

**BW - 6**

# **MONITORING REPORTS**

**DATE:**

**2006 → 1989**

BW-6

# Wildcat Measurement

## Calibration Certificate

Pressure Recorder

Serial Number: 265-WC260802

Pressure Range 500# p.s.i. accuracy +/- 0.2 % Full Scale \_\_\_\_\_ p.s.i. \_\_\_\_\_

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Difference	Applied Pressure	Indicated Pressure	Difference
0.0#	0.0#	0.0	400#	400#	0.0
50#	50#	0.0	300#	300#	0.0
150#	150#	0.0	200#	200#	0.0
250#	250#	0.0	100#	100#	0.0
350#	350#	0.0	0.0#	0.0#	0.0
500#	500#	0.0			

Calibrated By: Crystal Gauge \_\_\_\_\_ Deadweight \_\_\_\_\_

This Is To Certify That This Recorder Has Been Inspected And Tested.

Remarks \_\_\_\_\_

Date Of Calibration 12/15/2006

Inspector

*Ray S. Hubbard*



2007 JUN 11 PM 4 29  
P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

5-Apr-07

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report (BW-6)  
1st Quarter 2007  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh ingected into the brine station: 14,560 BBLS.

Total Volume Brine sold from brine well : 76,598 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 858-2739

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

# Wildcat Measurement

## Calibration Certificate

### Pressure Recorder

Serial Number: WC-420

Pressure Range 1000# p.s.i. accuracy +/- 0.2% % Full Scale \_\_\_\_\_ p.s.i. \_\_\_\_\_

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Difference	Applied Pressure	Indicated Pressure	Difference
0.0#	0.0#	0.0#	800.0#	800.0#	0.0#
100.0#	100.0#	0.0#	600.0#	600.0#	0.0#
300.0#	300.0#	0.0#	400.0#	400.0#	0.0#
500.0#	500.0#	0.0#	200.0#	200.0#	0.0#
700.0#	700.0#	0.0#	0.0#	0.0#	0.0#
1000.0#	1000.0#	0.0#			

Calibrated By: Crystal Gauge \_\_\_\_\_ Deadweight \_\_\_\_\_

This Is To Certify That This Recorder Has Been Inspected And Tested.

Remarks \_\_\_\_\_

Date Of Calibration 03/23/2007 Inspector 

BW-6

# Wildcat Measurement Calibration Certificate Pressure Recorder

Serial Number: 265-WC260802

Pressure Range 500# p.s.i. accuracy +/- 0.2 % Full Scale \_\_\_\_\_ p.s.i. \_\_\_\_\_

Increasing Applied Pressure	Pressure Indicated Pressure	Difference	Decreasing Applied Pressure	Pressure Indicated Pressure	Difference
0.0#	0.0#	0.0	400#	400#	0.0
50#	50#	0.0	300#	300#	0.0
150#	150#	0.0	200#	200#	0.0
250#	250#	0.0	100#	100#	0.0
350#	350#	0.0	0.0#	0.0#	0.0
500#	500#	0.0			

Calibrated By: Crystal Gauge Deadweight \_\_\_\_\_

This Is To Certify That This Recorder Has Been Inspected And Tested.

Remarks \_\_\_\_\_

Date Of Calibration 12/15/2006

Inspector

*Ray S. Hudson*



P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

2006 OCT 23 PM 1 48

5-Oct-06

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
3 rd Quarter of 2006  
Eugenie Brine Station  
Sec. 17 T22S, R27E

BW-6

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh ingected into the brine station: 32,643 BBLS.

Total Volume Brine sold from brine well : 116,794 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 858-2739

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972



P.O. BOX 98

LOCO HILLS, NEW MEXICO 88255  
2006 OCT 23 PM 1 48

5-Jul-06

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
2 nd Quarter of 2006  
Eugenie Brine Station  
Sec. 17 T22S, R27E

BW-6

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 96,800 BBLS.

Total Volume Brine sold from brine well : 148,813 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

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LOCO HILLS, NEW MEXICO 88255

5-Apr-06

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

2006 MAY 12 PM 1 24

BW-6

RE: Quarterly Report  
1st Quarter of 2006  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 78,997 BBLS.

Total Volume Brine sold from brine well : 106,996 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

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File

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P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

**RECEIVED**  
JUL 18 2005  
OIL CONSERVATION  
DIVISION

5-Jul-05

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
2 ND Quarter of 2005  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 58,883 BBLS.

Total Volume Brine sold from brine well : 30,640 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

*Bayless E. Irby*

Bayless E. Irby  
Manager

*EU → BNB @ PLATISAUTEL*  
*. NET*

Attachments

xc: Artesia OCD (Tim Gum)  
File

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1 (800) 748-1972

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OCT 24 2005

OIL CONSERVATION  
DIVISION

11-Oct-05

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 2005  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh ingected into the brine station: 60,943 BBLS.

Total Volume Brine sold from brine well : 24,154 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

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LOCO HILLS, NEW MEXICO 88255

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JAN 2 2006

Oil Conservation  
1220 S. St. Francis  
Santa Fe, NM

5-Jan-06

Oil Conservation Division  
Environmental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 2005  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 66,876 BBLS.

Total Volume Brine sold from brine well : 62,133 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

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1 (800) 748-1972

CARLSBAD  
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LOCO HILLS  
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APR 08 2005

OIL CONSERVATION  
DIVISION

5-Apr-05

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
1St Quarter of 2005  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

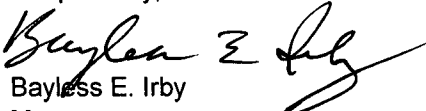
Total Volume Fresh ingected into the brine station: 54,643 BBLS.

Total Volume Brine sold from brine well : 43, 529 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

  
Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

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LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

5-Jan-05

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DEC 20 2005

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505

RE: Quarterly Report  
4th Quarter of 2004  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 50,457 BBLS.

Total Volume Brine sold from brine well : 44,279 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
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CARLSBAD  
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P.O. BOX 98  
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LOCO HILLS  
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LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

**RECEIVED**

JUL 1 0 2003

**OIL CONSERVATION  
DIVISION**

7-Jul-03

Oil Conversation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
2ND Quarter of 2003  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 10, 179 BBLS.

Total Volume Brine sold from brine well : 68, 770 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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LOVINGTON  
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1 (800) 748-2084

RECEIVED

7-Oct-04

OCT 14 2004

OIL CONSERVATION  
DIVISION

Oil Conservation Division  
Environmental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 2004  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 46,121 BBLS.

Total Volume Brine sold from brine well : 66,860 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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(505) 746-4214  
1 (800) 748-1972

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LOVINGTON  
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RECEIVED

JUL 06 2004

OIL CONSERVATION  
DIVISION

1-Jul-04

Oil Conversation Division  
Enviromental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
• 4TH Quarter of 2003  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh ingected into the brine station: 39,571 BBLS

Total Volume Brine sold from brine well : 87,495 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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LOVINGTON  
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1 (800) 748-2084

5-Apr-04

Oil Conservation Division  
Environmental Bureau  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RECEIVED

APR 12 2004

Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505

RE: Quarterly Report  
4TH Quarter of 2003  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Wayne Price

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

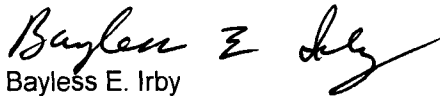
Total Volume Fresh injected into the brine station: 30,586 BBLS.

Total Volume Brine sold from brine well : 85,743 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

  
Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD  
File



ARTESIA  
(505) 746-4214  
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CARLSBAD  
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LOCO HILLS  
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LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

**RECEIVED**

JAN 14 2004

**OIL CONSERVATION  
DIVISION**

5-Jan-04

Oil Conservation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
4TH Quarter of 2003  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 21,021 BBLS.

Total Volume Brine sold from brine well : 44,595 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
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LOCO HILLS  
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LOVINGTON  
(505) 396-3331  
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**RECEIVED**

5-Jan-04

JAN 14 2004

**OIL CONSERVATION  
DIVISION**

Oil Conversation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
4TH Quarter of 2003  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 21,021 BBLS.

Total Volume Brine sold from brine well : 44,595 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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(505) 396-3331  
1 (800) 748-2084

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

January 27, 2003

Attn: Wayne Price

This is the chart for mit on 7" casing, at the Eugenie #1 brine station I & W, Inc. yard, Carlsbad. We ran 300 PSI for 30 min. There was no bleed off, and this is for your files.

Sincerely,

A handwritten signature in cursive script, appearing to read 'George Parchman', is written over a horizontal line.  
George Parchman



ARTESIA  
(505) 746-4214  
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1 (800) 748-2084

RECEIVED

JAN 1 0 2003

OIL CONSERVATION  
DIVISION

6-Jan-03

Oil Conversation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 2002  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 18,623 BBLS.

Total Volume Brine sold from brine well : 25,410 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'Bayless E. Irby'.

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
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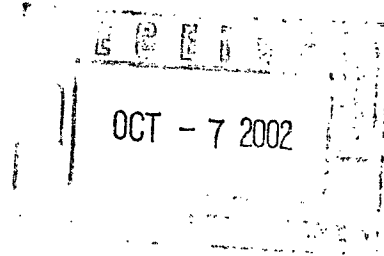
P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

2-Oct-02

Oil Conversation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504



RE: Quarterly Report  
3rd Quarter of 2002  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 18,357 BBLS.

Total Volume Brine sold from brine well : 34,027 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'Bayless E. Irby'.

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
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CARLSBAD  
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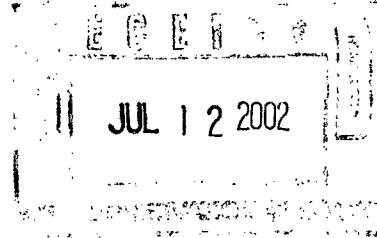
P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

05-Jul-02

Oil Conservation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504



RE: Quarterly Report  
2nd Quarter of 2002  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the  
Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 18,038 BBLs

Total Volume Brine sold from brine well: 70,220 BBLs.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

Bayless E. Irby  
Manager



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

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(505) 885-6663  
1 (800) 658-2739

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4-Oct-01

Oil Conversation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RECEIVED  
OCT 17 2001  
Environmental Bureau  
Oil Conservation Division

RE: Quarterly Report  
3rd Quarter of 2001  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh ingected into the brine station: 16,419 BBLS.

Total Volume Brine sold from brine well : 53,393 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

A handwritten signature in cursive script, appearing to read 'Bayless E. Irby'.

Bayless E. Irby  
Manager

Attachments

xc: Artesia.OCD (Tim Gum)  
File



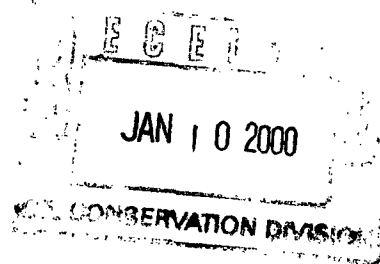
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06-Jan-00

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1999  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,731 BBLS.

Total Volume Brine sold from brine well: 6,614 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'George Parchman'.  
George Parchman  
Manager

Attachments

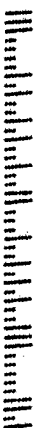
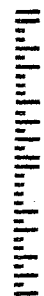
xc: Artesia OCD (Tim Gum)  
File



P.O. BOX 98  
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*Oil Conservation Division  
State Land Office  
2040 S. Packard  
Santa Fe, New Mexico  
87505*

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1 (800) 748-2084

2-Apr-02

Oil Conversation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
1ST Quarter of 2002  
Eugenie Brine Station  
Sec. 17 T22S, R27E

Attn: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 17,280 BBLS.

Total Volume Brine sold from brine well : 42,198 BBLS.

Leak Detection System: DRY (tank)

Thank you for your consideration and please do not hesitate to contact me if any further information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'Bayless E. Irby'.

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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04-Jan-02

Oil Conservation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RECEIVED  
JAN 10 2002  
Environmental Bureau  
Oil Conservation Division

RE: Quarterly Report  
4th Quarter of 2001  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the  
Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 16,833 BBLs

Total Volume Brine sold from brine well: 40,955 BBLs.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

Bayless E. Irby  
Manager



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05-Jul-01

Oil Conservation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 2001  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the  
Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 15,882 BBLS

Total Volume Brine sold from brine well: 56,337 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



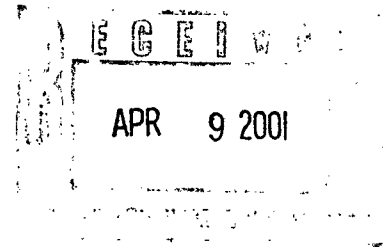
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05-Apr-01

Oil Conservation Division  
State Land Office  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 2001  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the  
Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 15,278 BBLS

Total Volume Brine sold from brine well: 43,352 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'Bayless E. Irby'.

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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05-Jan-01

Oil Conservation Division  
State Land Office  
2040 S. Pacheco  
Santa Fe, NM 87505

RE: Quarterly Report  
4th Quarter of 2000  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the  
Eugenie Brine Station.


Total Volume Fresh injected into the brine station: 14,806 BBLS

Total Volume Brine sold from brine well: 58,263 BBLS.

Leak Detection System: DRY (tank)

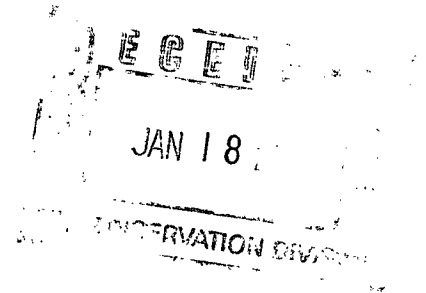
Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

  
Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File





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04-Oct-00

OCT 12 2000

Oil Conservation Division  
State Land Office  
2040 S. Pacheco  
Santa Fe, NM 87505

RE: Quarterly Report  
3rd Quarter of 2000  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 14,139 BBLS

Total Volume Brine sold from brine well: 29,115 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

Bayless E. Irby  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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JUL 13 2000

07-Jul-00

Oil Conservation Division  
State Land Office  
2040 S. Pacheco  
Santa Fe, NM 87505

RE: Quarterly Report  
2nd Quarter of 2000  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the  
Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,895 BBLS

Total Volume Brine sold from brine well: 3,995 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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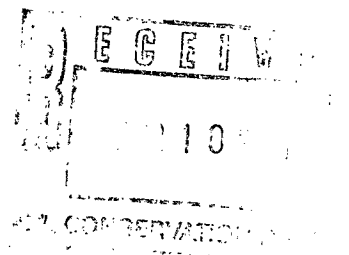
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05-Apr-00

Oil Conservation Division  
State Land Office  
2040 S. Pacheco  
Santa Fe, NM 87505



RE: Quarterly Report  
1st Quarter of 2000  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 0 BBLS

Total Volume Brine sold from brine well: 0 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script, appearing to read 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
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OCT 13 1999

CONSERVATION DIVISION

08-Oct-99

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1999  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,726 BBLS.

Total Volume Brine sold from brine well: 11,140 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'George Parchman'.

George Parchman  
Manager

Attachments

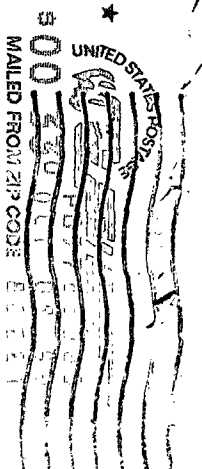
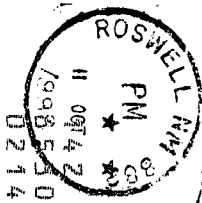
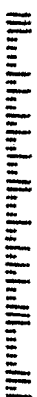
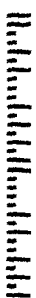
xc: Artesia OCD (Tim Gum)  
File



P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

*Oil Conservation Division  
attn: Wayne Price  
2040 W. Saguero  
Santa Fe, New Mexico  
87505*

07505X5472 37





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JUL 14 1999

08-Jul-99

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1999  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,550 BBLS.

Total Volume Brine sold from brine well: 14,160 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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08-Jul-99

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1999  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,550 BBLS.

Total Volume Brine sold from brine well: 14,160 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script, reading 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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April 02, 1999

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

APR - 5 1999  
CALLED TALKED  
TO LARRY

SEND TO 20905 PARCHMAN!

RE: Quarterly Report  
1st Quarter of 1999  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,379 BBLS.

Total Volume Brine sold from brine well: 20,445 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script, reading 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



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JAN 15 1999

08-Jan-99

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
4TH Quarter of 1998  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 13,194 BBLS.

Total Volume Brine sold from brine well: 20,595 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script, appearing to read 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



*Encl*

*6P*

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08-Oct-98

12,998

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1998  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 12,974 BBLS.

Total Volume Brine sold from brine well: 19,182 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
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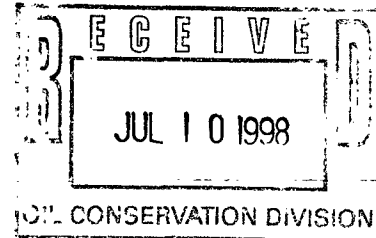
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JULY 07, 1998

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504



RE: Quarterly Report  
2nd Quarter of 1998  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 12,780 BBLS.

Total Volume Brine sold from brine well: 32,176 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



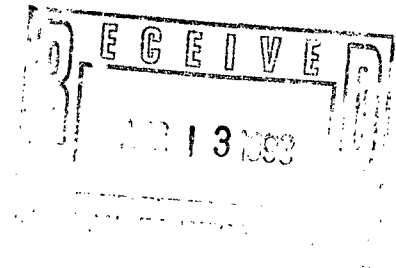
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6-Apr-98

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1998  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 12,380 BBLS.

Total Volume Brine sold from brine well: 25,405 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script that reads 'George Parchman'.

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
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CARLSBAD  
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LOVINGTON  
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RECEIVED  
FEB 05 1998

JANUARY 13, 1998

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1997  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 12,152 BBLS.

Total Volume Brine sold from brine well: 31,489 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

A handwritten signature in cursive script, reading 'George Parckman'.

George Parckman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

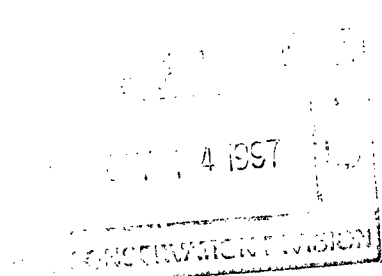
P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

OCTOBER 10, 1997

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504



RE: Quarterly Report  
3rd Quarter of 1997  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 11,735 BBLS.

Total Volume Brine sold from brine well: 31,230 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

*George Parchman*  
George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

JUL 15 1997

JULY 11, 1997

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

Quarterly Report  
2nd Quarter of 1997  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: ~~Mark~~ ~~Wiley~~

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 11,426 BBLS.

Total Volume Brine sold from brine well: 24,426 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
(800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

APRIL 03, 1997

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1997  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 11,135 BBLS.

Total Volume Brine sold from brine well: 33,190 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



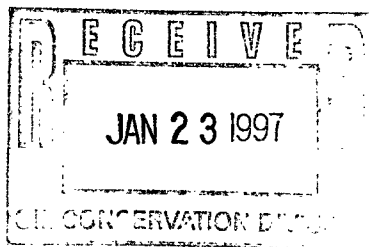
ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084



JANUARY 11, 1997

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
4TH Quarter of 1996  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 10,903 BBLS.

Total Volume Brine sold from brine well: 28,773 BBLS.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

OIL CONSERVATION DIVISION  
RECEIVED

96 OCT 2 11 08 52



**24 HOUR SERVICE—TANK TRUCKS—PUMP TRUCKS—VACUUM TRUCKS—SALT WATER DISPOSAL**  
Post Office Box 939 — Telephone (505) 396-3331  
Lovington, New Mexico 88260

October 02, 1996

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1996  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 10,404 bbls.

Total Volume Brine sold from brine well: 35,780 bbls.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



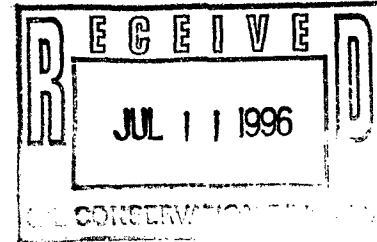
ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084



July 02, 1996

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1996  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 9,991 bbls.

Total Volume Brine sold from brine well: 2,737 bbls.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



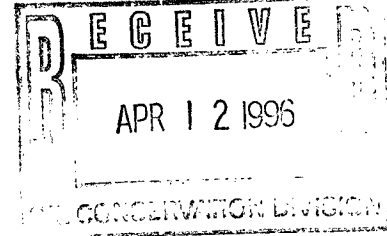
ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
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P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084



March 03, 1996

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1996  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 9,923 bbls.

Total Volume Brine sold from brine well: 14,404 bbls.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

P.O. BOX 98  
LOCO HILLS, NEW MEXICO 88255  
OIL CONSERVATION DIVISION  
RECEIVED

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

'96 JAN 17 AM 8 52

January 04, 1996

Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1995  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

Total Volume Fresh injected into the brine station: 9,747 bbls.

Total Volume Brine sold from brine well: 21,960 bbls.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gum)  
File

Company Name		Levi		Boulard		Pride									
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1		550												
	2		545												
	3		240												
	4		70												
	5		—												
	6		220												
	7		120												
	8		490												
	9		440												
	10		120												
	11		—												
	12		220												
	13		—												
	14		250												
	15		110												
	16		250												
	17		—												
	18		—												
	19		230												
	20		—												
	21		—												
	22		—												
	23		110												
	24		220												
	25		500												
	26		330												
	27		330												
	28		760												
	29		245												
	30		420												
	31		160		750		100								
Total:			7,230		750		100								
Monthly Total for October										8080 BBLS					

November 1-30 1995

Company Name		Level		Chaparral											
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1		—												
	2		640												
	3		220												
	4		140												
	5		—												
	6		—												
	7		—												
	8		—												
	9		—												
	10		—												
	11		—												
	12		—												
	13		—												
	14		110												
	15		1125												
	16		—												
	17		110												
	18		220												
	19		105												
	20		230												
	21		—												
	22		—												
	23		—												
	24		—												
	25		—												
	26		—												
	27		110												
	28		—												
	29		120												
	30		1320		590										
	31														
Total:			4,450		590										
		Monthly Total for November 5040													

*December 1-31* 1925

Company Name		<i>Leul</i>		<i>Rowland</i>		<i>Watson</i>									
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1		550												
	2		1790												
	3		230												
	4		780												
	5		590												
	6		—												
	7		—												
	8		130												
	9		250												
	10		110												
	11		—												
	12		140												
	13		—												
	14		760												
	15		760												
	16		—												
	17		—												
	18		575												
	19		—												
	20		100												
	21		—												
	22		100												
	23		—												
	24		—												
	25		—												
	26		460												
	27		1245												
	28		—												
	29		—												
	30		—												
	31		—		220		50								
<i>Total:</i>			8570		220		50								
												<i>Monthly Total for December</i>			
												8840			



ARTESIA  
(505) 746-4214  
1 (800) 748-1972

CARLSBAD  
(505) 885-6663  
1 (800) 658-2739

OIL CONSERVATION DIVISION  
P.O. BOX 98 ED  
LOCO HILLS, NEW MEXICO 88255

LOCO HILLS  
(505) 677-2111  
1 (800) 748-1972

LOVINGTON  
(505) 396-3331  
1 (800) 748-2084

195 DE 11 AM 8 52

October 11, 1995

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1995  
Eugenie Brine Station  
Sec.17 T 22S R 27E

ATT: Mark Ashley

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station:


Total Volume Fresh injected into the brine station: 22,476 bbls.

Total Volume Brine sold from brine well: 26,500 bbls.

Leak Detection System: DRY (tank)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
George Parchman  
Manager

Attachments

xc: Artesia OCD (Tim Gump)  
File

1995

sl/w

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	REMARKS
10/1/20	Deposited	100.00			
10/2/20	Deposited	200.00			
10/3/20	Deposited	150.00			
10/4/20	Deposited	100.00			
10/5/20	Deposited	100.00			
10/6/20	Deposited	100.00			
10/7/20	Deposited	100.00			
10/8/20	Deposited	100.00			
10/9/20	Deposited	100.00			
10/10/20	Deposited	100.00			
10/11/20	Deposited	100.00			
10/12/20	Deposited	100.00			
10/13/20	Deposited	100.00			
10/14/20	Deposited	100.00			
10/15/20	Deposited	100.00			
10/16/20	Deposited	100.00			
10/17/20	Deposited	100.00			
10/18/20	Deposited	100.00			
10/19/20	Deposited	100.00			
10/20/20	Deposited	100.00			
10/21/20	Deposited	100.00			
10/22/20	Deposited	100.00			
10/23/20	Deposited	100.00			
10/24/20	Deposited	100.00			
10/25/20	Deposited	100.00			
10/26/20	Deposited	100.00			
10/27/20	Deposited	100.00			
10/28/20	Deposited	100.00			
10/29/20	Deposited	100.00			
10/30/20	Deposited	100.00			
10/31/20	Deposited	100.00			
TOTALS		3000.00			

[illegible]

[illegible]

199

sl/w

[illegible]



[illegible]

*Equipment & Supplies*  
*Fresh Water*  
*Brine Supply Wells*  
*Salt Water Disposal*

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

*Vacuum Trucks*  
*Winch Truck*  
*Kill Truck*  
*Frac Tanks*

July 18, 1995

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1995  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

**RECEIVED**  
JUL 25 1995  
Environmental Bureau  
Oil Conservation Division

ATT: Kathy Brown

Please find attached copies to substantiate the quarterly report on the Eugenie Brine Station.

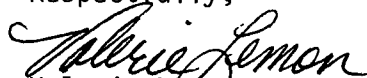
Total Volume Fresh injected into brine station: 54,746 bbls.

Total Volume Brine sold from brine well: 47,664 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia OCD (Tim Gum)  
file

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2	6	600												
	3	4	400												
	4	3	300												
	5														
	6			1	120										
	7														
	8	4	400												
	9	5	500												
	10														
	11														
	12	7	700												
	13	6	600												
	14														
	15	1	100												
	16	5	500												
	17	2	200												
	18														
	19	4	400												
	20														
	21														
	22	9	900												
	23	10	1000												
	24														
	25														
	26	4	400												
	27														
	28	3	260												
	29														
	30														
<del>31</del>															
Totals		7260		120											
Total Month April 7380															

May

		B & E		I & W		PERMIAN		CARTER		HUGHES		<del>MC DANIEL</del> <sup>Bowland</sup>		OTHER <sup>MAYO</sup>	
DATE		LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
	1														
	2	2	235												
	3	6	600												
	4	5	500												
	5	9	900									1	110		
	6	7	700												
	7	4	400												
	8	3	300												
	9	2	200												
	10	7	700												
	11	5	500	9	1050			1	110						
	12	9	900												
	13	10	1000												
	14	11	1100												
	15	8	800												
	16	4	400												
	17	7	700												
	18	9	900												
	19	5	500											1	210
	20	11	1100												
	21	7	700												
	22	8	800												
	23	10	1000												
	24	7	700												
	25	9	900												
	26	6	600												
	27	8	800												
	28	8	800												
	29	7	700												
	30	9	900												
	31	5	500												
Totals		20,835		1050				110				110		210	
Total Month May 22315															

June 1995

Total Month June 17 970

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

OIL CONSERVATION DIVISION  
RECEIVED

'94 APR 28 AM 8 50

**B & E, INC.**

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

April 25, 1994

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1994  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

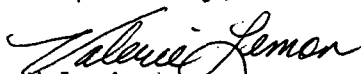
Total Volume Fresh injected into brine station: 34,891 bbls.

Total Volume Brine sold from brine well: 39,504 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. General Mgr.

Attachments

xc: Artesia - OCD  
file

January 19 94

[illegible]

Eugenie  
Brine Station

February 19 94

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1	2	200												
2	3	300												
3														
4														
5	1	100												
6	4	400												
7	3	300												
8														
9	5	500												
10	7	700					1	40						
11	4	400					1	55						
12	9	900												
13	10	1000												
14	11	1100												
15														
16														
17	7	700												
18	6	600												
19	4	400												
20	8	800												
21	2	200												
22	3	00												
23	4	400												
24	6	600												
25	9	900												
26	5	500												
27	5	500												
28														
29														
30														
31														
TOTALS		10,000						95						



Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

'95 APR 21 PM 8 52

April 14, 1995

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1995  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

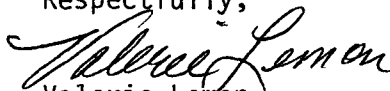
Total Volume Fresh injected into brine station: 30,903 bbls.

Total Volume Brine sold from brine well: 32,175 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia OCD  
file

● January 1995

[illegible]

Eugenie  
Brine Station

February 19 95

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		Rowland OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2														
	3	1	110												
	4														
	5														
	6														
	7														
	8														
	9	5	500												
	10	4	400												
	11	1	100	1	120										
	12														
	13														
	14														
	15	6	600												
	16	2	200												
	17	4	400												
	18													5	550
	19														
	20														
	21	2	200												
	22														
	23														
	24	3	300												
	25	3	300												
	26														
	27														
	28														
	29														
	30														
	31														
Totals		3,110		120										550	
														(3780)	

*Mauch* 19*95*

DATE	B & E		I & W		<i>Scarloch</i> PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3	9	900												
4	5	500												
5														
6	1	100												
7			5	520										
8	5	505												
9														
10														
11														
12	2	200												
13	5	500												
14	7	700			2	250								
15	4	400												
16	8	800												
17														
18														
19														
20														
21	5	500												
22	4	400												
23														
24	6	600												
25	1	100												
26	2	200												
27														
28	5	500												
29	3	300												
30	3	300												
31														
<i>Totals</i>	7,505		5	520	2	250								

(8275)

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

April 14, 1995

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1994  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our  
Eugenie Brine Station.

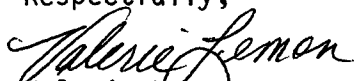
Total Volume Fresh injected into brine station: 36,974 bbls.

Total Volume Brine sold from brine well: 39,670 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate  
to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia OCD  
file

October 19 94

		B & E		I & W		Sarlock PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
	1	5	500												
	2														
	3	3	300												
	4														
	5	6	600												
	6	5	500												
	7	2	200												
	8														
	9	11	1100												
	10	2	200												
	11														
	12	7	700												
	13					6	660								
	14	11	1100			6	660								
	15	5	500												
	16	7	700												
	17	8	800												
	18	9	900												
	19														
	20	12	1200												
	21	5	500												
	22	4	400												
	23	3	280												
	24	2	200												
	25														
	26														
	27	10	1000												
	28	11	1100												
	29	12	1200												
	30														
	31	3	300												
Totals		14,280				1320									

● November 19 94

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>Jim's</i>	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2														
	3	6	600												
	4	5	500												
	5														
	6														
	7														
	8	1	100												
	9	3	300					1	50						
	10	4	400												
	11	2	200												
	12														
	13	1	35												
	14	8	800												
	15													1	110
	16														
	17	5	500												
	18	9	900												
	19	2	200												
	20	6	600												
	21														
	22	3	300												
	23	5	500												
	24	7	700												
	25	3	260												
	26														
	27	9	900												
	28	7	700												
	29	6	600												
	30														
	31														
<i>Totals</i>		9,095						50							110
														(9,255)	

December 19 94

		B & E		I & W		Sawlock PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1	5	500												
	2	7	700												
	3	7	700												
	4	3	300					3	335						
	5														
	6														
	7	4	405												
	8	7	700			4	440								
	9					3	330								
	10														
	11	6	600												
	12	9	900			2	220								
	13					3	330								
	14	5	500			2	135								
	15	1	100												
	16	9	900			5	550								
	17	7	700			8	880								
	18	7	700			4	440								
	19	5	500			5	550								
	20														
	21	5	500												
	22	4	400												
	23														
	24														
	25														
	26														
	27	3	300												
	28	5	500												
	29	7	700												
	30														
	31														
Totals		10,605				3875		335							

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

**B & E, INC.**  
OIL CONSERVATION DIVISION  
RECEIVED  
South Y  
P. O. Box 756  
Coolsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

'94 OCT 26 AM 8 32

October 20, 1994

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1994  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

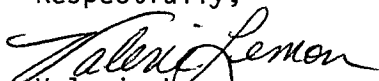
Total Volume Fresh injected into brine station: 28,762 bbls.

Total Volume Brine sold from brine well: 31,680 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia OCD  
file



Eugenie  
Brine Station

August 19 94

[illegible]

Eugenie  
Brine Station

Sept. 19 94

8,680

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		Rowland Other	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1	4	400													
2	2	200													
3															
4															
5															
6	5	500													
7	9	900													
8	6	600													
9	4	400												1	80
10	7	700													
11	8	800													
12															
13	1	100													
14															
15	5	500													
16	3	300													
17	2	200													
18	5	500													
19	6	600													
20															
21															
22	3	300													
23															
24	2	200													
25	3	300													
26	2	200													
27															
28															
29	4	400													
30	5	500													
31															
TOTALS		8,600												80	

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

OIL CONSERVATION DIVISION

RECEIVED

'94 JUL 15 AM 8 50

**B & E, INC.**

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

July 12, 1994

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1994  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

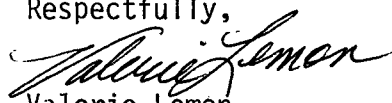
Total Volume Fresh injected into brine station: 37,682 bbls.

Total Volume Brine sold from brine well: 41,857 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia 0 OCD  
file

Eugenie  
Brine Station

*April* 19 *94*

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		<del>Camp Well</del> OTHER	
DATE		LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1		2	200												
2		4	400												
3		9	900											2	77
4														1	20
5		7	700												
6		9	900												
7		8	800												
8		8	800												
9		3	300												
10															
11		10	1000												
12		12	1200												
13		4	400												
14		7	700												
15		8	810												
16		7	700												
17		2	200												
18		5	500												
19		12	1200												
20		7	700												
21		9	900												
22		6	600												
23		11	1100												
24															
25		9	900												
26		9	900												
27		6	600												
28		8	800												
29		10	1000												
30		6	600												
<del>31</del>															
Total		19,907												97	

May 1994

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1															
2		2	200												
3		5	450												
4		1	100												
5		8	800												
6		9	900												
7		6	600												
8															
9		4	400												
10		7	700												
11		13	1300												
12		11	1100												
13		6	600												
14		5	500												
15		8	800												
16															
17		6	600												
18		6	600												
19		3	300												
20		11	1100												
21		9	900												
22		7	700												
23		6	600												
24															
25															
26															
27		1	100												
28															
29															
30															
31															
Total		13,350													

June 19 94

[illegible]

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

**B & E, INC.**  
OIL CONSERVATION DIVISION  
RECEIVED  
South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

'94 JAN 31 AM 8 30

January 26, 1994

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1993  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

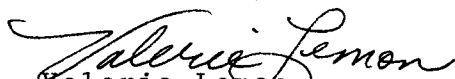
Total Volume Fresh injected into brine station: 31,751 bbls.

Total Volume Brine sold from brine well: 59,270 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. General Mgr.

Attachments

xc: Artesia - OCD  
file

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1	2	170												
2														
3	6	600												
4	8	800												
5	2	200												
6														
7														
8	7	700												
9	9	900												
10							2	260						
11	2	200												
12														
13	12	1200												
14	10	1000												
15														
16														
17	1	100												
18														
19														
20	3	300												
21	4	400												
22														
23														
24	5	500												
25	6	600												
26	3	300												
27														
28	2	200							1	70				
29														
30														
31	2	200												
TOTALS		8,370						260		70				

November 19 93

Jim's

		B & E		<del>T &amp; W</del>		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1				1	130										
2															
3		4	400												
4															
5		3	300												
6		5	500												
7		4	400												
8															
9															
10		2	200												
11		1	100												
12															
13															
14		1	100												
15		3	300												
16															
17															
18		10	1000												
19		8	800												
20															
21															
22		2	200												
23		2	200												
24															
25		6	600												
26		2	200												
27		8	800												
28															
29		2	200												
30		3	300												
31															
TOTALS		6,600		130											

[illegible]

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

'94 JAN 24 AM 9 48

January 17, 1994

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Yearly (1994) Water Analysis  
Fresh Water  
Brine Water

ATT: Kathy Brown

Attached please find the results of the water analysis  
for fresh water and brine water sources.

Halliburton Division Laboratory; Artesia District ran  
the analysis on the samples that we provided.

If you have any questions, please call me at 800-658-2739.

Thank you for your consideration

Respectfully,



Valerie Lemon  
Asst. Gen. Mgr.

Attachment

xc: file

## HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W10-94TO Mr. Ted CaseyDate January 6, 1994B & E TruckingP. O. Box 756Carlsbad, NM 88220

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management, it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by \_\_\_\_\_ Date Rec. January 6, 1994

Well No. \_\_\_\_\_ Depth \_\_\_\_\_ Formation \_\_\_\_\_

Field \_\_\_\_\_ County \_\_\_\_\_ Source Brine Water

#2

Resistivity ..... 0.050 @ 70°Specific Gravity .. 1.212 @ 70°pH ..... 6.8Calcium ..... 2,000Magnesium ..... 750Chlorides ..... 202,000Sulfates ..... 200Bicarbonates ..... 427Soluble Iron ..... 0

-----

-----

----- #2 B & E Brine

Remarks:

  
 Respectfully submitted
Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

## NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

## HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W7, W8, & W9-94TO Mr. Ted CaseyDate January 6, 1994B & E TruckingP. O. Box 756Carlsbad, NM 88220

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by \_\_\_\_\_ Date Rec. January 6, 1994

Well No. \_\_\_\_\_ Depth \_\_\_\_\_ Formation \_\_\_\_\_

Field \_\_\_\_\_ County \_\_\_\_\_ Source Fresh Water

	<u>#1</u>	<u>#4</u>	<u>#5</u>
Resistivity .....	<u>12.55 @ 70°</u>	<u>9.3 @ 70°</u>	<u>9.3 @ 70°</u>
Specific Gravity ..	<u>1.0011 @ 70°</u>	<u>1.0013 @ 70°</u>	<u>1.0013 @ 70°</u>
pH .....	<u>7.0</u>	<u>7.0</u>	<u>7.3</u>
Calcium .....	<u>1,500</u>	<u>1,500</u>	<u>1,875</u>
Magnesium .....	<u>563</u>	<u>338</u>	<u>413</u>
Chlorides .....	<u>300</u>	<u>400</u>	<u>400</u>
Sulfates .....	<u>Trace</u>	<u>Trace</u>	<u>Trace</u>
Bicarbonates .....	<u>519</u>	<u>488</u>	<u>610</u>
Soluble Iron .....	<u>0</u>	<u>0</u>	<u>0</u>
-----	-----	-----	-----
-----	-----	-----	-----

#1 B & E Fresh#4 Mississippi  
Fresh#5 Loving Fresh

Remarks:

  
 Respectfully submitted
Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

## NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED  
'93 NOV 12 AM 10 16  
Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

November 3, 1993

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1993  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

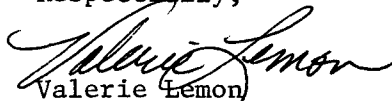
Total Volume Fresh injected into brine station: 55,732 bbls

Total Volume Brine sold from brine well: 59,270 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. General Manager

Attachments

xc: Artesia, - OCD  
file

July 1993

[illegible]

August 19 93

	B & E		I & W		PERMIAN		CARTER		HUGHES <i>Jim's</i>		MC DANIEL		OTHER <i>Hughes</i>	
DATE	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1		700												
2		1000												
3		800												
4		900												
5		600												
6		1100												
7														
8														
9														
10		500												
11		900												
12		1200												
13		1000												
14		1500												
15														
16		600												
17		700												
18		1500												
19		1700							1	130			1	70
20		500												
21		300												
22		1100												
23		1000												
24		1200												
25		1500												
26		900												
27		800												
28		200												
29		600												
30		80												
31		200												
TOTALS		23080								260				70

September 1993

[illegible]

Equipment & Supplies

Fresh Water Conservation Division

Brine Supply Wells RECEIVED

Salt Water Disposal

'92 SEP 29 PM 9 03

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks

Winch Truck

Kill Truck

Frac Tanks

September 25, 1992

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd quarter  
Eugenie Brine Station

ATT: Kathy Brown

This is to inform you that the 3rd quarterly report on the Eugenie Brine Station will be late this time.

I'm going on vacation October 1st and will return on October 12th. There isn't anyone else that is familiar with the report.

As soon as I return I will do the report. It should be no later than the 3rd week of October. Normally I submit the report around the 15th of month.

If there is a problem please let me know before October 1st and I'll try to make some arrangements.

Thank you for your understanding and patience.

Sincerely,



Valerie Lemon  
Asst. Gen. Mgr.

xc: file  
faxed-9-25-92  
mailed-9-25-92

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED  
'93 JUL 12 AM 8 52  
Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

July 8, 1993

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1993  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.


Total Volume Fresh injected into brine station: 49,862 bbls.

Total Volume Brine sold from brine well: 54,206 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. General Manager

Attachments

xc: Artesia - OCD  
file

Eugenie  
Brine Station

*April* 19*93*

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		CAUSLAND MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1			1	65										
2	3	300												
3	2	200												
4									4	440				
5														
6	7	707												
7														
8	4	400												
9	6	600												
10	4	400												
11	3	300												
12														
13														
14	2	200												
15	8	800												
16	9	900												
17	11	1100												
18														
19	3	300												
20	9	900												
21	8	800												
22	9	900												
23	10	1000												
24	5	500												
25														
26	7	700												
27	5	500												
28	4	400												
29														
30	2	200												
31	1	100												
Totals	12,207		65						440				TOTAL 12,712	

May 1993

[illegible]

June 1993

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		ROLLAND <del>CHIEF</del>	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1														
2	5	500												
3	9	900												
4	7	700												
5	8	800												
6														
7	4	414												
8														
9	11	1100												
10	12	1200												
11	8	800												
12	10	1000												
13	6	600												
14	4	400												
15														
16	13	1300												
17	12	1200												
18	8	800												
19	9	900												
20	7	700											4	440
21	4	420												
22														
23	4	400												
24	7	700												
25	2	200												
26	5	500												
27	8	800												
28	8	800												
29	7	700												
30	10	1000												
31														
TOTALS		18,834					10646 19,274							440

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED Vacuum Trucks  
Winch Truck  
'93 APR 22 AM 8 57 Kill Truck  
Frac Tanks

April 19, 1993

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1993  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

Total Volume Fresh injected into brine station: 38,000 bbl.s

Total Volume Brine sold from brine well: 33,937 bbl.s

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact me if anymore information is needed.

Respectfully,



Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia - OCD  
file

January 1993

Total 17,700

Eugenie  
Brine Station

February 19 93

DATE	B & E		I & W		PERMIAN		CARTER		Chapparral HUGHES		ROWLAND MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2							2	216						
3														
4														
5	2	200					3	360						
6	1	100												
7														
8														
9														
10	3	300												
11														
12									2	220				
13									6	660				
14	4	400							2	220				
15									2	220				
16									1	110				
17	1	100												
18														
19	2	200												
20														
21														
22														
23														
24														
25														
26														
27														
28											1	55		
29														
30														
31														
Total		3,355												
1300		bbbs					570	1430			55			
							bbbs	bbbs			bbbs			

March 1993

DATE	B & E		<del>West</del>		EL PASO NAT		MAYOLLAR		Howland		McCausland		OTHER	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1									9	640				
2									2	185				
3														
4	2	190							1	100				
5	3	300												
6	4	400												
7														
8														
9	1	100							4	400				
10														
11					2	126			1	110				
12	2	200												
13	3	300									4	440		
14									1	50				
15	5	500					1	50						
16					1	56			1	110				
17									6	565				
18	11	1100							7	622				
19	12	1200							19	2105				
20									3	337				
21									1	47				
22														
23														
24	6	600												
25	5	500			1	43			4	306				
26	8	800												
27														
28														
29	1	1000												
30	3	300												
31														
Total 12,882														
6590		225		50		5577		440						
bbls		bbls		bbls		bbls		bbls						

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

**B & E, INC.** OIL CONSERVATION DIVISION

RECEIVED

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

'93 JAN 19 AM 10 01

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

January 13, 1993

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1992  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.


Total Volume Fresh injected into brine station: 29,490 bbls.

Total Volume Brine sold from brine well: 45,910 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Respectfully,

  
Valerie Lemon  
Asst. General Mgr.

Attachments

xc: Artesia - OCD  
file

Eugenie  
Brine Station

October 1992

	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>lim's</i>	
DATE	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1	3	300												
2	1	100												
3	4	400												
4	5	500	3	300										
5	8	800	5	500										
6	6	600					1	110						
7	7	700												
8														
9	2	200												
10	1	100												
11													2	220
12	10	1000											3	330
13	9	900	2	200			4	420						
14	7	700					2	200						
15	11	1100	3	300										
16			2	200										
17	2	200	1	100										
18	5	500												
19	3	300												
20	7	700												
21	4	400												
22	5	500					1	115						
23	9	900					2	220						
24	9	900												
25	7	700												
26	8	800												
27	6	600												
28	5	500												
29	6	600												
30	7	700												
31	1	100												
<i>Total</i>		15800		1600				1065						550

November 19 92

	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>JIMS</i>	
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3	4	400												
4	5	500												
5	3	300												
6							4	470						
7							7	785						
8														
9	7	700					3	340						
10	9	900												
11	2	200												
12	5	500												
13	6	600												
14	1	90												
15														
16														
17	3	300												
18	5	500												
19	2	200												
20	7	700												
21	6	600												
22	6	600											1	130
23	2	200												
24	5	500												
25	2	200	1	110										
26	3	300	2	240										
27	7	700												
28	11	1100												
29	9	900												
30	5	500					1	105						
31	10	1000												
TOTALS	12,490		350				1700						130	

Eugenie  
Brine Station

December 1992

	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2			1	120										
3			1	120										
4	5	500												
5	6	600												
6	6	600												
7	3	300	1	100										
8	5	500												
9	2	200												
10	1	100												
11	7	700							1	75				
12	6	600												
13	5	500												
14	7	700												
15	2	200												
16														
17	6	600												
18	9	900												
19	7	700												
20	5	500												
21	5	500												
22	2	200	1	110										
23	4	400												
24	3	300												
25														
26														
27	4	400												
28	3	300												
29	9	900												
30	5	500												
31														
Totals	11	700		450						75				

*Equipment & Supplies*  
*Fresh Water*  
*Brine Supply Wells*  
*Salt Water Disposal*

## **B & E, INC.**

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED

'93 JAN 14 AM 10 01

*Vacuum Trucks*  
*Winch Truck*  
*Kill Truck*  
*Frac Tanks*

January 13, 1993

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Yearly (1993) Water Analysis  
Fresh & Brine Water  
Carlsbad City Water  
Eugenie Brine Water

ATT: Kathy Brown

Attached please find the water analysis for the above mentioned locations.

Halliburton Division Laboratory; Artesia District ran the analysis on the samples that we provided.

If you have any questions, please call me at 800-658-2739.

Thank you for your consideration.

Respectfully,

  
Valerie Lemon  
Asst. General Manager

Attachment

xc: file

## HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W4 & W5-93TO B & E TruckingDate January 8, 1993P. O. Box 756Carlsbad, NM 88220

This report is the property of Halliburton Services and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

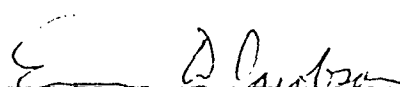
Submitted by David PoeDate Rec. January 7, 1993Well No. \_\_\_\_\_ Depth \_\_\_\_\_ Formation CarlsbadCity Water

Field \_\_\_\_\_ County \_\_\_\_\_ Source \_\_\_\_\_

BRINE WATERFRESH WATERResistivity ..... 0.050 @ 70°N/ASpecific Gravity .. 1.212 @ 70° \*N/ApH ..... 6.57.5Calcium ..... 3,3602,400Magnesium ..... 1,843291Chlorides ..... 197,000100Sulfates ..... LightLightBicarbonates ..... 305519Soluble Iron ..... 00

\* (10 lb. Brine)

Remarks:

  
Respectfully submittedAnalyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

## NOTICE:

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Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED  
'92 OCT 19 PM 9 06  
Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

October 15, 1992

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1992  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.


Total Volume Fresh injected into brine system: 49,732 bbls.

Total Volume Brine sold from brine well: 55,750 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,

  
Valerie Lemon  
Asst. General Manager

Attachments

xc: Artesia - OCD  
file

July 1992

DATE	B & E		I & W		Valley PERMITIAN Const		CARTER		HUGHES Jim's		MC DANIEL		Rowland OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1	12	1200												
2	9	900												
3	4	400												
4														
5	3	300												
6	4	400												
7	8	800												
8	7	700												
9	4	445												
10													4	440
11	8	800												
12	8	800								1	110			
13	7	700	1	80						10	1140			
14	11	1100												
15	8	800			2	260								
16	8	800	2	120										
17	4	400	6	640										
18	10	1000												
19	5	500												
20	4	400												
21	6	600												
22	8	800												
23	5	500												
24	9	900												
25	8	800												
26	5	500												
27	10	1000												
28	7	700												
29	11	1100												
30	12	1200												
31	12	1200												
Totals	21745		840		260					1250				440
Total Month July 24,535 hbk														

August 1992

Totals	18,280	1890	345
Total Month August	20,515 bbls		

September 1992

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1															
2		2	200												
3		4	400												
4		3	300												
5		4	350												
6															
7															
8															
9															
10		7	700												
11		7	900												
12		7	700												
13															
14															
15															
16		1	100												
17		6	600												
18		5	500												
19		4	400												
20		1	100	2	240										
21				1	110										
22		8	800												
23		9	900												
24		6	600												
25		5	500												
26		10	1000												
27		4	400												
28		4	400												
29		5	500												
30															
31															
Totals		10	350		350										
Total Month Sept.		10,700 bbls													

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED Vacuum Trucks  
Winch Truck  
'92 JUL 21 AM 8 58  
Frac Tanks

July 14, 1992

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
2nd Quarter of 1992  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

Total Volume Fresh injected into brine system: 45,250 bbls.

Total Volume Brine sold from brine well: 55,270 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,



Valerie Lemon  
Asst. Gen. Mgr.

Attachments

xc: Artesia - OCD  
file

April 19 92

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>Tim's</i>	
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	
1															
2															
3															
4															
5															
6	3	300													
7	2	200													
8	2	200	1	120											
9	3	300													
10	5	500													
11															
12	3	300													
13	3	300													
14	4	400													
15	6	600													
16															
17															
18															
19	2	200													
20	4	400													
21	4	400													
22	11	1100	2	240											
23	6	600													
24	5	500													
25	6	600													
26	15	1500													
27	12	1200													
28	11	1100	1	120									1	115	
29	5	500	1	115											
30	3	300													
31															
		(11,500)	(595)												
		Total Volume Sold (12,210) bbls													

*May* 19 *92*

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>Jim's</i>	
DATE		LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1		5	500	/						/					
2		6	580												
3		9	900												
4		7	700								1	35			
5		12	1200												
6		7	700												
7		6	600	2	240										
8														4	480
9														6	640
10															
11															
12															
13															
14															
15		7	700												
16		7	700												
17		10	1000												
18		6	600												
19		12	1200												
20		15	1500												
21		11	1100												
22		9	900												
23		8	800												
24		11	1100												
25		13	1300												
26		4	450												
27		9	900												
28		11	1100												
29		10	1000												
30		6	600												
31		3	300												
		(20430)		(240)						(35)				(1120)	
		Total brine Sold (21,825) bbls													

June 19 92

Total Brine Sold 21,235 66 B

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED

'92 APR 16 AM 8 34

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

April 14, 1992

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1992  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.


Total Volume Fresh injected into brine system: 30,628 bbls.

Total Volume Brine sold from brine well: 43,142 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,

  
Valerie Lemon  
Asst. General Manager

Attachments

xc: Artesia-OCD  
file

January 19 92

[illegible]

9,610 for Feb.

Eugenie  
Brine Station

February 1992

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER Jim's	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3	9	900												
4	13	1300											7	870
5	5	500												
6	8	800												
7														
8														
9														
10	1	100												
11	2	200												
12	1	100												
13														
14														
15	1	100												
16	5	500												
17	2	200												
18	1	100												
19	7	700									4	420		
20														
21	2	160												
22														
23	2	200											3	330
24	4	400												
25	7	700												
26	5	500											1	120
27	3	300												
28														
29														
30														
31														
Totals		7,760										420		1,430

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>JMS</i>	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2	5	580												
3	4	400											2	220
4	7	700											3	330
5	8	800											2	220
6													5	550
7														
8	1	100	3	360										
9			1	12										
10													2	220
11	3	300	2	240									4	440
12	5	500											3	330
13	4	400											2	220
14														
15	7	700	1	120										
16	4	400	3	360										
17	2	200												
18	4	400	6	600										
19	3	300												
20													2	220
21	5	500						9	985				3	330
22	9	900												
23	6	600												
24	4	400											1	110
25	10	1000											1	110
26														
27	7	700												
28	9	900												
29	7	700												
30	11	1100												
31														
<b>Total</b>	12	580	1	800				985					3	300

*Equipment & Supplies*  
*Fresh Water*  
*Brine Supply Wells*  
*Salt Water Disposal*

## **B & E, INC.**

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

*Vacuum Trucks*  
*Winch Truck*  
*Kill Truck*  
*Frac Tanks*

January 20, 1992

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Annual Water Analysis  
Eugenie Fresh  
Eugenie Brine  
Carlsbad Yard

Attached please find the annual water analysis for 1992.

The fresh water for City of Carlsbad is referenced as Eugenie Fresh.

The brine water is referenced as Eugenie Brine.

The lab tests were done from Halliburton Services.

Please call if you have any questions.

Sincerely,



Valerie Lemon-Pierce  
Asst. General Manager

Attachments

xc: file

## HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W15 & W16-92TO B & E Inc.Date January 10, 1992P. O. Box 756Carlsbad, NM 88220

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services.

Submitted by \_\_\_\_\_ Date Rec. January 10, 1992

Well No. \_\_\_\_\_ Depth \_\_\_\_\_ Formation \_\_\_\_\_

Field \_\_\_\_\_ County \_\_\_\_\_ Source \_\_\_\_\_

Eugene  
FRESH WATEREugene  
BRINE WATERResistivity ..... 15.80 @ 70° \_\_\_\_\_ 0.050 @ 70°Specific Gravity .. 1.0010 @ 70° \_\_\_\_\_ 1.2086 @ 70°pH ..... 8.0 \_\_\_\_\_ 8.0Calcium ..... 2,242 \_\_\_\_\_ 3,736Magnesium ..... 1,247 \_\_\_\_\_ 851Chlorides ..... 200 \_\_\_\_\_ 192,000Sulfates ..... 200 \_\_\_\_\_ 200Bicarbonates ..... 275 \_\_\_\_\_ 183Soluble Iron ..... 0 \_\_\_\_\_ 0

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Remarks:

Scott Taylor

Respectfully submitted

Analyst: Scott Taylor - EIT

HALLIBURTON SERVICES

## NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.

*Equipment & Supplies*  
*Fresh Water*  
*Brine Supply Wells*  
*Salt Water Disposal*

## **B & E, INC.**

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

*Vacuum Trucks*  
*Winch Truck*  
*Kill Truck*  
*Frac Tanks*

January 20, 1992

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1991  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Kathy Brown

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.


Total Volume Fresh injected into brine system: 46,750 bbls.

Total Volume Brine sold from brine well: 66,709 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,

  
Valerie Lemon-Pierce  
Asst. General Manager

Attachments

xc: Artesia - OCD  
file

Eugenie  
Brine Station

October 19 91  
4th quarter 1991

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER JMC	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1													3	360
2													1	110
3	6	600												
4	8	800												
5	9	900											7	740
6	5	500											5	530
7														
8	2	185												
9	6	600	2	230							2	220	1	115
10			2	240							2	220	3	330
11														
12			1	110										
13	7	700	11	1250										
14	12	1200	3	360										
15	6	600	6	700										
16	4	400												
17	8	800												
18														
19	13	1300	5	600										
20	4	400	3	350			2	220						
21	11	1100	1	120										
22	10	1000											1	110
23	15	1500											3	330
24	5	500												
25	9	900	3	360										
26	6	600												
27														
28	10	1000	2	110										
29	7	700							1	70			1	110
30	3	300												
31														
TOTALS	16,585	4,436					220		70		440		2,735	

Eugenie  
Brine Station

November 19 91  
4th quarter 1991

DATE	B & E		I & W		Rowland PERTMAN		CARTER		HUGHES		MC DANIEL		OTHER JMS	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1	4	355												
2														
3	7	700	1	120										
4	10	1000	1	120										
5	9	900	1	120									3	330
6	4	400												
7	8	800	6	710									1	110
8	9	900	1	120									5	565
9														
10	2	200												
11	7	750	1	2										
12	4	400												
13	6	650			8	865								
14					12	1320								
15					2	220								
16					2	205								
17														
18	13	1300												
19	9	900												
20	10	1000											1	130
21														
22	4	400												
23	7	700												
24														
25														
26	2	200												
27	3	300	9	1070										
28														
29														
30	2	200												
31														
TOTALS	12	1055	22	62	2	610							11	35

Eugenie  
Brine Station

December 19 91  
4th quarter 1991

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER <i>Tin's</i>	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1														
2														
3													1	110
4														
5			2	240			5	600						
6	10	960	3	360									3	330
7	7	700	5	600							1	110	1	110
8	11	1100	2	240									3	330
9	8	800												
10	9	900												
11													1	130
12	1	100												
13														
14														
15			1	120										
16			2	240										
17	13	1300												
18	11	1100												
19	8	800												
20	10	1000											3	300
21	9	900												
22	14	1400											1	130
23	7	700											9	1070
24	5	500											15	1860
25	1	100												
26	7	700											2	240
27	10	1000											6	651
28	9	900												
29	8	800												
30	3	300												
31													4	436
Totals	15	960	1	800			6	600			1	110	5	697

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION  
RECEIVED  
'91 OCT 28 AM 9 15  
Vacuum Trucks  
Winch Truck  
Kill Truck  
Frack Tanks

October 8, 1991

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1991  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

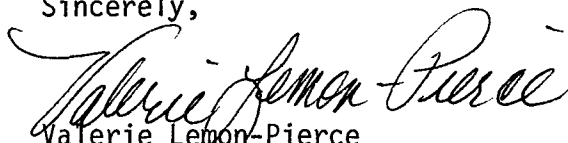
Total Volume Fresh injected into brine system: 34,960 bbls.

Total Volume Brine sold from brine well: 77,929 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,

  
Valerie Lemon-Pierce  
Asst. General Manager

Attachments

xc: Artesia -OCD  
file

July 1991

Totals	13,100	8,870	4,010
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● August 1991

TOTALS	15,954	2080	3360
--------	--------	------	------

Sept. 19 91

10	FAIS22,420	1910	5135	1090
----	------------	------	------	------

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

July 15, 1991

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report-  
2nd Quarter of 1991  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report  
on our Eugenie Brine Station.

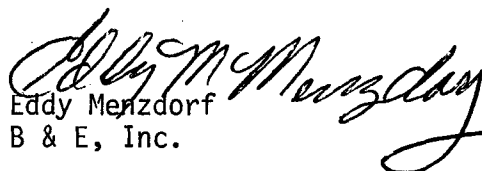
Total Volume Fresh injected into brine system: 9,786 bbls

Total Volume Brine sold from brine well: 20,363 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzendorf  
B & E, Inc.

EM/va1

Attachments

xc: Artesia - OCD  
file

Eugenie  
Brine Station

*April 1* 19*91*

DATE	B & E		I & W		<i>Lins</i>		CARTER		HUGHES		MC DANIEL		<i>Chargers</i>	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1					4	430								
2														
3					2	225								
4					8	880								
5					1	110								
6			2	230										
7			4	488										
8													1	100
9														
10			3	340										
11														
12					1	110								
13					8	880								
14			4	350	1	110								
15					7	790								
16					1	110								
17					4	460								
18					4	445								
19														
20														
21														
22					2	230								
23					1	110								
24			1	110	1	110								
25			2	220										
26					2	220								
27														
28														
29														
30			1	110	2	220								
31														
			TOTAL		TOTAL								TOTAL	
			17 1840		49 5440								1 100	

April 1-91	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER INJ.	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECT TO PIT	TOTAL BBL'S BRINE SOLD	OKed By	90 ci Lenses
1	OK	OK	Pumping	NONE	OK	Pumping		Am	90%
2									
3									
4									75%
5									
6									
7									
8			Flow			Flow			90%
9									
10									
11			Pumping			Pumping			50%
12									
13									
14									
15									
16									
17									
18			Flow			Flow			90%
19									
20									
21			Pumping			Pumping			75%
22									
23									
24									
25									
26			Flow			Flow			95%
27									
28									
29									
30									
31	OK	OK	4662	NONE	OK	4662	7380	Am	

Eugene Brine Station

Eugenie  
Brine Station

May 1 1991

DATE	B & E		I & W		<i>4ms</i>		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1			1	110										
2			1	110										
3					1	100								
4			1	120										
5														
6					3	330								
7														
8			3	350										
9			2	240										
10														
11			4	480	1	110								
12			4	480	12	1320								
13														
14														
15														
16														
17														
18														
19					2	225								
20														
21					2	220								
22														
23			1	120										
24			2	230	1	110								
25														
26														
27														
28														
29														
30					3	320								
31					5	568								
			TOTAL		TOTAL									
			19	2240	30	3303								

May 1-91	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER INJECT	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL's INJECT TO PIT	TOTAL BBL's SOLD	OKed By	90 in tanks
1	OK	OK	Flow	None	OK	Flow		mm	95%
2									
3									
4									
5									
6									
7									
8									
9			Pumping			Pumping			75%
10									
11									
12									
13			Flow			Flow			95%
14									
15									
16									
17									
18			Pumping			Pumping			75%
19									
20									
21			Flow			Flow			95%
22									
23									
24									
25									
26									
27									
28									
29									
30			Pumping			Pumping			90%
31	OK	OK	2646	None	OK	2646	5543	mm	

Jugani Brani Station

Eugenie  
Brine Station

*June 1* 19*91*

	B & E		I & W		<i>Jens</i>		<i>Rowland</i>		HUGHES		MC DANIEL		OTHER	
DATE	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1					2	220								
2														
3					5	560								
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14			1	120										
15														
16														
17			4	460	2	230								
18			4	450	1	120								
19			2	220	1	110								
20														
21			1	110	14	1540								
22			2	230										
23														
24														
25			3	340	5	560	110	1						
26			7	810	1	110								
27			4	470	3	330								
28			1	120										
29														
30			2	220										
31														
			TOTAL		TOTAL		TOTAL							
			31	3550	34	3780	1	110						

Line 1-91	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER INJ. TO PIT	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJ. TO PIT	TOTAL BBL'S SOLD	OKed By	90 in tank
1	OK	OK	Flow	none	OK	Flow		Am	9070
2									
3									
4			shut in			shut in			10070
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17			Pumping			Pumping			
18									
19									
20									7570
21									
22									
23			Flow			Flow			10070
24									
25			Pumping			Pumping			
26									
27									7570
28									
29			Flow			Flow			9570
30									
91	OK	OK	2478	none	OK	2478	7440	Am	

Supani Brini Station

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

April 15, 1991

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
1st Quarter of 1991  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report  
on our Eugenie Brine Station.

Total Volume Fresh injected into brine system: 9,500 bbls

Total Volume Brine sold from brine well: 16,510 bbls

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzendorf  
B & E, Inc.

EM/va1

Attachments

xc: Artesia - OCD  
file

Eugenie  
Brine Station

*Jan 1* 19*91*

DATE	B & E		I & W		<i>James</i>		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3					1	100								
4					3	320								
5														
6														
7														
8														
9														
10														
11														
12														
13					4	500								
14														
15														
16														
17					1	110								
18					1	110								
19					4	430								
20					1	100								
21														
22					5	520								
23					4	430								
24														
25			2	240	1	110								
26														
27														
28					1	125								
29					2	225								
30					2	200								
31			<i>Total</i>		<i>Total</i>									
			2	240	30	3280								

Jan 1-98	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANK	FRESH WATER INJECTED	FRESH WATER TO TANK	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED TO TANK	TOTAL BBL'S BRINE SOLD	OKed By	90 in feet
1	OK	OK	100%	none	OK	none		Jim	90%
2			Flow						
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14			Pumping						50%
15									
16									
17									
18									
19									
20									
21			100% Flow						90%
22									
23									
24									
25									
26									
27									
28			Pumping						75%
29									
30									
31	OK	OK	1500	none	OK	none	3520	Jim	

Cugoni Brine Station

Feb 1 1991

Total	Total
15 1150	33 3805

Feb 1-91	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANK	FRESH WATER INJECTED	FRESH WATER TO TANK	PIT LINER LEAK DETECTOR	TOTAL BBL's INJECTED TO TANK	TOTAL BBL's BRINE SOLD	OKed By	970 in Liner
1	OK	OK	SHUT IN	NONE	OK	NONE		Am	100%
2									
3									
4									
5									
6									
7									
8			PUMPING						95%
9									
10									
11									
12									
13									
14									
15									
16									
17			100% FLOW						90%
18									
19									
20									
21									
22			PUMPING						75%
23									
24									
25									
26									
27									
28									
29									
30			TOTAL	NONE	0		TOTAL		95%
31	OK	OK	3500		OK	NONE	7545	Am	

Ogami Brine Station

Lugenie  
Brine Station

March 1 1991

DATE	B & E		I & W		<i>Leans</i>		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1			7	780										
2														
3														
4			3	330										
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16					2	220					8	880		
17														
18														
19					5	510								
20					1	110								
21					5	530								
22														
23														
24					2	250								
25					7	880								
26														
27														
28														
29					7	785								
30					2	230								
31														
			<i>Total</i>				<i>Total</i>				<i>Total</i>			
			10	1110	31	3455					8	880		

Mach 1-91	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANK	FRESH WATER INJECTED	FRESH WATER TO TANK	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED TO TANK	TOTAL BBL'S BRINE SOLD	OKed By	90% tank
1	ok	ok	staying	none	ok	none		Am	95%
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									50%
16			Pumping						
17									
18									
19									
20									
21									
22			Flow						75%
23									50%
24			Pump						
25									
26			Flow						90%
27									
28									
29			Pump						50%
30			TOTAL				TOTAL		
31	ok	ok	4500	none	ok	none	5445	Am	

Eugene Brine Station

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

January 15, 1991

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, New Mexico 87504

RE: Quarterly Report  
4th Quarter of 1990  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report  
on our Eugenie Brine Station.


Total Volume Fresh injected into brine system: 4,898 bbls

Total Volume Brine sold from brine well: 11,016 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzendorf  
B & E, Inc.

EM/va1

xc: OCD-Artesia  
file

Attachments



Egenia Oct 1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER IN D	FRESH WATER TO TANKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED TO TANKS	TOTAL BBL'S BRAINE SOLD	OKed By Mini	@70 in tank
1	OK	OK	Flow	none	OK	Flow			95%
2									
3									
4									
5									
6			Pump			Pump			75%
7									
8									
9									
10									
11									
12									
13									
14									
15			Flow			Flow			100%
16									
17									
18									
19									
20									
21									
22			Pump			Pump			80%
23									
24									
25									
26									
27									
28			Flow			Flow			95%
29									
30									
31	OK	OK	2150	none	OK	2150	1960	Mini	

Eugenie  
Brine Station

Nov 1 1990

	B & E		I & W		Ains w/s		CARTER		HUGHES		MC DANIEL		Roachwood	
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2							1	90						
3														
4														
5														
6														
7														
8													11	1125
9													3	306
10														
11														
12														
13														
14					1	130								
15														
16														
17														
18														
19					2	330								
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
					TOTAL		TOTAL				TOTAL			
					4	460	1	90			14	1431		

Eugenio 1900 1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER INJ. TO TANKS	FRESH WATER TO TANKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED TO TANKS	TOTAL BBL'S SOLD	OKed By <i>Ami</i>	90 in tanks
1	OK	OK	shut in	none	OK	shut in			9090
2									
3									
4									
5									
6									
7									
8									
9			Pump			Pump			7570
10									
11			shut in			shut in			
12									
13									
14									
15									
16									
17									
18									
19			Flow			Flow			9070
20									
21									
22									
23									
24			Pump			Pump			2570
25									
26									9090
27			shut in			shut in			
28									
29									
30									
31	OK	OK	1260	none	OK	1260	1981	<i>Ami</i>	

Eugenie  
Brine Station

Dec 1 1990

	B & E		I & W		Gino w/s		CARTER		HUGHES		MC DANIEL		Lowland	
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3														
4														
5					1	100								
6					2	200								
7														
8														
9														
10														
11									2	120				
12													12	1310
13					3	335							5	510
14					1	100							1	10
15														
16														
17														
18														
19														
20														
21					3	320								
22														
23					2	200								
24														
25														
26					3	300								
27														
28														
29					5	570								
30														
31														
					TOTAL				TOTAL				TOTAL	
					20 2125				2 120				18 1830	

Foghorn Dec 1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER IN OLD	FRESH WATER TO TANKS	PIT LINER Leak Detector	Total BBL Injected TO TANKS	Total BBL's Brine SOLD	OKed By <i>mm</i>	90 in Tanks
1	OK	OK	Flow	NONE	OK	Flow			90%
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									50%
12			Pump			Pump			
13									
14									
15			Flow			Flow			95%
16									
17									
18									
19									
20									
21									
22									
23									
24									
25			Pump			Pump			75%
26									
27									
28									
29			Flow			Flow			95%
30									
31	OK	OK	1488	NONE	OK	1488	4075	<i>mm</i>	

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

OIL CONSERVATION DIVISION

RECEIVED

NOV 13 AM 8 54

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

November 5, 1990

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, New Mexico 87504

RE: Quarter Report  
3rd Quarter of 1990  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report  
on our Eugenie Brine Station.

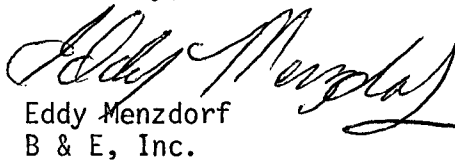
Total Volume Fresh injected into brine system: 8,136 bbls.

Total Volume Brine sold from brine well: 14,559 bbls

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzendorf  
B & E, Inc.

EM/va1

xc: OCD-Artesia  
file

Attachments

Eugenie  
Brine Station

*Adley*

1990

		B & E		I & W		<i>XL TRANS</i>		CARTER		HUGHES		MC DANIEL		<i>W/S</i>	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2					2	200								
	3														
	4														
	5														
	6											1	110		
	7														
	8			1	110										
	9														
	10														
	11														
	12														
	13														
	14														
	15														
	16											5	550	6	640
	17													4	455
	18														
	19														
	20														
	21														
	22														
	23														
	24														
	25														
	26													1	44
	27														
	28														
	29														
	30														
	31														
				1	110	2	200					6	660	11	1159

July 1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD To <del>P</del> Tanks	FRESH WATER INJECTED	FRESH WATER To <del>P</del> Tanks	PIPE LINE LEAK DETECTOR	TOTAL BBL'S INJECTED To <del>P</del>	TOTAL BBL'S BRINE SOLD	OKed By	90 TANK
1	OK	OK	shut in		OK	shut in		Am	90.70
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									75.9
15			Pump			Pump			
16									
17									75.9
18									
19			shut in			shut in			
20									90.7
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	OK	OK	11/16		OK	11/16	Total 2109	Am	

Eugene Brine Station



Aug 1990	FRESH WATER LINE TO WELL HEAD	WELL HEAD TO PIT	FRESH WATER INJECTED	FRESH WATER TO PIT	LEAK DETECTOR	TOTAL BBL'S INJECTED TO PIT	TOTAL BBL'S BRINE SOLD	OKED By	Now In Bbl's
1	OK	OK	Pumping		OK	Pumping		Chen	90
2									
3									
4									
5									
6			100 Flow			100 70 Flow			
7									
8									
9									
10									
11									
12									
13			Pumping			Pumping			
14									
15									
16									
17			100 90 Flow			100 90 Flow			50
18									
19									
20									
21									
22			Pumping			Pumping			
23									
24									
25									
26									
27			100 70 Flow			100 70 Flow			
28									
29									
30									
31	OK	OK	6000		OK	6000	8720	Chen	75

Chigoni Bleni Station

*[Handwritten signature]*

1990

[illegible]

Sept. 1996	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER INJ	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL's INJECT TO PIT	TOTAL BBL's DRAIN SOLD	OKed By	
1	OK	OK	10090 Flow		OK	10090. Flow		JW	906 75'
2									
3									
4									
5									
6			Pumping			Pumping			567'
7									
8									
9									
10									
11									
12			Flow			Flow			907'
13									
14									
15									
16									
17									
18									
19			Pumping			Pumping			75'
20									
21									
22									
23									
24									
25			10090 Flow			10090 Flow			90'
26									
27									
28									
29									
30									
31	OK	OK	1020		OK	1020	3730	JW	

Chapin Brine Station

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

**B & E, INC.** OIL CONSERVATION DIVISION  
RECEIVED  
South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

190 JUL 20 AM 8 31

July 17, 1990

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, New Mexico 87504

RE: Quarterly Report  
2nd Quarter of 1990  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer:

Please find attached copies to substantiate quarterly report  
on our Eugenie Brine Station.

Total Volume Fresh injected into brine system: 15,193 bbls.


Total Volume Brine sold from brine well: 24,836

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzendorf  
B & E, Inc.

EM/val 

xc: OCD-Artesia  
file

Attachments

Eugenie  
Brine Station

*April* 19 *90*

	Am's W/S		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		Lowland		
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	
1															
2					3	342									
3					2	228									
4															
5					9	1026									
6					1	114									
7															
8															
9															
10					2	228									
11															
12			3	330											
13					8	912									
14															
15			1	110	7	798									
16			3	330									1	75	
17	11	1320	2	220											
18	3	340	3	330											
19					10	1140									
20					24	2776									
21					7	798									
22															
23					4	456									
24					5	570									
25															
26															
27					2	228									
28					10	1140									
29					4	456									
30	1	110													
31															
TOTAL			TOTAL		TOTAL								TOTAL		
15			1770		12		1320		98		11172		1		75

1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER INJECTED	FRESH WATER TO TANKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO TANKS	TOTAL BBL'S SOLD	OKed By	70 in bbls
1	OK	OK	10070 Flow		OK	10070 Flow		Am	Fth
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									5070
19			Pumping			Pumping			
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30			Total			Total	Total		5070
	OK	OK	9650		OK	9650	14387	Am	

Eugenie  
Brine Station

*May* 19 *90*

DATE	<i>Leas 4/5</i>		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2					5	570								
3	1	110			1	114								
4					1	114								
5					16	1824								
6														
7														
8					5	570								
9					3	342								
10					2	228								
11					2	228								
12														
13														
14														
15														
16														
17														
18														
19					22	2508								
20														
21					11	1254								
22														
23														
24														
25					6	684								
26														
27					3	342								
28														
29														
30					2	228								
31														
TOTAL					TOTAL									
1 110					79 9006									

May 1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO <del>THE</del> Tanks	FRESH WATER Injected	FRESH WATER To <del>THE</del> Tanks	PIT LINER LEAK DETECTOR	TOTAL BBL'S Injected To <del>THE</del> Tanks	TOTAL BBL'S SOLD	OKed By	90 in Tanks
1	OK	OK	Pumping		OK	Pumping		Chi	90 90
2									
3									
4									
5									
6									50 70
7									
8									
9									
10									
11									
12									
13									
14			Flooding			Flooding			90 90 Full
15									
16									
17									75 70
18									
19			Pumping			Pumping			
20									
21									
22									
23									95 70
24			Flooding			Flooding			
25									
26									
27									
28									
29									
30			TOTAL			TOTAL	TOTAL		
31	OK	OK	4427		OK	4427	9116	Chi	

Eugenie  
Brine Station

*June* 19 *90*

	<i>June 4/5</i>		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		<i>Rowland</i>	
DATE	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3					2	228								
4														
5													3	330
6													1	100
7													1	75
8													3	330
9														
10														
11														
12														
13														
14														
15														
16														
17														
18	1	100	2	220										
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
	<i>Total</i>		<i>Total</i>		<i>Total</i>								<i>Total</i>	
	1	100	2	220	2	228							8	835

June 1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER Injected	FRESH WATER To TANKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S Injected & To TANKS	TOTAL BBL'S BRAINE SOLD	OKed By	90 in Tanks
1	OK	OK	Pumped		OK	Pumped		Spence	9590
2									
3									
4									
5									
6									
7									
8			Flowed			Flowed			1590
9									
10									
11									
12									
13									
14									
15									
16									
17									
18			shut in			shut in			10870
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	OK	OK	1116		OK	1116	1383	Spence	

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y. L. DIVISION  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6063

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

RECEIVED

APR 19 AM 8 53

April 16, 1990

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, New Mexico 97504

RE: Quarterly Report  
1st Quarter of 1990  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer:

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

Total Volume Fresh injected into brine system: 9,661 bbls.

Total Volume Brine sold from brine well: 11,757 bbls.


Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,



Eddy Menzdorf  
B & E, Inc.

EM/val 

xc: OCD-Artesia  
file

Attachments

Eugenie  
Brine Station

*Jan 1* 1990

		B & E		I & W		PERMIAN		CARTER		HUGHES		<i>Rowland</i>		<i>CARR Well</i>	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1					2	250								
	2														
	3					2	250								
	4					3	375								
	5					19	2375								
	6					10	1250								
	7					1	125								
	8														
	9														
	10														
	11														
	12														
	13														
	14														
	15														
	16														
	17					5	562								
	18					2	250								
	19					6	750								
	20					2	250								
	21														
	22														
	23														
	24														
	25													1	80
	26														
	27														
	28											18	2700		
	29											5	750		
	30														
	31														
						To TML						TOTAL		TOTAL	
						6437						24 3600		1 80	

Apr 1-1990	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT <i>Waka</i>	FRESH WATER INJECTED	FRESH WATER TO PIT <i>Waka</i>	PIT LINER LEAK DETECTOR	TOTAL BBL's INJECTED & TO PIT <i>Waka</i>	TOTAL BBL's SOLD	OKed By	970 in <i>Waka</i>
1	OK	OK	100% Flow	None	OK	100% Flow		<i>JMA</i>	75%
2									
3									
4									
5									
6									
7			Pumping			Pumping			50%
8									
9									
10									
11									
12									
13			Flowing			Flowing			
14									
15									
16									
17			Pumping			Pumping			90%
18									
19									
20									
21									
22									
23			Flowing			Flowing			Full
24									
25									
26									
27									
28			Pumping			Pumping			75%
29									
30									
31	OK	OK	7570	None	OK	7570	10117	<i>Jim</i>	

Eugenie  
Brine Station

*Feb 1* 19 *90*

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
1														
2														
3														
4														
5					1	125								
6					8	1000								
7														
8														
9														
10					1	125								
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31					Total									
					10	1250								

Feb 1 1980	Engine Blue		FRESH WATER INJECTED	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO PIT	TOTAL BBL'S SOLD	OKed By	970 in links
	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT							
1	OK	OK	shut in	none	OK	shut in		James	9590
2									
3									
4									
5									
6									9590
7			Pumping			Pumping			
8									
9									
10									
11									907
12			shut in			shut in			
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27			shut in			shut in			9090
28	OK	OK							
29									
				none	OK				
			1126			1126	1250	Chris	

March 1 1990

[illegible]

March 1-1990		Eugenie #1									90 in Leaks
FRESH WATER LINE TO WELL HEAD		LINE FROM WELL HEAD TO PIT	FRESH WATER INJECTED	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBLs Injected & To Tanks	TOTAL BBLs Brine SOLD		OKed By		
1	OK	OK	shut in	none	OK	shut in			Chris	9070	
2											
3											
4											
5											
6											
7											
8											
9											
10											9070
11			Pumping			Pumping					
12											
13											
14											
15											
16											
17			100 To Flow			100 To Flow					
18											
19											
20											
21											
22											
23											
24			shut in			shut in					
25											
26											
27											
28											
29											
30			shut in			shut in					9070
31	OK	OK	965	none	OK	965	390		Chris		

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

January 8, 1990

Oil Conservation Division  
State Land Office  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
4th Quarter of 1989  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report  
on our Eugenie Brine Station.

Total Volume Fresh injected into brine system: 9,817 bbls

Total Volume Brine sold from brine well: 12,535 bbls

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzdorf  
B & E, Inc.

EM/val

xc: OCD-Artesia  
file

Attachments

Eugenie  
Brine Station

*Oct 1* 19*89*

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2														
	3														
	4														
	5														
	6														
	7														
	8														
	9														
	10														
	11														
	12														
	13														
	14														
	15					8	100								
	16					1	125								
	17					2	250								
	18					1	125								
	19														
	20					1	125								
	21														
	22					2	240								
	23					1	125								
	24														
	25														
	26														
	27														
	28														
	29														
	30														
	31							3	450						
						TOTAL		TOTAL							
						16	1990	3	450						

89	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO <del>24</del> tank	FRESH WATER INJECTED	FRESH WATER TO <del>24</del> tanks	P.F. LINER LEAK DETECTOR	TOTAL BBL's INJECTED TO <del>24</del> tanks	TOTAL BBL's SOLD	OKed By	Dom Lanks
1	OK	OK	shut in	none	OK	shut in		Don	90%
2									
3									
4									
5									
6									
7									
8									
9									
10			Pumping			Pumping			
11									
12									
13									
14									
15									50%
16									
17									
18									
19									
20									
21									85%
22									
23									
24									
25			Flowing			Flowing			
26									
27									
28									
29									
30							TOTAL		90%
31	OK	OK	1147	none		1147	2440	Don	

Eugenie  
Brine Station

*Nov 1* 19*89*

		B & E		I & W		PERMIAN		CARTER		HUGHES		<i>McGushack</i> OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1												
	2					4	515						
	3												
	4							1	150				
	5							1	150				
	6												
	7												
	8												
	9												
	10							3	350				
	11												
	12												
	13												
	14												
	15												
	16												
	17												
	18												
	19												
	20												
	21												
	22												
	23												
	24												
	25												
	26												
	27												
	28									3	450		
	29									2	225		
	30									1	180		
	31												
						TOTAL		TOTAL		TOTAL			
						4	515	5	650			6	855

Nov 10/89

	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER INJECTED	#1 FRESH WATER TO TANKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO TANKS	TOTAL BBL'S SOLD	OKed By	90 in links
1	OK	OK	Flowing	none	OK	Flowing		Jim	9070
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									75%
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27			Flowing			Flowing			
28									
29									
30	OK	OK							
			1100	none	OK	1100	2020 bbls	Jim	9070

Eugenie  
Brine Station

*Dec 1* 19*89*

		<i>Kawland</i>		<i>Longm</i>		PERMIAN		CARTER		<i>McCandless</i>		MC DANIEL		<i>Has Capt</i> OTHER <i>Brine</i>	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2														
	3														
	4									1	150				
	5														
	6														
	7														
	8	8	1100												
	9														
	10			1	150										
	11			5	750										
	12														
	13														
	14														
	15									1	150				
	16									1	150				
	17														
	18														
	19														
	20														
	21											1	150		
	22							1	150			3	450	6	900
	23													11	1650
	24													3	450
	25													4	600
	26			1	150	3	375								
	27														
	28					2	250								
	29					2	250								
	30					2	250								
	31														
		<i>Total</i>		<i>Total</i>		<i>Total</i>		<i>Total</i>		<i>Total</i>		<i>Total</i>		<i>Total</i>	
		8	1100	7	1050	9	1125	1	150	3	450	4	600	24	3600

Dec 1-89	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER INJECTED	FRESH WATER TO TANK	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED TO PIT	TOTAL BBL'S BRINE SOLD	OKed By	To in Tanks
1	ok	ok	10070 Flowing	none	ok	10070 Flowing		Comm	9090
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21			Summing			Summing			7570
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	ok	ok	7570	none	ok	7570	8075	Sum	7590

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y OIL CONSERVATION DIVISION  
P. O. Box 756 RECEIVED  
Carlsbad, N.M. 88220  
Phone (505) 885-6668

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

OCT 11 AM 9 37

October 10, 1989

Oil Conservation Division  
State Land Office Bldg.  
P.O. Box 2088  
Santa Fe, NM 87504

RE: Quarterly Report  
3rd Quarter of 1989  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Dave Boyer

Please find attached copies to substantiate quarterly report on  
our Eugenie Brine Station

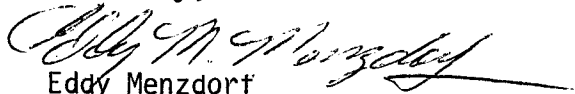
Total Volume Fresh injected into brine system: 26,087 bbls.

Total Volume Brine sold from brine well: 36,581 bbls.

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't  
hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzdorf  
B & E, Inc.

EM/va/

XC: file  
O.C.D.-Artesia

Eugenie  
Brine Station

*July* 1989

DATE	B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
1														
2	2	300												
3														
4														
5														
6														
7														
8	3	450												
9														
10														
11														
12	4	600												
13														
14														
15	1	150												
16														
17	1	150												
18														
19														
20	5	750			10	1250								
21					3	375								
22														
23														
24					2	250								
25														
26	1	150			1	125								
27														
28														
29														
30														
31														
TOTAL	17	2450			14	2000								

July 89	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO <del>PT</del> TANK	FRESH WATER Injected	FRESH WATER TO <del>PT</del> TANK	P.T. LINE LEAK DETECTOR	TOTAL BBL'S Injected & TO <del>PT</del> TANK	TOTAL BBL'S BRINE SOLD	OKed By	90 in trucks
1	OK	OK	100% Flow	NONE	OK	100% Flow		Same	5070
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									2570
12									
13									
14									
15									
16									
17									
18									
19									
20			Pumping			Pumping			2570
21									
22									
23									
24									
25									
26			shot in			shot in			
27									
28									
29									
30			shot in			shot in			
31	OK	OK	3170	NONE	OK	3170	4450	Same	9870

August 1989

		Slake		I & W		PERMIAN		CARTER		mc Caudwell		MC DANIEL		OTHER		4/5
DATE		LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	
1						4	480									
2						8	961									
3						2	226									
4				4	600											
5						11	1265					2	300			
6						9	1041	4	600							
7																
8																
9				2	300											
10																
11																
12																
13															5	750
14																
15																
16						3	337									
17				1	150										2	300
18																
19						2	220									
20						4	502									
21						3	339	1	180							
22																
23						3	339									
24															2	300
25						3	339								12	1800
26						2	250									
27						2	250									
28										1	150					
29	3	450								4	600					
30						1	112									
31						1	112									
TOTAL																
	3	450	7	1050	55	6774	5	780	5	750	2	300	21	3150		

Aug  
89

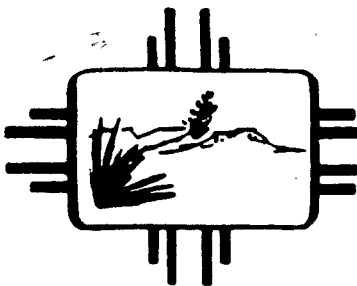
	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO <del>BT</del> tank	FRESH WATER INJECTED	FRESH WATER TO <del>BT</del> tank	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO <del>BT</del> tank	TOTAL BBL'S BRINE SOLD	OKed By	970 in tank
1	OK	OK	Pumping	none	OK	Pumping		Amr	9070
2									
3									
4									
5									7570
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									5070
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									7570
26									
27									
28									
29									
30			Pumping	none		Pumping			
31	OK	OK	11770		OK	11770	13254	Amr	9070

Eugenie  
Brine Station

*September* 19*89*

		<i>McCusland</i>		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		<i>4 imp</i> OTHER <i>40/5</i>	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1					3	332								
	2					3	339								
	3	2	300												
	4					1	131								
	5													1	150
	6														
	7											7	1056		
	8											2	225		
	9														
	10														
	11														
	12														
	13														
	14														
	15														
	16														
	17														
	18														
	19	1	150												
	20														
	21														
	22														
	23														
	24														
	25														
	26														
	27														
	28														
	29														
	30														
	31					1	112								
TOTAL						8	915					9	1275	1	150

Sept 89	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO <del>2nd</del> tank	FRESH WATER Injected	FRESH WATER TO <del>2nd</del> tank	P.T. LINER LEAK DETECTOR	<i>Wormie</i> TOTAL BBL's Injected & To <del>2nd</del> tank	TOTAL BBL's Brine SOLD	OKed By	870 in tanks
1	OK	OK	Pumping	NONE	OK	Pumping		me	90%
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									75%
20			Flowing			Flowing			
21									
22									
23									
24									
25									
26									
27									
28									
29									
30			Flowing			Flowing			
31	OK	OK	1147	NONE	OK	1147	2790	me	90%



New Mexico Health and Environment Department

CARLA L. MUTH  
Secretary

MICHAEL J. BURKHART  
Deputy Secretary

RICHARD MITZELFELT  
Director

July 17, 1989

RECEIVED

JUL 19 1989

OIL CONSERVATION DIV.  
SANTA FE

Eddy Menzdorf  
B & E, Inc.  
South Y  
P.O. Box 756  
Carlsbad, NM 88220

Re: Discharge Plan DP-323

Dear Mr. Menzdorf:

I received your quarterly reports dated July 10, 1989 for the Eugenie Brine Station and Loco Mills Brine Station. The New Mexico Water Quality Control Commission recently transferred regulatory authority for brine wells (including DP-323 and DP-394)) from the Environmental Improvement Division to the Oil Conservation Division.

By copy of this letter, I am forwarding your quarterly reports to Dave Boyer of the Oil Conservation Division. You should send future reports directly to:

Dave Boyer  
Oil Conservation Division  
State Land Office Building  
P.O. Box 2088  
Santa Fe, NM 87504

You may call Mr. Boyer at 827-5012.

Sincerely,

Ernest C. Rebuck  
Program Manager  
Ground Water Section

ECR:mlg

cc: Dave Boyer, Oil Conservation Division

Enclosures

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

July 10, 1989

RECEIVED  
JUL 13 1989  
GROUND WATER BUREAU

Ground Water Section

EID: Ground/Water/Hazardous Waste Bureau  
P.O. Box 968  
Santa Fe, NM 87504-0968

RE: Quarterly Report  
2nd Quarter of 1989  
Eugenie Brine Station  
Sec. 17 T25 R 27E

ATT: Richard Mitzelfelt  
Bureau Chief

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

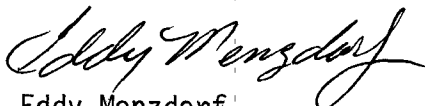
Total Volume Fresh injected in brine system: 38,468 bbls

Total Volume Brine sold from brine well: 38,465 bbls

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,



Eddy Menzendorf  
B & E, Inc.

EM/val

Attachments

XC: file  
XC: Oil Conservation Division  
Artesia, NM

Suzuki &

April

19 89

[illegible]

April 89  
DATE  
Pugmire

	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TACKS	FRESH WATER EJECTED	FRESH WATER TO TACKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO PIT	TOTAL BBL'S BALANCE SOLD	OKed By	90 in tank
1	OK	OK	Pumping	—	OK	Pumping		Ann	80%
2				—					
3				—					
4				—					
5				—					
6			100% Flow	—		100% Flow			90%
7				—					
8				—					
9				—					
10				—					85%
11				—					80%
12			Pumping	—		Pumping			
13				—					
14				—					10%
15				—					
16				—					
17				—					
18				—					
19				—					
20				—					
21				—					50%
22				—					
23				—					
24				—					
25				—					
26				—					
27				—					50%
28				—					
29				—					
30			Pumping	—		Pumping		Ann	
	OK	OK	7730		OK	7730	16946		

*Jerome 41*  
Brine Station

*May 1* 19*89*

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2	1	140												
	3	2	280												
	4	3	600												
	5	2	320												
	6														
	7														
	8														
	9														
	10	3	390												
	11	5	720												
	12	1	150												
	13	3	360			1	134								
	14														
	15	3	450			11	1076								
	16	1	150			17	2123								
	17	1	100			12	1416								
	18	3	430			2	226								
	19					2	250								
	20					1	125								
	21	3	450			3	339								
	22	4	530			1	113								
	23	3	400			2	250								
	24														
	25														
	26														
	27	2	280												
	28	9	1320			1	112								
	29	3	440												
	30			2	330										
	31														
		TOTAL		TOTAL		TOTAL									
		52	7510	2	330	53	6664								

DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT TANKS	FRESH WATER Injected	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL'S Injected & TO PIT TANK	TOTAL BBL'S BRAINE SOLD	OKed By	90 in Tanks
1	OK	OK	Pumping	-	OK	Pumping		Am	5070
2				-					
3				-					
4				-					
5				-					
6				-					
7				-					
8				-					
9				-					
10				-					7590
11				-					
12				-					
13				-					
14				-					
15				-					2590
16				-					
17				-					
18				-					
19				-					
20				-					
21				-					
22				-					
23				-					
24				-					
25				-					1590
26				-					
27				-					
28				-					
29				-					
30			Pumping	-	OK	Pumping		Am	
31	OK	OK	8500			8500	4004		

*Summit 21*  
Brine Station

*June 1* 19*89*

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		ROWLAND OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1	1	140												
	2	5	585			1	113								
	3	1	140												
	4														
	5														
	6	2	320												
	7	8	1150												
	8	4	680												
	9	4	540												
	10	1	120												
	11														
	12	2	300											4	575
	13	4	540											4	600
	14	1	140												
	15	1	160												
	16	2	340												
	17														
	18														
	19	2	230												
	20	1	100												
	21	1	80												
	22	1	25												
	23	1	80												
	24														
	25	1	140												
	26	2	320												
	27														
	28														
	29														
	30	2	300												
	31														
		TOTAL				TOTAL						TOTAL			
		47	6230			6	113					8	1175		

DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT THICKS	FRESH WATER INJECTED	FRESH WATER TO PIT THICKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO PIT THICKS	TOTAL BBL'S BAWNE SOLD	OKed By	90 in Tank
1	OK	OK	Pumping	-	OK	Pumping			9570
2				-					
3				-					
4				-					
5				-					
6				-					
7				-					
8				-					
9				-					
10				-					
11				-					
12				-					
13				-					
14				-					
15				-					
16				-					
17				-					
18			100% Flow	-		100% Flow			8570
19				-					
20				-					
21				-					
22				-					
23				-					
24				-					
25				-					
26				-					
27				-					
28				-					
29			Flow	-		Flow			
30	OK	OK		-	OK				9070
			7730	-		7730	7518		

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

July 10, 1989

RECEIVED  
JUL 13 1989

### GROUND WATER BUREAU

Ground Water Section

EID: Ground/Water/Hazardous Waste Bureau  
P.O. Box 968  
Santa Fe, NM 87504-0968

RE: Quarterly Report  
2nd Quarter of 1989  
Loco Hills Brine Station  
Sec. 24 T 18S R 28E

ATT: Richard Mitzelfelt  
Bureau Chief

Please find attached copies to substantiate quarterly report on our Loco Hills Brine Station.

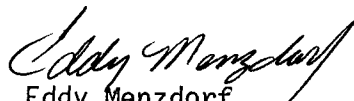
Total Volume Fresh injected in brine system: 11,070 bbls

Total Volume Brine sold from brine well: 17,750 bbls

Leak Detection System: DRY (open pit)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,

  
Eddy Menzdorf  
B & E, Inc.

WM/va1 

Attachments

XC: file  
XC: Oil Conservation Division  
Artesia, NM

April 1 1989

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY	LDS DAY	BBLs DAY
	1			4	600										
	2														
	3														
	4	2	290												
	5			3	450										
	6			3	480										
	7														
	8														
	9														
	10														
	11			2	330										
	12			9	1380			7	1110						
	13	1	150	3	480										
	14	2	310	3	450										
	15														
	16														
	17			4	630										
	18														
	19			4	630										
	20			1	150										
	21														
	22														
	23														
	24														
	25														
	26			15	2410							1	150		
	27			1	180										
	28														
	29														
	30														
	31			1	180										
	TOTAL														
		5	750	53	8350			7	1110			1	150		

Apr 1, 89  
DATE  
2/4

FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER Injected	FRESH WATER To Pit	PIT LINER LEAK DETECTOR	TOTAL INJECTED & To Pit	TOTAL BBLs BAWE SOLD	OKed By	70 in Pit
OK	OK	Shut in	-	OK	Shut in		mm	95%
1								
2			-					
3			-					
4			-					
5			-					
6			-					
7			-					
8			-					
9			-					
10			-					90%
11			-					
12		100% Flow	-		100% Flow			
13			-					
14			-					
15			-					
16			-					
17		Shut in	-		Shut in			
18			-					100%
19			-					
20			-					
21			-					
22		100% Flow	-		100% Flow			
23		Shut in	-		Shut in			100%
24			-					
25			-					
26		100% Flow	-		100% Flow			50%
27			-					
28			-					
29			-					
30		100% Flow	-		100% Flow			50%
OK	OK	7530		OK	7530	10360	OK	

May 1 1989

[illegible]

DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER Injected	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL's Injected & to Pit	TOTAL BBL's BRINE SOLD	OKed By	90 in PIT
1	ok	ok	100% Flow	-	ok	100% Flow		Apr	7590
2				-					
3			shut in	-		shut in			8090
4				-					
5				-					
6				-					
7				-					
8				-					
9				-					
10				-					
11				-					
12				-					
13				-					
14				-					
15				-					
16				-					
17				-					
18				-					
19				-					
20				-					
21				-					
22				-					
23				-					
24				-					
25				-					
26				-					
27				-					
28				-					
29				-					
30				-					8070
31	ok	ok	100% Flow 530		ok	100% Flow 530	2460	Apr	

Loco Hills  
Brine Station

*June 1* 19*59*

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		FRANCO OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2														
	3														
	4														
	5														
	6														
	7			4	660										
	8														
	9														
	10														
	11														
	12														
	13													1	140
	14														
	15			2	300										
	16			1	150										
	17														
	18														
	19														
	20														
	21														
	22			5	700										
	23														
	24														
	25	3	440												
	26														
	27			1	180			2	300						
	28			2	360										
	29														
	30	3	460					9	1300						
	31														
		TOTAL		TOTAL				TOTAL						TOTAL	
		6	900	15	2790			11	1600					1	140

DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT	FRESH WATER Injected	FRESH WATER TO PIT	PIT LINER LEAK DETECTOR	TOTAL BBL'S Injected & To Pit	TOTAL BBL'S BRINE SOLD	OKed By	90 api, &
1	OK	OK	100% Flow	-	OK	100% Flow		<i>[Signature]</i>	9070
2				-					
3				-					
4				-					
5				-					
6				-					
7				-					
8				-					
9				-					
10				-					
11				-					
12				-					
13				-					
14				-					
15				-					
16				-					
17				-					
18				-					
19				-					
20				-					
21				-					
22				-					7590
23			25% Flow	-		25% Flow			
24				-					
25				-					
26				-					
27				-					
28				-					
29				-					
30	OK	OK	25% Flow	-	OK	25% Flow	TOTAL	<i>[Signature]</i>	9090
			3010			3010	4930		

Equipment & Supplies  
Fresh Water  
Brine Supply Wells  
Salt Water Disposal

## B & E, INC.

South Y  
P. O. Box 756  
Carlsbad, N.M. 88220  
Phone (505) 885-6663

Vacuum Trucks  
Winch Truck  
Kill Truck  
Frac Tanks

April 11, 1989

### Ground Water Section

EID: Ground/Water/Hazardous Waste Bureau  
P.O. Box 968  
Santa Fe, NM 87504-0968

RE: Quarterly Report  
1st Quarter of 1989  
Eugenie Brine Station  
Sec. 17 T 22S R 27E

ATT: Richard Mitzelfelt  
Bureau Chief

Please find attached copies to substantiate quarterly report on our Eugenie Brine Station.

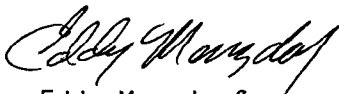
Total Volume Fresh injected in brine system: 32,970 bbls

Total Volume Brine sold from brine well: 38,825 bbls

Leak Detection System: DRY (tanks)

Thank you very much for your consideration and please don't hesitate to contact us if anymore information is needed.

Sincerely,



Eddy Menzdorf  
B & E, Inc.

EM/va1 *for*

Attachments

xc:file

Jan 1 1989

	B & E	I & W	PERMIAN	CARTER	HUGHES	MC DANIEL	OTHER
DATE	LDS DAY BBLs DAY	LDS DAY BBLs DAY	LDS DAY BBLs DAY	LDS DAY BBLs DAY	LDS DAY BBLs DAY	LDS DAY BBLs DAY	LDS DAY BBLs DAY
1							
2							
3							
4							
5							
6						3 450	
7							
8						2 300	
9						2 300	
10						2 300	
11	1 100					2 300	
12	7 1000						
13							
14						1 150	
15							
16	7 1030						
17	2 300						
18	1 40						
19	5 710						
20							
21							
22							
23	1 140				1 125	1 150	
24						1 150	
25							
26	3 500	3 480					
27	1 140	27 4050					
28		7 1080					
29	6 880	1 150					
30	1 140						
31	3 440					1-28 150 bill to 240	
TOTAL	38 5420	38 5760			1 125	14 2850	

DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO TANKS	FRESH WATER INJECTED	FRESH WATER TO TANKS	PIT LINER LEAK DETECTOR	TOTAL BBL'S INJECTED & TO PIT	TOTAL BBL'S SOLD	OKED By	MC in tanks
1	OK	OK	skt in	-	-	-	-	Line	
2				-	-	-	-		
3				-	-	-	-		
4				-	-	-	-		
5				-	-	-	-		
6				-	-	-	-		
7				-	-	-	-		
8				-	-	-	-		
9			with 100% Pump	-	-	with 100% Pump	-		75%
10				-	-	-	-		
11				-	-	-	-		
12				-	-	-	-		
13				-	-	-	-		
14				-	-	-	-		
15				-	-	-	-		
16				-	-	-	-		
17				-	-	-	-		
18				-	-	-	-		
19				-	-	-	-		
20				-	-	-	-		
21				-	-	-	-		
22				-	-	-	-		
23				-	-	-	-		
24				-	-	-	-		
25			100% Flow	-	-	100% Flow	-		
26				-	-	-	-		
27				-	-	-	-		
28				-	-	-	-		
29				-	-	-	-		
30				-	-	-	-		
31	OK	OK	TOTAL 10420	-	-	10420	TOTAL 13555	Line	95%



2-1-89 DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PIT/PANK	FRESH WATER Injected	FRESH WATER TO PIT/PANK	PIT LINER LEAK DETECTOR	TOTAL BBL'S Injected TO PIT	TOTAL BBL'S BRINE SOLD	OKed By	QC in Pipes
1	OK	OK	Pumping	N/A	OK	Pumping		Don	0590
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									75%
21			100% Flow			100% Flow			
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	OK	OK	5080	N/A	OK	5080	5805	Don	00%

Thick Me. Plastic lined

*Agnes*  
Brine Station

*Mar 1* 1909

		B & E		I & W		PERMIAN		CARTER		HUGHES		MC DANIEL		OTHER	
DATE		LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY	LDS DAY	BBLS DAY
	1														
	2														
	3	1	140												
	4														
	5														
	6			5	630										
	7			6	810							1	150		
	8														
	9	2	235	5	660										
	10			4	480										
	11	4	600	7	900										
	12			1	150										
	13	1	100												
	14			4	360										
	15	1	150												
	16			1	180										
	17	1	150	4	600							2	450		
	18	2	290	3	450										
	19	2	300	10	1500										
	20														
	21	3	440												
	22	1	150	1	150										
	23			1	150										
	24	4	600	3	360										
	25	21	3050	1	150										
	26	1	160												
	27			4	480										
	28	9	1230												
	29	15	2230												
	30	2	300												
	31	1	50	4	600							900	NC		
												200	15		
												600	How	250	
		71	10165	64	8700							4	600		

DATE	FRESH WATER LINE TO WELL HEAD	LINE FROM WELL HEAD TO PITS	FRESH WATER INJECTED	FRESH WATER TO PIT THICK	PIT LINER LEAK DETECTOR	TOTAL BBLs INJECTED & TO PIT	TOTAL BBLs BRAVE SOLD	OKED By	90 in thick
1/10/19	OK	OK	100% Flow	N/A	OK	100% Flow		Amc	90% thick
2				THICKS ARE PLASTIC LINED					
3									
4									
5									
6									
7			pumping			pumping			80% thick
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	OK	OK	17470	N/A	OK	17470	19465	Amc	90% thick