

GW - 2

**PERMITS,
RENEWALS,
& MODS**

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



AUGUST 14, 2012

Mr. Matt Findley
DCP Midstream
370 17th Street
Suite 2500
Denver, CO 80202

Dear Mr. Findley:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that six of your facilities with an expired or soon to be expired permit do not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permits ~~GW-002~~ (DCP - Former Lee GP), ~~GW-044~~ (DCP - Hobbs CS), ~~GW-175~~ (DCP - Hobbs FGP), ~~GW-288~~ (DCP - Pardue CS), ~~GW-128~~ (DCP - South Hat CS), and ~~GW-150~~ (DCP - Pure Gold 28 CS) are either hereby rescinded or will be allowed to expire and you are not required to proceed with the renewal of these expired or soon to expire WQCC Discharge Permits. OCD will close these permits in its database.

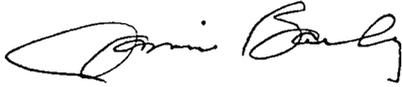
Previously, DCP has conducted abatement of ground water contamination at three of its facilities under the authority of its WQCC Discharge Permits, pursuant to 20.6.2.4000 through 20.6.2.4115 NMAC (PREVENTION AND ABATEMENT OF WATER POLLUTION). OCD has determined that DCP does not intentionally discharge at these three facilities; therefore, no WQCC Discharge Permits are required. However, because of existing ground water contamination at these three facilities, OCD is requiring DCP to continue to abate pollution of ground water pursuant to 19.15.30 NMAC (REMEDIATION). The new Abatement Plan case number for the former ~~GW-002~~ facility is **AP-109**, the new Abatement Plan case number for the former ~~GW-044~~ facility is **AP-114**, and the new Abatement Plan case number for the former ~~GW-175~~ facility is **AP-122**. Please use these Abatement Plan case numbers in all future correspondence. Please contact Glenn von Gonten at 505-476-3488 to discuss how DCP may complete abatement of the remaining ground water contamination at these facilities.

Because this WQCC Discharge Permit is no longer valid, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

August 13, 2012
Page 2

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey
Director

JB/gvg



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 20, 2006

Mr. Tony Lee
Duke Energy Field Services, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

**RE: Discharge Permit Renewal Approval GW-002
Duke Energy Field Services, LP
Snakebite Booster Station
Lea County, New Mexico**

Dear Mr. Lee:

The ground water discharge permit renewal GW-002 for the Duke Energy Field Services, LP Snakebite Booster Station located in the SE/4 SW/4 of Section 30, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge permit application was submitted on March 16, 1986 and approved March 16, 1986. The discharge permit renewal application and letter notification of change of operations was submitted October 24, 2005 pursuant to 20 NMAC 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to 20 NMAC 3109.A and 3109.C. Please note 20 NMAC 3109.E. and 20 NMAC 3109.F provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Duke Energy Field Services, LP of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

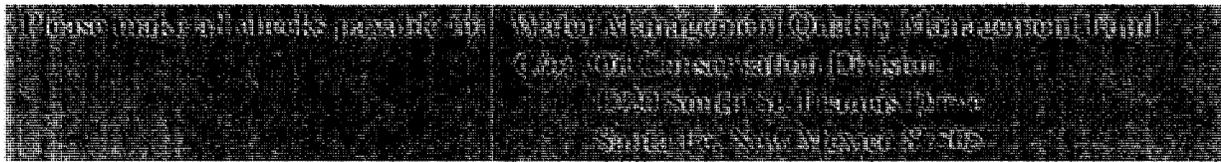
Please note that 20 NMAC 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to 20 NMAC 3107.C., Duke Energy Field Services, LP is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Tony Lee
GW-002 Snakebite Booster Station
January 20, 2006
Page 2

Pursuant to 20 NMAC 3109.H.4., this discharge permit is for a period of five years. This plan will expire on **March 16, 2011**, and Duke Energy Field Services, LP should submit an application in ample time before this date. Note that under 20 NMAC 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved plan, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit .

Duke Energy Field Services, LP will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Snakebite Booster Station if such plan has not been submitted.

The discharge permit application for the Duke Energy Field Services, LP Snakebite Booster Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for abatement of ground water and vadose zone contamination at oil and gas sites equal to \$2,600.00. The OCD has received the filing fee.



If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Chief, Environmental Bureau
Oil Conservation Division

WP/wjf
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PERMIT GW-002
DUKE ENERGY FIELD SERVICES, LP
SNAKEBITE BOOSTER STATION
DISCHARGE PERMIT APPROVAL CONDITIONS
(January 20, 2006)

1. Payment of Discharge permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for abatement of ground water and vadose zone contamination at oil and gas sites equal to \$2,600.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge permit renewal application letter dated September 30, 2005 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Duke Energy Field Services shall maintain storm water runoff controls. As a result of Duke Energy Field Services's operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Duke Energy Field Services shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Duke Energy Field Services shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Snakebite Booster Station are discontinued for a period in excess of six months. Prior to closure of the Snakebite Booster Station, a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP

by _____
Title



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

September 6, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0777

Ms. Karin Char
Duke Energy Field Services, LP
P.O. Box 5493
Denver, Colorado 80217

RE: Discharge Plan Renewal Approval GW-002
Duke Energy Field Services, LP
Snake Bite Booster Station (formerly Lee Gas Plant)
Lea County, New Mexico

Dear Ms. Char:

The ground water discharge plan renewal GW-002 for the Duke Energy Field Services, LP Snake Bite Booster Station (formerly Lee Gas Plant) located in the SW/4 SE/4 of Section 30, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge plan application was submitted on March 16, 1986 pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge plan renewal application and notification of change of operations was submitted July 9, 2001 pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Duke Energy Field Services, LP of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Duke Energy Field Services, LP is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **March 16, 2006**, and Duke Energy Field Services, LP should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan. Duke Energy Field Services, LP will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Snake Bite Booster Station if such plan has not been submitted.

Ms. Karin Char
GW-002 Snake Bite Booster Station (formerly Lee Gas Plant)
Septembaer 6, 2001
Page 2

The discharge plan application for the Duke Energy Field Services, LP Snake Bite Booster Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a non-refundable fee equal to the filing fee of \$50. There is a flat fee assessed for natural gas booster stations equal to \$1,700.00. The OCD has received the filing fee.

**Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.**

Please be advised if Duke Energy Field Services, LP changes the operation of Snake Bite Booster Station a request for changes must be submitted to the OCD for approval. If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
Article Sent To:	
Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Name (Please Print Clearly) (To be completed by mailer) K. Char	
Street, Apt. No.; or PO Box No. DEFS	
City, State, ZIP+ 4 GW-002	

7099 3220 0000 5051 0777
PS Form 3800, July 1999 See Reverse for Instructions

ATTACHMENT TO THE DISCHARGE PLAN GW-002
DUKE ENERGY FIELD SERVICES, LP
SNAKE BITE BOOSTER STATION (FORMERLY LEE GAS PLANT)
DISCHARGE PLAN APPROVAL CONDITIONS
(September 6, 2001)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is a flat fee assessed for natural gas booster stations equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge plan renewal application and change of operation notification dated July 9, 2001 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Snake Bite Booster Station are discontinued for a period in excess of six months. Prior to closure of the Snake Bite Booster Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP

by _____
Title



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 3, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0661

Ms. Karin Char
Duke Energy Field Services, LP
P.O. Box 5493
Denver, Colorado 80217

**RE: Discharge Plan Renewal Approval GW-002
Duke Energy Field Services, LP
Lee Gas Plant
Lea County, New Mexico**

Dear Ms. Char:

The ground water discharge plan renewal GW-002 for the Duke Energy Field Services, LP Lee Gas Plant located in the SW/4 SE/4 of Section 30, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge plan application was submitted on March 16, 1986 pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge plan renewal application letter was submitted November 15, 2000 pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Duke Energy Field Services, LP of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Duke Energy Field Services, LP is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **March 16, 2006**, and Duke Energy Field Services, LP should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan

Duke Energy Field Services, LP will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Lee Gas Plant if such plan has not been submitted.

Ms. Clara L. Char
GW-002 Lee Gas Plant
July 3, 2001
Page 2

The discharge plan application for the Duke Energy Field Services, LP Lee Gas Plant is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a non-refundable fee equal to the filing fee of \$50. There is a flat fee assessed for natural gas processing plants equal to \$4,000.00. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

7099 3220 0000 5051 0661

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
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Total Postage & Fees	\$

Postmark Here: SANTA FE NM 87505

Name (Please Print Clearly) (To be completed by mailer): *R. Char*

Street, Apt. No.; or PO Box No.: *Duke*

City, State, ZIP+ 4: *GW-002*

PS Form 3800, July 1999 See Reverse for Instructions

ATTACHMENT TO THE DISCHARGE PLAN GW-002
DUKE ENERGY FIELD SERVICES, LP
LEE GAS PLANT
DISCHARGE PLAN APPROVAL CONDITIONS
(July 3, 2001)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is a flat fee assessed for natural gas processing plants equal to \$4,000.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge plan renewal application letter dated November 15, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Lee Gas Plant are discontinued for a period in excess of six months. Prior to closure of the Lee Gas Plant a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP

by _____
Title

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11-08-00,

or cash received on _____ in the amount of \$ 50.00

from Duke Energy Field Services LP

for Lee Gas Plant GW-002

Submitted by: [Signature] Date: 12-15-00

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER

Duke Energy Field Services, LP
P.O. Box 5493
Denver, Colorado 80217

THE CHASE MANHATTAN BANK, N.A.
SYRACUSE, NEW YORK

50-937/213

VENDOR NO.
111615

CHECK DATE
11/08/00

CHECK NUMBER
[REDACTED]

CHECK AMOUNT
*****\$50.00

NOT NEGOTIABLE AFTER 120 DAYS

PAY *Fifty and 00/100 Dollars*

TO THE
ORDER OF

NMED-
Oil Conservation Division
2040 S Pacheco St
Santa Fe, NM 87505



[Signature]
AUTHORIZED SIGNATURE

Duke Energy Field Services, LP
P.O. Box 5493
Denver, Colorado 80217

VENDOR NUMBER
111615
VENDOR NAME
NMED-

CHECK NUMBER
[REDACTED]
CHECK DATE
11/08/00

INVOICE NUMBER	INVOICE DATE	NET AMOUNT	DESCRIPTION
1100-APPFEE	11/06/00	50.00	***** H/D K CHAR
			TOTAL PAID
			\$50.00

PLEASE DETACH AND RETAIN FOR YOUR RECORDS



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

December 19, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-992

Mr. Vincent B. Bernard
Safety and Environmental Supervisor
GPM Gas Corp.
4044 Penbrook
Odessa, Texas 79762

**RE: Approval of Discharge Plan GW-02
Renewal
Lee Gas Plant
Lea County, New Mexico**

Dear Mr. Bernard:

The discharge plan renewal GW-02 for the GPM Gas Corp. Lee Gas Plant located in SW/4 SE/4, Section 30, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the renewal application letter dated November 6, 1995 from GPM as well as the following OCD approvals; Discharge plan approval dated March 16, 1981, discharge plan renewals dated May 5, 1986, and March 18, 1991, and discharge plan modifications dated May 8, 1991 and April 26, 1993.

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3109.E and 3109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve GPM Gas Corp. of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Vincent Bernard
GPM Gas Corp.
Page 2
December 20, 1995

Please note that Section 3104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

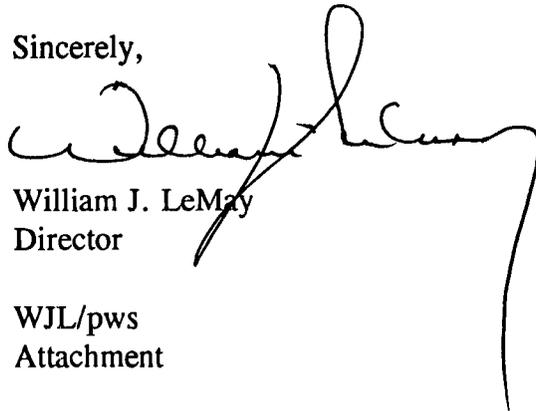
Pursuant to Section 3109.G.4, this plan is for a period of five (5) years. This approval will expire March 16, 2001, and you should submit an application for renewal six (6) months before this date.

The discharge plan renewal for the Lee Natural Gas Plant GW-02 is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one-thousand, six-hundred and sixty seven dollars and fifty cents (\$1667.50) for Gas Plants filing for renewal of existing discharge plans..

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has also been received by the OCD.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/pws
Attachment

**XC: Mr. Scott Seeby - Environmental Engineer, GPM Gas Corp.
Certified Mail Return Receipt No. Z-765-962-993**

xc: Mr. Wayne Price and Mr. Jerry Sexton

Mr. Vincent Bernard
GPM Gas Corp.
Page 3
December 20, 1995

ATTACHMENT TO DISCHARGE PLAN GW-02 RENEWAL
GPM Gas Corp. - Lee Gas Plant
DISCHARGE PLAN REQUIREMENTS
(December 20, 1995)

1. **GPM Commitments:** GPM will abide by all commitments submitted in the Renewal application letter dated November 6, 1995 from GPM as well as the following OCD approvals; Discharge plan approval dated March 16, 1981, discharge plan renewals dated May 5, 1986, and March 18, 1991, and discharge plan modifications dated May 8, 1991 and April 26, 1993.
2. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad (i.e. concrete, asphalt, or other suitable containment) with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad with curbing.
3. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device (i.e. drip pan) incorporated into the design.
4. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
5. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable type pad and curb containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure. No berms are required for saddle tanks.
6. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
7. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

Mr. Vincent Bernard
GPM Gas Corp.
Page 4
December 20, 1995

8. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.
9. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.
10. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Hobbs OCD District Office at (505)-393-6161.
11. **Transfer of Discharge Plan:** Prior to any transfer of ownership, control, or possession of the GPM Lee Gas Plant, the OCD will be notified. A written request must be submitted and approved by the OCD prior to the transaction.
12. **Closure:**The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 11/3/95
or cash received on 11/9/95 in the amount of \$ 1717.50
from GPM Gas Svcs
for Lee Plant GW-002

Submitted by: _____ Date: _____
(Facility Name) (DP No.)

Submitted to ASD by: R. Chandler Date: 11/20/95

Received in ASD by: Angela Herrera Date: 11-20-95

Filing Fee _____ New Facility _____ Renewal X
Modification _____ Other _____
(quantity)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____

GPM GAS CORPORATION 86-82/103
BARTLESVILLE, OKLAHOMA 74004
DATE CHECK NO. AMOUNT

8000027604 11/03/95 [redacted] \$1,717.50

PAY TO THE ORDER OF EXACTLY *****\$1,717 DOLLARS AND 50 CENT

NEW MEXICO ENVIRONMENTAL DEPT
WATER QUALITY MANAGEMENT
2040 S. PACHECO
SANTA FE NM 87505

GPM GAS CORPORATION 51

[Signature]

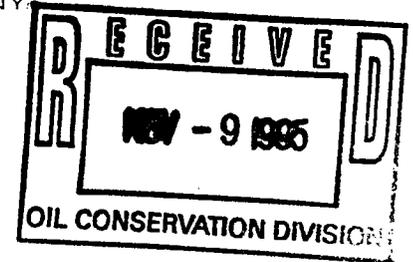




GPM GAS SERVICES COMPANY
A DIVISION OF PHILLIPS PETROLEUM COMPANY

4044 PENBROOK
ODESSA, TX 79762

November 6, 1995



**REGISTERED MAIL
RETURN RECEIPT REQUESTED**

Mr. Patricio W. Sanchez
Petroleum Engineer
State of New Mexico
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

**RE: Discharge Plan GW-002 Renewal
Lee Gas Processing Plant
Lea County, New Mexico**

Dear Mr. Sanchez:

On March 16, 1996, discharge plan GW-002 for GPM Gas Corporation's Lee Plant, located in Section 30, Township 17S, Range 35E, NMPM, Lea County, New Mexico, will expire. As per the Oil Conservation Division (OCD) letter to GPM dated October 17, 1995, please consider this notification that GPM wishes to renew the Lee Plant discharge plan.

As we discussed on October 26, 1995, Lee Plant is currently idle. However, in consideration of any possible future change in disposition of the plant, as well as the current site restoration project requirements being rolled into the present discharge plan, we agreed it would be best at this time to simply renew the discharge plan as it stands today.

In accordance with WQCC Regulation 3-114 (discharge plan fee), attached is the filing fee of fifty (50) dollars, plus the flat fee of \$1,667.50 for gas processing plants, representing a total of \$1,717.50 payable to NMED-Water Quality Management.

If you have any questions or if I can be of further assistance, please contact me at (915) 368-1085.

Sincerely,

Vince Bernard
Safety & Environmental Director
New Mexico Region

RECEIVED

NOV 13 1995

Environmental Bureau
Oil Conservation Division

VBB

cc: Maureen Gannon - GCL Albuquerque

DATE	INVOICE NO. (DESCRIPTION)	COMPANY	*VOUCHER NO.	GROSS	DISCOUNT	NET
10-27-95	SEE BELOW NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPT. 2040 SOUTH PACHECO SANTA FE, NM 87505		JR K72500001	1,717.50		1,717.50
	RE RENEWAL OF LEE PLANT GROUNDWATER DISCHARGE PERMIT CHARGE LEEGWR					
	PAYEE NUMBER 8000027604	CHECK DATE 11/03/95	CHECK NO [REDACTED]			CHECK AMOUNT \$1,717.50

* PLEASE REFER TO VOUCHER NUMBER WHEN MAKING INQUIRIES REGARDING THIS PAYMENT
DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED.

FORM 2301-02 11-92

WE DO NOT REQUIRE MONTHLY STATEMENTS. IF ANY INVOICES BECOME PAST DUE, PLEASE SEND US COPIES AT ONCE.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

April 26, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ANITA LOCKWOOD
CABINET SECRETARY

CERTIFIED MAIL
RETURN RECEIPT NO. P-667-242-341

Vincent B. Bernard
GPM Gas Corporation
4044 Penbrook
Odessa, TX 79762

**RE: DISCHARGE PLAN GW-2 MODIFICATION
LEE GAS PROCESSING PLANT
BUCKEYE, NEW MEXICO**

Dear Mr. Bernard:

The New Mexico Oil Conservation Division (OCD) has completed a review of GPM's April 7, 1993 "DISCHARGE PLAN GW-2 MODIFICATION AND REMEDIAL STRATEGY, LEE PLANT, BUCKEYE, NEW MEXICO" and GPM's accompanying February 25, 1993 correspondence. These documents, which were submitted to OCD on April 16, 1993, propose modifications to the current ground water monitoring and remediation system at the GPM Lee Gas Plant.

The above requested modification of the previously approved ground water discharge plan, GW-2, for the Phillips Lee Gas Plant located in the SW/4 SE/4, Section 30, Township 17 South, Range 35 East (NMPM), Lea County, New Mexico is hereby approved under the conditions contained in the enclosed attachment. The discharge plan (GW-2) was previously approved on March 18, 1991.

The discharge plan modification was submitted pursuant to Section 3-106 of the Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to section 3-109.A. Please note Section 3-109.F., which provides for possible future amendments of the plan. The modification does not significantly alter the discharge streams, therefore, public notice was not issued.

Please note that section 3-104 of the WQCC regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Vincent B. Bernard
April 26, 1993
Page 2

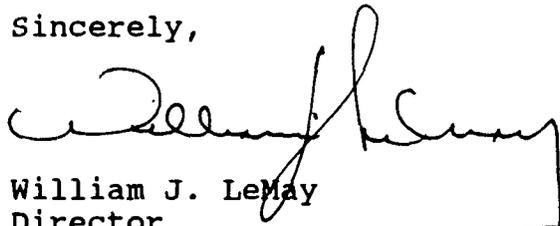
The discharge plan modification for the GPM Lee Gas Plant is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan modification will be assessed a filing fee of fifty (50) dollars plus a flat rate of one-thousand six-hundred and sixty-seven dollars and fifty cents (\$1667.50) for gas processing plants. Pursuant to Section 3-114.B.5. the OCD waives the flat fee assessed for this modification. However, GPM still must pay the \$50.00 filing fee.

Please be advised that approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations. In addition, this approval does not relieve GPM of responsibility for compliance with other state, federal or local laws and/or regulations.

On behalf of the staff of the Oil Conservation Division, I wish to commend GPM for their initiative in exploring innovative techniques for timely and cost effective remediation of contaminated ground water.

If you have any questions please contact Bill Olson of my staff at (505) 827-5885.

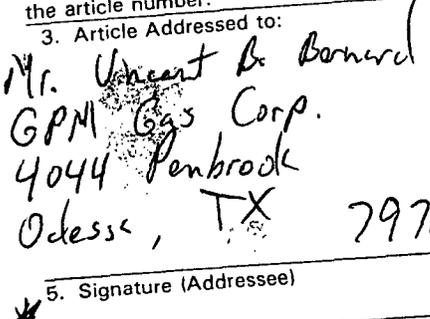
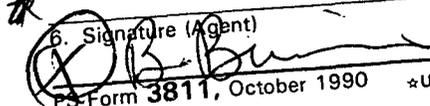
Sincerely,



William J. Lemay
Director

WJL/WCO

XC: OCD Hobbs Di

SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the mailpiece, or on the back if space does not permit.• Write "Return Receipt Requested" on the mailpiece next to the article number.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Mr. Vincent B. Bernard GPM Gas Corp. 4044 Penbrook Odessa, TX 79762		4a. Article Number P-667-242-341	
5. Signature (Addressee) 		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) 		7. Date of Delivery 4-29-93	
PS Form 3811, October 1990		8. Addressee's Address (Only if requested and fee is paid)	

DOMESTIC RETURN RECEIPT

**ATTACHMENT TO DISCHARGE PLAN GW-2 MODIFICATION
GPM LEE GAS PROCESSING PLANT
DISCHARGE PLAN REQUIREMENTS
(April 26, 1993)**

A. DISCHARGE PLAN MODIFICATION FEE

1. The \$50 filing fee will be paid upon receipt of this approval. Please make the check payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

B. REMEDIATION

1. The annular space above the water table in the three well cluster to be installed near recovery well RW-1 will be cemented to the surface with a bentonite grout.
2. Information on the type of surfactant and nutrients injected in the air sparging system will be supplied to OCD prior to use.
3. If underground piping is to be used to convey contaminated fluids from recovery well MW-6, the piping will be designed such that it can be pressure tested to 3 psi above operating pressure. The piping will also be pressure tested prior to operation with the testing results submitted to OCD.
4. A report containing an evaluation of the air sparging systems effectiveness will be submitted to OCD on April 1, 1994.

C. GROUND WATER MONITORING

Due to the lack of consistent trends in the analytic data obtained from the monitor wells to date, the OCD requires that the monitoring schedule proposed by GPM be modified as shown below.

1. Depth to ground water and product thickness measurements will be taken from all monitor wells on a quarterly basis.
2. Monitor wells MW-11, MW-12, MW-13, MW-19 and MW-20 will be sampled and analyzed for dissolved aromatic hydrocarbons using EPA method 602 on a quarterly basis.
3. Monitor wells MW-2 and MW-18 will be sampled and analyzed for dissolved aromatic hydrocarbons using EPA method 602 on a semi-annual basis.
4. Monitor wells MW-5, MW-7, MW-9, MW-10 and MW-16 will be sampled and analyzed for dissolved aromatic hydrocarbons using EPA method 602 on an annual basis.

D. REPORTING

Quarterly reports with the results of all monitoring during the quarter will be submitted to OCD on January 1, April 1, July 1 and October 1 of the respective year.

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of check No. [REDACTED] dated 5/10/93,
 or cash received on 5/21/93 in the amount of \$ 50⁰⁰
 from GPM Gas Corporation
 for Lee Gas Processing Plant GW-2

Submitted by: _____ Date: _____
 Submitted to ASD by: Kathy Brown Date: 5/21/93
 Received in ASD by: A. Alure Date: 5/21/93

Filing Fee New Facility _____ Renewal _____
for modification
 Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 93

To be deposited in the Water Quality Management Fund.
 Full Payment _____ or Annual Increment _____

FIELD CHECK



GPM GAS CORPORATION
 BARTLESVILLE, OKLAHOMA 74004

B6-82
1031

GROUP/STAFF	LOCATION	DATE	CHECK NO.	AMOUNT
NMR (JR1786)	Odessa, Texas	May 10, 1993	[REDACTED]	\$50.00

Fifty and no/100 _____ DOLLARS

PAY TO ORDER OF New Mexico Environment Dept. Water Quality Mgt.
P.O. Box 2088; State Land Office Bldg.
Santa Fe, NM 87504

VOID IF IN EXCESS OF \$1,000.00
 GPM GAS CORPORATION D-51

[Signature]
 J53 AGENT

WESTSTAR BANK, n.a. BARTLESVILLE, OKLAHOMA
 BARTLESVILLE, OK 74003



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

February 21, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-670-683-489

Mr. Ralph Y. McCord
Environmental Specialist
Phillips 66 Natural Gas Company
4001 Penbrook
Odessa, Texas 79762

**RE: Discharge Plan GW-2
Lee Gasoline Plant
Approval of Schedule Extension Request**

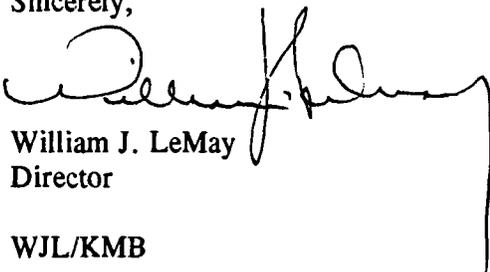
Dear Mr. McCord:

The Oil Conservation Division (OCD) has received your February 11, 1992 request for an extension from March 1, 1992, to June 1, 1992 for installing a concrete vault around the underground skimmer tank at its Lee Gasoline Plant. The OCD has also reviewed your proposed alternate design which still has the same leak detection capabilities as the original design and secondary containment.

The OCD approves of the requested revision and schedule extension to June 1, 1992.

If you have any questions, please do not hesitate to contact Roger Anderson at (505) 827-5812.

Sincerely,



William J. LeMay
Director

WJL/KMB

xc: Jerry Sexton - OCD Hobbs Office
Chris Eustice - OCD Hobbs Office



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 8, 1991

CERTIFIED MAIL
RETURN RECEIPT NO. P-106-675-349

Michael D. Ford
Environmental Services
Phillips 66 Petroleum Company
Bartlesville, OK 74004

**RE: DISCHARGE PLAN GW-2 MODIFICATION
PHILLIPS LEE GAS PLANT
LEA COUNTY, NEW MEXICO**

Dear Mr. Ford:

The New Mexico Oil Conservation Division (OCD) has received your request, dated May 1, 1991, to modify the above referenced, previously approved, discharge plan. The modification consists of the addition of ground water pumped from monitor/recovery well MW-10 into the OCD approved Lee Plant wastewater treatment and disposal system.

The May 1, 1991 requested modification of the previously approved ground water discharge plan, GW-2, for the Phillips Lee Gas Plant located in the SW/4 SE/4, Section 30, Township 17 South, Range 35 East (NMPM), Lea County, New Mexico is hereby approved with the monitoring conditions contained in OCD's April 2, 1991 approval of the ground water remedial activities. The discharge plan (GW-2) was approved on March 18, 1991. The modification does not significantly alter the discharge streams, therefore, public notice was not issued.

The application for modification was submitted pursuant to Water Quality Control Commission (WQCC) Regulation 3-107.C and is approved pursuant to WQCC Regulation 3-109.

Please note that Section 3-104 of the WQCC regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C, you are required to notify the Director of any facility

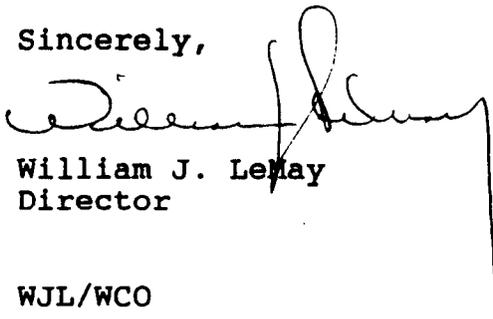
Mr. Michael D. Ford
May 8, 1991
Page 2

expansion, production increase or process modification that would result in a significant modification in the discharge of potential ground water contaminants.

Please be advised that OCD approval does not relieve you of liability should your operation result in actual pollution of surface waters, ground waters or the environment which may be actionable under other laws and/or regulations. In addition, this approval does not relieve you of responsibility for compliance with other city, county, state and federal laws and/or regulations.

If you have any questions please, contact William Olson of my staff at (505)827-5885.

Sincerely,



William J. Lemay
Director

WJL/WCO

xc : OCD Hobbs District Office

<p>● SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge)	
2. <input type="checkbox"/> Restricted Delivery (Extra charge)	
3. Article Addressed to: Phillips 66 Petroleum Co. Environmental Svcs. Bartlesville, OK 74004	4. Article Number P106675349
Type of Service:	
<input type="checkbox"/> Registered <input type="checkbox"/> Insured	
<input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD	
<input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - address X <i>Shirley Thomas</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Shirley Thomas</i>	
7. Date of Delivery MAY 13 1991	



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

March 18, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-918-402-103

Mr. David Jelmini
Environmental Specialist
Phillips 66 Natural Gas Company
4001 Penbrook
Odessa, Texas 79762

RE: Discharge Plan GW-2
Lee Gas Plant
Lea County, New Mexico

Dear Mr. Jelmini:

The groundwater discharge plan renewal (GW-2) for the Phillips 66 Natural Gas Company Lee Gas Plant located in the SW/4 SE/4, Section 30, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico is hereby approved. The renewal application consists of the original discharge plan as approved March 16, 1986, the renewal application dated December 13, 1990, and materials dated March 1, 1991, submitted as supplements to the application.

The discharge plan was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. It is renewed pursuant to Section 3-109.A., please note Section 3-109.F., which provides for the possible future amendments of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan approval is for a period of five (5) years. This approval will expire March 16, 1996 and you should submit an application for renewal in ample time before that date. It should be noted that all gas processing plants and oil refineries in excess of twenty-five years of age will be required to submit plans for, or the results of an underground drainage testing program as a requirement for discharge plan renewal.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in cursive script that reads "William J. LeMay". The signature is written in dark ink and is positioned above the typed name and title.

William J. LeMay
Director

WJL/RCA/sl

cc: OCD Hobbs Office



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

May 5, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. J. E. Jennings
Agent, Permian Basin Region
Phillips 66 Natural Gas Co.
4001 Penbrook
Odessa, Texas 79762

RE: DISCHARGE PLAN GW-2,
PHILLIPS LEA GAS PLANT,
LEA COUNTY, NEW MEXICO

Dear Mr. Jennings:

The groundwater discharge plan renewal (GW-2) for the Phillips Lee Gas Plant located in the SW/4 of the SW/4 of Section 30, Township 17 South, Range 35 East (NMPM), Lea County, New Mexico, is hereby approved. The original discharge plan was approved on March 16, 1981 and expired March 16, 1986. The renewal application consists of the plan dated February 20, 1986 and a supplement dated April 14, 1986.

The discharge plan was submitted pursuant to Section 3-106 of the N.M. Water Quality Control Commission Regulations. It is renewed pursuant to Section 3-109.F., which provides for the possible future amendments of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

There will be no routine monitoring or reporting requirements.

Please note that Section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C., you are required to notify the Director of a facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan approval is for a period of five (5) years. This approval will expire March 16, 1991, and you should submit an application for renewal in ample time before that date.

Page 2

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in cursive script, appearing to read "R. L. Stameis", with a long horizontal flourish extending to the right.

R. L. STAMEIS
Director

RLS:RA:dp

cc: OCD - Hobbs