

BW - 1

MONITORING REPORTS

DATE:

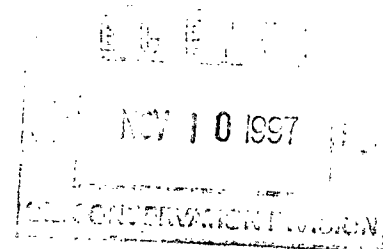
1986 - 1997



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

November 7, 1997



Commissioner of Public Lands
State Of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87405-1148

Re: Salt Extraction Royalty
Lease No.: M-20564 & 19439

Dear Commissioner:

During the months of August, September and October 1997 there was no brine usage at the Warren McKee Brine Facility the brine wells are shut in. Any activity has been the transferring of freshwater only. Therefore we will not be remitting a payment for Waterflood Salt Extraction during the 3rd quarter reporting period.

If you should have any questions, please contact me at (915) 686-6545.

Sincerely,

Barbara J. Lewis
Sr. Financial Assistant

cc: file



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

August 7, 1997

Commissioner of Public Lands
State Of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87405-1148

AUG 15 1997

Re: Salt Extraction Royalty
Lease No.:M-20564 & 19439

Dear Commissioner:

During the months of May, June and July 1997 there was no brine usage at the Warren McKee Brine Facility the brine wells are shut in. Any actiuvity has been the transferring of freshwater only. Therefore we will not be remitting a payment for Waterflood Salt Extraction during the 2nd quarter reporting period.

If you should have any questions, please contact me at (915) 686-6545..

Sincerely,

Barbara J. Lewis
Sr. Financial Assistant

cc: file

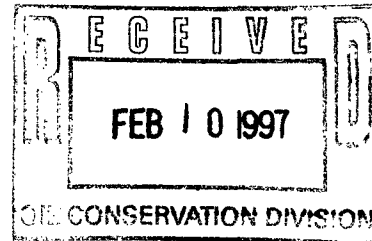


Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

February 7, 1997

Commissioner of Public Lands
State Of New Mexico
P.O. Box 1148
Santa fe, New Mexico 87405-1148



RE: Salt Extraction Royalty
Lease No.:M-20564 & 19439

Dear Commissioner:

During the months of November 1996, December 1996 and January 1997 there was no usage at the Warren McKee Brine Facility therefore we will not be remitting a payment for Waterflood Salt Extraction during the 4th quarter reporting period.

If you should have any questions, please contact me at (915) 686-6545.

Sincerely,

Barbara J. Lewis
Sr. Financial Assistant

cc: file



CONOCO INC
PONCA CITY, OK 74602

No. 03990345 62-20
311

To: Citibank Delaware
New Castle, DE

NOVEMBER 11, 1996

VOID AFTER 90 DAYS

Vendor Code: 008931R02

Exactly *****\$3,229.03**

Pay
To the
Order
Of

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148

John E. Sargent
Authorized Signature

03990345 0311002091 38715482

Vendor Code: 008931R02 Company: 001 - CONOCO INC

Check No.: 03990345

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545

S 1161706DC3138001	19961107	RQC046098	3,229.03		.00		.00	3,229.03
*LEASE #M205604-1614.52 &LEASE#19429-1614.52 SALT EXTRACTION ROYALTY FOR 6069.6 X.532=3229.03								

*** INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE

TOTAL NET AMOUNT \$3,229.03

RECEIVED
IN DIVISION

NOV 18 1996

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
D=PERMIT/DAMAGE G=PRIZES/AWARDS C=BWP REFUND/INTEREST B=BWP REFUND/MISC A=NON-REPORTABLE TYPES
ADJ CODES - Q=WRONG QUANTITY P=WRONG PRICE C=WRONG CALCULATION M=MULTIPLE ERRORS F=CORRECTED FREIGHT CHARGES
D=CORRECTED DISCOUNT T=TAX REMOVAL B=BACKUP WITHHOLDING OF 31% PER IRS REGULATIONS O=OTHER

LEASE NO.: M-20564 & 19439
 WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 Aug 1996 - Oct 1996

Third Quarter Calculation

Brine transferred to waterflood station	Barrels of Brine 574,309	April 1996 Closing Meter 45,884,789	February 1, 1996 Opening Meter 45,310,480
---	--------------------------------	---	---

$$\frac{57,986}{574,309} \text{ avg. ppm salt} \times \frac{1.04}{574,309} \text{ avg. sg} = \frac{60,305}{6069.60} \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = \frac{0.01056}{6069.60} \text{ tons salt/BW} \times \frac{574,309}{6069.60} \text{ BW} = \frac{6069.60}{6069.60} \text{ tons salt}$$

$$@ \$0.532 * = \$3,229.03 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.32/ton)

Due Third Quarter

\$3,229.03

M20564 - 1614.52
 19439 - 1614.51
 3229.03



CONOCO INC
PONCA CITY, OK 74602

No. 03940987

62-20
311

To: Citibank Delaware
New Castle, DE

AUGUST 15, 1996

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$3,922.28**

RECEIVED

AUG 26 1996

Pay
To the
Order
Of

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148

Environmental Bureau
Oil Conservation Division
John E. Sargent
Authorized Signature

⑈03940987⑈ ⑆031100209⑆ 38715482⑈

Vendor Code: 008931R02

Company: 001 - CONOCO INC

Check No.: 03940987

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545
S 0861706DC227S002 19960814 RQC046097 3,922.28

.00 .00 3,922.28

*** INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE

TOTAL NET AMOUNT \$3,922.28

Leases M 20564 + 19439

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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RECEIVED

AUG 26 1996

Second Quarter Calculation

Environmental Bureau
Oil Conservation Division

LEASE NO.: M-20564 & 19439

WARREN MCKEE BRINE WELL

ROYALTY CALCULATION

CONOCO INC.

May 1996 - July 1996

Brine transferred to waterflood station

Barrels
of Brine

630,131

April 1996
Closing Meter

45,310.480

February 1, 1996
Opening Meter

44,680.349

60,446 avg. ppm salt x 1.04 avg. sg = 62,864 mg/liter

x 1.7525×10^{-7} = 0.011016 tons salt/BW x 630,131 BW = 6942.08 tons salt

@ \$0.565* = \$3,922.28 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

Due Second Quarter

\$3,922.28

M20564 - 1961.14
19439 - 1961.14
3,922.28

TDS:WMC:FRM



Patent No. 4,227



*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$2,825.31**

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148

NM 87504-1148

Col E Sargent
Authorized Signature

03689112 0311002091 38715482

Vendor Code: 008931R02

Company: 001 - CONOCO INC

Check No.: 03689112

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545

.00	.00	2.825.31
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*** INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE

TOTAL NET AMOUNT	\$2.825.31
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Case # M 20564
+ 19439

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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No. 03632112 62-2
311CONOCO INC
PONCA CITY, OK 74602To: Citibank Delaware
New Castle, DE

NOVEMBER 8, 1995

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$2,920.80**

Pay
To the
Order
ofCOMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148*John E. Sargent*
Authorized Signature

⑈03632112⑈ ⑆031100209⑆ 38715482⑈

Vendor Code: 008931R02

Company: 001 - CONOCO INC

Check No.: 03632112

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545

S 1161706DC311F020 19951107 RQC046095

2,920.80

.00

.00

2,920.80

* WARREN MCKEE BRINE FOR WF LEASE #M20564, #19439

* * * INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE

TOTAL NET AMOUNT

\$2,920.80

Lease # M 20564 = \$1,460.40
#19439 = \$1,460.40\$ 2920.80

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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D=CORRECTED DISCOUNT T=TAX REMOVAL B=BACKUP WITHHOLDING OF 31% PER IRS REGULATIONS O=OTHER

LEASE NO.: M-20564 & 19439
 WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 August 1995-October 1995

Third Quarter Calculation

Barrels	October 1995	August 1, 1995
of Brine	Closing Meter	Opening Meter
543,962	43,794,063	43,250,101

Brine transferred to waterflood station

$$\frac{52,649}{\text{avg. ppm salt}} \times \frac{1.03}{\text{avg. sg}} = \frac{54,228}{\text{mg/liter}}$$

$$x 1.7525 \times 10^{-7} = \frac{0.009503}{\text{tons salt/BW}} \times \frac{543,962}{\text{BW}} = \frac{5169.5}{\text{tons salt}}$$

$$@ \$0.565 * = \$2,920.80 \text{ royalty}$$

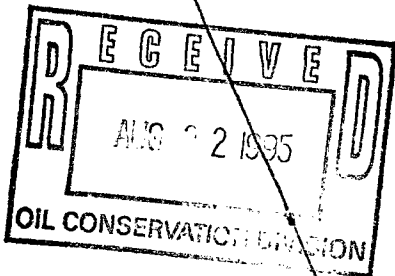
* based on 10% of value of salt in brine (\$5.65/ton)

Total Due Third Quarter

\$2,920.80

M20564 - \$1,460.40
 19439 - \$1,460.40
2,920.80

TDS\WMC.FRM



LEASE NO.: M-20564
WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.
May 1995-July 1995

Second Quarter Calculation

Brine transferred to waterflood station	Barrels of Brine 572,232	July 1995 Closing Meter 43,250,101	May 1, 1995 Opening Meter 42,677,869
---	--------------------------------	--	--

$$\frac{53,981}{1.7525} \text{ avg. ppm salt} \times \frac{1.04}{10^7} \text{ avg. sg} = \frac{56,140}{10^7} \text{ mg/liter}$$
$$\times 1.7525 \times 10^7 = 0.009838 \text{ tons salt/BW} \times \frac{572,232}{10^7} \text{ BW} = \frac{5,629.9}{10^7} \text{ tons salt}$$

$$@ \$0.565^* = \$3,180.92 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

Total Due Second Quarter

\$3,180.92

TDS\WMC\FRM



17-222 S. 2-93

OIL CONSERVATION DIVISION
RECEIVED

FEB 17 1995 8 52

LEASE NO.: M-20564
WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.
February 1995-April 1995

First Quarter Calculation

Brine transferred to waterflood station

Barrels of Brine	April 1995 Closing Meter	Feb. 1 Opening Meter
219,503*	42,677,869	42,458,366

$\frac{67,500}{\text{avg. ppm salt}} \times \frac{1.04}{\text{avg. sg}} = \frac{70,200}{\text{mg/liter}}$

$\times 1.7525 \times 10^{-7} = \frac{0.012302}{\text{tons salt/BW}} \times \frac{219,503}{\text{BW}} = \frac{2700.4}{\text{tons salt}}$

@ \$0.565* = \$1,525.75 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

Total Due First Quarter

\$1,525.75

* Waterflood down January 1995
and mid-March-April 1995

TDSIWMC.FRM



Exactly ***\$1,525.75****

NM 87504-1148

John E. Sargent
Authorized Signature

3871548211

Check No.: 03508851

VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545
S 0561706DC124S005 19950503 RQC046090 1,525.75

*** INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE
TO CHANGE VENDOR NAME OR ADDRESS ONLY -- PLEASE CALL (405) 767-4342

.00	.00	1.525.75
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TOTAL NET AMOUNT	\$1,525.75
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Lease # M 20564

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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CONOCO INC
ONCA CITY, OK 74602

No. 03447390

62-20
311

To: Citibank Delaware
New Castle, DE

FEBRUARY 6, 1995

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$86.77**

Pay
To the
Order
of



COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE

NM 87504-1148

John E. Sargent
Authorized Signature

⑈03447390⑈ ⑈031100209⑈ 38715482⑈

Vendor Code: 008931R02 Company: 001 - CONOCO INC

Check No.: 03447390

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545

S 0261706DC034S002 19950202 RQC046088

86.77

*LEASE#M20564-SALT EXTRACTION ROYALTY-153.58 TONS OF SALT @ .565 = \$86.77.

.00

.00

86.77

*** INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE
TO CHANGE VENDOR NAME OR ADDRESS ONLY -- PLEASE CALL (405) 767-4342

TOTAL NET AMOUNT

\$86.77

CONSERVATION DIVISION
RECEIVED
FEB 21 PM 8 52

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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LEASE NO.: M-20564
 WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 November 1994-January 1995

Fourth Quarter Calculation

	Barrels	Jan 95	Aug 1
	of Brine	Closing Meter	Opening Meter
Brine transferred to waterflood station	28,115*	42,458,366	42,430,251

$$\frac{30.559}{\text{avg.}} \text{ ppm salt} \times \frac{1.02}{\text{avg.}} \text{ sg} = \frac{31.170}{\text{mg/liter}}$$

$$\times 1.7525 \times 10^{-7} = \frac{0.005462}{\text{tons salt/BW}} \times \frac{28,115}{\text{BW}} = \frac{153.58}{\text{tons salt}}$$

$$@ \$0.565 * = \$86.77 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

Total Due Fourth Quarter \$86.77

* Waterflood down October 94-Mid January 1995
 up 1 day-back down.

OIL CONSTRUCTION DIVISION
 RECEIVED
 NOV 17 PM 8 52

Third Quarter Calculation

LEASE NO.: M-20564
 WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 August-October 1994

Brine transferred to waterflood station

Barrels of Brine	Oct 31 Closing Meter	Aug 1 Opening Meter
285,515	42,430,251	42,144,736

$$\begin{aligned}
 & \frac{45.629}{\text{avg. ppm salt}} \times \frac{1.03}{\text{avg. sg}} = \frac{46.998}{\text{mg/liter}} \\
 & \times 1.7525 \times 10^{-7} = \frac{0.00823}{\text{tons salt/BW}} \times \frac{285,515}{\text{BW}} = \frac{2,351.60}{\text{tons salt}}
 \end{aligned}$$

$$@ \$0.565 * = \$1,328.66 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

Total Due Third Quarter

\$1,328.66

TDSIWM.C.FRM

CONOCO

CONOCO INC
PONCA CITY, OK 74602

No. 00085632

62-20
311

To: Citibank Delaware
New Castle, DE

NOVEMBER 10, 1994

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$1,328.66**

Pay
To the
Order
Of

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148

Pol E Sargent
Authorized Signature

003385632 031100209 38715482

Vendor Code: 008931R02 Company: 001 - CONOCO INC

Check No.: 03385632

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545
S 1161706DC313S003 19941109 RQC046086 1,328.66
PLEASE#N20564-SALT EXTRACTION ROY -2351.60 TONS OFSALT @ .565 TON = \$1,328.66.

.00 .00 1,328.66

*** INQUIRIES ON ABOVE INVOICES SHOULD BE DIRECTED TO PHONE NO. LISTED ABOVE
TO CHANGE VENDOR NAME OR ADDRESS ONLY -- PLEASE CALL (405) 767-4342

TOTAL NET AMOUNT \$1,328.66

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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LEASE NO.: M-20564
 WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 February - April 1994

First Quarter Calculation

Brine transferred to waterflood station	Barrels of Brine 639,749	April 30 Closing Meter 41,399,734	February 1 Opening Meter 40,759,985
---	--------------------------------	---	---

$45,201 \text{ avg. ppm salt} \times 1.03 \text{ avg. sg} = 46,557 \text{ mg/liter}$
 $\times 1.7525 \times 10^{-7} = 0.008159 \text{ tons salt/BW} \times 639,749 \text{ BW} = 5,219.79 \text{ tons salt}$

@ \$0.565* = \$2,949.18 royalty

* based on 10% of value of salt in brine

Total Due First Quarter

\$2,949.18

RECEIVED
 DIVISION
 TDS\WMC.FRM
 94 MAR 23 PM 8 50



CONOCO INC
PONCA CITY, OK 74602

No. 03250432

62-20
311

To: Citibank Delaware
New Castle, DE

MAY 13, 1994

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$2,949.18**

Pay
To the
Order
Of

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148

John E. Sargent
Authorized Signature

⑈03250432⑈ ⑈031100209⑈ 38715482⑈

Vendor Code: 008931R02

Company: 001 - CONOCO INC

Check No.: 03250432

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545
S 0561706DC132H001 19940509 RQC046084 2,949.18

.00 .00 2,949.18

*** TO CHANGE VENDOR NAME OR ADDRESS -- PLEASE CALL (405) 767-4114 ***

TOTAL NET AMOUNT \$2,949.18

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
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LEASE NO.: M-20564
 WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 November 1993 - January 1994

Fourth Quarter Calculation

Barrels
 of Brine
 630,487

October 31
 Closing Meter
 40,759,985

May 1
 Opening Meter
 40,129,498

Brine transferred to waterflood station

$$50.965 \text{ avg. ppm salt} \times 1.03 \text{ avg. sg} = 52.494 \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = 0.009199 \text{ tons salt/BW} \times 630,487 \text{ BW} = 5,800.20 \text{ tons salt}$$

$$@ \$0.565^* = \$3,277.12 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

Total Due Fourth Quarter

\$3,277.12

TDS\WMC\FRM

RECEIVED
 FEB 15 1994
 OIL CONSERVATION DIV.
 SANTA FE



No. 03168548

62-20
311CONOCO INC
PONCA CITY, OK 74602To: Citibank Delaware
New Castle, DE

FEBRUARY 4, 1994

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$3,277.12**

Pay
To the
Order
ofCOMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE

NM 87504-1148

Authorized Signature

⑈03168548⑈ ⑈031100209⑈

38715482⑈

Vendor Code: 008931R02

Company: 001 - CONOCO INC

Check No.: 03168548

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545

S 0261706DC034F004 19940202 RQC046083 3,277.12

PLEASE NM20564-SALT EXTRACTION ROYALTY FOR 5800.2/TONS OF SALT @ .565 = 3,277.12

.00 .00 3,277.12

*** TO CHANGE VENDOR NAME OR ADDRESS -- PLEASE CALL (405) 767-4114 ***

TOTAL NET AMOUNT \$3,277.12

OIL CONSERVATION DIVISION
RECEIVED

'94 FEB 15 AM 8 35

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
D=PERMIT/DAMAGE G=PRIZES/AWARDS C=BWP REFUND/INTEREST B=BWP REFUND/MISC A=NON-REPORTABLE TYPES
ADJ CODES - Q=WRONG QUANTITY P=WRONG PRICE C=WRONG CALCULATION M=MULTIPLE ERRORS F=CORRECTED FREIGHT CHARGES
D=CORRECTED DISCOUNT T=TAX REMOVAL B=BACKUP WITHHOLDING OF 31% PER IRS REGULATIONS O=OTHER



CONOCO INC
PONCA CITY, OK 74602

No. 03002842

62-20
311

To: Citibank Delaware
New Castle, DE

AUGUST 2, 1993

*** VOID AFTER 90 DAYS ***

Vendor Code: 008931R02

Exactly *****\$3,822.46**

Pay
To the
Order
of

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO
PO BOX 1148
SANTA FE NM 87504-1148

John E. Sayant
Authorized Signature

⑈03002842⑈ ⑈031100209⑈

38715482⑈

Vendor Code: 008931R02 Company: 001 - CONOCO INC

Check No.: 03002842

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: COMMISSIONER OF PUBLIC LANDS

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545

S	0761700DC211A012	19930728	RQC046079		3,822.46			.00		3,822.46
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*M-20564 SALT EXTRACTION ROYALTY FOR 6765.43 TONS SALT @ .565/TON=\$3,822.46. MAY 1-JULY 30, 1993.

*** TO CHANGE VENDOR NAME OR ADDRESS -- PLEASE CALL (405) 767-4114 ***

TOTAL NET AMOUNT

\$3,822.46

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
D=PERMIT/DAMAGE G=PRIZES/AWARDS C=BWP REFUND/INTEREST B=BWP REFUND/MISC A=NON-REPORTABLE TYPES
ADJ CODES - Q=WRONG QUANTITY P=WRONG PRICE C=WRONG CALCULATION M=MULTIPLE ERRORS F=CORRECTED FREIGHT CHARGES
D=CORRECTED DISCOUNT T=TAX REMOVAL B=BACKUP WITHHOLDING OF 31% PER IRS REGULATIONS O=OTHER

WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 May 1993 - July 1993

	July 30	May 1
Barrels of Brine	Closing Meter	Opening Meter
1,065,556	39,704,698	38,639,142

Brine transferred to waterflood station

$$35,519 \text{ avg. ppm salt} \times 1.02 \text{ avg. sg} = 36,229 \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = 0.006349 \text{ tons salt/BW} \times 1,065,556 \text{ BW} = 6,765.43 \text{ tons salt}$$

$$@ \$0.565^* = \$3,822.46 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

TDS\WMC.FRM\skh

Aug-Oct 93

Aug-Oct 93

CONSERVATION DIVISION
 RECEIVED
 '93 AUG 16 AM 9 00



CONOCO INC
PONCA CITY, OK 74602

No. 02985357

62-20
311

To: Citibank Delaware
New Castle, DE

JULY 15, 1993

VOID AFTER 90 DAYS

Vendor Code: 052112R01

Exactly XXXXXXXXXXXXX 106.94

Pay to the order of
STATE OF NEW MEXICO
PO BOX 2148
SANTA FE, NM 87504-1148

Authorized Signature

02985357 0311002091 38715482

Vendor Code: 052112R01 Company: 001 - CONOCO INC

Check No.: 02985357

S H	Voucher Reference	Invoice Date	Invoice Number	1099 CD	Gross Amount	ADJ CD	Adjustment Amount	Discount Amount	Net Amount
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VENDOR NAME: STATE OF NEW MEXICO

IN CASE OF QUESTIONS ABOUT THE FOLLOWING INVOICES, PLEASE CALL (915) 686-6545
S 0761700DC195F001 19930713 RQC31667 3,106.94
*SALT EXTRACTION ROYALTY FOR 5499 TONS OF SALT - FEB. 1-APR. 30, 1993.

.00 .00 3,106.94

*** TO CHANGE VENDOR NAME OR ADDRESS -- PLEASE CALL (405) 767-4114 ***

TOTAL NET AMOUNT \$3,106.94

1099 CODES - R=RENTAL L=ROYALTIES P=PERSONAL SERVICES M=MEDICAL I=INTEREST F=FOREIGN VDR PYMT N=NET PROFIT
D=PERMIT/DAMAGE G=PRIZES/AWARDS C=BWP REFUND/INTEREST B=BWP REFUND/MISC A=NON-REPORTABLE TYPES
ADJ CODES - Q=WRONG QUANTITY P=WRONG PRICE C=WRONG CALCULATION M=MULTIPLE ERRORS F=CORRECTED FREIGHT CHARGES
D=CORRECTED DISCOUNT T=TAX REMOVAL B=BACKUP WITHHOLDING OF 31% PER IRS REGULATIONS O=OTHER

OIL CONSERVATION DIVISION
RECEIVED

'93 JUL 22 AM 9 11

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

February 1993 - April 1993

February 1
Opening Meter
37,934,093

April 30
Closing Meter
38,639,142

Barrels
of Brine
705,049

Brine transferred to waterflood station

43,362 avg. ppm salt x 1.03 avg. sg = 44,663 mg/liter

x 1.7525×10^{-7} = 0.0078 tons salt/BW x 705,049 BW = 5,499 tons salt

@ \$0.565* = \$3,106.94 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

TDS\WMC.FRM\skh

WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 November 1992 - January 1993

Barrels of Brine	January 31 Closing Meter	November 1 Opening Meter
1,053,466	37,934,093	36,880,627

Brine transferred to waterflood station

$$39,151 \text{ avg. ppm salt} \times 1.03 \text{ avg. sg} = 40,326 \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = 0.0071 \text{ tons salt/BW} \times 1,053,466 \text{ BW} = 7,480 \text{ tons salt}$$

$$@ \$0.565^* = \$4,226.20 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC.FRM\$kh

OIL CONSERVATION DIVISION
RECEIVED

'92 DEC 23 AM 8 51

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

August 1992 - October 1992

Barrels of Brine	October 31 Closing Meter	August 1 Opening Meter
1,153,017	36,880,627	35,727,610

Brine transferred to waterflood station

$$35,550 \text{ avg. ppm salt} \times 1.06 \text{ avg. sg} = 37,683 \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = 0.0066 \text{ tons salt/BW} \times 1,153,017 \text{ BW} = 7,610 \text{ tons salt}$$

$$@ \$0.565^* = \$4,299.65 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC.FRM\skh

OIL CONSERVATION DIVISION
RECEIVED

'92 AUG 21 PM 8 58

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION

CONOCO INC.

May 1992 - July 1992

	July 31	May 1
Barrels of Brine	<u>Closing Meter</u>	<u>Opening Meter</u>
567,903	35,727,610	35,159,707

Brine transferred to waterflood station

38,005 avg. ppm salt x 1.03 avg. sg = 39,145 mg/liter

x 1.7525×10^{-7} = 0.0069 tons salt/BW x 567,903 BW = 3,919 tons salt

@ \$0.565* = \$2,214.00 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC.FRM\skh

M-19439

OIL CONSERVATION DIVISION
RECEIVED

'92 JUN 1 AM 9 51

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

February 1992 - April 1992

February 1
Opening Meter
34,435,253

April 31
Closing Meter
35,159,707

Barrels
of Brine
724,454

Brine transferred to waterflood station

$\frac{49,330}{\text{avg. ppm salt}} \times 1.04 \text{ avg. sg} = \frac{51,303}{\text{mg/liter}}$

$\times 1.7525 \times 10^{-7} = \frac{0.0090}{\text{tons salt/BW}} \times \frac{724,454}{\text{BW}} = \frac{6,520}{\text{tons salt}}$

@ $\frac{\$0.565^*}{\text{ton}} = \frac{\$3,683.80}{\text{royalty}}$

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC\FRM\skh

OIL CONSERVATION DIVISION
RECEIVED

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

'92 FEB 24 AM 9 13

November 1991 - January 1992

	January 31	November 1
Barrels of Brine	<u>Closing Meter</u>	<u>Opening Meter</u>
742,162	34,435,253	33,693,091

Brine transferred to waterflood statio

35,682 avg. ppm salt x 1.06 avg. sg = 37,823 mg/liter

x 1.7525×10^{-7} = 0.0066 tons salt/BW x 742,162 BW = 4,919 tons salt

@ \$0.565* = \$2,779.24 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC.FRMskh

OIL CONSERVATION DIVISION
RECEIVED

'92 JAN 21 AM 9 44

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

August 1991 - October 1991

	Barrels of Brine	October 31 Closing Meter	August 1 Opening Meter
Brine transferred to waterflood station	656,738	33,693,091	33,036,353

32,649 avg. ppm salt x 1.46 avg. sg = 47,668 mg/liter

x 1.7525×10^{-7} = 0.0084 tons salt/BW x 656,738 BW = 5,486 tons salt

@ \$0.565* = \$3,099.71 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

DLB\WMC.OCT\skh

OIL CONSERVATION DIVISION
RECEIVED

'91 AUG 26 AM 9 34

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

May 1991 - July 1991

May 1
Opening Meter
32,255,508

July 31
Closing Meter
33,036,353

Barrels
of Brine
780,845

Brine transferred to waterflood station

39,761 avg. ppm salt x 1.03 avg. sg = 40,954 mg/liter

x 1.7525×10^{-7} = 0.0072 tons salt/BW x 780,845 BW = 5,622 tons salt

@ \$0.565* = \$3,176.43 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

DLB\WMC\JUL\skh

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

February 1991 - April 1991

Barrels of Brine	April 30 Closing Meter	February 28 Opening Meter
526,931	32,255,508	31,728,577

Brine transferred to waterflood station:

38,886 avg. ppm salt x 1.03 avg. sg = 40,053 mg/liter

x 1.7525×10^{-7} = 0.0070 tons salt/BW x 526,931 BW = 3,689 tons salt

@ \$0.565* = \$2,084.29 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC\FEB\skh

OIL CONSERVATION DIVISION
RECEIVED
FEB 25 AM 9 42 '91

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

November 1990 - January 1991

Barrels of Brine	January 31 Closing Meter	November 30 Opening Meter
464,570	31,728,577	31,264,007

Brine transferred to waterflood station:

45,263 avg. ppm salt x 1.05 avg. sg = 47,526 mg/liter

x 1.7525×10^{-7} = 0.0083 tons salt/BW x 464,570 BW = 385660 tons salt

@ \$0.565* = \$2,178.64 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC.NOV\skh

1990 V4

SA DIVISION

ED

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'90 DEC 20

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

August 1990 - October 1990

August 28
Opening Meter
30,614,065

October 30
Closing Meter
31,264,007

Barrels
of Brine
649,942

Brine transferred to waterflood station:

46,584 avg. ppm salt x 1.03 avg. sg = 47,982 mg/liter

x 1.7525×10^{-7} = 0.0084 tons salt/BW x 649,942 BW = 5,460 tons salt

@ \$0.565* = \$3,084.90 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

OH\WMC.AUG\dw

OIL CONSERVATION DIVISION
RECEIVED

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

'90 AUG 17 AM 9 00

May 1990 - July 1990

	Barrels of Brine	April 30 Closing Meter	February 28 Opening Meter
	788,086	30,614,065	29,825,979

Brine transferred to waterflood station:

$\frac{38,853}{1.7525} \times 10^{-7} \text{ avg. ppm salt} \times 1.05 \text{ avg. sg} = 40,796 \text{ mg/liter}$

$\times 1.7525 \times 10^{-7} = 0.0071 \text{ tons salt/BW} \times 788,086 \text{ BW} = 5,626 \text{ tons salt}$

@ \$0.565* = \$3,178.88 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
February 1990 - April 1990

RECEIVED
 DIVISION
 '80 JUN 18 AM 9 08

Barrels of Brine	April 30 <u>Closing Meter</u>	February 28 <u>Opening Meter</u>
642,353	29,825,979	29,183,626

Brine transferred to waterflood station:

$$\begin{aligned} & 34,745 \text{ avg. ppm salt} \times 1.02 \text{ avg. sg} = 35,440 \text{ mg/liter} \\ & \times 1.7525 \times 10^{-7} = 0.0062 \text{ tons salt/BW} \times 642,353 \text{ BW} = 3,990 \text{ tons salt} \end{aligned}$$

$$@ \$0.565^* = \$2,254.15 \text{ royalty}$$

* based on 10% of value of salt in brine (\$5.65/ton)

RECEIVED
DIVISION

'90 MAR 16 AM 8 49

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

November 1989 - January 1990

Brine transferred to waterflood station:	Barrels of Brine	January 31 Closing Meter	November 30 Opening Meter
	480,986	29,183,626	28,702,640

44,617 avg. ppm salt x 1.03 avg. sg = 45,956 mg/liter

x 1.7525×10^{-7} = 0.0081 tons salt/BW x 480,986 BW = 3,896 tons salt

@ \$0.565* = \$2,201.23 royalty

* based on 10% of value of salt in brine (\$5.65/ton)

1989 Volumes

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

August 1989 - October 1989

	Barrels of Brine	October 31 Closing Meter	August 31 Opening Meter
Brine transferred to waterflood station:	536,669	28,702,640	28,165,971

43,448 avg. ppm salt x 1.03 avg. sg = 44,751 mg/liter

x 1.7525×10^{-7} = 0.0078 tons salt/BW x 536,669 BW = 4,186 tons salt

@ \$0.565* = \$2,365.09 royalty

*based on 10% of value of salt in brine (\$5.65/ton)

R

DEC 08 1989

GROUND WATER BUREAU

Rosa E. Jones

CONOCO

RECEIVED

To Recipient

SEP 05 1989

Date 8/30/89

GROUND WATER BUREAU

If this correspondence should
go elsewhere or if information
is no longer needed, with you
please call me at (505) 397-5822
or drop me a note at Conoco
Inc. P.O. Box 460-Hobbs, NM
88240.

Thank you



RECEIVED
 OIL CONSERVATION DIVISION
 RECEIVED SEP 05 1989
 '89 DEC 28 AM 10 33
 GROUND WATER BUREAU

WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 May 1989 - July 1989

	Barrels of Brine	July 31 Closing Meter	May 31 Opening Meter
Brine transferred to waterflood station:	642,745	28,165,971	27,523,226

42,496 avg. ppm salt x 1.04 avg. sg = 44,196 mg/liter

x 1.7525×10^{-7} = 0.0077 tons salt/BW x 642,745 BW = 4,949 tons salt

@ \$0.565* = \$2,796.26 royalty

*based on 10% of value of salt in brine (\$5.65/ton)

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

FEBRUARY 1989 - APRIL 1989

RECEIVED
MAY 3 1 1989
Raige

	Barrels of Brine	April 30 Closing Meter	February 28 Opening Meter
Brine transferred to waterflood station:	546,887	27,523,226	26,976,339

43.163 avg. ppm salt x 1.03 avg. sg = 44,458 mg/liter

x 1.7525×10^{-7} = 0.0078 tons salt/BW x 546,887 BW = 4,266 tons salt

@ \$0.565* = \$2,410.29 royalty

*based on 10% of value of salt in brine (\$5.65/ton)

R - C - L - D
JUN 7 1989
GROUND WATER BUREAU

WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
NOVEMBER 1988 - JANUARY 1989

	Barrels of Brine	January 31 Closing Meter	November 30 Opening Meter
Brine transferred to waterflood station:	510,339	26,976,339	26,466,000

$$45.411 \text{ avg. ppm salt} \times 1.09 \text{ avg. sg} = 49.498 \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = 0.0087 \text{ tons salt/BW} \times 510.339 \text{ BW} = 4.440 \text{ tons salt}$$

$$@ \$0.565^* = \$2,508.60 \text{ royalty}$$

*based on 10% of value of salt in brine (\$5.65/ton)

R E C E I V E D
 MAR 02 1989
 GROUND WATER BUREAU

WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 MAY 1988 - JULY 1988

	Barrels of Brine	July 31 Closing Meter	May 31 Opening Meter
Brine transferred to waterflood station:	447,396	26,026,825	25,579,429

$40,224$ avg. ppm salt x 1.03 avg. sg = $41,431$ mg/liter

$x 1.7525 \times 10^{-7} = 0.0073$ tons salt/BW x $447,396$ BW = $3,266$ tons salt

@ $\$0.565^* = \$1,845.29$ royalty

*based on 10% of value of salt in brine ($\$5.65/\text{ton}$)

RECEIVED
 SEP 11 1988
 GROUND WATER BUREAU

RECEIVED
 SEP - 2 1988
 GROUND WATER BUREAU

RECEIVED
 SEP 11 1988
 GROUND WATER BUREAU
 4/2/88

RECEIVED
 SEP 11 1988
 GROUND WATER BUREAU

May 87 - April 88

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

FEBRUARY 1988 - APRIL 1988

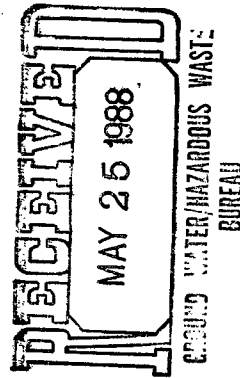
	Barrels of Brine	April 30 Closing Meter	February 1 Opening Meter
Brine transferred to waterflood station:	481,327	25,579,429	25,098,102

37,821 avg. ppm salt x 1.01 avg. sg = 38,199 mg/liter

x 1.7525×10^{-7} = 0.0067 tons salt/BW x 481,327 BW = 3,225 tons salt

@ \$0.565* = \$1,822.13 royalty

*based on 10% of value of salt in brine (\$5.65/ton)



WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

NOVEMBER 1987 - JANUARY 1988

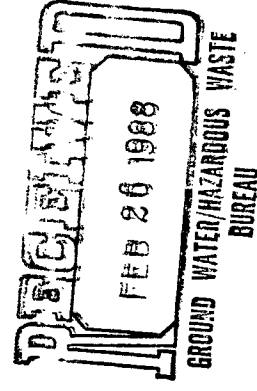
	Barrels of Brine	January 31 Closing Meter	November 1 Opening Meter
Brine transferred to waterflood station:	542,519	25,098,102	24,555,583

63,741 avg. ppm salt x 1.05 avg. sg = 66,928 mg/liter

x 1.7525×10^{-7} = 0.0117 tons salt/BW x 542,519 BW = 6,347 tons salt

@ \$0.579* = \$3,674.91 royalty

*based on 10% of value of salt in brine (\$5.79/ton)



WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

AUGUST 1987 - OCTOBER 1987

Brine transferred to waterflood station:

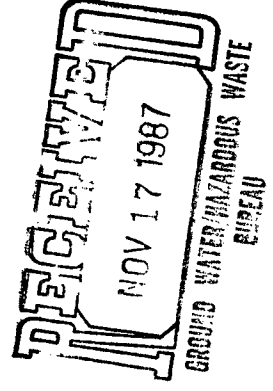
Barrels of brine	October 31 Closing meter	August 1 Opening Meter
604,025	24,555,583	23,951,558

37,161 avg. ppm salt x 1.01 avg. sg = 37,533 mg/liter

x 1.7525×10^{-7} = 0.0066 tons salt/BW x 604,025 BW = 3987 tons salt

@ \$0.579* = \$2,308.47 royalty

*based on 10% of value of salt in brine (\$5.79/ton)



WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
MAY 1987 - JULY 1987

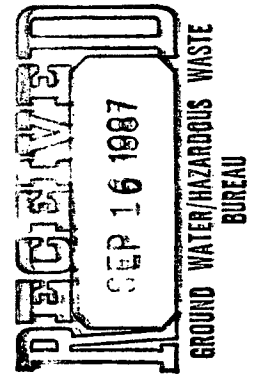
	Barrels of Brine	July 31 Closing Meter	May 1 Opening Meter
Brine transferred to waterflood station	610,297	23,951,558	23,341,261

$\frac{37,777}{\text{avg. ppm salt}} \times 1.03 \text{ avg. sg} = \frac{38,910 \text{ mg/liter}}$

$x 1.7525 \times 10^{-7} = \frac{0.0068 \text{ tons salt/BW} \times 610,297 \text{ BW}}{4,150 \text{ tons salt}}$

@ \$0.579* = $\frac{\$2402.85}{\text{royalty}}$

*based on 10% of value of salt in brine (\$5.79/ton)



WARREN MCKEE BRINE WELL

ROYALTY CALCULATION

CONOCO INC.

FEBRUARY 1987 - APRIL 1987

	Barrels of Brine	April 30 Closing Meter	February 1 Opening Meter
Brine transferred to waterflood station	404,207	23,341,261	22,937,054

$$39,859 \text{ avg. ppm salt} \times 1.027 \text{ avg. sg} = 40,935 \text{ mg/liter}$$

-7

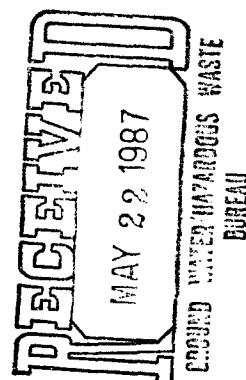
$$X 1.7525 \times 10^{-7} = 0.0072 \text{ tons salt/BW} \times 404,207 \text{ BW} = 2910 \text{ tons salt}$$

$$@ \$0.579^* = \$1684.89 \text{ royalty}$$

*based on 10% of value of salt in brine (\$5.79/ton)

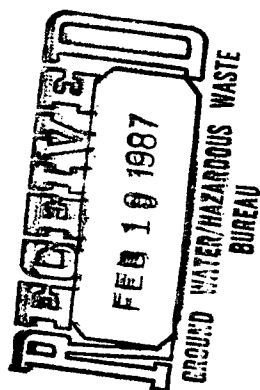
05/05/86

*



WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

NOVEMBER 1986 - JANUARY 1987



	Barrels of Brine	January 31 Closing Meter	November 1 Opening Meter
Brine transferred to waterflood station	456,484	22,937,054	22,480,570

44,899 avg. ppm salt x 1.030 avg. sg = 46,246 mg/liter

x 1.7525×10^{-7} = .0081 tons salt/BW x 456,484 BW = 3,698 tons salt

@ \$0.63* = \$2329.74 royalty

*based on 10% of value of salt in brine (\$6.30/ton)

Nov 85 - JAN 87

WARREN MCKEE BRINE WELL

ROYALTY CALCULATION

CONOCO INC.

AUGUST 1986 - OCTOBER 1986

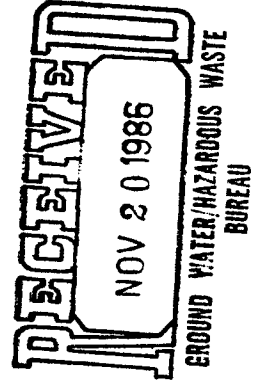
	Barrels of Brine	October 31 Closing Meter	August 1 Opening Meter
Brine transferred to waterflood station	577,989	22,480,570	21,902,581

$$39,228 \text{ avg. ppm salt} \times 1.015 \text{ avg. sg} = 39,816 \text{ mg/liter}$$

$$\times 1.7525 \times 10^{-7} = .0070 \text{ tons salt/BW} \times 577,989 \text{ BW} = 4,046 \text{ tons salt}$$

$$@ \$0.63^* = \$2548.98 \text{ royalty}$$

*based on 10% of value of salt in brine (\$6.30/ton)



WARREN MCKEE BRINE WELL
 ROYALTY CALCULATION
 CONOCO INC.
 MAY 1986 - JULY 1986

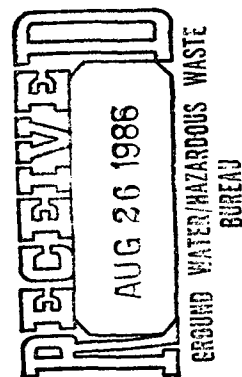
	Barrels of Brine	July 31 Closing Meter	May 1 Opening Meter
Brine transferred to waterflood station	615,803	21,902,581	21,286,778

44,215 avg. ppm salt X 1.022 avg. sg = 45,188 mg/liter

X 1.7525×10^{-7} = .0079 tons salt/BW X 615,803 BW = 4,864 tons salt
 @ \$0.63* = \$3064.32 royalty

* based on 10% of value of salt in brine (\$6.30/ton)

8/14/86



WARREN MCKEE BRINE WELL
ROYALTY CALCULATION

CONOCO INC.

FEBRUARY 1986 - APRIL 1986

	Barrels of Brine	January 31 Closing Meter	November 1 Opening Meter
Brine transferred to waterflood station	534,790	21,286,778	20,751,988

52,047 avg. ppm salt X 1.036 avg. sg = 53,921 mg/liter

-7

X 1.7525 x 10 = 0.0094 tons salt/BW X 534,790 BW = 5027 tons salt

@ \$0.63* = \$3167.01 royalty

*based on 10% of value of salt in brine (\$6.30/ton)

05/05/86

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MAY 2 1 1986

HAZARDOUS WASTE SECTION

WARREN MCKEE BRINE WELL
ROYALTY CALCULATION
CONOCO INC.

NOVEMBER 1985 - JANUARY 1986

	Barrels of Brine	January 31 Closing Meter	November 1 Opening Meter
Brine transferred to waterflood station	583,208	20,751,988	20,168,780

$$\frac{45,032}{\text{avg. ppm salt}} \times \frac{1.034}{\text{avg. sg}} = \frac{46,563}{\text{mg/liter}}$$

$$\begin{aligned} & -7 \\ & \times 1.7525 \times 10^8 \times 0.0082 \text{ tons salt/BW} \times 583,208 \text{ BW} = 4782 \text{ tons salt} \end{aligned}$$

$$@ \$0.63^* = \$3012.66 \text{ royalty}$$

* based on 10% of value of salt in brine (\$6.30/ton)

