

HIP - 73

GENERAL CORRESPONDENCE

YEAR(S):

2001

Kielling, Martyne

To: jkainc@flash.net
Subject: Hydrostatic test for EMW Gas Association

Cell # 505-249-3228

Jon,

For the location of the Ground and Surface Water Regulations **20 NMAC 6.2.3114** (Fees Amount and Schedule of Payment) you can click on this link and then follow the steps listed below
<http://www.nmenv.state.nm.us>

- Quick Links to Management and Bureaus
- Ground Water Bureau
- NMED Links.....**Download New Mexico Ground and Surface Water Regulations 20NMAC 6.2.**
- Use the book marks to find 20.6.2.3114

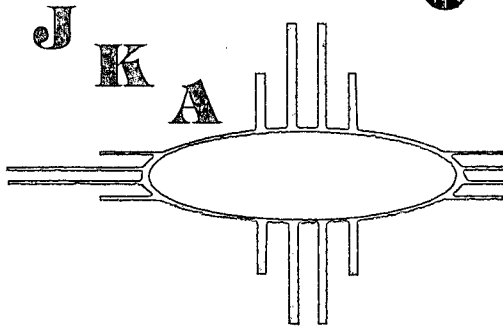
The items that I require to enable me to process the request.

- * \$100. Filing Fee
- * Approximate date of test.
- * Legal Location of the discharge point. Sec. T. R.
- * Upon Permit approval Temporary Permission Fee of \$150. (The filing fee and temporary permission fee may be sent in together on one check if that is what you wish to do, however, it is not a requirement of the regulations)

Please call 505-476-3488) or e-mail if you have any further questions or if you need clarification. The Oil conservation Division moved to a new location and our new address is

Oil Conservation Division
1220 South Saint Frances Drive
Santa Fe, NM 87505

Martyne Kielling
505-476-3488

**JK Associates Inc.***Professional Engineering Services*

RECEIVED

OCT 31 2001

Environmental Bureau
Oil Conservation Division

October 26, 2001

Martyne Kieling
New Mexico Oil Conservation Division
1220 South Saint Frances Drive
Santa Fe, New Mexico 87505

RE: EMW Gas Association
EMW Mainline Expansion Phase II Project
Hydrostatic Test Dewatering

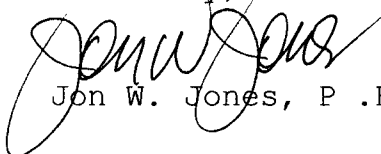
Dear Ms. Kieling:

Enclosed is the additional information you requested to process the application for the disposal of the above referenced test water.

1. The approximate date of the test will be November 26, 2001.
2. The legal description for the discharge point is Section 6, T10N, R8E, NMPM.
3. Check for \$250.00 (\$100 filing fee and \$150 temporary permission fee).

Should you have any questions or require additional information, please contact me at 505 281-0819 or jkainc@flash.net.

Sincerely,



Jon W. Jones, P .E.

Enclosures

cc: Mr. Jerry Sanchez, EMW Gas Association

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 590 dated 10-26-01
or cash received on _____ in the amount of \$ 250.00
from JK Associates, Inc.
for Emw Gass Association HI-073
Submitted by: Martynne Kieling (Facility Name) Date: 10-31-01 (DP No.)
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____
Filing Fee ☒ New Facility _____ Renewal _____
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐

JK ASSOCIATES, INC. 7-95 3312 REINA NE. ALBUQUERQUE, NM 87111		590
DATE <u>10/26/01</u>		95-32/1070 0150913267
PAY TO THE ORDER OF <u>The NMED Water Quality Management Fund</u>		\$ <u>250.00</u>
<u>Two hundred fifty dollars and no 100/100</u>		DOLLARS
SUNWEST		
SUNWEST BANK OF ALBUQUERQUE, N.A. ALBUQUERQUE, NEW MEXICO 87125-0500 (505) 765-2600		
MEMO <u>Emw Test Water</u>		<u>Jon W. Jones</u>
⑆ 107000327⑆ 01 5091326 7⑆ 0590		

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

-521

NO. 116740

Official Receipt

Received from: RC JK Associates, Inc

Date: Oct 31 192001

Dollar Amount 250.⁰⁰

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60			250. ⁰⁰		
60					
60					
60					
TOTAL			250. ⁰⁰		

By Monty JK

**NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM**

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT
1 CY Reimbursement Project _____ Tax _____	064	01					
5 Gross Receipt Tax	064	01		2329	900000	2329134	
3 Air Quality Title V	092	13	1300	1896	900000	4169134	
4 PRP Prepayments	248	14	1400	9696	900000	4989014	
2 Climax Chemical Co.	248	14	1400	9696	900000	4989015	
8 Circle K Reimbursements	248	14	1400	9696	900000	4989248	
7 Hazardous Waste Permits	339	27	2700	1686	900000	4169027	
8 Hazardous Waste Annual Generator Fees	339	27	2700	1896	900000	4169339	
10 Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	250.00
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029	
12 Air Quality Permits	631	31	2500	1696	900000	4169031	
13 Payments under Protest	651	33		2919	900000	2919033	
*14 Xerox Copies	652	34		2349	900000	2349001	
15 Ground Water Penalties	652	34		2349	900000	2349002	
16 Witness Fees	652	34		2349	900000	2439003	
17 Air Quality Penalties	652	34		2349	900000	2349004	
18 OSHA Penalties	652	34		2349	900000	2349005	
19 Prior Year Reimbursement	652	34		2349	900000	2349006	
20 Surface Water Quality Certification	652	34		2349	900000	2349009	
21 Jury Duty	652	34		2349	900000	2349012	
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014	
*23 UST Owner's List	783	24	2500	9696	900000	4969201	
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202	
*25 UST Maps	783	24	2500	9696	900000	4989203	
*26 UST Owner's Update	783	24	2500	9696	900000	4989205	
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4969207	
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208	
*30 Superfund CERLIS List	783	24	2500	9696	900000	4969211	
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4969213	
32 Smoking School	783	24	2500	9696	900000	4969214	
*33 SWQB - NPS Publications	783	24	2500	9696	900000	4969222	
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4969228	
*35 Sale of Equipment	783	24	2500	9696	900000	4969301	
*36 Sale of Automobile	783	24	2500	9696	900000	4969302	
*37 Lost Recoveries	783	24	2500	9696	900000	4969814	
*38 Lost Repayments	783	24	2500	9696	900000	4969815	
39 Surface Water Publication	783	24	2500	9696	900000	4969801	
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242	
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032	
42 Radiologic Tech. Certification	987	05	0500	1696	900000	4169005	
44 Ust Permit Fees	989	20	3100	1696	900000	4169020	
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169021	
46 Food Permit Fees	991	26	2600	1696	900000	4169026	
43 Other							

* Gross Receipt Tax Required

* Site Name & Project Code Required

TOTAL 250.00

Contact Person: Roger Anderson Phone: 476-3490 Date: 10-31-01
 Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____



October 1, 2001

Mr. Chris Eustice, Environmental Geologist
New Mexico Oil Conservation Division
PO Box 2088
Santa Fe, New Mexico 87504-2088

RE: EMW Gas Association
EMW Mainline Expansion Phase II Project
Hydrostatic Test Dewatering

Dear Mr. Eustice:

Pursuant to State of New Mexico Oil Conservation Division (OCD) Environmental Regulations Section 7c, JK Associates, Inc. submits on behalf of EMW Gas Association (EMW) this plan for the discharge of water used for hydrostatic testing of a new pipeline that will transport natural gas. The format for the information provided, a) through i), is as outlined by OCD Guidelines for Hydrostatic Test Dewatering, Section 7c.

The name, address and telephone number of the person in charge of the facility, as well as the owner /operator of the facility:

Person in charge:	Owner/Operator
Mr. Jerry Sanchez, Manager	EMW Gas Association
EMW Gas Association	405 5th Street
405 5th Street	Estancia, New Mexico 87016
Estancia, New Mexico 87016	505 384-2369
505 384-2369	

a) Map showing location of the pipeline to be tested:

Enclosed, as Figure 1 is a map of the project location.

b) Description of the test:

EMW is constructing twelve and one half (12.5) miles of 8" pipeline and three and one half (3.5) miles of 6" pipeline (EMW 8" Mainline Expansion Phase II) between Moriarty, New Mexico and Edgewood, New Mexico. The pipeline is a new project that will provide additional supplies of natural gas to EMW's growing service territory. The project is being constructed along section lines where Torrance County and Santa Fe County has provided easements for utilities. The new 8" pipeline will generally run in a north/south orientation some 12 miles. The 6" pipeline continues from the end of the 8" pipeline and extends 3.5 miles to the west. The project begins southwest of Moriarty, New Mexico and ends 4.5 miles north of Edgewood, New Mexico on State Road #344. Hydrostatic testing of this project will be conducted in one phase with water being introduced at the beginning of the project and removed where the 8" and 6" pipelines connect. The pipe for this project will be new, with no internal coatings. A certification has been requested of the manufacturer to ensure compliance with ordered specifications. Enclosed as Attachment # 1 is a copy of the certification from the pipe manufacturer (California Steel Industries) for the project identifying no internal coatings. After the pipe is buried in the ditch, the pipe will be cleaned by "pigging" (scouring) operations. This process utilizes cylindrical foam material (pigs) that are pushed through the entire pipeline to remove weld fragments and other residual solids left over from construction. The pipeline will be hydrostatically tested by transferring water from the community water system in Moriarty, New Mexico directly into the pipeline. This test is done to ensure the structural integrity of the new pipeline before being placed into natural gas service. After completion of the test, the water will be removed from the pipeline and placed upon adjacent rangeland. The hydrostatic test will occur over the entire length of the project as one unit. A total of ~~210,000~~ 210,000 gallons of water will be utilized and discharged for the test.

c) Source and analysis of test water:

The water for the hydrostatic test will be ~~clean~~ clean municipal water from a fire hydrant connected to the community water supply for Moriarty, New Mexico located on Martinez Road some 2000 feet east of the beginning of the project.

d) Point of discharge of the test water:

Water from the hydrostatic pipe test will be discharged directly onto adjacent rangelands. The point of discharge is shown on the map, Figure 1.

e) Method and location for collection and retention of fluids and solids:

Test water will be transferred from the pipeline directly to adjacent rangelands using large diameter hoses. Since the pipeline is constructed from new pipe without any internal coatings and the water supply is from a municipal water supply, solids are not anticipated since the pipeline will be thoroughly cleaned ("pigged") before water is introduced for the test. Final retention of the water will be rangeland.

f) Depth of ground water at discharge and collection/retention site:

The depth to water at the discharge collection/retention site has been provided by the landowner to be approximately 220 feet.

g) Proposed method of disposal of fluids and solids after the test completion including closure of any pits:

Since the pipeline is constructed from new pipe without any internal coatings and the water supply is from a municipal water supply, solids are not anticipated since the pipeline will be thoroughly cleaned ("pigged") before water is introduced for the test. Final retention of the water will be rangeland.

h) Identification of land owners at and adjacent to the discharge and collection/retention site:

Ladonna Gueswel owns the collection/retention site and the adjacent rangelands.

i) Written permission from the landowner of the collection/retention site:

Enclosed, as Attachment #3 is a letter from Ladonna Gueswel accepting receipt of the proposed discharge water from the project's hydrostatic test.

Should you have any questions or require additional information,
please contact me at 505 281-0819.

Sincerely,

A handwritten signature in cursive script that reads "Jon W. Jones". The signature is fluid and stylized, with the first and last names being more prominent than the middle initial.

Jon W. Jones, P .E.

Enclosures

cc: Mr. Jerry Sanchez, EMW Gas Association

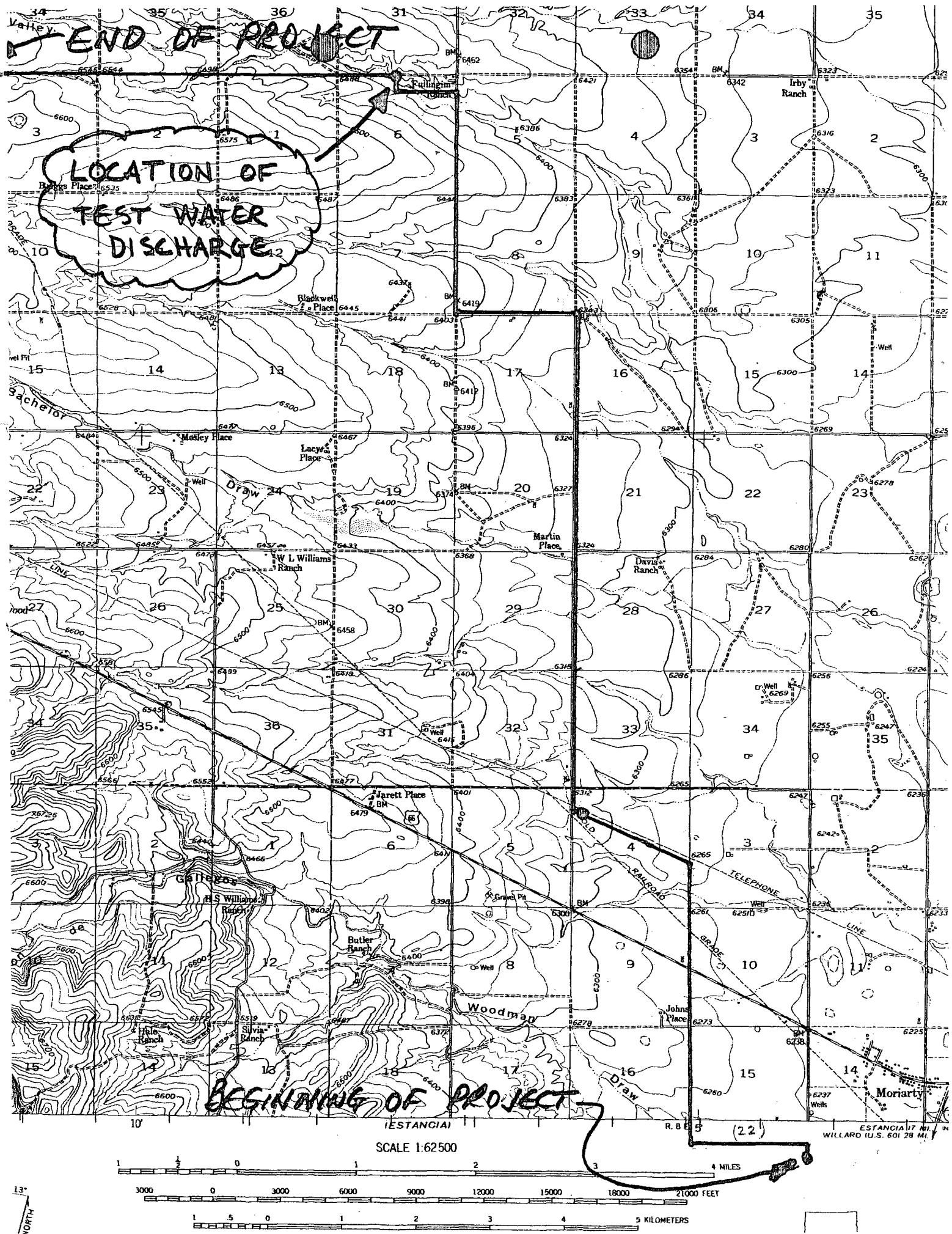


FIGURE 1

CALIFORNIA STEEL INDUSTRIES, INC.

14000 San Bernardino Ave.
Fontana, CA 92335

September 17, 2001

Jerry Sanchez, Manager
EMW Gas Association
405 5th Street
Estancia, New Mexico 87016

RE: Mill Order 06-9221-01	63,544'	8-5/8" OD X .188W, API-5L-X42
Mill Order 06-9221-03	21,630'	6-5/8" OD X .188W, API-5L-X42

Dear Mr. Sanchez:

The above referenced pipe was manufactured as new pipe on 4/12/01 and 5/10/01, respectively. The pipe was shipped bare and free of mill coating to Western Pipe Coaters, Orem, UT. There were no internal coatings applied to the pipe at our mill in Fontana, CA.

Should you need any additional information, please don't hesitate to contact me.

Sincerely,

CALIFORNIA STEEL INDUSTRIES

Martha Martinez
Manager, Customer Service

CC: JK Associates, Inc.

Attachment #1

July 17, 2001

Ladonna Gueswel
#01 Cross Ranch Rd.
Stanley, New Mexico 87056

Jerry Sanchez
Manager
EMW Gas Association
PO Box 118
Estancia, New Mexico 87016

Dear Mr. Sanchez:

Pursuant to our visit and your letter dated July 10, 2001 concerning the discharge of test water upon lands I own, you have my approval to discharge approximately 210,000 gallons of water as described in your letter.

Sincerely,



Ladonna Gueswel

enclosure

Attachment # 3