

BW - 2

MONITORING REPORTS

DATE:

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, July 12, 2017 4:49 PM
To: 'Alvarado, David'
Subject: RE: Second quarter report

David:

Good afternoon.

I notice the relative percent difference in brine vs. fresh water from the months of May and June exceed 15%.

Is there something going on that explains the difference?

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St Francis Drive
Santa Fe, New Mexico 87505
Ph. (505) 476-3490
E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

From: Alvarado, David [mailto:David.Alvarado@basicenergyservices.com]
Sent: Friday, July 7, 2017 9:03 AM
To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>
Subject: Second quarter report

Lease		BES Asset #	API	FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Eunice Brine #1		18476	30-025- 26884	630 FSL	2427 FEL	O	34	21S	37E	LEA
BES			Brine	400	Max PSI	Fresh		Well Monthly capability 81,840 bbl.		
Month	Start	End	Total	PSI	F/W Start	F/W End	Total	% F/w to Brine	Year throughput capability 982,080 Bbl.	
Jan	0	10,699	10,699	250	0	11,292	11,292	1/1/16 reset brine and fresh meter to 0 ending 57813, 60448		
Feb	10,699	22,098	11,399	250	11,292	23,095	11,803			
Mar	22,098	38,679	16,581	250	23,095	41,237	18,142			
Apr	38,679	55,749	17,070	250	41,237	58,812	17,575			

May	0	12,049	12,049	250	0	15,007	15,007	re set to zero
Jun	12,049	15,259	3,210	250	15,007	18,797	3,790	
July			0				0	
August			0				0	
Sep			0				0	
Oct			0				0	
Nov			0				0	
Dec			0				0	
Year total			71,008				77,609	

Here is the totals for the year Carl
Take Care
Dave

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WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

100
2016-07-08

July 08, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

June 2016 207

Brine Water Sold at the Tatum Brine Station (BW-02)

June 2016 200

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

June 09, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

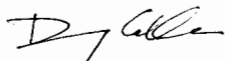
May 2016 207

Brine Water Sold at the Tatum Brine Station (BW-02)

May 2016 200

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

May 09, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

April 2016 271

Brine Water Sold at the Tatum Brine Station (BW-02)

April 2016 260

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;



Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

April 06, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

March 2016 148

Brine Water Sold at the Tatum Brine Station (BW-02)

March 2016 145

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

2016 MAR 10 10:15 AM

March 09, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)


February 2016 305

Brine Water Sold at the Tatum Brine Station (BW-02)

February 2016 300

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

RECEIVED
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February 09, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

January 2016 205

Brine Water Sold at the Tatum Brine Station (BW-02)

January 2016 200

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

January 08, 2016

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

December 2015 30

Brine Water Sold at the Tatum Brine Station (BW-02)

December 2015 35

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;

A handwritten signature in black ink, appearing to read "Donny Collins", with a stylized flourish at the end.

Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

05
12/10/15 1:07

December 08, 2015

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)


November 2015 1501

Brine Water Sold at the Tatum Brine Station (BW-02)

November 2015 1477

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

WASSERHUND, INC.
P.O. Box 2140
Lovington, NM 88260-2140

November 06, 2015

NM Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Fresh Water injected at the Tatum Brine Station (BW-022)

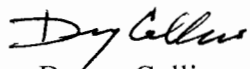
October 2015 510

Brine Water Sold at the Tatum Brine Station (BW-02)

October 2015 500

Pressure on Tatum Brine Station Averaged 260 psi

Sincerely Yours;


Donny Collins

Eunice Brine #1		18476	30-025-26884	630 FSL	2427 FEL	O	34	21S	37E	LEA
BES			Brine	400			Fresh			
Month	Start	End	Total	PSI	F/W Start	F/W End	Total	% F/w to Brine		
Jan	0	16575	16575	250	0	16025	16,025			
Feb	0	22037	22037	250	0	21834	21,834			
Mar	0	35052	35052	250	0	36157	36,157	9.69		
Apr	0	19564	19564	250	0	20121	20,121	9.72		
May	19564	39617	20053	250	20121	40691	20,570	9.97		
Jun	39617	68761	29,144	250	40691	70375	29,684	9.82		
July	68761	105190	36,429	250	70375	107615	37,240	9.78		
August	105190	156374	51,184	250	107615	159990	52,375	9.77		
Sep	156374	193450	37,076	250	159990	197968	37,978	9.76		

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Salado Brine # 1	18479	30-025-32394	1305 FNL 60 FEL	A	20	25S	37E	LEA
Month	Start	End	Total	PSI				
Jan	0	0	0	0	T&A			
Feb	0	0	0	0				
Mar	0	0	0	0				
Apr	0	0	0	0				
May	0	0	0	0				
Jun	0	0	0	0				
July	0	0	0	0				
August	0	0	0	0				
Sep	0	0	0	0				

BW-2

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 1	21529	30-015-25141	2200 FNL 660 FWL	E	20	23S	28E	EDDY
BES		1145	Max PSI					Well Monthly capability 170,500 bbl.
Month	Start	End	Total	PSI				
Jan	244,790	375,311	130,521	1,100				Year throughput capability 2,046,000 Bbl.
Feb	375,311	507,383	132,072	1,050				
Mar	507,383	650,956	143,573	1,100				
Apr	650,956	773,305	135,041	1,050	meter was reset on 4.27.15 ending meter 12,692 totaling 135,041			
May	12,692	162,790	150,098	1,100				
Jun	162,790	292,575	129,785	1,100				
July	292,575	60,707	140,492	1,100	reset meter on 17th had it cal. On 16th ending meter reading 372360			
Aug.	60,707	177,503	116,796	1,100				
Sep	177,503	263,112	85,609	1,100	Killed well replaced Pkr set back all tbg looked great.			
Oct	263,112	332,293	69,181		Shut well in 10/15/15 OCD stated that packer is 1984 ft. above permit area WIP reviewing			
Nov	332,293	332,293	0	1,050	SI until a decision is made as to how to handle this situation down hole			
Dec			0					
Year total		1,233,168		0% Utilization for Nov 2015				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 2	21546	30-015-25433	1980 FWL	F	20	23S	28E	EDDY
BES		1056	Max PSI					Well Monthly capability 124,000 bbl.
Month	Start	End	Total	PSI				
Jan	132,995	211,844	78,849	1045				Year throughput capability 1,488,000 Bbl.
Feb	211,844	299,489	87,645	1040				
Mar	299,489	397,824	98,335	1050	11			
Apr	397,824	492,218	94,394	1050				
May	492,218	22,755	62,978	1050	WIP well completed 18th MIT on 22 meter 532441 reset to 0			
Jun	22,755	92,479	69,724	1050				
July	92,479	169,602	77,123	1050				
August	169,602	221,933	52,331	1030				
Sep	221,933	283,637	61,704	1030				
Oct	283,637	297,827	14,190	1250	Shut in due to high psi SRT to be conducted for higher PSI			
Nov	297,827	297,827	0	1200	Shut in due to high psi SRT to be conducted for higher PSI			
Dec			0					
Year total		697,273		0% Utilization for Nov 2015				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Myrtle Myra Fed # 1	21528	30-015-21515	660 FNL 1980 FWL	C	21	21S	27E	EDDY
BES		Max PSI	1356					Well Monthly capability 217,000 bbl.
Month	Start	End	Total	PSI				
Jan	29,853	37,163	7,310	1000				Year throughput capability 2,604,000 Bbl.
Jan	0	19,473	19,473	1000	Reset meter on 1/16/15			
Feb	19,473	52,787	33,314	1100				Totals are with Snow Oil and Gas pipe line water
Mar	52,787	72,909	21,528	1100	reset meter on 3/24/15 end of the moth 1406			
Apr	1,406	104,181	102,775	1000				
May	104,181	238,684	134,503	1000				
Jun	238,684	303,284	64,600	950	closed down well 19th loss of integrity working on well			
July	303,284	37,706	41,456	1100	Reset meter on 17th well was down due to work over from 1st thru 16th ending 307034			
August	37,706	123,720	86,014	1100				
Sep	123,720	236,189	112,469	1220				
Oct	236,189	378,586	142,397	1200				
Nov	378,586	546,529	167,943	1220				
Dec			0					
Year total		933,782		77% Utilization for Nov. 2015				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
State G Com # 1	21526	30-015-22955	1980 FNL 660 FWL	E	24	19S	27E	EDDY
BES		Max PSI	1746	Mewbourne Oil & Gas PW metered				Well Monthly capability 248,000 bbl.
Month	Start	End	Total	PSI	Start	End	Total	
Jan	35,438	48,843	13,405	0	138	138	0	Year throughput capability 3,472,00 Bbl.
Feb	48,843	73,812	24,969	0	138	138	0	
Mar	73,812	102,585	28,773	0	138	138	0	
Apr	102,585	131,605	29,020	0	138	138	0	
May	131,605	161,557	29,952	0	138	138	0	
Jun	161,557	197,185	35,628	0	138	138	0	
July	197,185	223,776	26,591	0	138	138	0	
August	223,776	248,672	24,896	100	138	178	40	
Sep	248,672	282,137	33,465	0	178	325	147	
Oct	282,137	327,459	45,322	0	325	544	219	
Nov	327,459	358,088	30,629	0	544	739	195	
Dec			0				0	
Year total		322,650	12% Utilization for Nov. 2015	601	.008% Utilization for Nov. 2015			

Lease		BES Asset #	API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Shugart State # 2		78915	30-015-32438		1850 FSL	1650 FWL	K	16	18S	31E	EDDY
BES			Max PSI	1039	Mewbourne Oil & Gas PW metered					Well Monthly capability 173,600 bbls	
Month	Start	End	Total	PSI	Start	End	Total				
Jan	61,767	91,617	29,850	700	0	6,764	6,764		Year throughput capability 2,083,200 Bbl.		
Feb	91,617	110,265	18,648	700	0	5,540	5,540		Mewbourne's, PW included in total inj.		
Mar	110,265	139,071	28,806	800	0	6,317	6,317		Mewbourne meter showing low battery shut valve in 4.27.15		
Apr	139,071	177,874	38,803	700	0	8,729	8,729				
May	177,874	216,758	38,884	1,100	0	7,707	7,707				
Jun	216,758	260,199	43,441	700	0	6,909	6,909				
July	260,199	325,752	65,553	700	0	9,445	9,445				
August	325,752	386,205	60,453	700	0	5,269	5,269				
Sep	386,205	507,032	120,827	1,010	0	6,264	6,264				
Oct	507,032	640,240	133,208	1,000	0	1,021	1,021				
Nov	640,240	767,447	127,207	700	0	426	426				
Dec			0				0				
Year total			705,680	73% Utilization for Nov. 2015			64,391		.25% Utilization for Nov. 2015		

Lease		BES Asset #	API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
State No # 1		28940	30-025-28468		1980 FNL	660 FWL	E	7	19S	36E	LEA
BES			Max PSI	2248	CML					Well Monthly capability 74,400 bbl.	
Month	Start	End	Total	PSI	Start	End					CML PW included in total
Jan	21,862	34,446	12,584	1,300	73136	74560	1,424		Year throughput capability 892,800 Bbl.		
Feb	34,446	37,759	3,313	1,300	74,560	75,886	1,326		Back in Service 18th		
Mar	37,759	53,977	16,218	1,650	75,886	76,486	1,410		Reset Meter 3/13/15 end of month 810		
Apr	53,977	59,540	5,563	1,350	810	2,038	1,228		Well work over WIP meter 828		
May	828	7,528	6,718	1,200	2038	429	429		Reset CML meter 12th end of the month 429		
Jun	7,528	61,283	53,755	1,800	429	1,722	1,293				
July	61,283	94,835	33,552	1,800	1,722	2,949	1,227				
August	94,835	152,593	57,758	1,900	2,949	377	915		Reset CML meter 11th 3417		
Sep	152,593	159,475	6,882	1,600	377	726	349				
Oct	159,475	159,475	0	1,600	0	0	0		SI pkr needs to be reset leaking		
Nov	159,475	159,475	0	1,600	0	0	0		Shut down Newmans Orders		
Dec			0				0				
Year total			196,343	0% Utilization for Nov. 2015			9,601		0% Utilization for Nov. 2015		

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Lea Fee # 2	18477	30-025-27682	850 FNL 950 FEL	A	17	23S	37E	LEA
BES		Ticket bbl. 800	Yarbrough					Well Monthly capability 589,000 bbl.
Month	Start	End	Total	PSI/in.	Start	End	Total	PSI
Jan	134,134	276,510	142,376	-32	0	0	0	
Feb	276,510	430,744	154,234	-32	0	0	0	
Mar	430,744	565,190	160,459	-32	0	0	0	Re set meter 3/25/15 month end reading 26013
Apr	26,013	116,436	189,768	-32	0	0	0	H-pump end of month meter 99,345
May	99,345	399,139	299,794	800	0	0	0	Well shows restriction needs cleaning HP @ 10k BPD
Jun	399,139	552,265	153,126	-8	0	0	0	
July	552,265	762,140	209,875	800	0	0	0	
August	762,140	925,169	163,029	-8	0	0	0	
Sep	925,169	978,905	53,736	0	0	0	0	
Oct	978,905	1,039,428	60,523	0	0	0	0	
Nov	1,039,428	1,107,235	67,807	0	0	0	0	
Dec			0		0	0	0	
Year total			1,654,727				0	
								12% Utilization for Nov. 2015
								0% Utilization for 2015

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Red Hawk State # 1	Pending AFE	30-025-31888	1980 FSL 810 FWL	L	32	19S	34E	LEA
BES		1360	Max PSI					Well Monthly capability 155,000 bbl.
Month	Start	End	Total	PSI				
Jan	7,030	17,841	10,811	1,200				Year throughput capability 1,860,000 Bbl.
Feb	17,841	17,841	0	1,000				
Mar	0	5,398	5,398	1,200				all injection diverted to # 2
Apr	5,398	5,398	0	1,100				Re set meter on 3/1/15 end of the month reading 5398
May	5,398	26,585	21,187	1,250				Shut in. will adjust next month to take 1100 BPDR
Jun	26,585	62,053	35,468	1,200				
July	62,053	90,798	28,745	1,250				
August	90,798	5,811	10,142	1,350				Reset Meter on 8/7/15 end of meter reading 95129
Sep	5,811	7,092	1,281	1,300				loss of integrity shut well in needs to be pulled
Oct	7,092	17,287	10,195	0				
Nov	17,287	0	0	1,000				Pulled well tbg. Leak found MIT good ready for injection replaced meter reading is 0
Dec			0					
Year total			123,227					0% Utilization for Nov. 2015

Lease	BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Red Hawk State # 2	Pending AFE		30-025-32003		1980 FSL	1980 FEL	J	32	19S	34E	LEA
BES			Max PSI	1122	Cimarex				Well Monthly capability 198,400 bbl.		
Month	Start	End	Total		Start	End			Cimarex PW included in total		
Jan	213870	322425	108,555	800	17,074	35810		18,736	Year throughput capability 2,380,800 Bbl.		
Feb	322425	430818	108,393	1100	35810	50214		14,404	17th meter turned 1,001,608 reset zero reset meter 8/7/15 end of meter reading 242234		
Mar	430818	560697	129,879	1120	50214	62665		12,451			
Apr	560697	711872	151,175	1100	62665	73250		10,585			
May	711872	902382	190,510	1100	73250	80436		7,186			
Jun	902382	77673	176,899	1100	80436	92888		12,452			
July	77673	216988	139,315	1120	92888	101185		8,297			
August	216988	94755	120,001	950	101185	110864		9,679			
Sep	94755	244359	149,604	1120	110864	119384		8,520			
Oct	244359	418935	174,576	1000	119384	129314		9,930			
Nov	418935	594592	175,657	1100	129314	135279		5,965			
Dec			0								
			1,624,564	89% Utilization for Nov. 2015				118,205	3% Utilization For Nov. 2015		

Lease	BES Asset #		API	FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Hobbs # 16	Pending		30-025-07701	660 FSL	660 FEL	P	16	19 S	38E	LEA
BES			880	Max PSI					Well Monthly capability 124,000 bbl.	
Month	Start	End	Total	PSI						
Jan	35,668	41,589	5,921	0		Year throughput capability 1,488,000 Bbl.				
Feb	41,589	68,945	27,356	0						
Mar	68,945	89,864	51,842	200	Meter down for repairs 3/13-17/15 end of the month reading 30,923					
Apr	30,923	75,370	44,447	200	Installed larger C-pump 4000 BPD @ 200 psi					
May	75,370	39,372	64,002	0	9th (100,000 - 75370) = 24,630 + (39,372 -0) = 64,002 total bbl.					
Jun	39,372	58,567	19,195	0						
July	58,567	62,791	4,224	0						
August	62,791	72,113	9,322	0						
Sep	72,113	92,575	20,462	0						
Oct	92,575	137,636	45,061	0						
Nov	137,636	155,610	17,974	0						
Dec			0							
			309,806	14% Utilization for Nov. 2015						

Year	Month	Date	Freshwater Injected Monthly	Brine Produced Monthly	Freshwater Injected Quarterly	Brine Produced Quarterly
1980	July	7/31/80				
	August	8/31/80				
	September	9/30/80				62573
	October	10/31/80				
	November	11/30/80				
	December	12/31/80				62573
1981	January	1/31/81				
	February	2/28/81				
	March	3/31/81				90367
	April	4/30/81				
	May	5/31/81				
	June	6/30/81				90367
	July	7/31/81				
	August	8/31/81				
	September	9/30/81				90367
	October	10/31/81				
	November	11/30/81				
	December	12/31/81				90367
1982	January	1/31/82				
	February	2/28/82				
	March	3/31/82				50531
	April	4/30/82				
	May	5/31/82				
	June	6/30/82				50531
	July	7/31/82				
	August	8/31/82				
	September	9/30/82				50531
	October	10/31/82				
	November	11/30/82				
	December	12/31/82				
1983	January	1/31/83				
	February	2/28/83				
	March	3/31/83				
	April	4/30/83				
	May	5/31/83				
	June	6/30/83				
	July	7/31/83				
	August	8/31/83				
	September	9/30/83				
	October	10/31/83				
	November	11/30/83				
	December	12/31/83				
1984	January	1/31/84				
	February	2/28/84				

	March	3/31/84
	April	4/30/84
	May	5/31/84
	June	6/30/84
	July	7/31/84
	August	8/31/84
	September	9/30/84
	October	10/31/84
	November	11/30/84
	December	12/31/84
1985	January	1/31/85
	February	2/28/85
	March	3/31/85
	April	4/30/85
	May	5/31/85
	June	6/30/85
	July	7/31/85
	August	8/31/85
	September	9/30/85
	October	10/31/85
	November	11/30/85
	December	12/31/85
1986	January	1/31/86
	February	2/28/86
	March	3/31/86
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	May	5/31/86
	June	6/30/86
	July	7/31/86
	August	8/31/86
	September	9/30/86
	October	10/31/86
	November	11/30/86
	December	12/31/86
1987	January	1/31/87
	February	2/28/87
	March	3/31/87
	April	4/30/87
	May	5/31/87
	June	6/30/87
	July	7/31/87
	August	8/31/87
	September	9/30/87
	October	10/31/87
	November	11/30/87
	December	12/31/87
1988	January	1/31/88

	February	2/28/88		
	March	3/31/88	83210	83210
	April	4/30/88		
	May	5/31/88		
	June	6/30/88	42471	42471
	July	7/31/88		
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	September	9/30/88	41923	41923
	October	10/31/88		
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	December	12/31/88	26034	26034
1989	January	1/31/89		
	February	2/28/89		
	March	3/31/89	51728	51728
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	June	6/30/89	35531	35531
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	October	10/31/91		
	November	11/30/91		
	December	12/31/91		

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	February	2/28/92
	March	3/31/92
	April	4/30/92
	May	5/31/92
	June	6/30/92
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	December	12/31/92
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	December	12/31/93
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	February	2/28/94
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	September	9/30/94
	October	10/31/94
	November	11/30/94
	December	12/31/94
1995	January	1/31/95
	February	2/28/95
	March	3/31/95
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	May	5/31/95
	June	6/30/95
	July	7/31/95
	August	8/31/95
	September	9/30/95
	October	10/31/95
	November	11/30/95

	December	12/31/95		
1996	January	1/31/96		
	February	2/28/96		
	March	3/31/96		
	April	4/30/96		
	May	5/31/96		
	June	6/30/96		
	July	7/31/96		
	August	8/31/96		
	September	9/30/96		
	October	10/31/96		
	November	11/30/96		
	December	12/31/96		
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	February	2/28/97		
	March	3/31/97	62537	55297
	April	4/30/97		
	May	5/31/97		
	June	6/30/97	52050	48999
	July	7/31/97		
	August	8/31/97		
	September	9/30/97	127749	79618
	October	10/31/97		
	November	11/30/97		
	December	12/31/97	103144	64553
1998	January	1/31/98		
	February	2/28/98		
	March	3/31/98	76281	81123
	April	4/30/98		
	May	5/31/98		
	June	6/30/98	50504	37546
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	September	9/30/98	48250	48160
	October	10/31/98		
	November	11/30/98		
	December	12/31/98	10162	9243
1999	January	1/31/99		
	February	2/28/99		
	March	3/31/99	16416	10846
	April	4/30/99		
	May	5/31/99		
	June	6/30/99	25449	34050
	July	7/31/99		
	August	8/31/99		
	September	9/30/99	20421	20150
	October	10/31/99		

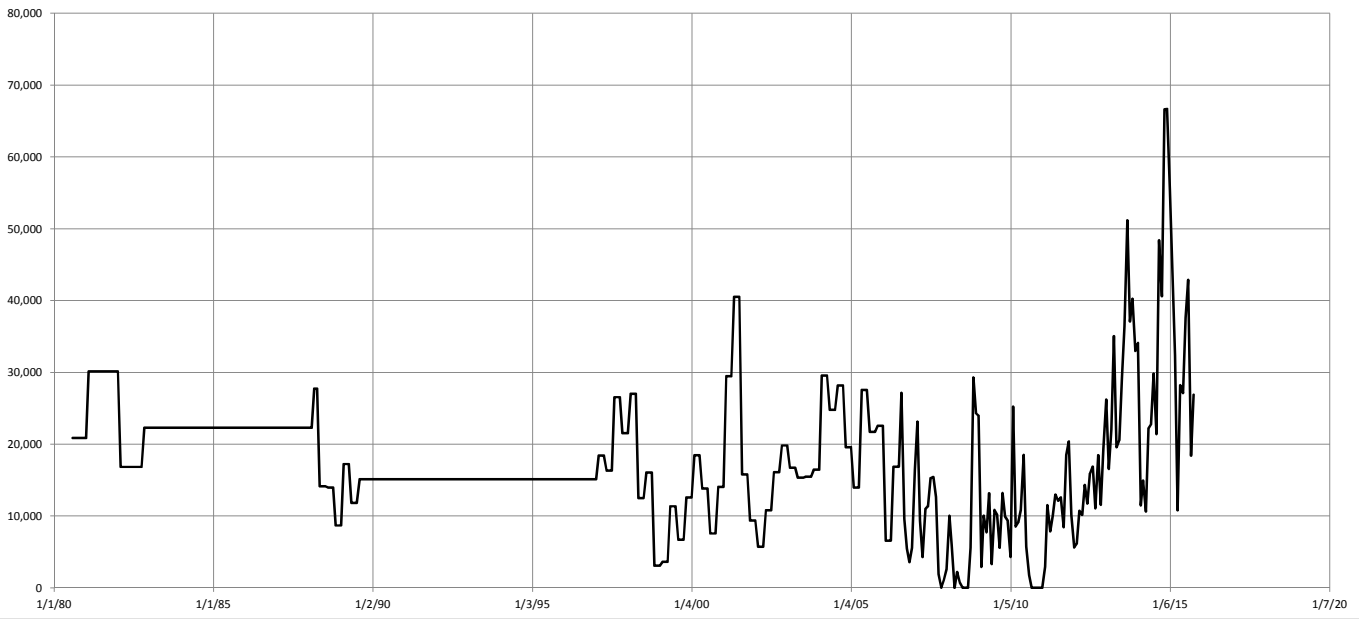
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	May	5/31/00		
	June	6/30/00	39226	41456
	July	7/31/00		
	August	8/31/00		
	September	9/30/00	28023	22741
	October	10/31/00		
	November	11/30/00		
	December	12/31/00	39774	42109
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	February	2/28/01		
	March	3/31/01	65552	88369
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	June	6/30/01	130015	121508
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	September	9/30/01	88863	47347
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	February	2/28/02		
	March	3/31/02	19827	17158
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	May	5/31/02		
	June	6/30/02	33715	32433
	July	7/31/02		
	August	8/31/02		
	September	9/30/02	59503	48302
	October	10/31/02		
	November	11/30/02		
	December	12/31/02	57268	59464
2003	January	1/31/03		
	February	2/28/03		
	March	3/31/03	69301	50146
	April	4/30/03		
	May	5/31/03		
	June	6/30/03	38044	45977
	July	7/31/03		
	August	8/31/03		
	September	9/30/03	52571	46413

	October	10/31/03		
	November	11/30/03		
	December	12/31/03	70846	49345
2004	January	1/31/04		
	February	2/28/04		
	March	3/31/04	89773	88658
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	May	5/31/04		
	June	6/30/04	83920	74340
	July	7/31/04		
	August	8/31/04		
	September	9/30/04	66317	84471
	October	10/31/04		
	November	11/30/04		
	December	12/31/04	82014	58793
2005	January	1/31/05		
	February	2/28/05		
	March	3/31/05	54175	41958
	April	4/30/05		
	May	5/31/05		
	June	6/30/05	83948	82679
	July	7/31/05		
	August	8/31/05		
	September	9/30/05	103025	65161
	October	10/31/05		
	November	11/30/05		
	December	12/31/05	82772	67696
2006	January	1/31/06		
	February	2/28/06		
	March	3/31/06	18273	19775
	April	4/30/06		
	May	5/31/06		
	June	6/30/06		
	July	7/31/06		
	August	8/31/06	9590	
	September	9/30/06	5490	39443
	October	10/31/06	3580	42213
	November	11/30/06	5550	
	December	12/31/06	16465	26088
2007	January	1/31/07	23133	28897
	February	2/28/07	9341	
	March	3/31/07	4276	34581
	April	4/30/07	10968	35886
	May	5/31/07	11365	
	June	6/30/07	15278	34964
	July	7/31/07	15430	35503
	August	8/31/07	12664	

	September	9/30/07		1908	27082	31642
	October	10/31/07		30		
	November	11/30/07		1080		
	December	12/31/07		2600	11182	6123
2008	January	1/31/08		10032		
	February	2/28/08		5986		
	March	3/31/08		0	20946	14892
	April	4/30/08		2215		
	May	5/31/08		721		
	June	6/30/08		0	4887	2683
	July	7/31/08		0		
	August	8/31/08		0		
	September	9/30/08		5600	5091	4600
	October	10/31/08		29282		
	November	11/30/08		24316		
	December	12/31/08		23963	67186	65536
2009	January	1/31/09		2923		
	February	2/28/09		10055		
	March	3/31/09		7735	24896	7260
	April	4/30/09		13180		
	May	5/31/09		3308		
	June	6/30/09		10840		27328
	July	7/31/09		10143		
	August	8/31/09		5575		
	September	9/30/09		13203		28921
	October	10/31/09		9872		
	November	11/30/09		9316		
	December	12/31/09		4320		23508
2010	January	1/31/10	11262	25225		
	February	2/28/10	5328	8546		
	March	3/31/10	3856	9111		42882
	April	4/30/10	3801	10840		
	May	5/31/10	4390	18508		
	June	6/30/10	8712	5740		35088
	July	7/31/10	1266	1790		
	August	8/31/10	0	0		
	September	9/30/10	0	0		1790
	October	10/31/10		0		
	November	11/30/10		0		
	December	12/31/10		0		0
2011	January	1/31/11	1740	1740		
	February	2/28/11	10247	11501		
	March	3/31/11	5763	6431		19672
	April	4/30/11	9153	10067		
	May	5/31/11	11997	12984		
	June	6/30/11	11344	12124		35175
	July	7/31/11	10514	12591		

	August	8/31/11	8305	8446	
	September	9/30/11	14930	18479	39516
	October	10/31/11	22827	20363	
	November	11/30/11	11154	10104	
	December	12/31/11	2759	2803	33270
2012	January	1/31/12	6162	6229	
	February	2/29/12	10641	10713	
	March	3/31/12	10084	10165	27107
	April	4/30/12	15186	14340	
	May	5/31/12	12053	11742	
	June	6/30/12	15344	15939	42021
	July	7/31/12	16847	16878	
	August	8/31/12	11787	11076	
	September	9/30/12	14930	18479	46433
	October	10/31/12	13144	11572	
	November	11/30/12	19100	19345	
	December	12/31/12	25961	26217	57134
2013	January	1/31/13	16025	16575	
	February	2/28/13	21834	22037	
	March	3/31/13	36157	35052	73664
	April	4/30/13	20121	19564	
	May	5/31/13	20570	20053	
	June	6/30/13	29684	29144	68761
	July	7/31/13	37240	36429	
	August	8/31/13	52375	51184	
	September	9/30/13	37978	37076	124689
	October	10/31/13	42080	40250	
	November	11/30/13	34106	32977	
	December	12/31/13	35338	34096	107323
2014	January	1/31/14	11714	11477	
	February	2/28/14	14392	14943	
	March	3/31/14	10624	10624	37044
	April	4/30/14	21683	22163	
	May	5/31/14	22628	22800	
	June	6/30/14	28342	29824	74787
	July	7/31/14	21406	21420	
	August	8/31/14	47298	48383	
	September	9/30/14	39889	40596	110399
	October	10/31/14	65886	66617	
	November	11/20/14	66345	66684	
	December	12/31/14	55300	55300	188601
2015	January	1/31/15	43782	43769	
	February	2/28/15	32380	32350	
	March	3/31/15	41121	10794	86913
	April	4/30/15	21563	28208	
	May	5/31/15	28173	27115	
	June	6/30/15	39355	37609	92932

July	7/31/15	40451	42883	
August	8/31/15	18885	18388	
September	9/30/15	26970	26893	88164
October	10/31/15			
November	11/20/15			
December	12/31/15			



Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 1	21529	30-015-25141	2200 FNL 660 FWL	E	20	23S	28E	EDDY
BES		1145	Max PSI					Well Monthly capability 170,500 bbls
Month	Start	End	Total	PSI				Year throughput capability 2,046,000 Bbl.
Jan	244,790	375,311	130,521	1,100				
Feb	375,311	507,383	132,072	1,050				
Mar	507,383	650,956	143,573	1,100				
Apr	650,956	773,305	135,041	1,050	meter was reset on 4.27.15 ending meter 12,692 totaling 135,041			
May	12,692	162,790	150,098	1,100				
Jun	162,790	292,575	129,785	1,100				
July	292,575	60,707	140,492	1,100	reset meter on 17th had it cal. On 16th ending meter reading 372360			
Aug.	60,707	177,503	116,796	1,100				
Sep	177,503	263,112	85,609	1,100	Killed well replaced Pkr set back all tbg looked great.			
Oct			0					
Nov			0					
Dec			0					
Year total		1,163,987		50% Utilization for Sep 2015				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 2	21546	30-015-25433	1980 FWL	F	20	23S	28E	EDDY
BES		1056	Max PSI					Well Monthly capability 124,000 bbls
Month	Start	End	Total	PSI				Year throughput capability 1,488,000 Bbl.
Jan	132,995	211,844	78,849	1045				
Feb	211,844	299,489	87,645	1040				
Mar	299,489	397,824	98,335	1050				
Apr	397,824	492,218	94,394	1050				
May	492,218	22,755	62,978	1050	WIP well completed 18th MIT on 22 meter 532441 reset to 0			
Jun	22,755	92,479	69,724	1050				
July	92,479	169,602	77,123	1050				
August	169,602	221,933	52,331	1030				
Sep	221,933	283,637	61,704	1030				
Oct			0					
Nov			0					
Dec			0					
Year total		683,083		50% Utilization for Sep 2015				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Myrtle Myra Fed # 1	21528	30-015-21515	660 FNL 1980 FWL	C	21	21S	27E	EDDY
BES		Max PSI	1356					Well Monthly capability 217,000 bbls
Month	Start	End	Total	PSI				
Jan	29,853	37,163	7,310	1000				Year throughput capability 2,604,000 Bbl.
Jan	0	19,473	19,473	1000	Reset meter on 1/16/15			
Feb	19,473	52,787	33,314	1100				Totals are with Snow Oil and Gas pipe line water
Mar	52,787	72,909	21,528	1100	reset meter on 3/24/15 end of the moth 1406			
Apr	1,406	104,181	102,775	1000				
May	104,181	238,684	134,503	1000				
Jun	238,684	303,284	64,600	950	closed down well 19th loss of integrity working on well			
July	303,284	37,706	41,456	1100	Reset meter on 17th well was down due to work over from 1st thru 16th ending 307034			
August	37,706	123,720	86,014	1100				
Sep	123,720	236,189	112,469	1220				
Oct			0					
Nov			0					
Dec			0					
Year total		623,442		52% Utilization for Sep. 2015				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
State G Com # 1	21526	30-015-22955	1980 FNL 660 FWL	E	24	19S	27E	EDDY
BES		Max PSI	1746	Mewbourne Oil & Gas PW metered				Well Monthly capability 248,000 bbls
Month	Start	End	Total	PSI	Start	End	Total	
Jan	35,438	48,843	13,405	0	138	138	0	Year throughput capability 3,472,00 Bbl.
Feb	48,843	73,812	24,969	0	138	138	0	
Mar	73,812	102,585	28,773	0	138	138	0	
Apr	102,585	131,605	29,020	0	138	138	0	
May	131,605	161,557	29,952	0	138	138	0	
Jun	161,557	197,185	35,628	0	138	138	0	
July	197,185	223,776	26,591	0	138	138	0	
August	223,776	248,672	24,896	100	138	178	40	
Sep	248,672	282,137	33,465	0	178	325	147	
Oct			0				0	
Nov			0		0	0	0	
Dec			0				0	
Year total		246,699	13% Utilization for Sep. 2015	187	.059% Utilization for Sep. 2015			

Lease		BES Asset #	API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Shugart State # 2		78915	30-015-32438		1850 FSL	1650 FWL	K	16	18S	31E	EDDY
BES			Max PSI	1039	Mewbourne Oil & Gas PW metered					Well Monthly capability 173,600 bbls	
Month	Start	End	Total	PSI	Start	End	Total				
Jan	61,767	91,617	29,850	700	0	6,764	6,764		Year throughput capability 2,083,200 Bbl.		
Feb	91,617	110,265	18,648	700	0	5,540	5,540		Mewborn's, PW included in total inj.		
Mar	110,265	139,071	28,806	800	0	6,317	6,317		Mewbourne meter showing low battery shut valve in 4.27.15		
Apr	139,071	177,874	38,803	700	0	8,729	8,729				
May	177,874	216,758	38,884	1,100	0	7,707	7,707				
Jun	216,758	260,199	43,441	700	0	6,909	6,909				
July	260,199	325,752	65,553	700	0	9,445	9,445				
August	325,752	386,205	60,453	700	0	5,269	5,269				
Sep	386,205	507,032	120,827	1,010	0	5,979	5,979				
Oct			0				0				
Nov			0				0				
Dec			0				0				
Year total			445,265	70% Utilization for Sep. 2015			62,659		3% Utilization for Sep. 2015		

Lease		BES Asset #	API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
State No # 1		28940	30-025-28468		1980 FNL	660 FWL	E	7	19S	36E	LEA
BES			Max PSI	2248	CML					Well Monthly capability 74,400 bbls	
Month	Start	End	Total	PSI	Start	End					CML PW included in total
Jan	21,862	34,446	12,584	1,300	73136	74560	1,424		Year throughput capability 892,800 Bbl.		
Feb	34,446	37,759	3,313	1,300	74,560	75,886	1,326		Back in Service 18th		
Mar	37,759	53,977	16,218	1,650	75,886	76,486	1,410		Reset Meter 3/13/15 end of month 810		
Apr	53,977	59,540	5,563	1,350	810	2,038	1,228		Well work over WIP meter 828		
May	828	7,528	6,718	1,200	2038	429	429		Reset CML meter 12th end of the month 429		
Jun	7,528	61,283	53,755	1,800	429	1,722	1,293				
July	61,283	94,835	33,552	1,800	1,722	2,949	1,227				
August	94,835	152,593	57,758	1,900	2,949	377	915		Reset CML meter 11th 3417		
Sep	152,593	159,475	6,882	1,600	377	726	349				
Oct			0				0				
Nov			0				0				
Dec			0				0				
Year total			196,343	9% Utilization for Sep. 2015			9,601		.46% Utilization for Sep. 2015		

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Lea Fee # 2	18477	30-025-27682	850 FNL 950 FEL	A	17	23S	37E	LEA
BES		Ticket bbl	800	Yarbrough		Well Monthly capability 589,000 bbls		
Month	Start	End	Total	PSI/in.	Start	End	Total	PSI
Jan	134,134	276,510	142,376	-32	0	0	0	
Feb	276,510	430,744	154,234	-32	0	0	0	
Mar	430,744	565,190	160,459	-32	0	0	0	Re set meter 3/25/15 month end reading 26013
Apr	26,013	116,436	189,768	-32	0	0	0	H-pump end of month meter 99,345
May	99,345	399,139	299,794	800	0	0	0	Well shows restriction needs cleaning HP @ 10k BPD
Jun	399,139	552,265	153,126	-8	0	0	0	
July	552,265	762,140	209,875	800	0	0	0	
August	762,140	925,169	163,029	-8	0	0	0	
Sep	925,169	978,905	53,736	0	0	0	0	
Oct			0		0	0	0	
Nov			0		0	0	0	
Dec			0		0	0	0	
Year total			1,526,397				0	
				9% Utilization for Sep. 2015		0% Utilization for 2015		

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
RedHawk State # 1	Pending AFE	30-025-31888	1980 FSL 810 FWL	L	32	19S	34E	LEA
BES		1360	Max PSI			Well Monthly capability 155,000 bbls		
Month	Start	End	Total	PSI				
Jan	7,030	17,841	10,811	1,200				Year throughput capability 1,860,000 Bbl.
Feb	17,841	17,841	0	1,000				
Mar	0	5,398	5,398	1,200				all injection diverted to # 2
Apr	5,398	5,398	0	1,100				Re set meter on 3/1/15 end of the month reading 5398
May	5,398	26,585	21,187	1,250				Shut in. will adjust next month to take 1100 BPDR
Jun	26,585	62,053	35,468	1,200				
July	62,053	90,798	28,745	1,250				
August	90,798	5,811	10,142	1,350				Reset Meeter on 8/7/15 end of meter reading 95129
Sep	5,811	7,092	1,281	1,300				
Oct			0					
Nov			0					
Dec			0					
Year total			113,032					1% Utilization for Sep. 2015

Lease	BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
RedHawk State # 2	Pending AFE		30-025-32003		1980 FSL	1980 FEL	J	32	19S	34E	LEA
BES			Max PSI	1122	Cimarex				Well Monthly capability 198,400 bbls		
Month	Start	End	Total		Start	End			Cimarex PW included in total		
Jan	213870	322425	108,555	800	17,074	35810		18,736	Year throughput capability 2,380,800 Bbl.		
Feb	322425	430818	108,393	1100	35810	50214		14,404			
Mar	430818	560697	129,879	1120	50214	62665		12,451			
Apr	560697	711872	151,175	1100	62665	73250		10,585			
May	711872	902382	190,510	1100	73250	80436		7,186			
Jun	902382	77673	176,899	1100	80436	92888		12,452	17th meter turned 1,001,608 reset zero		
July	77673	216988	139,315	1120	92888	101185		8,297			
August	216988	94755	120,001	950	101185	110864		9,679	reset meter 8/7/15 end of meter reading 242234		
Sep	94755	244359	149,604	1120	110864	119384		8,520			
Oct			0					0			
Nov			0					0			
Dec			0								
			1,274,331	75 % Utilization for Sep. 2015				102,310	4% Utilization For Sep. 2015		

Lease	BES Asset #		API	FOOTAGE		UNIT	SEC	TOWNSHIP		RANGE	County
Hobbs # 16	Pending		30-025-07701	660 FSL	660 FEL	P	16	19 S	38E	LEA	
BES			880	Max PSI					Well Monthly capability 124,000 bbls		
Month	Start	End	Total	PSI							
Jan	35,668	41,589	5,921	0		Year throughput capability 1,488,000 Bbl.					
Feb	41,589	68,945	27,356	0							
Mar	68,945	89,864	51,842	200	Meter down for repairs 3/13-17/15 end of the month reading 30,923						
Apr	30,923	75,370	44,447	200	Installed larger C-pump 4000 BPD @ 200 psi						
May	75,370	39,372	64,002	0	9th (100,000 - 75370) = 24,630 + (39,372 -0) = 64,002 total bbls						
Jun	39,372	58,567	19,195	0							
July	58,567	62,791	4,224	0							
August	62,791	72,113	9,322	0							
Sep	72,113	92,575	20,462	0							
Oct			0								
Nov			0								
Dec			0								
			246,771	17% Utilization for Sep. 2015							

Lease		BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Eunice Brine #1		18476	30-025-26884	630 FSL	2427 FEL	O	34	21S	37E	LEA		
BES			Brine	400	Max PSI		Fresh	Well Monthly capability 81,840 bbls				
Month	Start	End	Total	PSI	F/W Start	F/W End	Total	% F/w to Brine				
Jan	299,000	342,769	43,769	250	296,000	339,782	43,782	Year throughput capability 982,080 Bbl.				
Feb	0	32,350	32,350	250	0	32,380	32,380	Reset 1-31-15				
Mar	32,350	73,144	40,794	250	32,380	73,501	41,121					
Apr	0	28,208	28,208	250	0	21,563	21,563	Reset meters April 1st				
May	28,208	19,012	27,115	250	21,563	17,881	28,173	f/w 31855 13th b/w 36311				
Jun	19,012	56,621	37,609	250	17,881	57,236	39,355	Tested Formation 19th 225 psi four hours Good				
July	56,621	99,504	42,883	250	57,236	97,687	40,451					
August	0	18,388	18,388	250	0	18,885	18,885	Reset meter				
Sep	18,388	45,251	26,863	250	18,885	45,855	26,970					
Oct			0				0					
Nov			0				0					
Dec			0									
Year total			297,979				292,680					
							33% Utilization for Sep. 2015					

Lease		BES Asset #	API	FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Salado Brine # 1		18479	30-025-32394	1305 FNL	60 FEL	A	20	25S	37E	LEA
Month	Start	End	Total	PSI						
Jan	0	0	0	0	T&A					
Feb	0	0	0	0						
Mar	0	0	0	0						
Apr	0	0	0	0						
May	0	0	0	0						
Jun	0	0	0	0						
July	0	0	0	0						
August	0	0	0	0	Mark Hoskins to set Plugging procedure and submit to OCD Jim Griswold					
Sep	0	0	0	0						
Oct	0	0	0	0						
Nov	0	0	0	0						
Dec	0	0	0	0						
Year total			0							

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County	
Belco State # 1	21529	30-015-25141	2200 FNL	660 FWL	E	20	23S	28E	EDDY
BES			1145	Max PSI	Well Monthly capability 170,500 bbls				
Month	Start	End	Total	PSI					
Jan	443,864	604,044	160,180	1,000	Year throughput capability 2,046,000 Bbl.				
Feb	604,044	740,904	136,860	750					
Mar	740,904	896,149	155,245	1,000					
Apr	896149 / 265757993709 / 316173		156,209	700	Changed Meter 4/21/14				
May	316,173	472,849	156,676	1,100					
Jun	472,849	629,490	156,641	1,100					
July	629,490	780,953	151,463	700	7/29-31/14 injection line replacement took place down on these days				
Aug.	780,953	930,998	150,045	1,140					
Sep	930998 / 0	000523/74739	144,264	1,100					
Oct	74,739	213,350	138,611	1,100	Tech. to send meter in to test Cal.				
Nov	213350 / 235613	0/112698	134,961	1,100	Tech reset meter on the 5th after having it calibrated				
Dec	112,689	244,790	132,101	750	Pump # 1 down for repairs				
Year total			1,773,256	77% Utilization for December. 2014					

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 2	21546	30-015-25433	1980 FWL	F	20	23S	28E	EDDY
BES				1056	Max PSI	Well Monthly capability 124,000 bbls		
Month	Start	End	Total	Start	End	Total	PSI	
Jan	173,804	263,536	89,732				1,000	Year throughput capability 1,488,000 Bbl.
Feb	263,536	336,838	73,302				1,050	
Mar	336,838	394,234	57,396				900	
Apr	394,234	435,725	41,291				1,000	
May	435,725	493,677	57,952				1,050	
Jun	493,677	581,900	88,223				1,050	
July	581,900	670,265	88,365				1,050	
August	670,265	763,047	92,782				1,000	
Sep	763,047	799,128	36,081				1,000	Back flowed well into frac tank retrieved 250 bbls of sulfated
Oct	799,128	874,771	75,643				1,045	Tech. to send meter in and test Cal.
Nov	874771 / 892505	0 / 67987	50,253				1,050	Tech.sent meter for calibration test and reset on 6th
Dec	67,987	132,995	65,008				1,000	Pump # 1 down for repairs allowing >5000 BPD
Year total			816,028	0.00		52% Utilization for December. 2014		

Lease	BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Myrtle Myra Fed # 1	21528		30-015-21515		660 FNL	1980 FWL	C	21	21S	27E	EDDY
BES			Max PSI	1356	SNOW O/G				Well Monthly capability 108,500 bbls		
Month	Start	End	Total	PSI	Start	End	Total				
Jan	261,646	360,984	99,338	800	Teresa gets this information					Year throughput capability 1,302,000 Bbl.	
Feb	360,984	450,734	89,750	400							
Mar	450,734	328,382	92,330	400	Meter not working during 3/5/14 to 3/10/14 / summated tickets total 17,872 BBls in down time						
Apr	328,382	398,815	70,433	250							
May	398,815	476,676	77,861	250							
Jun	476,676	555,207	78,531	250							
July	555,207	643,313	88,106	250							
August	643,313	700,160	56,847	200							
Sep	700,160	774,742	74,582	300							
Oct	774,742	842,269	67,527	250	Tech. to send in Meter to check Cal.						
Nov	842269/872962	0/12319	43,012	250	Tech. sent meter for calibration test on 13th reset to Zero						
Dec	12,319	29,853	17,534	250							
Year total			855,851	16% Utilization for December 2014							

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Shugart State # 2	78915	30-015-32438	1850 FSL 1650 FWL	K	16	18S	31E	EDDY
BES		1039	Max PSI	Mewbourne Oil & Gas PW metered			Well Monthly capability 173,600 bbls	
Month	Start	End	Total	PSI	Start	End	Total	
Jan	172,952	234,421	61,469	700				Year throughput capability 2,083,200 Bbl.
Feb	234,421	322,133	87,712	900				
Mar	322,133	27,137	103,426	1,100				
Apr	27,137	86,247	59,110	900	0	0		
May	86,247	160,346	74,099	1,000	0	5,184	5,184	
Jun	160,346	254,820	94,474	1,000	0	8,990	8,990	
July	254,820	393,554	138,734	1,025	0	10,150	10,150	
August	393,554	520,404	126,850	1,000	0	24,229	24,229	
Sep	520,404	596,186	75,782	900	0	13,789	13,789	
Oct	596,186	649,678	53,492	1,025	0	12,783	12,783	Tech. sent meter in to test Cal.
Nov	649,678/651,755	0/311,56	33,233	700	0	13,533	13,533	Tech. calibrated meter on 5th placed to zero
Dec	31,156	61,767	30,611	700	0	8,765	8,765	
Year total	18% Utilization for December 2014		938,992			97,423		5% Utilization for December 2014

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
State No # 1	28940	30-025-28468	1980 FNL 660 FWL	E	7	19S	36E	LEA
BES		2248	Max PSI	CML			Well Monthly capability 74,400 bbls	
Month	Start	End	Total	PSI	Start	End	Total	
Jan	43,043	60,708	17,665	1,700			55,847	Year throughput Capability 892,800 Bbl.
Feb	60,708	77,990	17,282	1,700			57,567	
Mar	77,990	90,692	12,702	1,600			59,134	
Apr	90,692 / 90,721	0 / 70,48	7,077	1,700	Reset meter 4/8/14		60,690	
May	7,048	13,492	6,444	1,600			62,336	
Jun	13,492	26,806	13,314	1,600			63,656	
July	26,806	46,659	22,147	1,750			65,177	
August	46,659	64,509	17,850	1,600			66,897	
Sep	64,509	65,595 / 0	1,086	1,600			68,423	
Oct	65,595	0 / 32,47	3,247	1,360	25th back opp. / all tanks full		69,764	Hole in tbg.
Nov	3,247	14,995	11,748	1,400			70,068	Rest meter on 24th
Dec	14,995	21,862	6,867	1,400			71,537	
Year total			137,429			0	17,289	
9% Utilization for December 2014						CML	2% Utilization for December 2014	

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Lea Fee # 2	18477	30-025-27682	850 FNL 950 FEL	A	17	23S	37E	LEA
BES		Ticket bbl 800	Yarbrough			Well Monthly capability 589,000 bbls		
Month	Start	End	Total	PSI/in.	Start	End	Total	PSI
Jan	59,790	203,817	144,027	-32	0	0	0	
Feb	203,817	320,203	116,386	-32	0	0	0	
Mar	320,203	466,061	145,858	-32	0	0	0	
Apr	466,061	595,267	129,206	-32	0	0	0	
May	595,267	726,612	131,345	-32	0	0	0	
Jun	726,612	820,344	93,732	-32	0	0	0	
July	820,344	946,163	125,819	-32	0	0	0	
August	0	107,818	107,818	-32	0	0	0	
Sep	7818/45055	0/49603	86,840	-32	0	0	0	
Oct	49,603	171,045	121,442	-32	0	0	0	Reported meter stopped due to trash plastic and grass on 13th,23rd,24th,25th,29th, 30th
Nov	171045/0	0/378	160,348	-32	0	0	0	Trash has taken over meter BPM is Ticket BBLs
Dec	378	134,134	152,782	-32	0	0	0	Incoming Trash plugging up meter Screen ticket BBLs 152782
Year total			1,515,603				0	
26% Utilization for December 2014				Yarbrough 0% Utilization for 2014				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
RedHawk State # 1	Pending AFE	30-025-31888	1980 FSL 810 FWL	L	32	19S	34E	LEA
BES		1360	Max PSI			Well Monthly capability 155,000 bbls		
Month	Start	End	Total	PSI				
Jan	100,075	201,910	101,835	1,350				
Feb	201,910	284,764	82,854	1,050				
Mar	284,764	371,013	86,249	1,340				
Apr	371,013	469,292	98,279	1,295				
May	469,292	579,637	110,345	1,300				
Jun	579,637	655,330	75,693	1,360				
July	655,330	69,169	77,143	1,360				Reset meter 7/5/14 (655330 -663304)=7,974 Bbls + (0-69169)= 77,143 tota
August	0	95,932	98,292	1,250				Ticket BBLs on 1st 2360 bbls
Sep	95,932	209,422	113,490	1,350				# 2 completed 17th, MIT good, wait for approval SLO
Oct	209,422	352,020	142,598	1,350				
Nov	352020/398313	0/5661	46,293	1,350				New meter on 11th Back flow well for clean out of well total BF 5,648 bbls to be backed out of # 2
Dec	5,661	7,030	1,369	1,200				Well # 1 is SIFN testing # 2 well.
Year total			1,034,440					1% Utilization for December 2014

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
RedHawk State # 2	Pending AFE	30-025-32003	1980 FSL 1980 FEL	J	32	19S	34E	LEA
BES		1122	Max PSI	Cimarex		Well Monthly capability 164,300 bbls		
Month	Start	End		Start	End			
Jan								
Feb								
Mar								
Apr								
May								
Jun								
July								
August								
Sep								
Oct								
Nov	0	84232-(5648)	78,584	1100				Placed well in operation on 10th also backing out flow back total from # 1 5,648 bbls
Dec	84232	213870	129,638	900	0	17,074	17,074	
Year total			208,222			17,074		79% Utilization for December 2014
				10% Utilization For December 2014				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Hobbs # 16	Pending	30-025-07701	660 FSL 660 FEL	P	16	19 S	38E	LEA
BES		880	Max PSI					Well Monthly capability 99,200 bbls
Month	Start	End	Total	PSI				
Jan	0	0	0					Newman working on legals to release
Feb	0	0	0					
Mar	0	0	0					
Apr	0	0	0					
May	0	0	0					Page completed dirt and liner work on location.
Jun	0	0	0					Setting of tanks and plumbing WIP
July	0	0	0					completing work needed to open facility to trucking
August	0	910	910					In service on the 21st of August
Sep	0	14,316	14,316					
Oct	14,316	22,793	8,477					
Nov	22,793	32,196	9,403					
Dec	32,196	35,668	3,472					
		36,578						4% Utilization for December 2014

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Eunice Brine #1	18476	30-025-26884	630 FSL 2427 FEL	O	34	21S	37E	LEA
BES		Brine 400	Max PSI	Fresh				Well Monthly capability 81,840 bbls
Month	Start	End	Total	PSI	F/W Start	F/W End	Total	% F/w to Brine
Jan	300,781	312,258	11,477		309,492	321,206	11,714	Year throughput capability 982,080 Bbl.
Feb	0	14,943	14,943	250	0	14,392	14,392	Shut down Feb 15th for building of integration system / Loading pads
Mar	0	10,624	10,624	250	0	10,624	10,624	Started producing on 3/28/14 waiting for PLC from ICS for Scada terminal
Apr	10,626	32,789	22,163	250	10,624	32,307	21,683	Fully Automated 4/10/14
May	32,789	55,589	22,800	250	32,307	54,935	22,628	Four hour formation test 5/5/28/14 held 210 psi good
Jun	55,589	85,413	29,824	250	54,935	83,277	28,342	10.52
July	0	21,420	21,420	250	0	21,406	21,406	
August	21,420	69,803	48,383	250	21,406	68,704	47,298	
Sep	69,803	110,399	40,596	250	68,704	108,593	39,889	
Oct	110,399	177,016	66,617	250	108,593	174,479	65,886	
Nov	177,016	243,700	66,684	250	174,479	240,824	66,345	
Dec	243,700	299,000	55,300	250	240,824	296,000	55,176	
Year total			410,831				405,383	
								68% Utilization for November 2014

Lease	BES Asset #	API	FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Salado Brine # 1	18479	30-025-32394	1305 FNL	60 FEL	A	20	25S	37E	LEA
Month	Start	End	Total	PSI	T&A				
Jan	0	0	0	0					
Feb	0	0	0	0					
Mar	0	0	0	0					
Apr	0	0	0	0					
May	0	0	0	0					
Jun	0	0	0	0					
July	0	0	0	0					
August	0	0	0	0					
Sep	0	0	0	0					
Oct	0	0	0	0					
Nov	0	0	0	0					
Dec	0	0	0	0					
Year total			0						

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County	
Belco State # 1	21529	30-015-25141	2200 FNL	660 FWL	E	20	23S	28E	EDDY
BES		1145	Max PSI	Well Monthly capability 170,500 bbls					
Month	Start	End	Total	PSI					
Jan	443,864	604,044	160,180	1,000	Year throughput capability 2,046,000 Bbl.				
Feb	604,044	740,904	136,860	750					
Mar	740,904	896,149	155,245	1,000					
Apr	896149 /265757 993709 / 316173		156,209	700	Changed Meter 4/21/14				
May	316,173	472,849	156,676	1,100					
Jun	472,849	629,490	156,641	1,100					
July									
Aug.									
Sep									
Oct									
Nov									
Dec									
Year total			921,811	91.9% Utilization for June. 2014					

Lease		BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 2		21546	30-015-25433		2310 FNL	1980 FWL	F	20	23S	28E	EDDY	
BES							1056	Max PSI	Well Monthly capability 124,000 bbls			
Month	Start	End	Total	Start	End	Total	PSI					
Jan	173,804	263,536	89,732				1,000	Year throughput capability 1,488,000 Bbl.				
Feb	263,536	336,838	73,302				1,050					
Mar	336,838	394,234	57,396				900					
Apr	394,234	435,725	41,291				1,000					
May	435,725	493,677	57,952				1,050					
Jun	493,677	581,900	88,223				1,050					
July												
August												
Sep												
Oct												
Nov												
Dec												
Year total			407,896			0.00	71% Utilization for June. 2014					

Lease	BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Myrtle Myra Fed # 1	21528		30-015-21515		660 FNL	1980 FWL	C	21	21S	27E	EDDY
BES			Max PSI	1356	SNOW O/G					Well Monthly capability 108,500 bbls	
Month	Start	End	Total	PSI	Start	End	Total				
Jan	261,646	360,984	99,338	800	Teresa gets this information					Year throughput capability 1,302,000 Bbl.	
Feb	360,984	450,734	89,750	400							
Mar	450,734	328,382	92,330	400	Meter not working during 3/5/14 to 3/10/14 / summated tickets total 17,872 BBls in down time						
Apr	328,382	398,815	70,433	250							
May	398,815	476,676	77,861	250							
Jun	476,676	555,207	78,531	250							
July											
August											
Sep											
Oct											
Nov											
Dec											
Year total			508,243	72% Utilization for June 2014							

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Shugart State # 2	78915	30-015-32438	1850 FSL 1650 FWL	K	16	18S	31E	EDDY
BES		1039	Max PSI	Mewbourne Oil & Gas PW metered			Well Monthly capability 173,600 bbls	
Month	Start	End	Total	PSI	Start	End	Total	
Jan	172,952	234,421	61,469	700				Year throughput capability 2,083,200 Bbl.
Feb	234,421	322,133	87,712	900				
Mar	322,133	27,137	103426	1,100				
Apr	27,137	86,247	59,110	900	0	0		
May	86,247	160,346	74,099	1,000	0	5,184	5,184	
Jun	160,346	254,820	94,474	1,000	0	8,990	8,990	
July								
August								
Sep								
Oct								
Nov								
Dec								
Year total		54.4% Utilization for June 2014	480,290				14,174	8.2% Utilization for June 2014

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
State No # 1	28940	30-025-28468	1980 FNL 660 FWL	E	7	19S	36E	LEA
BES		2248	Max PSI			CML	Well Monthly capability 74,400 bbls	
Month	Start	End	Total	PSI	Start	End	Total	
Jan	43,043	60,708	17,665	1,700			55,847	Year throughput Capability 892,800 Bbl.
Feb	60,708	77,990	17,282	1,700			57,567	
Mar	77,990	90,692	12,702	1,600			59,134	
Apr	90692 /90721	0 /7048	7,077	1,700	Reset meter 4/8/14		60,690	
May	7,048	13,492	6,444	1,600			62,336	
Jun	13,492	26,806	13,314	1,600			63,656	
July							60,690	
August							62,336	
Sep							63,656	
Oct							65,177	
Nov								
Dec								
Year total			74,484				0	
		17.9% Utilization for June 2014				CML	2% Utilization for June 2014	

Lease	BES Asset #		API		FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
Lea Fee # 2	18477		30-025-27682		850 FNL	950 FEL	A	17	23S	37E	LEA
BES			Ticket bbl	800	Yarborough				Well Monthly capability 226,300 bbls		
Month	Start	End	Total	PSI/in.	Start	End	Total	PSI			
Jan	59,790	203,817	144,027	-32	0	0	0		Year throughput capability 2,715,600 Bbl.		
Feb	203,817	320,203	116,386	-32	0	0	0				
Mar	320,203	466,061	145,858	-32	0	0	0				
Apr	466,061	595,267	129,206	-32	0	0	0				
May	595,267	726,612	131,345	-32	0	0	0				
Jun	726,612	820,344	93,732	-32	0	0	0				
July				-32							
August				-32							
Sep				-32							
Oct				-32							
Nov				-32							
Dec				-32							
Dec				vac/160							
Year total			760,554				0				
41.4% Utilization for June 2014								Yarborough	0% Utilization for 2014		

Lease	BES Asset #		API	FOOTAGE		UNIT	SEC	TOWNSHIP	RANGE	County
RedHawk State # 1	Pending AFE		30-025-31888	1980 FSL	810 FWL	L	32	19S	34E	LEA
BES			1360	Max PSI				Well Monthly capability		155,000 bbls
Month	Start	End	Total	PSI						
Jan	100,075	201,910	101,835	1,350						
Feb	201,910	284,764	82,854	1,050						
Mar	284,764	371,013	86,249	1,340						
Apr	371,013	469,292	98,279	1,295						
May	469,292	579,637	110,345	1,300						
Jun	579,637	655,330	75,693	1,360						
July										
August										
Sep										
Oct										
Nov										
Dec										
Year total			555,255	48.8% Utilization for June 2014						

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 1	21529	30-015-25141	2200 FNL 660 FWL	E	20	23S	28E	EDDY

BES				1145				
Month	Start	End	Total	PSI				
Jan	27344.9	36679	9334.1	800				
Feb	36679	60864.7	24185.7	900				
Mar	60864.7	70298.9	9434.2	650				
Apr	70298.9	70298.9	0	650				
May	70298.9	70298.9	0	650				
Jun	70298.9	87774	17,475.10	650				
July	8777	11209	2,432	650	Injection line DFR / Lease Operator still needing training on use of decimals			
August	11209 reset 0	7371	7,371	900				
Sep	7371	112039	104,668	1000				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Belco State # 2	21546	30-015-25433	2310 FNL 1980 FWL	F	20	23S	28E	EDDY

BES							1056	
Month	Start	End	Total	Start	End	Total	PSI	
Jan	41943	63357	21,414	0	0	0	900	
Feb	63357	63357	0	0	0	0	800	
Mar	63357	77600	14,243	0	0	0	740	
Apr	77600	33640.7	43,959.30	0	0	0	950	
May	33640.7	83419.7	49,779	0	0	0	950	
Jun	83419.7	100019	16,599.30	1276	13945	12,669.00	900	
July	13945	58075	44,130.00	0	0	0.00	950	
August	58075	61147	3,072.00	0	34657	34,657.00	1050	Re set meter 9/2/13
Sep	34657	61932	27,275.00				1000	

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Myrtle Myra Fed # 1	21528	30-015-21515	660 FNL 1980 FWL	C	21	21S	27E	EDDY

BES				1356	SNOW O/G			
Month	Start	End	Total	PSI	Start	End	Total	PSI
Jan	638645	730188	91,543	1150	Gloria gets this information			
Feb	730188	824760	94,572	1150				
Mar	824760	912139	87,379	1150				
Apr	912139	1026678.9	114,539.90	1150				
May	266789	365032	98,243	1150				
Jun	365032	434741	69,709	1200				
July	434741	534188	99,447	1200				
August	534188	626287	92,099	1200				
Sep	626287	714213	87,926	1200				

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
State G Com # 1	21526	30-015-22955	1980 FNL 660 FWL	E	24	19S	27E	EDDY

BES										1746
Month	Start	End	Total	Start	End	Total	Start	End	Total	PSI
Jan	63175.4	102202.8	39,027.40	2202.8	60968.2	58765.4	0	0	0	1550
Feb	60968.2	101867.8	40,899.60	1867.8	100782.7	98914.9	782.7	7402.9	6620.2	1210
Mar	7402.9	102653.7	95,250.80	2653.7	100518.5	97864.8	518.5	8069.7	7551.2	1700
Apr	8069.7	68717.4	60,647	0	0	0	0	0	0	Meter Repair 7-14
May	68717.4	103982.9	35,265.50	3982.9	102177.1	98194.2	2177.1	22545.6	20368.5	
Jun	22545.6	100880.8	78,335.20	880.8	37238	36,357.20				
July	378328	102634	65,306.00	2634	58054	55,420.00				
August	58054	98743	40,689.00	0	43924	43,924.00	Re set meter to 0 8/12/13			
Sep	43924	111825	67,901.00							Vac

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Shugart State # 2	78915	30-015-32438	1850 FSL 1650 FWL	K	16	18S	31E	EDDY

BES				1039
Month	Start	End	Total	PSI
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	22100	22,100	1000
Jun	22100	118893	96,793	1030
July	118893	260899	142,006	980
August	260899	417760	156,861	1000
Sep	417760	546603	128,843	1000

Meter shows to be over stateing 8.24% will need to send in to check calabration.

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
State No # 1	28940	30-025-28468	1980 FNL 660 FWL	E	7	19S	36E	LEA

BES				2248			CML			
Month	Start	End	Total	PSI	Start	End	Total	Start	End	Total
Jan	23208	77486	54,278	1900	0	0	0	22147	24351	2204
Feb	77486	142221	64,735	2000	0	0	0	24351	27426	3075
Mar	142221	220000	77,779	2200	0	0	0	27426	30230	2804
Apr	220000	288888	68,888	2150	0	0	0	30230	32920	2690
May	288888	357541	68,653	2150	0	0	0	32920	35060	2140
Jun	357541	377966	20,425	2000	0	34155	34,155	35060	37344	2284
July	34155	85248	51,093	2150	0	0	0	37344	40824	2,480
August	85248	137865	52,617	2300	0	0	0	40824	43905	3,081
Sep	137865	199137	61,272	2050				43905	48052	4,147

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
Lea Fee # 2	18477	30-025-27682	850 FNL 950 FEL	A	17	23S	37E	LEA

BES			Ticket bbl	800	Yarbrough			
Month	Start	End	Total	PSI	Start	End	Total	PSI
Jan	No meter	No meter	40,409	-32	0	509	509	
Feb	No meter	No meter	59818	-32	0	155	155	
Mar	No meter	No meter	64635	-32	0	452	452	
Apr	No meter	No meter	64661	-32	0	244	244	
May	No meter	No meter	53738	-32	0	430	430	
Jun	No meter	No meter	70,050	-32	0	350	350	
July	No meter	No meter	116,162	-32	0	375	375	
August	No meter	No meter	122,790	-32	0	525	525	
Sep	No meter	No meter	127,827	-32	0	0	0	Yarbrough well shut in

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
RedHawk State # 1	Pending AFE	30-025-31888	1980 FSL 810 FWL	L	32	19S	34E	LEA

BES				1360				
Month	Start	End	Total	PSI				
Jan	0	0	0					
Feb	0	0	0					
Mar	0	0	0					
Apr	0	0	0					
May	0	0	0					
Jun	0	0	0					
July	0	0	0					
August	0	0	0					
Sep	0	0	0					

Lease	BES Asset #	API	FOOTAGE	UNIT	SEC	TOWNSHIP	RANGE	County
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BASIC ENERGY SERVICES
P & S BRINE SALES
PO BOX 1869
EUNICE, NM 88231
575-394-3304
PATSY COY—STAFF ASSISTANT

RECEIVED

2009 APR 9 AM 11 40

YEAR: 2009

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
January	<u>5017</u>	<u>2500</u>
February	<u>13,350</u>	<u>-0-DOWN</u>
March	<u>6529</u>	<u>4760</u>
April	<u> </u>	<u> </u>
May	<u> </u>	<u> </u>
June	<u> </u>	<u> </u>
July	<u> </u>	<u> </u>
August	<u> </u>	<u> </u>
September	<u> </u>	<u> </u>
October	<u> </u>	<u> </u>
November	<u> </u>	<u> </u>
December	<u> </u>	<u> </u>
<u>Totals by Quarter:</u>		
<u>1st quarter</u>	<u>24,896</u>	<u>7260</u>
<u>2nd quarter</u>	<u> </u>	<u> </u>
<u>3rd quarter</u>	<u> </u>	<u> </u>
<u>4th quarter</u>	<u> </u>	<u> </u>

Patsy Coy
Staff Assistant

4-8-09
Date

BASIC ENERGY SERVICES
P & S BRINE SALES
PO BOX 1869
EUNICE, NM 88231
575-394-3304

YEAR: 2008

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
January	<u>12,822</u>	<u>9,898</u>
February	<u>8,124</u>	<u>4,994</u>
March	<u>-0- DOWN</u>	<u>-0- DOWN</u>
April	<u>2,853</u>	<u>1,962</u>
May	<u>-0- DOWN</u>	<u>721-Down</u>
June	<u>2,034</u>	<u>-0- DOWN</u>
July	<u>-0- DOWN</u>	<u>-0- DOWN</u>
August	<u>-0- DOWN</u>	<u>-0- DOWN</u>
September	<u>5,091</u>	<u>4,600</u>
October	<u>26,226</u>	<u>26,777</u>
November	<u>18,298</u>	<u>15,782</u>
December	<u>22,662</u>	<u>23,677</u>
<u>Totals by Quarter:</u>		
<u>1st quarter</u>	<u>20,946</u>	<u>14,892</u>
<u>2nd quarter</u>	<u>4,887</u>	<u>2,683</u>
<u>3rd quarter</u>	<u>5,091</u>	<u>4,600</u>
<u>4th quarter</u>	<u>67,186</u>	<u>65,536</u>

Patsy Coy
Staff Assistant

1-7-09
Date

RECEIVED
2008 JUL 17 PM 2 02
17 PM 2 01

BASIC ENERGY SERVICES
P & S BRINE SALES
PO BOX 1869
EUNICE, NM 88231
575-394-3304

YEAR: 2008

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
January	<u>12,822</u>	<u>9,898</u>
February	<u>8,124</u>	<u>4,994</u>
March	<u>-0- DOWN</u>	<u>-0- DOWN</u>
April	<u>2,853</u>	<u>1,962</u>
May	<u>-0- DOWN</u>	<u>721-Down</u>
June	<u>2,034</u>	<u>-0- DOWN</u>
July	<u> </u>	<u> </u>
August	<u> </u>	<u> </u>
September	<u> </u>	<u> </u>
October	<u> </u>	<u> </u>
November	<u> </u>	<u> </u>
December	<u> </u>	<u> </u>
<u>Totals by Quarter:</u>		
<u>1st quarter</u>	<u>20,946</u>	<u>14,892</u>
<u>2nd quarter</u>	<u>4887</u>	<u>2,683</u>
<u>3rd quarter</u>	<u> </u>	<u> </u>
<u>4th quarter</u>	<u> </u>	<u> </u>

Patsy Coy
Staff Assistant

7-15-08
Date

RECEIVED

BASIC ENERGY SERVICES

P & S BRINE SALES

PO BOX 1869

EUNICE, NM 88231

575-394-3304

2008 APR 10 PM 1 24

(BW-2)

YEAR: 2008

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
January	<u>12,822</u>	<u>9,898</u>
February	<u>8,124</u>	<u>4,994</u>
March	<u>-0- DOWN</u>	<u>-0- DOWN</u>
April	<u> </u>	<u> </u>
May	<u> </u>	<u> </u>
June	<u> </u>	<u> </u>
July	<u> </u>	<u> </u>
August	<u> </u>	<u> </u>
September	<u> </u>	<u> </u>
October	<u> </u>	<u> </u>
November	<u> </u>	<u> </u>
December	<u> </u>	<u> </u>
<u>Totals by Quarter:</u>		
<u>1st quarter</u>	<u>20,946</u>	<u>14,892</u>
<u>2nd quarter</u>	<u> </u>	<u> </u>
<u>3rd quarter</u>	<u> </u>	<u> </u>
<u>4th quarter</u>	<u> </u>	<u> </u>

Patty Coy
Staff Assistant

4/8/08
Date

RECEIVED

2008 JAN 14 PM 4 09

BASIC ENERGY SERVICES

P & S BRINE SALES

PO BOX 1869

EUNICE, NM 88231

505-394-3304

(BW-2)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
January	<u>11,450</u>	<u>18,434</u>
February	<u>17,586</u>	<u>13,956</u>
March	<u>5,545</u>	<u>3,496</u>
April	<u>10,857</u>	<u>15,205</u>
May	<u>10,969</u>	<u>12,435</u>
June	<u>13,138</u>	<u>7,863</u>
July	<u>-o- meter was broken</u>	<u>19,581</u>
August	<u>21,396</u>	<u>10,494</u>
September	<u>5,686</u>	<u>1,567</u>
October	<u>2,584</u>	<u>110</u>
November	<u>800</u>	<u>2,398</u>
December	<u>7,798</u>	<u>3,615</u>
<u>Totals by Quarter:</u>		
<u>1st quarter</u>	<u>34,581</u>	<u>35,886</u>
<u>2nd quarter</u>	<u>34,964</u>	<u>35,503</u>
<u>3rd quarter</u>	<u>27,082</u>	<u>31,642</u>
<u>4th quarter</u>	<u>11,182</u>	<u>6,123</u>

Patsy Coy
Staff Assistant

1-10-08
Date

BASIC ENERGY SERVICES INC.

P. & S. BRINE SALES, L.P.

(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>11,450</u>	<u>18,434</u>
FEBRUARY	<u>17,586</u>	<u>13,956</u>
MARCH	<u>5545</u>	<u>3,496</u>
APRIL	<u> </u>	<u> </u>
MAY	<u> </u>	<u> </u>
JUNE	<u> </u>	<u> </u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>34,581</u>	1st QRTR. <u>35,886</u>
<u> </u>	<u> </u>	2nd QRTR. <u> </u>
<u> </u>	<u> </u>	3rd QRTR. <u> </u>
<u> </u>	<u> </u>	4th QRTR. <u> </u>



OFFICE MANAGER

505-394-3304

BASIC ENERGY SERVICES INC.

P. & S. BRINE SALES, L.P.

P. O. BOX ~~4769~~ 1869

EUNICE, NM 88231

4-4-07

DATE

RECEIVED

OCT 12 2004

OIL CONSERVATION
P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>22904</u>	<u>23884</u>
FEBRUARY	<u>35200</u>	<u>35413</u>
MARCH	<u>31669</u>	<u>29361</u>
APRIL	<u>24821</u>	<u>28540</u>
MAY	<u>32369</u>	<u>33005</u>
JUNE	<u>26730</u>	<u>12795</u>
JULY	<u>6023</u>	<u>10700</u>
AUGUST	<u>21690</u>	<u>35436</u>
SEPTEMBER	<u>38604</u>	<u>38335</u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>89773</u>	1st QTR. <u>88658</u>
<u>2004</u>	<u>83920</u>	2nd QTR. <u>74340</u>
	<u>66317</u>	3rd QTR. <u>84471</u>
	<u> </u>	4th QTR. <u> </u>

Suzanne M. Reynolds
OFFICE MANAGER

10-07-04

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

BASIC ENERGY SERVICES INC.

P. & S. BRINE SALES, L.P. (BW-2)
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY		
FEBRUARY		
MARCH		
APRIL		
MAY		
JUNE		
JULY		
AUGUST	13643	13103
SEPTEMBER	8548	5330
OCTOBER	4455	6036
NOVEMBER	2738	9775
DECEMBER	18895	13086

AUG '06
Basic Energy
Purchased
P+S

TOTALS BY QUARTER:

1st QRTR.

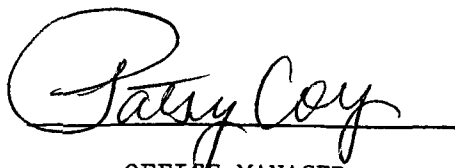
2nd QRTR.

3rd QRTR.

4th QRTR

39443
26088

42213
28897


OFFICE MANAGER

1-11-07

DATE

BASIC ENERGY SERVICES INC.
P. & S. BRINE SALES, L.P.
P. O. BOX 1769 1869
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>8,408</u>	<u>2,193</u>
FEBRUARY	<u>4,115</u>	<u>4,078</u>
MARCH	<u>3,893</u>	<u>4,575</u>
APRIL	<u>4,178</u>	<u>2,720</u>
MAY	<u>8,921</u>	<u>9,009</u>
JUNE	<u>17,350</u>	<u>22,321</u>
JULY	<u>20,421</u>	<u>20,150</u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>16,416</u>	1st QRTR. <u>10,846</u>
<u>1999</u>	<u>25,449</u>	2nd QRTR. <u>34,050</u>
	<u> </u>	3rd QRTR. <u> </u>
	<u> </u>	4th QRTR. <u> </u>

OFFICE MANAGER

DATE

I APOLOGIZE FOR THE
ERROR. THE CHECK
FOR THE \$100.00
FILING FEE WAS
NOT ENCLOSED WITH
THIS APPLICATION.

THANK YOU,

Z. McREYNOLDS

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

RECEIVED

JAN 13 2005

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>20 376</u>	<u>20 712</u>
FEBRUARY	<u>23 014</u>	<u>10 457</u>
MARCH	<u>10 785</u>	<u>10 789</u>
APRIL	<u>25 933</u>	<u>28 638</u>
MAY	<u>15 373</u>	<u>16 272</u>
JUNE	<u>42 642</u>	<u>37 769</u>
JULY	<u>31 359</u>	<u>23 691</u>
AUGUST	<u>29 126</u>	<u>28 710</u>
SEPTEMBER	<u>42 540</u>	<u>12 760</u>
OCTOBER	<u>50 378</u>	<u>33 872</u>
NOVEMBER	<u>12 909</u>	<u>13 964</u>
DECEMBER	<u>19 485</u>	<u>19 860</u>
<u>TOTALS BY QUARTER:</u>	<u>54 175</u>	1st QRTR. <u>41 958</u>
<u>2005</u>	<u>83 948</u>	2nd QRTR. <u>82 679</u>
	<u>103 025</u>	3rd QRTR. <u>65 161</u>
	<u>82 772</u>	4th QRTR. <u>67 696</u>

R. S. McReynolds
OFFICE MANAGER

12-31-05
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>20 376</u>	<u>20 712</u>
FEBRUARY	<u>23 014</u>	<u>10 457</u>
MARCH	<u>10 785</u>	<u>10 789</u>
APRIL	<u>25 933</u>	<u>28 638</u>
MAY	<u>15 373</u>	<u>16 272</u>
JUNE	<u>42 642</u>	<u>37 769</u>
JULY	<u>31 359</u>	<u>23 691</u>
AUGUST	<u>29 126</u>	<u>28 710</u>
SEPTEMBER	<u>42 540</u>	<u>12 760</u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>54 175</u>	1st QRTR. <u>41 958</u>
<u>2005</u>	<u>83 948</u>	2nd QRTR. <u>82 679</u>
	<u>103 025</u>	3rd QRTR. <u>65 161</u>
	<u> </u>	4th QRTR. <u> </u>

R. J. McReynolds
OFFICE MANAGER

10-07-05
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

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007 24 007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RECEIVED

1981-1985

CHEMICAL DIVISION
P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>20 376</u>	<u>20 712</u>
FEBRUARY	<u>23 014</u>	<u>10 457</u>
MARCH	<u>10 785</u>	<u>10 789</u>
APRIL	_____	_____
MAY	_____	_____
JUNE	_____	_____
JULY	_____	_____
AUGUST	_____	_____
SEPTEMBER	_____	_____
OCTOBER	_____	_____
NOVEMBER	_____	_____
DECEMBER	_____	_____
<u>TOTALS BY QUARTER:</u>	<u>54 175</u>	<u>41 958</u>
<u>2005</u>	_____	_____
	_____	1st QRTR.
	_____	2nd QRTR.
	_____	3rd QRTR.
	_____	4th QRTR.

R. S. McReynolds
OFFICE MANAGER

04-08-05
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

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DEC 20 2005

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>22904</u>	<u>23884</u>
FEBRUARY	<u>35200</u>	<u>35413</u>
MARCH	<u>31669</u>	<u>29361</u>
APRIL	<u>24821</u>	<u>28540</u>
MAY	<u>32369</u>	<u>33005</u>
JUNE	<u>26730</u>	<u>12795</u>
JULY	<u>6023</u>	<u>10700</u>
AUGUST	<u>21690</u>	<u>35436</u>
SEPTEMBER	<u>38604</u>	<u>38335</u>
OCTOBER	<u>31245</u>	<u>18459</u>
NOVEMBER	<u>22869</u>	<u>20426</u>
DECEMBER	<u>27900</u>	<u>19908</u>
<u>TOTALS BY QUARTER:</u>	<u>89773</u>	1st QRTR. <u>88658</u>
<u>2004</u>	<u>83920</u>	2nd QRTR. <u>74340</u>
	<u>66317</u>	3rd QRTR. <u>84471</u>
	<u>82014</u>	4th QRTR. <u>58793</u>

Suzanne M. Reynolds

OFFICE MANAGER

01-13-05

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

2006 APR 10 PM 1 14

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>4195</u>	<u>6881</u>
FEBRUARY	<u>5538</u>	<u>7138</u>
MARCH	<u>8540</u>	<u>5766</u>
APRIL	<u> </u>	<u> </u>
MAY	<u> </u>	<u> </u>
JUNE	<u> </u>	<u> </u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>18 273</u>	<u>19 775</u>
<u>2006</u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>
	<u> </u>	<u> </u>
	<u> </u>	<u> </u>

R. S. McReynolds

OFFICE MANAGER

04-07-06

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

RECEIVED

JAN 29 2004

P. & S. BRINE SALES, L.P.
(EUNICE)

OIL CONSERVATION
DIVISION

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>25 676</u>	<u>52 45</u>
FEBRUARY	<u>17 647</u>	<u>32 360</u>
MARCH	<u>25 978</u>	<u>12 541</u>
APRIL	<u>15 411</u>	<u>29 813</u>
MAY	<u>9 611</u>	<u>8 459</u>
JUNE	<u>13 023</u>	<u>7 705</u>
JULY	<u>18 785</u>	<u>17 197</u>
AUGUST	<u>21 254</u>	<u>14 336</u>
SEPTEMBER	<u>12 712</u>	<u>14 880</u>
OCTOBER	<u>27 280</u>	<u>14 155</u>
NOVEMBER	<u>20 614</u>	<u>13 613</u>
DECEMBER	<u>22 952</u>	<u>21 577</u>
<u>TOTALS BY QUARTER:</u>	<u>69 301</u>	1st QRTR. <u>50 146</u>
<u>2003</u>	<u>38 044</u>	2nd QRTR. <u>45 977</u>
	<u>52 751</u>	3rd QRTR. <u>46 413</u>
	<u>70 846</u>	4th QRTR. <u>49 345</u>

Suzanne M. Reynolds

OFFICE MANAGER

01-28-04

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

RECEIVED

APR 30 2003

P. & S. BRINE SALES, L.P.
(EUNICE)

OIL CONSERVATION
DIVISION
BBLs. SOLD

<u>MONTH</u>	<u>BBLs. INJECTED</u>		<u>BBLs. SOLD</u>
JANUARY	<u>25676</u>		<u>5245</u>
FEBRUARY	<u>17647</u>		<u>32360</u>
MARCH	<u>25978</u>		<u>12541</u>
APRIL	_____		_____
MAY	_____		_____
JUNE	_____		_____
JULY	_____		_____
AUGUST	_____		_____
SEPTEMBER	_____		_____
OCTOBER	_____		_____
NOVEMBER	_____		_____
DECEMBER	_____		_____
<u>TOTALS BY QUARTER:</u>	<u>69301</u>	1st QRTR.	<u>50146</u>
<u>2003</u>	_____	2nd QRTR.	_____
	_____	3rd QRTR.	_____
	_____	4th QRTR.	_____

Luzanne M. Reynolds
OFFICE MANAGER

04-28-03

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

RECEIVED

APR 10 2004

OIL CONSTRUCTION DIVISION

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>22904</u>	<u>23884</u>
FEBRUARY	<u>35200</u>	<u>35413</u>
MARCH	<u>31669</u>	<u>29361</u>
APRIL	_____	_____
MAY	_____	_____
JUNE	_____	_____
JULY	_____	_____
AUGUST	_____	_____
SEPTEMBER	_____	_____
OCTOBER	_____	_____
NOVEMBER	_____	_____
DECEMBER	_____	_____
<u>TOTALS BY QUARTER:</u>	<u>89773</u>	<u>88658</u>
<u>2004</u>	_____	_____
	_____	1st QTR.
	_____	2nd QTR.
	_____	3rd QTR.
	_____	4th QTR.

Suzanne M. Reynolds

OFFICE MANAGER

04-15-04

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>3828</u>	<u>3781</u>
FEBRUARY	<u>10219</u>	<u>7380</u>
MARCH	<u>5780</u>	<u>5997</u>
APRIL	<u> </u>	<u> </u>
MAY	<u> </u>	<u> </u>
JUNE	<u> </u>	<u> </u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>19,827</u>	<u>17,158</u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Suzanne TTT Reynolds
OFFICE MANAGER

4-17-02
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>1624</u>	<u>14715</u>
FEBRUARY	<u>30421</u>	<u>36529</u>
MARCH	<u>33507</u>	<u>37125</u>
APRIL	<u>40380</u>	<u>35053</u>
MAY	<u>41159</u>	<u>50652</u>
JUNE	<u>48476</u>	<u>35803</u>
JULY	<u>54657</u>	<u>22915</u>
AUGUST	<u>21716</u>	<u>10121</u>
SEPTEMBER	<u>12490</u>	<u>14311</u>
OCTOBER	<u>1590</u>	<u>8179</u>
NOVEMBER	<u>14192</u>	<u>8272</u>
DECEMBER	<u>3821</u>	<u>11604</u>
<u>TOTALS BY QUARTER:</u>		
<u>2001</u>	<u>165552</u>	1st QTR. <u>88369</u>
	<u>130015</u>	2nd QTR. <u>121508</u>
	<u>88863</u>	3rd QTR. <u>47347</u>
	<u>19603</u>	4th QTR. <u>28055</u>

Suzanne M. Reynolds
OFFICE MANAGER

1-29-02
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>1624</u>	<u>14715</u>
FEBRUARY	<u>30421</u>	<u>36529</u>
MARCH	<u>33507</u>	<u>37125</u>
APRIL	<u>40380</u>	<u>35053</u>
MAY	<u>41,159</u>	<u>50652</u>
JUNE	<u>48,476</u>	<u>35803</u>
JULY	<u>54,657</u>	<u>22915</u>
AUGUST	<u>21,716</u>	<u>10121</u>
SEPTEMBER	<u>12,490</u>	<u>14,311</u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>65,552</u>	1st QRTR. <u>88,369</u>
<u>2001</u>	<u>130,015</u>	2nd QRTR. <u>121,508</u>
	<u>88,863</u>	3rd QRTR. <u>47,347</u>
	<u> </u>	4th QRTR. <u> </u>

Suzanne M. Reynolds
OFFICE MANAGER

10-30-01
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

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OCT 28 2002

P. & S. BRINE SALES, L.P.
(EUNICE)

OIL CONSERVATION
DIVISION

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>3828</u>	<u>3781</u>
FEBRUARY	<u>10219</u>	<u>7380</u>
MARCH	<u>5780</u>	<u>5997</u>
APRIL	<u>12085</u>	<u>13481</u>
MAY	<u>9721</u>	<u>11683</u>
JUNE	<u>11909</u>	<u>7269</u>
JULY	<u>26047</u>	<u>9354</u>
AUGUST	<u>15721</u>	<u>22219</u>
SEPTEMBER	<u>17735</u>	<u>16729</u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>19,827</u>	1st QRTR. <u>17,158</u>
<u>3RD QRTR</u>	<u>33,715</u>	2nd QRTR. <u>32,433</u>
	<u>59,503</u>	3rd QRTR. <u>48,302</u>
	<u> </u>	4th QRTR <u> </u>

R. J. Reynolds
OFFICE MANAGER

10-23-02
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>3828</u>	<u>3781</u>
FEBRUARY	<u>10219</u>	<u>7380</u>
MARCH	<u>5780</u>	<u>5997</u>
APRIL	<u>12085</u>	<u>13481</u>
MAY	<u>9721</u>	<u>11683</u>
JUNE	<u>11909</u>	<u>7269</u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>19,827</u>	1st QRTR. <u>17,158</u>
<u>2ND QRTR:</u>	<u>33,715</u>	2nd QRTR. <u>32,433</u>
	<u> </u>	3rd QRTR. <u> </u>
	<u> </u>	4th QRTR <u> </u>

Luzanne McReynolds
OFFICE MANAGER

7-31-02

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>3828</u>	<u>3781</u>
FEBRUARY	<u>10219</u>	<u>7380</u>
MARCH	<u>5780</u>	<u>5997</u>
APRIL	<u>12085</u>	<u>13481</u>
MAY	<u>9721</u>	<u>11683</u>
JUNE	<u>11909</u>	<u>7269</u>
JULY	<u>26047</u>	<u>9354</u>
AUGUST	<u>15721</u>	<u>22219</u>
SEPTEMBER	<u>17735</u>	<u>16729</u>
OCTOBER	<u>19885</u>	<u>15773</u>
NOVEMBER	<u>11714</u>	<u>22970</u>
DECEMBER	<u>25669</u>	<u>20721</u>
<u>TOTALS BY QUARTER:</u>	<u>19,827</u>	1st QRTR. <u>17,158</u>
<u>2002</u>	<u>33,715</u>	2nd QRTR. <u>32,433</u>
	<u>59,503</u>	3rd QRTR. <u>48,302</u>
	<u>57,268</u>	4th QRTR. <u>59,464</u>

R. E. McReynolds

OFFICE MANAGER

1-29-03

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

BW-2

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>4195</u>	<u>6881</u>
FEBRUARY	<u>5538</u>	<u>7138</u>
MARCH	<u>8540</u>	<u>5766</u>
APRIL	<u>7664</u>	<u>12959</u>
MAY	<u>17135</u>	<u>25604</u>
JUNE	<u>16133</u>	<u>16580</u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>18273</u>	1st QRTR. <u>19775</u>
<u>2006</u>	<u>40932</u>	2nd QRTR. <u>55143</u>
	<u> </u>	3rd QRTR. <u> </u>
	<u> </u>	4th QRTR. <u> </u>

R. S. McReynolds
OFFICE MANAGER

07-14-06

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

OIL CONSERVATION DIV.

P. & S. BRINE SALES, L.P.
(EUNICE)

JUL 11 PM 1:32

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>1624</u>	<u>14715</u>
FEBRUARY	<u>30421</u>	<u>36529</u>
MARCH	<u>33507</u>	<u>37125</u>
APRIL	<u>40380</u>	<u>35053</u>
MAY	<u>41,159</u>	<u>50652</u>
JUNE	<u>48,476</u>	<u>35803</u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>65,552</u>	1st QRTR. <u>88,369</u>
<u>2001</u>	<u>130,015</u>	2nd QRTR. <u>121,508</u>
	<u> </u>	3rd QRTR. <u> </u>
	<u> </u>	4th QRTR. <u> </u>

Suzanne M. Reynolds

OFFICE MANAGER

7-09-01

DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

RECEIVED

APR 11 2001

P. & S. BRINE SALES, L.P.
(EUNICE)

CONSERVATION DIV.

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>1624</u>	<u>14715</u>
FEBRUARY	<u>30421</u>	<u>36529</u>
MARCH	<u>33507</u>	<u>37125</u>
APRIL	<u> </u>	<u> </u>
MAY	<u> </u>	<u> </u>
JUNE	<u> </u>	<u> </u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u> </u>	1st QTR. <u> </u>
<u>2001</u>	<u> </u>	2nd QTR. <u> </u>
	<u> </u>	3rd QTR. <u> </u>
	<u> </u>	4th QTR. <u> </u>

Suzanne M Reynolds
OFFICE MANAGER

4-9-01
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

BW-002

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>7,111</u>	<u>14,407</u>
FEBRUARY	<u>20,057</u>	<u>21,558</u>
MARCH	<u>19,019</u>	<u>19,405</u>
APRIL	<u>19,264</u>	<u>28,545</u>
MAY	<u>8,843</u>	<u>5,846</u>
JUNE	<u>11,119</u>	<u>7,065</u>
JULY	<u>6,131</u>	<u>5,610</u>
AUGUST	<u>10,002</u>	<u>4,980</u>
SEPTEMBER	<u>15,890</u>	<u>12,151</u>
OCTOBER	<u>21,873</u>	<u>21,503</u>
NOVEMBER	<u>16,866</u>	<u>2,839</u>
DECEMBER	<u>1,035</u>	<u>17,767</u>
<u>TOTALS BY QUARTER:</u>		
<u>2000</u>	<u>46,187</u>	1st QRTR. <u>55,370</u>
	<u>39,226</u>	2nd QRTR. <u>41,456</u>
	<u>28,023</u>	3rd QRTR. <u>22,741</u>
	<u>39,774</u>	4th QRTR. <u>42,109</u>

Suzanne M. Reynolds
OFFICE MANAGER

1-16-01
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>7,111</u>	<u>14,407</u>
FEBRUARY	<u>20,057</u>	<u>21,558</u>
MARCH	<u>19,019</u>	<u>19,405</u>
APRIL	<u>19,264</u>	<u>28,545</u>
MAY	<u>8,843</u>	<u>5,846</u>
JUNE	<u>11,119</u>	<u>7,065</u>
JULY	<u>6,131</u>	<u>5,610</u>
AUGUST	<u>6,002</u>	<u>4,980</u>
SEPTEMBER	<u>15,890</u>	<u>12,151</u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>46,187</u>	1st QRTR. <u>55,370</u>
<u>2000</u>	<u>39,226</u>	2nd QRTR. <u>41,456</u>
	<u>28,023</u>	3rd QRTR. <u>22,741</u>
	<u> </u>	4th QRTR. <u> </u>

Suzanne M. Reynolds
OFFICE MANAGER

10-10-00
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>7,111</u>	<u>14,407</u>
FEBRUARY	<u>20,057</u>	<u>21,558</u>
MARCH	<u>19,019</u>	<u>19,405</u>
APRIL	<u>19,264</u>	<u>28,545</u>
MAY	<u>8,843</u>	<u>5,846</u>
JUNE	<u>11,119</u>	<u>7,065</u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>46,187</u>	1st QTR. <u>55,370</u>
<u>2000</u>	<u>39,226</u>	2nd QTR. <u>41,456</u>
	<u> </u>	3rd QTR. <u> </u>
	<u> </u>	4th QTR. <u> </u>

Lizanne M. Reynolds
OFFICE MANAGER

7-12-00
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>7,111</u>	<u>14,407</u>
FEBRUARY	<u>20,057</u>	<u>21,558</u>
MARCH	<u>19,019</u>	<u>19,405</u>
APRIL	<u> </u>	<u> </u>
MAY	<u> </u>	<u> </u>
JUNE	<u> </u>	<u> </u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>46,187</u>	<u>55,370</u>
<u>2,000</u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>
	<u> </u>	<u> </u>

1st QRTR. 2nd QRTR. 3rd QRTR. 4th QRTR.

Suzanne M. Reynolds
OFFICE MANAGER

4-10-00
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>8,408</u>	<u>2,193</u>
FEBRUARY	<u>4,115</u>	<u>4,078</u>
MARCH	<u>3,893</u>	<u>4,575</u>
APRIL	<u>4,178</u>	<u>2,720</u>
MAY	<u>8,921</u>	<u>9,009</u>
JUNE	<u>17,350</u>	<u>22,321</u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>16,416</u>	1st QRTR. <u>10,846</u>
<u>1999</u>	<u>25,449</u>	2nd QRTR. <u>34,050</u>
	<u> </u>	3rd QRTR. <u> </u>
	<u> </u>	4th QRTR. <u> </u>

Suzanne W. Reynolds
OFFICE MANAGER

7-9-99
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

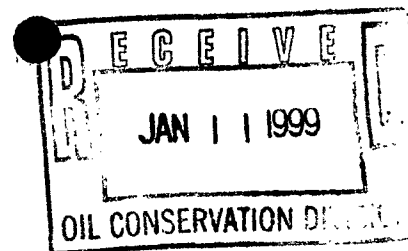
P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>8,408</u>	<u>2,193</u>
FEBRUARY	<u>4,115</u>	<u>4,078</u>
MARCH	<u>3,893</u>	<u>4,575</u>
APRIL	_____	_____
MAY	_____	_____
JUNE	_____	_____
JULY	_____	_____
AUGUST	_____	_____
SEPTEMBER	_____	_____
OCTOBER	_____	_____
NOVEMBER	_____	_____
DECEMBER	_____	_____
<u>TOTALS BY QUARTER:</u>	<u>16,416</u>	1st QRTR. <u>10,846</u>
<u>1999</u>	_____	2nd QRTR. _____
	_____	3rd QRTR. _____
	_____	4th QRTR. _____

Suzanne W. Reynolds
OFFICE MANAGER

4-7-99
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231



P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>22,879</u>	<u>21,307</u>
FEBRUARY	<u>29,290</u>	<u>27,035</u>
MARCH	<u>24,112</u>	<u>32,781</u>
APRIL	<u>30,378</u>	<u>17,110</u>
MAY	<u>6,281</u>	<u>8,520</u>
JUNE	<u>13,845</u>	<u>11,906</u>
JULY	<u>8,000</u>	<u>16,470</u>
AUGUST	<u>24,469</u>	<u>19,725</u>
SEPTEMBER	<u>15,781</u>	<u>11,965</u>
OCTOBER	<u>4,057</u>	<u>2,325</u>
NOVEMBER	<u>4,619</u>	<u>4,215</u>
DECEMBER	<u>1,486</u>	<u>2,703</u>
 <u>TOTALS BY QUARTER:</u>		
<u>1998</u>	<u>76,281</u>	1st QRTR. <u>81,123</u>
	<u>50,504</u>	2nd QRTR. <u>37,536</u>
	<u>48,250</u>	3rd QRTR. <u>48,160</u>
	<u>10,162</u>	4th QRTR. <u>9,243</u>

Lizanne M. Reynolds
OFFICE MANAGER

1-8-99
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>22,879</u>	<u>21,307</u>
FEBRUARY	<u>29,290</u>	<u>27,035</u>
MARCH	<u>24,112</u>	<u>32,781</u>
APRIL	<u>30,378</u>	<u>17,110</u>
MAY	<u>6,281</u>	<u>8,520</u>
JUNE	<u>13,845</u>	<u>11,906</u>
JULY	<u>8,000</u>	<u>16,470</u>
AUGUST	<u>24,469</u>	<u>19,725</u>
SEPTEMBER	<u>15,781</u>	<u>11,965</u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>76,281</u>	<u>81,123</u>
<u>1998</u>	<u>50,504</u>	<u>37,536</u>
	<u>48,250</u>	<u>48,160</u>
	<u> </u>	<u> </u>

1st QTR. 2nd QTR. 3rd QTR. 4th QTR.

Suzanne M. Reynolds
OFFICE MANAGER

10-7-98
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

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Environmental Bureau
Oil Conservation Division

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>22,879</u>	<u>21,307</u>
FEBRUARY	<u>29,290</u>	<u>27,035</u>
MARCH	<u>24,112</u>	<u>32,781</u>
APRIL	<u>30,378</u>	<u>17,110</u>
MAY	<u>6,281</u>	<u>8,520</u>
JUNE	<u>13,845</u>	<u>11,906</u>
JULY	<u> </u>	<u> </u>
AUGUST	<u> </u>	<u> </u>
SEPTEMBER	<u> </u>	<u> </u>
OCTOBER	<u> </u>	<u> </u>
NOVEMBER	<u> </u>	<u> </u>
DECEMBER	<u> </u>	<u> </u>
<u>TOTALS BY QUARTER:</u>	<u>76,281</u>	1st QTR. <u>81,123</u>
<u>1998</u>	<u>50,504</u>	2nd QTR. <u>37,536</u>
	<u> </u>	3rd QTR. <u> </u>
	<u> </u>	4th QTR. <u> </u>

Suzanne M. Reynolds
OFFICE MANAGER

7-8-98
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLs. INJECTED</u>	<u>BBLs. SOLD</u>
JANUARY	<u>22,879</u>	<u>21,307</u>
FEBRUARY	<u>29,290</u>	<u>27,035</u>
MARCH	<u>24,112</u>	<u>32,781</u>
APRIL	_____	_____
MAY	_____	_____
JUNE	_____	_____
JULY	_____	_____
AUGUST	_____	_____
SEPTEMBER	_____	_____
OCTOBER	_____	_____
NOVEMBER	_____	_____
DECEMBER	_____	_____
<u>TOTALS BY QUARTER:</u>	<u>76,281</u>	<u>81,123</u>
<u>1998</u>	_____	_____
	_____	_____
	_____	_____
	_____	_____

Suzanne M. Reynolds
OFFICE MANAGER

4-8-98
DATE

P. & S. BRINE SALES, L.P.
P. O. BOX 1769
EUNICE, NM 88231

P. & S. BRINE SALES, L.P.
(EUNICE)

<u>MONTH</u>	<u>BBLS. INJECTED</u>	<u>BBLS. SOLD</u>
JANUARY	<u>21,617</u>	<u>17,774</u>
FEBRUARY	<u>22,146</u>	<u>18,798</u>
MARCH	<u>18,774</u>	<u>18,725</u>
APRIL	<u>15,460</u>	<u>19,704</u>
MAY	<u>19,720</u>	<u>13,235</u>
JUNE	<u>16,870</u>	<u>16,060</u>
JULY	<u>13,272</u>	<u>11,034</u>
AUGUST	<u>69,860</u>	<u>15,617</u>
SEPTEMBER	<u>44,617</u>	<u>52,967</u>
OCTOBER	<u>54,498</u>	<u>24,384</u>
NOVEMBER	<u>11,536</u>	<u>14,448</u>
DECEMBER	<u>37,110</u>	<u>25,721</u>
 <u>TOTALS BY QUARTER:</u>		
<u>1997</u>	<u>62,537</u>	1st QTR. <u>55,297</u>
	<u>52,050</u>	2nd QTR. <u>48,999</u>
	<u>127,749</u>	3rd QTR. <u>79,618</u>
	<u>103,144</u>	4th QTR. <u>64,553</u>

Suzanne M. Reynolds
OFFICE MANAGER

1-27-98
DATE

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