Environmental Laboratories
 1030 Matley Lane
 Reno, NV 89502

Job#: P9812031
 Phone: (702) 348-2522
 Attn: Bileen Ferguson

Alpha Analytical Number: 98121823-03A
 Client I.D. Number: **TRIP BLANK**

Sampled: 12/16/98
 Analyzed: 12/18/98
 Received: 12/18/98

SDWA Volatiles (plus Lists 1 & 3 Unregulated) EPA 524.2

Compound	Concentration µg/L	Reporting Limit	Compound	Concentration µg/L	Reporting Limit
1 Benzene	ND	0.500 µg/L	38 2,2-Dichloropropane	ND	0.500 µg/L
2 Vinyl chloride	ND	0.000 µg/L	39 1,1,1,2-Tetrachloroethane	ND	0.500 µg/L
3 Carbon tetrachloride	ND	0.500 µg/L	40 1,1,2,2-Tetrachloroethane	ND	0.500 µg/L
4 1,2-Dichloroethane	ND	0.500 µg/L	41 1,2,3-Trichloropropane	ND	0.500 µg/L
5 Trichloroethane	ND	0.500 µg/L	42 Bromochloromethane	ND	0.500 µg/L
6 1,2-Dichlorobenzene	ND	0.500 µg/L	43 n-Butylbenzene	ND	0.500 µg/L
7 1,1-Dichloroethane	ND	0.500 µg/L	44 Dichlorodifluoromethane	ND	0.500 µg/L
8 1,1,1-Trichloroethane	ND	0.500 µg/L	45 Trichlorofluoromethane	ND	0.500 µg/L
9 cis-1,2-Dichloroethane	ND	0.500 µg/L	46 Hexachlorobutadiene	ND	0.500 µg/L
10 1,2-Dichloropropane	ND	0.500 µg/L	47 Isopropylbenzene	ND	0.500 µg/L
11 Ethylbenzene	ND	0.500 µg/L	48 4-Isopropyltoluene	ND	0.500 µg/L
12 Chlorobenzene	ND	0.500 µg/L	49 Naphthalene	ND	0.500 µg/L
13 1,4-Dichlorobenzene	ND	0.500 µg/L	50 n-Propylbenzene	ND	0.500 µg/L
14 Styrene	ND	0.500 µg/L	51 sec-Butylbenzene	ND	0.500 µg/L
15 Tetrachloroethane	ND	0.500 µg/L	52 tert-Butylbenzene	ND	0.500 µg/L
16 Toluene	ND	0.500 µg/L	53 1,2,3-Trichlorobenzene	ND	0.500 µg/L
17 trans-1,2-Dichloroethane	ND	0.500 µg/L	54 1,2,4-Trimethylbenzene	ND	0.500 µg/L
18 Xylenes, total	ND	0.500 µg/L	55 1,3,5-Trimethylbenzene	ND	0.500 µg/L
19 Dichloromethane	9.81	0.500 µg/L			
20 1,1,2-Trichloroethane	ND	0.500 µg/L			
21 1,2,4-Trichlorobenzene	ND	0.500 µg/L			
22 Bromobenzene	ND	0.500 µg/L			
23 Bromodichloromethane	ND	0.500 µg/L			
24 Bromoform	ND	0.500 µg/L			
25 Bromomethane	ND	0.500 µg/L			
26 Dibromochloromethane	ND	0.500 µg/L			
27 Chloroethane	ND	0.500 µg/L			
28 Chloroform	1.04	0.500 µg/L			
29 Chloromethane	ND	0.500 µg/L			
30 2-Chlorotoluene	ND	0.500 µg/L			
31 4-Chlorotoluene	ND	0.500 µg/L			
32 Dibromomethane	ND	0.500 µg/L			
33 1,2-Dichlorobenzene	ND	0.500 µg/L			
34 1,1-Dichloroethane	ND	0.500 µg/L			
35 1,1-Dichloropropane	ND	0.500 µg/L			
36 1,3-Dichloropropane	ND	0.500 µg/L			
37 trans-1,3-Dichloropropane	ND	0.500 µg/L			

Phase I Regulated Compounds (1-8); Phase II Regulated Compounds (9-18); Phase V Regulated Compounds (19-21); List I Unregulated Compounds (22-41); List 3 Unregulated Compounds (42-55); and, Additionally requested Compounds (56+)
 ND = Not Detected

Approved By:

Roger L. Schell
 Roger L. Schell, Ph.D.
 Laboratory Director

Date:

12/21/98



Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21
 Sparks, Nevada 89431-5778
 (702) 355-1044
 FAX: (702) 355-0406
 1-800-283-1183

e-mail: alpha@power.net
 http://www.power.net/~alpha

ANALYTICAL REPORT

Los Vegas, Nevada
 (702) 498-3312
 FAX: (702) 736-7523
 Sacramento, California
 (916) 366-9089
 FAX: (916) 366-9138

Nevada Environmental Laboratories
 1030 Matley Lane
 Reno, NV 89502

Job#: P9812031
 Phone: (702) 348-2522
 Attn: Eileen Ferguson

Alpha Analytical Number: 98121823-01A
 Client I.D. Number: F980122

Sampled: 12/16/98
 Analyzed: 12/21/98
 Received: 12/18/98

Base/Neutral/Acids by EPA Method 8270 SW8270A

Compound	Concentration µg/L	Reporting Limit	Compound	Concentration µg/L	Reporting Limit
1 1,2,4-Trichlorobenzene	ND	10.0 µg/L	38 Dimethyl phthalate	ND	10.0 µg/L
2 1,2-Dichlorobenzene	ND	10.0 µg/L	39 Fluoranthene	ND	10.0 µg/L
3 1,3-Dichlorobenzene	ND	10.0 µg/L	40 Fluorene	ND	10.0 µg/L
4 1,4-Dichlorobenzene	ND	10.0 µg/L	41 Hexachlorobenzene	ND	10.0 µg/L
5 2,4,6-Trichlorophenol	ND	10.0 µg/L	42 Hexachlorobutadiene	ND	10.0 µg/L
6 2,4-Dichlorophenol	ND	10.0 µg/L	43 Hexachlorocyclopentadiene	ND	10.0 µg/L
7 2,4-Dimethylphenol	ND	10.0 µg/L	44 Hexachloroethane	ND	10.0 µg/L
8 2,4-Dinitrophenol	ND	50.0 µg/L	45 Indeno(1,2,3-cd)pyrene	ND	10.0 µg/L
9 2,4-Dinitrofluorene	ND	10.0 µg/L	46 Isophthalate	ND	10.0 µg/L
10 2,6-Dinitrofluorene	ND	10.0 µg/L	47 N-Nitrosodi-n-propylamine	ND	10.0 µg/L
11 2-Chloronaphthalene	ND	10.0 µg/L	48 N-Nitrosodiphenylamine	ND	10.0 µg/L
12 2-Chlorophenol	ND	10.0 µg/L	49 Naphthalene	ND	10.0 µg/L
13 2-Nitrophenol	ND	10.0 µg/L	50 Nitrobenzene	ND	10.0 µg/L
14 2,3-Dichlorobenzidine	ND	50.0 µg/L	51 Pentachlorophenol	ND	50.0 µg/L
15 4,8-Dinitro-2-methylphenol	ND	50.0 µg/L	52 Phenanthrene	ND	10.0 µg/L
16 4-Bromophenyl phenyl ether	ND	10.0 µg/L	53 Phenol	ND	10.0 µg/L
17 4-Chloro-3-methylphenol	ND	50.0 µg/L	54 Pyrene	ND	10.0 µg/L
18 4-Chlorophenyl phenyl ether	ND	10.0 µg/L			
19 4-Nitrophenol	ND	50.0 µg/L			
20 Acenaphthene	ND	10.0 µg/L			
21 Acenaphthylene	ND	10.0 µg/L			
22 Anthracene	ND	10.0 µg/L			
23 Benzo(a)anthracene	ND	10.0 µg/L			
24 Benzo(a)pyrene	ND	10.0 µg/L			
25 Benzo(b)fluoranthene	ND	10.0 µg/L			
26 Benzo(g,h,i)perylene	ND	10.0 µg/L			
27 Benzo(k)fluoranthene	ND	10.0 µg/L			
28 Bis(2-chloroethoxy)methane	ND	10.0 µg/L			
29 Bis(2-chloroethoxy)ethanol	ND	10.0 µg/L			
30 Bis(2-chloroethoxy)ether	ND	10.0 µg/L			
31 Bis(2-ethylhexyl)phthalate	ND	50.0 µg/L			
32 Butyl benzyl phthalate	ND	10.0 µg/L			
33 Chrysene	ND	10.0 µg/L			
34 Di-n-butyl phthalate	ND	50.0 µg/L			
35 Di-n-octyl phthalate	ND	10.0 µg/L			
36 Dibenz(a,h)anthracene	ND	10.0 µg/L			
37 Diethyl phthalate	ND	50.0 µg/L			

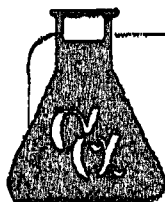
ND = Not Detected

Approved By:

Roger L. Scholl, Ph.D.
 Laboratory Director

Date:

12/21/98



Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21
 Sparks, Nevada 89481-5778
 (702) 355-1044
 FAX: (702) 355-0406
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e-mail: alpha@power.net
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Las Vegas, Nevada
 (702) 498-9312
 FAX: (702) 796-7523
 Sacramento, California
 (916) 366-9089
 FAX: (916) 808-9188

ANALYTICAL REPORT

Nevada Environmental Laboratories
 1030 Madley Lane
 Reno, NV 89502

Job#: P9812031
 Phone: (702) 348-2522
 Attn: Eileen Ferguson

Alpha Analytical Number: 98121823-02A
 Client I.D. Number: F980123

Sampled: 12/17/98
 Analyzed: 12/21/98
 Received: 12/18/98

Base/Neutral/Acids by EPA Method 8270 SW8270A

Compound	Concentration µg/L	Reporting Limit	Compound	Concentration µg/L	Reporting Limit
1 1,2,4-Trichlorobenzene	ND	10.0 µg/L	38 Dimethyl phthalate	ND	10.0 µg/L
2 1,2-Dichlorobenzene	ND	10.0 µg/L	39 Fluoranthene	ND	10.0 µg/L
3 1,3-Dichlorobenzene	ND	10.0 µg/L	40 Fluorene	ND	10.0 µg/L
4 1,4-Dichlorobenzene	ND	10.0 µg/L	41 Hexachlorobenzene	ND	10.0 µg/L
5 2,4,6-Trichlorophenol	ND	10.0 µg/L	42 Hexachlorobutadiene	ND	10.0 µg/L
6 2,4-Dichlorophenol	ND	10.0 µg/L	43 Hexachlorocyclopentadiene	ND	10.0 µg/L
7 2,4-Dimethylphenol	ND	10.0 µg/L	44 Hexachloroethane	ND	10.0 µg/L
8 2,4-Dinitrophenol	ND	50.0 µg/L	45 Indeno(1,2,3-cd)pyrene	ND	10.0 µg/L
9 2,4-Dinitrotoluene	ND	10.0 µg/L	46 Isophthalene	ND	10.0 µg/L
10 2,6-Dinitrotoluene	ND	10.0 µg/L	47 N-Nitrosodl-n-propylamine	ND	10.0 µg/L
11 2-Chloronaphthalene	ND	10.0 µg/L	48 N-Nitrosodiphenylamine	ND	10.0 µg/L
12 2-Chlorophenol	ND	10.0 µg/L	49 Naphthalene	ND	10.0 µg/L
13 2-Nitrophenol	ND	10.0 µg/L	50 Nitrobenzene	ND	10.0 µg/L
14 3,3'-Dichlorobenzidine	ND	20.0 µg/L	51 Pentachlorophenol	ND	50.0 µg/L
15 4,6-Dinitro-2-methylphenol	ND	50.0 µg/L	52 Phenanthrene	ND	10.0 µg/L
16 4-Bromophenyl phenyl ether	ND	10.0 µg/L	53 Phenol	ND	10.0 µg/L
17 4-Chloro-3-methylphenol	ND	20.0 µg/L	54 Pyrene	ND	10.0 µg/L
18 4-Chlorophenyl phenyl ether	ND	10.0 µg/L			
19 4-Nitrophenol	ND	50.0 µg/L			
20 Acenaphthene	ND	10.0 µg/L			
21 Acenaphthylene	ND	10.0 µg/L			
22 Anthracene	ND	10.0 µg/L			
23 Benzo(a)anthracene	ND	10.0 µg/L			
24 Benzo(e)pyrene	ND	10.0 µg/L			
25 Benzo(b)fluoranthene	ND	10.0 µg/L			
26 Benzo(g,h,i)perylene	ND	10.0 µg/L			
27 Benzo(k)fluoranthene	ND	10.0 µg/L			
28 Bis(2-chloroethoxy)methane	ND	10.0 µg/L			
29 Bis(2-chloroethoxy)ether	ND	10.0 µg/L			
30 Bis(2-chloroisopropoxy)ether	ND	10.0 µg/L			
31 Bis(2-ethoxy)phthalate	ND	50.0 µg/L			
32 Butyl benzyl phthalate	ND	10.0 µg/L			
33 Chrysene	ND	10.0 µg/L			
34 Di-n-butyl phthalate	ND	50.0 µg/L			
35 Di-n-octyl phthalate	ND	10.0 µg/L			
36 Dibenz(a,h)anthracene	ND	10.0 µg/L			
37 Dioctyl phthalate	ND	50.0 µg/L			

ND = Not Detected

Approved By:

Roger Scholl
 Roger L. Scholl, Ph.D.
 Laboratory Director

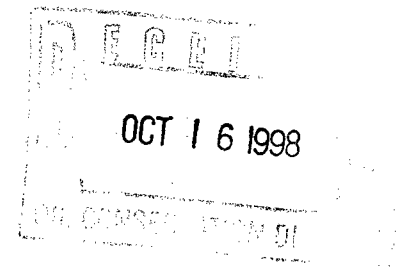
Date:

12/21/98



October 13, 1998

Mr. Roger Anderson
New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco Street
Santa Fe, NM 87501



Re: Request for Permit to Discharge Hydrostatic Test Water in
Valencia County, New Mexico

Dear Mr. Anderson:

El Paso Natural Gas Company (EPNG) plans to conduct a hydrostatic test on approximately 9,000 feet 30-inch pipe, of which all but 715 feet is used pipe, on the renovation of its Line No. 1300 in Valencia County, New Mexico. EPNG is seeking authorization to discharge the test water by either sprinkling it on the right-of-way, or by discharging it into the trench for pipe settling purposes.

The pipeline segment will be hydrostatically tested using approximately 231,000 gallons of water that will be obtained from a well at our Belen Compressor Station. EPNG proposes to discharge the test water on the right-of-way or into the trench located partially in unsurveyed land and partially in Rio Grande Estates Unit 25, in T-4-N, R-2-E, Valencia County, New Mexico

Attached are information sheets showing the location and other discharge particulars for this project. Hydrostatic testing of this renovated pipeline segment is expected to be the week of ~~November 30, 1998~~.

If you have any questions, please call me at 915/759-2271.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Richard Favila'.

Richard Favila, PE,
Principal Engineer
Compliance Services
Operation Services Division

Attachments 2

HYDROSTATIC TEST INFORMATION

Company El Paso Natural Gas
Request Date October 13, 1998
Person Richard Favila
Title Principal Engineer
915/759-2271

A. TEST DESCRIPTION

1. Water Source Well at Belen Compressor Station
2. Test Pressure 1161 psig and 1504 psig
3. Chemicals, Dyes, None
4. Test Start Date Approx. 11/30/98 Duration 8 hours
5. Discharge Duration _____

B. FACILITY DESCRIPTION

1. Dimension: 30-inch 9,000 Ft.
2. Material: Steel, Iron, Cement, Plastic, Other Steel
3. New (Unused) - To be used for: _____
Used, but Cleaned: _____
Used, not Cleaned. Used for: Natural Gas
4. Pollutants on and/or in the Facility:
Corrosion Preventives None
Product None
Corrosion None
5. Location:
County Valencia Nearest City Belen, NM
Runs Northwest (Bi-directional) to Southeast
Between MP 251+5201.5' and MP 253+3641.5'
Discharge Location: Unsurveyed land & Rio Grande Estates
Unit 25, T-4-N, R-2-E

C. DISCHARGE

1. Volume Approx. 2310,000 gallons
2. Point On right-of-way or into trench
3. Path Pipe
4. Receiving Trench
5. Potential for None
Nuisance None
Detrimental Effect None
6. Treatment to be provided for:
a. Chemical None
b. Discharge Point(s) None
c. Suspended Solids None
d. Pollutant Concentration N/A
7. Pollutant N/A

D. MAP(S)

1. Pipe Location See attached map
2. Discharge Point(s) Right-of-way or to trench
3. Discharge Path Pipe
Highway & Road Access to Discharge Point N.M State Highway
No. 47, Southeast of Belen, NM

MATCH WITH SHEET B 7

