HIP - 80

GENERAL CORRESPONDENCE

YEAR(S): 2002

ALL AMERICAN PIPELINE, L.P.

November 15, 2002

Ms. Martyne Kieling

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Hydrostatic Test Water Discharge HI-080
Hobbs Gathering System 8" Crude Oil Pipeline
Discharge location: Section 15, Township 19S, R37E, NMPM
Lea County, NM

Dear Ms. Kieling:

Plains All American Pipeline, LP has successfully completed hydrostatic testing of its North Hobbs Gathering System 8" crude oil pipeline per the above-referenced permit, and respectfully requests permission to discharge the test fluid to the ground surface. Analysis of the test water is attached for your review.

The test water will be discharged to property owned by All American Pipeline, L. P., in strict adherence to the permit guidelines. No solids were accumulated in the filter vessel or the carbon filter media. The filter media were transported to Houston, Texas for characterization and disposal. Filter media characterization and disposal records will be forwarded to you immediately upon receipt from BNC Environmental Services, Inc.

Please feel free to contact me if there are questions or concerns, or if more information is required.

Respectfully,

Wayne E. Roberts

Wayne E. Roberts
Manager, Environmental & Regulatory Compliance
Plains All American Pipeline, L. P.
Enclosures (4)
WER

TraceAnalysis, Inc. 6701 Aberdeen Ave., Suite 9 Lubbock, TX 79424-1515 (806) 794-1296

Report Date: November 11, 2002 Order Number: A02103016 Page Number: 1 of 2
F80 Hobbs Station Hobbs,NM

Summary Report

Charles Allen
BNC
2109 Luna Road Suite 240
Carrollton, TX 75006

Report Date: November 11, 2002

Order ID Number: A02103016

Project Number: F80
Project Name: Hobbs Station
Project Location: Hobbs,NM

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
212006	Treated Hydro Water	Water	10/29/02	17:00	10/30/02

0 This report consists of a total of 2 page(s) and is intended only as a summary of results for the sample(s) listed above.

	BTEX				
Sample - Field Code	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	M,P,O-Xylene (ppm)	Total BTEX (ppm)
212006 - Treated Hydro Water	<0.001	<0.001	<0.001	<0.001	<0.001

Sample: 212006 - Treated Hydro Water

Param	Flag	Result	Units
Hydroxide Alkalinity		<1.0	mg/L as CaCo3
Carbonate Alkalinity		<1.0	mg/L as CaCo3
Bicarbonate Alkalinity		184	mg/L as CaCo3
Total Alkalinity		184	mg/L as CaCo3
Specific Conductance		1240	µMHOS/cm
Total Mercury		<0.0002	mg/L
Chloride		201	mg/L
Fluoride		1.55	mg/L
Nitrate-N		<1.0	mg/L
Sulfate		105	mg/L
Naphthalene		<0.0002	mg/L
Acenaphthylene		<0.0002	mg/L
Acenaphthene		<0.0002	mg/L
Fluorene		<0.0002	mg/L
Phenanthrene		<0.0002	mg/L
Anthracene		<0.0002	mg/L
Fluoranthene		<0.0002	mg/L
Pyrene		<0.0002	mg/L
Benzo(a)anthracene		<0.0002	mg/L
Chrysene		<0.0002	mg/L
Benzo(b)fluoranthene		<0.0002	mg/L

Continued on next page ...

This is only a summary. Please, refer to the complete report package for quality control data.

TraceAnalysis, Inc. 6701 Aberdeen Ave., Suite 9 Lubbock, TX 79424-1515 (806) 794-1296

Report Date: November 11, 2002 Order Number: A02103016 Page Number: 2 of 2
F80 Hobbs Station Hobbs,NM

Sample 212006 continued ...

Param	Flag	Result	Units
Benzo(k)fluoranthene		<0.0002	mg/L
Benzo(a)pyrene		<0.0002	mg/L
Indeno(1,2,3-cd)pyrene		<0.0002	mg/L
Dibenzo(a,h)anthracene		<0.0002	mg/L
Benzo(g,h,i)perylene		<0.0002	mg/L
Dissolved Calcium		86.6	mg/L
Dissolved Magnesium		20.3	mg/L
Dissolved Potassium		24.7	mg/L
Dissolved Sodium		95.5	mg/L
Total Dissolved Solids		722	mg/L
Total Arsenic		<0.050	mg/L
Total Barium		<0.100	mg/L
Total Cadmium		<0.005	mg/L
Total Chromium		<0.010	mg/L
Total Iron		<0.050	mg/L
Total Lead		<0.010	mg/L
Total Selenium		<0.050	mg/L
Total Silver		<0.0125	mg/L
pH	[1]	8.0	s.u.

COPY

[1] The sample was received out of holding time

This is only a summary. Please, refer to the complete report package for quality control data.

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: 12565
Trace Analysis
6701 Aberdeen Suite 9
Lubbock, TX 79424-

Report Date: 08-Nov-02

Phone: (806) 794-1296 Ext:
FAX: (806) 794-1298

Attn: Nell Green

Our Lab #: MAR02-22243 Your Sample ID: 212006
Date Logged-In: 10/31/02 Sample Source: Other/Undefined
Matrix: Water Client Project #: PO#:
Project #: Date Submitted to Lab: 10/31/2002

- COLLECTION INFORMATION -

Date/Time/By: 10/29/02 5:00 AM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
TOX	SM 5320B/9020A	Total Organic Halides, TOX	42 (5.0)	UG/L	11/7/02	MDO	31714

Note: The TOX data is valid, however, due to matrix interference, the recommended breakthrough value of 10% was exceeded in the sample. The laboratory control standard breakthrough was within acceptable limits.

Report Approved By: Deborah K. Johnson
End of Report

CERTIFICATIONS: NCDWQ263,NCDBH39700,AZ0071,OH4053,NY11071,A2LA102325-PT

1776 MARION-WALDO RD. • P.O. BOX 436 • MARION, OH 43301-0436
PHONE 740-389-5991 • 1-800-873-2885 • FAX 740-389-1481

- QUALITY CONTROL REPORT -

Printed: 11/8/2002

WS#	Lab#	Test ID	QC Code	Result	Units	True Added	-- QC Calculations -- QC1	-- QC Calculations -- QC2	Lower Limit	Upper Limit
31714	CCB1	TOX	C	.389	UG					
31714	CCV1	TOX	C	5.261	UG	5	105 %R:		90	110
31714	ICV	TOX	C	4.8585	UG	5	97 %R:		90	110
31714	LCSA1 11.7.0	TOX	C	95.223	UG/L	100	95 %R:		80	120
31714	MAR02-22171M	TOX	M	216.738	UG/L	100	99 %R:	0 %RPD	75	125
31714	MAR02-22171S	TOX	S	216.717	UG/L	100	99 %R:		75	125
31714	METH BLK 11.	TOX	C	.248	UG					
31714	NO3 BLK 11.7	TOX	C	.266	UG					

QC Code Legend		
B Blanks	K Calibration Checks	S Spikes
C Control Samples	M Matrix Spike Duplicates	
D Duplicates	R Surrogates	

COPY

Kieling, Martyne

From: Kieling, Martyne
Sent: Friday, November 15, 2002 9:24 AM
To: 'Wayne E Roberts'
Subject: RE: REQUEST FOR FLUID DISPOSAL TO THE GROUND SURFACE

November 15, 2002

Wayne E. Roberts
Plains All American Pipeline, L.P.
P.O. Box 8871
Midland, TX 79702

RE: Discharge of Hydrostatic Test Water According to Permit HI-080

Dear Mr. Roberts:

The New Mexico Oil Conservation Division has received your e-mail and data attachment dated November 15, 2002. The OCD has reviewed the letter and data and hereby approves the discharge of the hydrostatic test water in accordance with Permit HI-080 dated September 30, 2002.

Please be advised that this approval does not relieve Plains AAP of liability should their operation result in the pollution of surface water, ground water or the environment. In addition, OCD approval does not relieve Plains AAP of responsibility for compliance with other federal, state or local regulations.

If there are any questions, please call me at (505)476-3488 or e-mail me at the above address.

Sincerely,

Martyne Kieling
Environmental Geologist
New Mexico Oil Conservation Division

-----Original Message-----
From: Wayne E Roberts [mailto:weroberts@paalp.com]
Sent: Friday, November 15, 2002 8:25 AM
To: 'mkieling@state.nm.us'
Subject: REQUEST FOR FLUID DISPOSAL TO THE GROUND SURFACE

<<...OLE_Obj...>>
ALL AMERICAN
PIPELINE, L.P.

November 15, 2002

Ms. Martyne Kieling
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Hydrostatic Test Water Discharge HI-080
Hobbs Gathering System 8" Crude Oil Pipeline
Discharge location: Section 15, Township 19S, R37E, NMPM
Lea County, NM

Dear Ms. Kieling:

Plains All American Pipeline, LP has successfully completed hydrostatic testing of its North Hobbs Gathering System 8" crude oil pipeline per the above-referenced permit, and respectfully requests permission to discharge the test fluid to the ground surface. Analysis of the test water is attached for your review:

<<Hobbs HTW Samples.pdf>>

The test water will be discharged to property owned by All American Pipeline, L. P., in strict adherence to the permit guidelines. No solids were accumulated in the filter vessel or the carbon filter media. The filter media were transported to Houston, Texas for characterization and disposal. Filter media characterization and disposal records will be forwarded to you immediately upon receipt from BNC Environmental Services, Inc.

Please feel free to contact me if there are questions or concerns, or if more information is required. Hard copies of this letter and the analyses will follow via FedEx.

Best Regards,
Wayne E. Roberts
Mgr., E & RC, SWR
915.682.5392 Office
915.413.8127 Mobile
915.687.4914 Fax
E-mail: weroberts@paalp.com

Kieling, Martyne

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Sent: Friday, November 15, 2002 8:25 AM
To: 'mkieling@state.nm.us'
Subject: REQUEST FOR FLUID DISPOSAL TO THE GROUND SURFACE

Hobbs HTW Samples.pdf

<<...OLE_Obj...>>

ALL AMERICAN
PIPELINE, L.P.

November 15, 2002

Ms. Martyne Kieling
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Hydrostatic Test Water Discharge HI-080
Hobbs Gathering System 8" Crude Oil Pipeline
Discharge location: Section 15, Township 19S, R37E, NMPM
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Please feel free to contact me if there are questions or concerns, or if more information is required. Hard copies of this letter and the analyses will follow via FedEx.

Best Regards,
Wayne E. Roberts
Mgr., E & RC, SWR
915.682.5392 Office
915.413.8127 Mobile
915.687.4914 Fax
E-mail: weroberts@paalp.com

only for the person or entity to which it is addressed and may contain confidential and/or privileged material. If you received this in error, please contact the Plains Service Desk at 713-646-4444 and delete the material from any system and destroy any copies.

This footnote also confirms that this email message has been scanned for Viruses and Content and cleared.
##

TraceAnalysis, Inc. 6701 Aberdeen Ave., Suite 9 Lubbock, TX 79424-1515 (806) 794-1296

Report Date: November 11, 2002 Order Number: A02103016 Page Number: 1 of 2
F80 Hobbs Station Hobbs,NM

Summary Report

Charles Allen
BNC
2109 Luna Road Suite 240
Carrollton, TX 75006

Report Date: November 11, 2002

Order ID Number: A02103016

Project Number: F80
Project Name: Hobbs Station
Project Location: Hobbs,NM

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
212006	Treated Hydro Water	Water	10/29/02	17:00	10/30/02

0 This report consists of a total of 2 page(s) and is intended only as a summary of results for the sample(s) listed above.

	BTEX				
Sample - Field Code	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	M,P,O-Xylene (ppm)	Total BTEX (ppm)
212006 - Treated Hydro Water	<0.001	<0.001	<0.001	<0.001	<0.001

Sample: 212006 - Treated Hydro Water

Param	Flag	Result	Units
Hydroxide Alkalinity		<1.0	mg/L as CaCo3
Carbonate Alkalinity		<1.0	mg/L as CaCo3
Bicarbonate Alkalinity		184	mg/L as CaCo3
Total Alkalinity		184	mg/L as CaCo3
Specific Conductance		1240	µMHOS/cm
Total Mercury		<0.0002	mg/L
Chloride		201	mg/L
Fluoride		1.55	mg/L
Nitrate-N		<1.0	mg/L
Sulfate		105	mg/L
Naphthalene		<0.0002	mg/L
Acenaphthylene		<0.0002	mg/L
Acenaphthene		<0.0002	mg/L
Fluorene		<0.0002	mg/L
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Anthracene		<0.0002	mg/L
Fluoranthene		<0.0002	mg/L
Pyrene		<0.0002	mg/L
Benzo(a)anthracene		<0.0002	mg/L
Chrysene		<0.0002	mg/L
Benzo(b)fluoranthene		<0.0002	mg/L

Continued on next page ...

This is only a summary. Please, refer to the complete report package for quality control data.

TraceAnalysis, Inc. 6701 Aberdeen Ave., Suite 9 Lubbock, TX 79424-1515 (806) 794-1296

Report Date: November 11, 2002 Order Number: A02103016 Page Number: 2 of 2
F80 Hobbs Station Hobbs,NM

Sample 212006 continued ...

Param	Flag	Result	Units
Benzo(k)fluoranthene		<0.0002	mg/L
Benzo(e)pyrene		<0.0002	mg/L
Indeno(1,2,3-cd)pyrene		<0.0002	mg/L
Dibenzo(a,h)anthracene		<0.0002	mg/L
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Dissolved Calcium		86.6	mg/L
Dissolved Magnesium		20.3	mg/L
Dissolved Potassium		24.7	mg/L
Dissolved Sodium		96.5	mg/L
Total Dissolved Solids		722	mg/L
Total Arsenic		<0.050	mg/L
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Total Cadmium		<0.005	mg/L
Total Chromium		<0.010	mg/L
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Total Lead		<0.010	mg/L
Total Selenium		<0.050	mg/L
Total Silver		<0.0125	mg/L
pH	[1]	8.0	s.u.

[1]The sample was received out of holding time

This is only a summary. Please, refer to the complete report package for quality control data.

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: 12565
Trace Analysis
6701 Aberdeen Suite 9
Lubbock, TX 79424-

Report Date: 08-Nov-02

Phone: (806) 794-1296 **Ext:**
FAX: (806) 794-1298

Attn: Neil Green

Our Lab #: MAR02-22243 **Your Sample ID:** 212006
Date Logged-In: 10/31/02 **Sample Source:** Other/Undefined
Matrix: Water **Client Project #:** **PO#:**
Project #: **Date Submitted to Lab:** 10/31/2002

- COLLECTION INFORMATION -

Date/Time/By: 10/29/02 5:00 AM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
TOX	SM 5320B/9020A	Total Organic Halides, TOX	42 (5.0)	UG/L	11/7/02	MDO	31714

Note: The TOX data is valid, however, due to matrix interference, the recommended breakthrough value of 10% was exceeded in the sample. The laboratory control standard breakthrough was within acceptable limits.

Report Approved By: Deborah K. Johnson

CERTIFICATIONS: NCDWQ263,NCDBH39700,AZ0071,OH4053,NY11071,A2LA102325-PT

1776 MARION-WALDO RD. • P.O. BOX 436 • MARION, OH 43301-0436
PHONE 740-389-5991 • 1-800-873-2885 • FAX 740-389-1481

- QUALITY CONTROL REPORT -

Printed: 11/8/2002

WS#	Lab#	Test ID	QC Code	Result	Units	True Added	-- QC Calculations -- QC1	-- QC Calculations -- QC2	Lower Limit	Upper Limit
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31714	CCV1	TOX	C	5.261	UG	5	100 %R:		90	110
31714	ICV	TOX	C	4.8585	UG	5	97 %R:		90	110
31714	LCSA1 11.7.0	TOX	C	95.223	UG/L	100	95 %R:		80	120
31714	MAR02-22171M	TOX	M	218.738	UG/L	100	99 %R:	0 %RPD	75	125
31714	MAR02-22171S	TOX	S	218.717	UG/L	100	99 %R:		75	125
31714	METH BLK 11.	TOX	C	.248	UG					
31714	NO3 BLK 11.7	TOX	C	.266	UG					

COPY

QC Code Legend

B Blanks	K Calibration Checks	S Spikes
C Control Samples	M Matrix Spike Duplicates	
D Duplicates	R Surrogates	

Kieling, Martyne

From: Wayne E Roberts [weroberts@paalp.com]
Sent: Thursday, September 26, 2002 8:42 AM
To: 'mkieling@state.nm.us'
Subject: RE: North Hobbs Hydrotest Permit Request

Topo Image New Hobbs Sta.pdf | New Hobbs Station.pdf | New o-Hobbs-Water Dep | NM-Water Column Report.pdf

RE: North Hobbs Hydrotest Permit Request

Martyne:

Thank you for your prompt response to our permit request. Your questions and concerns are noted and addressed in this message. I apologize for being remiss in some areas of information; your suggestions were very helpful.

The line fill for the hydrostatic test begins at our New Hobbs Station (0.00) and ends at station number 219+78, a total of 4.1625 miles. New Hobbs Station is located in the SW quarter of Section 15, R-38-E, T-19-S, approximately 5 km S. of Hobbs, NM.
Based on the formula: V = L X (3.1416 X d2/4) X 12/231, the line fill volume is 57,388.89 gallons, or 1,366.4 barrels. The plan submitted specified 1,500 barrels, allowing for pressure and temperature compensation.

Further research on the groundwater depth shows 37 wells in this section with an average depth of 49 feet. Water well information was obtained from the New Mexico Office of the State Engineer and the New Mexico Ground Water Association web sites. (Files attached) Depth, flow direction and gradient of the ground water below the site are judged to safely prevent compromising ground water conditions. Attached please find files showing aerial and topo images of our station site. Our tank and bermed containment area is identified in the upper center of the aerial photo. We also have plenty of area outside the tank dike to discharge the water without threatening ground water or potential waterways.

We do have a water well located 200 meters South of our tank dike (no well information or data available). If you desire, I will gladly sample this well before and after discharge for Total Dissolved Solids, BTEX, or other methods to verify groundwater quality. This would also allow me to establish depth-to-water and other data for our records.

The soil around the tank and within the bermed area is clean with lots of sand rock. There have been no spills or releases on this property. Tank 801 is an 80,000-barrel capacity, external floating roof tank, constructed in 1951.

I apologize again for neglecting to provide technical adequacy and sincerely hope this additional information will allow us permission to proceed with testing. Please contact me immediately if further action is required.

<<Topo Image New Hobbs Sta.pdf>> <<New Hobbs Station.pdf>>
<<New Mexico-Hobbs-Water Depth.pdf>> <<NM-Water Column Report.pdf>>

Respectfully Submitted,
Wayne E. Roberts
Mgr., E & RC, SWR
915.682.5392 Office
915.413.8127 Mobile
915.687.4914 Fax
E-mail: weroberts@paalp.com

Send To Printer Back To TerraServer

USGS **5 km S of Hobbs, New Mexico, United States** 01 Jul 1979

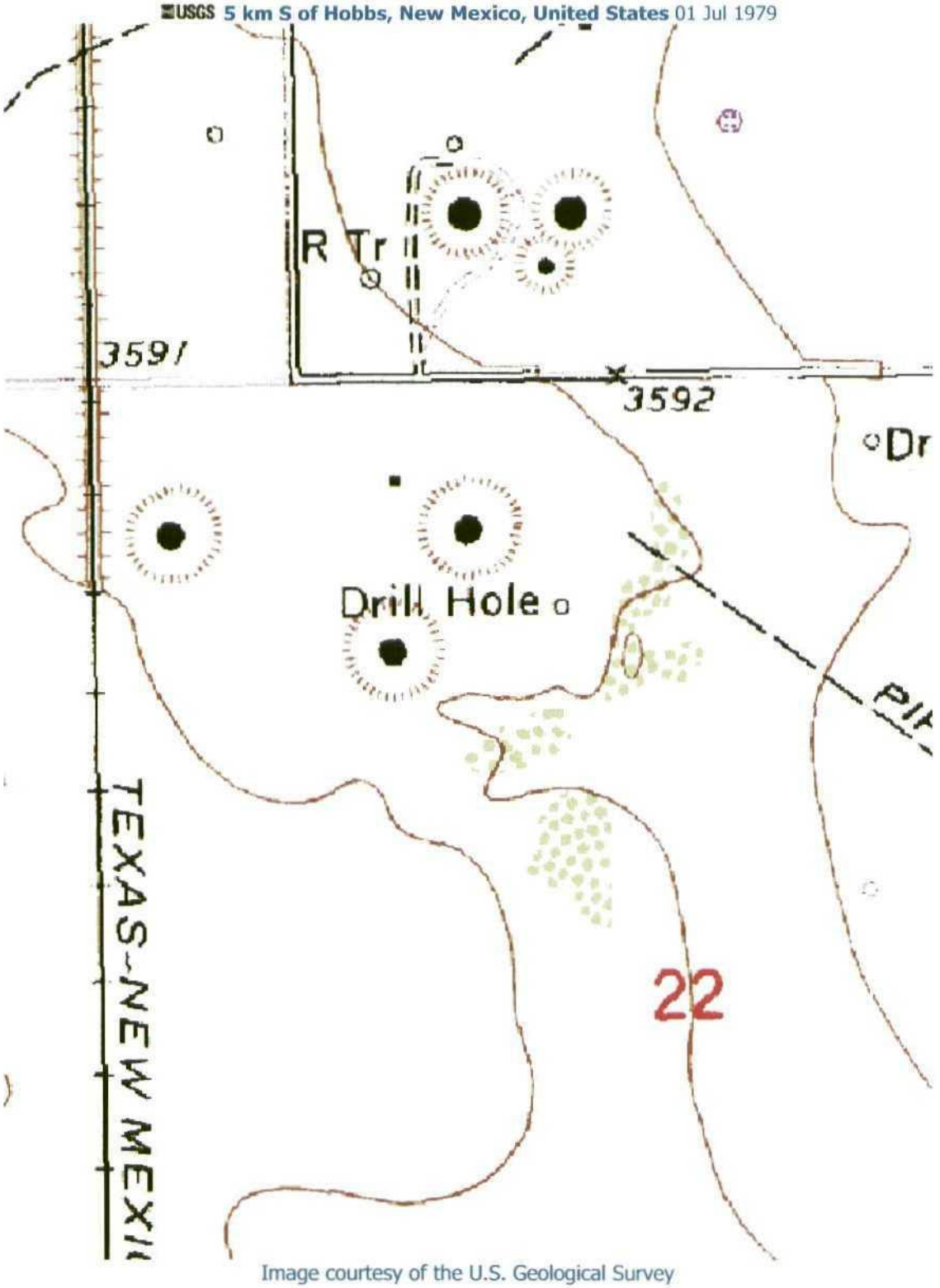


Image courtesy of the U.S. Geological Survey

Send To Printer Back To TerraServer

USGS **5 km S of Hobbs, New Mexico, United States** 01 Nov 1997

Image courtesy of the U.S. Geological Survey

New Mexico Office of the State Engineer

Well Reports and Downloads

Township: 19S Range: 38E Sections: 15

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: L Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report | Clear Form | WATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 09/25/2002

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet) Min	Max	Avg
L	19S	38E	15				37	32	74	49

Record Count: 37

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 19S Range: 38E Sections: 15

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: L Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report | Clear Form | WATERS Menu | Help

WATER COLUMN REPORT 09/25/2002

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

Well Number	Tws	Rng	Sec	q	q	q	Zone	X	Y	Depth Well	Depth Water	Wat Colu
L 06759	19S	38E	15							100	45	
L 07359	19S	38E	15	1	1	1				117	57	
L 03575 APPRO	19S	38E	15	1	4	4				100	51	
L 03575	19S	38E	15	1	4	4				110	51	
L 11074	19S	38E	15	2						200		
L 04612	19S	38E	15	2	2	4				100	32	
L 06858	19S	38E	15	2	3					100	45	
L 08046	19S	38E	15	2	4	4				130	58	
L 06922	19S	38E	15	3	2	2				100	50	
L 09052	19S	38E	15	3	2	3				120	58	
L 11376	19S	38E	15	3	2	3				200		
L 09486	19S	38E	15	3	2	4				132	74	
L 08279	19S	38E	15	3	4					130	58	
L 06101 CLW	19S	38E	15	4						100	38	
L 09896	19S	38E	15	4						100	38	
L 09821	19S	38E	15	4						100	51	
L 02667	19S	38E	15	4						105	70	
L 07512	19S	38E	15	4						100	32	
L 07882	19S	38E	15	4	1	1				100	32	
L 04489 APPRO	19S	38E	15	4	1	3				100	41	
L 09018	19S	38E	15	4	1	4				100	32	
L 09310	19S	38E	15	4	1	4				120	58	
L 05013	19S	38E	15	4	2					100	47	
L 09720	19S	38E	15	4	2					100	45	
L 04107	19S	38E	15	4	2	2				122	60	
L 04622	19S	38E	15	4	2	2				70	46	
L 04622 APPRO	19S	38E	15	4	2	2				70	46	
L 07379	19S	38E	15	4	2	3				120	44	
L 04539 APPRO	19S	38E	15	4	2	4				100	48	
L 10322	19S	38E	15	4	2	4				133	44	
L 04539	19S	38E	15	4	2	4				100	48	

L	08280		19S	38E	15	4	3		130	58
L	08363		19S	38E	15	4	3		130	58
L	11015		19S	38E	15	4	3	3	120	45
L	08352		19S	38E	15	4	4		118	50
L	07357		19S	38E	15	4	4		101	
L	06792		19S	38E	15	4	4		100	51
L	10503		19S	38E	15	4	4	3	100	70
L	02689	APPRO	19S	38E	15	4	4	4	83	49
L	02689		19S	38E	15	4	4	4	83	49

Record Count: 40

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. 005308 dated 9-17-02,
or cash received on 9-25-02 in the amount of $ 250.00
from Plains Marketing, L.P.
for Plains All American Pipeline LP (Facility Name) HI-080 (OP No.)
Submitted by: Marlyne Kieling Date: 9-25-02
Submitted to ASD by: Marlyne Kieling Date: 9-25-02
Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility ___ Renewal ___
Modification ___ Other and Temporary Permission Fee (specify)

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

THIS CHECK IS VOID IF BURGUNDY COLOR BACKGROUND IS ABSENT

FORM PMLP-01

Pay to the order of: Plains Marketing, L.P.
HOUSTON, TX

005308 11-24 1210(8)

NMED WATER QUALITY MANAGEMENT FUND

09 / 17 / 02
MO DY YR

HYDROTEST PERMIT
1220S. ST. FRANCIS DR.
SANTA FE, NM 87505
CITY STATE ZIP CODE (STREET)
PHONE NUMBER

MATCH AMOUNT IN WORDS WITH NUMBERS
$ 250.00

Pay:

VOID AFTER 180 DAYS

THE AMOUNT IN NUMBERS MUST MATCH THE AMOUNT IN WORDS

TWO HUNDRED FIFTY AND NO/100 DOLLARS

PAYABLE THRU
Wells Fargo Bank (Texas), N.A.

Plains Marketing, L.P.
By Brent Grant
AUTHORIZED SIGNATURE

THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK HOLD AT ANGLE TO VIEW

"005308" :121000248: 4496 815549"

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.
-521-

NO. 128141

Official Receipt

Date: 9 2 02 19

Received from: RC Plains Markets LP

Dollar Amount 250

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60			250.00		
60					
60					
60					

TOTAL 250.00

By

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

✓ Telephone ____ Personal Time 4:00 Date 9-24-02

Originating Party: Martyne Kieling

Other Parties: Wayne Roberts, Plains All American

Subject: Hydrotech.

Charts Sec 24, T 11S, R 32 E is 5 miles South of Caprock
Section 29, T 26S, R 38E For SE Corner of State last Full Section.

Discussion: Length of Pipe 8.1625 miles 8 inch
Discharge location Sec 15, T 19S, R 37 E Lea County

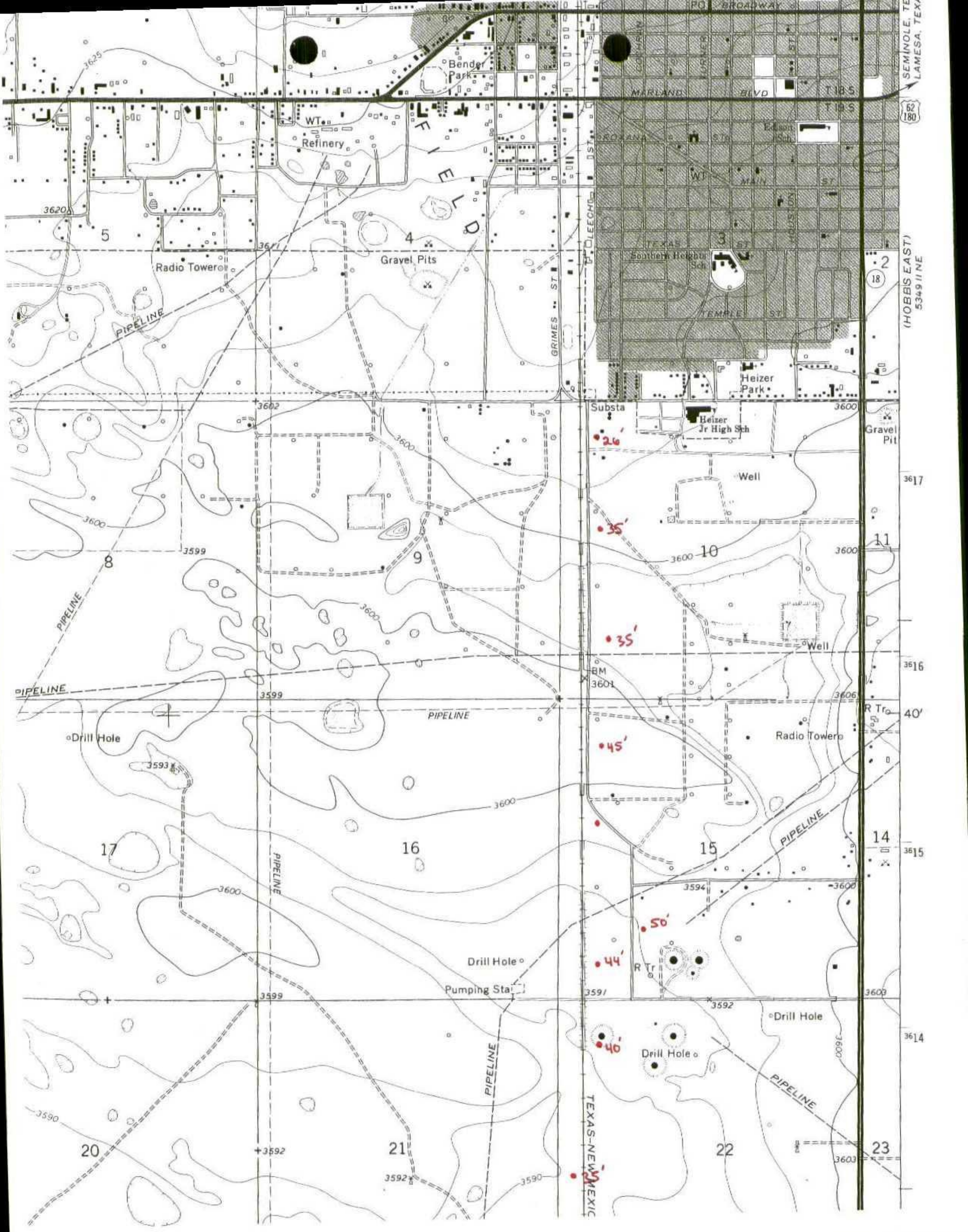
Wayne will get Back to me tomorrow Regarding the Discharge I. Had Some Problems with Discharging remediated water in to a Berm area surrounding tanks. This could Potentially Drive any Contamination in the Soil Further Down ic GW.

GW is ± 35' to 50 feet.

Conclusions or Agreements: Please locate More Pertunt GW Data Information.

Distribution

Signed: /Martyne Kieling



BROADWAY
MARLAND
BLVD
T 18 S
T 19 S
SEMINOLE, TE
LAMESA, TEXA
62
180
Bender Park
WT
Refinery
FIELD
ROXANA
ST
MAIN
TEXAS
ST
LEECH
GRIMES
ST
HOUSTON
TURNER
Edison Sch
Southern Heights Sch
TEMPLE
ST
3625
3620
3611
5
4
3
2
18
Radio Tower
Gravel Pits
PIPELINE
(HOBBS EAST)
5349 II NE
Heizer Park
Substa
Heizer Jr High Sch
3602
3600
Gravel Pit
•26'
Well
3617
•35'
3600
3599
8
9
10
11
•35'
Well
3616
BM
3601
3606
R Tr
40'
PIPELINE
3599
Drill Hole
3593
•45'
Radio Tower
17
16
15
14
3615
3594
•50'
Drill Hole
•44'
R Tr
Pumping Sta
3599
3591
3592
3603
Drill Hole
3614
•40'
Drill Hole
TEXAS-NEW MEXIC
3590
20
21
22
23
3592
3603

WELL / SURFACE DATA REPORT 09/24/2002

(quarters are 1=NW 2=NE 3=SW 4=SE)

(acre ft per annum) (quarters are biggest to smallest X Y are in Feet UTM are in Meters) Start Finish Depth Depth (in feet)

DB File Nbr	Use	Diversion	Owner	Well Number	Source	Tws	Rng	Sec	q	q	q	Zone	X	Y	UTM_Zone	Easting	Northing	Date	Date	Well	Water
L 03181	PRO	3	HUMBLE OIL & REFINING COMPANY	L 03181	Shallow	19S	37E	10	3	3	2				13	664643	3615877	04/23/1956	04/24/1956	130	35
				L 03181 APPRO	Shallow	19S	37E	10	3	3	2				13	664643	3615877	04/23/1956	04/24/1956	130	35
L 03208	PRO	3	OSCAR BOURG DRLG. CO.	L 03208	Shallow	19S	37E	10	1	3					13	664531	3616582	05/24/1956	05/25/1956	100	35
				L 03208 APPRO	Shallow	19S	37E	10	1	3					13	664531	3616582	05/24/1956	05/25/1956	100	35
L 03234	PRO	3	MAKIN DRILING COMPANY	L 03234	Shallow	19S	37E	10	1	1					13	664525	3616984	06/19/1956	06/20/1956	112	26
				L 03234 APPRO	Shallow	19S	37E	10	1	1					13	664525	3616984	06/19/1956	06/20/1956	112	26
L 03313	PRO	3	D-K DRILLING CO.	L 03313	Shallow	19S	37E	22	1	1					13	664578	3613767	09/24/1956	09/25/1956	90	40
				L 03313 APPRO	Shallow	19S	37E	22	1	1					13	664578	3613767	09/24/1956	09/25/1956	90	40
L 03378	PRO	0	MAKIN DRILLING CO.	L 03378		19S	37E	15	1	3					13	664558	3614973				
L 03387	PRO	3	AMERADA PETROLEUM CORPORATION	L 03387	Shallow	19S	37E	22	3	1	1				13	664490	3613064	12/16/1956	12/17/1956	95	35
				L 03387 APPRO	Shallow	19S	37E	22	3	1	1				13	664490	3613064	12/16/1956	12/17/1956	95	35
L 03403	PRO	3	OSCAR BOURG DRLG. CO.	L 03403	Shallow	19S	37E	10	1	3					13	664531	3616582	01/01/1957	01/01/1957	85	35
				L 03403 APPRO	Shallow	19S	37E	10	1	3					13	664531	3616582	01/01/1957	01/01/1957	85	35
L 03417	PRO	3	SHELRO DRILLING CO.	L 03417	Shallow	19S	37E	15	3	3					13	664572	3614169	01/18/1957	01/19/1957	96	44
				L 03417 APPRO	Shallow	19S	37E	15	3	3					13	664572	3614169	01/18/1957	01/19/1957	96	44
L 03517	PRO	3	CACTUS DRILLING COMPANY	L 03517	Shallow	19S	37E	15	1	1					13	664551	3615375	10/22/1956	10/24/1956	72	45
				L 03517 APPRO	Shallow	19S	37E	15	1	1					13	664551	3615375	10/22/1956	10/24/1956	72	45
L 03525	PRO	0	DENVER DRLG. CORP.	L 03525	Shallow	19S	37E	15	3						13	664773	3614370	05/13/1957	05/14/1957	100	50
				L 03525 APPRO	Shallow	19S	37E	15	3						13	664773	3614370	05/13/1957	05/14/1957	100	50

ALL AMERICAN PIPELINE, L.P.

PLAINS
ALL AMERICAN
PIPELINE, L.P.

Wayne E. Roberts
Southwestern Region
Mgr. Env. & Reg. Compliance

P.O. Box 3371
Midland, Texas 79702-3371

Phone: 915-682-5392
Fax: 915-687-4914
Mobile: 915-413-8127
weroberts@paalp.com

Plains All American GP LLC, General Partner of Plains AAP, L.P.
the General Partner of Plains All American Pipeline, L.P.

September 23, 2002

Ms. Martyne Kieling
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Request for Temporary Permission to Pressure Test An In-Service Pipeline Segment (Notice of intent to Discharge)

Dear Ms. Kieling:

Plains All American Pipeline, LP respectfully requests permission for hydrostatic testing of its North Hobbs Gathering System 8" crude oil pipeline on **October 7, 2002**. The preparation of plans and specifications for the hydrostatic testing were developed in accordance with 49 CFR 195 [§195.302], and guidelines of the New Mexico Oil Conservation Division utilizing regulatory treatment standards and process knowledge for fresh water in contact with petroleum crude oil that will require treatment prior to discharge.

A map showing the location of the pipeline to be tested is enclosed. The testing and dewatering is contracted to The BJB Company, Inc., P.O. Box 367, Post, TX 79356, and sub-contracted to BNC Environmental Services, Inc., 13431 Cullen Boulevard, Houston, TX 77047. Copies of BJB's Test Plan and BNC's dewatering process are enclosed.

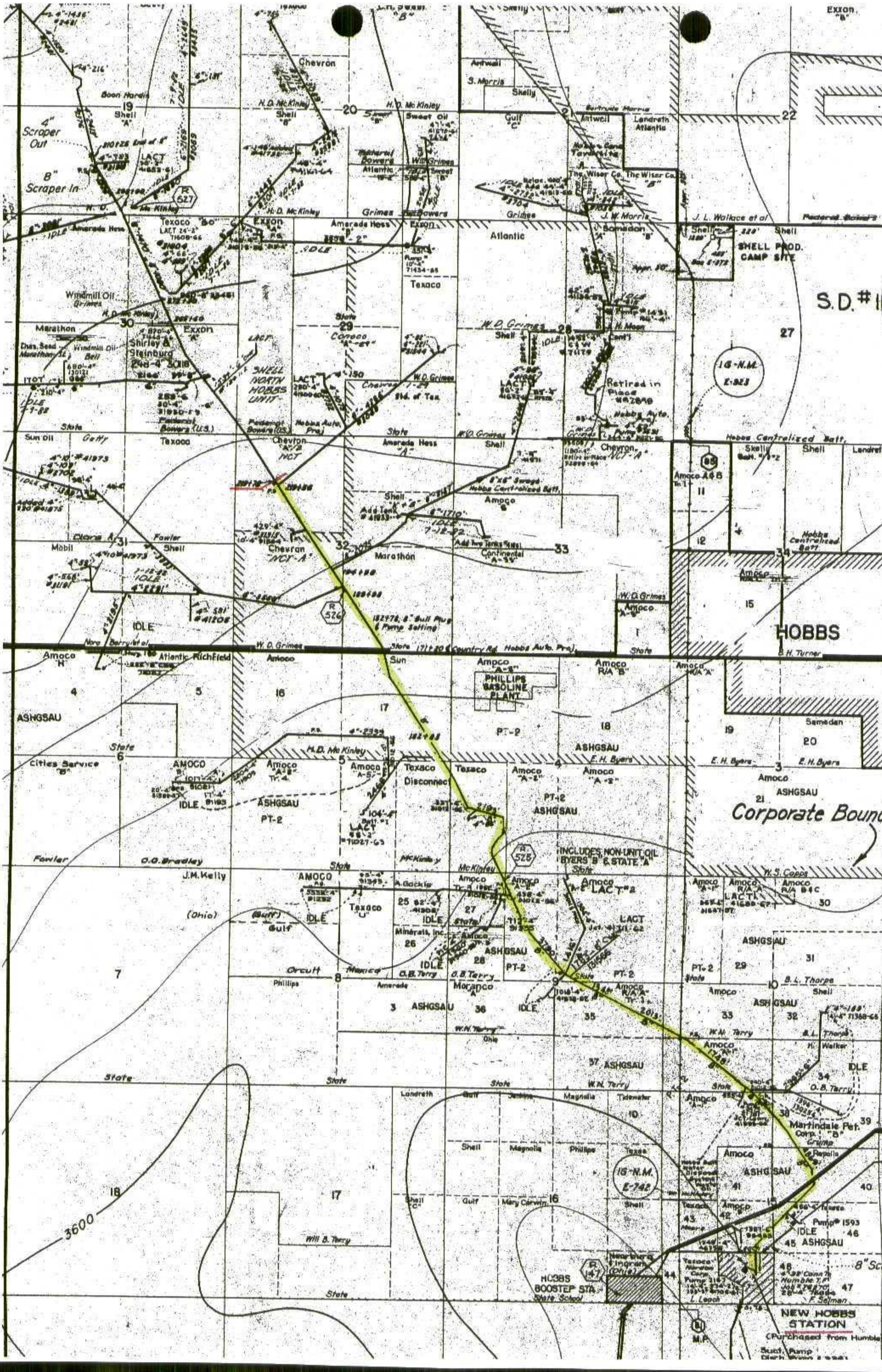
The enclosed Test Plan and Hydro Test Water Sampling & Monitoring Protocol contain all necessary information as outlined in the NMOCD Guidelines For Hydrostatic Test Dewatering. A check for $250.00 is enclosed to cover the Filing fee and Temporary Permission fee.

Please review our plan and information submitted and issue the discharge permit to allow this testing and discharge, or advise immediately if further action and/or information is required.

Respectfully submitted,

Wayne E. Roberts

Wayne E. Roberts
Manager, Environmental & Regulatory Compliance
All American Pipeline, LP
Southwestern Region



Exxon
4" Scraper Out
8" Scraper In
Chevron
Shell
Sweet Oil
H. D. McKinley
Antwell
S. Morris
Skelly
Gulf "C"
Landreth Atlantic
The Wiser Co.
J. L. Wallace et al
SHELL PROD. CAMP SITE
S.D. # 16
Atlantic
Texaco
Amerada Hess
Grimes
Windmill Oil
Marathon
Exxon
Shirley & Steinburg
SHELL NORTH HOBBS UNIT
W. D. Grimes
Retired in Place
Hobbs Auto. Proj.
Hobbs Centralized Batt.
Landreth
Chevron "NCT-A"
Sun Oil
Getty
Mobil
Fowler
Marathon
Continental
Amoco
IDLE
HOBBS
Atlantic Richfield
PHILLIPS GASOLINE PLANT
ASHGSAU
Samedan
E. H. Byers
Cities Service
AMOCO
Texaco
Disconnect
Corporate Bound
INCLUDES NON-UNIT OIL BYERS "B" & STATE "A"
J.M. Kelly
O.G. Bradley
Fowler
(Ohio)
Gulf
Minerals, Inc.
Orcutt
Phillips
Amerada
O.B. Terry
Moranco
W. S. Copps
B. L. Thorpe
Shell
W. N. Terry
State
Landreth
Gulf
Jenkins
Magnolia
Tidewater
Martindale Pet. Corp. "B"
Shell
Magnolia
Phillips
Mary Corwin
Will B. Terry
3600
HOBBS BOOSTER STA.
State School
NEW HOBBS STATION
(Purchased from Humble)

- Execute one-calls.
- Excavate all tie-ins, hot-bolt flanges and prepare skillets and blinds.
- Set temporary storage tanks (portable Frac tanks) at launching and receiving points and hard pipe to system.
- Fill Frac tanks at launch point with approximately 1500 bbls of fresh city water.
- Set fill pumps and loop into system.
- Load 1 – 2C – 3D pig and launch with 50 bbls of fresh water.
- Load 1 – 2C – 3D pig and launch with 50 bbls of fresh water.
- Load 1 – 2C – 3D pig and launch with 50 bbls of fresh water.
- Load 1 – 2C – 3D pig and launch with approximately 1500 bbls of fresh water laced with SF6 tracer gas.
- Pump system up to 50% of maximum test pressure and check and sniff all tie-in points, flanges and vent pipes on system. Line will be held at 50% for a minimum of 8 hours to stabilize.
- Pump system up to 75% of maximum test pressure and check and sniff all tie-in points, flanges and vent pipes on system. Line will be held at 75% for a minimum of 4 hours.
- Pump system up to test pressure and chart and record for 8 hours.
- Release pressure on system into Frac tanks on receiver side of system.
- Pull blinds and skillets.
- Displace fresh water into Frac tanks on receiver side of system with crude stream.
- Check all appurtenances for soundness and return system to normal operation.
- Test water will be held in tankage for testing and treatment and then released into tank impoundment for evaporation and dissipation.

Process criteria were developed utilizing regulatory treatment standards and process knowledge for fresh water in contact with petroleum crude oil that will require treatment prior to discharge.

The treated water will be land applied within existing tank berms located within the facility and meets the definition of land application after treatment. The hydrotest water will be treated to media-specific levels for benzene in accordance with 40 CFR 268.48 "Universal Treatment Standards" (UTS) under the Land Disposal Restrictions (LDRs) before the water is discharged to land. The discharged water will not cause the groundwater to exceed standards as set forth in Section 3103 A, B, and C of the New Mexico Water Quality Control Commission Regulations.

The portable treatment facility will be designed to fully comply with all applicable local, state and federal regulations, and with all applicable construction and safety standards. Construction and operation of the facility will be conducted to conform to regulatory requirements for "90-day accumulation containers." We understand the importance that Plains All American Pipeline. LP places on safety, compliance with applicable regulatory requirements, and minimizing risk associated with treatment and discharge of the hydrotest waters, and have developed our work plans accordingly.

REGULATORY FRAMEWORK

The State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division (OCD) has regulatory jurisdiction for the treatment and discharge of hydrotest waters from crude oil pipelines located in New Mexico. The project complies with applicable requirements for treatment and discharge of such waters under state and applicable federal regulations for waste treatment and land application limitations. As the treatment system is closed and produces no emissions, air quality permits are not applicable. Applicable regulations are summarized as follows:

Waste Characterization

Water produced in association with hydrostatic testing of crude oil may or may not exhibit hazardous characteristics, as defined in 40 CFR 262.11. The hydrotest water is an off-spec mixture of crude oil and freshwater. No chemical additives have been or will be introduced into the water stream. Upon separation of recoverable oil from the hydrotest water, the resulting wastewater may contain elevated dissolved hydrocarbon levels. As such, the wastewater resulting from oil/water separation will be treated to meet or exceed the applicable Universal Treatment Standards (UTS) set forth in 40 CFR 268.48.

Based on our knowledge of ground water and surface water that has been in prolonged contact with crude oil, UTS constituents such as Polynuclear Aromatics (PNAs) and other semi-volatile compounds lack the concentration and solubility to be present in the wastewater stream in detectable concentrations over the relatively short duration of the pipeline hydrotest. As such, the volatile organic compounds benzene, toluene, ethyl benzene and xylene will be considered as underlying constituents in the wastewater stream. None of these underlying constituents are anticipated to exhibit hazardous characteristics, but will be considered and treated to meet UTS requirements 40 CFR 268.48. The treatment process selected for removing the compounds from the wastewater (carbon/clay adsorption) will remove the target compounds from the wastewater.

Air Emissions

No volatile air emissions are anticipated related to treatment of the hydrotest water because of the design and function of the treatment system. All components of the system prior to and during treatment are closed, and periodic monitoring during treatment will assure that no hazardous emissions result.

TREATMENT PROCESS DESCRIPTION

The hydrotest water treatment system was developed using process knowledge and our experience with similar water treatment projects and from regulatory treatment standards specified by the NMOCD. Based on our evaluation, we propose to achieve the NMOCD effluent discharge standards using carbon adsorption and/or organic clay filtration in a closed container treatment system. The system will operate 12-24 hours a day during the one-time treatment and

discharge event, and will be continuously manned. The treatment facility will be constructed as a portable treatment system, in compliance with the requirements for "90-day accumulation" containers. Two high-pressure vessels containing activated granular carbon/clay will be used to achieve treatment rates of approximately 50-200 gpm, minimize down time, and optimize operating efficiency. The systems should achieve the UTS standard for benzene of 0.14 mg/l, as well as applicable limits for UTS underlying constituents (the OCD treatment standard for benzene anticipated for the project is 0.05 mg/l). The waste will be generated upon separation of recoverable oil from the hydrotest water in an oil/water separation tank. The "90-day accumulation" period will commence as each unit of wastewater is discharged from the oil/water separation tank.

Water flow will be metered upon its exit from the treatment system using a mechanical totalizing meter. At a minimum effluent wastewater samples will be collected at the start and end of the project, and at the commencement of any process modification to the treatment system.

The wastewater will be treated to achieve a net rate of treatment of 50-200 gallons per minute. Water will be pumped from the tank or pipe (point of waste generation) to the carbon/clay filter vessels, and then, initially, back to the equalization tank prior to discharge. Once system efficiency has been demonstrated, the treated water will be pumped directly to the designated discharge area. Treated hydrotest water will either be discharged within a system of bermed firewalls surrounding the crude oil storage tanks at the facility or onto an approved location along the pipeline right-of-way. The majority of the water will evaporate, although some percolation of water into the shallow soil horizon is anticipated. No water will be allowed to leave Plains All American Pipeline, LP property.

COMPLIANCE SAMPLING

Based upon conversations with NMOCD personnel and our understanding of existing pipeline operations and NMOCD requirements, samples of the hydrotest water will be sampled for major anions and cations, heavy metals, aromatic and halogenated hydrocarbons, TDS, pH, and conductivity. Samples of the hydrotest water will be required before and during the discharge event.

Ambient air quality samples will also be collected daily with a photo ionization meter, calibrated in accordance with applicable regulations. Detailed records will be kept recording flow rates, cumulative measurements, and analytical results. Record keeping will be in accordance with applicable state and federal requirements, as well as with specific requirements set forth in the NMED minor permit or Letter of Authority.

RECORDKEEPING AND REPORTING

Record keeping and reporting requirements in conjunction with this project include the following:

Waste Analysis Plan/Data

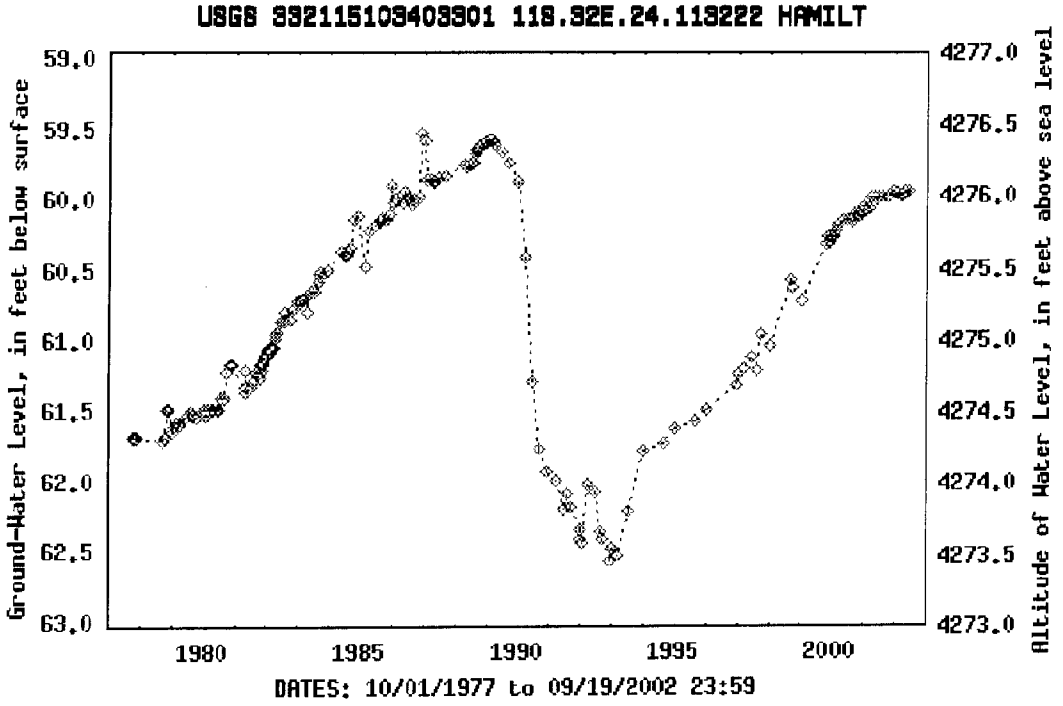
A copy of the Plan will be maintained on-site during all treatment activities. Copies of all analytical data, instrument calibration data, process knowledge information, and other technical data, notices, certification or demonstrations related to the Plan will be maintained for five years after completion of waste treatment activities.

Notification/Certification

A one-time notification and certification to the OCD will be filed upon completion of waste treatment activities.

USGS

USGS 332115103403301 11S.32E.24.113222 HAMILT



DATES: 10/01/1977 to 09/19/2002 23:59

Provisional Data Subject to Revision

GW Depth

Location 15 Sec T19S R37E

11S 32E Sec 24
= 5 miles South of Cap Rock NM

Sec 29, T26S, R. 38E
For SE Full Section

Water Resources

Data Category: Ground Water | Geographic Area: New Mexico | GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

Agency code = usgs
site_no list = • 320031103045201

Save file of selected sites to local disk for future upload

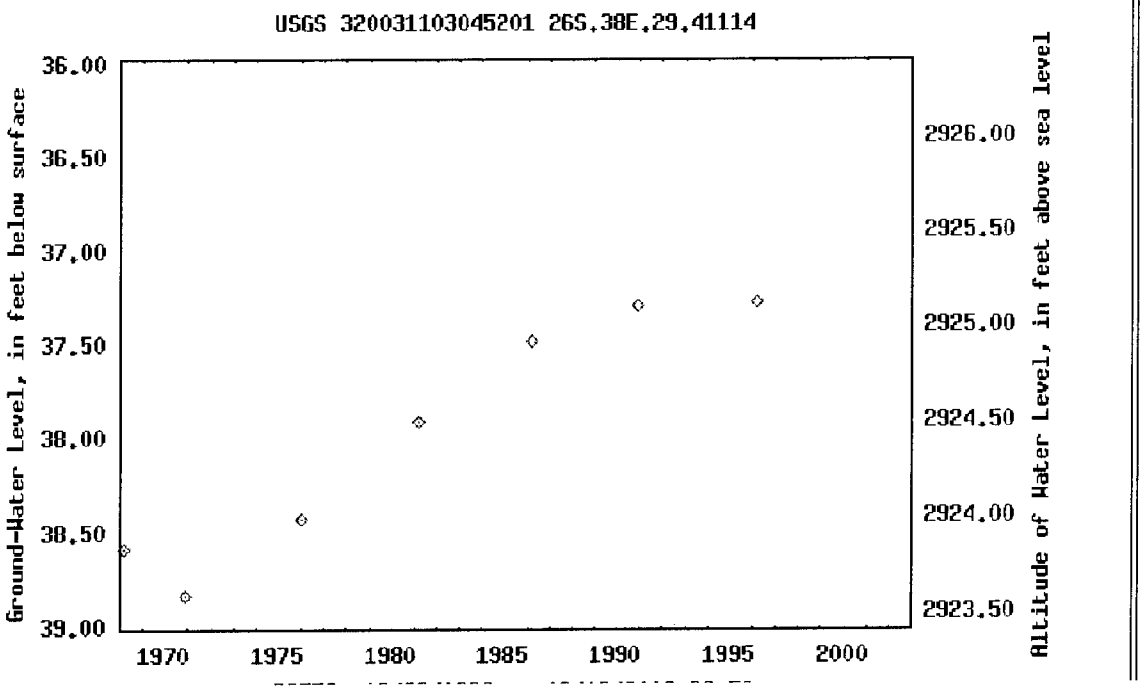
USGS 320031103045201 26S.38E.29.41114

Available data for this site Ground-water: Levels GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°00'31", Longitude 103°04'52" NAD27
Gage datum 2,962.40 feet above sea level NGVD29
The depth of the well is 70 feet below land surface.
This well is completed in ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB)

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Identification of Landowners
Adjacent to the
North Hobbs 8-inch Pipeline

NORTH HOBBS EIGHT-INCH

SECTION 13, TOWNSHIP 18 SOUTH, RANGE 37 EAST

Southeast Quarter
H. G. Huston Estate
Sally Huston Seed
4721 Lovington Highway
Hobbs, NM 88240
(505) 392-5979

SECTION 24, TOWNSHIP 18 SOUTH, RANGE 37 EAST

Northeast Quarter of the Northeast Quarter
Alice H. Cushing
1605 Bayita Lane NW
Albuquerque, NM 87107
(505) 275-7756

SECTION 19, TOWNSHIP 18 SOUTH, RANGE 38 EAST

West Half of the Northwest Quarter
DMMT, Inc.
P.O. Box 339
Hobbs, NM 88241-0339
No telephone number available

East Half of the Northwest Quarter
Armstrong Construction Co.
P.O. Box 1873
Roswell, NM 88201
(505) 392-1193

Southwest Quarter
DMMT, Inc.
See Above

NORTH HOBBS EIGHT-INCH

SECTION 30, TOWNSHIP 18 SOUTH, RANGE 38 EAST

1 acre out of the Northeast Quarter of the Northwest Quarter
Bobby Lynn Strasner
2701 N. Jefferson
Hobbs, NM 88241
(505) 392-5085

1.12 acres out of the Northeast Quarter of the Northwest Quarter
Lehman J. Sandoval
2209 Robert Lane
Hobbs, NM 88240
(505) 393-8510

South 155 feet of Tract 1 and all of Tract 9, Bensing Tracts in the West Half of the Northeast Quarter
Joe B. Conaway
3919 W. Bender
Hobbs, NM 88240
(505) 393-2031

Tract 13, Bensing Tracts in the West Half of the Northeast Quarter
D. D. Dobbs
P.O. Box 2189
Hobbs, NM 88240
(505) 393-9787

Tract 17, Bensing Tracts in the West Half of the Northeast Quarter
Church of Firstborne
c/o Mrs. Virgil Wittman
1902 N. Gary Lane
Hobbs, NM 88240
(505) 393-2557

Tract 18, Bensing Tracts in the West Half of the Northeast Quarter
Danny R. Dobbs
2033 Carr Lane
Hobbs, NM 88240
No telephone number available

NORTH HOBBS EIGHT-INCH

Tracts 22 and 26, Bensing Tracts in the West Half of the Northeast Quarter

Audrey Eaton
1919 Carr Lane
Hobbs, NM 88240
(505) 393-8372

South Half of Tract 27, Bensing Tracts in the West Half of the Northeast Quarter

Daniel M. Walton
921 W. Alabama
Hobbs, NM 88240
(505) 392-8811

Tracts 31 and 35, Bensing Tracts in the West Half of the Northeast Quarter

Bill Bell
1217 W. Madison Avenue
Lovington, NM 88260
(505) 396-5528

Southwest Quarter of Tract 36, Bensing Tracts in the West Half of the Northeast Quarter

Neal D. King
4001 Mahan Drive
Hobbs, NM 88240
(505) 397-1603

Southeast Quarter less a 1 acre tract owned by Shell Oil Company

8/9 interest William Cecil Grimes Estate
William C. Grimes Trust
c/o United New Mexico Trust Co.
P.O. Box 5614
Hobbs, NM 88241
(505) 397-3271

1/9 interest William C. Grimes Maddox
c/o R.M.&S. Enterprises
Drawer C
Hobbs, NM 88241
No telephone number available

NORTH HOBBS EIGHT-INCH

SECTION 29, TOWNSHIP 18 SOUTH, RANGE 38 EAST

Southwest Quarter
William Cecil Grimes Maddox
c/o R.M.&S. Enterprises
See Above

SECTION 32, TOWNSHIP 18 SOUTH, RANGE 37 EAST

A portion of the Northwest Quarter of the Northwest Quarter
8/9 interest William C. Grimes Estate
See Above
1/9 interest William C. Grimes Maddox
See Above

5.45 acres in the Northwest Quarter of the Northwest Quarter
T. R. Beeson
c/o Cinco Bisco Ltd. Partnership
P.O. Box 25007
Albuquerque, NM 87125
No telephone number available

7.5 acres out of the Northwest Quarter
Moranco Drilling, Inc.
901 W. Marland Blvd.
Hobbs, NM 88240
(505) 397-3511

Southeast Quarter of the Northwest Quarter; Northeast Quarter of the Southwest Quarter; and the northern part of the West Half of the Southeast Quarter
8/9 interest William C. Grimes Estate
See Above
1/9 interest William C. Grimes Maddox
See Above

0.66 acres out of the south part of the West Half of the Southeast Quarter
Marvin Leland Casey and Thomas L. Taylor
7024 West County Road
Odessa, TX 79762
(915) 362-1358

0.66 acres out of the south part of the West Half of the Southeast Quarter
Southwestern Trailer Equipment Co.
2602 W. Marland Blvd.
Hobbs, NM 88240
(505) 397-3328

SECTION 5, TOWNSHIP 19 SOUTH, RANGE 38 EAST

5 acre tract in the northeast corner of the Northwest Quarter of the Northeast Quarter
Brown Well Service & Supply Co.
2205 Salinas
Odessa, TX 79763
No telephone number available

6.12 acre tract in the Northwest Quarter of the Northeast Quarter
Marion Claude Hightower, Jr.
P.O. Box 2607
Hobbs, NM 88241
(505) 397-2680

2.5 acre tract in the Northeast Quarter of the Northeast Quarter
Amoco Production Company
1017 W. Stanolind Road
Hobbs, NM 88240
(505) 397-8200

Southwest corner of a 4.37 acre tract in the Northeast Quarter of the Northeast Quarter
Lewis F. Wright
2701 W. Marland Blvd.
Hobbs, NM 88240
(505) 393-0271

0.6 acre tract in the Northeast Quarter of the Northeast Quarter
Debra J. Harless
HCR 4, Box 1094
Burnet, TX 78611
(512) 756-6830

NORTH HOBBS EIGHT-INCH

Northeast corner of a 2.36 acre tract in the Southeast Quarter of the Northeast Quarter

Eugene Harless
Route 2, Box 270LL
Burnet, TX 78611
(512) 756-7494

Southwest corner of a tract in the Southeast Quarter of the Northeast Quarter

Albert D. Hall
1826 Steven Drive
Hobbs, NM 88240
(505) 393-8636

2.36 acre tract in the Southeast Quarter of the Northeast Quarter

Henry H. Marshall
708 E. Midwest
Hobbs, NM 88240
No telephone number available

2.5 acre tract in the Southeast Quarter of the Northeast Quarter

Margaret and J. W. Baker
4524 7th Street
Lubbock, TX 79416
(806) 792-6025

0.5 acre tract in the Southeast Quarter of the Northeast Quarter

Charles D. Lankford
209 E. Gypsy
Hobbs, NM 88240
(505) 397-1787

5 acre tract in the Southeast Quarter of the Northeast Quarter

Fred W. Smith
1120 Texaco Road
Hobbs, NM 88240
No telephone number available

NORTH HOBBS EIGHT-INCH

Northeast corner of a 2.5 acre tract in the Southeast Quarter of the Northeast Quarter

Sim H. Levy
401 S. Turner
Hobbs, NM 88240
(505) 392-2338

2.5 acre tract in the Southeast Quarter of the Northeast Quarter

Waymond D. Smith
1120 Texaco Road
Hobbs, NM 88240
(505) 393-6282

Northeast Quarter of the Southeast Quarter

Texaco, Inc.
205 E. Bender Blvd.
Hobbs, NM 88240
(505) 393-7191

SECTION 4, TOWNSHIP 19 SOUTH, RANGE 38 EAST

West Half of the Southwest Quarter

Texaco, Inc.
See Above

SECTION 9, TOWNSHIP 19 SOUTH, RANGE 38 EAST

Northwest Quarter

Will N. Terry Trust
P.O. Box 686
Hobbs, NM 88240
No telephone number available

Southwest Quarter of the Northeast Quarter

State of New Mexico
TENANT Will N. Terry Trust
See Above

NORTH HOBBS EIGHT-INCH

Southeast Quarter
Will N. Terry Trust
See Above

SECTION 10, TOWNSHIP 19 SOUTH, RANGE 38 EAST

Southwest Quarter
Will N. Terry Trust
See Above

SECTION 15, TOWNSHIP 19 SOUTH, RANGE 38 EAST

Northeast Quarter of the Northwest Quarter
Will N. Terry Trust
See Above

West Half of the Northeast Quarter
Steven Scarborough and Frank Selman
c/o James A. Selman
3324 Eunice Highway
Hobbs, NM 88240
(505) 393-3238

East 244.59 feet of Tract 7, Block 1, Llano Grande Subdivision in the Northwest Quarter of the Southeast Quarter
Harvey Humphrey
230 E. Llano Grande
Hobbs, NM 88240
(505) 393-7515

North 292 feet of the West 85.41 feet of Tract 7, Block 1, Llano Grande Subdivision in the Northwest Quarter of the Southeast Quarter
Santiago Maciel
500 E. Skelly
Hobbs, NM 88240
No telephone number available

NORTH HOBBS EIGHT-INCH

South 218 feet of the West 85.41 feet of Tract 7, Block 1, Llano Grande Subdivision in the Northwest Quarter of the Southeast Quarter

George Oldaker
3300 E. Hardy
Hobbs, NM 88240
(505) 397-1794

1 acre out of the northwest corner of Tract 8, Block 2, Llano Grande Subdivision in the Northwest Quarter of the Southeast Quarter

James Preston Chance
129 Llano Grande Road
Hobbs, NM 88240
(505) 397-1575

North Half of the Northeast Quarter of the Southwest Quarter

ARCO Pipeline Company
Eunice Highway
Hobbs, NM 88240
(505) 393-2441

Southeast Quarter of the Northeast Quarter of the Southwest Quarter

Dave Lenard
125 E. Llano Grande Drive
Hobbs, NM 88240
(505) 393-5918