GW - (6)

MONITORING REPORTS

DATE:
1981-196

pec. 1973 33 11 89	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 0558959
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME H
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME BR 4 FEDERAL
1. oil gas in other well other	9. WELL NO.
2. NAME OF OPERATOR LANEXCO, INC. JUL 07 '89	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX 1206 Jal, NM 88252 OFFICE 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	WASHINGTON RANCH DELEWARE 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 4; T 26S; R.24E
below.) AT SURFACE: 1986' FNL & 330' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE EDDY NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-015-20815 15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF	lirectionally drilled, give subsurface locations and
Change of operator from ALPHA TWENTY-ONE PROLANEXCO, INC.	DDUCTION COMPANY to ARCAND ARC
CECEIVED ALG OB	C H
JUL 1 0 1989	
OIL COMSERVATION DIV.	· · ·
LAM.A FE Subsurface Safety Valve: Manu. and Type	Set @ Ft
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	Set @ Ft

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

---DISTRIBUTION ----FILE V.S.G.4. LAND OFFICE TRANSPORTER GAS FFS 09 '88

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 0 6 0

Format 06-01-83

Page 1

OIL CONSERVATION DIVISION CHARA OFFICE P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

PROPATION OFFICE	ĄŲTH	IORIZATION		AND SPORT OIL	L AND NATU	RAL GAS	
LANEXCO, INC.	<i></i>						·
P.O. BOX 1206		W MEXICO	88252		•		
Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership	Chang o:	e in Transpori il asinghead Gas		Dry Gas Condensate	(Well wa	of operator effective 2 as formerly operated by One Production Company	Alpha
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL A	ND LEASE	No. Pool Nam	e, including	Formation	·	Kind of Lease	Legse No.
BR 4 FEDERAL	3	1			ELEWARE	State, Federal or Fee FEDERAL	NM05589!
4		From The NO	rth Li	ne and 33 24 E	, ммрм	Feet From The East , EDDY	County
Name of Authorized Transporter of C Name of Authorized Transporter of C El Paso Natural Gas Co	asinghead Gas	r Condensate		Address	: <u> </u>		to be sent)
If well produces oil or liquids, give location of tanks.	Unii S	Sec. Twp.	Rge.	1	tually connecte ES	When 11/22/76	
If this production is commingled w	ith that from	any other le	ase or pool,	give comm	ningling order	number:	
NOTE: Complete Parts IV and	V on reverse	e side if nec	essary.				
VI. CERTIFICATE OF COMPLIA		Conservation	 Division have	APPRO	- A	ONSERVATION DIVISION IPR 2 5 1988	19
been complied with and that the informat my knowledge and belief.	tion given is that	e and complete	to the best of	BY	M	pe Willion	
111		`		TITLE	OIL AND	GAR HEREOTOG	
	reind)	/	···	well, th	this is a requ is form must	be filed in compliance with RUL lest for allowable for a newly dril be accompanied by a tabulation well in accordance with RULE 19	led or deepene of the deviatio
•	resident		 	All	sections of	this form must be filled out complompleted wells.	
February 2, 1988				11 -	I out only a	ections ! II III and VI for che	seed of owner

NY OIL COME. COMMISSION Drawer DD

Artesia, NH 88210

Form 9-331 Dec. 1973

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

Form 9-331 Dec. 1973		Budget Bureau No. 42-R1424
UNITED ST DEPARTMENT OF T	11 11	5. LEASE NM-0558959
GEOLOGICAL	eurie 1987	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND	REPORTSEON I WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or reservoir. Use Form 9-331-C for such proposa	ADD A 1 1007	8. FARM OR LEASE NAME
1. oil gas 🚓	APR 21 1987	BR 4 Federal
well gas cher		9. WELL NO.
2. NAME OF OPERATOR	A DIECIAL OFFICE	3
Alpha Twenty-One Product	ion company Office	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Washington Ranch Delaware
P. O. Box 1206 Jal, N. I	M. 88252	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOC	CATION CLEARLY. See space 17	AREA
below.)		Sec. 4, T 26 S, R-24 E
AT SURFACE: 1986' FNL &	330' FEL Sec. 4	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	·	Eddy New Mexico
AT TOTAL DEFIN.		14. API NO.
16. CHECK APPROPRIATE BOX TO IN	IDICATE NATURE OF NOTICE,	Approved 2 22-73 30-015 - 208
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR APPROVAL TO	CURCEOUENT REPORT OF	3773.5 KB
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	

SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES ABANDON*** (other) Continue Temporary Abandonment

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled proposed by the starting any proposed work. including estimated date of starting any proposed work. If well is directionally drilled, measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to the present depressed market in oil and gas, the well is uneconomical to operate under present pricing and cost conditions. We request a continuance of our temporary abandonment status.

The well was pressure tested on February 27, 1987 to 500 psi for 15 minutes.

APPROVED FOR — MONTH PERIOD ENDING April 15, 1988

Subsurface Safety Valv	ve: Manu. and Type	Set @ Ft.
18. I hereby certify the	at the foregoing is true and correct	
SIGNED Mike	at the foregoing is true and correct Copulation Supt. DATE	April 15, 1987
	Orig. Section of the State of	4/24/92
APPROVED BY		E

Draw MERCHERIONE Artenia 1701 85210 2 6 1986

Form Approved.
Budget Bureau No. 42-R1424

Dec. 1973	TES MAY 20	(11') Budg	et Bureau No. 42-R1424
UNITED STA		5. LEASE	<u> </u>
DEPARTMENT OF TH	IETINTERIOR	NM-0558959	OR TRIPE MANE
GEOLOGICAL S	URVEY Smith	6. IF INDIAN, ALLOTTEE	UR IRIBE NAME
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or reservoir, Use Form 9–331–C for such proposals		7. UNIT AGREEMENT N	AME
eservoir. Use Form 9–331–C for such proposals	KECEINED BA	II	
1. oil gas 🗓 other	MAY a a tooc	BR 4 Federal	r
2. NAME OF OPERATOR	MAY 22 1986	9. WELL NO.	.
Alpha Twenty-One Production	n CompaQu C. D.	10. FIELD OR WILDCAT N	NAME
3. ADDRESS OF OPERATOR	ANTESIA, OFFICE	Washington Ran	· ····-
P.O. Box 1206 Jal, NM 8	8252	11. SEC., T., R., M., OR	BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCA		AREA	
below.)		Sec 4, T265, R	
AT SURFACE: 1986 FNL & 330 AT TOP PROD. INTERVAL:	FEL Sec 4	12. COUNTY OR PARISH Eddy	NM 2
AT TOTAL DEPTH:		14. API NO.	NPI F
6. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE,	Approved 2-22-	73 🙏 📑
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW	
FOLIEST FOR APPROVAL TO:	UPSECUENT BEDOOT OF	3773.5' KB	. N
EQUEST FOR APPROVAL TO: S EST WATER SHUT-OFF	UBSEQUENT REPORT OF:		or the state of
RACTURE TREAT	8		
HOOT OR ACIDIZE			
REPAIR WELL PULL OR ALTER CASING	H.	(NOTE: Report results of me change on Form 9-	
MULTIPLE COMPLETE	ä	onenge on Torm 3	330.)
CHANGE ZONES		다 왕조를 다 사용하는	
ABANDON* [other] Continue Temporary Ab		the second	
Still Continue Temporary Ab	andonment		
 DESCRIBE PROPOSED OR COMPLE including estimated date of starting measured and true vertical depths for 	any proposed work. If well is d	irectionally drilled, give sub	give pertinent dates, surface locations and
• .		10 m	₽ G
			•
Due to the present depress	ed market in oil and	gas, the well is u	neconomical
to operate under present p of our Temporary Abandonme	ricing and cost condi	tions. We request	a continuance
or our remporary Abandonme	nt Status.	4 3	
This well was pressure tes	ted on February 20. I	986 to 500 psi for	15 mins.
•	ACCEPTED FOR R		TO LAND
			The rains
	Swa		A 14 1 1/2
	MAY 2 1 198	36 /3	
	15C		Bani.
Subsurface Safety Valve: Manu. and Type	CARLSBAD, NEV.	Set	MAY 15 1986 @Ft.
18. I hereby certify that the foregoing is t	rye and correct		DIST. S AN AA
SIGNED ROBERT W. Lansford	ELEVP/Energy Reso	ourcesoATE 5-14-6	36
	(This space for Federal or State of	ice use)	The rate seems to be a seem
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		· · · · · · · · · · · · · · · · · · ·	•

CONTRACTOR STATES	1
OIL CIMS. COMMISSION UNITED STATES	5. LEASL Nr-0525#452-A
wer DD DEPARTMENT OF THE REFIORD BY esta, III 69210 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Co unit use this form for proposals to drill note deepen debute habit to a different reservoir. Use form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
AKITAN OLITA	Washington Ranch Storage Projec
1. oil gas other Gas Storage	9. WELL NO. WI Food
2. NAME OF OPERATOR	
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg., Midland, Tx 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below) AT SURFACE: 412' FWL & 2090' FNL	Sec. 3, T-26-S, R-24-E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy N. Mex
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3757'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [] [] [] [] [] []	-
SHOOT OR ACIDIZE	3/12-20
REPAIR WELL	(NOTE: Bernit results of multiple completion or zone
PULL OR ALTER CASING	ichahke on Form 9–330)
CHANGE ZONES	"" "Ш
ABANDON* OIL CONSERVATIO	N DIVISION
(other) SANTA F	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a including estimated date of starting any proposed work. If well is direct measured and true vertical depths for all markers and zones pertinent to	ctionally drilled, give subsurface locations and
1.) Set tubing plug. RU and install 500	O psi hydraulic ROP
2.) RU Snubbing unit, pull and lay down	2 7/8" production tubing.
3.) RU wireline unit and set Baker Model	D permanent packer at 6710'
wlm, with blanking plug below-packer.	•
4.) Load 7" casing with water and pressur	re test to 3000 psig.
5.) Run 2 7/8" J-55 6.5# tubing with Bake	er E-22 latch in seal assembly,
circulate inhibited packer fluid, lat 6.) Nipple down BOP, Nipple up wellhead.	cn into packer.
7.) Pressure test tubing to 3000 psig. R	Retrievo blankina nlua masuu -
service.	terrieve branking prug, return to
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	0 0 1
SIGNED TITLEAREA Prod. Eng.	DATE 1-10-84
CCEPTED TOR RECORD (This space for Federal or State office us	(*)
APPROVED BY	
CONDITIONS OF APPROVAL OF 1984	DATE
2EK 1 V 1304	
Carlisland, Lar W. Mc Ail O "See Instructions on Reverse Side	
アニビー・マール2个 、	

, 5

BIONED .

•	SANIA F	REQUES	T FOR ALLOWABLE	Form. 1-1 Supervedes Old C-101 and Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TO	RANSPORT OIL AND NATURAL	. GAS
	OPERATOR PRORATION OFFICE			RECEIVED
•.	EL PASO NATURAL GAS	COMPANY		JUL 1 2 1982
	Address			O. C. D.
	Reason's) for filing (Check proper be	- MIDLAND, TEXAS 797	Other (Please explain)	ARTESIA, OFFICE
	New Weil XX	Change in Transporter of:	Other (Trease explain)	
	Herom; letton Change in Ownership	Cil Dry	Gan GAS STORAGE W	TELL .
	If change of ownership give name and address of previous owner			·
11.	DESCRIPTION OF WELL AND		are technica Cornello.	Kind of Lease
	WASHINGTON RANCH GAS ST	WI JIK O WASI	HTNGTON"RANCH/CAS POOL ROW	State, Federal or Fee FEDERAL
	Unit Letter E ; 4	12' Feet From The West L	ine and 2090 Feet From	The North
	Line of Section 3 , To	nwnship 26-S Range	24Е , мирм,	EDDY Coun
и.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		oved copy of this form is to be sent)
	Name of Authorized Transporter of Co	esinghead Gas or Dry Gas X	Add Constitution to the book	
			ATTN:	PRODUCTION CONTROL
	EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	P. O. BOX 1492, EL PASI Is gas actually connected?	O. TEXAS 79788
	I this production is commingled wi	ith that from any other lease or pool,		
	Designate Type of Completi	;_A	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
	Date Spudded 11-2-81	Date Compl. Ready to Prod. 12-4-81	Total Depth 7104*	7046°
- 1	Find	Name of Producing Formation	Top Oil/Gas Fay 68341	Pubing Depth , 6913*
	MASHINGTON RANCH/GAS PO	QL MORROW	0034	Depth Casing Store
}	6834' - 7008'	-	_	7099'
		TUBING, CASING, AN	D CEMENTING RECORD	· ·
• [HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	12 1/4	9 5/8	795	500 sxs Class "C"
	8 3/4	7	7099	405 sxs Class "H"
-	6 1/8	2 7/8	6913'	
	TEST DATA AND REQUEST FOR MELL	OR ALLOWABLE Test must be a ble for this de	Storgeowers of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top all
Γ	Pate I irst New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)
1.		SEP 28 1982	111.	
- '	Length of Test	Tubing Flessure	Challes Pressure	Choke Size
-	Actual Prod. During Test	OIL CONSERVATION DIV	Water - Bbis.	Gas-MCF
'	GAS WELL	The second of th		
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	N/A			
	resting Method (pitot, back pr.)	Tubing Pressure	Cusing Fressure	Clicke Size
·I. C	ERTIFICATE OF COMPLIANC	CE CO	°'Ju[°'½'8''\	TION COMMISSION
		egulations of the Oil Conservation	APPROVED	
		ith and that the information given best of my knowledge and belief.	BY N.a.	ressit
	• • • • • • • • • • • • • • • • • • • •		SUPERVISOR, DIS	STRICT II
	Yahr Did	lik	This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or deepend
• •	(Signa		well, this form must be accompar	ried by a tabulation of the deviation
	Supervisor Productio	n Services	tests taken on the well in accord	dance with RULE III. st be filled out completely for alloy

6-24-82 (Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I. II. and VI only for changes of owne well name or number, or transported, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

UNITED STATES	reverse side)	30-015-23856
PARTMENT OF THE INTERIOR	•	30-013-15056
TARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND BER

_	DEPARTMEN			RIOR			G. LEASE		ON AND BERIA	L NO.
	GEOLO	GICAL SURV	EY				N	M 05254	52-A	
APPLICATION	N FOR PERMIT	TO DRILL,	DEEP	EN, OR I	PLUG B	ACK	G. IF IND	IAN, ALLOTT	SEIST SO 331	NAME
1a. TYPE OF WORK	ILL 🎞	DEEPEN	г	DI	.UG BAC	רע 🗀	7. UNIT	AGREEMENT	NAME	
b. Tipe of well	ILL 4A	DEEPEN	L	PL	.UG BA	K L	2		11	
	VELL OTHER	Storage	8: 2:	INGLE EX	MULTIP Zone		S. FARM	OR LEASE N	ANE Las	丆
2. NAME OF OPERATOR						13			Ranch St	ora
El Paso Nat	ural Gas Compan	У					9. WELL			oje
					n ne en	<u>,</u> ;		AND POOL	OB WILDCAT	I 7
4. LOCATION OF WELL (R	Building - Midl Report location clearly and	and, Texas	th any	9701 State requirem	ECHIVE!		1	•		
At surface	412' FWL, 2090'	FNL. Sec.	3			. i j	11. SEC.,	T., B., M., O	Ranch-17/	-001
At proposed prod. zo:		2002, 2000		JIII	. 6 19 8	31 💡	uz	SURVET OR	AREA	
	Same					t.,	Sec.	3, T-26	-S, R-2	4-E
	AND DIRECTION FROM NEAR		T OFFIC			_ = = = = = = = = = = = = = = = = = = =		TY OB PARIS	13. STAT	, E
6 miles SW	Whites City, Ne	w Mexico	1 16 No	O. OF ACRES IN	LEARR		Eddy	SIGNED	NM	
LOCATION TO NEARES PROPERTY OR LEASS I	T		10			70 27	HIS WELL	STUNED		
18. DISTANCE FROM PROI		NA	19. PE	NA ROPOSED DEPTE		20. BOTAL	NA RY OR CABL	E TOOLS		
TO NEAREST WELL, DO APPLIED FOR, ON TH	RILLING, COMPLETED,	NA		+ 7,050'		Rota				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u>'</u>		-			BOX. DATE V	WORK WILL S	TART
3,757' GR						<u> </u>		July 1	, 1981	
23.	I	PROPOSED CASI	NG ANI	D CEMENTIN	G PROGRA	M		•	* 4	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH	1	. QUAN	TITY OF CEM	ENT	
16"	13 3/8" Cond.	29.3 H-4	10	40	•	: 30	cu. f	e. Cla	LLIATE	
12_1/4"	9 5/8"	32.3 H-4		800		1			rculat	<u>e</u>
8 1/2"	7"	23.0 н-8	30	7,050	•	1341	cu. f	t.		
							1 53		ក្នុងទី ដូច្ចា	.·.
				,		Aleks Mark				
	•			,		જ. લ મહામ				
	roved by NMOCD					- R 2			(5 7) 	
	perforate and									
	W.P. and 6000 padd for blowout page		ible	gate BOP	with b	lind a	nd pipe	e rams	• • • •	
will be use	d for blowout p.	revention.	0-	2005515	\mathcal{F}	Ě	1 1 2		£ \$ £	
		-51	355%	(1757)	<i>.\\</i>	G.			3 1 44 1	
		10/15/16	عنسكك	. 1981	!!!	4 9	를 적 표 표 표준			
नाइदि		M VIII	1AY 2	•	فسريه	omk	8 . 5 .		•	
الرب المرام	1. T. T. C.	1116		CONTRACTOR		36	3) F 10 11			
III JUL	0 9 1981	ی اگری	GEO.	CHAMPAICO		<u>.</u>	対量を			
1111	י בע	. 160	, .		data on pr	esent prod	uctive zone	and propo	sed new prod	ductiv
preventer program, if an	amarious d'insulu	lly, give pertinen	t data c	n subsurface	locations an	d measured	and true	vertical der	ths. Give b	lo₩ou
24.	SANTA HE	·							· .	
ANN A	Herrican			Dri	lling E	naino		nr. Ma	20 1	981_
BIGNED	PPROYED	TI	rle			ngrnee	DA	TE		
(This space for Fede	GLONGE H ME)	بإميا				•				
PERMIT NO	UL - 1 1981			APPROVAL DAT	'E	`-	· ·			
1	OF 11001					1 %		: ::		
APPROVED BY FOR	WSWANGILHAM	Tir			<u> </u>		DA	TE		
	ICT SUPERVISOR	1				***				

(D) 1	Petroleum Information.			© Commission	I Marriadas Produces
COUNT	Y EDDY	Washington Ra	nch	STATE NM	
OPR	EL PASO NATURAL GAS	CO.		API 30-0	15-23856
NO]	LPG-8 uss Washington	Ranch Storage	Project	/ MAP	
	Sec 3, T26S, R24E	/"WI" F	ederal	CO-ORD	
	2090 FNL, 412 FWL of	Sec		11-2	-29 NM
	11 mi SW/White City	SP	o 11-2-8	31 CMP 6-29	-82
156		WELL CLASS: IN	IT IW FIN	U LSE. CODE	
,	9 5/8-795-500 sx 7-7099-405 sx 2 7/8-6913	FORMATION	DATUM	FORMATION	DATUM
	(1)	10 7104(_{РВО} 7046	
	(Morrow) Perfs 6834-70	IU8 GAS STORAG	E WELL		

CONTR Young #5 OPRSIES 3757 GL, 3769 KB sub-s 11

F.R. 6-8-81PD 7050 RT (Morrow) 11-13-82 AMEND WELL NUMBER & ADD LEASE DESIGNATION: Formerly WI-8 Drlg 246 11-3-81 11-10-81 Drlg 4170 11-17-81 Drlg 6724 12-1-81 Coring @ 6999 12-8-81 TD 7104; PBD 7046: SI Cores (NA) Perf (Morrow) 6834-55, 6899-6910, 6969-77, 7005-08 w/4 SPF Natural

EDDY
EL PASO NATURAL.
GAS CO.

11-13-82

Washington Ranch NM LPG-8 Washington Ranch Page #2 Storage Project "WI" Federal Sec 3, T26S, R24E

TD 7104; PBD 7046; Complete
LOG TOPS; Delaware 560, Cherry Canyon 1436,
Bone Spring 3625, Wolfcamp 5510, Strawn 5796,
Atoka 6070, Morrow Lime 6622, Morrow Clastics
7010
LOGS RUN: CNL, FDC, DI, SONL, FOCL, BHC,
CBND

Rig Released 11-29-81 COMPLETION ISSUED

11-2-29 NM IC 30-015-70259-81



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-570 EIVED

WASHINGTON RANCH STORAGE PROJECT NO. 8

JUL 1 2 1982

O. C. D.

Sec. 3 , T-26-S, R-24-E Eddy County, New Mexico

ARTESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
886	8 3/4"	2
1,398	8 3/4"	2 1/2
1,896	8 3/4"	3
2,389	8 3/4"	1/2
2,890	8 3/4"	1 3/4
3,420	8 3/4"	1 1/4
4,412	8 3/4"	1 1/2
4,911	8 3/4"	2 1/2
6,219	8 3/4"	2 1/2
6,720	8 3/4"	1 1/4

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

Judy Sandelf, Nótary Public

State of Texas

My commission expires June 29, 1984

	UNITE	ED :	STATE	:S	ИИ	OIL	COM
PART	MENT	ΩF	THE	INTERI	nDr	aver	DD

GEOLOGICAL SURVEY

NM 0525452-A Artesia, NM

0100	MM O		·			2 ::
6. IF II	UDIAN	ALIC	TTEF	OR S	RIBE	NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUINI	11011023	שוות	IVEI OIVIO	\mathbf{v}_{i}	**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

well **53** --Storage other well 2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 412' FWL & 2090 FNL AT SURFACE: AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

8. FARM OR LEASE NAME Washington Ranch Storage Project

7. UNIT AGREEMENT NAME

9. WELL NO. W. I. Federal No. 8

10. FIELD OR WILDCAT, NAME Washington Ranch Mondow SREOGIVE 11. SEC., T., R., M. OR BLK. AND SURVEY OR

DEC 14 196 Sec. 3, T-26-S, R-24-E

12. COUNTY OR PARISH 13. STATE New Mexico Eddv ARTESIA, OFF, EL 14. API NO.

thur. N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD) GR-3757

REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) 1 0 1981 MULTIPLE COMPLETE **CHANGE ZONES** OIL & GAS **ABANDON*** U.S. GEOLOGICAL SURVEY Run casing and Perforate (other) ROSWELL, NEW MEXICO

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

> Drilled to 7100', ran 7" 23#, N-80 casing set at 7099.48!. with 405 sxs. Class "H" cement. Job complete at 2:30 a.m. 11-29-81. W.O.C. $25\frac{1}{4}$ hrs. and tested casing 3000#, test OK. Top of cement $6\frac{1}{5}$ 5750'. R.U. McCullough and perforated 7005-7008, 6969-6977, 6899-697 6910, 6834-6855, 4 spf, .34" holes (172 holes). TIH w/ 2 7/8", 6.5# J-55 EUE ABC tubing. and set at 6912.97. Released rig and shut for test.

CIL CONSLINGATION DIVICION SANTA FE

Subsurface Safety Valve: Manu. and Type __

18. I hereby certify that the foregoing is true and correct Supervisor Production

Services

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY

mesi ਹੈ ਹੈ ਹੈ

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Subsurface Safety Valve: Manu, and Type

Subsurface Safety Valve: Manu, and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Suprv. Prod. Svc. DATE

11/18/81

(This space for Federal or State office use)

U.S. GEOLOGICAL SURVEY

APPROVED BY APPROVED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

come 1-162 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section WITHER Well No. El Paso Natural Gas Co. Washington Ranch Storage Project WI #8 Section Township 26-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 412 West 2090 North feet from the feet from the line and Ground Lyvel Elev. Producing Formation Dedicated Acreage: Washington Ranch Morrow 3757 Ft. Morrow N/A 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NA 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project approved by NMOCD Order No. R-61/75-A I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Drilling Engineer Commony 412 <u>El Paso Natural Gas Co</u> WI #8 May 20, 1981 SECTION 3 I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same JUL 0 9 1981 is true and correct to the best of my knowledge and belief. SANTA FE Date Surveyed 4-24-81 Registered Professional Engineer and/or Land Surveyor

1320 1650 1980 2310 2640

LS #1317

MI STATES	5. LEASE
DETERMENT OF THE INTERIOR	NM-22207
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
	Washington Ranch Storage Project (1)
1. oil ☐ gas well ☐ other Gas Storage Well	9. WELL NO.
2. NAME OF OPERATOR	19
El Paso Natural Gas Co. V	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
1800 Wilco Bldg., Midland, Texas 79701	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 34 T-25-S, R-24-E
AT SURFACE: 687' FNL & 2017' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy N. Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	GR 3712'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	T/4D BY
FRACTURE TREAT SHOOT OR ACIDIZE RECE	1760 61
500	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] JUN 2	(NOTE: Report results of multiple completion or zone in the change of Form 9–330.)
MULTIPLE COMPLETE	C. D.
(other)	G. OFFILE
The same of the sa	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and
1.) Move in and Rig up workover unit, set tub	ing plug.
2.) Remove wellhead and install BOP.	
3.) Pull production tubing with snubbing unit	. Dier
4.) Run permanent packer on wireline and set	+100' above perfs 2
5.) Run production tubing, circulate treated	packer fluid.
6.) Land tubing with latch in sub in packer, i	remove BOP, install wellhead.
7.) Remove tubing plug, release workover unit, Subsurface Safety Valve: Manu. and Type	, return to service.
18. I hereby certify that the foregoing is true and correct	• .
SIGNED TITLE Sr. Production Er	19. DATE June 15, 1984
7) This space for Federal or State office	use)
APPROVED BY TO THE TELESTICAL TITLE TELE	

	NO. CE COPIES RECEIVED			
•	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	•
	SANTA FE		T FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS 55
	100-1-			-
	I RANSPORTER GAS		RECE	IVED
	OPERATOR			
1	PROBATION OFFICE Cperator	प्रापेट	Jernan Willer JUL 12	1982
	EL PASO NATURAL GAS	COMPANY		
	Address Address	CONFANT	JUL 29 1982 4 10. C.	D
	1800 WILCO BUILDING			FFICE
	Reason(s) for filing (Check proper bo.		Other (Please explain)	
	New Well Recompletion	Change in Transporter of	5 — 11	
	Change in Ownership		GAS STORAGE W	ELL
	If change of ownership give name and address of previous owner			
	Prochington of the con-			
11.	Lease Name		ATINGTON RANCH/GAS POOL	Kind of Lease
	WASHINGTON RANCH GAS ST	CORAGE PROJECT 19 WASH		State, Federal or Fee FEDERAL
	Location	1.100.		, LDERAL
-	Unit Letter C; 6	87 Feet From The North Li	ne and Feet From	The West
	Line of Section 34 . To	waship 25S Range	2/5	EDDY Coun
	Line of Section 34 , To	waship 255 Range	24E , NMPM,	EDDY Coun
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas [X]	Address (Circados es Vial anno	
			Address (Give address to which approach ATTN: 1	
	EL PASO NATURAL GAS CO	Unit Sec. Twp. Rge.	P. O. BOX 1492, EL PASO Is gas actually connected? Wh	D. TEXAS 79788
	give location of tanks.		No	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
١٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
	Designate Type of Completic		X	Trag Back Dame free transfer free
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-12-82	3-20-82	7000	6940
	F'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	GL MORROW	67.50	6823 Depth Casing Shoe
	6750-6810			
•		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 ½	9 5/8	822	700 sx Class C
	8 3/4 6 1/8	2 7/8	6,982	500 sx Class H
	ع- و ۱۲۵	2/10	0,823	
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top al.
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft. etc.)
	The Fire ten of the Forest			,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bhis.	Gas-MCF
1		<u> </u>	1	
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	777 Testing Method (pitot, back pr.)	24 hrs Tubing Pressure	Casing Pressure	Choke Size
	Back pressure	107 psi	176 psi	1/2
VI.	CERTIFICATE OF COMPLIANCE		<u>-</u>	TION COMMISSION
	OF SOME DIVING	· 	JUL 281	982
	I hereby certify that the rules and r		APPROVED	, 19
	Commission have been complied wabove is true and complete to the		BY W. U, Y	resset
	A		SUPERVISOR, DIS	STRICT IL
•	(/ah //. N)	elk		compliance with RULE 1104. vable for a newly drilled or deepen
	(Signa	ture)	well, this form must be accompa-	nied by a tabulation of the deviati
	Supervisor Production		tests taken on the well in accor	dance with RULE 111. st be filled out completely for allo
	. (Tit.	le)	able on new and recompleted we	ells.

July 2, 1982

(Date)

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ownerwell name or number, or transporter, or other such change of conditions. Fill out Sections I, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip completed wells.

*(See Instructions and Spaces for Additional Data on Reverse Side)



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

RECEIVED

WASHINGTON RANCH STORAGE PROJECT NO. 19

JUL 1 2 1982

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico O. C. D. ARIESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
1,442	8 3/4"	3/4
1,943	8 3/4"	3/4
2,439	8 3/4"	3/4
2,933	8 3/4"	1 1/2
3,435	8 3/4"	1
3,957	8 3/4"	1 3/4
4,454	8 3/4"	2
4,464	8 3/4"	4
4,578	8 3/4"	4
4,671	8 3/4"	4 1/2
4,856	8 3/4"	3 1/4
5,012	8 3/4"	4 1/4
5,700	8 3/4"	5
6,225	8 3/4"	5
6,717	8 3/4"	4
7,000	8 3/4"	5

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

	· · ·
Form 9–331 Dec. 1973	CONTINUES FORM Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
UNITED STATES DEPARTMENT OF THE INTERIOR OF DD GEOLOGICAL SURVEY TO WET DD	98210 NM 22207 RECEIVED
DELANTINETY OF THE WALL OF THE THE	OS JE INDIAN ALL OTTEE OF TRIPE NAME
GEOLOGICAL SURVEY Drever DD The interior DD The interi	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY Drever DD MM Artesia, MM	7. UNIT AGREEMENT NAME MAY - 6 1982
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MAY 5 1982
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9-331-C for such proposals.)	1 O. TAKIN OK ELASE MAINE
1. oil gas 📉	Washington Ranch Storage Project W
1. oil gas 🛪 other Storage	9. WELL NO.
2. NAME OF OPERATOR	- H10
/	WI Pederal #19 10. FIELD OR WILDCAT NAME
El Paso Natural Gas Co 3. ADDRESS OF OPERATOR	
	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
1800 Wilco Building; Midland, Texas 79701	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SUBFACE 687' FNL & 2017' FWL	Sec 34, T-25-S, R-24-E
AT SURFACE: 68/ FNL & 201/ FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Eddy NM
	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3712' - GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
EST WATER SHUT-OFF	
RACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL U	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	•
ABANDON*	
other) Perforate & Rn tbg.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertine	nrectionally drilled, give subsurface locations and not to this work.)*
made and the restrict applies for an indirect and adjud position	

On 3/18/82, RU McCullough and perforated 6,804-6,810', 6,782-6,796', 6,768-6,778', 6,750-6,758', 4 spf, .5" holes (168) holes. Ran 2 7/8" 6.4#, J-55 tubing set @ 6,822.60'. Waiting on completion.

Mail 1 A lance

Project approved by NMOCD Order No. R-6175-A

·		SCHOOL FOREIGN
Subsurface Safety Valve: Manu. and Typ	De	Set @ Ft.
18. I hereby certify that the foregoing is	s true and correct	
SIGNED John J. Dela	TITLE Supry. Prod. Svc. DATE	March 23, 1982
	(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY	TITLE DATE	Just 1
		APR 2 7 1982
	*See Instructions on Reverse Side	U.S. GEOLOGICAL SURVEY

Dec. 1973

Arvobie, NM UNITED STATES

DEPARTMENT OF THE INTERIOR

88250LEASE		
1	NM	22207

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RECEIVED

Q. C. D.

MidSia, Office

	NM 22207	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME P	2

1982

	-		
SF		GEOLOGICAL	SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
						- 1

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

gas well \mathbf{x} other 2. NAME OF OPERATOR

El Paso Natural Gas Company 3. ADDRESS OF OPERATOR

1800 Wilco Bldg - Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE:

687' FNL & 2017' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

9. WELL NO. WI Federal #19

10. FIELD OR WILDCAT NAME

Washington Ranch Morrow

Washington Ranch Storage Project WAT

11. SEC., T., R., M., OR BLK, AND SURVEY OR

Sec 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE <u>Eddy</u> MM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3712' GR

. TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330) MULTIPLE COMPLETE CHANGE ZONES ABANDON* CLOGICAL SURVEY Spud & DrIg Operations (other) IT NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole on 2/12/82 at 10:30 PM, Young Drlg. Rig No. 5. Drilled to 834' and ran 9 5/8", 32.3#, H-40 casing set @ 822.18'. Cemented w/500 sx C1 "C" and backsided w/50 sx C1 "C" cement. Job complete @ 10:45 AM, 2-14-82. Top of cement at surface. WOC 15 1/4 hrs and tested casing, test OK. Reduced hole to 8 3/4" and drilled to 7,000' and ran 7", 23#, N-80 Casing set @ 6,981.63'. Cemented with 500 sx Cl "H" cement. Job complete @ 12:30 PM, 3-8-82. Top of cement @ 5,280 Released rig 3-8-82, WOC.

Project Approved by NMOCD Order No. R-6175-A

Subsurface Safety Valve: Manu. and Type		<u> </u>	Ft.			
18. I hereby certify that the lovegoing is true a	nd correct TITLE Supv. Prod.	Svc. DATE	3/12/82			
APPROVED BY CONDITIONS OF APPRIAR 1 91982	s space for Federal or State	office use) DATE				

TILL NEW MEXICO

See Instructions on Reverse Side

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

C				ne outer comids	iles of the Section		T
El Paso Natural Gas Co.			Lec		Ranch Sto	$\omega \mathcal{I}$ orage Project	Well No. WI#19
Unit Letter	Section	Township	F C	Hange 24-E	County	_	
C Actual Footage Loc	ation of Well:	2.	5-S	24-E	West		
687	1001 110111 1110	orth		2017	feet from the		line
Ground Level Elev. 3712	Producing Form	mation	Pod		Ranch m	i i	Acres
1. Outline th	e acreage dedica	ted to the	subject well	by colored pe	ncil or hachu	re marks on the pla	t below. NA
interest a	nd royalty).	NA		_			(both as to working
	an one lease of di communitization, u					e interests of all o	wners been consoli-
Yes Yes	☐ No If an	swer is "	yes," type of co	nsolidation _			
		owners an	d tract descript	ions which he	ave actually b	een consolidated. ((Use reverse side of
	f necessary.) ble will be assigne	ed to the w	ell until all int	erests have b	een consolid	ated (by communit	ization, unitization,
forced-poo	_					•	oved by the Commis-
sion.						- 1	
	!	_	Project App		NMOCD	CER	TIFICATION
Ì	į į	687	Order No. F	R-6175-A		I hereby certify	that the information con-
		WI#19		i I		II i	true and complete to the
20	17'			1	•	best of my knaw	edge and belief.
				 :		Name	acy .
	1			1		G, D, Mick	ey /
	ļ.			. 1		Drilling E	ngineer
	1	1				Compony El Paso Na	tural Gas Co.
	 	1		1		Date .	
		SECTI	ON 34	i 		December 4	, 1981
	1			İ			
	! 			!		1 1	that the well location at was plotted from field
	ŧ			1		notes of actual	surveys made by me or
	1			i .			ision, and that the same rect to the best of my
	i			1		knowledge and be	
	+			- -		1	į
	1	Sec. 1.				Date Surveyed 4-22-81	
	 	· •			•	Registered Profess	
	i 	s]	eers			and/or Land Survey	What the
period Especial		~~~				Certificate No.	por uns
3 330 860 "	. , , , , , , , , , , , , , , , , , , ,	2110 264	0 2000	1500 1000	500	。 I.S #1317	

NM OIL CONS. COMMISSION

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R14

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A rate en da	340 -4N	ALBIT		T 11		LAIT	COL	^ _

	Drawer DD NUNER	SEMO STATES FOR THE INT	ERIOR		3001524051 5. LEASE DENIGNATION AND SERIAL NO
. (USA NM 22207			
APPLICATION	V FOR PERMIT T	O DRILL, DEI	EPEN, OR PLUG B	ACK	6. IV INDIAN, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WORK	ILL 🖺	DEEPEN 🗆	PLUG BAG		7. UNIT AGREEMENT NAME
ەن، ك	AS OTHER	Storage	SINGLE X MULTIP	LE 🗍	S. PARM OR LEASE NAME
2. NAME OF OPERATOR			ZONE LJ ZONE		Washington Ranch Stor
El Paso Na	atural Gas Compa	any 🗸	RECEIVE	D	
3. ADDRESS OF OPERATOR	Dudlding Mi	lland Tawas	79701		WI Federal 19
	Building, Mic		1.0 81		10. FIELD AND POOL, OR WILDCAT
	87 FNL 2017 FWI		nd serve redmissionis. I	82	Washington Ranch 11. SEC., T., R., M., OB BLK.
		_	O. C. D.		AND BURVEY OR AREA
At proposed prod. zor	Same		ARTESIA, OTTR	~E	Sec. 34, T25S, R24E
	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH 13. STATE
6 miles SV	Whites City, N	New Mexico		-	Eddy New Mex
LOCATION TO NEAREST PROPERTY OR LEASE I	15. DISTANCE FROM PROPOSED* LCCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any)				
TO NEAREST WELL, DRILLING, COMPLETED. NA +7 050					RY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) GR	<u>-</u>			Feb, 1982
23.	P	ROPOSED CASING	AND CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
16"	13 3/8" cond	29.3 H-40	40*	30 cı	i ft. CIRCULATE
12 1/4"	9 5/8"	32.3 H-40	8001	.	ou. ft. to circulate
8 1/2"	7"	23.0 н-80	7,050	1341	cu. ft.
Project a	oproved by NMOCI) Order No. R	-6175-A.		
			orrow formation	for gas	s storage.
A 300 psi	W .P. and 6000	psi test doul	ble gate BOP with	blind	and pipe
rams will	be used for blo	wout prevent:	ion.		最低的 人名英格兰英格里
					실종은 문화를 통해 살아요
		į, į			为事的 的复数 医二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲
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	JAH 15 1. J2		en e		
1	ويتريسمه والتعم بيدا يماد فعامله سرير	Z			
	drill or deepen directional				ictive zone and proposed new productive and true vertical depths. Give blowou
24. N	11 (4.		Drilling Engine	er	December 4, 19
BIGNED		TITLE _			DATE

(This space for Federal or State office use) PERMIT NO. . APPROVAL DATE APPROVED BY _ CONDITIONS OF APPROVAL, ITANY:

See Instructions On Reverse Side

DISTRICT SUPERVISOR

Petroleum into mation.			© Commission	Emmartes Protitors
COUNTY EDDY FIELD Was	hington Ra	nch	STATNM	
OPR EL PASO NATURAL GAS CO.			API 30-01	5-24051
10 19 LEASE Washington Rand				
Sec 34, T25S, R24E	/"WI	" Federa	L1 CO-ORD	<u>.</u>
687 FNL, 2017 FWL of Sec	•		8-2-4	
9 mi SW/White City	5Pt	, 2-13-8	2 _{CMP} 3-19-	82
CSC	WELL CLASS: IN	IT D FIN	DG LSE. CODE	
9 5/8-822-700 sx	FORMATION	DATUM	FORMATION	DATUM
7-6982-500 sx				
2 7/8-6823				
	10 7000 (MR	RW)	PBD 6940	

IP (Morrow) Perfs 6750-6810 F 777 MCFGPD. Pot based on 24 hr test thru 1/2 chk. GOR Dry; gty (Gas)(NR); CP 176; TP 107

PLC: El Paso Natural Gas Co.

CONTR Young #5 OPRSHIV 3712 GL sub-s 11

F.R. 1-11-82 PD 7050 RT (Morrow) Drlg 944 2-16-82 2-23-82 Drlg 4464 Drlg 6657 3-3-82 TD 7000; Prep Run Csg 3-9-82 3-16-82 TD 7000; WOCU TD 7000; PBD 6940; Complete 8-9-82 Perf (Morrow) 6750-58, 6768-78, 6782-96, 6804-10 w/4 SPF Natural LOG TOPS: Delaware Sand 587, Cherry Canyon 1476, Bone Spring 3560, Wolfcamp 5540, Strawn 5722, Atoka 5972, Morrow Lime 6466, Morrow Clastics 6592 LOGS RUN: CNDL, DILL, BHC, ACSL, CBND Will be used as Gas Storage Well 8-14-82 COMPLETION ISSUED 8-2-48 NM

IC 30-015-70001-82

***** D

SIGNED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE Sr. Production Eng. DATE June 15, 1984

Callebal NEW MEXICO *See Instructions on Reverse Side

				
	DISTRIBUTION			
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS S
	TRANSPORTER OIL	The state of the s	br	~co
	GAS			CEIVED
	PRORATION OFFICE	- jiji JU	L 29 1982	1 1) 1000
١.	Sperator OFFICE	2010	CONTINUE DIVISION	1 2 1982
	EL PASO NATURAL GAS		ERVATION DIVISION SANTA FE O.	C_D
	Address		Akiesi	A, OFFICE
	Reason(s) for filing (Check proper base		Other (Please explain)	٠,٠
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry G	GAS STORAGE WI	ELL
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
I.	DESCRIPTION OF WELL AND		TNGTON RANCH/CAS POOL	Kind of Lease
	WASHINGTON RANCH GAS ST			State, Federal or Fee FEDERAL
	Location			
	Unit Letter N ;	1052 Feet From The South Lir	ne and 2055 Feet From	The West
	Line of Section 34 , To	wnship 25S Range	24E , NMPM,	EDDY Coun
	<u> </u>			
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ued copy of this form is to be sent
	Traine of Manier 200 Trainsporter of on	o. comensus	Address (otto dadress to water appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
	EL PASO NATURAL GAS CO		IP. O. BOX 1492. EL PASO	, TEXAS 79788
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	L	th that from any other lease or pool,		
٠.	COMPLETION DATA			
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
į	3-9-82	4-14-82	7000	6920
	Peol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
į	WASHINGTON RANCH/GAS POOR Perforations	QL MORROW	6730	6917 Depth Casing Shoe
Ì	6730-6404			7000.55'
-		,	CEMENTING RECORD	T
1	HOLE SIZE	CASING & TUBING SIZE	812	SACKS CEMENT
	8 3/4	9 5/8	7000,55'	500 sx C1 C
	6 1/8	2 7/8	6917	
	٠			
•	TEST DATA AND REQUEST FOOL, WELL		fter recovery of total volume of load oil: pth or be for full 24 hours).	and must be equal to or exceed top al
ſ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, etc.)
ŀ	Length of Test	Tubing Pressure	Cusing Pressure	Choke Size
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ľ	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
	GAS WELL			
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravitý of Condensate
	3369	24 hrs		
1	resting Method (pitot, back pr.)	Tubing Fressure	Casing Pressure	Choke Size
L	Back pressure CERTIFICATE OF COMPLIANC	527 psi	619 psi	TION COMMISSION
٠ '	CERTIFICATE OF COMPERANC	· III.	III ~ -	TION COMMISSION
	I hereby certify that the rules and re		APPROVED JUL 28 19	32
	Commission have been complied wabove is true and complete to the		BY N.a. In	esset
	·	-	SUPERVISOR, DIST	TRICT II
			11166	
	(John//, 1)	eel	This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or deepen
-	(Signa	ture)	well, this form must be accompar	ied by a tabulation of the deviati
	Supervisor Production		tests taken on the well in accord	sance with RULE 111. It be filled out completely for allo
	(Titl	e)	able on new and recompleted we	

7-2-82

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ownewell name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip' completed wells.

BIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

POLITICATE DE CO (Recorders)
structions of
reverse side

NM OIL CONS. Drighte DD Three orbitator on S. Let	COMITOR LONGOVED. FORM LONGOVED. Budget Bureau No. 42-R365
structions on 5. LEA	HE DESIGNATION AND SERIAL N

Į	5.	TEARE OFF	HOLTANDI	AND	STRIAL	N
ı		MA	2220	7		

;		GE	OLOGICA	AL SUI	RVEY	•					NM	22	207	
WELL CO	MPLETIC	О ИС	R RECON	MPLETI	ON	REPORT	AN	D LO	G *	6. IF	INDIAN,	ALLO	TIEE OR TRE	BE NAME
IA. TYPE OF WEL		OIL.				Other GAS				7. UNI	T AGRE	EMENT	NAME	
L TYPE OF COM					•	· · · ·	i							
MELL X	OVER	EN [PLUG DACK	1833	. D	Other	<u>UL</u>	2 3 199	2		SHIN		NAME I RANCH	GAS
2. NAME OF OPERA		CAC	COVER VAIDA			ă (ດ໌,	~ ·	•••				ROJECT &	
EL PASO 8. ADDRESS OF OPE		GAS C	JOMPANI	<u> </u>		র্হা	Enta	. D. , Office		-		23		
1800 WII	CO_BUIL	DING_	- MIDLA	AND. TI	EXAS_	79701		, OFFICE		10. FI	ELD AN	5001	OR WILDCA	Buch
4. LOCATION OF WE							emen	te)*				GTON	RANCH/	GAS 1
			& 2055'	FWL []							AREA	, M., C	BLOCK AND	BURVEI
At top prod. int	erval reporte	ed below				, <u>*</u>	, ,			} .			:	
At total depth		JUL 2	9 1982			1 1 7 198		- :					-S, R-2	
	النائي				MIT NO.	1	i	ISSUED		24	UNTY O		13. STAT	
5. DATE SPUDDED	OIL CON	VSE HV	LAYIYEDAYA	D GONDEL (Ready t	o prod.) 18				I E	DDY	19. E	NEW M	HEAD
3-9-82	3-	26-82	A FE 4-	L4-82	n (Men.)	10	LLL	3733	/#, A.	B, EI, GE, E			372	
O. TOTAL DEPTH. MD			CK T.D., MD &		IF MUL	TIPLE COMPL.		23. INT	ERVAL		Y TOOL	B	CABLE T	
7000		692		<u> </u>			·		<u>-></u> _	X		.		
4. PRODUCING INTE	IVAL(B), OF 1	гнів сой	PLETION-TOP	BOTTOM,	NAME ()	KD AND TVD)*		•		·, •		25	. WAS DIRECT BURYEY MA	
6730-	6904						, ,					:	NC	,
6. TYPE ELECTRIC		OGS RUN			······	 :		`		2.7		27. ₩	B WELL CO	
Comp Neutr	on/Densi	ty, D	IL, BHC	Acoust	ilog,	Compute	r lo	g, CBI			- 45	N	0	:
8.						ort all strings	set i							
CASINO BIZE	WEIGHT,		PELIB SF.			LE BIZE.				NG RECORD			AMOUNT P	ULLED
9 5/8	$-\frac{32}{23}$.			812		12 ½ 8 3/4) sx C					None	
	23.	00	7000.	22.		0 3/4	300) sx C	<u>i. n</u>				None	
			_							•		·		
9.		LIN	ER RECORD					30.		TUBING	RECO	RD		
BIZD	TOP (MD)	ВО	TTOM (MD)	SACES CE	MENT*	SCREEN (MI	D)	SIZE		DEPTH 8)	PACKER SE	(MD)
								2 7	<u>/8</u>	69	17			
1. PERFORATION BEG	OED (Interve	ıl, size aı	nd number)		<u> </u>	1 82.	A C	ID SHOT	FR	CTURE, CI	NA W TO T	SOUTE	EFZE ETC.	
;	·					DEPTH INT							CORD ATERIAL US	
i 6730-	-6904	4 spf					Vone		+					
										1	11.0	4.40	ica	
•						ļ			\perp	/\/	140	! 15	IC4	
3.*					PROT	DUCTION			-	U.S. GEG	HOGI	CAL	SURVEY-	-
ATE FIRST PRODUCT	ION I	PRODUCTIO	N METHOD (F	lowing, ga		imping—size	and t	ype of pun	1p)	ROSWI			AFXICO Ing	or
NA		F1	owing						ţ			-(n)	SI	
ATE OF TEST	HOURS TES	TED	CHOKE BIZE	PROD'N		OIL-BBL.	_	GAS-NO			BBL.		GAS-OIL BAT	10
4-14-82	24 hrs		1/2"	<u> </u>	->				336	<u></u>				
527 psi	619 p		CALCULATED 24-HOUR BATE	OIL-B	BL.	GA8-1	4c r. 369	1	WAT	CR-BBL.	1	OIL GR	AVITI-API (C	CORR.)
4. DIBPOSITION OF G	<u>. </u>		, vented, eto.)							TEST V	VITNES!	ED BI		
EPNG pipel	ine							21						:
5. LIST OF ATTACH										··		•		
											,			



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

KELEIVED

WASHINGTON RANCH STORAGE PROJECT NO. 23

JUL 12 1982

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico O. C. D.
ARTESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
908	8 3/4"	3/4
1,404	8 3/4"	3/4
1,903	8 3/4"	1
2,400	8 3/4"	3/4
2,899	8 3/4"	1 1/4
3,399	8 3/4"	1 1/4
3,994	8 3/4"	3/4
4,517	8 3/4"	2 3/4
4,736	8 3/4"	1
5,232	8 3/4"	1 1/2
5,729	8 3/4"	1/2
6,132	8 3/4"	1/2
6,689	8 3/4"	-
7,000	8 3/4"	1/4 1
		=

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

	URS . COMMIBBIOM: Form Approved. Budget Buteau No. 42-R1424
UNITED STATES Drawer D DEPARTMENT OF THE INTERIOR	MM 22207
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAMER 3 () 1982
SUNDRY NOTICES AND REPORTS ON	
(Do not use this form for proposals to drill or to deepen or plug bac reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME ARTESIA, OFFICE
1. oil gas 📉	Washington Ranch Storage Project
well well other Storage	9. WELL NO.
2. NAME OF OPERATOR	#23
El Paso Natural Gas Co. 🗸	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg.; Midland, Texas 79	701 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. S	
below.)	Sec 34, T-25-S, R-24-E
AT SURFACE: 1052' FSL & 2055' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE (REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT BEP	ORT OF: GR_3721.0
TEST WATER SHUT-OFF FRACTURE TREAT	
SHOOT OR ACIDIZE	AT 0.4 1902 (NOTE) Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING This is the second of	(NOTE) Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	S- WHON DIVISION
CHANGE ZONES	SANTA FE
ABANDON*	SECTION 1
(other) Drlg Operations	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7,000' and ran 7", 23#, N-80 casing set @ 7,000'. Cemented with 500 sx. Class "H" cement. Plug down at 2 AM, 3-27-82. Top of cement @ 3,400'. Released rig @ 6 AM, 3-27-82. RU McCullough and perforated 6,834-6,842'; 6,788-6,796'; 6,730-6,738'. 4 spf, .5" holes, (108) holes. Ran 2 7/8", 6.5# J-55 tubing set @ 6,916.58'. Waiting on compeltion.

Project approved by NMOCI Subsurface Safety Valve: Manu. and Type		ACCEPTED FOR RECORD APRICADO 1982 Ft.
18. I hereby certify that the foregoing is tro		
18. I hereby certify that the foregoing is tri	ue and correct	OF OLOGICAL SURVEY
SIGNED John! J. Kilk	TITLE Supv. Prod. Svc.	DATE U.S. AFTIOGICAL SURVEY ROSWELL NEW MEXICO
	(This space for Federal or State office use	e) ROSWITE
APPROVED BY	TITLE	DATE

UNITED STATES IN OIL CONS. COM	- E JEASE
DEPARTMENT OF THE INTERIOR DD	NM 22207 APR 2 198
·	0 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SF GEOLOGICAL SURVEYArtesia, NM 882	O. C. D.
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME ARTISIA, OFFICE
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas (V)	Washington Ranch Storage Project
well well other Storage	9. WELL NO.
2. NAME OF OPERATOR	W. I. Federal #23
El Paso Natural Gas Company 🗸	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg Midland, Texas79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Son 3/4 T-25-S P 2/4 F
below.)	Sec. 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1052' FSL ₹ 2055' FWL AT TOP PROD. INTERVAL:	•
AT TOTAL DEPTH:	Leddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	NA
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	GR 3721.0
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	UK 3721.U
TEST WATER SHUT-OFF	The property of the second of
SHOOT OR ACIDIZE	And the second of the second o
	(NOTE: Report results of multiple completion or zone (1982 charge on Form 9–330.)
MULTIPLE COMPLETE	(C) 1982 (35)
CHANGE ZONES	Transaction of the second of t
	NOAL GCALSURVE.
(other) Spud & drlg. Operation ROSWELL, N	IEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
Spudded $12\frac{1}{4}$ " hole on 3-8-82 at 5:00 a.m., Yo to 812' and ran 9 5/8", 32.3#, H-40 casing saxs. C1. "C" cement and circulated 50 sxs. to p.m. 3-9-82. Top of cement at surface. WOO psi, test OK. Reduced hole to 8 3/4" and respectively.	set at 811.12'. Cemented with 500 to surface. Job complete at 11:45 C 9½ hours and tested casing 900
Project Approved by NMOCD Order No. R-6175-A Subsurface Safety Valve: Manu. and Type C. Suprv. Prod. States Suprv. Prod. Sta	The same
,	APR OU ISM
Project Approved by NMOCD Order No. R-6175-A	LINGINIA WILLIAM
ubsurface Safety Valve: Manu, and Type	CONSCIUNTA FE Set @ Ft.
0.	CONSCIUNTION DIVISION SANTA FE Set @ Ft.
8. I hereby certify that the foregoing is true and correct	
IGNED John (). Welk TITLE Suprv. Prod. ST	vcs. _{DATE} March 12,1982
(This space for Federal or State office	e use)
PPROVED BY TITLE	DATE
ONDITIONS OF APPROVAL, ADANXECORD	
ROGER A. CHAPMAN	
MAR 1 9 1982	4-

All distances must be from the outer boundaries of the Section.

Operator		Lease		WI Well No.		
El Paso Natural Gas Co.	Washington Ranch Storage Project WT#23					
Unit Letter Section Township		Range	County			
N 34	25-S	24-E	Eddy County,	New Mexico		
Actual Footage Location of Well:						
1052 feet from the	South line and	2055 fee	t from the West	line		
Ground Level Elev: Producing For	mation	Pool		Dedicated Acreage:		
3721 Morrow		Washington Ran	ich morrow	N/A Acres		
-	Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working).					
3. If more than one lease of d dated by communitization, u	-	ng. etc? NA	have the interests of	all owners been consoli-		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
		!		CERTIFICATION		
Project Approved by NMC	OCD .	.				
Order No. R-6175-A			I hereby	certify that the information con-		
1		' '	l i	rein is true and complete to the		
1,		1	P 2	y knowledge and belief.		
		i i		M M		
i		i	1 401	Viela		
1		,	Name			
	+		G. D.	Mickeý		
		† . 	Position Drilli	ing Engineer		
	·	1	Company El Pas	so Natural Gas Co		
	SECTION 34	 	Date Decemb	per 4, 1981		
		· · · · · · · · · · · · · · · · · · ·				
JAIL 1 S CIL CONSERVATI SANTA	TON DIVISION		shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my e and belief.		
	+					
	WI#23	1	4			
2055'		ł	Date Survey	ed		
]		i ·	4-23-81	<u> </u>		
1 - 1	- ·	i	L I -	Professional Engineer		
1	052	i	and/or Land	i Surveyor		
	7		24	Wontill-		
0 330 660 '90 1320 1650 1980	2310 2640 2000	1500 1000 5	Certificate LS #131	No.		

NM OIL CONS. COMMISSION Drawer DD

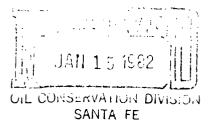
SUBMIT IN TRIPLICATE.

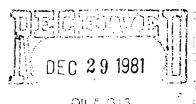
Form approved.

intesta, NM	TED STATES	•	Other instruction reverse slo	tions on le)		1 No. 42-R1420.
DEPARTMEN	DEPARTMENT OF THE INTERIOR				30 - 015 - 0	24055
GEOL	OGICAL SURV	Ε Y			,	2207
APPLICATION FOR PERMIT	TO DRILL, I	DEEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTE	
1a. TYPE OF WORK DRILL [X]	DEEPEN		VIIC DAC	v 🗀	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	DEEPEN	_	LUG BAC			
	Storage	ZONE ZX	MULTIPI Zone	· 🗀	& FARM OR LEASE NAT Washington	Ranch
2. NAME OF OPERATOR		:			Storage Pro	ject WI
El Paso Natural Gas	Company		RECEIVE	·	9. WELL NO.	
3. ADDRESS OF OPERATOR			MEGELAEI		WI Pederal	23
1800 Wilco Building,	Midland,	Texas 7	9701	_	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly at At surface 1052 FSL, 2055 FWL	d in accordance wit	h any State require	###1.1 1SE	32	Washington	
·			~ ~ ~		AND BURVEY OR AR	
At proposed prod. zone Same O. C. D. ARTESIA OFFICE			Sec. 34, T2	-		
14. DISTANCE IN MILES AND DIRECTION FROM NE		r office+			12. COUNTY OR PARISH	13. STATE
6 miles SW Whites Ci	ty, New M	exico			Eddy	New Mexi
16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	NA	16. NO. OF ACRES	· ·		F ACRES ASSIGNED HIS WELL.	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	NA	19. PROPOSED DEPT			AY OR CABLE TOOLS	-
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3721 GR					March, 19	
23.	PROPOSED CASIN	G AND CEMENTI	NG PROGRA	M		

SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8" Cond.	29.3 H-40	40'	30 cu. ft. CIRCULATE
1.2 1/4"	9 5/8"	32.3 H-40	800'	630 cu. ft. to circulate
8 1/2"	7"	23.0 H-80	7,050'	1341 cu. ft.

Project approved by NMOCD Order No. R-6175-A. Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi W.P. and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.





OIL & GAS U.S. GEOLOGICAL SURVEY ROSMELL ILLVI MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer prograju,	ir any.	•		
81GNED & Mirky		Drilling Engineer	Dec. 4, 1981	
(This space for	Federal or State office use)			
PERMIT NO.	APPROVED	APPROVAL DATE		
APPROVED BY		TITLE	DATE	
CONDITIONS OF AP	JAN 7 1982			
	JAMES A. GILLHAM DISTRICT SUPERVISOR	See Instructions On Reverse Side		

Kr 19'	OED COMPLIA	_ 1Ur.	&: Capprign.	- Reproduction Prohibited	
COUNTY EDDY HELD Was	shington Ra	nch	STATNM		
OPR EL PASO NATURAL GAS CO.			API 30-0	5-24055 .	
o 23 uss Washington Ranc	h Gas Stor	age Proj	ecthar		
Sec 34, T25S, R24E		" Federa	al co-ord		
1052 FSL, 2055 FWL of Se	ec		6-4-6	45 NM	
9 mi SW/White City	SPC	3-9-82	CMP *4-1	4-82	
CSC	WELL CLASS: IN	IT D FIN	*DGLSE. CODE		
9 5/8-811-500 sx	FORMATION	DATUM	FORMATION	DATUM	
7-7000-500 sx					
*2 7/8-6917					
	1D 7000 (MR		PBD 6920		
*IP (Morrow) Perfs 6730-690	04 F 3369 M	CFGPD.	Pot based	on	
24 hr test thru 1/2 Chk. GOR Dry; gty (Gas) (NR); CP 619;					
TP 527					
*PLC: El Paso Natural Gas Co.					
CONTR Young *5	PRSELLY 3721	GL 37	33 KB	sub-s ll	

```
F.R. 1-11-82
           PD 7050 RT (Morrow)
3-9-82
           Drlg 69
3-16-82
           Drlg 4483
3-23-82
           Drlg 6630
3-31-82
           TD 7000; WOCU
4-13-82
            TD 7000; Rng Tbg
8-9-82
            TD 7000; PBD 6920; Complete
            *Perf (Morrow) 6730-6904 w/4 SPF
            *Natural
            *LOG TOPS: Delaware Sand 550, Cherry Canyon
            1468, Bone Spring 3602, Wolfcamp 5526, Strawn
            5719, Atoka 5970, Morrow Lime 6544, Morrow Clastics
            6664
            *LOGS RUN: CNDL, DI, GRL, AVL, DILL, BHC, ACSL,
            CBND, CANL
            BHT 120 deg @ 6999
            *Will be used as Gas Storage Well
                                           6-5-45 NM
```

EDDY
EL PASO NATURAL GAS
CO.

Washington Ranch
23 Washington Ranch Gas
Storage Project "WI"
Federal
Sec 34, T25S, R24E

NM Page #2

8-9-82 Continued *Denotes changes & additions

6-26-82 TEMPORARY COMPLETION ISSUED 8-14-82 RE-ISSUE OF SUSPENDED COMPLETION

> 6-4-45 NM IC 30-015-70004-82

(. .

4.) Run permanent packer on wireline and set ± 100 ' above

5.) Run production tubing, circulate treated packer fluid.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

6.) Land tubing with latch in sub in packer, remove BOP, install wellhead.

7.) Remove tubing plug, release workover unit, return to service.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ST. Production Eng. DATE

June 15, 1984

*See Instructions on Reverse Side

NO. OF COPIES RECEIVED			
DISTRIBUTION	NEWNENDO		
SANTA FE		IL CONSERVATION COMMISSION EST FOR ALLOWABLE	Form C -104 Supersedes Old C-104 a
FILE	The state of the s	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER OIL		•	
GAS	<u></u>	State of the state of	RECEIVED
OPERATOR		गोलिटि	WEGGIVED
PRORATION OFFICE		1000	
Operator		JUL 29 1982	JUL 13 1985.
EL PASO NATURAL G			100%
Address		ou CONS	O. C. D
1800 WILCO BUILDIN	NG - MIDLAND, TEXAS 7	OTO SE	SELESIA SOFFICE
Reason(s) for filing (Check proper	· box)	Other (Please explain)	orrice.
New Well XX	Change in Transporter of:		
Recompletion	OII Dr	y Gas GAS STORAGE	tiri t
Change in Ownership	Casinghead Gas Co	ondensate GAS SIURAGE	MELL
WASHINGTON RANCH GAS Location Unit Letter D ; 9	STORAGE PROJECT 22 MO	SHTNGTON RANCH/GAS POOL ORROW Line and950 Feet Fro	State, Federal or Fee FEDER
Line of Section 34	Township 25S Range	24E , NMPM,	EDDY _{Co}
Line of Section 34	rownship 235 Runge	<u> </u>	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	CAS	
Name of Authorized Transporter of		Address (Give address to which app	proved copy of this form is to be sent,
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent,
EL PASO NATURAL GAS		ATTN: P. O. BOX 1492. EL PA	PRODUCTION CONTROL
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.		No	
· •	with that from any other lease or po	ol, give commingling order number:	
· COMPLETION DATA	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Restv. Diff.
Designate Type of Compl	etion - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		7000'	6967'
5-2-82	6-10-82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			4

6673

6854 Depth Casing Shoe

6973

WASHINGTON RANCH/GAS POOL
Perforations
6673-6834

MORROW

UNITED STATES

NM OIL CONS. COMMERCIAL OPPROVED.

BUBMIT IN DUDICATE DD Budget Hureau N

	DEF			ENT O				DR		at rue	other f None o se side	" M. LEUSE P.		TION AND	SERIAL NO.
WELL CO	MPI FT	ION	OR	RECO	MPI F1	TION I	REPORT	Τ Δ	ND	100	G *				TRIBE NAME
A TYPE OF WEL		011.		WELL											
L TYPE OF COM	PLETION:		ננ [_]	WELL L	<u></u>	DRY L	Other G/	REC	EIVE	700 -	<u></u>	7. UNIT AO	LEEMES	MAN IN	
NEW X	WORK	DE	EP.	PLUG E	DII	SVA.	Other					S. FARM OR	LEASI	NAMD	·
2. NAME OF OPERAT							JIII		3119					N RANC	
EL PASO	NATURA	L GA	s co	MPANY	\checkmark				0 19	82		9. WELL NO	<u> </u>	KUIELI	_ <i>W_</i> J
8. ADDRESS OF OFE							O,	C	D.	!			22		
1800 WII	CO BUI	LDIN	[G -	- MIDL	AND.	TEXAS_	79701	la c	`~~.			10. FIELD A	ND POO	DL, OR WILL	nerro
4. LOCATION OF WE	LL (Kepor						y State req	juirei	nente)	₹ , in the ye		WASHI			H/GAS F
				NL & 95		L		j. y				OR ABEA		OR BLOCK	
At top prod. in	terval repe	ntea b	low	Jan Harry	-4		i	2					•	٠	:
At total depth		1.10		- : 40	n=		.!!i! † '	10	192		•	Sec 34	4. Т	-25-S	R-24-E
;			JUL	29 19	Or 14.	BRIT NO.		D/	TE ISS	daus		12. COUNTY	OR	13. s	TATE
					1		: : : : : : : : : : : : : : : : : : :					EDDY			MEXICO
5. DATE SPUDDED		٠ ٧		DI VIE DAT			o prod.)	18.		٠.		, RT, GR, ETC.)*	19.	ELEV. CAS	
5-2-82		27-82		SANTA F			TIPLE COM	D7		3739 '		ROTARY TO	1.	3727	TOOLS
7000'	* 140	ZI. PLU		967'		HOW M	TIPLE COM	F 11.4			LED BY	,		1	. 10023
4. PRODUCING INTER	BVAL(S), O	r THIS			BOTTOM	, NAME (N	AD AND TVI	D) *			->	1 X	- 12	5. WAS DI	
6673'-6834								. :		·			``.	BURVEY	MADE
ļ		•											<u>.</u>		NO
6. TYPE ELECTRIC									, ,				27. ₹	VAS WELL	CORED
Comp Neutre	on/Dens	sity	, вно	CAcous	tilog	, DIL,	Prolog	z,`(CBL	1		# T • ***	- 1	No	
8.							ort all stri	ngs s	ei in w	<u> </u>					
CASINO BIZE		iT, LB.,	FT.	DEPTH SE		-i	LE SIZE					G RECORD		AMOUN.	r PULLED
9 5/8		2.30		79 697		~ [12 4			sx C1			·····	_None	
7	- -/- -	3.00		09/	<u> </u>		8 3/4	- -	000 8	sx Cl	L H	<u> </u>		None	3
:	-					-		-				•			
9. ·			LINE	RECORD					30).		TUBING REC	ORD	<u></u>	
BILE	TOP (MI	p)	BOTT	OM (MD)	SACKS C	EMENT.	BCREEN	(MD)		SIZE		DEPTH SET ()	(D)	PACKER	SET (MD)
										2 7	/8	6854'			
															
1. PERFORATION BEG	corp (Inte	rvei, si	ze ana	numoer)			82.					TURE, CEMEN			
1							DIPTH	INTER	RVAL (MD)		CCEPTED FO			CSED
6673-6834	' 4 sp	of (2	.08 s	hots)			None				<u> </u>	CCEPTED FO	· / ///	,OKD	
							<u> </u>								
												JUL 2	198	2	
3.•				***		PROL	UCTION				1	CAL			
ATE FIRST PRODUCT	ION	PROD	UCTION	METHOD (lowing, c	gae lift, pu	mping—ei:	ze an	d type	of pun	\$1U.S	S. GEOUGGIE	ALA	AKA Edino	ing or
NA '		<u> </u>	Flow			***************************************	•					OSWELL, NE			
ATE OF TEST	HOURS T	ESTED	C	HOKE SIZE		'N. FOR PERIOD	OIL-BBL	•	1 6	ASNC	er.	WATER—BBI	٠.]	GAS-OIL F	OITA
6-11-82 LOW. TURING PPESS.	CASING E	hrs		32/64	0112			<u></u>	<u> </u>	301				RAVITY-AP	
486 psi	627 p			4-HOUR RAT			ł			1					. (
4. DISPOSITION OF G			fuel, v	ented, etc.)			!	<u>301</u>				TEST WITNE	BSED :	Y	
								······································		1					
5. LIST OF ATTACH	MENTS											<u> </u>			
•		2	- 							 		<u>i</u>			
8. I hereby certify		f 1		attached in	cormatio:	n is comp	ete and co	rrect	as de	termine	d from		record:		
BIONED JOA	m D. D	rel	R		TI	TLE S	upv. P	rod	·Sv	c.			, E	7-2-82	2



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

JUL 12 1982

WASHINGTON RANCH STORAGE PROJECT NO. 22

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico O. C. D. ARTESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
888	8 3/4"	2 1/2
984	8 3/4"	1 1/4
1,409	8 3/4"	3/4
1,782	8 3/4"	1
2,281	8 3/4"	2
2,874	8 3/4"	1
3,372	8 3/4"	3/4
4,000	8 3/4"	3
4,303	8 3/4"	2 1/2
4,658	8 3/4"	1 3/4
4,907	8 3/4"	3
5,424	8 3/4"	1 1/2
6,038	8 3/4"	2 1/4
6,295	8 3/4"	2
6,512	8 ³ /4"	1 3/4
6,707	8 3/4"	2 1/2
7,000	8 3/4"	2 1/2

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

CONDITIONS OF APPROVAL, IF ANY:

ONTERIOR COMMISSION

5. LEASE

DEPARTMENT OF THE DALEBOOK DA.	NM 22207				
GEOLOGICAL SURVEYED AND DEPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS:D (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas well other Storage	Washington Ranch Storage Project 9. WELL NO.				
2. NAME OF OPERATOR ./ D.	WI Federal #22				
El Paso Natural Gas Co. RESIA OFFICE	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Washington Ranch Tresser				
1800 Wilco Bldg.; Midland, Texas 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 34, T-25-S, R-24-E				
AT SURFACE: 950' FNL & 950' FWL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL:	Eddy NM				
AT TOTAL DEPTH:	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA_				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3718				
TEST WATER SHUT-OFF					
FRACTURE TREAT					
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or some				
PULL OR ALTER CASING	(NOTE: Replay results of multiple completion or fone change on Form 9–330.)				
MULTIPLE COMPLETE	子 - [1] ルルリ 1982 加丁				
CHANGE ZONES U U ABANDON*					
(other) Spud & Drlg. Operations	OIL 8 CAS				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
On 5-2-82 spudded 12 1/4" hole @ 7 PM, Young	Dria Pia No. 5				
Drilled to 820' and ran 9 5/8", 32.3#, H-40 c					
Cemented with 500 sx Class "C" cement. Cemen					
600 sx Class "C" cement and followed by 6 yds					
surface. WOC 21 hrs and tested casing to 800	psi, test OK. Top				
of cement at surface. Reduced hole to 8 3/4"	and drilled to 7000'				
and ram 7", 23#, N-80 casing set @ 6972.52'.	Cemented with 500 sx				
Class "H" cement and plug down at 1 AM, 5-28-83 3510'. Released rig @ 8 PM, 5-28-82. Waiting	82. Top of cement at g on completion, 17 156%				
	ارائية ما ما م				
Project approved by NMOCD Order No. R-6175-A Subsurface Safety Valve: Manu. and Type	Ser LA FE Ft.				
18. I hereby certify that the foregoing is true and correct					
	VC, DATEJune_3, 1982				
(This space for Federal or State office					
APPROVED BY	DATE ACCEPTED FOR RECORD				

*See Instructions on Reverse Side

1982 U.S. GEOLOGICAL SURVEY

NEW MEXICO OIL CONSET VATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

France | Fr Supervedex C+128 COm Nov. CC+2

El Paso Natural Gas Co. Washington Ranch Storage Project Towns hip Heneje 34 25-S 24-E Eddy County, New Mexico Actual Leading Location of Well: 347 497 West feet from the line and feet from the Ground Level Flev. Producing Councilion Dedicated Acresque 3745' Morrow Washington Ranch morrow N/A 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of .this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION 3471 PROJECT APPROVED BY NMOCD ORDER I hereby certify that the information con-NO. R-6175-A ein is frue and complete to the hoge and belief. D. Mickey Drilling Engineer El Paso Natural Gas Co. December 4, 1981 I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 11/18/81 Beatster of Protestatemal Unathoria LS #1317

SANTA FE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

TITLE Drilling Engineer

Date Dec. 4, 1981

(This space for Federal or State office use)

PERMIT NO. APPROVED

APPROVED BY CONDITIONS OF APPROVALATIONS OF A

*See Instructions On Reverse Side

DISTRICT SUPERVISOR

1/3

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 14-65

LS #1317

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Sperator WT Well No. El Paso Natural Gas Company Washington Ranch Storage Project -WI-#22 Unit Letter Section Range D 34 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 950 950 North West feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 37271 Morrow Washington Ranch Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** Project Approved by NMOCD Order No. I hereby certify that the information con-R-6175A is true and complete to the 950' H. Position Area Drilling Eng. El Paso Natural Gas Co. Date 2-4-82 I hemby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or CONSERVATION DIVISION under my supervision, and that the same is true and correct to the best of my SANTA FE knowledge and belief. Date Surveyed 1/26/82 Registered Professional Engineer cond/or Land Surveyor

1320 1680

1980 2310

2000

1500

1000

500

NW OIL CONS. COMMISSION

Drawer DD

SUBMIT IN TRIPLICATE.

Artesia,	UNITED STATES
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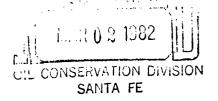
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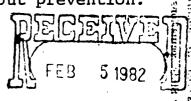
	Artesia, MAIT	PP STATES	(Other instru-	1-1-1	7.3
•		OF THE INTE		٠,	30-015-2405:4
~ ~	•				5. LEASE DESIGNATION AND SERIAL NO.
SF	GEOLO	SICAL SURVEY			NM22207
APPLICATION	1 FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. Type of Work		,			
DRI	I.L 🖾	DEEPEN 🔲	PLUG BA	CK 🔲	7. UNIT AGREEMENT NAME
b. TYPE OF WELL				•	
WELL GA	ELL OTHER S	torage	ZONE ZONE	'L'B 🔲	Washington Ranch
2. NAME OF OPERATOR				ĭ	Storage Project w
El Paso Nati	aral Gas Co.	•	THE STREET	,	9. WELL NO.
8. ADDRESS OF OPERATOR				15	WI Federal 22
1800 Wilco F	Bldg., Midlan	d. Texas '	79701	5	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	State requirements.*)	32 ×	Washington Ranch W
950 FNL, 95	50 * FWT.	1. Kel	10 mg		11. BEC., T., R., M., OR BLK.
	// 1 MA	2 1 2-	13	<i>^</i>	AND SURVEY OR AREA
At proposed prod. zon Same	ن بن الم	47(0)		Q.tu:	G 34 m 35 G D 34
	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ANGEN S	- 1 00 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 	Sec. 34, T-25-S, R-24- 12. COUNTY OR PARISH 13. STATE
6 MILES SW V	Whites City,				Eddy NM
LOCATION TO NEAREST	· · ·	10.	NO. OF ACRES IN LEASE	TO TI	F ACRES ASSIGNED
PROPERTY OR LEASE L (Also to nearest drig		NA	NA	÷.	NA
18. DISTANCE FROM PROP		19.	PROPOSED DEPTH	20. ROTAL	BY OR CABLE TOOLS
TO NEAREST WELL, DI OR APPLIED FOR, ON THI		NA	7050 +		Rotary
21. BLEVATIONS (Show whether DF, RT, GR, etc.)					
3727 GR					February 1982
23.	P	ROPOSED CASING A	ND CEMENTING PROGRA	M .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT
16"	13 3/8"Cond	29 3 H-40	40'	30	cu ft Circulate

or my Project approved by NMOCD Order No. R-6175-A. Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi W.P. and 6000 psi test double gate BOP with blind pipe rams will be used for blowout prevention.

32.3 H-40

23.0 N-80





800'

7050'

630

1341

OIL & GAS BE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Metcheel

4. SIGNED	2 Milchell	Area Drilling E	ng. 2-4-82
(This space for	APPROVED	APPROVAL DATE	
APPROVED BY		APPROVAL SUBJECT TO TITLE GENERAL REQUIREMENTS	AND
CONDITIONS OF A	JAMES A. GILLHAM	SPECIAL STIPULATIONS ATTACHED	
ĺ	DISTRICT SUPERVISOR .	See Instructions On Reverse Side	

demands of 10 May Comm			© Capping and	Reproduction Probabile
COUNTY EDDY . HILD Was	shington Ra	nch	STATNM	
OPR EL PASO NATURAL GAS CO.			API 30-01.	5-24054
NO 22 HASE Washington Ranc	h Gas Stora	ge Proj	ect/MAP	
Sec 34, T25S, R24E	/"W	I" Fede	ral coord	
950 FNL, 950 FWL of Sec			8-2-5	O NM
9 mi SW/White City	SP	o 5-2-82	CMP 6-11-	82
CSC	WELL CLASS: IN	IIT D FIN	DG LSE CODE	
9 5/8- 797 - 600 sx	FORMATION	DATUM	FORMATION	DATUM
7-6 973-500 sx		<u> </u>		
2 7/8-6854				
	1D 7000 (N	IRRW)	PBD 6967	<u> </u>
IP (Morrow) Perfs 6673-683	4 F 3011 MC	FGPD.	Pot based o	n 24

hr test thru 1/2 Chk. GOR Dry; gty (Gas) (NR); CP 627; TP 486

3745 GL, 3757 KB

sub-s 11

PLC: El Paso Natural Gas Co.

Young #5

	F.R. 1-11-82
	PD 7050 RT (Morrow)
3-8-82	AMEND LOCATION & ELEVATION: Formerly reported
	as 347 FNL, 497 FWL Sec & 3745 GL
5-4-82	Drlg 548
5-11-82	Drlg 3229
5-18-82	Drlg 5554
	Drlg 6796
6-9-82	
	Perf (Morrow) 6673-6834 w/4 SPF
	Natural
8-9-82	TD 7000; PBD 6967; Complete
	LOG TOPS: Delaware Sand 573, Cherry Canyon 1468,
	Bone Spring 3568, Wolfcamp 5502, Strawn 5716,
	Atoka 5976, Morrow Lime 6432, Morrow Clastics 6606
	LOGS RUN: CNDL, BHC, ACSL, DILL, CBND, PDC
	BHT 140 deg @ 6959
	Will be used as Gas Storage Well
8_1/_82	COMPLETION ISSUED 8-2-50 NM
U-14-02	IC 30-015-70003-82
	10 30 013 1 1000 01

ackelia NEW MEXICO

*See Instructions on Reverse Side

Dec. 1973 1-1 Asia DEPARTMENT OF THE INTERIOR	5. LEASE NM-22207				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME				
reservoir, use roim 3-331-C for such proposals.	8. FARM OR LEASE NAME				
1. oil gas other Gas Storage Well 2. NAME OF OPERATOR	Washington Ranch Storage Project 9. WELL NO. 14				
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
below.)	Sec, 34, T-25-S, R-24-E				
AT SURFACE: 136' FSL & 572' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy N. Mexico 14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. Ari No.				
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3741'				
ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330.) () (), ESIZ. CIFICE				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and				
 Move in and Rig up workover unit, set tube Remove wellhead and install BOP. 	ping plug.				
3.) Pull production tubing with snubbing unit					
4.) Run permanent packer on wireline and set	+100' above par \$5.0/87.6				
5.) Run production tubing, circulate treated packer fluid.					
6.) Land tubing with latch in sub in packer,					
7.) Remove tubing plug, release workover unit	, return to service. Ft.				
8. I hereby certify that the foregoing is true and correct					
IGNED 1 a. DE. Myer TITLE Sr. Production E	ng. DATE June 15, 1984				
PPROVED BY PROVAL IF ANY:	use)DATE 6/20/84				

Witi

	TUISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	_	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
	u.s.g.s.	ALITHOPIZATION TO TR	AND	
	LAND OFFICE	AOTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS SAN
	IRANSPORTER OIL	[ند	CEIVED
	OPERATOR GAS		#16 and attended to	CLIACIA
1.	PRORATION OFFICE		Phr Lenn	1 1000
	Operator		i u	1 ~ 1382
	EL PASO NATURAL GAS	COMPANY	JUL 29 1907	C. D
	1800 WILCO BUILDING	- MIDLAND, TEXAS OBJ	SUNS - MUITRIESIA	A. OFFICE
	Reason(s) for filing (Check proper be	or)	SA: Other (Please explain)	-
	New Well Recompletion	Change in Transporter of: OII Dry G		
	Change in Cwnership		GAS STORAGE WE	LL
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	-	
	Lease !:ame	WI TIL Well No. Psoi NASH	The Ton RANCH GAS POOL	Kind of Lease
	WASHINGTON RANCH GAS S'	TORAGE PROJECT 14 MORR		State, Federal or Fee FEDERAI
	[· .	36' South	ne and 572 Feet From 1	West
		Feet From TheLi	ne and Feet From 1	ne
	Line of Section 34 , To	ownship 25-S Range	24-Е , ммрм,	EDDY Cour
и.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	4 S	•
	Name of Authorized Transporter of O		Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Co	asinghead Gas Or Dry Gas X	Address (Circ address to which access	
	l		Address (Give address to which approv	RODUCTION CONTROL
	EL PASO NATURAL GAS CO	Unit Sec. Twp. Rge.	P. O. BOX 1492, EL PASO Is gas actually connected?	n 1EXAS /9/88
ļ	give location of tanks.	<u> </u>	No	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
۱.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Designate Type of Completi		X	
	Date Spudded 12-29-81	Date Compl. Ready to Prod. 2-1-82	Total Depth 7050	P.B.T.D. 6997'
ţ	Pool	Name of Producing Formation	Top Oll/Gas Fay	Tubing Depth
	WASHINGTON RANCH/GAS PO	odl morrow	6792'	6968'
	6792' - 6953'			Pepth Casing Shoe 7018
-		TUBING, CASING, AND	CEMENTING RECORD	
Į	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	12 ½	9 5/8	758'	750 sxs Class "C"
-	8 3/4 6 1/8	2 7/8	7018' 6968'	500 sxs Class "H"
Ţ	20.			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a opth or be for full 24 hours)	nd must be equal to or exceed top al
	OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Length of Test Actual Fred, During Test	Tubing Pressure OII-Bbls.	Casing Pressure Water-Bbls.	Choke Size
-				
	Actual Prod. During Test			
	GAS WELL Actual Frod. Test-MCF/D	Cil-Bbis. Length of Test 1 hr.	Water-Bbls. Bbls. Condensate/MMCF	Gas - MCF Gravity of Condensate
	GAS WELL Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 119 Festing Lethon (pitot, back pr.)	Length of Test Tubing Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas-MCF Gravity of Condensate Choke Size
	GAS WELL Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 119 Testing Method (pitot, back pr.) Back Pressure	Length of Test 1 hr. Tubing Pressure 21 psi	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 485 psi	Gravity of Condensate Choke Size 16/64"
	GAS WELL Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 119 Festing Lethon (pitot, back pr.)	Length of Test 1 hr. Tubing Pressure 21 psi	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 485 psi OIL CONSERVAT	Gravity of Condensate Choke Size 16/64" TION COMMISSION
1. (GAS WELL Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 119 Forther method (pital, back pr.) Back Pressure CERTIFICATE OF COMPLIAN Thereby certify that the rules and	Length of Test 1 hr. 7 point Pressure 21 psi CE regulations of the Oil Conservation	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 485 psi	Gravity of Condensate Choke Size 16/64" TION COMMISSION
1. (Actual Fred, During Test GAS WELL, Actual Fred, Test-MCF/D 119 Back Pressure CERTIFICATE OF COMPLIAN Commission have been complied to	Length of Test 1 hr. Tubing Pressure 21 psi	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 485 psi OIL CONSERVAT JUL ? 8 198	Gravity of Condensate Choke Size 16/64" FION COMMISSION 19
1. (Actual Fred, During Test GAS WELL, Actual Fred, Test-MCF/D 119 Back Pressure CERTIFICATE OF COMPLIAN Commission have been complied to	CII-Bbls. Length of Test 1 hr. Tubing Pressure 21 psi CE regulations of the Oil Conservation with and that the information given	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 485 psi OIL CONSERVAT JUL 9 8 198	Gravity of Condensate ———————————————————————————————————

Supervisor Production Services

6-29-82

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip completed wells.



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701 EIVED

Drew UT J. K.

JUL 12 1982

WASHINGTON RANCH STORAGE PROJECT NO. 14

O. C. D. ARTESIA, OFFICE

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico

DEPTH	HOLE SIZE	DEVIATION-DEGREES
862	8 3/4"	1 1/4
1,822	8 3/4"	1
2,385	8 3/4"	1/4
2,882	8 3/4"	1/2
3,384	8 3/4"	1 1/4
3,884	8 3/4"	1/4
4,282	8 3/4"	3/4
4,788	8 3/4"	1 1/4
5,241	8 3/4"	1 1/4

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John 9 Dolk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

ABANDON* (other)

NW OIL CONS. COMMISSION

Drawer DD

Form Approved.

Artesia, NM 88210

Budget Bureau No. 42-R1424

UNITED STATES						
DEPARTMENT	OF	THE	INTERIO			
0.501.001	~	CLID	\/E\/			

		
5. LEASE		RECEIVED
174 000	^7	Machine March

OMITED STATES 22 TOWN	5. LEASE
PARTMENT OF THE INTERIOR	NM 22207
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE
	l

DEPARTMENT OF THE INTERIOR	NM 22207
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 24 1982
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME O. C. D.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME ARTESIA, OFFICE
1. oil gas W other Storage	Washington Ranch Storage Project WI 9. WELL NO.
2. NAME OF OPERATOR	WI Federal #14
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 1800 Wilco Bldg; Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 136' FWL & 572' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Washington Ranch 1) orow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA ut - M Sec 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	NA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3741'
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7050' and rn 7", 23#, N-80 casing, set @ 7018.32'. Cement w/500 sx Class "H" cement. Job complete @ 7:10 AM, 1-16-82. Top of cement @ 3600'. Released rig @ 10 AM, 1-16-82. On 1-29-82, RU McCullough and perforated 6792-6814, 6857-6868, 6931-6958, 4 spf, .5" holes (240 holes). Ran 2 7/8", 6.5#, J-55 tubing set @ 6967.57'. Waiting on completion.

operations

C.L CONSERVATION DIVISION SANTA FE

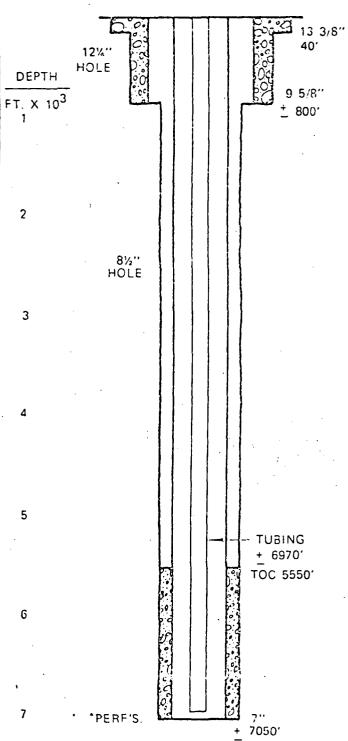
Project approved by NMOCD Order No. R-6175-A

Subsurface Safety Valve: Manu. and Type ___ Set @ . 18. I hereby certify that the foregoing is true and correct CEOLOGICAL SURVEY TITLE Supv. Prod. Svc. DATE SIGNED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL IF LANK

U.S. GEOLOGICAL SURVEY

See Instructions on Reverse Side

WASHINGTON RANCH PROPOSED NEW I-W WELL



•					DRIFT
SIZE	GRADE	WT	BURST	COLLAPSE	ID
13 3/8"	USED				
		32.3	2270	1400	8.845
7"	-K55 -*	23	4360	3270	6.241
278	J-55	6.5	7260	7680	2.441
· 4	N-80				

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section El Paso Natural Gas Co. Washington Ranch Storage Project ### 14 Unit Letter Section Township 24-E Eddy County, New Mexico 34 25-S Actual Footage Location of Well: 136 South 572 West feet from the line and feet from the line Ground Level Elev. Fue lucing Fermation Dedicated Acreage: 3741 Washington Ranch Morrow N/A Arres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Tes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of · this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project Approved by NMOCD Order No. R-6175-A I hereby certify that the information contained herein is true and complete to the Mitchell Position Drlg. Engr Company El Paso Natural Gas Co. 11-11-81 SECTION 34 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4-20-81 Registered Professional Engineer and/or Land Surveyor 572'

1000

1320 1650 1980 2310

LS #1317

Arrossia, M. 65210 **UNITED STATES**

SUBMIT IN TRIPLICATE*

Form approved.

R1425.

Other Instructions	on 🚤		Bureau		_
reverse side)	780-	015	·. 7	40	. 3
				-	

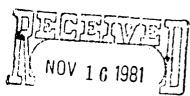
DEPARTMENT OF	THE INTERIOR
CEOLOGICAL	CHOVEV

DEI AIRTIME.	D. LEASE DESIGNATION	AND SERIAL NO.			
ţ. GEOL	OGICAL SURVE	ΕY		NM 22207	,
APPLICATION FOR PERMIT	TO DRILL, [DEÉPEN, OR PLU	JG BACK	G. IF INDIAN, ALLOTTE	
1a. TYPE OF WORK DRILL	DEEPEN [PLUG	BACK []	7. UNIT AGREEMENT N	AMB
OIL GAS WELL OTHER	Storage		MULTIPLE	S. FARM OR LEASE NAM	M B
2. NAME OF OPERATOR El Paso Natural Gas Co. V			OEVED	Washington Rar	nch Storage Project
3. ADDRESS OF OPERATOR 1800 Wilco Bldg, Midland,	Texas 7970	ol here	9 0 10 01	WI Federal #14	}
4. LOCATION OF WELL (Report location clearly a At surface		h any State requirements.	्रित ।ऽठ ा	Washington Ra	
136' FSL, 57. At proposed prod. zone	5. FMF	O. (C. D.	AND SURVEY OR AR	EA.
Same		ARTESIA	COFFICE	Sec 34, T-25	-s, R-24-E
14. DISTANCE IN MILES AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH	13. STATE
6 miles SW White City, NM			-	Eddy	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		16. NO. OF ACRES IN LEA		F ACRES ASSIGNED HIS WELL	
(Also to nearest drig, unit line, if any)	NA	NA		NA	
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 	NA	19. PROPOSED DEPTH +7.050'	20. ROTA	RY OR CABLE TOOLS ROtary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WOL	BE WILL START
3741' GR				Jan. 1,	1982
23.	PROPOSED CASIN	G AND CEMENTING PI	ROGRAM		

IZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8" Cond	29.3 H-40	40'	30 cu ft
2 1/4"	9 5/8"	32.3 H-40	800'	630 cu ft to circ.
3 1/2"	7"	23.0 н-80	7,050'	1341 cu ft

Project approved by NMOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi WP and 6000 psi test double gate BOP w/blind and pipe rams will be used for blowout prevention.



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone.

preventer progra 24.	Harry & Mischell		a ou busdifface rocarino and an	indicto und true vertical deptati.	
SIGNED X	/ 10 mm	. •	Drlg, Engr	DATE11-11-81	
(This space	for Federal or State office use)				_
PERMIT NO	APPROVED		APPROVAL DATE		
	Orig. Spd.) POCER A. CHAPMEN	TITLE		DATE	
CONDITIONS OF	PAPPROVA DEC 2 4 1981				
	A- JAMES A GUIHAM				

DISTRICT SUPERVISOR

†See Instructions On Reverse Side

(1) Petroleum Imormadon	• ,		© CappingMed	Reproduction Problems
COUNTY EDDY HILD W	ashington Rar	ich	STATENM	
OPR EL PASO NATURAL GAS CO	•		API 30-01	5-24037
NO 14 LEASE Washington Ra	nch Gas Stora	ige Proj	ec thap	
Sec 34, T25S, R24E	/''W	" Feder	al (O ORD	
136 FSL, 572 FWL of Se	С		8-2-4	5 NM
9 mi SW/White City	SPD	12-29-8	31 CMP 1-30-	82
CSC	WELL CLASS: INI	T IW FIN	DG LSE. CODE	
9 5/8-758-750 sx	FORMATION	DATUM	FORMATION	DATUM
7-7018-500 sx				
2 7/8-6968				
•				
	10 7050 (MI	RRW)	PBU 6997	

IP (Morrow) Perfs 6792-6958 F 119 MCFGPD. Pot based on 24 hr test thru 16/64 chk. GOR Dry; gty (Gas) (NR); CP 485; TP 21

PLC: El Paso Natural Gas Co.

	37 ~ ~		27/1	01	2752	TETO	1 _ 11
(() ()	Young #4	OPRSELEV	3/41	(4)	1/71	KH	sub-s 11
CONTR		OPKYLLLV	J, 4 F	٠,	9,99		900 5 11

	·
	F.R. 11-30-81
	PD 7050 RT (Morrow)
0 1/ 00	·
8-14-82	AMEND WELL NUMBER & ADD LEASE DESIGNATION:
	Formerly WI-14
1-5-82	Drlg 3733
1-12-82	Drlg 6661
1-19-82	TD 7050; WOCU
	No Cores or DSTs
2-2-82	TD 7050; PBD 6997; SI
	Perf (Morrow) 6792-6814, 6857-68, 6931-58 w/4 SPF
	Natural
8-9-82	TD 7050; PBD 6997; Complete
	LOG TOPS: Delaware Sand 542, Cherry Canyon 1429,
	Bone Spring 3611, Wolfcamp 5526, Strawn 5730,
	Atoka 5982, Morrow Lime 6596, Morrow Clastics 6720
	LOGS RUN: CNDL, BHC, DI, GRL, CBND
	Will be used as Gas Storage Well
8-14-82	COMPLETION ISSUED 8-2-45 NM
	IC 30-015-70548-81

Dec 1973	
IN CAR GOAS. COUNTSSIONNIED STATES	5. LEASE
Dramor DD DEPARTMENT OF THE INTERIOR BY Artesia, 現地 88210 GEOLOGICAL SURVEY	NM-22207 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	-
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME
ARTESIA, OFFICE	8. FARM OR LEASE NAME Washington Ranch Storage Projec
1. oil gas well other Gas Storage	9. WELL NO. WI
2. NAME OF OPERATOR	21
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg., Midland, Tx 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below) AT SURFACE: 2150' FSL & 2150' FWL	Sec. 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy N. Mex
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR APPROVAL TO CURESCUENT PERCENT OF	GR 3718'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	Cin -
SHOOT OR ACIDIZE	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE SEP 17 19	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	184 1111
CHANGE ZONES	
ABANDON* (other) SANTA FE	DIVISION
- The second sec	•
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	to this work.)*
	00 psi hydraulic BOP.
2.) Rig up Snubbing unit, pull and lay of 3.) RU wireline unit and set Baker Model	
wlm, with blanking plug below packer	•
4.) Load 7" casing with water and pressu	
5.) Run 4½" 11.6# K-55 tubing with Baker	
circulate inhibited packer fluid, la	atch into packer.
6.) Nipple down BOP, Nipple up wellhead.	
7.) Pressure test tubing to 3000 psig.	Retrieve Blanking Plug,
return to service.	•
6 to 4 to 6 to 8 to 8 to 5 to 5 to 5 to 5 to 5 to 5	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
SIGNED Jail Myou TITLE Area Prod. Eng.	DATE 9-10-84
ACCEPTED FOR RECORD space for Federal or State office	
ACCEPTED FOR RECORDS space for Federal or State office	USEJ
CONDITIONS OF APPROVAL JE ANY	DATE
SEP 1 2 1984	
OC1 1 to 100 .	
*See Instructions on Reverse Side	
(ackeline) NEW MEXICO	

Dec. 1973	
HERRING HIS, COMMISSIUNITED STATES THAT IS THE INTERIOR	5. LEASE NM-22207
DEPARTMENT OF THE INTERIOR Accounts, his and GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Gas Storage Well	Washington Ranch Storage Project 9. WELL NO.
2. NAME OF OPERATOR	
El Paso Natural Gas Co. V	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 34,T-25-S, R-24-E
AT SURFACE: 2150' FSL & 2150' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy N. Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3718'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	dr 3710
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	CEIVED BY
REPAIR WELL [X]	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING JUN	1 2 1 1954
CHANGE ZONES	
	D. C. D. ISIA, OFFICE
	ora, orrag
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and
1.) Move in and Rig up workover unit, set tub	ping plug.
2.) Remove wellhead and install BOP.	/B
 Pull production tubing with snubbing unit 	(JUNIS 1984 -
4.) Run permanent packer on wireline and set	+100' above perfs of DIST & N. M.
5.) Run production tubing, circulate treated	(1)
6.) Land tubing with latch in sub in packer,	
7.) Remove tubing plug, release workover unit Subsurface Safety Valve: Manu. and Type	, return to serviceFt.
18. I hereby certify that the foregoing is true and correct	
SIGNED SIGNED TITLE Sr. Production E	ng. DATE June 15, 1984
(This space for Federal or State office	
APPROVED BY THE SOLITION TITLE TO THE CONDITIONS OF APPROVAL, IF ANY:	DATE 6/20/84

NO. OF COPIES MICEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER RECEIVED GAS OPERATOR PROPATION OFFICE JUL-1 2 1982 mile to a contract EL PASO NATURAL GAS COMPANY ARTESIA, OFFICE 1800 WILCO BUILDING Reason(s) for filing (Check proper box) MIDLAND, TEXAS 79701 JUPing 901982xplain) XX New Well Change in Transporter of: Recompletion 011 GAS STORAGE WELL Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease WASHINGTON RANCH GAS STORAGE PROJECT Washington Ranch/Cas pool State, Federal or Fee FEDERAL MORROW 2150 Feet From The South 2150 34 EDDY 25S 24E Township Line of Section NMPM Coun Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 🔲 Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) ATTN: PRODUCTION CONTROL EL PASO NATURAL GAS COMPANY BOX 1492 EL PASO, TEXAS 79788 If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: W. COMPLETION DATA Same Restv. Diff. Re Designate Type of Completion - (X) Х Date Spudded Total Depth P.B.T.D. 4-2-82 6-2-82 7001 6914 Tubing Depth Pool Name of Producing Formation Top Oil/Gas Pay 6914 Depth Casing Shoe 6721 WASHINGTON RANCH/GAS POOL MORROW Perforations 672 6971 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 4 9 5/8 815 500 sx Class "C" 8 3/4 6.971 500 sx Class "H" 2 7/8 6 1/8 6,914 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al-able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Oil - Bbls. Actual Prod. During Test Water - Bbis. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D ength of Test Bbls. Condensate/MMCF Gravity of Condensate 3378 24 hrs Lesting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size Back Pressure 520 psi 650 psi OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor Production Services

(Title)

July 2, 1982

(Date)

JUL 28 1982 APPROVED BY.

SUPERVISOR, DISTRICT II TITLE

li completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

TITLE

10 An

SIGNED



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

RECEIVED

WASHINGTON RANCH STORAGE PROJECT NO. 21

JUL 12 1982

Sec. 3, T-26-S, R-24-E Eddy County, New Mexico

O. C. D. ARTESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
1,349	8 3/4" :	1/2
1,849	8 3/4"	1
2,350	8 3/4"	1 1/4
2,850	8 3/4"	1 1/2
3,300	8 3/4"	1 1/4
3,800	8 3/4"	3
3,980	8 3/4"	1 1/4
4,507	8 3/4"	1 1/4
5,254	8 3/4"	1 1/4
5,753	8 3/4"	3
6,065	8 3/4"	1 1/4

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

Drawer DD

Form Approved.

Budget Bureau No. 42-R1424

Washington Ranch Storage Project WI

UNITED STATES

88230 LEASE

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RTMENT OF	THE		1.

NM_22207 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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	GFO	OG	ICAL	SUR	VFY	,		

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7. 1	J١	VIT.	Α	GR	EE	ΞM	E	NΤ	NA	ME	

8. FARM OR LEASE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
				~ 7. 7. 7.	~

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)

1. oil well other Storage 23 1982 well

2. NAME OF OPERATOR

O. C. D. El Paso Natural Gas Co.

ARTESIA, OFFICE 3. ADDRESS OF OPERATOR

1800 Wilco Bldg.; Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2150' FSL & 2150' FWL

AT SURFACE: AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Drlg Operations & Perforate

10. FIELD OR WILDCAT NAME

WI Federal #21

Washington Ranch Maylow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

<u>Sec 34, T-25-S, R-24-E</u> 12. COUNTY OR PARISH 13. STATE <u>Eddy</u>

14. API NO.

9. WELL NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 3718

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

(other)

SUBSEQUENT REPORT OF:

SAINTA FE

(NOTE: Report results of multiple completion of zone 98 ige on Form 9-330.)

Oli à GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7001' and ran 7", 23#, N-80 casing set @ 6932.23'. Cemented with 500 sx Class "H" cement. Plug down at 1 AM, 4-19-82. Top of cement at 3,600'. Released rig @ 12 PM, 4-19-82. RU CPI Wireline and perforated 6886-6895, 6862-6881, 6852-6860, 6843-6851, 6819-6833, 6721-6729, 6877-6881, 4 spf, .5" holes (252 holes). Ran 2 7/8" 6.5#, J-55 tubing set @ 6905.67'. Waiting on completion.

Project approved by NMOCD Order No. R-6175-A

Subsurface Safety Valve: Manu. and Type _

18. I hereby certify that the foregoing is true and correct

TITLE Supv. Prod. Svc. DATE June 3, 1982

Set @ __

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

-1-1982

SICAL SURVEY

*See Instructions on Reverse Side

Washington Ranch Storage Project

LINITED STATES

Drawer DD

88219. LEASE

Antogia	ИM
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	

	MM	222	<u>u</u>				
6.	IF INC	DIAN.	ALLC	TTEE	OR '	TRIBE	NAME

					-		_
•	IF	INI	NAIC	, AL	LO	TTE	1

7. UNIT AGREEMENT NAME

78. FARM OR LEASE NAME

WI ROCKET #21 10. FIELD OR WILDCAT NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

O. C. D. gas well other Storage well ARTESIA, OFFIC 2. NAME OF OPERATOR

El Paso Natural Gas Co

3. ADDRESS OF OPERATOR

1800 Wiclo Bldg, Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2150 FSL & 2150' FWL

AT SURFACE: AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

Washington Ranch Marrou 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9. WELL NO.

Sec 34, T-25-S, R-24-E

12. COUNTY OR PARISH 13. STATE Eddv

14. API NO. NA

15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3718'

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

Spud & Drlg Operation

(NOTE: Report results of multiple completion grizone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole on 4/2/82 @ 8 PM, Young Drlg. Rig No. 4. Drilled to 825' and ran 9 5/8", 32.3#, H-40 casing set @ 814.98'. Cemented with 500 sx Class "C" cement. Had full returns and plug down @ 8:15 PM, 4-3-82. Cemented backside with 9 sx Redi-Mix and pea gravel. WOC 11 1/2 hrs. Tested casing to 900 psi, test OK. Top of cement at surface. Reduced hole to 8 3/4" and resumed drlg operations.

MAY 17 1982

Subsurface Safety Valve: Manu. and Type _

Project approved by NMOCD Order No. R-6175-A

18. I hereby certify that the foregoing is true and correct

TITLE Supv. Prod. Svc.

Set @ _

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OGICAL SURVEY POSWELL, NEW MEXIC

See Instructions on Reverse Side

Form 9-331 C (May 1963)

NM OIL CONS. COMMISSION

Drawer DD

SUBMIT IN TRIPLICATE. (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R142t

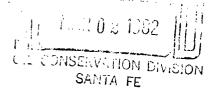
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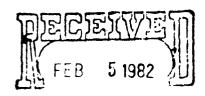
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LEASE	DESIGNATION				

DEPARTMENT OF THE	- '	•	5. LEASE DEHIGNATION NM22207	
APPLICATION FOR PERMIT TO DRILL	, DEEPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
DRILL DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AME
OIL OAS WELL OTHER 2. NAME OF OPERATOR El Paso Natural Gas Co.	SINGLE MULTIF	'L'B	8. FARM OR LEASE NAME Washington Storage Pro	Ranch oject w
3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texa			10. FIELD AND POOL, O	R WILDCAT
At surface 2150 ' FSL, 2150 ' FWL At proposed prod. zone Same	FEB 801	W.K	Sec. 34, T-25	EA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OB E	POST OFFICE®		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE NA		F ACRES ASSIGNED NA	l
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA	7050 + +		otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3718 GR			February 19	
23. PROPOSED CAS	SING AND CEMENTING PROGRA	M		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8"Cond	29.3 H-40	90'	30 cu.ft. Circulate
12½"	9 5/8"	32.3 H-40	800'	630 cu.ft. Circulate
8½"	7"	23.0 N-80	7050'	1341 cu.ft.

Project approved by NMOCD Order No. R-6175-A. Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi W.P. and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.





OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO 4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout рr 24

eventer program, if any.		
SIGNED SLEEP STEELER) TITLE Area Drilling Eng.	DATE 2-4-82
(This space for Federal or State office use)		
PERMIT NO. APPROVED	APPROVAL DATE	
APPROVED BY	APPROVAL SUBJECT TO ***********************************	DATE
CONDITIONS OF APPETER 12.2: 1982	SPECIAL STIPULATIONS	
JAMES A. GILLHAM	ATTACHED	
DISTRICT SUPERVISOR	*See Instructions On Reverse Side	Ć

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

LS #1317

All distances must be from the outer boundaries of the Section. **Iperator** Well No. El Paso Natural Gas Company Washington Ranch Storage Project WI #21 Section Unit Letter Township K 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 2150 2150 South West feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 3718' Morrow Washington Ranch - Mor N/A Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project (Approved by NMOCD Order No. I hereby certify that the information contained herein is true and complete to the R-6175A L. Mitchell <u> Area Drilling Eng.</u> El Paso Natural Gas Co. Date 2-4-82 SANTA FE I heraby certify that the well location 21501 WI_#21 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1/26/82 Registered Professional Engineer Certificate No.

1500

1000

500

1320 1650

1980 2310

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well Ho. El Paso Natural Gas Co. Washington Ranch Storage Project ¥1 الكام Unit Letter Section Township County C 26-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 1007 North 1715 West feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3738 Morrow Washington Ranch morrow N/A Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project Approved by NMOCD Order No. R-6175-A I hereby certify that the information con-1007 d herein is flue and complete to the edge and belief. WI#21 1715' <u>Drilling Engineer</u> El Paso Natural Gas Co. December 4, 1981 Date · SECTION 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4-22-81 Registered Projessional Engineer and/or Land Surveyor

1500

1000

500

LS #1317

For the property and the property of the prope

1320 1650 1980 2310 2640

MM OIL LUND. ... Drawer DD Artesia, NM 86210

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-015-24053

UNITED STATES DEDARTMENT OF THE INTERIOR

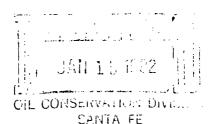
DEI ANTIMENT OF THE I	5. LEASE DESIGNATION	AND BERIAL NO.		
GEOLOGICAL SURV	USA NM 0525452-A			
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	
DRILL DEEPEN	☐ PLUG BAC	к 🗆 .	7. UNIT AGREEMENT N	АМЕ
OIL GAS WELL OTHER Storage	SINGLE Y MULTIP		& FARM OR LEASE NAME OF THE PROPERTY OF THE PR	Banch
El Paso Natural Gas Company	<i></i>	ľ	Storage Pro 9. WELL NO.	*************************************
1800 Wilco Building, Midland,	Texas 79701	ŀ	MI Federal 10. FIELD AND FOOL, O	R WILDCAT
L LOCATION OF WELL (Report location clearly and in accordance with a surface of FNL, 1715 FWL	th any State requirements.*) JAN 1 1 1982		Washington 11. BEC., T., B., M., OR E AND SURVEY OR AR	ILK.
At proposed prod. zone Same	'o. c. p.		Sec. 3, T26	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS 6 miles SW Whites City, New 140	AKITOR, CACK O		12. COUNTY OR PARISH Eddy	13. STATE New Mexic
5. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to degreat drig. unit line, if any)	16. NO. OF ACRES IN LEASE NA		F ACRES ASSIGNED IS WELL	
8. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA	19. PROPOSED DEPTH + 7, 050'		tary	
11. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,738 GR			March, 1	

PROPOSED CASING AND CEMENTING PROGRAM

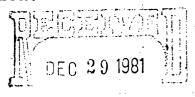
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8" Cond	. 29.3 H-40	40'	30 cu. ft. CINCULATE
12 1/4"	9 5/8"	32.3 H-40	800	630 cu. ft. to circulate
8 1/2"	7"	23.0 H-80	7,050'	1341 cu. ft.

Project approved by NMOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi W.P. and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.



DISTRICT SUPERVISOR



OIL & GAU U.S. GEOLOGICAL SURVEY ROSWELL, MEV/ MEX.CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone pre

preventer program, if any.	any, give percuent data ou substitute locations and measure	. ,
BIGNED AN III-City	Drilling Engineer	Dec. 4, 1981
(This space for Federal or State office use) PERMIT NO. APPROVED	APPROVAL DATE	
APPROVED BY	TITLE	DATE
JAN 7 1982	*Con leutonations On Pauseus Side	J#46 C 1/21

EDDY
EL PASO NATURAL GAS
CO.

Washington Ranch
21 Washington Ranch
Gas Storage Project
"WI" Federal
Sec 34, T25S, R24E

NM Page #2

8-9-82

Continued

LOGS RUN: CNDL, BHC, ACSL, DILL, CBND, VD, PDC

BHT 141 deg @ 6907

Will be used as Gas Storage Well

8-14-82 COMPLETION ISSUED

8-2-49 NM IC 30-015-70006-82

CO Legioram viera marcon	,		·	
COUNTY EDDY HILLDWash	ington Ran	ch	STATNM	d Habroduction Problems
OPR EL PASO NATURAL GAS CO.			API 30-01	5-24053
NO 21 MASS Washington Ranc	h Gas Stor	age Pro	iect/AP	
Sec 34, T25S, R24E	/ "WI"	Federal	CO-ORD	
2150 FSL, 2150 FWL of Se	ec .		8-2-4	9 NM
10 mi SW/White City	SP	4-2-82	CMP 6-2-8	32
CSC	WELL CLASS: IN	IT D FIN	DG LSE. CODE	
9 5/8-815-500 sx 7-6971-500 sx	FORMATION	.DATUM	FORMATION	DATUM
2 7/8-6914				
			·	
	1D 7001 (M	RRW)	РВО 6971	··································

IP (Morrow) Perfs 6721-6895 F 3378 MCFGPD. Pot based on 24 hr test thru 1/2 chk. GOR Dry; gty (Gas) (NR); CP 650; TP 520

PLC:	El Paso Natural	Gas Co.	·	
CONTR	Young #4	OPRSTLEV	3738 GL, 3750 K	B sub-s lI

F.R. 1-11-82 PD 7050 RT (Morrow) AMEND LOCATION, SECTION, TOWNSHIP & ELEVATION: 3-8-82 Formerly reported as 1007 FNL, 1715 FWL of Sec 3, T26S, 3738 GL 4-5-82 Drlg 1700 4-13-82 .Drlg 5608 TD 7001; PBD 6971; WOCU 4-20-82 TD 7001; PBD 6971; MICU 5-11-82 TD 7001; PBD 6971; fsg 5-18-82 Perf (Morrow) 6721-6895 w/4 SPF Natural 6-2-82 TD 7001; PBD 6971; NU Tree 6-15-82 TD 7001; PBD 6971; SI TD 7001; PBD 6971; Complete 8-9-82 LOG TOPS: Delaware Sand 544, Cherry Canyon 1444, Bone Spring 3596, Wolfcamp 5590, Strawn 5748, Atoka 6024, Morrow Lime 6536, Morrow Clastics 6656

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and correct			,
18. I hereby certify that the foregoing is true and correct SIGNED & E. Myerring Area Prod. Eng.	DATE 7-	13-84	
ACCEPTED FOR RECORD'S space for Federal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		
JUL 1 6 1984			

Cacked = REW MEXICO

."1-

*See Instructions on Reverse Side

3. 3.

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UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5.	LEASE	*	
		NM-22207	

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FRACTURE TREAT

REPAIR WELL

CHANGE ZONES ABANDON*

(other)

7.	UNIT	AGREEMENT	NAME	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331–C for such proposals.)

eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas other Ga	s Storage Well	Washington Ranch Storage Project 9. WELL NO.
2. NAME OF OPERATOR		24

El Paso Natural Gas Co. V

3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texas 79701_

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

2063' FNL & 2452' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

10. FIELD OR WILDCAT NAME Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR <u>Sec. 34 T-25-S, R-24-E</u> 12. COUNTY OR PARISH 13. STATE

N. Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3695'

SUBSECUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE

RECEIVED BY O. C. D.

ARTESIA, OFFICE

JUN 2 1 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

including estimated date of starting any proposed work. If well is directionally drilled, give subsurate lacations measured and true vertical depths for all markers and zones pertinent to this work.)*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give

- Move in and Rig up workover unit, set tubing plug.
- Remove wellhead and install BOP.
- 3.) Pull production tubing with snubbing unit.
- Run permanent packer on wireline and set +100' above perfs
- Run production tubing, circulate treated packer fluid.
- 6.) Land tubing with latch in sub in packer, remove BOP, install wellhead.

7.)	Remove	tubing	plug,	release	workover	unit,	return	to	service.	
Subsurface	Safety Valv	e: Manu. a	nd Type.						Set @	Ft.

18. I hereby certify that the foregoing is true and correct

TITLE Sr. Production Eng. DATE June 15, 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

	NO. OF OPIES PECETVED		···				
	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GAS				
	IRANSPORTER OIL GAS OPERATOR	4 11	দিনা স্বর্ভিত্তি	RECEIVED **			
I.	PRORATION OFFICE	1	(왕)	JUL 1 1982			
	EL PASO NATURAL GAS	COMPANY	JUL 29 1982	O. C. D.			
	1800 WILCO BUILDING Reason(s) for filing (Check proper box	- MIDLAND, TEXAS 7970		ARTESIA, OFFICE			
	New Well Recompletion Change it. Ownership	Change in Transporter of: Oil Dry G	SA (TiAer H Please explain) GAS STORAGE I	NELL			
	If change of ownership give name and address of previous owner			/			
J.	DESCRIPTION OF WELL AND	LEASE					
	WASHINGTON RANCH GAS STU Location	WI Well No. WASH	Tricton Ranch/Cas pool low	Kind of Lease State, Federal or Fee FEDERA			
	Unit Letter F : 206	63 Feet From The North Li	ne and <u>2452</u> Feet From	n The West			
	Line of Section 34 , Tov	wnship 25S Range	24Е , ММРМ,	EDDY Cour			
I.	DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appr ATTN:	roved copy of this form is to be sent) PRODUCTION CONTROL			
	EL PASO NATURAL GAS CON If well produces oil or liquids, give location of tanks.	MPANY Unit Sec. Twp. Rge.	P. O. BOX 1492, EL PAS Is gas actually connected?				
, .	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completio		New Weil Workover Deepen	Plug Back Same Res'v. Diff. Re			
	Date Spudded 3-27-82	Date Compl. Ready to Prod. 6-5-82	Total Depth 7000	P.B.T.D. 6912			
	Pool WASHINGTON RANCH/GAS POO	Name of Producing Formation L MORROW	Top Oil/Gas Fay 6739	Tubing Depth 6856			
	Perforations 6739 - 6859			Depth Casing Shoe 6967			
-		TUBING, CASING, ANI	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 ½ 8 3/4	9 5/8	810 6967	1350 sx C1 C 500 sx C1 H			
	6 1/8	2 7/8	6856				
	TEST DATA AND REQUEST FO	able for this dr	fter recovery of total volume of load oi pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF			
•	GAS WELL						
	Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	24 hrs Tubing Fressure	Casing Pressure	Clicke Size			
.	Back Pressure CERTIFICATE OF COMPLIANC	504 psi CE	600 psi OIL CONSERV	ATION COMMISSION			
	I hereby certify that the rules and re		APPROVED JUL 28 19				
	Commission have been complied w above is true and complete to the	ith and that the information given	BY Wa, Stes	set			
	Ond D. De	- <i>L</i>	TITLE SUPERVISOR, This form is to be filed in	Compliance with RULE 1104.			
•	(bol I). De	e Z	11	wable for a newly drilled or deeper			

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiple completed wells.

Supervisor Production Services

(Signature)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

		NM OTT.	
SUBMIT	IN	NM OIL DUPLICATE (Segother in-	۱,
		(Secother in-	1

CONS. COMMISSIFOND.

DD Budget Bureal No. 42-R3

(Seg other in-	DD	Budget Bure	N II	o. 42-R3	55.5.
stragggie aige)	5. E#4	Budget Bure BE SEPPHATION	AND	SERIAL.	NC.

:		GE	OLOGICA	AL SURVEY	(NM	2220	7	
WELL CO	MPLETI	ON O	R RECO	MPLETION	REPORT	AN	D LOG	*	6. IF INDIAN	, ALLOT	TEE OR TI	HER NAME
1. TYPE OF WE	LL:	WELL	GAS [DRT .	Other CAS	STO	DRAGE		7. CNIT AGE	EEMENT	HAME	
NEW X	IPLETION: WORK	DEEP- F	PLUG DACE	DIFF.			had and	ម	S. FARM OR	TEARP	V	
2. NAME OF OPERA		EN L	_J BACK L	CESVR	Other			==	WASHI	NGTON	RANCH	_
EL PASO	NATURAI	L GAS C	COMPANY V	′ 	· · · · · · · · · · · · · · · · · · ·	JU	L 23 198	32	9. WELL NO.			-WI-
8. ADDRESS OF OPI			MIDI	Sell miles	. 70701	0	C. D.]	24 10. FIELD A	ND POOL	, OR FILD	CAT
1800 WI					ny State requir	emen	(a) POFFICE		WASHI	NGTON	RANCH	I/GAS I
At surface	2063	3' FNL	& 2452 '		1	1	•	ľ	11. BEC., T., OR AREA	R., M., O	B BLOCK A	ND BURYET
At top prod. in	iterval repor	ted below	r.	JUL 2	9 1982					,	,	:
At total depth			C	12 60,00		$\frac{y}{y}$	·		Sec 34,			
•				14. PERMIT NO	¹ / _A	DATE	daueai		12. COUNTY PARISH EDDY	or	13. 8T	MEXICO
5. DATE EPUDDED	16. DATE	T.D. EEZCE	ED 17. DATE	COMPL. (Ready	to prod.) 18.	ELE	ATIONS (DF.	REB, ET	r, GB, ETC.)*	19. E		
3-27-82 26. TOTAL DEPTH, MD	5-1-8	32	CK T.D., MD &	-5-82	LTIPLE COMPL.,		7 DF 1 23. INTERV	7 A T 9	BOTARY TOO		6951	T001 8
7000'	2 140	6912		HOW I		٠.	DRILLE		Y Y			10013
24. PRODUCING INTE	EVAL(S), OF			, BOTTOM, NAME (MD AND TVD)	:	:		. 	25.	WAS DIRE	
						_					1	10
6739-6839	AND OTHER	LOCE RUN			: 1:		· · ·		43:4	27. W	A WELL C	
	ron/Dens	sity, D		Acoustilog						<u>;</u>	No	
CASING EIZE	WEIGHT	r. LE./FT.	CASI	NG LECORD (Re	port all strings	sct i		STING A	ECORD	1	∆ MOUNT	PULLED
9 5/8	32	.30	810)	12 1/4	1	350 sx (C1 C		·	None	
7		.00	6967		8 3/4		500 sx (C1 H			None	
•	_								·	<u> </u>		
29.	' -	LIN	ER RECORD		<u>-</u>	<u> </u>	30.	ינ	UBING RECO	ORD		
SIZE	20P (MD)) B01	том (мр)	SACES CEMENT®	SCREEN (ME	>)	SIZE		EPTH SET (M	(D)	PACKER S	ET (MD)
:				· · · · · · · · · · · · · · · · · · ·			2 7/8	<u>-</u>	6856			
B1. PERFORATION RE	CORD (Inter-	val, eize ar	id number)		82.	AC	ID, SHOT, F	BACTU	RE CEMEN	r squf	EZE, ETC	
:					DEPTH INT	ERVAI	(מא)	AA6	igepand 40	DR°RE	ORDL U	BED
6739-68	839' 4 s	spf (142 hole	s)								
						·			JUL 2	1 198	•	
i								116	1141-			
B3.* DATE FIRST PRODUCT	rion	PRODUCTIO	N METHOD (F	PRG lowing, gas lift, p	DUCTION pumping—size of	and to	pe of pump	U.S.	GEOLOGIC SWELLWING		JRVEY.	pori
NA .			owing				7	KO	244 tr. 177	KAU INIE	SI	
DATE OF YEST	BOURS TE		CHOKE BIZE	PROD'N. FOR	OIL-BBL.		GASMCY.		WATER—BBL	1111	048-015 84	710
6-7-82	24 h		32/6411 CALCULATED			4 ČE	3049	ATER-	nor I		AVITY-API	
1	600	1	24-HOUR BATI	OIL—BBL.	30		1 .		BBL.		evia Itari	(COAR.)
504 psi B4. Disposition of C					1 30	72		1	TEST WITNES	SED BY	150 1 7 7 1 A B	ਨ ਵਲੇ -
EPNG pipe									÷			
35. LIST OF ATTACH	MENTS									•		
0 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2									8	 -		

BIGNED John D. Delk

TITLE Sepenisor Frod Socs. DATE 6-24-8.



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

RECEIVED

WASHINGTON RANCH STORAGE PROJECT NO. 24

JUL 1 2 1982

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico O. C. D. ARTESIA OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
938	8 3/4"	2 3/4
1,342	8 3/4"	1 1/4
2,617	8 3/4"	1
3,084	8 3/4"	1
3,583	8 3/4"	3/4
4,080	8 3/4"	2 1/2
4,298	8 3/4"	3 3/4
4,498	8 3/4"	3
4,814	8 3/4"	3 1/4
5,064	8 3/4"	2
5,344	8 3/4"	- 4 1/4
5,622	8 3/4"	1 3/4
6,117	8 3/4"	1 1/2
6,291	8 3/4"	2
6,607	8 3/4"	1 1/2
7,000	8 3/4"	2 1/4

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

øhp S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

Budget Bureau No. 42-R1424

Drawer DD UNITED STATES Artesia, NM 882 05. LEASE

DEPARTMENT OF THE INTERIOR

NN 22207

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

AREA

14. API NO.

GR 3695

WI Federal #24 10. FIELD OR WILDCAT NAME

_								
5.	IF IND	IAN. A	LLO.	TTEE	OR TR	RIBE N	ΑN	ИE

Washington Ranch Storage Project

Washington Ranch dia ...

Sec 34, T-25-S, R-24-E

12. COUNTY OR PARISH 13. STATE

11. SEC., T., R., M., OR BLK. AND SURVEY OR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

 	 · · · · ·	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GEOLOGICAL SURVEY

JUL 23 1982 1. oil well XX well other Storage

2. NAME OF OPERATOR

El Paso Natural Gas Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg; Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

2063' FNL & 2452' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSECUENT REPORT OF:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

Drlg Operation & Perf (other)

1982

Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SUFF'EY 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State at effective the state), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7000' and ran 7", 23%, N-80 casing set @ 6966.51'. Cmt'd with 500 sx Class "H" cement. Plug down @ 11:15 PM, 5-1-82. Released rig @ 6 PM, 5-2-82. Top of cmt @ 4950'. RU CPI Wireline and perforated 6831-6839, 6809-6816, 6799-6805, 6782-6792, 6771-6781, 6739-6741, 4 spf, .5" holes (142 holes). Ran 2 7/8", 6.5#, J-55 tubing set @ -6856.35'. Waiting on completion.

Project approved by NMOCD Order No. R-6175-A

JUL 29 1982

OIL CONSESSIAGION DIVISION FT.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SANTA FE

Supv. Prod. Svc. TITLE

June 3, 1982 DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE . TITLE

ROSWELL, NEW MEXICO

THE THE CONS. COMMISSION

January DD

12 80210, NM 88210

Form Approved. Budget Bureau No. 42-R1424

UNITED S	STATE	S
DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SUR	VFY

5. LEASE

DEPARTMENT OF THE INTERIOR	NM-22207
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well to other Storage	Washington Ranch Storage Project $\omega \mathcal{I}$
	9. WELL NO.
2. NAME OF OPERATOR	WI Federal #24
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Marrow
1800 Wilco Bldg.; Midland, Texas 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 2063' FNL & 2452' FWL	Sec 34, T-25-S, R-24-E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Eddy NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	NA
KEI OKI, OK OTTEK DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3,695'
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	The state of the s
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent. Spudded 12 1/4" hole 3-27-82 @ 9 PM, Young Dr. Drilled to 820' and ran 9 5/8", 32.3#, H-40 can Cemented with 500 sx Class "C" cement and plug Cemented backside w/1400 sx Class "C" cement. 800 psi, Test OK. Reduced hole to 8 3/4" and 1 Top of cement at surface.	rectionally drilled, give subsurface locations and to this work.)* lg. Rig #5. asing set @ 809.80'. g down @ 8:15 PM, 4-1-82. WOC 17 hrs. Tested casing
1982 J	
· · · · · · · · · · · · · · · · · · ·	

MAY 2 1 1982

Project approved by NMOCD Order No. R-6175-A

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type ___

Supv. Prod. Svc.

April 15, 1982

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DAT

ACCEPTED FOR RECORD

Y 201982

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

LS #1317

All distances must be from the outer boundaries of the Section. Operator Lease Well No. 437 Paso Natural Washington Ranch Storage Project Gas Company Unit Letter Section 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 2452 2063 North West feet from the line and feet from the Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 3695' Morrow Washington Ranch N/A Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ΓNο If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project Approved by I hereby certify that the information con-NMOCD | Order No. tained herein is true and complete to the R-6175A 2063 H. L. Mitchell Position Area Drilling Eng. Company 2452' El Paso Natural Gas Co. 2-4-82 SERVATION DIVIL I heraby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and pelisf Date Surveyed 1/26/82 Registered Professional Engineer Certificate No.

1320

1650

231C

1980

2640

2000

1500

1000

500

APPROVED BY

CONDITIONS OF APPEARALLIE

NM OIL CONS. COMMISSION

Drawer DD

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

ArtesiNITED STATES

30-0	15-0	241	03

	DEPARTMENT	OF THE I	NTEE			20-01	7-24	1/03
				lioil		5. LEASE DESI	NATION AN	ID BERIAL NO.
SF		GICAL SURV				NM2220	7	
APPLICATION	Y FOR PERMIT T	O DRILL, I	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN,	ALLOTTEE O	r tribe name
12. TYPE OF WORK		DEEDEN!		DI 110 DA	e	7. UNIT AGRE	WEVE VAN	
b. TYPE OF WELL		DEEPEN (لــ	PLUG BA	CK 🗀			
	ELL OTHER			INGLE X MULTIP	LI	S. FARM OR L	CARE NAME	
2. NAME OF OPERATOR	ELL OTHER		- 20	ONE CONE		washird	gron-r	ganch ject 447
El Dage Nets	umal Car Co	L2		_	•	9. WELL NO.	FIU.	Jecc
3. ADDRESS OF OPERATOR	ural Gas Co.	Υ		RECEIVE	D .	WE-Ped	eral 2	24
1800 Wilco	Bldg., Midlan	d. Texas	7	9701		10. PIBLD AND		
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any £	tate requirements.*)	00 1	Washin	ton I	Ranch
2063' FNL,	2452' FWL			mnn - 4 19	RS [11. SEC., T., R.	M., OR BLI	<u>r.</u>
At proposed prod. sor				O. C. p	ان	AND SURVI		
Same				ADTECIA	w. Y	Sec.34	,T-25-	-S,R-24
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POS	T OFFIC	Be Suresia, Grain		12. COUNTY OF	PARISH 1	
	Whites City,	NM				Eddy		NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	OSED*		16. NO	OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGN	ED	:
PROPERTY OR LEASE I	INE. FT.	NA		NA	٤	NALL	- No. 1	3 4
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PE	OPOSED DEPTH		BY OR CABLE TO	_	
OR APPLIED FOR, ON TH	IS LEASE, FT.	NA		7050'	Rotar	À		• .
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		-		1	Pebrua		WILL STARTS
3695 GR					* #	r.ebr da	Ly IJ	
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	/JM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00T	SETTING DEPTH		QUANTITY	OF CEMENT	
16"	13 3/8"Cond	29.3 H-		40 '	30	cu.ft.		late
12½"	9 5/8"	32.3 H-		800'	630		•	
8½"	7"	23.0 N-		7050'	1341			
,, 0.2	1				1 1	6 - 5 S	H 드 및	- i
					5 °		# To the	
					(a) (b)		編文 👾	- − −
Proiect	approved by	NMOCD Or	der	No. R-6175-A	•		7	•
Selecti	vely perforat	e and tre	eat	the Morrow f	ormati	on for	gas st	torage.
A 3000	psi WP and 60	100 psi to	est	double gat B	OP wit	h blind	and 1	pipe
rams wi	11 be used fo	r blowou	t pr	evention.	ao -			
			· C		ल्य			
		1 3 6 1	1.102	7/1/5/6/5/5/1/	当川	E = 8 % .	Ç 🗿 💃	2 **
		1			All	ध अं <i>से</i> ह		7° 4
		CONSERVATION	101 11	N.JEB 5 1982				
	0,2	SANTA		16.0.F2 - 0.120!				; ;
	•	SARTA	· -	OIL & GAS	*	g 34 g		
		•		U.S. GEOLOGICAL S	URVEY -			. :
				ROSWELL, NEW ME	XICO 4			,
	PROPOSED PROGRAM: If p drill or deepen directional v.							
24.		· · · · · · · · · · · · · · · · · · ·						
BIGNED S	Mitche	el m	<u>ar</u>	ea Drilling	Eng.	DATE _	2-4-8	2
(This space for Fede	fal or State office use)							
	PROVED						• •	•
PERMIT FO.				APPROVAL SUBJE	CT TO	<u> </u>		
ŀ		l		WALKOAKE SADIE	.VI 10 👸	,		

SPECIAL STIPULATIONS -ATTACHED

GENERAL REQUIREMENTS

DISTRICT SUPERVISOR *See Instructions On Reverse Side

3					© Cape registe	d Reproduction Problems
OUN'	TY EDDY	HILD Was	shington Ra	nch	STATNM	
PR	EL PASO NATUR	AL GAS CO.			API 30-01	5-24103
0	24 LEASE Wash	ington Rand	ch Gas Stor	age/	MAP	
	Sec 34, T25S,			I" Fede	ral coord	
					8-2-5	
	9 mi SW/White	City	\P	o 3-27-8	2 _{(MP} 6-7-8	32
SC			WELL CLASS: IN	IT D FIN	DG LSE. CODE	
	5/8-810-1350 s	sx	FORMATION	DATUM	FORMATION	DATUM
7•	-6967-500 sx					
2	7/8-6856	•				
		•				
	•					
	• •	; 4. · · · · · · · · · · · · ·	1D 7000 (N	IRRW)	PBD 6912	
TI	(Morrow) Per	s 6739-683	9 F 3049 MC	FGPD.	Pot based o	on 24
	r test thru 32					
	P 504		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(000)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · ·
•	. 50 .					
Pl	LC: El Paso N	atural Gas	Co.			·
CONT	R Young #5		PRSELLY 3695	GL. 370	7 KB sub-	-s 11

```
F.R. 2-15-82
            PD 7050 RT (Morrow)
3-31-82
            Drlg 618
4-5-82
           TD 820; WOC
4-13-28
            Drlg 4900
4-20-82
            TD 6442; SDR
            TD 6442; SDR
4-27-82
5-4-82
            TD 7000; WOCU
            TD 7000; PBD 6912; Prep Perf
5-18-82
6-2-82
            TD 7000; PBD 6912; Tstg
            Perf (Morrow) 6739-6839 w/4 SPF
            Natural
8-9-82
            TD 7000; PBD 6912; Complete
            LOG TOPS: Delaware Sand 537, Cherry Canyon 1488,
            Bone Spring 3580, Wolfcamp 5570, Strawn 5717,
            Atoka 5930, Morrow Lime 6488, Morrow Clastics 6840
            LOGS RUN: CNDL, DILL BHC, ACSL, CBND, VD, PDC
            BHT 138 deg @ 6905
```

EDDY
EL PASO NATURAL GAS
CO.

Washington Ranch 24 Washington Ranch Gas Storage Project "WI" Federal Sec 34, T25S, R24E NM Page #2

8-9-82

Continued

Will be used as Gas Storage Well

8-14-82

COMPLETION ISSUED

8-2-51 NM IC 30-015-70081-82

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Deide. Myen TITLEArea Prod. Eng.	DATE 7-13-84
ACCEPTED FOR RECORD	1)
CONDITIONS OF APPROVAL, IS THE	DATE
JUL 1 8 1984	THE THE STATE OF T

achelal NEW MEXICO

See Instructions on Reverse Side

Dec. 1973	
HA was Come, Commented STATES	5. LEASE
Parameter DE DEPARTMENT OF THE INTERIOR	NM-22207
Arte da, Ed 88GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Gas Storage Well	Washington Ranch Storage Project W & 9. WELL NO.
2. NAME OF OPERATOR	16
El Paso Natural Gas Co. 🗸	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec, 34 , T-25-S, R-24-E
AT SURFACE: 1715' FNL & 572' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Eddy N. Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. A(1110.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3750'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	un 0700
TEST WATER SHUT-OFF	CEIVED BY
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE	CCIVED 61
	(NOTE: Report results of multiple completion or zone
	11 is 1 Ichange on Form 9-330.)
MULTIPLE COMPLETE	O. C. D.
ABANDON*	RTESIA, OFFICE
(other)	DIVI.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
1.) Move in and Rig up workover unit, set tub	ping plug.
2.) Remove wellhead and install BOP.	
3.) Pull production tubing with snubbing unit	=r"
4.) Run permanent packer on wireline and set5.) Run production tubing, circulate treated	+100' above parts. DIST. 6
5.) Run production tubing, circulate treated	packer fluid.
6.) Land tubing with latch in sub in packer,	
7.) Remove tubing plug, release workover unit Subsurface Safety Valve: Manu. and Type	, return to serviceSet @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE ST. Production E	ng. DATE June 15, 1984
AThis space for Federal or State office	use)
APPROVED BY TO THE PE	DATE 6/20/84

. COPTES MECETYES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and SANTA FE REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL I RANSPORTER GAS PECEIVED OPERATOR PRORATION OFFICE distributed. EL PASO NATURAL GAS COMPANY C C D RESIA, OFFICE 1800 WILCO BUILDING Reason(s) for filing (Check proper box) MIDLAND, TEXAS XΧ New Well Change in Transporter of: OIL CONSCIEVATION DIV **Hecompletion** CII Dry Gas GAS BYORAGE WELL Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE well No. Posishtheton RANCH/CAS POOL Kind of Lease STORAGE PROJECT 16 State, Federal or Fee FEDERAL WASHINGTON RANCH GAS MORROW Location North Feet From The Feet From The West Unit Letter 34 **EDDY** 25-S Line of Section 24-E , Township NMPM Coun ill. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) ATTN: PRODUCTION CONTROL EL PASO NATURAL GAS COMPANY O. BOX 1492. EL PASO, TEXAS 79788 Twp. Rge. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v. Diff. Re Oil Well Gas Well Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-22-82 **3-2-82** 7000' 6949' Top Oil/Gas Pay Tubing Depth Name of Producing Formation 6810' 6887' WASHINGTON RANCH/GAS POOL MORROW Depth Casing Shoe 6810'-6862' 6950' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 8151 700 sxs Class "C" 12 1/4 9 5/8 8 3/4 6950' 500 sxs Class "H" 6 1/8 2 7/8 6887<u>'</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casina Pressure OII - Bbls. Actual Frod, During Test Water - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 2,052 esting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size Back Pressure 309 psi 392 psi 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Services

OIL CONSERVATION COMMISSION

JUL 28 APPROVED

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

WASHINGTON RANCH STORAGE PROJECT NO. 16

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico

DEPTH	HOLE SIZE	DEVIATION-DEGREES
838	12 1/4"	1 1/2
1,318	8 3/4"	1 3/4
1,824	8 3/4"	1 1/4
2,402	8 3/4"	1 1/4
2,902	8 3/4"	1 1/2
3,397	8 3/4"	1 1/4
3,888	8 3/4"	3/4
4,389	8 3/4"	3/4
4,888	8 3/4"	3/4
5,386	8 3/4"	1 3/4
5,886	8 3/4"	2
6,377	8 3/4"	1 1/4
7,000	8 3/4"	1

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S. Delk

udý Sandeľl, Notary Public

State of Texas

My commission expires June 29, 1984

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES NY OIL CONS. COMM	1 3714 22227
DEPARTMENT OF THE INTERIOR DD GEOLOGICAL SURVEYATES1A, NM 8823	NM 22207 10 6. IF INDIAN, ALLOTTEE OR TRIBE NAME MAY - 6 1982
SUNDRY NOTICES AND REPORTS ON WELLS no not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME O. C. D.
servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME ARTEUIA, OFFICE
l. oil gas X other Storage	Washington Ranch Storage Project 9. WELL NO. WI Fee
2. NAME OF OPERATOR El Paso Natural Gas Company ✓	WI Federal #16.
3. ADDRESS OF OPERATOR 1800 Wilco Bldg Midland, Texas 79701 3. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Washington Ranch noncome 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1715' FNL & 572' FWL AT TOP PROD. INTERVAL:	Sec 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3750'
SUBSEQUENT REPORT OF: ST WATER SHUT-OFF ACTURE TREAT HOOT OR ACIDIZE PAIR WELL JULIANGE ZONES ANDON* her) Drig Operations & perforate DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent Drilled to 7,000' and ran 7", 23#, N-80 casing w/500 sx C1 "H" cmt. Job complete 12:44 PM, 2-	all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and to this work.)* set @ 6.949.97 . Cemented
@ 3,800'. Released rig 2/12/82. On 2/26/82 RI 6,852-6,862, 6,836-6,848, 6,810-6,827, .5" hold 2 7/8", 6.5#, J-55 tubing set @ 6,887.00'. Was	U McCullough and perforated es, 4 spf (168 holes). Ran
MAY 1.0 1982	
Project Approved by NMOCD Order No. R-6175-A psurface Safety Valve: Manu. and Type	Set @ Ft.
I hereby certify that the foregoing is true and correct NED AND ALLA TITLE Suprv. Prod. Sy	_
(This space for Federal or State office	ACCEPTED FOR RECORD
PROVED BY TITLE NDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD APR 2. 7 1982
*See Instructions on Reverse Sid	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

88210

Form 9-331 Dec. 1973

1. oil

Drawer DD

Form Approved	l.		
Budget Bureau	No.	42 HI424	ED.

UNITED	STATES	Artesia,	N
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DEPARTMENT OF THE INTERIOR GEOL

OGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TR	IBE NAME 24 1982
AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	O. C. D. ARTESIA, OFFICE

5. LEASE

SUNDRY	NOTICES	AND	KEPOKI	SU	A MFTT2	į
not use this fo	rm for proposals	to drill d	or to deepen	or plug b	ack to a diffe	rent

reservoir. Use Form 9-331-C for such proposals.)

gas ∇ other well well Storage 2. NAME OF OPERATOR El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg; Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 1715' FNL & 572' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

Washington Ranch Storage Project WI Fed 9. WELL NO. WI Federal #16 10. FIELD OR WILDCAT NAME Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE Eddy

14. API NO.

8. FARM OR LEASE NAME

NA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3750'

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

Spud & Drlg Operation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole on 1/22/82 at 7 PM, Young Drlg (Rig #5). Drilled to 838' and ran 9 5/8", 32.3#, H-40 casing set @ 815.82'. Cemented with 700 sx Class "C" cement and circulated 150 sx to surface. Job complete at 9 AM, 1/24/82. TOC @ surface. WOC 30 1/4 hrs and tested casing. Test OK. Reduced hole 8 3/4" and resumed drilling operations.

C.II. CONSERVATION DIVISIONR-6175-A Project approved by MNOCD

Subsurface Safety Valve: Manu. and Type ____

Set @

CIR. GEOLOGICHE SURVEY 18. I hereby certify that the foregoing is true and correct TITLE Supv. Prod. Svc. DATE 2/9/82

(This space for Federal or State office use)

APPROVED BY FEB 1 0 1982 CONDITIONS OF APPROVAL, IF ANY:

TITLE

U.S. GEOLOGICAL SURVEY POSWEIT, NEW MEMOO

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

icts (*-11.) Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. El Paso Natural Gas Co. Washington Ranch Storage Project -₩፤#16 Township County 25-S 24-E Eddy County, New Mexico Actual Frictage Location of Well: North West line and feet from the feet from the Ground Lyvel Elev. Producing Formation Dedicated Acreage: 3750 Morrow Washington Ranch N/A 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project Approved by NMOCD Order No. R-6175-A I hereby certify that the information conტ WI#16 Drlg. Engr 5721 El Paso Natural Gas Co. 11-11-81 SECTION 34 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4-21-81 Registered Professional Engineer LS #1317

2000

1500

500

1000

1320

1980 2310

am Car Cono. COMArSoloh Drawer DD

Artes UNITED 88270TES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

30-015-24019

1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1715' FNL, 572' FWL At proposed prod. zone Same Same Sec 34, T-25-S, R-2 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles SW Whites City, NM 10. DISTANCE FROM PROPOSED CITY, NM 11. NO. OF ACRES IN LEASE PROPERTY OR LARREST INDICATION, FT. (Also to gearest drig. unit line, if any) NA 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST TOWNSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEALEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE 8IZE OF HOLE 8IZE OF CASING WEIGHT PER FOOT BETTING DEPTH QUANTITY OF CEMENT 16" 13 3/8" COND 29.3 H-40 40' 30 CU ft	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL \(\) DEEPEN \(\) PLUG BACK \(\) b. TYPE OF WELL OIL. \(\) WELL, \(\) WI FEDERATOR 1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone Same 1715' FNL, 572' FWL 11. SEC, T., R. M., OR AND SURVEY OR AN AND SURVEY OR A	NAME NAME ME nch Storag Project 6 OR WILDCAT
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X DEEPEN PLUG BACK DRILL X DEEPEN PLUG BACK TO INIT AGREEMENT NAME Washington Ranch St 9. Wall NO. P Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO FILED AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 10. FELDA AND FOR AGREEMENT NAME TO INIT AGREEMENT NAME Washington Ranch St 11. NO. OF AGREEMENT NAME 12. COUNTY OR PARISITI 13. STA Eddy NM 13. STA 14. DISTANCE FROM PRODUSED INCATION* TO THIS WELL TO THIS WELL 17. NO. OF AGREEMENT NAME 18. FERM OF LEASE, FT NAME OF AGREEMENT NAME TO THIS WELL 18. FEACH OF AGREEMENT NAME TO THIS WELL 19. FROM TO CARRES ASSIGNED TO THIS WELL 19. FROM TO CARRES ASSIGNED TO THIS WELL 19. FROM TO CARRES ASSIGNED TO THIS WELL 10. FROM TO CARRES ASSIGNED TO THIS WELL 11. NO. OF AGREEMENT 12. COUNTY OF PARISITI 13. STA TO THIS WELL 10. FROM TO CARRES ASSIGNED TO THIS WELL 11. NO. OF AGREEMENT 12. COUNTY O	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DEEPEN DEEPEN PLUG BACK 7. UNIT AGREEMENT B 8. FARM OR LEASE NA WELL, WELL, WE OTHER Storage SINGLE DONE 2. NAME OF OPERATOR E1 PASO Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1715 ' FNL, 572 ' FWL At proposed prod. zone Same Sec 34, T-25-5 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles SW Whites City, NM Eddy 15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPOSED LOCATION* (Also to general drig, unit libe, if any) NA NA NA NA NA NA NA NA NA N	nch Storage Project 6 08 WILDCAT
DRILL S DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME OIL. GAS WELL, EX OTHER STORAGE ZONE ZONE MULTIPLE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR E1 PASO NATURAL GAS CO.	DRILL DEEPEN DEEPEN PLUG BACK 7. UNIT AGREEMENT NO. OTHER STORAGE SOME WELL OF THE WELL OTHER STORAGE SOME WELL COME WELL WELL WELL WELL WELL WELL WELL WE	nch Storag Proje
D. TYPE OF WELL OIL. OAS WELL, EX OTRER Storage SINGLE WELL OIL OAS WELL, EX OTRER Storage SINGLE WELL OIL OAS WELL, EX OTRER Storage SINGLE WELL OIL OAS WELL, EX OTRER Storage SINGLE WENTING PROGRAM EI PASO Natural Gas Co. 3. Address of operator EI PASO Natural Gas Co. 18. FARM OR LEASE NAME Washington Ranch St 0. Well, No. op Will Federal #16 10. FIELD AND JOOL, OR WILDER AT NUTFACE AT NOTING PROFILE AND SILE. AND SURVEY OR AREA AND SURVEY OR AREA AND SURVEY OR AREA 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA AND SURVEY OR AREA 11. NO. OF ACRES IN LEASE 12. COUNTY OR PARISH 13. STA 13. DISTANCE FROM PROPUSED LOCATION* TO THIS WELL TO THIS WELL NA 15. DISTANCE FROM PROPUSED LOCATION* TO NEASENT PROPERTY OR LEASE LINE, FT. OR AFFILE FROM PROPUSED LOCATION* TO NEASENT WELL, DRILLING, COMPLETED, OR AFFILE FROM PROPUSED LOCATION* TO NEASENT WELL, DRILLING, COMPLETED, OR AFFILE FROM PROPUSED LOCATION* TO NEASENT WELL, DRILLING, COMPLETED, OR AFFILED FROM THIS LEASE, FT. NA 19. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF ASSIGN WEIGHT PER FOOT SETTING DEPTH 16" 13 3/8" COND 29. 3 H-40 40' 30 CU ft	b. TYPE OF WELL OIL GAS WELL, EX OTHER STOYAGE SINGLE EX ZONE WELL SONE WELL CONTROL OF ACRES IN LEASE NA 8. FARM OR LEASE NA Washington Ray 9. WBIL NO. WI Federal #16 10. FIELD AND FOOL, CO Washington Ray 10. FIELD AND FOOL, CO Washington Ray 10. FIELD AND FOOL, CO Washington Ray 11. Sec. 7. E. M., OR 1715' FNL, 572' FWL At proposed prod. Zone Same Sec. 34, T-25-C 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles SW Whites City, NM Eddy 15. DISTANCE FROM PROPOSED LOCATION FOR NAMEST TOWN OR POST OFFICE* LOCATION TO NEAREST TOWN OR POST OFFICE* LOCATION TO NEARE TOWN OR POST OFFICE* LOCATION TOWN OR POST OFFICE* LO	nch Storag Proje
ONL WELL OF OPERATOR WELL AND OF OPERATOR El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Same Same 1715' FNL, 572' FWL At proposed prod. Zone Same Sec 34, T-25-s, R-2 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* O MILES AW HITES OF ACRES LINE, FT. (Also to nearest disk, unit line, if any) TO NEARIST WELLS, FT. (Also to nearest disk, unit line, if any) TO NEARIST WELLS MILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF AGIRE Storage Washington Ranch Washington Ranch 10. Field And 10. Field An	OIL WELL, WELL, WELL, WELL, WILLIAM, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8. FARM OR LEASE NA WULTIPLE ZONE X Z	Projection of MILLOCAT
WELL KX OTHER Storage ZONE X ZONE WASHINGTON RANCH STARK 2. NAME OF OPERATOR E1 PASO Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1715' FNL, 572' FWL 1715' FNL, 572' FWL At proposed prod. Zone Same Sec 34, T-25-S, R-2 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 miles SW Whites City, NM 16 DISTANCE FROM PROPOSED* LOCATION TO NEAREST THE FT. (Also to nearest drig. unit line, if any) TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (Also to nearest drig. unit line, if any) TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA 17. NO. OF ACRES ASSIGNED TO TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTART OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL IN THE WORK WILL	WELL WELL WELL KX OTHER Storage ZONE X ZONE 2. NAME OF OPERATOR El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At nurince 1715' FNL, 572' FWL At proposed prod. ZONE Same Sec 34, T-25-9 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles SW Whites City, NM 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) NA NA NA NA NA NA NA NA NA N	Projection of MILLOCAT
El Paso Natural Gas Co. 3. Address of operator 1800 Wilco Bldg Midland, Texas 79701 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone Same Sec 34, T-25-S, R-2 14. Distance in Miles and direction from nearest town or post office* 6 miles SW Whites City, NM 10. Distance from proposed* Location to Nearest properties (Also to earest drig, unit line, if any) 17. NO. Off ACRES ASSIGNED TO THIS WELL (Also to earest drig, unit line, if any) 18. Distance from proposed Location* 19. Proposed depth To Nearest well, drilling, completed, or affect, o	El Paso Natural Gas Co. 3. Address of Oferator 1800 Wilco Bldg Midland, Texas 79701 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1715' FNL, 572' FWL At proposed prod. zone Same Sec 34, T-25-5 6 miles SW Whites City, NM 10. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* LOCATION TO NEAREST PROPUSED* LOCATION TO NEAREST TOWN OR POST OFFICE* (Also to nearest drig, unit line, if any) NA NA NA NA NA NA NA NA NA N	Project Projec
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PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE	20701	
16" 13 3/8" Cond 29.3 H-40 40' 30 cu ft	92	
		VT
12 1 (41)	16" 13 3/8" Cond 29.3 H-40 40' 30 cu ft	
$12 \frac{1}{4}$ " 9 5/8" 32.3 H-40 800' 630 cu ft to circ.	12 1/4" 9 5/8" 32.3 H-40 800' 630 cu ft to circ.	
8 1/2" 7" 23.0 H-80 7,050' 1341 cu ft	8 1/2" 7" 23.0 H-80 7,050' 1341 cu ft	

INOV 1 6 1981 川

OIL & GAS

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PHOTOGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24.

venter program, if any		ired and true vertical deptus. Give blowout
BIGNED Larry Melchell	_	DATE 11-11-81
(This space for Federal or State office use) PERMIT NO. APPROVED	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, DEC. 7 1981	TITLE	DATE
JAMES A. CILLHAM		

*See Instructions On Reverse Side

DISTRICT SUPERVISOR

A Lettoledin Titolimerior				
COUNTY EDDY HEIDWas	hington Ran	ch	STATNM	I Reproduction Prohibited
OPR EL PASO NATURAL GAS CO.			API 30-01	5-24019
40 16 HASE Washington Rane	ch Gas Stor	age Pro	jec tmap	•
Sec 34, T25S, R24E	/"WI"	Federal	CO-ORD	
1715 FNL, 572 FWL of Se	С		8-2-4	6 NM
9 mi SW/White City	SP	_o 1–22–8	2 CMP 2-27-	-82
CSC	WELL CLASS: IN	IIT IW FIN	DG LSE. CODE	· · · · · · · · · · · · · · · · · · ·
9 5/8-815-7 00 sx	FORMATION	DATUM	FORMATION	DATUM
7-6950-500 sx				
2 7/8-6887				
·				
	_{1D} 7000 (N	IRRW)	PBD 6949	
IP (Morrow) Perfs 6810-62	F 2052 MCF	GPD. Po	t based on	24 hr
test thru 1/2 chk. GOR Dr	y; gty (Gas	s) (NR);	CP 392; TI	2 309

PLC:	El Paso Natural G			
CONTR	Young #4	(APPS 1143/	3750 GL, 3762 KB	sub-s 11

	F.R. 11-30-81
	PD 7050 RT (Morrow)
8-14-82	AMEND WELL NUMBER & ADD LEASE DESIGNATION:
	Formerly WI-16
2-2-82	Drlg 2040
2-10-82	
2-16-82	TD 7000; WOCU
	No Cores or DSTs
3-3-82	TD 7000; PBD 6949; SI
	Perf (Morrow) 6810-26, 6836-48, 6852-62 w/4 SPF
	Natural
8-9-82	TD 7000; PBD 6949; Complete
•	LOG TOPS: Delaware Sand 577, Cherry Canyon
,-	1475, Bone Spring 3580, Wolfcamp 5511, Strawn
	5676, Atoka 5970, Morrow Lime 6530, Morrow Clastic:
	6648
	LOGS RUN: CNDL, BSL, DI, LASER, CBND
	Will be used as Gas Storage Well
8-14-82	COMPLETION ISSUED 8-2-46 NM
	TC 30-015-70549-81

NM OIL COMS. COMMISSION UNITED STATES	5. LLASE
DEPARTMENT OF THE INTERIOR	NM-22207
Artesia Wa 85210 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1. 5
RECEIVED BY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SEP 13 Toknit use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Fprm 9-331-C for such proposals.)	O SADM OD LEASE NAME
	8. FARM OR LEASE NAME Washington Ranch Storage Project
O. C. D. oil gas other cas Storage	9. WELL NO. WI Fadi
LOTESIA OFFICE	13
2: NAME OF OPERATOR El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg., Midland, Tx 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below)	Sec. 34, T-25-S, R-24-E
AT SURFACE: 1154' FSL & 572' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy N. Mex
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	GR 3731'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	शिक्षित क
REPAIR WELL X	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change of Form 9-330.)
CHANGE ZONES	JUI J
ABANDON*	ATION DIVISION TA FE
1.) Set tubing plug. RU and install 5000 2.) RU Snubbing unit, pull and lay down 3.) RU wireline unit and set Baker Model wlm, with blanking plug below packer.	o this work.)* O psi hydraulic BOP. 2 7/8" production tubing. D permanent packer at 6660'
4.) Load 7" casing with water and pressur	e test to 3000 psig.
5.) Run 2 7/8" J-55 6.5# tubing with Bake	r E-22 latch in seal assembly,
circulate inhibited packer fluid, lat 6.) Nipple down BOP, Nipple up wellhead.	ch into packer.
7.) Pressure test tubing to 3000 psig. R	etrieve blanking plug return to
service.	bridge pruge recuir to
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
SIGNED ail Mueu TITLE Area Prod. Eng.	DATE 9-10-84
316,760	DATE
ACCEPTED FOR RECORD APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF THE	
SEP 1 2 1984	j
APL TO IARA	·
*See Instructions on Reverse Side	
"See Instructions on Reverse Side Aller NEW MEXICO	
THE WINDSHIP	

むをに 1973 UNITED STATES Ì 5. LEASE DEPARTMENT OF THE INTERIOR NM-22207 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Washington Ranch Storage Project 4) \Box Gas Storage Well 9. WELL NO. other well 13... 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME <u>El Paso Natural Gas Co.</u> 3. ADDRESS OF OPERATOR Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR 1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 <u>Sec. 34 .T-25-S. R-24-E</u> AT SURFACE: 1154' FSL & 572' FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Eddy N. Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR-3731' REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF RECEIVED BY FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report result of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE O. C. D. CHANGE ZONES ARTESIA, OFFICE ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1.) Move in and Rig up workover unit, set tubing plug. 2.) Remove wellhead and install BOP. 3.) Pull production tubing with snubbing unit. Run permanent packer on wireline and set ± 100 ' above perfs_{ta PE} 4.) Run production tubing, circulate treated packer fluid. Land tubing with latch in sub in packer, remove BOP, install wellhead. Remove tubing plug, release workover unit, return to service.

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

Subsurface Safety Valve: Manu. and Type ______

18. I hereby certify that the foregoing is true and correct

June 15, 1984

NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURALIGAS-IVED LAND OFFICE OIL IRANSPORTER JUL 12 1982 OPERATOR O. C. D. PRORATION OFFICE ARTESIA, OFFICE EL PASO NATURAL GAS COMPANY 1800 WILCO BUILDING Reason(s) for filing (Check proper box) MIDLAND, TEXAS 79701 Other (Please explain) XX New Well Change in Transporter of: 1: 11 10 11. 11. 与行列上 Dry Gas Recompletion Oil GAS STORAGE WELL Change in Ownership Condensate Casinghead Gas JUL 29 1982 If change of ownership give name and address of previous owner OIL CONS. II. DESCRIPTION OF WELL AND LEASE Lease II ime Well No. WASHINGTON RANCH/GAS POOL State, Federal or Fee FEDERAI 13 WASHINGTON RANCH GAS STORAGE PROJECT MORROW Location 1154 Feet From The South Line and 572' Unit Letter West 34 Township 25-S EDDY Line of Section Ссы III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) ATTN: PRODUCTION CONTROL P. O. BOX 1492, EL PASO, TEXAS 79788 or Dry Gas TX EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Same Res'v. Diff. Re Designate Type of Completion -(X)Х Date Spudded P.B.T.D. 1-19-82 3-7-82 7100' 7000' Fibing Depth Name of Producing Formation Top Oil/Gas Pay 67721 WASHINGTON RANCH/GAS POOL MORROW 69551 Depth Casing Shoe Perforations 6772'-6928' 70991 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 500 sxs. RFC Cement 815 12 1/2 9 5/8 7099 500 sxs Class "H" 8 3/4 6955 61/82 7/8 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Date Litst New Oll Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test OIL-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 399 24 hrs Crising Dressure Testing Method (pitot, back pr.) Tubing Pressure Choke Size

Back Pressure
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

51 psi

John S. Deck

Supervisor Production Services

6-29-82

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982

N. a. Sressett

TITLE SUPERVISOR, DISTRICT II

170 psi

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ownwell name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiprompleted wells.



MIDLAND, TEXAS 79701VED

PHONE: 915-684-5701

JUL 12 1982

O. C. D. ARTESIA, OFFICE

WASHINGTON RANCH STORAGE PROJECT NO. 13

Sec. 34, T-25-S, R-24-EEddy County, New Mexico

DEPTH	HOLE SIZE	DEVIATION-DEGREES
820 1,404 1,904 2,401 2,904 3,402 3,904	8 3/4" 8 3/4" 8 3/4" 8 3/4" 8 3/4" 8 3/4" 8 3/4"	1/2 1/2 1/2 1/2 3/4 1 1/4 1 3/4 1 3/4
4,114 4,615 5,115 5,607 6,103 6,508 7,100	8 3/4" 8 3/4" 8 3/4" 8 3/4" 8 3/4" 8 3/4"	1 1/2 1 1/2 1 1/2 1 3/4 2 1/4 2 1 1/4

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

SANTA FE

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

	-	,				•		-	=	
Ferm 9-336 (Rev. 8-63)		UNI	ITED	STAT	ES	SUBMI	T IN	DUPLICATE •	Rud	n approved. ret Bureau No. 42-R355.8.
,	DEPAR					TERIOF	?	(Bre other structions	on Garage	NATION AND SERIAL NO.
				AL SUR			-	. reverse sid	' '	22207
										LOTTEE OR TRIBE NAME
	MPLETION	1 OR I	RECO	WPLETIC	3N F	REPORT A	AND	LOG*		
18. TYPE OF WE		ELL 🗌	WELL	YEQ L		Other GAS	STOR	RAGE	7. UNIT AGREEM	ENT NAME
A TYPE OF COM						 -				•
WELL X	OVER L. EN	EP-	BACK	DIFF.		Other		· 	S. FARM OR LEA	ON RANCH GAS
2. NAME OF OPERA	ron					KIE GOLE U	- 37,33 ± − - • *		STORAGE	PROJECT WI 7-5
EL PASO	NATURAL G.	AS COM	PANY	·		Drawas 14 Artesiaa		<u> </u>	9. WELL NO.	•
								•		OOL, OR WILDCAT
1800 WI	CO BUILDI	NG -	MIDL	AND TEX	XAS .	79701 State requir	ements	\•	1 ` ` ` `	ON RANCH/GAS P
At aurface	1154' F	_	2 FW				1 4	i	11. BEC., T., B., 1	ON KANCH GRAFT
At top prod. in	בלומב	3[5]5	347777	I PINE	í	16.1 h			- OR AREA	
i produce			企为 (9 /	42	•	Ë	!	İ	5ec	34, T-25-S, R-
At total depth	1111	ለለ ት	O VAS	4			. <u>)</u>	·		7
		OCT -	0 198	14. PERM	IT NO.	; 1	DATE JE	SEUED	12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D.	ZEACHEDY(ार-प्रक्र	COMPL (R	eady to	prod.) 10	*****		EDDY B. ET. GR. ETC.) • 13	NEW MEXICO
1-19-82				3-7-82	. <u> </u>	10.		2' DF	B, E1, GE, E1C.,	3731'
20. SOTAL PETH, ND 7100'	& TVD 21. PL	UG, BACK T	.b., MD &		F MULT	TIPLE COMPL.,	; -	23. INTERVAL DEILLED B		CABLE TOOLS
21. PROLUCINO INTE	RVAL(S), OF THIS			, BOTTOM, NA	ME (M	D AND TYD)*			555-4:1	25. WAS DIRECTIONAL
6772'-692	8' Morrow	Clasti	cs				1		7. (Sec. 1997)	BURVEY MADE
28. TYPE ELECTRIC						: 1:		:	£ 3 5 ± 1 27.	WAS WELL CORED
Comp Neut	ron/Densit	у, ВНС	Soni	c, DIL,	Lase	r log, t	CBL '	;	F	No :
28.					D (Repo	ort all etringe	set in		-	
CASINO BIZE	WEIGHT, LB.	./rr. I	DEPTH SE			E SIZE.			VG RECORD	- AMOUNT PULLED
9 5/8	32.30		81.			2 1/4			C Cement	None
	23.00		709	9' -		3 3/4	500	sxs. Cl	ass."H" -	None
										
29.		LINER I	RECORD			<u> </u>		30.	TUBING RECORD	
EIZE	TOP (MD)	BOTTOM		SACES CEM	ENT*	SCREEN (ME		SIZE	DEPTH SET (MD)	PACEER SET (MD)
;							<u></u> -	: 2 7/8	6955'	
							-		· · · · · · · · · · · · · · · · · · ·	
31. PERFORATION RE	COSD (Interval, s	ne und ni	umber)	·	7 4 - 2 4	82.	ACID	, SHOT, FRA	CTURE, CEMENT SO	UEEZE, ETC.
67721 602	ot A cor					DEPTH INT	ERVAL	(MD)	AMOUNT AND KIND O	MATERIAL USED
6772'-692	o 4 SFF					Non	ie		<u>.</u>	
			T : 1	11772						
!		•		-			·		· ·	
**************************************					DVCD	Herror				
DATE FIRST PRODUCT	ION PROD	UCTION MI	ETHOD (F			UCTION mping—size a	ind typ	e of punip)		TUB (Producing or
N/A		Flowi	-			-		1	shut-in	
	•								•	

PROD'N. FOR TEST PERIOD DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBL. GAS-MCF. 1/2" 399 3-7-82 24 hrs CALCULATED 24-HOUR BATE FLOW, TUBING PRESS. CASING PRESSURE OIL GRAVITY-API (CORR.) OUL-BBL. GAS-MCF. 399 170 psi 51 psi 84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) EPNG Pipeline 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available re Supervisor Upolite 10615 At vSide

*(See Instructions and Spaces for Additional Data on Reverse Side)

BIGNED .

UNITED STATES DEPARTMENT OF THE INTERIOR OF T

	NM 22207		
88216	IF INDIAN, ALLOTTEE OR TRIBE NAME	- 6	198

GEOLOGICAL SURVEY Artesia, NM 88	1510 11 11 11 11 11 11 11 11 11 11 11 11 1
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME O. C. [). ARTESIA, OFFICE
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other Storage	Washington Ranch Storage Project 9. WELL NO. WI Fed
2. NAME OF OPERATOR	WI Pederal #13
El Paso Natural Gas Company /	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Manaew
1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., Ř., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1154' FSL & 572' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	NA
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR_3731'
TEST WATER SHUT-OFF	
FRACTURE TREAT	TANTESTA CONTRACTOR OF THE PROPERTY OF THE PRO
SHOOT OR ACIDIZE	(NOTE: Brian to the control of the c
	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	6 1982 / 1
CHANGE ZONES	
ABANDON* Drlg Operations & perforate/ S. OFCHO	6. 045 6. Caronia
ACCOUNTY OF THE OPERATION OF PETFORMS	MACAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
Drilled to 7,100' and ran 7", 23#, N-80 casing Cemented with 500 sx C1 "H" cement. Job compl Top of cement at 4,840'. Released rig 2/11/82 perforated 6,772-6,776, 6,792-6,798, 6,830-6,8.5" holes (188 holes). Ran 2 7/8", 6.5#, J-55 Waiting on completion.	ete 4:30 AM, 2-11-82. . On 3/6/82, RU CRC and 37,6,902-6,928, 4 spf.
Product Approved by NIOCD Order No. P. 6175-A	
Project Approved by NMOCD Order No. R-6175-A Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	vcs. DATE March 12,1982
(This space for Federal or State office	a use)
(This space for Federal of State Office	
APPROVED BY TITLE TOTALE	DATE ACCEPTED FOR RECORD
SOMETHING OF ACTIONAL, IL ACTI.	1)26/
	1 1 1000
	APR 2 7 1982
*See Instructions on Reverse Sig	de
	U.S. GEOLOGICAL SURVEY
	ROSWELL, NEW MEXICO
	TO THE STATE OF TH

NW OIL COMS. COMMISSION

Form Approved. Budget Bureau No. 42-B1424

UNITED STATES Drawer DD Artesia, NM 88210

DEPARTMENT OF THE INTERIOR	NM-22207
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBENAME 2.4. 1982
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME (), (), (). ARTESIA, OFFICE
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other Storage	Washington Ranch Storage Project WI F 9. WELL NO.
2. NAME OF OPERATOR	WI-Fedoral #13
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg; Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec 34, T-25-S, R-24-E
AT SURFACE: 1154' FSL & 572' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	EddyNM
the annual state of the state o	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3731'
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING U U MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) Spud & Drlg Operations	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen On 1-19-82, spudded 12 1/4" hole @ 7:30 PM, You Drilled to 820' and ran 9 5/8", 32.3#, H-40 can Cemented w/500 sx RFC cement and circulated 50 complete 12:20 AM, 1-21-82. Top of cement at 	rectionally drilled, give subsurface locations and to this work.)* oung Drlg (Rig #4). using set @ 815.25'. Usx to surface. Job surface. WOC 18 3/4 hrs.
Tested casing, test OK. Reduced hole to 8 3/4	" and resumed drlg operations.
Project approved by NMOCD Order No. R-6175-A. CONSERVATION DATES SANTA FE	DEGENOVE FEB 1: 1982
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	U.S. GEOLOGICAL SURVEY ROSWILL, MEV/ MEXICO
SIGNED John D. Welk TITLE SUPV. Prod. S	VC. DATE 2/9/82
(This space for Federal or State office	ce use)
APPROVED BY COMMENT FOR RECORD TITLE	DATE

FEB 1 9 1982

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Icim (1-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		All distances must be from	_ease	
El Paso Na	itural Gas Co.		Washington Rar	ルエラル。 Well ito. nch Storage Project 米H#13
Unit Letter M	Section 34	Township 25-S	Range 24-E	Eddy County, New Mexico
Actual Footage Loc 1154		South line and	572 tee	Wash
Ground Level Elev.	feet from the Producing For	1177 477	9001 1ee	et from the WEST line Dedicated Acreage:
3731	Morrow		Washington Ran	4
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil o	or hachure marks on the plat below. NA
	an one lease is id royalty).	dedicated to the well,	outline each and ide	entify the ownership thereof (both as to working
		ifferent ownership is de nitization, force-pooling		have the interests of all owners been consoli-
Yes	No If an	swer is "yes," type of	consolidation	
this form if	necessary.)			ctually been consolidated. (Use reverse side of
				consolidated (by communitization, unitization, the interests, has been approved by the Commis-
Project Ap	proved by NMO	CD		CERTIFICATION
Order No.	- ,		1	I hereby certify that the information con-
	Í		1	tained herein is true and complete to the
	İ		1	best of my knowledge Ad belief
1	i I		ļ	He mitchell
	·- +	+		Name H. L. Mitchell
	1		1	Position
İ	1		· · · · · · · · · · · · · · · · · · · · · ·	Drlg. Engr. Company
	į		1	El Paso Natural Gas Co.
				11-11-81
		SECTION 34		
	 	DEC 1	L 1981	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
572' WI#	13		 	Date Surveyed
	·			4-20-81
1154) 		1	Registered Professional Engineer and/or Land Surveyor
				Early Honteth
				Certificate No. LS #1317

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Budget	Bureau	No.	42-R142
— .	, ,		

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTE	RIOR

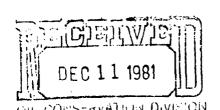
								ON AND GEBIAL NO.
}	GEOLO	GICAL SURV	ΕY				NM 22	207
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PI	LUG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK								-
	ILL X	DEEPEN		PU	JG BAC	KΠ	7. UNIT AGREEMENT	T NAME
b. TYPE OF WELL					, 0 5, 10		· ·	
OIL G	AS OTHER	Storage	8 Z	INGLE XX	MULTIPE Zone	* 🗆	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR		7					Washington F	Ranch Storage
	ural Gas Co. 🦯					,	9. WELL NO.	Projec
3. ADDRESS OF OPERATOR							WI Federal	
1800 Wilco	Bldg, Midland,	Texas 797	01	:	1000		10. FIELD AND TOOL	OR WILDCAT
	teport location clearly and		h any	State requiremen	ts.*)		Washington F	Ranch Morro
	1154' FSL, 572'	FWL		i ,	ป โปป์	i	11. SEC., T., R., M., C	R BLK.
At proposed prod. zor	ne			Les (+)	0 100	•	AND SURVEY OR	ABEA
	Same					I	Sec. 34, T-2	25-S. R-24-E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	·E+			12. COUNTY OR PARIS	
6 miles SW v	whites City, New	w Mex.		+ 1 + 0 d		1	Eddy	NM
15. DISTANCE FROM PROPORTION TO NEAREST			16. NO	D. OF ACRES IN I	LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE I	LINE, FT.	NA		NA			ns well NA	
18. DISTANCE FROM PROF			19. PF	OPOSED DEPTH		20. ROTAR	Y OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	NA	! 	<u>+</u> 7,050	ļ	Rot	ary	
21. ELEVATIONS (Show who							22. APPROX. DATE	WORK WILL START
	731' GR						Dec. 15,	1981
23.	F	PROPOSED CASIN	G ANI	CEMENTING	PROGRAM	N .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	РТН		QUANTITY OF CEM	IENT
16"	13 3/8" Cond	29.3 H-40	0	40'		30 cu	ft	
12 1/4"	9 5/8"	32.3 H-40		800'		630 c	u ft to circ	CIRCULATE
8 1/2"	7"	23.0 H-80		7,050'		1341		
)	1		1	1			

Prlject approved by MNOCD Order No. R-6175-A.

DISTRICT SUPERVISOR

Selectively perforate and treat the Morrow formation for gas storage.

A 3000 psi W.P. and 6000 psi test double gate BOP w/blind and pipe rams will be used for blowout prevention.



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

CIL CONSERVATION DIVISION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to dello or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

eventer program, it may.	_		
SIGNEI Harry Mitchell	TITLE	Drlg. Engr.	DATE 11-11-81
(This space for Fideral or State office use) AFPROVED		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, DEG: 7 1981	TITLE	,	DATE
JAMES A GILLHAM.	•		

*See Instructions On Reverse Side

(%) Petroleum information.			•	
COUNTY EDDY FIELDWA	shington Ran	ch_	STATINM	d Reproduction Prohibitud
OPR EL PASO NATURAL GAS CO) .		API 30-01	5-24017
o 13 was Washington Re	anch Gas Stora	ge Proje	ect/map	
Sec 34, T25S, R24E	/"\	I" Fede	ral coord	
1154 FSL, 572 FWL of	Sec		8-2-4	4 NM
9 mi SW/White City	SP	_D 1-19-8	2 CMP 3-7-8	32
CSC	WELL CLASS: IN	IT IW FIN	DG LSE. CODE	
9 5/8-815-500 sx 7-7099-500 sx 2 7/8-6955	FORMATION	DATUM	FORMATION	DATUM
	_{ID} 7100 (N	(RRW)	PBD 7000	

IP (Morrow) Perfs 6772-6928 F 399 MCFGPD. Pot based on 24 hr test thru 1/2 chk. GOR Dry; gty (Gas) (NR); CP 170; TP 51

PLC:	El Paso						
CONTR	Young #5	OPRSELEV	3731 GI	L, 3743	KB	sub-s	11

	F.R. 11-30-81
	PD 7050 RT (Morrow)
8-14-82	AMEND WELL NUMBER & ADD LEASE DESIGNATION:
	Formerly WI-13
1-26-82	TD 3313; SDR
	Drlg 5516
2-10-82	· · · · · · · · · · · · · · · · · · ·
2-16-82	
	No Cores or DSTs
3-9-82	TD 7100; PBD 7000; SI
	Perf (Morrow) 6772-76, 6792-98, 6830-37, 6902-28
	w/4 SPF
	Natural
8-9-82	TD 7100; PBD 7000; Complete
	LOG TOPS & LOGS RUN (NA)
	Will be used as Gas Storage Well
8-14-82	COMPLETION ISSUED
	8-2-44 NM
	IC 30-015-70547-81

MH OFF AS. COMMISSION UNITED STATES	5. LEASE
Drawer (a) DEPARTMENT OF THE INTERIOR	NM-22207
RECEIVED BY GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CED 13 SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SEP 1 (Co not use this form for proposals to drift or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
reservoir, Use Form 9-331-C for such proposals.)	- !
legiler of gas of	Washington Ranch Storage Project 9. WELL NO. WIF Fad.
	9. WELL NO. WIT Field.
2. NAME OF OPERATOR El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg., Midland, Tx 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below) AT SURFACE: 1714' FWL & 139' FSL	Sec. 34, T-25-S, R-24-E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy N. Mex
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3731'
1FST WATER SHUT-OFF [] [] [] [] [] [] [] [] []	
FRACTURE TREAT	<u> </u>
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	ु (NOTE) Belont results of multiple completion or zone shange on Form 9-330.)
MULTIPLE COMPLETE	-29
CHANGE ZONES [] SANTA FE	DIVISION
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a including estimated date of starting any proposed work. If well is dire measured and true vertical depths for all markers and zones pertinent t	ctionally drilled, give subsurface locations and
6-26/7-31	
1.) Set tubing plug. RU and install 500	10 mat 1 1 11 non
2.) RU Snubbing unit, pull and lay down	2 7/8" production tubing
3.) RU wireline unit and set Baker Model	D permanent packer at 6600'
wlm, with blanking plug below packer	•
4.) Load 7" casing with water and pressu	re test to 3000 psig.
5.) Run 2 7/8" J-55 6.5# tubing with Bake	er E-22 latch in seal assembly,
circulate inhibited packer fluid, lat 6.) Nipple down BOP, Nipple up wellhead.	con into packer.
7.) Pressure test tubing to 3000 psig. F	Retrieve blanking plug return to
service.	prog, recorn to
Cultural Control Mala Control M	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	·
SIGNED Dail Myen HILEArea Prod. Eng.	DATE 9-10-84
ACCEPTED FOR RECORD (This space for Federal or State office up	10)
4	
CONDITIONS OF APPROVAL IF 172 1984	DATE
SEP 1 & 1904	
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/ / 3	

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UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY Articisia. IM

		V	IM	-	2	2	2	0	7						
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 		•		_		•	_	_	_	_	_	_		_	

				-
6 .	IF INDIAN,	ALLOTTEE	OR TRIBE	NAME

	10
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other Gas Storage Well	_Washington_Ranch_Storage_Project 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texas 79701	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1714' FWL & 139' FSL	Sec, 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy N. Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR. 3731'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT TEST WATER SHUT-OFF TEST TO SUBSEQUENT REPORT OF:	
REPAIR WELL [V] []	CEIVED BY (NOTE: Report results of multiple completion or zone change on Form 9-330.) N Z 1 1954
ABANDON•	O. C. D. IESIA, OFFICE
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent 1.) Move in and Rig up workover unit, set tub 	ectionally drilled, give subsurface locations and to this work.)*

- Remove wellhead and install BOP.
- Pull production tubing with snubbing unit.
- 4.) Run permanent packer on wireline and set +100' above perfs
- 5.) Run production tubing, circulate treated packer fluid.
- Land tubing with latch in sub in packer, remove BOP, install wellhead.
- 7.) Remove tubing plug, release workover unit, return to service. Subsurface Safety Valve: Manu. and Type _ .___.

18. I hereby certify that the foregoing is true and correct

TITLE Sr. Production Eng. DATE June 15, 1984



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

Gast 27 32 1

JUL 1 2 1982

WASHINGTON RANCH STORAGE PROJECT NO. 11

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico O. C. D. ARTESIA OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
820	8 3/4"	1
1,407	8 3/4"	1 1/4
1,909	8 3/4"	2
2,407	8 3/4"	1
2,901	8 3/4"	3/4
3,398	8 3/4"	1
3,604	8 3/4"	1/2
4,020	8 3/4"	1/2
4,548	8 3/4"	3/4
5,014	8 3/4"	1 3/4
5,500	8 3/4"	1 1/2
6,009	8 3/4"	1 1/2
6,503	8 3/4"	1 1/2

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

NM OIL CONS. Drawer DD Artesia, NM

Drawer DD	sron .		
Antonia 3-331	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NR 22207		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME FEB 2 4 1982		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME O. C. D.		
1. oil — gas you	Washington Ranch Storage Prajects Office-		
well gas well other Storage	9. WELL NO. WI Fed.		
2. NAME OF OPERATOR	WI Pederal #11		
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Washington Ranch Moviow		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
1800 Wilco Bldg.; Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec 34, T-25-S, R-24-E		
AT SURFACE: 1714' FWL & 139' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Eddy NM _		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	GR 3731.0		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF 🔲			
FRACTURE TREAT	ŗ.		
SHOOT OR ACIDIZE			
REPAIR WELL UPON PULL OR ALTER CASING TO TO THE TOTAL TOT	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
MULTIPLE COMPLETE	P		
CHANGE ZONES			
ABANDON*			
(other) Perforate & Rp tbg			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and		
On 2-4-82, RU McCullough and perforated 6,930-6,879-6,870, 6,830-6,821, 6790-6,760, 4 spf, 6.5#, J-55 tbg, set @ 6,944.72'. Waiting on contract of the set	5" holes (276 holes). Ran 2 7/8"		
C.E CONSERVATION DIVISION C.E CONSERVATION FE	DECESSIVE)		
Project approved by NMOCD Order No. R-6175-A	FEB 12 1982		
	OH N. GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
A A			

egoing is true and correct Supv. Prod. Svc. EKPMANTLE SIGNED (This space for Federal or State office use) FEB 1 3 1982 APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY POSMEH, NEW ALLEGO

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

7 **3** 7

3 5

WI Fed.

UNITED STATES

ASE

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	THE INTE	DIAD		1

South the water

DEPARTMENT OF	THE	INTERIOR	
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GEOLOGICAL SURVEY

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8. FARM OR LEASE NAME

NM 22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1.	oil well		gas well	(X)	other	Storage JAN 27 1982
2	NAM	F OF	OPERA	TOR		

El Paso Natural Gas Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg; Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

1714' FWL & 139' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA

WI Pederal No. 10. FIELD OR WILDCAT NAME

Washington Ranch Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Washington Ranch Storage Project

Sec 34. T-25-S. R-24-E 12. COUNTY OR PARISH 13. STATE Eddv 14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 3731.0'

1967 197 1981

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

Drlg Operations (other)

NGTE: Report results of multiple completion or zone change on Form 9-330.) change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7000' and rn 7", 23#, N-80 csg set @ 6992'. Cemented w/500 sx Class "H" cement; Plug dwn @ 12 midnite 12-24-81. Top of cement @ 4180' Released rig 12-26-81. Waiting on completion.

CIL CONSIDER

Subsurface Safety Valve: Manu. and Type ______

18. I hereby certify that the foregoing is true and correct

CORD TITLE Supv. Prod. Svc. DATE 1/12/82

CHAY WI (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL ATTANTO 1982

U.S. GEOLOGICAL SURVEY

* See Instructions on Reverse Side

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIORL CONS. COM	
GEOLOGICAL SURVEYDrawer DD	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Artesia, NM 882	· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME BON
1. oil	Washington Ranch Storage Profectives
well well to other Storage	9. WELL NO. WI. Fee
2. NAME OF OPERATOR El Paso Natural Gas Company	W. T. Federal No. 11 DEC 16 198
3. ADDRESS OF OPERATOR	Washington Ranch man 2
1800 Wilco Building - Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARTESIA, OFFICE
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	£
below.)	Sec. 34, T-25-S, R-24-E
AT SURFACE: 1714' FWL & 139' FSL - 1714 FWL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Eddy New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	N/A-
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3731.0
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL PULL OR ALTER CASING THE PLANT OF THE PARTY OF THE PART	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE 🛒 🔲 💮 🛗 💆	1981 Change on Form 9-3300 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CHANGE ZONES	
(other) could and drilling operation U.S. GEOLOGI	CAL SHOWER TO BE SHOWED BY A STORE OF
vosweit' Wil	M WEXICO
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
	र्ग रहे हैं है । अं श्रेष्ठ हुई
On 11-29-81 supdded 12½" hole at 9:00 p.m. Y	oung Drilling Company (Pig #5)
Drilled to 820' and ran 9 5/8", 32.3#, H-40 c	
with 500 sxs. Class "C" cement, circulated 10	
at 9:00 p.m. 11-30-81. TOC at surface. WOC	25½ hrs and tested casing &
BOPs 800#, test OK. Reduced hole to 8 3/4" a	nd resumed drilling operation.
The second second is	
	တင်းမှု မျှန် မြန်မျှားခဲ့
$\mathcal{M}_{\mathcal{M}} = \mathcal{M}_{\mathcal{M}} + \mathcal{M}_{\mathcal{M}}$	Service of the servic
the state of the s	表现不可以表现的 的复数 · · · · · · · · · · · · · · · · · · ·
Subsurface Safety Valve: Manu. and Type	Set @' Ft.
18. I hereby certify that the dregoing is true and correct	
to. Thereby certify trial tile Idregoling is true and correct	

APPROVED BY
CONDITIONS OF APPROPRIATE SURVEY

U.S. GEOLOGICAL SURVEY

See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-12b

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 Well Hea El Paso Natural Gas Co. Washington Ranch Storage Project -₩1 #11 Unit Letter Section Township Hon ie N 34 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: West 139 South feet from the line and feet from the Ground Level Ellev. Producing Formation Pool Dedicated Acres ps 3731 Ft. Morrow Washington Ranch NA A more 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? NA If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION Project approved by NMOCD Order No. R-6175-A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name G. D. Morris Area Drilling Engineer El Paso Natural Gas Co. May 18, 1981 SECTION 34 CCNS_INVAINON DIVISION I hereby certify that the well location SANTA FE shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Eurveyed 4-25-81 Registered Freb astonal Engliser 1714' WI #11 139'

660

1320 1650

1980 2310

2000

1500

1000

LS #1317

M.M.O.C.D. COPY:

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

	Budget B	ureau No.	42-R142
2	سرر ہے	220	20

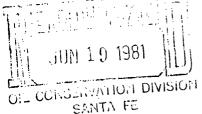
UNITE	:D 51	IAIE:	5
DEPARTMENT	OF T	HE I	NTERIOR

10-015-25828 5. LEASE DESIGNATION AND MERIAL NO. **GEOLOGICAL SURVEY** NM 22207
6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK 🗌 DRILL 🔯 b. TYPE OF WELL WELL SINGLE ZONE MULTIPLE Zone S. FARM OR LEASE NAME OTHER Storage 2. NAME OF OPERATOR Washington Ranch Storage 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR ALLEWS? 10. FIELD AND POOL, OR WILDCAT 1800 Wilco Building - Midland, Texas 79701.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) SEC., T., R., M., OR BLK AND SURVEY OR AREA JUN 1 1 1991 1714' FWL, 139' FSL, Section 34 At proposed prod. zone Sec 34. T-25-S 12. COUNTY OR PARISH Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 1.500 6 miles SW Whites City, New Me., ico New Mexico 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit line, if any) NA NA 19. PROPOSED DEPTH 20. BOTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. + 7,050' NA Rotary | 22. Approx. date work will start* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3731 GR <u>July 1, 1981</u> 23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT RIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH CIRCULATE 16" 13 3/8" Cond 29 H = 4040' 3 30 Cu 12 1/4" 9 5/8" 32.3 H = 40800' 630 cu ft to circul 8 1/2" 23.0 H-80 7,050' 1341 cu. ft.

Project approved by NMOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi W.P. and 5000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED	J. D. Mari	TITLE _	Area Drilling	Engineer	DATE May 18, 1981
(This space	e for Federal or State office use)				
PERMIT NO.	APPROVED		APPROVAL DATE		
APPROVED BY		STOP CALL			DATE
CONDITIONS	OF APPROVATION ANY O 1081				
	OR JAMES A. OHLHAM MATRYCH CUPERVISOR	*See Instructio	ns On Reverse Side		

W			© Cappropries	Reproduction Prohibings
COUNTY EDDY HELD Was	hington	Ranch	STATINM	·
OPR EL PASO NATURAL GAS CO.			API 30-01	5-23828
NO 11 LEASE Washington Ranc	h Gas Sto	rage /	MAP	
Sec 34, T25S, R24E	/Project	"WI Feder	al coord	
139 FSL, 1714 FWL of Sec			8-2-4	3 NM
10 mi SW/White City		SPD 11-29-8	11 CMP 2-8-8	2
CSC	WELL CLASS:	INIT IW FIN	DG LSE. CODE	
9 5/8-8 04-500 sx	FORMATION	DATUM	FORMATION	DATUM
7-6992-500 sx		1		
2 7/8-6945				
•				
	_{1D} 7000	(MRRW)	PBD 6957	

IP (Morrow) Perfs 6760-6930 F 530 MCFGPD. Pot based on 24 hr test thru 32/64 chk. GOR Dry; gty (Gas) (NR); CP 87; TP 73

PLC: El Paso Natural Gas Co.

CONIR Young OPRSELEV 3731 GL, 3743 KB sub-s 11

F.R. 6-8-81 PD 7050 RT (Morrow) 8-14-82 AMEND WELL NUMBER & ADD LEASE DESIGANTION: Formerly WI-11 12-1-81 Dr1g 820 12-8-81 Drlg 4545 12-15-81 Crg @ 6775 12-28-81 TD 7000; WOCU Cores (NA) 2-10-82 TD 7000; PBD 6957; Tstg Perf (Morrow) 6760-90, 6821-30, 6870-79, 6893-6909, 6922-30 w/4 SPF Natural Flwd @ 246 MCFGPD in 2 hrs thru 15/64 chk (6760-6930)8-9-82 TD 7000; PBD 6957; Complete LOG TOPS: Delaware Sand 530, Cherry Canyon

8-2-43 NM

EDDY

Washington Ranch EL PASO NATURAL GAS CO. 11 Washington Ranch Gas Storage Project "WI" Federal

NM-Page #2

Sec 34, T25S, R24E

8-9-82

Continued

1440, Bone Spring 3615, Wolfcamp 5548, Strawn 5722, Atoka 5994, Morrow Lime 6564, Morrow

Clastics 6688

LOGS RUN: CNL, FDC, BHC, DI, CBND, PDC, TMPL,

GRL

Will be used as Gas Storage Well

8-14-82

COMPLETION ISSUED

8-2-43 NM IC 30-015-70258-81

-		15		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form 104
	SANTA FE	·	T FOR ALLOWABLE	Supersedes Old C-104 and
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TO	RANSPORT OIL AND NATURAL	GAS SA
	LAND-OFFICE		WINDLE WAS MATORIAL	- 0.0
	IRANSPORTER OIL			
	GAS			RECEIVED
	OPERATOR		· 新國(1)。110个實質	3
i	PRORATION OFFICE		anishrama adl	11
	Operator			TUUL 1 2 1982
	EL PASO NATURAL GAS	COMPANY V	JUL 29 1982	
	Address		1116	少 O. C. D.
	1800 WILCO BUILDING	- MIDLAND, TEXAS 797	Olon Charles of the Service	ARTESIA, OFFICE
	Reason(s) for filing (Check proper b	ox)	Other (Please Explain)	
	New Well	Change in Transporter of:		
	Hecompletion	OII Dry	GAS STORAGE V	י דער ד
	Change in Ownership	Casinghead Gas Cond	densate GAS STORAGE	VECT.
	If change of ownership give name			·
	and address of previous owner			
	DESCRIPTION OF WELL AND			·
''	Lease Manie		igme, including Fermation	Kind of Lease
			HINGTON RANCH/GAS POOL	Sense Endand on For
	WASHINGTON RANCH GAS S	TORAGE PROJECT ++ MOR	ROW	FEDERAI
	N 17	'14' West	1201	Sauth
	Unit Letter;;	Feet From TheL	ine and 139' Feet From	n The South
	Line of Section 34 , T	ownship 25-S Range	24-E . NMPM.	EDDY Cour
	Line of Section 34 , 1	ownship 25-8 Range	24-Е , мем,	EDD1 Cour
111	DESIGNATION OF TRANSPOS	PTER OF OH AND NATURAL C	MAC	
	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)
				PRODUCTION CONTROL
	EL PASO NATURAL GAS C	Unit Sec. Twp. Age.	P. O. BOX 1492 EL PAS Is gas actually connected?	O. TEXAS 79788
	If well produces oil or liquids, give location of tanks.		No	
				
œ	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool	, give commingling order number:	
•		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Designate Type of Complete	ion = (X)	x	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-29-81	2-6-82	7000'	6957'
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	WASHINGTON PANCH/GAS PO	DOL MORROW	6760'	6945'
	Perforations			Depth Casing Shoe
	6760'-6930'			6992'
		TUBING, CASING, AN	ID CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 ½	9 5/8	804'	500 sxs. Class "C'
	8 3/4	7	6992'	500 sxs. Class "H"
	6 1/8	2 7/8	6945'	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top al
	OIL WELL	able for this d	lepth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII - Bbls.	Water - Bbls.	Gas-MCF
				<u> </u>
٠,	GAS WELL	1	T	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ļ	i esting Method (pitor, back pr.)	Z4 hrs Tubing Pressure	Castng Pressure	Choke Size
				32/64 ¹¹
ا	Back Pressure	73 psi	87 psi	
V 1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
			JUL 28 19	96
		regulations of the Oil Conservation with and that the information given	APPROVED	7 19
		e best of my knowledge and belief.	BY N.C.	asset
			STIPERVISOR DIS	TRICT IL
	^		TITLE BOTTOM	

Supervisor Production Services

6-29-82

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiplic completed wells.

D, 20 - 0	DEPARTMENT OF THE INTERNAL	NM-22207
Arțtusia,	EH 88210 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Washington Ranch Storage Project
	1. oil RAS Well Other Gas Storage	9. WELL NO. WI Fand
	2. NAME OF OPERATOR El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR	Washington Ranch Morrow
	1800 Wilco Bldg., Midland, Tx 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)	Sec. 33, T-25-S, R-24-E
•	AT SURFACE: 1045' FSL & 512' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE N. Mex
İ	AT TOTAL DEPTH:	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3748'
!	REPORT OF SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF []	D BY
	SHOOT OR ACIDIZE [] [X] SEP 11	CNOTE: Report results of multiple completion or zone
1	PUIL OR ALTER CASING []	change on Form 9-330.)
	AULTIPLE COMPLETE U U O. C.	· ·
	ARIESIA, I	JEHALE
	1.) Set tubing plug. RU and install 500 2.) RU Snubbing unit, pull and lay down 3.) RU wireline unit and set Baker Model wlm, with blanking plug below-packer 4.) Load 7" casing with water and pressu 5.) Run 2 7/8" J-55 6.5# tubing with Bake circulate inhibited packer fluid, late.	o this work.)* O psi hydraulic BOP. 2 7/8" production tubing. D permanent packer at 6750' re test to 3000 psig. er E-22 latch in seal assembly, tch into packer.
	7.) Pressure test tubing to 3000 psig. I service.	Retrieve blanking plug, return to
Su	bsurface Safety Valve: Manu. and Type	Set @Ft.
18	. I hereby certify that the foregoing is true and correct	•
	ACCEPTED FOR RECORPHIS space for Federal or State office up	DATE 9-10-84
	ACCEPTED FOR RECORPHIS space for Federal or State office us	••)
API	HOVEO BY TITLE	DATE
COI	SEP 1 3 1984	
	*See Instructions on Reverse Side	
	Colology, NEW MEXICO *See Instructions on Reverse Side	

NM-22207

EDDY
EL PASO NATURAL
GAS CO.

Washington Ranch NM LPG-12 Washington Ranch Page #2 Storage Project "WI" Federal Sec 33, T258, R24E

11-8-82 Continued

Morrow Clastics 7046

LOGS RUN: CNDL, DI, BHC, CEND

Rig Released 1-18-82

11-13-82 COMPLETION ISSUED

11-2-27 NM 1C 30-015-70546-81 CONIR Young #5 OPRIGHT 1747 GL, 3759 DF sub-s 12

F.R. 11-30-8i PD 7050 RT (Morrow) AMEND WELL NUMBER A ADD LEASE DESIGNATION: 11-13-82 Formerly WI-12 Drlg 247 12-28-81 Drlg 3085 1-5-82 1-12-82 Drlg 6562 TD 7145; MORT 1-19-82 TD 7145; WOCU 1-26-82 TD 7145; PBD 7108; S1 3-3-82 Perf (Morrow) 6864-94, 6928-34, 6974-84, 6996-7029, 7031-35, 7039-41 w/4 SPF Natural TD 7145; PBD 7108: Complete 11-8-32 LOG TOPS: Delaware 3: ad 548, Cherry Canyon 1415, Bone Spring 3632, Wolfcamp 5504, Strawn 5760, Atoka 6080, Morrow Lime 6664, 11-2-27 NM

Form approved, Budget Bureau No. 42-R1425. 30 115-24036

UNITED STATES DEPARTMENT OF THE INTERIOR

OLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

		AIID	DEBIAL	"
,				
NIM	22207			

'/ GEOLOG	ICAL SURVET			NM 22207	
APPLICATION FOR PERMIT TO	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME			
DRILL S	UG BACK [7. UNIT AGREEMENT N	AME		
b. TYPE OF WELL					
WELL GAS WELL ST	orage	ZONE XX	MULTIPLE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR			DECENTED	Washington Rar	ich Storage
El Paso Natural Gas Company	1		RECEIVED	9. WELL NO.	Projec
3. ADDRESS OF OPERATOR				WI Federal)#12	
1800 Wilco Bldg., Midland, T	exas 7970	1 1)	[C	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and it				Washington Rar	nch , e e
At surface 1045' FSL, 512' FEL,	11. SEC., T., R., M., OR I				
At proposed prod. zone		4.5	TO STATE OF THE F	'	
Same				Sec 33, T-25-9	S, R-24-E
14. DISTANCE IN MILES AND DIRECTION FROM NEARE	ST TOWN OR POST OF	FFICE*		12. COUNTY OR PARISH	13. STATE
6 miles SW Whites City, New	Mex.			Eddy	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		. NO. OF ACRES IN		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	NA	NA	107	NA NA	
18. DISTANCE FROM PROPOSED LOCATION®	19	. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	NA	+ 7,05	0'	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL START
3478' GR				Dec. 15,	1981
23.	DROOPE GARANG	AND CONTRACTOR	I DDOGDAM		

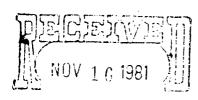
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	R FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8" Cond	_29.3	н-40	40'	30 cu ft
12_1/4"	9 5/8"	32.3	H-40_	800 '	630 cu ft to circulate
8 1/2"	7"	23.0	н-80	7,050'	1341 cu ft

Project approved by MNOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage.

A 3000 psi W.P. and 6000 psi test double gate BOP w/blind and pipe rams will be used for blowout prevention.



U.S. GEOLOGICAL SURVEY ROSWELL NEW MEXICO

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive Drlg. Engr. 11-11-81 (This space for Fed al or State office use) APPROVED Orig. Sgd.) ROGER A. CHAPMAN PAPEROV DECN 2 4 1981 CONDITIONS

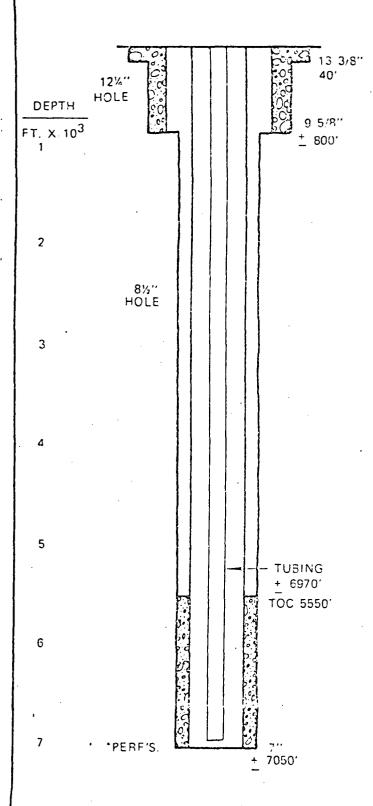
JAMES A. GILLHAM DISTRICT SUPERVISOR

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator El Paso Natural Gas Co. Washington Ranch Storage Project WI#12 Unit Letter Section Township Range P 33 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 512 feet from the feet from the South line Ground Level Flev. Producing Formation Dedicated Acreage: 3748 Washington Ranch Morrow N/Λ Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? NA If answer is "yes," type of consolidation _ T Yes □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project Approved by NMOCD Order No. R-6175-A I hereby certify that the information con-Pesition Drlg. Engr El Paso Natural <u> 11-11-81</u> SECTION 33 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SALHA SE is true and correct to the best of my knowledge and belief. WI#12 512' Date Surveyed 4-20-81 Registered Professional Engineer 045 and for Land Surveyor LS #1317 660 1320 1650 1980 2310

WASHINGTON RANCH PROPOSED NEW I-W WELL



				•	DRIFT
SIZE	GRADE	WT	BURST	COLLAPSE	10
13 3/8"	USED				
9 5/8"	H-40	32.3	2270	1400	8.845
7"		23	4360	3270	5.241
27/8"	J-55	6.5	7260	7680	2.441
* *	N-80				

8

1965-0156-0753. 05-166399種 UNITED STATES program DD

DEPARTMENT OF THE INTERIOR III 83210 GEOLOGICAL SURVEY esis, ...

5.	LEASE	
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Ψ.	LLASL	

NM...22207_ 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7.	UNIT	AGREE	MEN	T NAN	1E

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do not use this fo eservoir. Use Form	rm for proposals	to drill o	or to deepen or p	lug bac	k to a different

well other Storage 2. NAME OF OPERATOR 111. i - S El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg: Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 1045' FSL & 512' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

8. FARM OR LEASE NAME Washington Ranch Storage Project

WI Federal #120

10. FIELD OR WILDCAT NAME

Washington Ranch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33, T-25-S, R-24-E

12. COUNTY OR PARISH 13. STATE Eddv

14. API NO.

NA

15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3478'

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

SUBSEQUENT REPORT OF:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

Spud & Drlg Operations (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 1/4" hole 11:30 AM, 12-27-81, Young Drilling (Rig #5). 974' and rn 9 5/8", 32.3#, H-40 csg set @ 805'. Cemented w/600. sx Cl "C" cement and circulated 90 sx to surface. PD @ 9:30 AM, 12-29-81. WOC 14 1/4: hrs, tested csg to 800 psi, test OK. Reduced hole to 8 3/4" and resumed drlg operations.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

TITLE Supv. Prod. Svc. DATE

ACCEPTED SOF RECORD (This space for Federal or State office use)

APPROVED B CONDITIONS OF APPROVAL, IF ANY:

OCT 7 1982

U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side ROSWELL, NEW MEXICO

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES NM GIL CONS. COMMISSION 5. LEASE DEPARTMENT OF THE INTERMORENTA, NM 68210 NM GIL CONS. COMMISSION 5. LEASE

NM-22207

Ļυ			TALL	_4 4	<u>. 4 Y</u>	(
5.	IF	IND	IAN,	ΑL	LOT	TEE	OR	TR	IBE	NΑ	ME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $_{\rm c}$	8. FARM OR LEASE NAME
1. oil gas Well other Storage	Washington Ranch Storage Project WI Fel. 9. WELL NO.
2. NAME OF OPERATOR	WI-Federal #12
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Mossace
1800 Wilco Bldg; Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA LICE P
below.)	Sec. 33, T-25-S, R-24-E
AT SURFACE: 1045' FSL & 512' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3478'
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	·
ABANDON*	
(other) Drlg Operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
Drilled to 7145' and ran 7", $23\#$, N-80 casing	set @ 7132.38'. Cement with
500 sx Class "H" cement. Job complete at 1 PM,	
at 4168'. Released rig 5 AM, 1-19-82 and shut	
RU McCullough and perforated 6864-6894, 6928-6	
7031-7035, 7039-7041, 4 SPF, .5" holes (364 ho	
J-55 tbg, set @ 7079.46'. Waiting on completi	
1 Por 20132 h	
Project approved by NMOCD Order NoR-6175-A	上 FED 19 1962 上
Subsurface Safety Valve: Manu. and Type	Set @ F.t.
18. I hereby certify that the foregoing a grue and correct	CONTROL NO CONTROL OF
SIGNED COLUMN Prod.	Svc. DATE 2/9/82
(This space for Federal or State office	ce use)
APPROVED BY FEB 1 6 1972 TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	VAIE
THE COUNTY CHRYTHY	

•		_	STATES		sagra. 1808)a		3	et Bureau No. 42-R365.8.
1	DEPAR	TMENT O			R Drawfing Artesia	tions on se skip)	88210 DESIGN	ATION AND BERIAL NO.
WELL CO	MPLETION	OR RECO			AND LO	3 *		CTTEL OR TRIBE NAME
1. TYPE OF WEL	L: 01	LL GAS WELL	DRT .	Other GAS	STORAGE		7. UNIT AGREEME	NT NAME
L TYPE OF COM	PLETION:	EEP- [PLOG [DIFF.				S. FARM OR LEAS	E NAME
WELL [A]	OVER L E:	N LJ BACK L		Other			WASHINGTO	ON RANCH GAS
		AS COMPANY			i		STORACE 1	ROJECT
8. ADDRESS OF OPER		AS COMPANI		:	. •		WT Fex 12	.
์ เสม การที่	רט אוידו.חד	NC - MIDI	AND TEXAS	79701	• •		10. FIELD AND PO	OL, OR WILDCAT
1800 WIL 4. LOCATION OF WEI _At surface		sion clearly and in SL & 512' F		ny State requ	iremente)*			ON RANCH/GAS PO
At top prod. int	erval reported i	pelow	**{; *					-25-S, R-24-E
At total depth					· !			
			14. PERMIT NO		DATE ISSUED		12. COUNTY OR PARISH EDDY	NEW MEXICO
5. DATE BRUDDED		REACHED 17. DAT		to prod.) 1	8. ELEVATIONS (D		T, OR, ETC.) • 19.	ELEV. CASINGHEAD
12-27-81	1-17		1-24-82	<u> </u>	3759'			37481
71145	A TVD 21. PI	7108 t	TVD 22. IF MUI	LTIPLE COMPL JANY	23. INTE	LED BY	ROTARY TOOLS	CABLE TOOLS
/ 140 .	(VAL(S) OF THE		BOTTOM, NAME (MD AND TVD)	•	<u>→ </u>		25. WAS DIRECTIONAL
•		w Clastics	, 202204, 0.2.2.2		2			BURYEY MADE
8 TYPE ELECTRIC A	ND OTHER LOGS	RUN			in the second		27.	WAS WELL CORED
Comp. Neut	ron/Densi	ty, DIL, BHO	C, Atlas Pr	olog, CB	L			No i
9.			NG RECORD (Res					
CATINO BIZE	WEICHT, LB	./FT. DEPTH SE	т (ми) но	LE SIZE.		ENTING I		AMOUNT PULLED
9 5/8	32.30			12 1/4			ss "C"	None
7	23.00	713	2 ·	8 3/4	500 sxs	. Cla	ss "H"	None
					ļ <u></u>		 	
). ·		LINER RECORD			30.	T	UBING RECORD	<u> </u>
BIZE	TOP (MD)	BOTTOM (MD)	SACES CEMENT*	SCREEN ()	(D) SIZE	n		PACKER SET (MD)
					. 2 7	/8	7070	-
				<u> </u>				·
1. PERFORATION REC	coep (Interval, 1	nize and number)	***************************************	82.			URE, CEMENT SQ	
6864' - 70	141 4 SPE	18.2		None	TERVAL (MD)		OUNT AND KIND OF	MATERIAL USED
		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	mort to	and the	1.02					
	in the second se							
3.•				DUCTION				
N/A	ION PROI	No test	towing, gas tift, p	umping-—eize	•	P)	well state	Shut in
ATE OF TEST	HOURS TESTED		PROD'N. FOR	OIL-BBL.	GAS-MC	F.	WATER-BBL.	GAS-OIL BATIO
:			TEST PERIOD			i i		
LOW. TUBING PURSS.	CASING PRESSU	CALCULATED 24-HOUR BAT	OIL-BBL.		ACCEPTED FOR	WATER-		GRAVITY-API (CORR.)
4. DISPOSITION OF G	AS (Sold, used fo	or fuel, vented, etc.)		'	01	91	TEST WITNESSED	вт
EPNG Pipel					Work.	V.		
					OCT 7	HD		
5. LIST OF ATTACHS						1000		



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915 684 5701

WASHINGTON RANCH STORAGE PROJECT NO. 12

Sec. 33, T-25-S, R-24-E Eddy County, New Mexico

DEPTH	HOLE SIZE	DEVIATION-DEGREES
840	12 1/4"	1 3/4
973	8 3/4"	2 1/2
1,474	8 3/4"	1
1,970	8 3/4"	1
2,465	8 3/4"	3/4
3,214	8 3/4"	1/4
3,710	8 3/4"	1
4,208	8 3/4"	1 3/4
4,707	8 3/4"	2 3/4
5,298	8 3/4"	3
5,796	8 3/4"	1 1/2
6,294	8 3/4"	1

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

John S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

UNITED STATES JOHN OF THE INTERIOR ARTICLE B., Fig. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-22207 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other Gas Storage Well 2. NAME OF OPERATOR	Washington Ranch Storage Project \mathcal{O}_{δ} 9. WELL NO. 12
El Paso Natural Gas Co. V 3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1045' FSL & 512' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	10. FIELD OR WILDCAT NAME Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec, 33, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE Eddy N. Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR. 3748'
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	(NOTE: Report results of multiple completion or zone change on Form 9-330.) all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and
 Move in and Rig up workover unit, set tub Remove wellhead and install BOP. Pull production tubing with snubbing unit 	A TEVENS
4.) Run permanent packer on wireline and set	- Non
5.) Run production tubing, circulate treated6.) Land tubing with latch in sub in packer,	E
7.) Remove tubing plug, release workover unit Subsurface Safety Valve: Manu. and Type	, return to service. Ft.
18. I hereby certify that the foregoing is true and correct SIGNED. TITLE ST. Production En	ng. DATE June 15, 1984
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	use) DATE 6/20/84

MC ** COPIES HICELYED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form (*-104 -EANTA FE REQUEST FOR ALLOWABLE Supersedex Old C-104 an FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER RECEIVED. OPERATOR PRORATION OFFICE tor 10 1952 EL PASO NATURAL GAS COMPANY F Ü. C. Ð. Reasons) for filing (Check proper box) MIDLAND, TEXAS Other (Please explain) XX New Well Change in Transporter of: Hecomiletton OIL Dry Gas GAS STORAGE WELL Change In Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease WASHINGTON RANCH/GAS POOL State, Federal or Fee FEDERAL WASHINGTON RANCH GAS STORAGE PROJECT MORROW 1045 Feet From The South Line and Unit Letter East EDDY Line of Section Township 25-S Range 24-E , NMPM Cour II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas er Dry Gas X Address (Give address to which approved copy of this form is to be sent) ATTN: PRODUCTION CONTROL EL PASO, TEXAS 79788 EL PASO NATURAL GAS COMPANY O. BOX 1492. Sec. Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Workover Plug Back Same Res'v. Diff. Re Designate Type of Completion -(X)Х Date Spudded Date Compl. Ready to Prod. Total Depth 12-27-81 7145' Top Oil/Gas Pay 7108' 1-24-82 of Producing Formation WASHINGTON RANCH/GAS POOL MORROW 68641 70791 Depth Casing Shoe

V. TEST DATA AND REQUEST FOR ALLOWABLE West must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL

CASING & TUBING SIZE

9 5/8

2 7/8

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

8051

7132

70791

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Oil-Bhis. Water - Bbis. Actual Fred, During Test

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF N/A restrict Method (pitot, back pr.) Tubing Fressure Cusina Pressure Cheke Size

VI. CERTIFICATE OF COMPLIANCE

Perforations

6864'-7041'

HOLE SIZE

8 3/4

6 1/8

12 ½

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor Production Services

(Title) 6-29-82

OIL CONSERVATION COMMISSION JUL 28 1982

7132

SACKS CEMENT

600 sxs. Class "C"

500 sxs. Class "H"

APPROVED BY_ SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drifted or deepen well, this form must be accompanied by a tabulation of the deviati-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

Oec. 1973	
THE LOIUNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-22207 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
	Washington Ranch Storage Project
1. oil gas other Gas Storage	9. WELL NO. Feld.
2. NAME OF OPERATOR	10. SISI D OR IVII DOAT NAME
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME Washington Ranch Morrow
3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Tx 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.)	Sec. 34, T-25-S, R-24-E
AT SURFACE: 572' FWL & 2417' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE N. Mex
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3736'
TEST WATER SHUT-OFF	EIVED BY
SHOOT OR ACIDIZE REPAIR WELL [X]	(NOTE: Paget specific of multiple completion or specific
REPAIR WELL STATE	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	
101110011	. C. D.
(other)	SIA, OFFICE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and
6-20/28, 1984	
1.) Set tubing plug. RU and install 500	00 psi hydraulic BOP.
2.) Rig up Snubbing unit, pull and lay o	lown 2 7/8" production tubing.
3.) RU wireline unit and set Baker Model	
wlm, with blanking plug below packer	
4.) Load 7" casing with water and pressu	re test to 3000 psig.
5.) Run 4½" 11.6# K-55 tubing with Baker circulate inhibited packer fluid, la	
6.) Nipple down BOP, Nipple up wellhead.	-
7.) Pressure test tubing to 3000 psig.	
return to service.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	DATE 7-13-84
ACCEPTED FOR RECORDIS space for Federal or State office	use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	
1 0 1304	
Λ	1:1

(acht = 2 NEW MEXICO

*See Instructions on Reverse Side

OIL CONSERVATION LES

Dec 1975 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
RECEIVED BY UNITED STATES THE TIME COLLET	0-6. LEASE
DESCRIPTION OF THE INTERIOR	NIN 22207
JUN 2 1 1584 GEOLOGICAL SURVEYCOLLER, 1124 88:210	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
proportiuse this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Con Staura Hall	Washington Ranch Storage Project
well well other Gas Storage Well 2. NAME OF OPERATOR	9. WELL NO. 7
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Morrow
1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec.34 ,T-25-S, R-24-E
AT SURFACE: 572' FWL & 2417' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy N. Mexico
a can recommend a company of the com	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3736'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF A	dr 3730
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
DEDAID WELL TY	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING JUN 19 1984	change on Form 9-330.)
	*1**
ABANDON. DIST. 6 N.N	
(other)	TO TION
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS AND AND THE	S.NTA FE
including estimated date of starting any proposed work. If well is dire	ectionally drilled, give subsurtabe locations and
measured and true vertical depths for all markers and zones pertinent	to this work.)*
 Move in and Rig up workover unit, set tub 	
2.) Remove wellhead and install BOP.	JUN 18 1994
3.) Pull production tubing with snubbing unit	OIST 6 N. M
4.) Run permanent packer on wireline and set	+100' above perfs. FIL, NEW MEXICO
5.) Run production tubing, circulate treated	packer fluid.
6.) Land tubing with latch in sub in packer, i	remove BOP, install wellhead.
7.) Remove tubing plug, release workover unit Subsurface Safety Valve: Manu. and Type	, return to serviceFt.
18. I hereby certify that the foregoing is true and correct SIGNED TITLE ST. Production Er	19. DATE June 15, 1984
/ / (XThis space for Federal or State office	usa)
62/2# /// 2=	DATE 6/20/84



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

WASHINGTON RANCH STORAGE PROJECT NO. 7

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico

O. C. D. ARTESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
830	12 1/4"	1
1,324	8 3/4"	3/4
1,821	8 3/4"	1
2,320	8 3/4"	1 1/4
3,405	8 3/4"	1 3/4
3,940	8 3/4"	1 3/4
4,444	8 3/4"	4 1/2
4,530	8 3/4"	4
4,746	8 3/4"	3
5,120	8 3/4"	3 1/4
5,773	8 3/4"	3
6,333	8 3/4"	3
6,550	8 3/4"	3 1/2

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

well

2. NAME OF OPERATOR

AT SURFACE:

AT TOTAL DEPTH:

3. ADDRESS OF OPERATOR

NM OIL COMS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

•				_	
	UNITED	STATE	S Artesia,	NM	88210
D	PROTMENT OF				

Storage

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)

5. LEASE	
NM 22207	$ReC_n \mathbb{N}_n$
6. IF INDIAN, ALLOTTEE OR TE	RIBE NAME
	DEC 141
7. UNIT AGREEMENT NAME	- 00 <u>- 2 - 7</u>
	C.C.C
8. FARM OR LEASE NAME	
Washington Ranch Store	age Projec
9. WELL NO.	WI Fed
-WI-Federal #7	
10. FIELD OR WILDCAT NAME	
Washington Ranch $\gamma\gamma$	Jorrow "
11. SEC., T., R., M., OR BLK. AN AREA	ID SURVEY OR
Sec 34, T-25-5	6, R-24-E
12. COUNTY OR PARISH 13. S	TATE
Eddy N	IM
14. API NO.	
NA	•

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

572' FWL & 2417' FSL

1800 Wilco Bldg.; Midland, Texas

AT TOP PROD. INTERVAL:

gas

El Paso Natural Gas Co.

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) Drilling Operation

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GR 3736

On 11/13/81, ran 232 jts 2 7/8" 6.5#, J-55, EUE ABC tbg and set @ 6958.34'. Perforated 6,742-6,752, 6,831-6,836, 6,855-6,868, 6,863-6,868, 6,871-6,873, 6,876-6,882, 6,892-6,901, 4-spf, .34" holes (150 holes). SI for test.



OIL A GAS U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO Subsurface Safety Valve: Manu. and Type.

11/18/81

certify that the foregonians true and correct

TITLE Suprv. Prod. Svc. DATE SIGNED

(This space for Federal or State office use)

APPROVED ! CONDITIONS OF APPROVAL IF ANY: TITLE

NM OIL CONS. COLOUISSION 5. LEASE

Form Approved.

WI Jud

" Bur

6.7.16.15

Budget Bureau No. 42-R1424

Drawer DD

DEPARTMENT OF THE INTERIOR SIA, MA **GEOLOGICAL SURVEY**

UNITED STATES

NM 22207.

w		··			
6.	IF INDIAN	, ALLOTTEE	OR TRI	BE NAM	ΛE

1. oil gas de other Storage	Washington Ranch Storage Project 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	WF Federal #7 10. FIELD OR WILDCAT NAME NOV-1
 3. ADDRESS OF OPERATOR 1800 Wilco Bldg. Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Washington Ranch Morrort 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T-25-S, R-24-E
AT SURFACE: 572' FWL, 2417' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	NA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3736
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOTT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE S	
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	

11-1-81 Top of cement @ 4700' by temperature survey. Released rig @ 6:00 A. M. 11-2-81. Waiting on completion.



1:UV 05 1981 OR POSS OR CHOICERCAL SURVEY

Subsurface Safety Valve: Manu. and Type . _____ 18. I hereby certify that the foregoing is true and correct NITLE Suprv. Prod. Svcs. DATE November 4, CHAPMANThis space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL

U.S. GEOLOGICAL SURVEY ROSWELL, NEW ...

UNITE	:0 3	SIAIE	25
DEPARTMENT	OF	THE	INTERIOR
GEOLOG	ICAL	SUE	RVFY

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME (2)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well xx other Storage	Washington Ranch Storage Projec 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR 1800 Wilco Bldg Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	WI Fodoral #7 10. FIELD OR WILDCAT NAME Washington Ranch (1) (1) (2) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2
below.) AT SURFACE: 572' FWL, 2417' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	NA
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud & Drilling Operation OR 3 U.S. CLOSOC	(NOTE: Report results of multiple completion or zone change on Form 9–330.) STAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
On 9-22-81 spudded 12 1/4" hole @ 8:45 PM, You Drilled to 830' and ran 9 5/8", 32.3#, H40 composed section of the surface of t	asing set @ 820'. Cemented with ce. Job complete at 4:00 AM, tested casing and BOPs, test OK.
NOV 0 4 1981	

5. LEASE

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TILE Supv. Prod. Svc. DATE October 26, 1981 APPROVED BY CONDITIONS OF APPROVAL, IF ANY.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm (*1.) Supersedes C₇128 Citestive 1-4-6

All distances must be from the outer boundaries of the Section. Operator El Paso Natural Gas Co. Washington Ranch Storage Project Unit Letter Section Township 34 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: West 2417 South teet from the line and feet from the Ground Level Elev. Producing Formation Pool Deficated Acresque 3736 Ft. Washington Ranch Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? NA | Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Project approved by NMOCD Order No. R-61/75-A I hereby certify that the information contained herein is true and complete to the <u>G. D. Morris</u> Area Drilling Engineer El Paso Natural Gas Co. May 14. SECTION 34 WI #7 I hereby certify that the well location 5721 shown on this plat was platted from it notes Magyal sogveys made by me or under my superyision, and that the st is fine and coilect to its fast knowledge and belief. CURRENT LEW DIVISION Date Surveye i 4-24-81 Registered Professional Engineer Certificate No.

330

660

90

1320 1650

1980 2310

2640

2000

1500

1000

500

LS #1317

NOW GOT,

OF A CHSOBMET N TRIPLICATE

(Other instructions on reverse side)

Form approved, Eudget Bureau No. 42-R1425.

30-015-23826

UNITED STATES
DEPARTMENT OF THE INTERIOR

N FOR PERMIT	O DRILL, DEEPEN	DEEPEN	I, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	·		I, OR PLUG	BACK	-	OR TRIBE NAME.
LL 🖾	DEEPEN	_				
	DEECLIN	1 1	PLUG B	ACK []	7. UNIT AGREEMENT NA	ME
			PLUG B	ACK []		-
AS OTHER S	torage	SINGI		TIPLE	8. FARM OR LEASE NAM	E
VIII (100)		701.4	2011		Washington R	anch Storag
Natural Gas Co	mpany				9. WELL E	Projec
					#7	A 1924
					10. FIELD AND POOL, OF	R WILDCAT
eport location clearly and	in accordance wi	ith any Stat	e requirements.*)	,	X Washington	Ranch > >
72' FWL, 2417'	FSL ·				11. SEC., T., R., M., OR B	LK.
e			1 開联。	1 1981		
					Sec. 34, T2	5S, R24E
AND DIRECTION FROM NEAD	EST TOWN OR POS	ST OFFICE*			12. COUNTY OR PARISI	13. STATE
	, New Mexi		<u> </u>	14:03	Eddy	New Mexico
•		ļ				
	NA	NA NA	\	N.	A	
				20. ROTA	ARY OR CABLE TOOLS	
	NA	<u> </u>	,050'	R		
					•	
					July 1, 19	81
P	ROPOSED CASI	NG AND C	EMENTING PROC	RAM		
SIZE OF CASING	WEIGHT PER F	POOT	SETTING DEPTH			
13 3/8" Cond.	29.3 H-4	10	401			
	32.3 H-4	10	800	630		culate
7"	23.0 H-8	30	7,050'	1341	cu. ft.	
perforate and t .P. and 6000 ps	reat the M	Morrow f able gat	formation for e BOP with	blind a	nd pipe	
	Natural Gas Co. lco Building., eport location clearly and 72' FWL, 2417' Ne AND DIRECTION FROM NEAR S SW Whites City OSED LOCATION* RILLING. COMPLETED, IS LEASE, FT. ether DF, RT, GR, etc.) NIZE OF CASING 13 3/8" Cond. 9 5/8" 7" Toved by NMOCD Coperforate and to J.P. and 6000 ps	Natural Gas Company Company Com	Natural Gas Company Company Com	O Natural Gas Company Company C	Natural Gas Company Company	NATURE Stotage ZONE ZONE Washington R Natural Gas Company 1.00 Building., - Midland, Texas 79701 . Peport location clearly and in accordance with any State requirements. Sec. 34, T2 AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE. SW Whites City, New Mexico SEC. 34, T2 AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE. SW Whites City, New Mexico SEC. 34, T2 12. COUNTY OR PARISH Eddy SEC. 34, T2 17. No. OF ACRES IN LEASE TO THIS WELL. NA NA NA NA SUBJECT OF ACRES IN LEASE TO THIS WELL. NA SIEBER, FT. NA SEC. 34, T2 12. COUNTY OR PARISH Eddy 17. No. OF ACRES IN LEASE TO THIS WELL. NA SIEBER, FT. NA NA SIEBER, FT. NA PROPOSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING DEPTH 13 3/8" Cond. 29. 3 H-40 800' 30 CU. ft. Linguity of CEMENT 7" 23.0 H-80 7,050' 1341 Cu. ft. To roved by NMOCD Order No. R-6175-A. Perforate and treat the Morrow formation for gas storage. J.P. and 6000 psi test double gate BOP with blind and pipe

preventer program, if any. 24.

BIGNED M. D. Myris	Area Drilling Engineer	DATE May 14, 1981
(This space for Federal or State office use)	•	
PROVED STEWART GEORGE H. STEWART	TITLE	DATE
donditions JUNPROV 9, 1981:		
JAMES A. GILLHAM DISTRICT SUPERVISOR	*See Instructions On Reverse Side	

W. 500			6. Capprige-v	e Reproduction Francisco
COUNTY EDDY HILD Was	hington Ra	nch	STATE NM	•
OPR EL PASO NATURAL GAS CO.			API 30-01	5-23826
NO 7 LEASE Washington Ranc	h Gas Stor	age Pro	jecthap	
Sec 34, T25S, R24E	/"WI"	Federal	CO-ORD	
2417 FSL, 572 FWL of Sec	2		8-2-4	1 NM
10 mi SW/White City	SPI	9-22-	31 CMP 11-23	8-81
CSC	WELL CLASS: IN	IT IW FIN	OG LSE. CODE	-
13 3/8-33-15 sx 9 5/8-820-935 sx	FORMATION	DATUM	FORMATION	DATUM
7-7025-500 sx				
2 7/8-6839				
	TD 7050(MRRW)	PBD 6968	
	70000		PRO 0,00	

IP(Morrow) Perfs 6742-6901 F 123 MCFGPD. Pot based on 24 hr test thru 8/64 chk. GOR Dry; gty (Gas) (NR); CP 350; TP 349

PLC: El Paso Natural Gas Co.

F.R. 5-25-81

CONTR Young #5 OPRSELEV 3735 GL, 3747 KB sub-s 11

PD 7050 RT (Morrow) 8-14-82 AMEND WELL NUMBER & LEASE NAME: Formerly WI-7 Washington Ranch Storage Project 10-5-81 Drlg 4852 TD 7050; WOCU 11-3-81 Cores (NA) TD 7050; PBD 6968; F1wg 11-17-81 Perf (Morrow) 6742-52, 6831-36, 6855-58, 6863-68, 6876-82, 6892-6901 w/4 SPF Natural : TD 7050; PBD 6968; SI 12-1-81 8-9-82 TD 7050; PBD 6968; Complete LOG TOPS:. Delaware Sand 550, Cherry Canyon 1422, Bone Spring 3580, Wolfcamp 5548, Strawn 5740, Atoka 6010, Morrow Lime 6558, Morrow Clastics 6666 8-2-41 NM

EDDY
EL PASO NATURAL GAS
CO.

Washington Ranch
7 Washington Ranch Gas
Storage Project "WI"
Federal
Sec 34, T25S, R24E

Page #2

8-9-82

Continued

LOGS RUN: CNDL, BHC, DI, SONL, FOCL

Will be used as Gas Storage Well

8-14-82

COMPLETION ISSUED

8-2-41 NM IC 30-015-70237-81

Stell C. C. C. T. PY SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

	GE(SURVEY	LINION	reverse sid	NA 9472	258 ,
WELL COMP	LETION O	R RECOM	PLETION R	EPORT A	AND LOG*	6. IF INDIAN, AL	LOTTED OR CAUSE HAME
IA. TYPE OF WELL.	OH WFLL	GAS WELL	DRY 🗀 (Ther	·	7. UNIT AGREDM	THE TANK
L TYPE OF COMPLE	TION:						Ç
WEIL X	er 🗀 ry	- 1175 J	DIEF RESUGNATION	ither		S. PARM OR LEA	
2. NAME OF OPERATOR						Cities F	ederal
Black River Co			<u>.</u>			9. WELL NO.	
620 Commercia	1 Bank Town	er Midlai	nd Texas 7	1970]	ri.	10. PISLD AND P	OOL, OR WILDCAT
4. The sing a grown	<i>i</i>		e	C. C. Treguiste	ments).		Ranch Delaware
	7' FNL 16	101 FWL S	Section 34		•	11. SEC., T., B., M. OR AREA	I,, GR BLOCK AND SURVEY
At top prod latery:	i reporte .					Sec. 34, 7	-25-S. R-24-E
At total depth				- ,	\$5./ED	12. COUNTY OR	13. STATE
		Apor	oved May 31		· • • • • • • • • • • • • • • • • • • •	Eddy	New Mexico
15. 0310 887000 '6	ī	AFF.	rea may gr		ELEVATOR STOP, RE		9. ELEV. CASINGHEAD
6-27-74		10	26.74	•	3715 GR	, ,,	-
20. TOTAL SPECH, M. C. TV			20 14	ur ompl.	22 ANTERNA	S ROTARY TOOLS	CABLE TOOLS
15841	1.	1381		ì	PECEN	/ED X	
24. PROBUCING INTERVAL			The section	a Karatypat			25. WAS DIRECTIONAL SUBVEY MADE
1357' -136	01 Delawar	೬			001 3 9 19	74	Yes
26. THE WARTE WE	Neutron L			#8 #8	GEOLO JOAL S	URVEY 27	Yes
25.		- 3			et in well)	+ICO	
CASING SIZ	9.					ING RECORD	AMOUNT PCLEED
9 5/8"	36#	2851	12	1/4"	200 sx. C	lass "H"	None
7''	20#	14451		1/2"	2 Stages 14	145-1190 30 1 90-0 175	None
		. , .		•	11	רכד דייי טייטפו	SX
29.					30.	TUBING RECORD	()
\$177.			Mr. T. T. *	11 (11)		DEPTH SET (MD)	PACKER SET (MD)
			**		23/8	1351'	13621
31 PERFORMAN S					1	· · · · · · · · · · · · · · · · · · ·	William B. C.
					MIN SHULL FR	AMOUNT AND RIND	
13571-1360	Six Hole	~ (413 A	amotor/	12571	-1360' 2	500 gallon-un	
1757.41300	שומח זוכ	> 0.47 01	anecer)	1307		000 20/40 sa	
						50 gallons M.	
	•						Isian breaker o
33.*	The second secon						5 gr 🖳
DATE FI.					() pump	WELL ST	ATUR (Producing or
8-29-74	Pump	ng (2" X	1 1/2" X1	O' R.W.T	Rad Pump	VATER-BEL.	roducing .
10-26-74	24	3/4"	v. •	4.35		59.45	TSTM
FLOW: TUBING PORMS.	8.		4.35	·		1. 3. BBL O	IL GRAVITY-API (COBR.)
A Maragan as	•		7,00		· · · · · · · · · · · · · · · · · · ·	TEST WILVESS	ED BY
Vented 35. Tier or Files					and the contract of the contra	Gray Pump	ing Service
2 Coples Gam		tron logs	, 2 copies	Core ana		The state of the s	
AIGNED CL	romes do	welves		Vice f	President	com ou available rec	10-29-74
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era Durann Reverse Side)

.... Corm (1-104 O) Supersedes Old C-104 a Effective 1-1-68 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL **IRANSPORTER** RECEIVED GAS OPERATOR 1111 1 2 1982 PROPATION OFFICE Operator EL PASO NATURAL GAS COMPANY AKTESIA, OFFICE 1800 WILCO BUILDING Reasons) for filing (Check proper box) MIDLAND, TEXAS 79701 Other (Please explain) XX Hew Well Change in Transporter of: Hecomi letton Cil Dry Gas CAS STORAGE WELL Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ JUL 29 1982 11. DESCRIPTION OF WELL AND LEASE WASHTNGTON RANCHY CAS PROFIT OF FEDERA 417 7 WASHINGTON RANCH GAS STORAGE PROJECT 572' Feet From The West Line and 2417' Unit Letter Feet From The __ EDDY 34 Line of Section Township 25-S Range 24-E Col I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) ATTN: PRODUCTION CONTROL o. BOX 1492 EL PASO NATURAL GAS COMPANY EL PASO, TEXAS 79788 Twp. If well produces oil or liquids, No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers . COMPLETION DATA Flug Back Same Resty, Diff. R Designate Type of Completion - (X) Х Х Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9-22-81 1-15-82 7050' 69681 Fool Name of Producing Formation Top Oll/Gas Fay Tubing Depth 6742' WASHINGTON RANCH/GAS POOL 6839 MORROW Depth Casing Shor 7025 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8201 935 sxs Class "C" 12 4 9 5/8 __8 3/4 7025**'** 500 sxs Class 6839 6 1/8 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top-able for this depth or be (or full 24 hours) Date First New Oil Hun To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Fressure Choke Size Tubing Fressure Watet - Kbis. Actual Fred During Test Oil-Bhis. GAS WELL Actual Fred, Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate ength of Test 24 hours None cesma Method (pitot, back pr.) Choke Stre Tubing Fressure Casing Pressure Back Pressure 8/64" 349.2 psi 350.2 psi OIL CONSERVATION COMMISSION JUL 28 1982

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor Production Services

(Title) 6-29-82

(Date)

APPROVED resset SUPERVISOR, DISTRICT II

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all-able on new and recompleted wells.

Fill out Sections I. H. III, and VI only for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi

completed wells.

UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM-22207 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (No not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Washington Ranch Storage Project well other Gas Storage 8. WETT NO. well 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR Washington Ranch Morrow 1800 Wilco Bldg., Midland, Tx 79701 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 33, T-25-S, R-24-EAT SURFACE: 572' FEL & 1707' FNL AT TOP PROD. INTERVAL: 12. COUNTY OR PARISH 13. STATE N. Mex Eddy AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR~3753' REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT RECEIVED DY SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE 0.00CHANGE ZONES ABANDON* artesia Ci (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6-20/7-1, 1984 Set tubing plug. RU and install 5000 psi hydraulic BOP. Rig up Snubbing unit, pull and lay down 2 7/8" production tubing. RU wireline unit and set Baker Model FA-1 permanent packer at 6600' wlm, with blanking plug below packer. 4.) Load 7" casing with water and pressure test to 3000 psig. Run $4\frac{1}{2}$ " 11.6# K-55 tubing with Baker K-22 latch in seal assembly, 5.) circulate inhibited packer fluid, latch into packer. Nipple down BOP, Nipple up wellhead. 6.) Pressure test tubing to 3000 psig. Retrieve Blanking Plug, return to service. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TITLEArea Prod. Eng. DATE 7-13-84 SIGNED ACCEPTED FOR HELORING space for Federal or State office use)

arbelité NEW MEXICO *See Instructions on Reverse Side

CONDITIONS OF APPROVAULE

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-22207
GEOLOGICAL SURVEYCELL, MM 88210	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Gas Storage Well	Washington Ranch Storage Project D & 9. WELL NO.
2. NAME OF OPERATOR	9
El Paso Natural Gas Co. √	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 1800 Wilco Bldg., Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Washington Ranch Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 33 ,T-25-S, R-24-E
AT SURFACE: 572' FEL & 1707' FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy N. Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR. 3753'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	ELECTIVE TO THE PROPERTY OF TH
SHOOT OR ACIDIZE	•
PULL OR ALTER CASING TO	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	क र विश्वमा क े हैं है जिल्ला है ज
CHANGE ZONES	
ABANDON*	e to the second
(other)	THE REAL PROPERTY AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
1.) Move in and Rig up workover unit, set tul	bing plug.
2.) Remove wellhead and install BOP.	
3.) Pull production tubing with snubbing unit	· · · · · · · · · · · · · · · · · · ·
4.) Run permanent packer on wireline and set	+100' above perfect, DIST. 5 M.
5.) Run production tubing, circulate treated	packer fluid.
6.) Land tubing with latch in sub in packer,	remove BOP, install wellhead.
7.) Remove tubing plug, release workover unit Subsurface Safety Valve: Manu. and Type	t, return to serviceSet @Ft.
18. I hereby certify that the foregoing is true and correct	!
SIGNED TITLE Sr. Production I	Eng. DATE June 15, 1984
(This space for Federal or State office	e use)
APPROVED BY 11 Sicroffico TITLE F.E. CONDITIONS OF APPROVAL, IF ANY:	DATE 6/20/84

NO. OF CORES BISINED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Liftective 1-1-65 FILE AND u.s.c.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER 14,000 OPERATOR PRORATION OFFICE EL PASO NATURAL GAS COMPANY 1800 WILCO BUILDING Reason(s) for filing (Check proper box) Liew Well XX MIDLAND, TEXAS 79701 Other (Please explain) Change in Transporter of: Recompletion Cil Dry Gas GAS STORAGE WELL Condensate Change in Ownership Casinghead Gas 医乳化收合管 If change of ownership give name and address of previous owner ____ 1. DESCRIPTION OF WELL AND LEASE 417 34 WASHINGTON RANCH/CAS POOL 9 WASHINGTON RANCH STORAGE PROJECT MORROW OIL CONS. SANTA FE North 1707' Unit Letter Feet From The East_Line and_ Feet From The EDDY Line of Section 33 25-S <u> 24-</u>E County Township Range Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) ATTN: PRODUCTION CONTROL Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas [X] P. O. BOX 1492. Is gas actually connected? EL PASO NATURAL GAS COMPANY EL PASO, TEXAS Twp. Rae. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res' Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Fred. Total Depth 11-7-81 1-12-82 7090' 7040' Top Oil/Gas Fay Name of Producing Formation Triving Depth 6909' WASHINGTON RANCH/GAS POOL MORROW Depth Casina Shoe 6726'-6901' 70841 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 ½ 9 5/8 sxs Class 7826. 8 3/4 69091 6 1/8 2 7/8 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Late First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Fred, During Test OII - Bbls. Water - Bbls. Gas - MCF GAS WELL Length of Test Actual Frod, Test-MCF/D Bbls, Condensate/MMCF Gravity of Condensate 708 24 hrs . esting Method (pitot, back pr.) Tubling Pressure Casing Pressure Choke Size Back Pressure 25<u>9 psi</u> 16/64"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is strue and complete to the best of my knowledge and belief.

Supervisor Production Services

6-29-82 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JUL 28 1565

SUPERVISOR, DISTRICT II

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections 1, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition,

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Zerm 9-330 (Rev. 5-48)	-	111	NITED	 . STAT	rec	SUBMIT 1	N DUPLICA	.TE•	Form	approved.
*	DEPAR					ERIOR	struc	ther in-		t Bureau No. 42-R355.5.
. •		GEO	LOGICA	AL SUI	RVEY		Jever	se side)		22207
WELL CO	MPLETION	OR	RECON	APLETI	ON R	EPORT A	ND LOX	39£0#		OTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: OIL		GAS WELL	<u>ก</u>		CACE	COD LOC		7. UNIT AGREEME	NT NAME
L TYPE OF COM		ıı u	WELL 12	 זם הו				101		
NEW X	WORK DEI	tr-	PLUG DACK	DIFF	vir.	Other (13)	W. 00		S. FARM OR LEAS	
2. NAME OF OPERA	TOR					Artania.	75-			ON RANCH GAS
	NATURAL GA	S CC	MPANY	✓					9. WELL NO.	
8. ADDRESS OF OP						OPE A	3 1032		10. FIELD AND PO	OL OR WILDCAT
1800 WI	LCO BUILDIN	G -	rly and in	AND T	EXAS	79701 State requirem	enta)*			ON RANCH/GAS P
At surface	572' FEL 8				····	Pare	,		11. BEC., T., R., M.	OR BLOCK AND BURYEY
At top prod. in	terval reported be	16%	15:11	v/jejj			ranka I		OR AREA	T-25 C D 2/ T
At total depth		'	,	1		3		•	sec 55,	T-25-S, R-24-E
i		.11	JL 291	9 CM. PE	BMT NO.	DA	E ISSUED		12. COUNTY OR PARISH	13. STATE
•	إياني	٠		1		['			EDDY	NEW MEXICO
15. DATE SPUDDED 11-7-81	16. DATE T.P. 12-3	-81		FE-12-		prod.) 18. z	3765' I		T, GR, ETC.) • 19.	3753!
20. TOTAL DEPTH, ME 7090		UQ, BAC	7040°	TVD 22	HOW M.	TIPLE COMPL.,	23. INT	ERVALS LLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTE	901' Morr				NAME (M	ID AND TVD)*		<u></u>		25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC	AND OTHER LOGS	RUN			·	<u> </u>	<u> </u>		27.	WAS WELL CORED
Comp Neut	ron/F. Den	sity	, DIL/S	FL, BC	S, CBI		:		_ \$^\$*_2	Yes
28.			CAS	ING RECO	ORD (Rep	ort all strings se	t in well)			
CABINO BIZE	WEIGHT, LB.	/FT.	DEPTH 8	T (MD)	но	LE SIZE	CE	HENTING	RECORD	AMOUNT PULLED
9 5/8	32.30			26'			1,100 s			None
	23.00		70	84'	·	8 3/4	400 s	xs Cla	ass "H"	None
					<u> </u>				<u> </u>	-
29.		LINE	R RECORD)	<u></u>		30.		TUBING RECORD	<u></u>
SIZE	TOP (MD)	BOT	OM (MD)	SACES C	EMENT*	SCREEN (MD)	BIZE		DEPTH SET (MD)	PACKER SET (MD)
:							2 7	/8	6909	
31. PERFORATION E	 ECORD (Interval, e	ize on	i number.)	1		82.	ACID. SHOT	r. FRACT	URE, CEMENT SO	DUEEZE, ETC.
ŧ		i	ورا من المراد معمد مواد الم	<u> را بالمقار</u>		DEPTH INTER		3	OUNT AND KIND OF	
67261	6901' 4 SPF	,			1	N	lone			
0/20 -	0901 4 SPF		باشقتيا يجيز	. 19	3-2 1	1				
į		•	-		-		:			
•				or a Car		DUCTION		<u> </u>		
BATE FIRST PRODUC	CTION PRO	DUCTIO	N METHOD (DUCTION umping—size an	d type of nu	mp)	WELL STA	TUS (Producing or
N/A			Flowing						, shut-in)	
,				2		 	· ·		<u> </u>	

DATE OF TEST HOURS TESTED GAS-MCF. PEOD'N. FOR TEST PERIOD 1-14-82 24 hrs 16/64" 408 FLOW. TUBLING PRESS. CALCULATED 24-HOUR BATE CASING PRESSURE GAB-MCF. 011 259 psi 408 391 psi 84. DISPOSITION OF OAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY EPNG Pipeline 85. LIST OF ATTACHMENTS GEOLOGICÁL SURVEY 36. I bereby certify that the foregoing and attached information is complete and correct as determined from RDStatistic NEOkdal/LEXICO Supervisor Production Services

BIONED



1800 WILCO BUILDING MIDLAND. TEXAS 79701

PHONE: 915-684-5701

WASHINGTON RANCH STORAGE PROJECT NO. 9

Sec. 33, T-25-S, R-24-E Eddy County, New Mexico

<u>DEPTH</u>	HOLE SIZE	DEVIATION-DEGREES
1,450	8 3/4"	1 1/2
1,978	8 3/4"	1/2
2,466	8 3/4"	1 3/4
3,572	8 3/4"	3/4
4,352	8 3/4"	1 1/4
4,850	8 3/4"	3 3/4
5,535	8 3/4"	1/2
6,534	8 3/4"	3/4

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

Jøm S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

NM OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

Washington Ranch Storage Project w Fed

UNITED STATES Drawer DD

DEPARTMENT OF THE INTERIOR A. NM **GEOLOGICAL SURVEY**

5. LEASE

NM	22207
141.1	44401

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WI Federal #9 10. FIELD OR WILDCAT NAME

9. WELL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Washington Ranch Mo. 11. SEC., T., R., M., OR BLK. AND SURVEY OR

12. COUNTY OR PARISH 13. STATE

RECEIVED

SHINDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNUKI	HULLO	שווח		OIL	11 666

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

gas well well other Storage

2. NAME OF OPERATOR

El Paso Natural Gas Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg; Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

572' FEL & 1707' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Sec 33, T-25-S, R-24-E

GR 3753'

<u>Eddv</u>

14. API NO.

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

(other)

Perforate & rn tbg

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-9-82, RU McCullough and perforated 6897-6901, 6854-6888, 6837-6839, 6828-6831, 6746-6756, 6726-6741, 4 spf, .5" holes (296 holes). Ran 2 7/8", 6.4, J-55 tubing, set @ 6908.73'. Waiting on completion.

Project apporved by NMOCD Order No. R-6175-A

Subsurface Safety Valve: Manus and Type TION DIVISION

A SANTA FE SECORD 18. I heraby certify that the foragoing is true and corrects. CHAPMAN

U.S. OCCUPANT A SUPEL-Ft.

SIGNED

Supv Prod. Svc.

_ DATE __ (This space for Federal or State office use)

DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Subsurface Safety Valve: Manu. and Type	,	Set (©:41 @: -	# Ft.	
18. I hereby certify that the foregoing is true and SIGNED ACCEPTED FOR RECORD	d correct Supervisor Production TITLE Services DATE _	12-8-81	or st. 3		•
ROGER A. CHAPMANTHIS	space for Federal or State office use)	45 4 6 6	<i>3</i> :		
CONDITIONS OF APPROVAC IT AT 1981	TITLE DATE	20 (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	<u> </u>	Spuce of Space of Spu	
U.S. GEOLOGICAL SURVEY			19 17	9 iii ::	

ROSWELL, NEW MEXICO | See Instructions on Reverse Side

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

Artesia, NM 88210 LEASE

DEPARTMENT	OF	THE	INTERIOR
GEOLOG	CAL	SUF	RVEY

NM	22207	
IAIAI	24201	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $$	8. FARM OR LEASE NAME
1. oil gas T	Washington Ranch Storage Project
well well well other Storage	9. WELL NO UT.
2. NAME OF OPERATOR	WI-Federal #9
El Paso Natural Gas Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Washington Ranch Movies
1800 Wilco Bldg.; Midland, Texas 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 33, T-25-S, R-24-E
AT SURFACE: 572' FEL & 1707' FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	NA NA
REPORT, OR OTHER DATA .	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	GR 3753
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT USHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	•
ABANDON*	•
(other) Spud & Drilling Operation	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
On 11/7/81 spudded 12 1/4" hole @ 6 AM, Youn Drilled to 842' and ran 9 5/8", 32.3#, H-40	g Drilling (Rig #4).
Cemented w/1100 sx. Class "C" cement and cir	culated 25 sx. to surface.
Job complete @ 2:30 AM, 11-9-81. WOC 14 1/4	
OK. Reduced hole to 8 3/4" and resumed dril	ling operations.
	The state of the s
	and the first of t
	30 1991

ACCEPTED FOR RECORD	Unit Committee Survey	64.0	
Subsurface Safety Valve: Manu Cand Type N	COSTA CONTRACTOR SALES	Set @	Ft.
18. I hereby certify that the foregoing is true and			
SIGNED JOHN DEC 2/18/98/ TI	LLE Suprv. Prod. Svc. DATE	11-18-81	
U.S. GEOLOGICAL SURVEY	pace for Federal or State office use)		,
APPROVED BY CONDITIONS OF APPROVALLE ANY MEXICO	TITLE DATE _		·

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Fore, 1965 Supervedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well (19). Lease El Paso Natural Gas Co. Washington Ranch Storage Project Unit Letter Section Township Н 25-S 24-E Eddy County, New Mexico 33 Actual Footage Location of Well: 572 1707 East North line and feet from the Ground Level Elev. Pool Dedicated Acreage; Producing Formation 3753 Ft. Morrow Washington Ranch 70-0-0-Artes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Ye. No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION Project approved by NMOCD Order No. R-6175-A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1707 Name G. D. Morris Position Area Drilling Engineer 5721 WI #9 El Paso Natural Gas Co. May 19, 1981 SECTION 33 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4-24-81 Registered Professional Engineer LS #1317

1500

1000

660

1987 2310

N.M.O.C.D. COPY

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

Budget Bureau No. 42-R1

	DEPARTMENT	OF THE I	NTER	NOR					202/
-		GICAL SURVI							N AND SERIAL NO.
4 DDI 16 4 710 h							22207	ZE OR TRIBE NAME	
	N FOR PERMIT I	O DRILL, I	JEEPE	N, OR P	LUG B	<u>ACK</u>			
Ia. TYPE OF WORK	LL 🔯	DEEPEN [7	Di i	JG BAC	K \square	7. CNIT	AGREEMENT	NAME
b. TYPE OF WELL	LL LA	DELI LIV	J	FEC	אם טאנ	السا ١٠٠			ή,
OIL WELL W	ELL OTHER S	Storage		NGLE XX	MULTIPL Zone	E 🗌	8. FARM	OR LEASE N	AME
2. NAME OF OPERATOR							Washi	ngton F	anch Stora
El Pas	o Natural Gas C	ompany				· ÷	9. WELL	NO.	Proje
3. ADDRESS OF OPERATOR						32		doral #	
	ilco Building;			79701			10. FIEL	D AND POOL,	OR WILDCAT
At surface	eport location clearly and			-	nts.•)	X			Ranch / 60 6
5	72' FEL, 1707'	FNL, Section	on 33			[편] 1975년 - 1	AND	SURVEY OR	R BLK. AREA
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	s SW whites Cit				•	ž	1	ldy	New Mexi
15. DISTANCE FROM PROP		y, New Mex.		OF ACRES IN	LEASE.	17. No.	OF ACRES A		New Mexi
LOCATION TO NEAREST PROPERTY OR LEASE I	LINE, FT.					тот	HIS WELL		. "
18. DISTANCE FROM PROI		NA	19. PF	NA OPOSED DEPTH			RY OR CAB	LE TOOLS	··
TO NEAREST WELL. II OR APPLIED FOR, ON TH	RILLING. COMPLETED,	377		. 7 OFO:		n			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	NA	<u>' </u>	<u>+ 7,050 · </u>		ROT	22. AP	PROX. DATE V	WORK WILL START
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			3.	0.500		• • • • • • • • • • • • • • • • • • • •			
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dec	pen or	plug back, give	data on p	resent pro	ductive zo	ne and prop	osed new producti
zone. If proposal is to preventer program, if a	drill or deepen direction	ally, give pertiner	it data	on subsurface l	locations as	nd measur	ed and tru	e vertical de	pths. Give blowo
24.	Λ :								
BIGNED	D. Marin	T	TLE	Area Dri	lling :	Engine	er .	DATE Ma	y 19 , 1981
(This space for Fed	eral or State office use)					5	1 J-1	37.75	
PERMIT NO	APPROVED	 i		ADURANTA ST	P				
PERMIT NO.	OFORGE H CT	EWALL.		APPROVAL DAT	L				11/4
APPROVED BY	VAT. JP ANY		ITI.E			•	<u>- </u>	DATE 1	
CONDITIONS OF APPRO	``JUN`` 9 1981					و بنظام ما است. ما ا	وروعه معدد المعدد	r i milione de la <u>la la la la la la la la la la la la la l</u>	rentille

*See Instructions On Reverse Side

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

garragandis 			E Copyrigin	Reproduction Prohibited
COUNTY EDDY THED V	Vashington Ra	nch	STATE NM	
OPR EL PASO NATURAL GAS CO).		API 30-01	5-23827
NO 9 HASE Washington Ra			jecthar	•
Sec 33, T25S, R24E	/"WI" Fe	ederal	CO-ORD	
1707 FNL, 572 FEL of S	Sec		8-2-4	O NM
10 mi SW/White City	SPI	11-7-8	31 CMP 1-14-	82
csc	WELL CLASS: IN	IT IW FINI	OG LSE. CODE	
9 5/8-826-1100 sx 7-7084-400 sx 2 7/8-6909	FORMATION	DATUM	FORMATION	DATUM
2 170 0303				
	7090(PBD 7040	
TP(Marrow) Parfs 6776-691	11 E / DO MOTO	DD Do	- hoood on	27/4 h ~

PLC: EL Paso Natural Gas Co.

CONTR Young OPRSHIV 3753 GL, 3765 KB sub-s 11

test thru 16/64 chk. GOR Dry; gty (Gas) (NR); CP 391; TP 259

F.R. 6-8-81 PD 7050 RT (Morrow) AMEND WELL NUMBER & ADD LEASE DESIGNATION: 8-14-82 Formerly WI-9 11-10-81 Drlg 842 11-17-81 Drlg 4532 12-1-81 Coring @ 6994 12-8-81 TD 7090; WOCU Cores (NA) TD 7090; PBD 7040; SI 1-12-82 Perf (Morrow) 6726-41, 6746-56, 6828-31, 6837-39, 6854-88, 6897-6901 w/4 SPF Natural TD 7090; PBD 7040; Complete 8-9-82 LOG TOPS: Delaware Sand 540, Cherry Canyon 1407, Bone Spring 3575, Wolfcamp 5438, Strawn 5708, Atoka 5862, Morrow Lime 6540, Morrow Clastics 6654 8-2-40 NM

EDDY

Washington Ranch

NM

EL PASO NATURAL GAS

9 Washington Ranch Gas

Page #2

CO.

Storage Project "WI" Federal

Sec 33, T25S, R24E

8-9-82

Continued

LOGS RUN: CNL, FDC, DILL, SONL, FOCL, CBND

Will be used as Gas Storage Well

8-14-82

COMPLETION ISSUED

8-2-40 NM IC 30-015-70256-81

HM OIL COMS. COMMIS Drawer LD Irtesia, 77 (32)0

S. LLASE

Dec. 1974

REQUEST FOR APPROVIDE TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WE'L

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Buriget Pyreau No. 47-R1414

SUNDRY NOTICES AND REPORTS ON WELLS. 100 and use this furm for proposals 1 drill or to deepen or plug har k to a different section. The form 9-131 C for such proposals 1	7: UNIT ACRLEMENT HAME
1. oil	Mashington Ranch Storage Project 9. Writ No.
2. NAME OF OPERATOR ET Paso Natural Gas Co.	10. FIELD DR WILLICAT NAME
3. ADDRESS OF OPERATOR 1800 Wilco Bldg. Midland, Texas 79701 4. LOCATION OF WILL (MEPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Sec 3, T-26-S, R-24-E
helow.) AT SURFACE: 1007' FNL & 572' FWL, Sec 3. AT TOP PROD. INTERVAL:	Sec 3, 1-20-5, R-24-E 12. COUNTY ON PARISH 13. STATE Eddy Rew Mexico
AT TOTAL DEPTH: 836' 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)

3750 GL

WI Federal NM0525452-A

6. IF INDIAN, ALLOTTI E OR TRIBE NAME

(NOTE: Report results of multiple complet on or zone change on Form 9 3303

- 17. DESCRIRE PROPORED OR COMPLETED OPERATIONS (Clearly state all petiment details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

Move on location and place 8 sack plug in 9 5/8" surface casing.
 Cut casing 3' below ground level.
 Weld plate over 9 5/8" casing and weld dry hole marker to plate.
 Clean up and restore location as per BLM letter dated 11/10/82.
 Well plugged 12/29/82.

7 1983

MINERALS MGMT, SERVICE ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type		*	Set @	FI
18. I hereby certify that the largering is true	and correct	Orly Engrusie .	01/06/83	
(Odg. Sed.) PETER W. CHES	This during the Fortunal of	State affice uses		

OCT 3 1 1983

*Beg Instructions on Royersa bide

-44/---

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	_			ION (OR REC	OMPI	LETION	REPORT	AN	D LOG	• •	IF IPDIAR	. ALLO	TTEE OR TRIBE NAME	
-	TYPE OF			OIL WELL		.0	247 []	Other X	Sto	rage	T.	1804 FIKT	****	T PAMB	•
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7	ADDRESS C			da. M	idland.	Texa	s 79701		9	SU WT		S WI		L 66 VILICAT	
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33							PRU	DECTION							
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A. Discontinus on Paderal or Indian land should be described in accordance with Paderal requirements. Commit tocal State ess and regussion. Any — risk supervisions tenerating the was of this form and the stamber of copies to be regional precedence and pract. The second below of the form, the local Federal death by, or may be established from, the local Federal death by, or may be established from, the local Federal death by, or may be established from, the local Federal death by, or may be established from, the local Federal death by, or may be established from the local

n d. If there are no applicable State requirements, Tocations on reserve to the first are to applicable State requirements, Tocation on reserve to the freedom on this form and in any attachments in 18. Inclined for expected an enference (where not otherwise shown) for depth measurements given in other apares on this form and in any attachments in 18. Inclined which determine the mode of the producting from more than one interest to entitled report [angle of the producting from the producting from the interest to interest, top(s), button(s) and name(s) (if any) for only the interest to product in the separately product, absolutely identified, one for the definition of the present of the comments of the comment

JAN 1 1 145 Lamar Castile GROLOGIC MARKERS 3.3 77 500 575 HUAR DEFTH BLAND LESS SOLL 180 500 575

UNITED STATES Arteula, RN 88210 LEASI DEPARTMENT OF THE INTERIOR NM-0525452-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 2.4 1302 **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS O C p If m not use this form for proposals to still or to deepen or plug tack to a reservoir. Use form 9- $113\cdot 0$ for such proposals ("ARTESIA ... 8, FARM OR LEASE NAME. Washington Ranch Storage Project 1. oi gat [X] other Storage 9. WELL NO. 2. NAME OF OPERATOR WI-Pederal #15 10. FIELD OR WILDCAT NAME El Paro Natural Gas Co. 3. ADDRESS OF OPERATOR Washington Ranch 271. II. SEC., T., R., M., OR BLK. AND SURVEY OR 1800 Wilco Bldg.; Midland, Texas 79701 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 Sec 3. T-26-S. R-24-E 12. COUNTY OR PARISH 13. STATE 1007' FNL & 572' FWL AT TOP PROD INTERVAL: Eddy A. TOTAL DEPTH: 14. API NO 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) CR 37501. REQUEST FOR APPROVAL TO SUBSEQUENT REPORT OF: TEST WATER SHUT OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING change on Form \$- 310) MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) . Spud & Drlg Operations 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* On 1-17-82, spudded 12 1/4" holes # 1 AM, Young Drig (Rig #4). Drilled to 836' and rn 9 5/8", 32.3#, 11-40 easing set # 813.43'. Cemented w/750 ax Class "C" cement. Job complete @ 11:45 AM. 1-18-82. RU 1" the & cemented backside with 1250 sx Thixolite cement and circulated 40 sx to surface. Cut off 9 5/8" casing and NU BOPs. Well is temporarily abandoned, 1-19-82.

NN OIL CONS. COMMISSION

Drawnr DD

Form 9-331

Dec 1973

*See Instructions on Reverse Side

(This space for Federal or State office use)

- Delk nine Supv. Prod. Svc. DATE

CONSTRUCTION MERCO

Set @

Project approved by NMOCD Order No. R-1675-A

Subsurface Safety Valve; Manu, and Type

FEB 1 9 1982

SIGNED

APPROVED BY

18. I hereby certify that the foregoing is true and correct

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enabitions of	DEC 7 19	981	5 <u></u>			PATF	
	JAMES & GILLI DISTRICT SUPERI	400	tions On Reven	e Side			

NEW MEARO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PEAT

All distinces must be from the outer four tases of the sector of

e Superiodina del Edmitor I (185)

	itural Gas Co.		Nashington Ra	anch Storage Project 14415
0	3	26-S	24-E	Eddy County, New Mexico
1007	North State		\$72 ₆	Rest Box 100 Constant
3750	Morrow		Kashington Rai	anch N/A
2. If more the interest at 3. If more the dated in a [] Yes If answer this form i No additional forced-point	ian one lease is ded nd rocalty). NA an one lease of differ omnunitization, uniti 1. No	dicated to the well tent ownership is disation, force-pooling or is "yes," type of yes, and tract descriptors and tract descriptors well until all	II, outline each and id dedicated to the well, ing. etc. NA of consolidation riptions which have a Linterests have been	I or hachire marks on the plat below. NA identify the innership thereof footh as to working. If, have the interests of all owners been consoli- a utually been consolidated. One reverse side of a consolidated (by communitization, unitization, on h interests, has been approved by the Commis-
wiem.	1			CERTIFICATION
5721 O W1#	15		Approved by NSER 5. R=6175-A 1 1 1 1	thereby certify that the information contained herein is true and complete to the hery of my knowledge angle land Make
				U. Witchell brig. Engr. 11 haso Natural Gas Co.
	611	1/21 1/21		I liamby resists that the wall location climas set this plat was platted from field inters of as tool source; made by me or under my supervision, and that the same is time and creat to the best of my kinnelindge and Calief
	1		1	1-21-81 1-21-81 Eaf Dunloth

• •	. Kashington Pi	m h		
📂 JEE PASO NATURAL GAS	CO.		an 30-01	5-24018
👟 15 - goo Washington	Ranch sterage	Project	W-47	
Sec 3, 1268, 824E	/"WI"	Federal	+ + 5 + 90 5"	
1007 FNL, 572 FWL o	t Sec		2-3-30	5 53
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AMEND WELL NUMBER & ADD LESSY DESIGNATIONS.

Formerly WI-15
TD 836; Worl
TD 836; Worl
TD 836; Fr. & Abandoned
LOC TOPS: Ca 144c 180, Lance 200, Delivare

1.R. 11-30-31 10-7050 RT (Morrow)

COMPLETION ISSUE:

Sand 575

2-19-83

1-19 82 2-2-87 2-15-7-1

2-19-83

100 (1) 10 (1) 10 -81

WASHINGTON RANCH NEW MEXICO Well: EL PASO NATURAL GAS CO, 15 Washington Ranch Result: D & A D Loc'n: Storage Project "WI" Federal 10 mi SW/White City; 1007' FNL, 572' FWL Sec 3-26S-24E Casing: 9-5/8" 813'/750 sx

Casing: 9-5/8" 813'/750 sx

Comp Info: C/Young #4

Tops EL: Castile 180', Lamar 500', Delaware sd 575'

API No: 30-015-24018 Spud:1-17-82;Comp:1-25-82;Elev:3750' Grd; TD:836' Dela Sd



Petroleum Information®
COMPORATION
A Subsidiery of A C Nortson Company

Date: 2-23-83 Card No.: 36 dh

NMOCD arteria	· Sf
mated 515	5 1170
DEPARTMENT C PIOR	NA- 32846
GEOLOGICAL SC	e' in indiva' verutier du jude Gelles C. t.
SUNDRY NOTICES AND REP IS ON WELLS	
expresse, Use form b. 331-E for such grayments f	B. FARM OR LEASE NAME OF C. D.
1. oil BAS D other DEY Hole	9. WELL NO.
2 HAIAC OF GPENATOR	10. 44.10.00 444.00
FLORIDA CEPLORITION CO.	10. FILLD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 50.25 DENUER GLO BO217	11. SCC., T., N., OR OLK, AND SURVEY OR
4 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	~
AT SURFACE: 2310' FWL + 330'F3L	12. COUNTY ON PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	MU VILD
16. CHECK APPROPRIATE DUX TO INDICATE NATURE OF HOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW OF, NUIL AND WO)
HEQUEST FOR ALPHOVAL TO SUBSEQUENT HEITHE OF:	
PRACTURE TOTAL []	• •
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RECAIR WELL III	(1967) Bepart results of mult pre completion or come consistent or come
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REPORT
of
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FLORIDA EXPLORATION CHIPANY
COMPANY
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WELL NAME
,
EDDY COURTY, NEW MEXICO
LOCATION

JOB NUMBER WT1081-S0051 TYPE OF SURVEY MACNETIC MULTI SHOT

<u>OATE</u> Oct. 14,1981

SURVEY BY

TROY ONLY

OFFICE

WEST TEXAS LISTRICT

FLORIDA EXPLORATION COMPANY
INEXCO FEDERAL MELL NO. 1
-EDDY COMMITY NEW MEXICO BD1-228
OCTOBER 14, 1981

EASTMAN UHIPSTOCK, INC MAGNETIC MULTI SHOT SURVEY WT1081-S0051 SURVEYOR: TROY QNEY (1248'-7306)

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P O Box 5577 Midland, Texas 79701 / (915) 563-0511 TWX 910-881-5086 Cable FASTCO

SURVEY CERTIFICATION SHEET

STATE OF TEXAS COUNTY OF MIDLAND SEP 1 4 1982

·
TROY ONLY whipstock, Inc., did on the days of 10-13 10-14 10-14 MACRETIC MULTI SET survey by the method of magnetic orientation from a depth of 1248 feet to 7306 feet, with recordings of inclination and direction being obtained at approximate intervals of 92 feet.
This survey was conducted at the request of FLORIDA EXPLORATION CO. for their INEXCO FEDERAL \$1 FDOY County, State of NEW MEXICO , in the field.
The data for this survey and the calculations were obtained and performed by me according to standards and procedures as set forth by Esstman Whipstock, Inc. and is true and correct to the best of my knowledge.
Directional Supervisor/Surveyor
The data for this survey has been examined by me and conforms to principles and procedures set forth by Eastman Whipstock, Inc.
Before me, the undersigned authority, on this day personally appaired TROY ONLY known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that this instrument is a true statement of facts therein recited.
Subscribed and sworn to before me on this

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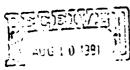
*See Instructions On Revene Side

JAMES A. GREMANA DISTRICT SUPERVISOR

12. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this pian are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Florida Exploration Company and its contractors and subcontractors in confirmity with this plan and the terms and conditions under which it is approved.

DATE July 8, 1981 - El & Droise



S CEO-CONTRACTOR

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Para C. PS Supresens Gell Literatus (4.85)

		All distances man to from	the more boundaries of	to fortion		
Cerem FI OR III	FLORIDA EXPLORATION COMPANY			INFXCO FEDERAL		
' tast Letter	Sertion	Township	Rese	County		
0 N	18	26 South	25 Enst	Eddy		
Actual I malage Lore	feet from the Sc	outh ins mi	2310	Imm the West	line	
Grand Level Flor.	Producting Fo		p)	<u> </u>	Desident Actings	
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dated by co	n one leave of ammunitization,	different awnership is de- unitization, force-pooling inawer is "yea!" type of c	etc*		•	
this form if No allowed	necesnary.) le will be assign	owners and tract description the well until all ini lor until a non-standard ut	terenta have been co	involidated (by com	munitization, unitization, approved by the Commis-	
	1				CERTIFICATION	
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	- +			Division	Engineer	
li	1		1	Fjortda	Exploration Compuny	
	•		i	7-31-81	•	
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2510		350	1	Co	26/11/2	
				TITE LA CONTROL	JOHN # 083	
12 003 03	1000 1000 1000	1917 1914 1916	•	<u></u>	PATRICE & MONERS BARR	

FLORIDA EXPLORATION CO. raio Wildent state NH **→ 30-015-23905** Sec 18. T265, R25E

330 FSL, 2310 FML of Sec
10 mi SW/White City 10-000 7-4-24 NM 10 9-16-81 cm 6-18-82 WELL CLASS: MIT WE FINNSD LINE CODE 8 5/8-1239-850 ex ACCOMMENDED BATUMA ACCOMMANDED 5 1/2-8650-1600 sx 2 3/8-4554 10 8650 (STRN) No. 4783 1P (Bone Spring) Perfs 4632-4708 F 250 MCFGPD. Pot based on 24 hr test thru 24/64 chk. GOR Dry; gty (Gas) (NR); CP 300; TP 145

F.R. 8-17-81 PD 8700 RT (Bone Spring) 7-23-83 AMEND ZONE: Formerly (Morrow) 9-21-81 Drlg 1240 9-29-81 Drlg 5154 10-5-81 Drig 6190 10-13-81 Dr18 7377 Drlg 7780 10-20-81 Dr lg 8322 10-26-81 11-3-81 TD 8650; MOC Act DST, pkr falled TD 8650; WOCT 11-9-81 TB 8650; Prep Actd Perf (Strawn) 8620-24, 8630-37 w/4 SPF 2-2-82 2-10-82 TO 8650; TRUE

come Parker #16 omitte 3851 GL

7-1-24 NM

sub-# 19

EDDY Wildcat FLORIDA EXPLORATION CO. 1 Inexco Federal Sec 18, 7268, R25!

Page

I was the same of the gent ij balanti

2-10-62 Cont Inued Acid (8620-37) 2000 gain Pra: (8620-37) 30,000 gain gel wtr + 65 tons CO2 + 30,000# ad TD 8650; Subs 2-23-82

Subd wer w/GSG (8620-37) 3-2-82

TD 8650; Rng CIBP TD 8650; PBD 8600; Subg 3-9-82 CIBP @ 8600

Perf (Strawn) 8490-98, 8506-11, 8524-26 w/4 SPF

Acid (8490-8526) 3000 gals TD 8650; PBD 8600; Tatg 3-23-82 PARO 200 MCFGPD (8490-8526)

7-4-24 NM

TD 8650; PBD 8600; Tatg 3-30-82 Perf (Strawn) 8354-66 w/4 SPF Arid (8354-66 2500 galls Swbd AW w/SG (8354-66) TD 8650; PBD 8297; Prep Pert 4-1-82 Ret # 8297

Sqzd (8354-8525) TD 8650; PBD 8297; Tats Perf (Bone Spring) 5287-5306, 5331-38, 4-6-82 5394-98 W/1 SPF Acid (5287-5398) 1500 gala

FIWE 18 BLW (5287-5398) 4-13-82 TD 8650; PBO 8297; Prop Sqz

EDDY Wildcat FLORIDA EXPLORATION CO. 1 Inexco Federal Page #3 Sec 18, T268, R25E 4-13-82 Cont Inued Perf (Bone Spring) 4852-54, 5040-46 w/1 Std Swhd wtr w/NS (4842-5046) 4-20-82 TD 8650; 1PD 4783; Flwg Ret @ 47P', 1 qzd (4842-5398) Perf (Bone Spring) 4632-4708 w/l SPF Acid (4632-4708) 1500 ga*: Swhd 15 BW + 250 MCFGPD (4632-4708) 4-27-82 TD 8650; PBD 4/83; THIS Acid (4632-4708) 1000 cals Frac (4632-4708) 15,000 gals + 40,000% ad 7-4-24 NM

4-27-82 FARO 400 MCFGPD thru 16/65 chk, TP 400-100 (4632~4708) 5-4-72 TD 3650; PBD 4783; S1 5-10-82 TD 8650; PBD 4783; SIPE" TD 8650; PBD 4781; Five: 7-16-82 FARO 150 MCPCPD + 5 BWP8 Chro 374 chk. TP 150 (4632-4708) TD 8650; PBD 4783; Flwg 8-5-82 Flud 15 BV + est 500 MCFOPD thru 16/64 che. TP 800 (4642-4708) TD 8650; PBD 4781, SI 3D 8650; PBD 4783 West 8-11-82 10-15-82

7-4-24 NM

EDDY

PLORIDA EXPLORATION CO. 1 Inexco Federal Sec 18, T26%, R25E

Page #4

7-18-83

7-23-83

TD 8650; PBD 4783; Complete Bone Spring Discovery LOG TOPS: Bone Spring 4411, Wolfcasp 6810.

LOGS RUN: CBND, DILL, CDD, MSPK:, TMPL, CNL, FDC COMPLETION ISSUED

> 7-4-24 NM 10 39-015-70374-81

EDDY COUNTY S E NEW MEXICO Well FLORIDA EXPL 1 Inexco Federal *UNNAMED FIELD Locin 10 mi SW/White City; se sw Sec 18, T268, R25E Sur; 330 FSL, Spud: 9-16-81; Comp: 6-18-82; Elev: *3871 KB; TD: 8650 STRN; Casing: 8 5/8-1239-850 ex; 5 1/2-8650-1600 ex; 2 3/8-4554 Prod Zone: (Bone Spring) Prod thru Perfs 4632-4708 IPF: 250 MCFGPD; 24/64 chk; GOR Dry; Gty (Gas)(NR); FTP 145, Comp Info: No Cores, 1 DST; RAN: CBND, CDD, CNL, DILL, FDC, MSFG, TMPL; DST: (Morrow) 8238-8510, (mierun); Perf (Strawn) w/4 PF 8620-8624, 8630-8637; A/2000 gala; SGFa/ 30,000 gals + 30,000# sd; S/WTR W/GSG in 24 hrs; (Strawn) w/4 PF 8490-8498, 8506-8511, 8524-8526; A/3000 gals; F/200 MCFD, 24 hr; (Strawn) w/4 PF 8354-8366; A/2500 gale; S/AW W/SG in 24 hrs; Sqzd; (Bone Spring) w/1 PF 5287-5306, 5331-5306, 5331-5338, 5394-5398; A/1500 gals; P/18

Dete:

EDDY COUNTY

S E NEW MEXICO

*UNNAMED FIELD

(Cont'd on Card #26-A)

10-01-86 Card No.: 26

Well FLORIDA EXPL | I Inexco Federal | Result: GAS Loc'n 10 mi SW/White City; se sw Sec 18, T268, R25E Sur; 330 FSL, 2310 FWL of Sec

(Cont'd from Card #26)

(?) Petroleum Information

2 Comp Info: BLW in 24 hrs; (Bone Spring) w/1 PF 4852-4854, 5040-5046; S/WTR W/NS in 24 hrs; Sqzd; (Bone Spring) w/1 4632-4708; A/1500 gala; S/250 MCPD + 15 BW, 24 hr; A/1000 gals; SGFR/15,000 gals + 40,000# ad; F/400 MCFD; 16/64 chk, 24 hr; FARO/150 MCFGPD + 5 BWPH thru 3/4 chk in 24 hrs; TP 150; F/15 BW + EST 500 MCFGPD thru 16/64 chk in 24 hrs; TP 800; C/Parker TOPS: Bone Spring 4411, Wolfcamp 6810, Strawn 7235 API No: 30-015-23905

> *Re-Issued to denote changes and additions; Formerly: Wildcat.

(%) Petroleum Information

Data: 10-01-86 Card No.: 26-A

NEW MEXICO

Well FLORIDA EXPLORATION CO, 1 Inexco Federal Result: GAS WSD Loc n 10 mi SW/Wnite City; 330'FSL,2310' FWL Sec 18-268-25E

Spud: 9-16-81; Comp: 6-18-82; Elev: 3851'Grd; TD: 8650'Strn; PB: 4783' Casing: 8-5/8" 1239'/850 sx;5\"8650'/1600 sx;2-3/8" 4554' Prod Zone; (Bone Sprg) Prod thru Perfs 4632-4708' @ IPF: 250 MCFGPD 24/64"ch, Dry, CP 300#, TP 145# Comp Info: ran CBND, DILL,CDD, MSMG,TMPL,CNL,FDC logs; Parf (Strawn) 8620-24, 8630-37'/4 SPF; A/2000 gals; frac 30,000 gals gel wtr & 65 tons CO 2+ 30,000# ad; S/wtr w/GSG; CIBP @ 8600'; Perf (Strawn) 8490-98, 8506-11,8524-26'/4 SPF, N/ 3000 gals; FARO 200 MCPGPD; Perf (Strawn) 8354-66'/4 SPF,A/ 2500 gals, ret @ 8297'; sqzd; Perf (Bone Sprg) \$287-5306, 5231-38, 5394-98'/1 SPF,A/1500 gals; F/18 BLM; Perf(Bone Spig) 4852-54, 5040-46'/1 SPF, swbd wtr w/NS; ret @ 4783' sqzd; Perf (Bone Sprg)4632-4708'/1 SPF,A/1500 gals; S/15 BW £ 250 MCFGPD; A/1000 gals, frac 15,000 gals £ 40,000# sd; FARO 400 MCFGPD 16/64"ch,TP 400-100#

CORPORATION
A Subsidiery of A C. Nielsen Company

(7) Petroleum Information Cont'd on card24-A

Date: 7-27-83 Card No.: 24 dh

WILDCAT EDDA COUNTA NEW MEXICO Result GAS WSD Wen FIORIDA EXPLORATION CO, 1 Inexco Federal torn 10 mi SW/White City; 330'FSL,2310' FWL Sec 18-26S-25E

Cont'd from card 24:

Comp Info: FARO 150 MCFGPD + 5 BWPH 3/4"ch, TP 150#, F/ o 15 BW h est 500 MCFGPD 16/64"ch, C/Parker #16 Tops EL: Bone Spring 4411', Wolfcamp 6810', Strawn 7235' Al'I No: 30-015-23905

(Bev. 5-63)		I INTERES	D CTA	TEC	ETTRMI	יו או די	ITPLICATER	# 1	Form	approved.
3	DEDAG	TMENT (DSIA			f. Too:	frace orner			Bureau No. 42-12355.
	DEFAR	GEOLOGI					structions reverse side	de) 5. LEASE DI		TION AND BERIAL NO
<u> </u>		GLOLOGI		T V L AI	rtesia, L	7 00	W10		- 2	
WELL CO	MPLETION	4 OR RECC	DMPLET	ION	REPORT A	AND	LOG*	0. 12 14012	N, ALLA	TIZE OR TRIBE NAM
1a. TYPE OF WEL	L: 01	I. GAS WELL	X .	a	Other GAS	STOR	AGE.)	7. UNIT AGE	EEMEX	T NAME
A TYPE OF COM	PLETION:			· ·				_		
WELL X	OVER D	PLUG N DACK	Dies Dies	VR.	Other	1 5 3)	S. FARM OR		
2. NAME OF OPERAT	TOR		/		:		तिसङ्	STORA	CEŹP.	N BANCH GAS
		AS COMPANY			<	_ خ (9. WELL NO	•	
2. ADDRESS OF OPE	BATOR				4976	514,0	EE/CE		.0	L. OR WILDCAT
4 LOCATION OF WE	CO BUILDI	NG - MID	LAND. T	EXAS	79701					marrac
4. LOCATION OF WE	2209' FEL	& 935 TN		J4.704.		; ; ;	i			N RANCH/GAS
At top prod. in		1847			11111			OR AREA	•	,
	·	1119	JUL 2	9 198	2 2	i	,	Sec 34	, T-	25-S, R-24-E
.At total depth		<u> </u>			رسر	'	<u> </u>			·
		OIL (CON 94. RA	TV EE	ا تاناداداران 1	DATE 168	CED	12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	I 16 DATE T.D.	REACHED 17. D.		TA FE	o prod) so			EDDY	119	NEW MEXIC
	7. mar 14. 19. mar	🕴		· • -				is, ET, GE, ETC.)		
12-6-81 20. TOTAL DEPTH, MD	12-2 4 TVD 21. PL	UG, BACK T.D., MD	1-21-1 4 TVD 22	. IF MUL	TIPLE COMPL.,		3708 KB 23. interval		LS	CABLE TOOLS
69821		69281		HOW M	ANY.		DRILLED I	BY X	:	·
24. PRODUCING INTER	RVAL(S), OF THE	S COMPLETION-T	OP, BOTTOM,	NAME (1	MD AND TVD)*				2:	WAS DIRECTIONAL SURVEY MADE
								9 1 3 2 C		
6757' - 68		row Clasti	cs	·	ı İ			7 5 2 61 7	- -	NO
26. TYPE ELECTRIC			C DII	CDI	ين ۽	12.7	,	2 m 1 m	27. W	AS WELL CORED
	con/Form D	ensity, BH					-7">		-	Yes '
28.	WEIGHT, LB		SING RECO		ort all strings	sei in w		NG RECORD	. !	AMOUNT PULLED
9 5/8	32.30	81	91		12 ½	700) sxs Cl	ass "C"		None
7	23.00		5'	·	8 3/4			ass "H"		
								-		
	1			<u> </u>						
29.		LINER RECOR				30		TUBING REC		
8172	TOP (MD)	BOTTOM (MD)	SACES CE	MENT	SCREEN (MD		SIZE	6807 6807	(D)	PACKER SET (MD)
		·	-				2 7/8	0007		
\$1. PERFORATION BEG	OED (Interval,	ize and number)			i 82.	ACID.	SHOT, FRA	CTURE, CEMEN	T SOU	EEZE. ETC.
į	,				DEPTH INT			AMOUNY AND RIN		
6757'-6825	5' 4 SPF	,			No	ne				
		11.	1 100	2						
ļ			1 199	<u> </u>						
***************************************				PDCT	· ·					
DATE FIBET PRODUCT	ION PROI	OCCTION METHOD	(Flowing, po		OUCTION umping-eize a	nd type	of pump)	WELL	STATU	s (Producing or
N/A		Flowin	* **	1.50			'	. shu	t-in)	Shut in
DATE OF TEST	HOURS TESTED		E PROD'N		OlL—BBL.	e	ASHCF.	WATER-BBI	<u>~ </u>	GAS-OIL BATIO
1-22-82	24 hr	. 32/64	TEST	—→ →	-	- 1	1,211			· <u>-</u>
FLOW, TURING PRESS.	CASING PRESSE	CALCULATED 24-HOUR R		BL.	GAS-Y		WAT	BBLACCEPTI	D'TO	K KECOKO (CER)
178 psi	227 psi		.	_	1 1	,211				
## EDNC Pipel		or fuel, vented, ele	e.)		;			TEST WITHE	BSED D	
EPNG Pipel							·	_ <u> </u>	L2 1	1982
					5			I us AL	IK.	AL SURVEY
36. I hereby certify	that the foregol	ing and attached	Information	is comp	lete and corre	ct as Ge	termined fro	om all profitable!	CC MARA	W WEXICO
()	Kala 1.	Dell							/-	26-16
BIGNED	w-joury .	<u> </u>	TII	TLE SI	ipervisor	Proc	luction_	Servicesari	E <u> </u>	
!	*(Se	e Instructions	and Space	s for A	dditional D	ala on	Reverse S	Side)		•



1800 WILCO BUILDING MIDLAND, TEXAS 79701

PHONE: 915-684-5701

RECEIVED

WASHINGTON RANCH STORAGE PROJECT NO. 10

JUL 1 2 1982

Sec. 34, T-25-S, R-24-E Eddy County, New Mexico O. C. D. ARTESIA, OFFICE

DEPTH	HOLE SIZE	DEVIATION-DEGREES
916	8 3/4"	. 1
1,436	8 3/4"	1/4
1,936	8 3/4"	1/2
2,936	8 3/4"	1/2
3,450	8 3/4"	3/4
3,969	8 3/4"	1 1/4
4,469	8 3/4"	1
4,966	8 3/4"	2
5,498	8 3/4"	2 1/2
6,049	8 3/4"	2
6,776	8 3/4"	4
6,982	8 3/4"	2

SWORN TO and SUBSCRIBED before me by John S. Delk on this the 11th Day of June, 1982.

ohn S. Delk

Judy Sandell, Notary Public

State of Texas

My commission expires June 29, 1984

UNITED ST	Allesia, NM 8	RECENTED THE STATE OF THE STATE	VED
DEPARTMENT OF T	TIE MATERION	NPI-22207.	
GEOLOGICAL S	SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 24	1982
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or treservoir, Use Form 9-331-C for such proposals		7. UNIT AGREEMENT NAME O. C.	
reservoir, Use Form 9–331–C for such proposals	5.)	8. FARM OR LEASE NAME, ARTESIA, C	
1. oil gas XX other	Storage	Washington Ranch Storage Project WI 9. WELL NO.	.Fed_
2. NAME OF OPERATOR		WI-Federal #10	
El Paso Natural Gas Co.		10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR		Washington Ranch Morrow Jas	
1800 Wilco Bldg; Midland,		11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION OF WELL (ATION CLEARLY. See space 17	AREA	_
below.) AT SURFACE: 2209' FEL	& 935' FNL	Sec 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	- 353 III.D	· ·	
AT TOTAL DEPTH:		Eddy NM	<u>.</u>
16. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE	NA	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	,	GR 3696	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT OFF 🔲			
FRACTURE TREAT	H		
SHOOT OR ACIDIZE	H	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING		change on Form 9–330.)	
MULTIPLE COMPLETE			-
CHANGE ZONES			
ABANDON* [] (other) Perforate & rn t	ho L		
(other) reflected the	<u> </u>		
17. DESCRIBE PROPOSED OR COMPLE including estimated date of starting measured and true vertical depths for	any proposed work. If well is di	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*	F
		n de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	
On 1-19-82, RU McCullough	and perforated 6757-	6765, 6766-6771, 6777-6799,	
6800-6806, 6816-6825, 4 s	pf, .5" holes (220 ho	1 ≤5). Ran 2 7/8", 6.5#, J-55	-
tubing set @ 6866.89'. W	aiting on completion.		
			•
		PUIS PERVIOLENT	
Project approved by NMOCD	Order No. R-6175-A		H
<u> </u>		台灣 5-3 12 1302 月	$H_{}$
•	- 111	,002	4
, ,	126 1082 1111	US OF OIL A GAS	٠
	2 L	KOSWELL NEW SURVEY	
	THE DIVISION	ODINAW WENTO	
Subsurface Safety Valve: Manu. and Type	CANTA FE	Set @ Ft.	
18. I hereby certify that the folegoing is t	rue and correct		
SIGNED John D. Del	LTITLE Supv. Prod. St	UC. DATE 2-9-82	
AND LATED FOR RECORD	(This space for Federal or State office	ce use)	
APPROVED BY A CHAPMAN	TITLE	DATE	· ·
CONDITIONS OF APPROVAL, IF ANY:	11166	UNIE	-
TEN 4 5 4000			

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

rbrn C+102 s Supersedes C+121 Uttective 1-1-65

All distances must be from the outer boundaries of the Segtion. Operator WIFER. Well Ho. El Paso Natural Gas Co. Washington Ranch Storage Project ## #10 Unit Letter Section Township Range County B 34 25-S 24-E Eddy County, New Mexico Actual Footage Location of Well: 2209 935 East feet from the North line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3696 Ft. Washington Ranch-Mour Box Morrow Arres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NA 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ☐ Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Project approved by NMOCD Order No. R-61/75-A I hereby certify that the information contained herein is true and complete to the 2209' WI #10 Name G. D. Mickey Position Drilling Engineer El Paso Natural Gas Co. Date May 20, 1981 SECTION 35 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. CANTA FE Date Surveyed 4-25-81 Registered Protessional Engineer Certificate No. LS #1317

1a. TYPE OF WORK

b. TYPE OF WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

N.M.O.C.D. COPY

DEEPEN

SUBMIT IN TRIPLICATE

Form approved.

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLI

OTHER Storage

•	30-013-23857
	5. LEASE DESIGNATION AND BERIAL NO.
	NM22207
PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
PLUG BACK 🗆	7. UNIT AGREEMENT NAME
MULTIPLE	8. FARM OR LEASE NAME
	Washington Ranch Storage
RECEIVED	9. WELL NO. Project
	WI Bederal #10 WI:
	10. FIELD AND POOL, OR WILDCAT
dments.*) 1981	Washington Ranch-More
e e e e e e e e e e e e e e e e e e e	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1800 Wilco Bldg - Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 2209' FEL, 935' FNL, Sec. 34

At proposed prod. zone

ATTICULA, OFFICE Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

0, 0, 0UL-B Sec. 34, T-25-S, R-24-F 12. COUNTY OR PARISH | 13. STATE

6 miles SW Whites City, New Mexico Eddy NM 15. DISTANCE FROM PROPOSED NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT NA NA NA (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NUMBERT WELL, DRILLING, COMPLETED,
OB APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CARLE TOOLS + 7,050' NA Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3696 GR

DRILL XX

WELL

El Paso Natural Gas Company

22. APPROX. DATE WORK WILL START* July 1, 1981

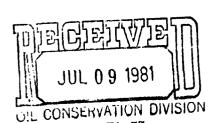
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT					
16"	13 3/8" Cond	29.3 H-40	401	30 cu. ft.CIRCULATE					
12 1/4"	9 5/8"	32.3 H-40	800'	640 cu. ft. to circulate					
8 1/2"	7"	23.0 н-80	7,050'	1341 cu. ft.					

Project approved by NMOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage. A 3000 psi W.P. and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.



CIL & CAS FURVEY KOSMIEN, WEAL WEXE IN ABOVE SPACE DESCRIBE PROPOSES AND MEH! proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any. May 20, 1981 Drlq. Engr. TITLE GEORGE FL' STEWARD PERMIT NO. APPROVAL DATE FOR APPROVED BY CONDITIONS OF APPRICACIONAL PRANCILLHAM DISTRICT SUPERVISOR

W FORMAL AND AND AND AND AND AND AND AND AND AND			© Capyrights	f Reproduction Prohibited		
COUNTY EDDY FIELD Was	shington Ra	nch	STATE NM	STATE NM		
OPR EL PASO NATURAL GAS CO.			API 30-01	5-23857		
NO 10 HASEWashington Rand	ch Gas Stor	age Proj	ectmap			
Sec 34, T25S, R24E	/"WI" Fed	eral	(O-ORD	-		
935 FNL, 2209 FEL of Sec	2		8-2-4	2 NM		
10 mi SW/White City	SPI	12-6-8	8-2-4 31 _{CMP} 1-2	2-82		
csc	WELL CLASS: IN	IT IW FINI	OG LSE. CODE			
9 5/8 - 819-700 sx	FORMATION	DATUM	FORMATION	DATUM		
7-69 65-450 sx						
2 7/8-6807						
tra e				·.		
	1D 6982(MRRW)	PBD 6928			
IP(Morrow) Perfs 6757-6825	F 1211 MCF	GPD. Po	ot based on	24		
hr test thru 32/64 chk. G	OR Dry; gty	(Gas)	(NR);CP 227	' ;		

P.L.C.: El Paso Natural Gas Co.

TP 178

CONTR Young #5 OPRSELEV 3696 GL, 3708 KB sub-s 11

F.R. 6-8-81 PD 7050 RT (Morrow) 8-14-82 AMEND WELL NUMBER & ADD LEASE DESIGNATION: Formerly WI-10 TD 820; NU BOP 12-8-81 12-15-81 TD 4782; Trip 12-28-81 TD 6982; ND BOP Cores (NA) 1-5-82 TD 6982; WOCU TD 6982; PBD 6928; SI 1-26-82 Perf (Morrow) 6757-71, 6777-6806, 6816-25 w/4 SPF Natural TD 6982; PBD 6928; Complete 8-9-82 LOG TOPS: Delaware Sand 866, Cherry Canyon 1468, Bone Spring 3582, Wolfcamp 5580, Strawn 5752, Atoka 5924, Morrow Lime 6464, Morrow Clastics 6596 8-2-42 NM

EDDY EL PASO NATURAL GAS co.

NM Washington Ranch Page #2 10 Washington Ranch Gas Storage Project "WI" Federal Sec 34, T25S, R24E

8-9-82

Continued

LOGS RUN: CNL, FDC, BHC, DI, CBND Will be used as Gas Storage Well COMPLETION ISSUED

8-14-82

8-2-42 NM IC 30-015-70257-81

		;		-
	NO. 4 OPIES RECEIVED			
٠	DISTRIBUTION	-1	•	
	SANTA FE	1	CONSERVATION COMMISSION	Form C-104
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-101 and Effective 1-1-65
	U.S.G.S.	AUTUODITUTOUTO	AND	
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS TAX
	Toie 1			
	IRANSPORTER GAS	-		
	 		1-2miles	
	PRORATION OFFICE		(1) [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	RECEIVED
I.	Sperator Operator		110	The second secon
		/	(III) \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	III 1 1 1000
	EL PASO NATURAL GAS	COMPANY] JUL 29 1982 "	IUL 1 2 1982 .
		· !		0.00
	Reason(s) for filing (Check proper box	- MIDLAND, TEXAS 797	01 CO.5 104 (01 - 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	O, C. D.
	tiew Well XX		Sother (Please expittim)	CLESIA, OFFICE
	Recompletion	Change in Transporter of: Oil Dry		
	===		CAS STORAGE W	ELL
	Change in Ownership	Casinghead Gas Cond	lensate	
	If change of ownership give name and address of previous owner	,		
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease flame	Well No. Pesi	HINGTON RANCH/GAS POOL	Kind of Lease
	WASHINGTON RANCH GAS ST			State, Federal or Fee FEDERAI
	Location	200	0.51	
	Unit Letter B; 22	209 Feet From The East L	ine and 935 Feet From	
	Line of Section 34 , To	wnship 25-S Range	24-Е , ММРМ,	EDDY Cour
	DESIGNATION OF TRANSPOR	TER OF OUT AND MARKINAL C	4.0	
11.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)
	Traine of Manierace Traineporter of our		The second of th	, , , , , , , , , , , , , , , , , , , ,
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which appro	oved conv of this form is to be sent!
	i i		Address (Give address to which approach ATTN:	PRODUCTION CONTROL
	EL PASO NATURAL GAS CO	MPANY Unit Sec. Twp. Rge.	P. O. BOX 1492, EL PASE is gas actually connected? Wi	0, TEXAS 79788
	If well produces oil or liquids, give location of tanks.	Out Sec. 1wp. 1ige.	No i	
ı				
	If this production is commingled with	th that from any other lease or pool	, give commingling order number:	
· v .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
	Designate Type of Completic		x	1
i	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-6-81	1-21-82	6982'	6982'
	Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			6757'	
	WASHINGTON RANCH/GAS POO	QL MORROW	0/3/	6807 Depth Casing Shoe
	Perforations 6757*-6825*			1 .
ļ	6737 -0823			6965'
ļ	·	T	ID CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	700 sxs Class "C"
	12 ½	9 5/8	819'	
	8 3/4	7	6965'	450 sxs Class "H"
	6 1/8	2_7/8	6807'	
		l		
\mathbf{V}_{i}	TEST DATA AND REQUEST FO		after recovery of total volume of load oil	and must be equal to or exceed top a
	OIL WELL		lepth or be for full 24 hours)	26
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	gr, erc.)
Į				Chaha 7/20
f	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ı				Con MCE
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
-				
			•	
	GAS WELL			Gravity of Condensate
ŀ				
- 1	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	1,211	24 hrs	Bbis, Condensate/MMCF Casing Fressure	Choke Size

Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor Production Services
6-29-82

178 psi

OIL CONSERVATION COMMISSION

32/64"

APPROVED	JUL 28 19	82 19
BY	1.a. 4	esset
	SUPERVISOR, DIS	TRICT. I

227 psi

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owns well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiplic completed wells.

OIL C'ENS CONTISUI swar ID	CH HAUTEN CLAIRE	
inan)	UNITED STATES	1 5. LLASI
to a tall with a para DEP	PARTMENT OF THE INTERIOR	NM-22207
CEIVED BY	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
P 13 ISSUNDRY NO	OTICES AND REPORTS ON \ or proposals to drill or to deepen or plug back 31-C for such proposals.)	WELLS 7. UNIT AGREEMENT NAME
reservoir. Use Form 9-3:	31-C for such proposals.)	8. FARM OR LEASE NAME
TESIA, CIFFORE Gas	900	Washington Ranch Storage Proje
well well well	· 11	9. WELL NO. WI
2. NAME OF OPER		10 '
El Paso Na	tural Gas Co. V	10. FIELD OR WILDCAT NAME
3. ADDRESS OF O	PERATOR	Washington Ranch Morrow
	Bldg, Midland, Tx 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	ELL (REPORT LOCATION CLEARLY. Sec	space 17 AREA Sec. 34, T-25-S, R-24-E
below.)	2209' FEL & 935' FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. AT TOTAL DEPTI	INTERVAL:	Eddy NM
		14. API NO.
	RIATE BOX TO INDICATE NATURE OF	
REPORT, OR OT	HER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3696'
REQUEST FOR APPR	OVAL TO: SUBSEQUENT REPOR	
TEST WATER SHUT-C		
FRACTURE TREAT		1(4)2)(10)21A
SHOOT OR ACIDIZE REPAIR WELL		
PULL OR ALTER CAS		(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE		
CHANGE ZONES	☐ OIL CO	NSERVATION DIVISION
ABANDON* (other)		SANTA FE
		early state all pertinent details, and give pertinent dates,
measured and true	e vertical depths for all markers and zone	f well is directionally drilled, give subsurface locations and is pertinent to this work.)*
1.) MIRU	workover unit, retrieve bri	dge plug.
•	•	ter Model FA-1 permanent packer at 6638
	with blanking plug below pa	
		Baker K-22 latch in seal assembly,
circu	late inhibited packer fluid	l, latch into packer.
	e down BOP, Nipple up wellh	
5.) Test	tubing to 3000 psig, retrie	eve plug and return well to service.
	-	
•		
Subsurface Safety Valve	: Manu, and Type	Set @ Ft.
•		
10	THE INVESTIGATION IS THE SANDENCE	
18. I hereby certify that		
		d. Eng DAIE 9-10-84
SIGNED	Myen me Area Pro	d. Eng DATE 9-10-84
SIGNED ACCEPT	THE Area Pro	State office use)
SIGNED ACCEPT	THE Area Pro	State office use)
ACCEPTION OF APPROVAL	THE Area Pro	State office use) DATE

. Parlolz Q, NEW MEXICO

UNITED STATES DO DEPARTMENT OF ATHE_INTERIOR88210 **GEOLOGICAL SURVEY**

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														_	-	_	_		-	-			

7. UNIT AGREEMENT NAME

ą.	FEASE							
	NM-22207							

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Б.		и	۴	וטאו	AN.	 ALLOI	12	Łυ	אי	IRI	8£	NA	M	Ε

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9–331–C for such proposals.)

well 🔯 well other Storage

2. NAME OF OPERATOR

El Paso Natural Gas Co. 🖌

3. ADDRESS OF OPERATOR

Box 1492 El Paso, Texas 79978 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 2209' FEL & 935' FNL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

8. FARM OR LEASE NAME Washington Ranch Storage Project 9. WELL NO. 10 10. FIELD OR WILDCAT NAME

Washington Ranch horrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR

Sec. 34, T-25-S, R-24-E 12. COUNTY OR PARISH 13. STATE

<u>Eddy</u>

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 3696

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES **ABANDON®**

(other)

SUBSEQUENT REPORT, OFE

RECEIVED BY A (NOTE: Report results of multiple completion or zone m 9-33 MAY 16 1984 lange on Fo

O. C. D. ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly) state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

4-2 to 4-9,1984 -

Pumped 11.5ppg salt water mud down 9 5/8" x 7" annulus and killed Delaware zone. Moved in and rigged up workover unit. Pulled 2 7/8" tubing and set RBP to isolate Morrow zone. Ran casing inspection logs to inspect 7" casing. Backed off 7" casing at 2308'. Found split collar at 1300'. Ran new 7" 23# N-80 casing with die nipple, screwed into existing 7" casing. Test 7" casing from 0-6009' to 1000 psi. Held 0.K., test above and below 2308' to 3000 psi, held 0.K. Ran 2 7/8" tubing to 5850' with retrieving tool. Shut well in. Moved workover unit. Waiting on 4 1/2" tubing and packer to complete operations.

Subsurface Safety Valve: Manu. and Type _ ____. 18. I hereby certify that the foregoing is true and correct Director, Reservoir TITLE Engineering Dept. DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD TITLE CONDITIONS OF APPROVAL TEAMY: O

___ DATE _

MAY 1 4 1984

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANY:

APR 2 196-1

the BLM + NMOCD will monite the repair operations. You may be required to coment the The Carific the surface See Instructions optioners Side the surface J.W. C. NM OIL CONS. COMMISSION

Drawer DD

Form 9-331 Dec. 1973	Artesia, NH 88210	/ Form Approved. Budget Bureau No. 40억리
	UNITED STATES	5. LEASE
13. 1. 1.	DEPARTMENT OF THE INTERIOR	Federal NM-0525452A
is Six Chalde	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUND	DRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use t reservoir, Use	this form for proposals to drill or to deepen or plug back to a differ se Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Washingto
1. oil	gas other Cas Storage Well	Ranch Storage Project Wi
well 1	- WEI GAS SCOTAGE WELL	9. WELL NO.
	OF OPERATOR	WF No. 4
	aso Natural Gas Co. /	10. FIELD OR WILDCAT NAME
	ESS OF OPERATOR	Washington Ranch Morrow
	Wilco Bldg.; Midland, Texas 79701	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LUCAI below.)	TION OF WELL (REPORT LOCATION CLEARLY, See space	17
•	RFACE: 1980' FNL & 1980 FWL, Sec. 3	Sec 3, T-26-S, R-24-E 12. COUNTY OR PARISH 13. STATE
	P PROD. INTERVAL:	Fddy NM
AT TO	TAL DEPTH:	14. API NO.
16. CHECK	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E,
REPOR	RT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND
050.1507	FOR APPROVAL TO: SUBSECUENT REPORT-OF:	3743' RKB
TEST WATE FRACTURE SHOOT OR REPAIR WE PULL OR A	ER SHUT-OFF TREAT ACIDIZE ELL ALTER CASING COMPLETE CONES CONES CONE	Change on Form 9-330.)
(other)	LI LIIOWELL, NEW ME	APPROVED by NMOCD Order #R-6175-
includi measu	RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly ing estimated date of starting any proposed work. If well ured and true vertical depths for all markers and zones pert	is directionally drilled, give subsurface locations inent to this work.)*
	MOL & RU PU. Remove wellhad and set I	
	Unseat packer. Pull tubing and packer	
	Run casing inspection log. Check PBT Re-run tubing and blw well dry w/nitro	
	Pull tubing. Re-perforate Morrow inte	
	Redress packer. Re-run tubing and packers	
	Set packer above Morrow perforation.	
والأمر سيد السا	fluid. Remove BOP and nipple up wellh	
FER FER	3 1 2 1032	
Subsurface	Safety Valve: Manu, and Type	BOP Set @ surface
<u> </u>	by certify that the foregoing is true and correct	
. SIGNED	Then & De Masi TITLE Project B	Engr. DATE 1-26-82
	Pronk D. Downer	

FEB 8 1982 FOR

APPROVEDONS OF

APPROVED (This space for Federal or State office use)

			•
NO. OF COPIES RECEIVED	7	4	•
DISTRIBUTION	NEW MEXICO OU	CONT	
SANTA FE /		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and
FILE /	_	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL, AND NATURAL	. GAS
1011		江西江 村公司111	
TRANSPORTER GAS 1	ווייבייני	22-23-21-3111	REBEIVED
OPERATOR /		5 5 1972	•
PRORATION OFFICE	SE W	P 3 191- 11-11	APR 1 1 1972
Operator	1	SERNYATION COMIN	
Black River Corporat	ion C!L CO:	Sonto E.	
620 Commercial Bank	Tower, Midland, Texas 7	9701	ARYESIA, EFFICE
Reason(s) for filing (Check proper be	oz)	Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Oil Dry C	= 1	
Change in Ownership	Casinghead Gas Cond	ensate 🔝	
If change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND			•
Lease Name	Well No. Pool Name, including		
Cities 3 Federal Cor	~ 1-€ Washington Up	per Morrow State, Fede	ral or Fee Federal NM0525
Unit Letter F : 198	80 Feet From The North Li	1090	The same
Unit Letter F ; 198	Feet From The MOILII LI	ne and 1980 Feet From	n TheWest
Line of Section 3 To	ownship 26S Range	24E , NMPM,	Eddy cou
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		
Rame of Admostzed Transporter of C	Condensate	Address (Give address to watch app	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas Ot Dry Gas X	Address (Give address to which app	oved copy of this form is to be sent)
El Paso Natural Gas (20	Box 1492 El Paso, Texa	
If well produces oil or liquids,	Unit Sec. Twp. Pge.		hen
give location of tanks.	1 1	No ULS	Soon 8-8-72
	ith that from any other lease or pool,	give commingling order number:	· ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
Designate Type of Completi		X	tag back to the tree to
Date Spudded	Date Compl. Ready to Prod.	Total Depth	. P.B.T.D.
3/11/72	4/7/72	7050	7012
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3743 RKB	-Upper Morrow	6842	Depth Casing Shoe
	116935-44		7048
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8-5/8	726	325
7-7/8	5-1/2	7048	300
	27/6"	6865 Ebica	(£/.<
TEST DATA AND PROTICES !			
FEST DATA AND REQUEST F OIL WELL		efter recovery of sotal volume of load of epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
			RECENT
Length of Test	Tubing Pressure	Casing Pressure	CHOK. SIM LECEIVE
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF APR 17 1072
Maradi Frodi Sarring 1000	1		U. S. GEOLOGICAL SH
0 35 -3			ARTESIA NEW MACH
BAS WELL Widicalil	Centage = 407.2	NSP 882 7x-	J J COIN, IT! W WEX
a summer repr	Length of Test	Bbls. Condensate/MMCF	Biggily of Conductors
5027	Tubing Presence (union-in)		Choke Liee
Touring Konnau (prior, back pri)	l .	Cusing Prasoure (chic-in)	30/64
Back Press, thru tbg	. <u>24</u> 97	2539 OIL CONSERV	ATION COMMISSION
Or Out Direct	· 	ΔΙΙΙΔ	3 1 1972
	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY W.U.S	resset
		011 440 6	48 INSPECTOR
()			
		This form is to be filed in	compliance with RULE 1104.
7	aiwe)	ii well, this form must be accomp	wable for a newly drilled or deep anied by a tabulation of the device
Age	* -	tests taken on the well in acc	ordence with MULE !!!.
	tle)	All sections of this form m	ust be filled out completely for al

INTROY AND MINITIALS DEPARTMENT io. as assist occurse. OIL CONSERVATION DIVISION P. O. BOX 2088 SANIA FE SANTA FE, NEW MEXICO 87501 U.S.U.S.

RECEIVED

REQUEST FOR ALLOWARIE

1981	
D. C. D.	
ESIA, OFRCE	

١	SMARSPEINTER DIL		AND	0,0,0,				
ı. E	PROPATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ASTERIA, OFRCE						
	El Paso Natur	al Gas Company						
ľ	Box 1492, El	Paso, Texas 79978						
h	Resson(s) for filing (Check proper bo)±/	Other (Please explain)					
ł	New Well	Change in Transporter of:		e and Well Number				
ı	Necompletion	—	Enon: Citios 7 I	e and well Number				
	Change in Ownership X		ensate From: Cities 5 f	ederal Com. No. 1				
1/	change of ownership give name	Alpha Twenty-One Product	ion Co, 2100 First Natl.	Bk., Midland, Tx 7970				
_	PROJECT APPRO	VED BY NMOCD ORDER NO. R-	6175-A					
ř	ESCRIPTION OF WELL AND	heli No. Pool Name, Including F	Formation Kind of Lea					
	•es• Name Washington Rand Storage Project WI	4 Washington Ran	Simo Fodos	ol or Fee Federal 05254				
ľ		80 Feet From The North Li	ne and 1980 Feet From	The West				
L	Line of Section 3 T.	enship 26 South Ronge 24	East . NMPM. Eddy	Cor				
מ	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA						
	inne of Authorized Transporter of Ci		Addiess (Give address to which appro	oved copy of this form is to be sent)				
i	The Period Con	-	Box 3119 miller					
ī	ine fermion Corp.	singhead Gas or Dry Gas 🔊	Address (Give address to which appro	rved copy of this form is to be sent)				
L	El Paso Natural Gas	Company	Box 1492, El Paso, Tx.	79978				
	well produces off or liquids, ive location of tanks.	Unit Sec. Twp. Rge.		8-8-72				
	this production is commingled wi	ith that from any other lease or pool,	give commingling order number:					
_	Designate Type of Completion	on — (X) Gus Well Gus Well	New Well Workover Deepen	Plug Back Some Res'v. Diff. R				
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Ē	evations (DF, RKH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
F	riforations	<u>.</u>	1	Depth Casing Shoe				
_		TUBING, CASING, AND	CEMENTING RECORD	<u> </u>				
_	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
_								
_								
_								
	EST DATA AND REQUEST FO L WELL	able for this de	fier recovery of zotal valume of load ail pth or be for full 24 hours)					
De	ite First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)				
Į.	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size				
Æ	tual Prod. During Test	Oil-Bhie.	Water-Bble.	Gas-MCF				
_		12 1882						
_	IS WELL	1116 1112	70N					
A :	dual Prod. Teet-MCF/D	Length of Table JAME	Mile. Condensate/MMCF	Gravity of Condensate				
	eling sethod (pilot, šacš pr.)	Tubing Provide Capite Land	Cosing Pressure (Shat-18)	Chote Size				
E	RTIFICATE OF COMPLIANC	Œ	OIL CONSERVAT					
			JAN 1.1	1982				
he	rreby certify that the rules and re	egulations of the Oil Conservation	APPROVED DAN 1	, 19				
į٧	ision have been complied with		ny Wa An	essit				
٠			TITLE SUPERVISOR, D	ISTRICT. U				
4	K. Kend.	. /)	This form is to be filed in c	ompliance with RULE 1104.				
1	TM. Bluds	ee 1/2	If this is a request for allow	able for a newly drilled or deep				

H. L. Kendrick (Signature) Sr. Proration Engineer (Tule)

November 25, 1981

If this is a request for allowable for a newly critical or newly well, this form must be accompanied by a tebulation of the devictable taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all selections and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownell name or number, or transporter, or other such change of condi-Reperate Forms C-104 must be filed for each pool in mul-enmoleted wells.

(Itev. 5-63)	••	LINII	TED	CTAT	FC		MIT IN	DUPLICA	TE.	De la la la la la la la la la la la la la	orm ap	proved.
	DEPAR					rebio	b l	(See c	ther in-	」/パロッパリン。	~ IF ~~	ureņu No. 42-R355.5.
	DEFAR					1 :		Level	se side	S. EMAR DE	1947	WARD AFRIAL NO.
<u> </u>		GEOL	JGICA	LSUF	KVE I		<u>i</u>	! 		NM_052		
WELL CO	OMPLETION	N OR R	ECOM	PLETI	ON F	REPORT	ANE	LOC	3 45/	6. IF INDIAN	34497	TEE ON THEIR NAME
1a. TYPE OF WI					. —	-			0.7	CONS	- / (
	w	ELL L	WELL A	DR.	* _ 	PE	ロナト	/ E P	, 	Phiscory Santa	IIO!	
b. TYPE OF CO	WORK C DI	EEP-	PLDG DACK	DIFF.	in \$			1		S. FARM OR	E	COLUM
2. NAME OF OPER	OVER L		BACK L	, EESV	R.L.		1 0 16	190	==	Cilies	₹.	• •
	River Corp	oration	, /			AL!	1 8 19	1/2		9. WELL NO.	3 rec	ierai
3. ADDRESS OF O		OLUCIO:	<u> </u>		3 <u>.</u>		: -	 		1.3	X	
	ommercial B	ank Tov	ver. M	idland	l. Te	xas 19	S.C	<u> </u>		10. FIELD	D POOL	QB WILDCAT
	VELL (Report local						direment	() ·	und	"Washing	TOD	Over Morroy
At surface	1980' FN &	WL Sec	tion.	3	ia; Taliata asi		1 -	i	•	11. SEC., T., I	r., 31., OH	BLOCK AND BURYET
At top prod. i	interval reported l	below Sa	ame :-	ا روا سط	מ וו ט	ni/AX	•	1		188 453	er,	
: !			11.00) <u>(1)</u>	1 in the call of t	, X	1	ĺ		185 84		
At total depth	1		_ 5 M C	3 6	<u> </u>	!	<u>· [</u>	1		Sec. 3,		
		•	ا بيات		MIT NO.	1 1	DATE I	 - 		12. COUNTY C		13. STATE
15. DATE SPUDDED	116 5: 5-		17. Sign			<u> </u>	<u> </u>	<u>. </u>		Eddy		New Mexico
	l l	1	17. DATE	•	neady to	proa.)		1	f, RKB,	RT, GR, ETC.)	i	
3/11/72 20. TOTAL DEPTH, M	3/31/7	UQ, BACK T.I		$\frac{07/72}{0.132}$	TO 1/15	TIP DE SOMP	3743	KKB	2747.8	ROTARY TOOL		CABLE TOOLS
· 7050)	012	,, AD & 1	22.	HOW M	NA.			LED BY	-		
24. PRODUCING INT	•		ON-TOP.	BOTTOM. 1	IANA (N	D AND TYP	<u> </u>	 	<u>→ </u>	° Rotary		WAS DIRECTIONAL
6892-6	1854 year,	More					1.4	}			-	SURVEY MADE
6913 - 6	944 Morrow	Lower		*			333			- 3 0 25 5 5 5	3.	No .
26. TYPE ELECTRIC	AND OTHER LOGS	RUN	'								27.:WAS	WELL CORED
DILS, MI	, HDT, BHC	-GR				1	185	1		1 2		No
28.			CASIN	G RECOR	D (Rep	ort all strin	ge set in	well)				
CASINO SIZE	WEIGHT, LB	./FT. DI	PTH SET			LE SIZE			ENTING	RECORD - !	_21	AMOUNT PULLED
8-5/8	32		726	5		11 -	3:	25				:
5-1/2	14-15.	5	7048	3		7-7/8	30	00		- " : 1 - :		
*						1						
* 1							114	i				
29.		LINER R	ECORD			1		30.		TUBING RECO	RD	
SIZE	TOP (MD)	BOTTOM	(MD) 8	ACKS CE	(BNT*	SCREEN (MD) :	9123		DEPTH SET (NI) 1	ACRER BET (MD)
							- 5	2-7/8		6865		6865
<u> </u>						!	13.4	1			مهمند	
31. PERFORATION R			mber)			82.				URD: CEMENT	SQUE	ZE FIC.
	er More	TW				DEPTH 1		(ND)	. AM	OUNT AND KIND	M	SED 1
6913-693				·		1	ural			DECI		
6935-694	4 54 h	orea								RECAPR	14 1 9	Paren
}							: 1.73	<u> </u>		* Ybk	2.010	A SUKIE
33.*					PROD	UCTION				030	forio	AL SURPET
DATE FIRST PRODUC	TION PROI	UCTION ME	THOD (Fig	wing, gai				pe of pum	p)	U. DECEN	PATUS	Producing or
4/05/72	[lowing	-							All what	in)	Shut-in_
DATE OF TEST	HOURS TESTED		E SIZE	PROD'N.		OIL-BBL.		QA8-MC	7.	WATER-BBL.		SOIL RATIO
4/11/72	4-1 this	rate	30/64	TEST P	ERIOD	0		209.	458	13 = 0		
FLOW. TUDING PRESS		JRE CALCU	LATED	OIL-BI	յ <u>.</u>		-MCP.		WATER-		OIL GRA	VITT-API (COBR.)
1797	2539	24·H0	UR RATE	[(0	و: ا	027	1		3 2 5 3	= :	
34. DISPOSITION OF	OAS (Sold, used fo	r fuel, vent	ed, etc.)					<u> </u>		TEST WITNESS	ED BY	
Vented &	Flared Dur	ing Te	st				3.5	j		El Paso	Natu	ral Gas
85. LIST OF ATTAC	HMENTS		 			1	أخ نه في ا	:			<u>.</u>	5 3 4 · · · · ·
						<u> </u>		<u> </u>			<u>. </u>	
36. I heroby certly	y that the fy (egol	ng and atte	ched info	rmation :	s compl				d from	all available re	cords	
SIGNED	<i>) </i>	سبهرم		~·~-	***		Agent	•		DATE		/13/72
J.GAED Y				TITI	4E					DVIE	±	
<i>v</i>							_					

	SUBMIT IN TRIPLICATE* (Other instructions on reverse side) 5.	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 0525452-A		
SUNDRY NO	GEOLOGICAL SURVEY TICES AND REPORTS osals to destroy of plus on the form PERMIT - los puch	ON WELLS	IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL X GAS OTEM	[C.] [D.]	rayer Db	UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Alpha Twenty-One Produ	SEL I 3 100 July		FARM OR LEASE NAME Cities 3 Federal	
3. ADDRESS OF OPERATOR 2100 First National	CONSERVATION MINISTER	9. Taxas 79701	WELL NO.	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface			Weshington Sanch-Delawa	
		SEP -8 1986	SURVEY OR AREA	
2033' FNL and 660' FWI		O. C. D.	Section 3, T26S, R24E	
14. PERMIT NO.	15. BLEVATIONS (Show whether D 3735 Ground Lev	WIN THE STATE OF THE E	Eddy New Mexic	
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or Othe	er Data	
NOTICE OF INTE	INTION TO:	SUBSEQUENT	BEPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CABING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	. ABANDONMENT* X	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)	<u></u>	(Note: Report results of Completion or Recompletio	multiple completion on Well n Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) •	PERATIONS (Clearly state all pertine Lionally drilled, give subsurface loc	nt details, and give pertinent dates, inc ations and measured and true vertical de	luding estimated date of starting any pths for all markers and zones perti-	
We Plugged and Abandor	ned this well using t	he following procedure:		
Perforated at 635 Placed 15 sacks of Erected monument	cement plug at the su	100 sx. of cement. Cement cement.	ent circulated.	
(USGS Rep. Bert 3	Jones was on location	1)		
We will notify US	GGS when location is	cleaned and ready for in	spection.	
		DECE Nov 12	1981	
Q_{\star}		OIL & 9 U.S. GEOLOGI ROSWELL, NE	CALSURVEY	
SIGNED Tompy Philops	is true and correct	xecutive Vice President	DATE October 19, 198	
APPROVED BY	ffice use) TITLE		DATE 4.556	
CONDITIONS OF INDROVILLE TO				

Form 9-331 (May 1963)		UNITED STA	TES	NM OBUREDING	N TRIPLICAT	FON .	Form approve Budget Bures	u No. 42-R1424.
		MENT OF TH		Artesia, NM	9007.0		ASE DESIGNATION M 0525452-4	
	DRY NOT	CES AND R	EPORTS	ON WELLS	88210 t reservoir.		INDIAN, ALLOTTE	
1. OIL GAS		TION FOR PERMIT	or such	proposals.)		7. UI	NIT AGREEMENT NA	EP 2 8 19
WELL A WELL 2. NAME OF OPERATOR	OTHER					8. FA	RM OR LEASE NAM	de () (° f)
Alpha Twenty-	One Produc	ction Compan	y ,			C	ities 3 Fe	deral
3. ADDRESS OF OPERATOR		1 - 1111	344 19	1 —	0701		ELL NO.	
2100 First Na 4. LOCATION OF WELL (R					9701	10. 1	PIELD AND POOL, O	R WILDCAT
See also space 17 belo At surface	w.)	,		, 20200 2040000		1		Ranch - Del
2033' FNL and	660' FWL	, Section 3				I	SURVEY OR AREA	BLE. AND
						S	ec. 3, T26	
14. PERMIT NO.	· · · · · · · · · · · · · · · ·	15. ELEVATIONS (S	how whether i	OF, BT, GR, etc.)		12. 0	OUNTY OR PARISH	18. STATE
		3735 Gro	und Leve	e1		E	ddy	New Mexi
16.	Check Ap	propriate Box To	o Indicate	Nature of Notic	e, Report, o	r Other l	Data	
)	OTICE OF INTEN	TION TO:			SUBS	EQUENT RI	PORT OF:	
TEST WATER SHUT-OF	T e .	CLL OR ALTER CASI	No	WATER SI	IUT-OFF		REPAIRING V	WELL
. FRACTURE TREAT		ULTIPLE COMPLETE		•	TREATMENT		ALTERING C.	
SHOOT OR ACIDIZE REPAIR WELL		ABANDON* CHANGE PLANS	X	(Other)	OR ACIDIZING	٠ لـــا	ABANDONME	NT*
(Other)	<u> </u>	, nang apang		(No			tiple completion teport and Log for	
Place 15		and dump 35 ment plug at wellsite						
(Temperature	survey sho	ows top of c	ement or	n production	n string	at 690	')	
	te 75 ft. ks of cem	below surfa ent.	ce castı	ng shoe and	squeeze (with		- 2
	501701	CT 01 1981	DIVISION		€ 213 0.s.	OIL &	2 1981 ALL GAS SICAL SURVEY MEXICO	
18. I hereby certify that SIGNED	the to egoing is	tru 6Add to rrect	F3	recutive Vi			·- •	ember 18, 1
(This space for Fede			TITLE				DATE SUPE	
APPROVED EXORE.	APPRO	DVED R W. CHESTE NY:	R _{TITLE}				DATE	· · · · · · ·
	SEP 2	<u>a</u> 1981						
	OR JAMES A. DISTRICT SU	GILLHAM	e Instruction	ns on Reverse S	ide			

Form 9-331 (May 1963) TEPARTI	UNITED STATES	SUBMIT IN TRIPLICATION (Other instructions on the verse side)	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	IVIOIV verse side)	NM-0525452-A
	···	0)1 1/51 1 0	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOI (Do not use this form for propo- Use "APPLICA"	ICES AND REPORTS sals to drill or to deepen or plu ATION FOR PERMIT—" for such		
1.		·	7. UNIT AGREEMENT NAME
WELL X WELL OTHER		F#866 1 S 1001	
2. NAME OF OPERATOR		THAT THE WORL	8. FARM OR LEASE NAME
Alpha Twenty-One Produ	uction Company/		Cities 3 Federal
3. ADDRESS OF OPERATOR	- 1 mil - 1/11 1	A 2020:	
2100 First National Ba			#4 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		market Just	Wildest Und Delaws
2033' FNL and 660' FW	•		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	Unit E	THE STATE OF THE S	Sec. 3, T-26-S. R-24-E
Approved 9/19/72	15. ELEVATIONS (Show whether 3735 GR	ROSWELLOGICA	Fddy New Mexi
16. Check A	ppropriate Box To Indicate	Nature of Notice, NEW YOUR	Other Data
NOTICE OF INTE			EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Its of multiple completion on Well
(Other) Extension	<u>X</u>	Completion or Recor	its of multiple completion on Well mpletion Report and Log form.) es, including estimated date of starting any tical depths for all markers and zones perti-
in the acquisition of reservoir. The Cities	the Washington Rands 3 Federal #4 well ected completion da	ch Morrow field to be is completed in a sh te for this project a	l Paso Natural Gas Co. used for a gas storage allower horizon (Delaware t this time is July or
analysis however compl	letion resulted in a nis hole we would l	a large amount of wat ike to take a good lo	er and a small amount of
a commercial well at t	this location, we re	espectfully request to n to put well to bene	desire to try to complete hat an extension of time ficial use of plug and
	001	APPROVED FO	R Z MONTH PERIOD
MAR 03 1	381 JUSION	ENDING	
OIL CONSERVATION	UN DIAIO.		
18. I hereby certify that the foregoing SIGNED	s true and correct	V.P.	DATE 2-25-81
(This space for Federal or State off	ice use)		APPROVED
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF A			FEB 2 6 1981
	*See Instruction	ons on Reverse Side	WOODISTRICT SUPERVISOR

N.M.O.C.D. COPY Form 9-331 (May 1963) Form approved. SUBMIT IN TRIPLICATION (Other instructions on re-UNITED STATES Budget Bureau No. 42 R1424. DEPARTMENT OF THE INTERIOR Verse side) 5. LEASE DESIGNATION AND BERIAL NO. **GEOLOGICAL SURVEY** NM-0525452-A G. IF INDIAN, ALLOTTEE OR TRIBE NAME sundry notices and reports on wells (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.) 7. UNIT AGREEMENT NAME WELL X gas Weil OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR INOU Alpha Twenty-One Production Company Cities 3 Federal
9. WELL NO. 3. ADDRESS OF OPERATOR 2100 First National Bank Bldg. - Midland, Texas #4 E LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat Und. Delaware 2033' FNL and 660' FWL, Section 3 Writ E Sec. 3, T-26-S, R-24-E12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Approved 9/19/72 3735 GR Eddy New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING (Other) Temporary Abandonment REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Temporary Abandonment 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dutes, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * We respectfully request approval to continue the Temporary Abandonment status of this well. We have a new engineer that needs additional time to evaluate this well. Put well to beneficial use or plug before Harch 1, 1981 pursuant to 30 CFR 221,34. 18. I hereby certify that the foregoing is true and correct SIGNED DATE (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

·	N. M. O. e. c		•	()
NO. OF COPIES RECEIVED		A. P. CLOK.	Form C-10	
DISTRIBUTION			Supersede	a Old
ANTA FE	NEW MEXICO OIL CONSEI	EVATION COMMISSION	C-102 and	
ILE	NEW MEXICO OIL CONSER	ix in the	C. S. Paractive	1-1-02
J.S.G.S.			\$a. Indicate T	'ype of Lease
AND OFFICE		Million Colonia	State	Fee
PERATOR		1,11 . 1	5. State Oil 6	Gas Lease No.
		, 	NM-052	5452
SUNDRY (DO NOT USE THIS FORM FOR PROPOSE USE "APPLICATION	NOTICES AND REPORTS ON W	R TO A DIFFERENT RESERVO	1988 1942 A	
OIL GAS WELL	OTHER•		7. Unit Agree	ment Name
Name of Operator		~ * 	8. Farm or Le	ase Name
Black River Corporation Address of Operator	V		Cities 9. Well No.	3 Federal
620 Commercial Bank Town	er, Midland, Texas 79701	_	,	
Location of Well	,		10. Field and	Pool, or Wildcat
UNIT LETTER E . 200	33 FEET FROM THE North	LINE AND 660	FERT FROM Wildcat	
UNII LETTER	FEET FROM THE	- LINE AND	THE TANK	
THE West LINE, SECTION.	3 TOWNSHIP	RANGE24E	<u> — нмрм. </u>	
	15. Elevation (Show whether DF	F, RT, GR, etc.)	12. County	
	3735 GR.	3742 KB	Eddy	
MPORARILY ABANDON X LL OR ALTER CASING		REMEDIAL WORK COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQ OTHER		TERING CABING JA AND ABANDONME
			 	
We respectfully request study underway on our shresults of our study in continue completion work		abandon this we in this immediat	ell as we have an	n evaluatio
We respectfully request study underway on our shresults of our study in continue completion work	approval to temporarily nallow drilling program the next few months at a corpling and abandon. REC	abandon this we in this immediat which time the description of the control of the	ell as we have an	n evaluation ect to have made to

Vice President

- 1918

CONDITIONS EFFARENMENT, IF ANYI UNLESS FUNTUER APPROVED. WELL MUST

May 26, 1976

SIGNED

UNITED STATES SUBMIT IN DUPLICATE.

tions on						·
tions on see side)	5.	LEASE	DESIG	MOITAN	AND	SERIAL
be bide,	l .	***	٠.			

DATE _ 1/29/73

•	į.	DEPAR		F THE IN		ĸ	stru- reve	tions on rse side)	5. LEASE DESIGN.	ATION AND SERIAL NO
	; !		GEOLOGIC	AL SURVEY	laj	<u> </u>			NM-0525452	
,	WELL CO	MPI FTION	J OR RECO	MPLETION	REPORT	ΔN	D TO	G*_	6. IF INDIAN, ALI	LOTTEE OR TRIBE NAM!
	TYPE OF WE					والسا		77217	<u> </u>	•
	2	W	ELL X WELL	DRY U	Other Jan	4.0	1,000		UNIT ACREEME	NT NAME
ъ.	TYPE OF COI	WORK D	EEP- PLUG	DIFF.		į.	5- 19	73	5 FARM OR LEAS	T NAME
-	WELL A	OVER L E	N LJ BACK	L DESVR. L	Other	<u>EB</u>	7= 12	=		• •
		er Corporat	tion .		24		COLATIC		Cities 3 Fe	deral
	ADDRESS OF OP		CTOR ,		اعتبات ـــ	<u>SNS</u>	anta Fe	<u> </u>	4	
			Tower Mid	land, Texas	79701			,	10. FIELD AND PO	OL, OR WILDCAT
4. 1	LOCATION OF W	ELL (Report local	tion clearly and in	accordance with a	ny State regul	remen	te) o	1 0 pm	Wildcat	
1	At surface 20	33' FNL &	660' FWL S	ection 3		ا استا		VE	11. SEC., T., R., M.	OR BLOCK AND BURVEY
		terval reported b			ر: إ	- -			OR AREA	
. •	' top proc. in	cervar reported t	JC.10 W			FE	B 2 1	973		
	At total depth	same	·			<u>i</u>	į		Sec. 3, T26	
	!			14. PERMIT NO		DATE	ISSUED	•	12. COUNTY OR PARISH	13. STATE
	<u>; </u>					RIE	<u> </u>	115	Eddy	New Mexico
	ATE SPUDDED	1	i	TE COMPL. (Ready 1	o prod.) 18		•	OF, REB, 1	RT, GR, ETC.)* 19.	ELEV. CASINGHEAD
	/22/72	10/1/7		0/5/72			35 GR			CABLE TOOLS
	OTAL DEPTH, MD	A TVD 21. PL	UG, BACK T.D., MD	HOW A	TIPLE COMPL		23. INT	LLED BY	ROTARY TOOLS	CARLE TOOLS
	1412	 	1385	P, BOTTOM, NAME (MD AND TUD	<u>l :</u>	1	<u>→</u>	Yes	25. WAS DIRECTIONAL
#Z, I		MVAD(S), OF INI	S COMPENSION—10	i, bollom, Nama (115,	l N H	•		ានជនធ្វើជា	BURVEY MADE
1:	350 - 135	6' 12 hol	es			123				No
26. 1	YPE ELECTRIC	AND OTHER LOGS	RUN		1 :	6.7				WAS WELL CORED
.]	BHC GR-So	nic			13	19.7	Í			Yes
28.			CAS	ING RECORD (Reg			n well)			
	CABING SIZE	WEIGHT, LB.		• •	LE SIZE	ie		(ENTING	RECORD C-	AMOUNT PULLED
7.	-5/8	24	56:	3	11		325			
4.	-1/2	9.5	141:	2	6-1/2		100			
					. 4	7)	. 1		1. 化等性压力。	
					i :;	7,5	. i			
29.			LINER RECORI)	· · · · · · · · · · · · · · · · · · ·	أحلا	30.	2	UBING RECORD	
	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M	D) ::	SIZE		DEPTH SET (MD)	PACKER SET (MD)
	!				[i_		2-3/8		1345	
31 0	POPODATION PE	CORD (Interval, s	dee and number)	<u> </u>		<u> 300</u>				<u> </u>
01. I		COAD (111101 Val, 5	nec and number;						URE, CEMENT SQ	
1:	50-56	12 halaa	0.45 dia.	N. P. C.	DEPTH INT		(MD)		OUNT AND KIND OF	
۲.	; ;	12 notes	0.45 GIA.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1350-	٥٠.		3000	gal. YFOU	& 11,000# San
	: i		\$63.9	1973	S - 145 N .	11/4				·
]			JAN31 1973	37	17 A.	 			
33.*	:			PRO	DCTION	1 77				
DATE	FIRST PRODUCT	ION PROD	UCTION METHOD (Towng, gas His, p	umping—size	and t	ype of pun	ip)		S (Producing or
10)/5/72		Pump	ENETER	1	1.5	1		shut-in)	Ι.
DATE	OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.		GAS-MC	F.	WATER-BBL.	GAS-OIL RATIO
10)/7/72	24	2"		2 -	13	TST	M	65	
FLOW.	TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	OIL—BBL.	GAB-	MCF.		WATER-	BBL: OIL	GRAVITY-API (CORR.)
	20	20		_ 2		_ :		6	5	32
34. D		AS .(Sold, used for	r fuel, vented, etc.)			1 . 5 3			TEST WITNESSED	3 T
26	Vented	V-100				13/15			19, 12, 12, 1	<u> </u>
ou, Li	ST OF ATTACH	MENTS					i			
36. T	hereby certify	that the fordali	ne and attached to	formation is some	ete and some	et ee	detarmin	d from	ill available record	7 3 3 3 5 3 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		1		Armerion is comb	una corre	45	ис сетини	10m s	a tananie recordi	

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		4 M COPY	
Fora. 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE	Form approved. Budget Bureau No. 42-R1424
	MENT OF THE INTERI SEOLOGICAL SURVEY	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO. NM-0525452 -/
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	ICES AND REPORTS (sals to drill or to deepen or plug b ATION FOR PERMIT—" for such p.		
1.	5015	विचित्री एंगेली ।	7. UNIT AGREEMENT NAME
WELL X GAS OTHER			1
2. NAME OF OPERATOR		FEB 5 - 1973	8. FARM OR LEASE NAME
Black River Corporation			Cities 3 Federal
620 Commercial Bank To	4312	CONSERVATION COMM.	9. WELL NO.
620 Commercial Bank To	ower, Midland, Texast	State requirements.*	10, FIELD AND POOL, OR WILDCAT
At surface			Wildcat A.
2033 FNL & 66	50' FWL Section 3		11. SEC., T., B., M., OR BLK. AND
			SURVEY OR AREA
			Sec. 3, T26S, R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISH 13. STATE
·	3735 GR. 3742 KB	·	Eddy New Mexico
6. Check Ap	propriate Box To Indicate N	ature of Notice, Report, or (Other Data
NOTICE OF INTEN			UENT REPORT OF:
NECT 17 1810 STUM ON .	DULL OF ALGER CHEING	WATER SRUT-OFF	REPAIRING WELL
<u> </u>	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	<u> </u>
	ABANDON*	SHOOTING OR ACIDIZING X	-
REPAIR WELL	CHANGE PLANS		perations
(Other)		(NOTE: Report result Completion or Recomp	s of multiple completion on Well pletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OFE proposed work. If well is direction nent to this work.) 	RATIONS (Clearly state all pertinent onally drilled, give subsurface locat	t details, and give pertinent dates ions and measured and true vertic	, including estimated date of starting any cal depths for all markers and zones perti-
time coring commenced. hole and T.D. at 1412'. cemented with 100 sx. c 1350'-1356' with 12 jet	The well was cored 4-1/2" 9.5#/ft. carement. After W.O.C. shots. The well was	from 1302' to 1380' sing was run to 1412 24 hours the well w s then fractured wit	on October 1, 1972 and as perforated from h 5000 gas. YF60 and
11000# sand. Pump equi	pment was installed	and tesing commenced	•
		RECEIVED	RECEIVED
		= 4 (1/3	F. F. M.
·		U. S. BEOLOGICAL SUI	
	•	U. S. 650LOGHER 301 ARTESIA, MEN MEX	100
		ARTESIA, MAR	O. C. C. ARTESIA, OFFICE
•	;	State of the state	OFFICE
		•	(B) () 整整有量的 (B) (B) (B) (B) (B)
8. I hereby certify that the foregoing is	true and correct		2.7
SIGNED CETT	T. Berry TITLE	Agent	DATE1/29/73
(This space for Towers of State office			
DE OVICIO			70 A 00 TP
CONDITIONS OF APPROVAL, IF A	NY:		DATE
EEB -1,1913			
H. L. BEEKMAN ACTING DISTRICT ENGINEER	*See Instructions	on Reverse Side	•
ACTING DISTRICT	Insulating		
and in the second			

N. M. O. C. C. CORY

WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Elfective 1-1-65

ounderses of the SERINGERY Lerator CORPORATION CITIES 3 FEDERAL Township 'nit Letter Section Range County 3 26 SOUTH' 24 EAST EDDY Actual Footage Location of Well: feet from the NORTH Ground Level Elev. Producing Formation 3755.,0' WILDOAT 52,01 DELAWARE 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 6601 BLACK RIVER CORPORATION Date RTESIA. NEW SEPTEMBER 16, Registered Professional Engineer

1500

1000

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1320 1650 1980 2310 2040

Certificate No.

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Jan to.	UNU	TED STATES		SIPION	er instrucți reverse side	00 840 e)	יונ ג פ	4 4
	DEPARTMENT					•	15 18498 DEGI	-2 0748 UNATION AND HERIAL I
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1a. TYPE OF WORK	N FOR PERMIT	IO DRILL, L	JEEPE	IN, OR P	LUG BA	ICK		
	ILL 🛛	DEEPEN [7	PLU	JG BACK		7. UNIT AGRE	EMENT NAME
b. TYPE OF WELL						•		
WELL LA V	VELL OTHER		ZO	NGLE X	MULTIPLE ZONE	<u> </u>	8. FARM OR L	CASE NAME
2. NAME OF OPERATOR							Cities 3	Federal
Black River (Corporation '						0. W 220 NO.	
	l Bank Tower Mi	dland Tow	. 7	9701		i.	10. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WELL (F	l Bank Tower, Mi	in accordance wit	h any St	tate requiremen	nts.*)		Wildcat	Duca
At surface 2033	FNL & 660' FWL	Section 3					11. SEC., T., R.	
At proposed prod. zo	ne e					:03	ZAD SUZVI	I UE AREA
	Same						Sec. 3, I	26S, R24E PARISH 13. STATE
	AND DIRECTION FROM NEAR		COFFICE	•		"		
12 miles Sou	thwest of White	's City	16. NO.	OF ACRES IN	TEASE 1	17 NO O	Eddy F ACRES ASSIGN	New Mex
LOCATION TO NEARES PROPERTY OR LEASE !	T LINE, FT.	660		210		TO TH	40 57	•
(Also to nearest drl 18. DISTANCE FROM PROI			19. PRO	POSED DEPTH			TY OR CABLE TO	
TO NEAREST WELL, I	ORILLING, COMPLETED, IIS LEASE, PT.	.320		2000	.		Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<u></u>				:	· 22. APPROX.	DATE WORK WILL STAI
	ated - To be cor	rected				; ;	Septemb	er 22, 1972
23.	P	ROPOSED CASIN	G AND	CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	or	SETTING DE	EPTH		QUANTITY ()F CEMENT
11	7-5/8	24		700		350	sacks	
6-1/2	4-1/2	9.5		TD		200	sacks	
				ζ		· (#)		
	•	•	•		•			•
It is proposed	to drill the l	l inch hole	to I	700 feet	which s	hou1d	be 200 f	eet into
	ormation at whi							
circulated. A	After WOC a mini	mum of 18 h	ours	the casi	ng will	be t	ested to	1000 psi.
If test OK, wi	ill drill with f	resh water	the 6	6-1/2 inc	h hole	to ap	proximate	ly 1300
feet and then	change over to	a 8.6#/gal,	6.0	c.c. wat	er loss	mud.	system an	d drill to
	ram BOP will be ar productive,							
	pproximately 10							
				CEIV			SENSO	
عصافاس	25665		RE	LEIV	VLD	4	SA V	S.
المركب المصارات	의사 [1]		_			Ap.	66 70	VA
CED C	0 1070		S	SEP 2 5 1	9/2	ू र्		9>
JIII SEP A	6 1972							
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preventer program, it an	VATION COMM		Al	RTESIA, LF	FICE			al depths. Give blow
24.	77					,		
BIGNED	Lerry J.	T. Berry	.E	Ag	ent	. ;	DATE	9/18/72
(This space for Fede	ral or State office use)		" 					
		_			SEP 2	2 2 197	(Z) ()	
PERMIT NO.		//	^	IPPROVAL DATE.		13	,	
APPROVED BY	a Giller	TITL		NSTRICT E	HGINEEL		DATE	SEP 2 2 1072
CONDUCTIONS OF ADDRAG	17 TE ANY:	1 1					ميد وتواد المست	~~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~

Farm 9-231 1 May 1 mile	DEPARTMENT OF THE INTERM	ollagors convission	NM 0502925A
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PH. (%)	nemen .		1 - 100 ALBERT NEST 16118
S. VINE UP SPEE	17:00		A PARM OR CPARE VANE
Alpha Twe	nt/-One Production Company		BR Federal
	t National Bank Building, Midland,		3
6 (n stind of a now also space At surface	ect. (Report location clearly and in accordance with any 31 LT below 6	177 Pafinedelligen etas	Washington Ranch - Stran
330 FWL .	and 330 FSL		Sec. 33, T25S, R24E
14. PER 118 NO.	18. Sulvarious (Blow whether or,	IT, 60, 640.)	12 cur ser on senson 15. arete
	1802 Ground Level	1	Eddy Nov Houseo
16.	Check Appropriate Box To Indicate Na	ture of Notice, Report, or Ot	her Date
	HOTICE OF INTENTION TO:	ar sange .	PT REPORT OF:
We Plugged Place Cut of Receiplace Place Place Place Place Place Prace	MILTIPLE COMPLETE ABANDON CHANGE PLANE	desire and the performed determined and the performed determined and true vertical following procedure: following procedure: f cement on top 6' and placed a 100' 7 to 4256'. Bone Spring at 3575' 998'. f the 9-5/8" camine a	cement plug
We wi	Ill notify USGS when location is cl	eaned and ready for 1	nspection. [ECISIVATION OCT 20 1981
14. I berray wester	That the lydogular to time and cornect		ON A WAS I.S. GEOLOCHICAL SURVER
RIGHTED .	my Phipps Title Exer	cutive. Vice Premident	
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*See Instructions on Revene Side

Form 9-222 136ay 69621	UNITED STATES ***** DEPARTMENT OF THE INTER	in Varietally makes to	Form approved to 45-81484 teast personners are estated
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f			SEP 0 2 198
Die E Sink []	WHITE		
2. RAWS OF DESATOR			T. PARM OR LEADE NAME
	ne Production Company	ent	BR Federal
3. ADDRESS OF OFSEATOR			
2100 First Nat	ional Bank Building, Midlan	d, Texas /9/Ul	10 Figur 479 Firml, no bitprof
Nee also spire li bejow i	Taxi), ifor it location climats and in accordance with any fitude popularmouts a tro 11 below t		
#1			Washington Ranch - Straw
330 FWL and 33	O FSL		Sec. 33, T258, R24E
14. PRRMIT NO.	j IS. Stavatiana (Show whether s	F. NY. 48, 510.)	IE COUNTY OF PARISH IN STATE
	3802 Ground Leve	1	Eddy New Mexico
14,	Check Appropriate Box To Indicate I	Vature of Natice, Report, or	Other Date
107	I'M OF INTERNIOUS TO:		grant names of:
		WATER SHET-HOP	Beralaire, Wat b
17 81 WATER SMLT OFF	Pric of state critic		ALTERING CARPS
\$15-MT FR ACTIVISE	saanma* X		'47-200 ASAA.
ELFAIR WELL	1 H 3 TOD PLANE	(Other)	
###her#		(No ve Mepore rough)	is of majetale completion on Well pletion Report and Log form.
\$7, as we use, the tweet in a co- proposed work if we need to the work; \$9	wester weresture illough state all pertises in a directionally drilled, give autopolice lead	nt details, and give pertioest date when and measured and true verti-	s, including contracted date of starting any cal depths for all markers and seaso perti-
We propose to	flug and Abandon this well	using the following ;	procedure:
	-		•
	IBP at 5850' and Dump 35' o		•
	's" caming at approximately		O' cement plug
	the stub at approximately 4		961
	00' cement plug across top		/3, fo 16/3,"
	00' cement plug at 1900' to 00' cement plug across shoe		n me \$44! on \$64!
Place a 1	eack cement bind at the an	of the A-3/s curvel	K ME 304' EO 004 .
	user at the wellsite.	trace.	
B1000 B011	we the wellster,		•
(Oral permissi	on to PAA received from USG	S Rep. Peter Chester	9-15-81)
,		<u>क्रिस्ट</u> ा	জ্বরুর কর্মনার <u>ক্রিকের করে । তার</u>
	· ***		
		EY	W.1
		JEN SEP	2 1 7 1961 - 社員
		(
·			On a cas
	1		Word of himsey
18. I bereits certify that the	highing to true and current		
BICKED TOTAL		ecutive Vice Presider	
(This space for Papers)	APPROVED -	مان معند د الله المنظم الله الله الله الله الله الله الله الل	- A hand the second Revision and a second se
(Original)	IN DESIGN BY CHIEFTER		NA WW
	IOVAL IF ANT:		DATE
	SEP 2 2 1981		•••
١.			4*
1 '	OR JAINES A. GILLHAMSee Instruction	e on Revene Side	
1 .	DISTRICT SUPERVISOR		- "

## ## ##########################	MEM MEXICO OU .	TONSERVATION COMMISSION	
ATA FE		FOR ALLOWABLE	Para C-188 Supercedes Did E-188 and C-118 Liloches (-1-85
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	· · · ·
IMANSPORTER OIL	•	,	RECTIVED
OPERATOR GAS	1		
PROPATION OFFICE			5 11 /9
Alpha Twenty-One	Production Company		· (, ()
Address			
Reason(s) for Fring (f Arch proper bes	<u>al Bank Bullding, Midlan</u> /	Oher (Picese esplain)	
Now Well Programme I I	Change in Transporter of: Oil Try Ge	. ⊓	
Change in Ownership X	Contrahend Cos Conde) (m)	
If Change of awnership give name	Black River Corporation	n, 2100 First National Ba	ink Bullding
		M.L. 1.1 10.7(4.1	
Lease Name	LEASE Well No. Paol Name, Including F	ernation Kand of Louse	
BR Federal	3 Washington Ran	ch - Striwn	Federal NS 0502925-
Unit Letter H ; 3	30 Foot From The World Lin	no and Foot From 1	no South
Line of Section 33 Ten	mohip 25-S Rango	24-E , MAPA	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\8	
Nervel Authorised Transporter of Co. The Permian Corporation	or Condonate	Box 3119, Midland, Texas	
Name of Authorized Transporter of Co.	Inghood Gas 🔲 er Dry Gas 🏋	Address illine address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas Con	mpany Unit Sec. Twp. Pgo.	Box 1492, El Paso, Lexas	
If well produces oil or liquids, give location of tanks.	M 33 258 24E	Yes	02-11-77
If this production is commingled with COMPLETION DATA	th that from any other Jesse or pool,	give commungling order numbers	· · · · · · · · · · · · · · · · · · ·
Davignate Type of Completion	on - (X) Gee well	New Wolf Wersever Deepen	Pius Baco Sumo Pools, Esti, Roofs,
Dete Sputses	Date Compt. Ready to Pred.	Total Dopth	P.B.T.D.
01-05-76 Elevetions (DF, RAB, RT, GR, etc.,	Nome of Producing Formation	6205 Top Ott/Gos Poy	Tubing Dopth
3802.3 GR	Washington Ronch-Strawn	5926	59/60 Depth Casing Shee
5927-39	·		6.205
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
13-1/2	9-5/8	614	175 Lt. Wt.
/-778	4-1/2	4 10:	75 Class C
	1	6205	175 Class II
TEST DATA AND REQUEST FO		for recovery of istal values of land all a pik or be for full 34 hours:	nd must be oqual to ar second top allow-
Date First New Cil Nun Te Tanks	Date of Toot	Producing Mothed (Flow, pump, gas lift,	. 010.)
Longih of Tool	Tubing Process	Cooing Presents	Choos Size
Actual Pred. During Test	Oil-Bhie.	Weter - Bhis.	Gee+MCF
DAS WELL.			
Actual Prod. Tool-MCF/D	Longth of Took	Bhis. Cerdenotte/MICF	Gravity of Condensate
Posting Mothed (pitot, back pr.)	Tubing Presoure (Shad-SD)	Cooing Processe (Shet-LD)	Chate Size
ERTIFICATE OF COMPLIANC	:E	OIL CONSERVAT	TION COMMISSION
Ahu and the short the same		APPROVED 11 1	379
hereby certify that the rules and re- commission have been complied w hove is true and complete to the	ith and that the information gives	. hic di	resect
)		TITLE CHEEK LAND. D	District II
11 /		This form to to be filed in ce	
j Gmi		If this is a request for allows	ble for a newly drilled or despended led by a tabulation of the deviation
Executive Vice Presiden	· .	tosts taken on the well in accord-	once with RULE 111.
(Tui		All sections of this form must able on new and recompleted well	be fuled out completely for alless in.

December 17,

(Dete)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of candition.

Separate Forms C-104 must be filed for each pool in multiply nieted welland.

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DISTRIBUTION	PAR MINE PER TO FIRE	DUSTRYATION COMMISSION	
SANTA FF	i rightst	! PR ALLOWABLE	accepted that has and fitte
The manual of the second		AND	1 118 1148 2 3 9 1
LAND OFFICE	AUTHORIZATION TO 197	SUPPORT OIL AND NATURAL GAS	
Tou			-
THANSPORTEN 1.45	RECEIV	VED	
OPERATOR	1 t		
PROBATION OFFICE	i JAN 13 1	377	
Operani			}
Black River Corporati	O. C. C	1	
	ower, Militard, Mexico 295		ì
Reasonts) for t ling it her har per ha	Barnete	Cither offlower replaces	* **
New World	the state of the state of		1
Recompletion			
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If thange of nwn salas go in name			
BIR Biffress of presions coner			
DESCRIPTION OF WELL AND	11.45		
Lease Hame		A. P. C. Land Conference .	Federal •me 'co
BR Federal	3 Strawn	I Stro. Joseph	** 104-0502 <u>025-A</u>
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times torrer M 3:	30 Service See Write	330	(Searth,
33	200 20 Bouth - 0 20	& East years, Eddy	a min
1,000,170,015			
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The Permina Corporation		1909 W. Wall, Midland, To	
Single C. A. ther yet I town of the I	• •		1
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	print to the second of the sec	CEMENTING BECORD	
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7 7/04	1.1/2"		ax Class II
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TEST DATA AND REQUEST F	OR ALLOWANCE COMMISSION	ter termine of satal value of load oil and m	et to some. ** - second ton allow-
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<u></u>		The same section and the section of	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION	N COMMISSION
		FEB 23197	7
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	11/2 4	-
shave is true end complete to the	best of my knowledge and belief	OV	
		TITLE STERVISOR, DISTRI	CIL
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Randon V.	. J	This form is to be filed in compl. If this is a request for allowable	for a namely drilledger decorated
- THOW V	acres	well this form must be accompanied t	DA B (BUT'S TON OL ING MASSES
Vice President		teste taken on the wall in accordance All sections of this form must be	with Bull 1996 and
(7,	lle)	spie on new sad recompleted walls.	• •
1-10-77		Fill out only Sections I. II. III.	and VI for changes of owner.
/be	ne.	well name or number, or transpersor, or	first for each each to multiple



### **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88219

LAND COMMISSIONER
PHIL R. LUCERO

T

STATE GEOLOGIST EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

May 7, 1976

Black River Corporation 620 Commercial Bank Tower Midland, Texas 79701

Re: BR Federal #3-M, 33-25-24 Eddy County, M. M.

1 1 1 1 1 1 1 1 1 1 1 1 1 1

Dear Mr. Sowders:

The log on the subject well has been correlated with the Industry Committee Cross Section H-H and we found said well to be completed in the Strawn instead of the Canyon as previously reported.

Please change your records and submit all future reports accordingly.

By copy of this letter, we are notifying the oil transporter and our Santa Pe Office of the change and requesting this change be made in their records.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W. A. Gressett

Supervisor, District II

WAG/ep xc/The Permian Corp. N. M. OCC, Santa Fev

# BLACK RIVER CORPORATION

SED COMMERCIAL BANK TOWER MIDLAND, TEXAS 79701

February 2, 1998



Oil C mervation Committeen P. O. Box 2028 Sonta Fe. New Mexico 8,501

> Pe; HR Feleral # POF EWE POF EST Section : Tebel, Perker Eddy Tauty, New Mexico

## Centlemen;

Enclosed for your review at fifther three angles of the soft with horse on the referenced well;

- 1. Deal injury ten-tatered of
- 2. Forehold Compensated For Labor Park Microlog
- 4. Gamma-Ray
- 5. 183 #1 Tented Interval 5000 5000*
  . 183 #1 Tented Interval +160 1000*

Very truly grand,

Ringlot & doucles,

Roberts 1. Cowners, C.F.A. Vice President

RDG/Jw

Enclosures

Form 9 310 (No. 1 63)		NMACEC			.5.5
illes ( 63)	UNITED 5	STATES MINNER !!	C EPPER MATERIAL	f Prim	aj proted Bio (go. ) — e Basa B
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Well spudded January 5, 1976. Drilled 131" he ST'C casing with a regular pattern shoe and be of Dowell light wt. cement and 75 sacks of Claract circulate. Peccived verbal perminsion to cop w/ready mix from Mr. Gordon of UCCG, who a 260'. After WCC a minimum of 24 hours then peof G205'. Tested the intervals 5920'-50'0' at had good pressure and good show of oil. The is however, recovered 5120' of gas wt. water. Calogged well with BHC-GP, DIL 6 ML on January 2 K-55 GT&C casing as follows:	ole to 614 and set affle in top of easies C tent coment of mun temperature so mun on location. Fromended w/n 7 7/8 ad (1074-0209). The sterval (1674-0209) opins of ICL report 24, 1970. Pan 150	19 5/8" - 36 1b K-55  ding shoe. Used 175 sacks in bottom. Cement did .  invey and then fill to .  ound top of cement 9 .  " hole to total depth e interval 50201-59701 had good prensure, n will be furnished, jts of 4 1/2" 10,5 1b.
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10:45 n.m. MOT. Han temperature oursey. BIA houset Wire Line Service & 6:00 p.m. found top of cement @ 5010*. ISTD (160*.

Well was treated as follows: Spotted 2 tarrels NE 15% and over interval 59%0 to 5812 COMM. Ran correlation log and perforated 5927 through 5939 with 3 shots per feet COM with gums. Rigged down Vann Tool Company. Picked up 4 x 2 3/8 Gutherson Uni-pak VI packer - Gutherson on-off tool. West in hole with same, set packer 6 5797 and 10,000 lbs compression. Took off NOF. Installed well head. Frequency up on tubit by way of Western Company pump truck. Formation broke 6 3,000 lbs. Dit 2 barrels seid into formation. Rigge 1 such 5 made 5 runs w/swab. Well kicked off and unloaded water, Mas 5 compensate. Flowed well to pits br. Sible unloaded water, Mas 5 compensate.

SIP 1500 psi. Opened well on 3/4" choke. Floring gas " oil. Flowed well @ 100 psi. surface pressure for 11 hrs. Rigged up Western Co. 2 acidized well w/1,500 gals NE 15% acid w/1,000 SCF nitrogen per barrol proceeded by 5,000 SCF nitrogen pnd @ rate of 4 barrels per minute. Maximum Pressure 3500 psi, Minimum iresoure 3000 psi, minute. Maximum Pressure 3500 psi, Minimum iresoure 3000 psi. Opened Average Pressure 3300 psi. ICIF 3300. 5 minute 3100 psi. Opened average Pressure 3100 psi. ICIF 3300. 5 minute flow. Flowing to pits and acid water. Flare lite after 15 minute flow. Flowing to pits to clean up. Acid job complete @ 9:30 p.m. MCT. Turn J well into gest separator & 1:00 p.m. MCT.

All logs will be furnished as soon as available.

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EDDY COUNTY NEW MEXICO WILDCAT BIACK RIVER CORP. 3 Federal "BR" Poult: OIL 6 r.i S G 8 mi W/White City, 330' FSL 330' FWL Sec 33-255-24E Spud: 1-6-76; Comp. 1-29-76; Elev: 3802' grd; TD: 6205' Canyon
Casing: 9 5/8" 620'/250 sr. 4 1/2" 6705'/175 sx
Prod Zone: (Canyon) T/Pay 5927', prod thru peris 5927-39'
IFT: 102 BOPD, 1/4" ch, GOR 1372-1, Grav 42, TP 3004
Comp Info: DST (Canyon) 5920-70', op 3 hn 15 min, GT3 4 min @ TSTM, rec 255'
HOUG CM 6 200' MCO 6 5' oil, 2 hr ISIP 2464#, FP 79-132#; 3 hr FSIP 2477#, HP
2765-2765#, BHT 132 deg: DST (Canyon) 6167-6205', op 2 hn 45 min, GT3 3 min
© 194 MCFGPD, decr to o60 MCFDD, decr to TSTM, rec 270 Cond CM 6 5190'
GCW, 3 hr ISIP 2582#, FP 975-2386#, 3 hr 30 min FSIP 2543#, HP 2973-2973#,
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Top: (EL) Delaware 550', Bone Spring 3625', Third Bone Spring \$d 5432', Penn 5620',
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1 Completion of Recompletion Report and long form.

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201marky black keeps long. We propose to Plug and Abandon this well using the following procedure: Set a CIBP at 1300' and dump 35' of cement on top. Place 15 sacks cement plug at the surface. Erect monument at wellsite. (Estimate that top of cement on production string is above shoe of surface string) that cament is above 7 5/8" casing shoe. 18. I beerly certify that the southing to true and correct
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SEP 24 ISC.

DISTRICT SUPERVISOR

JAMES A. CHLINAM See Instructions on Revene Side

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which was approcasing was runcirculated to the and held OK. A Shows in the De 6-1/2 and drill commented with 1 1354-56 and 135	It was spudded at 9 a.m. 8/1/2 eximately 150' into the Delawa to T.D. and cemented with 350 the reserve pit. After W.O.C. 6-1/2" hole was drilled to 1 claware were found from 1350 thing continued to 1664' at whis 50 sx. expanding cement on Au 8-64' with 2 jet shots per fothe well was fractured with 3	are Formation. 20 jo 7 ax. cement. An est 18 hours the casing 1335 at which coring 15 io 1370 feet. The co- 15 ich depth 4-1/2" 9.59 15 igust 22, 1972. The 15 io 15 io 16 io 17 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io 18 io	ints of 7-5/8" 24#/ft imated 30 sacks was was tested to 1000 psi was commenced to 1400', re hole was resmed to /ft. casing was run and well was perforated from 250 gal. mid acid. nd on August 25. Testing
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4 terration or walk (Report location charify and in accordance with any state requirement 1650
2121 FNL 6.3008 FWL of Sec. 3 Wildcat SPC., T., B., M., OR BLE. At proposed find, pass Same Sec. 3, T265, R24E 14. DIRTANCE IN MILES AND DISSECTION PROM READERS TOWN OR POST 13. erere N. M. 12 Miles SW of White's City Eddy DISTANTS FROM PROPOSES*
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ON APPLIES FOR, ON THIS LEADE, FT. 14] 17, 90, or argan authores 90 tells week. 40 10. PO. OF ACRES IN LEASE + 400 ---from Morrow 2,000 Rotary 1 39 arrads, pers work with grant BLEVATIONS (Show whether DF, RT, GH, etc.) 3775 GR est - to be corrected July 15, 1972 PROPOSED CARING AND CEMENTING PROGRAM ----#188 OF WOLE BISE OF CARING WEMNT PER FOOT -8-5/8 700 24 350_ex_____ 7-7/8_ 4-1/2 200_sx It is prorosed to drill the 11 inch hole to 750 feet which should be 200 feet into the Delaware formation at which time the 8-5/8 inch casing will be run and cement circulated. After WOC a minumun of 18 hours the casing will be tested to 1000 psi. If test OK, will drill with fresh water the 7-7/8 inch hole to approximatedly 1300 feet and them change over to a 8.6#/gal, 6.0 c.c. water loss mud system and drill to TD. A double ram BOP will be used during drilling operations. At total depth, if well test appear productive, the 4-1/2 inch casing will be run with cement sufficient to return to approximately 1000 feet from the surface.  $\Re \left(\mathbb{C},\mathbb{C}\right)^{|S|}$ JULY : 1972 JUL: 1 U. S. GEOLOGICAL SUHTE ARTESIA, NEW MEXICO 000 plug bork, give data ' proposal to ta despes or plug hark, give data on prount productive cose and proposed new productive nelly, give pertinent data on subsurface locations and measured and type vertical depths. Give blowest July 3, 1972 HELMONTHS. *1914114 -0CT T7

# NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEPICATION PLAT

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this form if necessary.)  No allowable will be assigned to the s	ell until all interest	n have been con	ally been consulidated of we reverse wide of solidated the consumitization, unitization, interests, has been approved by the Commissionerests, has been approved by the Commissionerests.
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	Cities 3 Feber	hL No. 1.	JOHN W. N. EST
		<b>!</b> !	AGENT
1650'		1 <b>1</b>	BLACK RIVER CORPORTION
deservation of the many		! !	JULY 14, 1972 .*
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## NEW MEXICO OIL CONSERVATION COMMISSION WELF, LOCATION AND ACREAGE DEDICATION PLAT

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Citics B . Pederal Black_River_Corporation T26S Eddy 2121.1 Halfrely Morth 40 test to me the West mi i greet t lee Delaware Wildcat 1. Outline the average dedicated to the subject well by colored pencil marks on the plan pelow. 2. If more than one leave in dedicated to the well, outline each and ichtis Ohic but an inded to the working interest and royalty). 3. If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer in "yea!" type of consolidation ... If answer in "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Surveyor's Plat to follow CERTIFICATION Black River Corporation 0525452 Agent Black River Corporation July 5, 1972 U. S. GEOLOGICAL SURVEY US ARTESIA, NEW MEXICO [ Wite Surveyed Registered Professional Enginee and/or Land Surveyor 26 24 1320 1650 1650 2540 2640 2000 1000

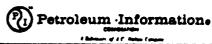
MM prate COUNTY EDDY mo Wildeat -- 30 -015 -207 10 | Sec 3, T-26-S, R-24 E | 2121' FNL, 1650' FWL at Sec. . . . _0.0 v_ 8-2-72 cm 8-31-77 7 5/8" at 657' w/375 sx 4 1/2" at 1444' w/150 we 10 1445 IP (Delawate) Petfy 1354-64' F 2 BOPD + 72 FW. Fot bis. J on 24 hr test. GOR TSIM; Grav 32 OFFICE 1734 CL 3741 St FO 250 C 100 R Elalt___ * 1-24-72 (Delawate) 8-1-12 Dilg 585 8-8-17 TD 657'; WIX: 8 15-72 Caring @ 1342 Coxed 1315-35', no re-1D 1445'; Prep run 4 1'2" cag 8-21-72 Cored 1335-50', rec 15', No descr Cored 1350-70', rec 20', No descr DSI 1318-70', op n 3 hts 20 mlns, rec 181 - 0-29' + 3801 WCM Cored 1170-90', rec 16', No descr Cared 1378-1460', rec 19', No descr D 1445'; P37 1444'; P4 Emp 8-23-72 F-+1 1354-364 1358-641 A 11 (1154-641) 256 gal- (MA)

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EDDY
 NM Se 3, T265,R24E
 Wildcat
 3 Cities "3" Federal
BLACK RIVER CORP.
 Page #2
8-29-75
 Continued
 Swbd dry (1154-64')
 Actd (1354-64') 1000 gala
 Swbd ld, hik sulf wtr & show gas (1354-64')
 TD 1445'; PBD 1444'; TO Pmp
TD 1445'; FBD 1444'; TO Pmp
Ppd 4 BO + 90 BW in 24 hrs (1354-64')
9-5-72
9-12-72
 TD 1445'; PBD 1444'; TO Fmp
9-18-72
 Ppd 2 B0 + 80 BW in 24 hrs (1354-64')
9-25-72
 1D 1445', FRD 1444'; 10 Pmp
 Ppd 15 80 + 77 8W in 24 hrs (1154-64")
10-2-72
 TD 1445'; FBD 1444'; 10 Pmp
 Ppd 2.5 BO + 78 BW in 24 hrs (1354-64')
 TD 1445'; PBD 1444'; Changing Pmps
TD 1445', PBD 1444'; TO Pmp
10-9-72
10-17-72
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10-17-72
 Continued
 Ppd 2 BO + 73 BW in 24 hrs
10-23-72
 ID 1445'; FBD 1444'; TO Pmp
 Fpd 1 to 25 BU + 70 to 73 BW in 24 hrs
10-30-72
 TD 1445'; PRD 1444'; TO Pmp
 Fpd 1 to 2 BO + 60 to 64 BOPU (1354-64)
10 1445'; PBD 1444'; TO Pmp
11-6-72
 Ppd 1 to 15 bo + 70 BW in 24 hrs (1354-64')
 TD 1445'; PBD 1444'; TO Pmp
TD 1445'; PBD 1444'; TO Pmp
11-13-12
12-18-72
 TO 1445'; PRO 1444'; SI
TD 1445'; PRO 1444'; WO Far (1141)
2-19-73
2-26-73
 Ppd 2 BO + 72 BW to 24 hrs
 TD 1445', PaD 1444'; COMITETE
Delaware Sand Discovery
3-12-7 -
3-17-71
 COMPLETT W REPORTED
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### Spudis -2-72; Compi8-31-72; Elevi 3734' C.J, 3741' KB, TD: 1445'; PB: 1444'

| Spudis -2-72; Compi8-31-72; Elevi 3734' C.J, 3741' KB, TD: 1445'; PB: 1444'
| Cirlogr 7-5/8" 657'/325 sx; 4-1/2" 1444'/150 sx
| Prod Zenzi (Dela), T/Psy 1354', Prod thru Perfs 1354-64'
| Pprod Zenzi (Dela), T/Psy 1354', Prod thru Perfs 1354-64'
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| Prod Zenzi (Dela), T/Psy 1354', Prod thru Perfs 1354-64'
| Prod Zenzi (Dela), T/Psy 1354', Prod thru Perfs 1354', A/250 gals; S/dry, A/1000 gals; S/dry, A/1000 gals; Prod thru Per



Date: 3-21-73

Card No.: 4 dh

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and the second and	•	SIBLAT OR SEE4
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Set CIBP at 1400' and dumped 35' of Perforated at 590' and squeezed wo We left 4'," casing full of cement of Erected monument at wellsite.	h 100 sacks ement. Co	ement Circulated.
Work accomplished October 1, 1981.		
(No USGS Rep. on location but verb	al approval was received	d from Bert Jones)
USGS will be notified when location	n is cleaned and ready	for Inspection.
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18. I hereby evently play the torquely to true and correct	Executive Vice Presiden	nt DATE October 19, 1991
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BLACK RIVER CORIORATION Cities 3 Federal #5 Well Section 3: T-26-S, R-24-E 660 FNL 660 FWL Wildcat Serial No. NM-0525452A Unit Letter "D" Eddy County, New Mexico

WELL REPORT:::::::::

#### March 4, 1975

Ran correlation log. Perforated interval 1686-1632' with 12 shots = 2 shots per ft. = .70 diameter. Bottom of tubing 1693. Swabbed dry. No gas. Shut in for build up. Prepare to treat.

#### March 5, 1975

Swabbed hole dry. Came out of hole with tubing. Picked up Dowell tension packer and ran in hole with one joint tail pipe below packer. Set bottom of tail pipe at 1700. Ran swab once with very little fluid. Set packer. Rigged up Dowell acid truck and started acid job - 750 mallons 10% acid. Loaded tubing and started to break down at 3000% pressure - 1 barrels at 3 barrel per minute @ 1200% pump pressure. Final pump pressure 1400%. Instant stut-in pressure 1000%; 10 minute shut-in pressure 1000%. Recovered 5 barrels load water. Rigged swab and ran 4 times, recovering approximately 3 barrel fluid. Total fluid recovered 12 barrels. Left well open overnight. Prepare to treat again.

#### March 6, 1075

Went in hole with dwab. Found fluid level at 150° from the surface. Swabbed 4 times - very little input from formation. Last run with swab found tract of formation water, gasing slightly. Unseated tension packer. Laid down 99.5° tbg. and set packer. Bottom of tubing at 1600°. Rigged up Dowell pump truck. Used 1500 gallons easy flow seid. Formation took at approximately 3 barrels per minute at 1150° ESI. Established rate of injection and began dropping ball scalers - light ball action. Definite indication that four ball scalers took effect. Pressure rose gradually during treatment. Haximum pressure 1500° ESI. Average pressure 1300° PSI. Instant shut-in pressure 1000° - 10 minute shut-in pressure 950°. Flowed well back 20 minutes. Swabbed well down - input from formation slow. Recovered 22 barrels acid water and load. Left well open overright.

March 7, 1975

Shut down

BLACK RIVER CORPORATION
Cities 3 Federal #5 Well
Gestion 3: T-PO-G, R-PA-E
660' FNL 660' FWL
Wildest
Gerial No. NM-0525452A
Unit Letter "D"
Eddy County, New Mexico

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#### WELL REPORT:::::::::

#### March 8, 1975

Swabbed well down. Pulled out 4' tbg. Bottom of tubing at 1600'. Rigged up Dowell-fractured well with 4000 gallons 3% acid, 2% KCL water. 4000# 20-40 mmd-six 1" ball sealers. Job complete at 10 A.M. MST. Shut well in overnight.

#### March 9, 1975

Opened well to pits. Well flowed back 28 minutes and died. Started swabbing. Fluid input good. Flowed and swabbed back approximately 80 tarrels - no trace of sand. Lost swab in hole. Shut down. 50 mile per hour wind. Prepare to recover swab.

#### March 10, 1975

Recovered 40 bbls. load fluid and 20 bbrls. Delaware formation water. Prepare to run tracer survey.

#### March 11, 1975

Han tracer survey - indicates that fluid went into the formation approximately 35' below perforation. Frepare to squeeze.

### March 12, 1975

Squeeze job successful. Used 75 sacks cement. Pressured up to 1500# PSI and held. Prepare to drill out.

#### March 13, 1975

Drilled Interval from 1608' to 1716' after squeeze job.

#### March 14, 1975

Jet perforated the interval 1688' to 1690' with 2 perforations per foot. Prepare to acidize and free Monday.

BLACK RIVER CORPORATION Cities 3 Federal #5 Well Section 3: T-26-5, R-24-E 660* FNL 660* FWL Wildest Serial No. 1M-0525452A Unit letter "D" Eddy County, New Mexico

#### March 15, 1975

This A.M. Swabbed well dry - no noticeable fluid input, COOH. Rigged up Vann Tool Company and ran Gamma Ray from surface to 1780. Located perforations with Gamma Ray. They were on zone. COOH with Vann Survey. Decided to frac well on Monday, March 17. Shut rig down and came to Carlabad. Set up frac with Dowell for Monday.

#### March 16, 1975

Shut down.

#### March 17, 1975

With with tubing. Ran 51 jts. tubing and one 4' sub. Bottom of tubing at 1696' - corrected measurement 2' above top perforation. First corrected to 1698' and 1700' steel line measurement. Fractured well with 750 gallons 15% acid, 1500 gallons 3% acid pad and 3500 gallons 3% acid with 5350 lbs. of 20-40 sand. Upon pressuring well with acid began feeding into well immediately. With injection rate of 1 bbl. per minute we had 1500% PSI. Formation broke - increased injection rate to 6 bbls. per minute at 2100 PSI. Put away acid and pad. Started sand at 3/4 lb. per gallon - increased to 1 lb. per gal. Pressure broke to 1600 PSI. Increased sand to 1½ lb. per gal. In 5 minutes increased sand to 2 lbs. per gallon. At 200 lb. pressure increased to 1800 PSI. Formation broke alightly - pressure dropped to 1700 PSI. Fut all sand away. Maximum pressure was 2100 PSI, average pressure 1700 PSI, final pressure 1400 PSI, and ISIP 1000 PSI. Ten minute shut in pressure was 900 PSI. Shut well in overnight. It was a good job.

#### March 18, 1975

Swabbed hole with 140 bbls. load and 8 bbls. formation water (black sulfur water).

BLACK RIVER CORFORATION Cities 3 Federal #5 Well Cection 3: T-20=0, R-24=E 660° FNL 660° FWL Wildcat Serial No. NM-0525452A Unit Letter "D" Eddy County, New Mexico

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July 17,1775

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#### June 3, 1975

Rigged up Chase Unit and pulled rods and pump. C.O.O.H. with tubing (51 joints) 1692,07° plus SN. Picked up Lok Set Bridge Flug W.I.N. set plug @ 1560.26° - 47 joints. Fulled out 2 joints (66.70°) bottom of tubing @ 1495° ±. Displaced hole -16 barrels sulphur water in hole. Perforated intervals 1463-68°, 1479-86° (2 shots per foot). Spotted acid 1495 - 1402, C.O.O.H. with tubing. Shut down to let acid soak overnight.

#### June 4, 1975

Picked up Tension Set Packer - WiH with same. Ran 41 Joints tubing - set packer @ 1360. Swabbed hole dry. Rigged up Western % Nowsco. Acidized well with 1000 gallons 7½ acid and 1000 SCF-N2 per barrel of acid. Total 27,000 N2. Spearheaded acid with 1000 SCF-N2. Formation broke at 2000 PSI. Down to 2100 PSI after 8 barrels acid. Dropped 16 ball scalers. Good ball action. Pressured to 3000 PSI. Formation broke again down to 2200 PSI then dropped 10 ball scalers. Good ball action. Pressured to 3500 PSI - formation broke to 1800 PSI. Put acid away. Flushed with 3 barrels KCL water I.S.I.F. 1000 PSI - 5 minute 1200 PSI.

Maximum Pressure 400 PSI Maximum Pressure 3500 PSI Average Pressure 2500 PSI

Rate of injection 3 barrels per minute - 3.7 SCF-N2 per minute. Opened well on 3/4" choke - well plowed back 1½ hours - returned 14 barrels of fluid - all acid water. Ran swab - 4 runs - well swabbed dry. Ran swab each ½ hour fluid recovered - acid - output slow - approximately 1 barrel per hour. Natural mus to surface. 3:00 P.M. MATLICIM. Gas increasing slightly with each swabb run. Left well open overnight. Prepare to Frac.

#### June 5, 1995

This A.M. well flowing a little by small heads. Ran swab and recovered 700° sold water. Well swabbed dry. Tightened master valve. Cleaned parafin off swab. Source of parafin unknown. Han swab to bottom and recovery nil. Rigged up Western & Nowses. Frac with 11,420 gal. West Foum & 9600% 20-40 sand. 21 gallons additivies. 14 ball scalers.

Minimum Pressure 2950 FSI Meximum Pressure 3200 FSI Average Pressure 3100 FSI

Injection rate 3.6 barrels per minute. Liquid 12.1 BEM M2. ISIP - 1500 PSI. ten minute FSIP - 1350 PSI. Job went well - fine ball action. Left well shut in \$\frac{1}{2}\$ hour. Opened on \$\frac{1}{2}\$ shoke - 1260 PSI. Well flowing back strongly with 2 hours pressure down to 500 PSI. turning into load water and no sand. 2\$\frac{1}{2}\$ hours pressure @ surface nil. Well flowing by heads returning approximately 2\$\frac{1}{2}\$ barrels per hour of load water. Left well open overnight to clean up.

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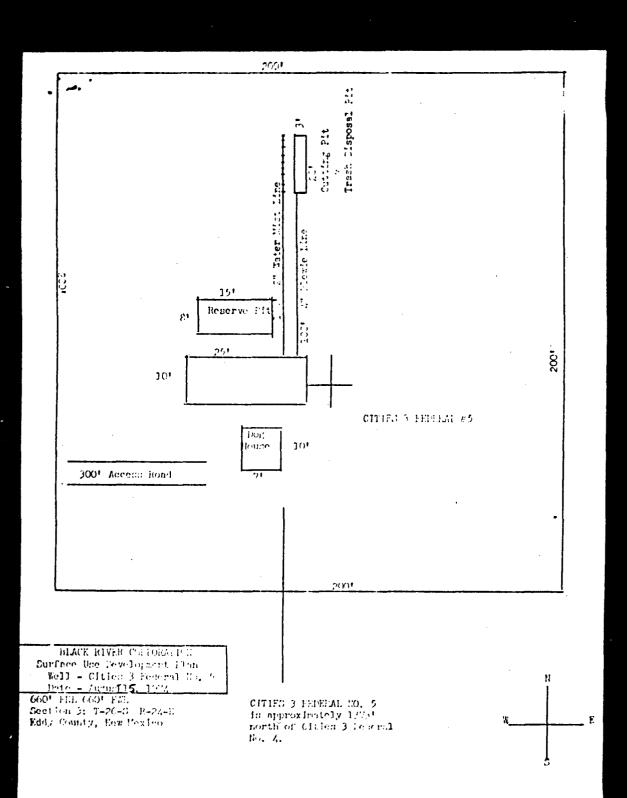
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5 mm Cities "3" federal
Sec 3, 1-26-5, R-24-2
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F.R. 7-8-74 (Delaware) 2-18-75 TD 1372'; Preparall Cored (Delaware) 13ic+72', rec 58', No descr TD 1987', SD Weather 2-24-75 Cored (Delaware) 1484-1987' (10 Cores) TD 1987'; PBD 1826'; WOCH 3-13-75 TD 1987'; PBD 1826'; Prep Run Tracer 3-11-75 Peri (Delawair) 1680-92' w/2 SPF Acid (1686-92') 22 0 gals Frac (1686-92') 4000 gals + 4000# sd Subd Load + 20 BFW (1686 92') TD 1987'; PBD 1826'; Pren Trest 3-17-75 Sq #d 1686 -92 1 Perf (Delaware) 1688 90° w/2 SPF

EDDY BLACK RIVER CORP.

Wi ldce t 5 Cities "3" Federal Page 2 Sec 3, T265, R24E

TD 1987'; PBD 1826'; TO Pmp 3-26-15 TD 1987; PBD 1826; TO Pmp
Ac(d (1688-90') 750 gala
Frac (1688-90') 3500 gala (37) acid + 53500 ad
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TD 1987; PBD 1826'; TO Pmp
TD 1987; PBD 1826'; TO Pmp 3-31-75 4-1-15 TO 1987; PRO 1920; (10 hmp)
Ppd 20-22 BW w/light blow gas in 24 hrs (1688-90)*)
TD 1987; PBD 1820; TO Pmp
TD 1987; PBD 1826; C1
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#### UNITED STATES El. (1. 2164) DEPARTMENT OF THE INTERIOR S LEADS DECK TATION AND GOOLAL DO. **GEOLOGICAL SURVEY** NM 6028-A 6. IF INDIAN, ALLUTTER OR TRIBE BANG APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK T. PRIT AGREEMENT NAME DEEPEN [ PLUG BACK [ DRILL [X] A. TIPT OF WELL 9099 D -S. FARM DE LEADE PAUL TALL W WELL . Lindsay Black River Corporation 1. ADDRESS OF OPERATOR 10. FIRLS AND FOOL, OR WILLSCAP 620 Commercial Bank Tower, Midland, Texas 79701 C. Locatest or WELL (Report location clearly and in accordance with any State requirement at surface Washington Ranch-Delaware \$1. 00C. T. B. M. ON BLA. 2657' FSL and 1656' FEL, Section 4 At proposed pred, sees Sec. 4, T-26-S, R-24-E 14. BISTANCE IN MILES AND DISSCTION FROM HEARIST TOWN OR FORT OFFICE 12. COUNTY OR PARISH | 13. STATE Approx, 12 miles southwest of Whites City, New Mexico Eddy : New Mexico 16. DISTANCE PROM PROPOSES* LOCATION TO REAREST. PROPOSETY ON LAGE LINE, PY (Also be seared drig, unit line, if any) 16. PO. OF ACRES IN LEAGE 201.62 50.39 330' 18. PHYLARCS PROM PROPURED LOCATIONS TO PRASERT WELL, BALLING, COMPLETED, OR APPLIES POR, ON THIS LEASE, FF. 1600 Rotary 21. BLEVATIONS (Show whether DY, RT. GR, etc.) 22. APPROS. DATE WOLK WILL STARTS 3773 Ground Level July 25, 1975 45 PROPOSED CARING AND CEMENTING PROGRAM WEIGHT PER FOOT -BILL OF ROLE BEER OF CARING OCANTITY OF CRIMBIT

We propose to drill an 11" hole to approximately 500' after setting 7" casing and circulating cement to surface, will then W.O.C. a minimum of (24) hours. From this point will drill 61/4" hole to 1300' with fresh water. At 1300' 4 1/2" casing will be run and cement sufficient to return to 50° above top of the Deleware. W.O.C. a minimum of 24 hours. From this point will drill 3 5/8" hole to total depth with RECEIVED

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JUL 14 1975 : U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

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none. If proposal is in drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowest proventer program, if any.

THE Vice President

(This space for Pederal or State office use)

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*See Instructions On Reverse Side

# HEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form from the Supersoder Court

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WASHINGTON RANCH FIELD I DOY COUNTY NEW MEXICO Well: BLACK RIVER CORP. 1 Lindsey Result: DEA Loca: y mi S & 7 mi W/White City, 2657'FSL 1656' FEL Sec 4-265-24E Spud: 10-1-75; Comp: 11-24-75; Elev: 3773' grd; TD: 1375' Delaware Casing: 7 5/8" 582'/375 sx, 5 1/2" 1284'

Comp Into: DEA; C/Pennsylvanian Drlg. Co.
Tops: NR

API No.: 30-015-21645



Petroleum Information.

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1) MIRU casing pullers, 2) POH w/3/4" rods and pump, 3) Spot 100' cement plug (20 sx) from 1600' to 1500' to 1527', 1532', 1539', 1546', 1556' and 1564', 4) Spot 100' cement plug (20 sx) from 950' to 750', 5) Place 20 sx cement @ surface, 6) Release rig, 7) Place well Marker, 8) Clean up location, 9) Rip pad and road.	RECEIVED
FIGURED LA SOLZ JE  TITLE DIST. FOOD. MANAGER  (This space for Progration Wester office uses)  APPROVED BY  CONDITIONS OF APPROVAL, IV ANT:	

*See Instructions on Reverse Side

Thim 9-331 (May 1862) NMOCC	UNITED STATES  DERINTMENT OF THE INTERIOR SURVEY	BUBMIT IN THIBLIPATES IOR serve alder	Porm approved. Pudget Norses No. 42 R1424. 5 Irans Transparation and approx 20
	RY NOTICES AND REPORTS (		4 is indian, altorres on yains long
DIL DE WALL			T. UNIT AGREEMENT NAME  8. PARM ON LEASE NAME
J.M. Huber (	Corporation	rance and successions also are supplied	Superior USA
1900 Wilco I	Puilding, Midland. Texas	3 79701 Hislo regalerorata.*	10, ring ma migh on without Woodlington Ranch Dolla
1980' FNL & T-26-S, R-24	2050' FEL Section 11.	5,001,007	11. att., y. s., w., os sie. avs 37 ays of assa 11-265-24E
Blanket	18 RESTACIONE (Show whether be 3752 CR	ANTERIAL DEFINE	12 CHIEFT OR PARISH 12 STATE Eddy New Mexico
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data
THE WATER RHOTOPP FRACTI BE TREAT RHOUT OR ACIDIES REPAIR WELL  (Filter)  17. Describe Individed in a perforated down 4½" ca cement reta Cacl fill cement to se	45" casing with 4 holes asing to surface. Went liner, set @ 2000'. Mixer cement followed by 22 surface. WOC 72 hours. 5', 1556' and 1564'. Fr	water shirt off practible treatment shinting oh at iDiffine (Other) (Completion of Recognity (Completion of Recognity (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Ideal), and give pertacent dates. (Id	3" tubing and Dowell Litewate 6% gel 2% at cement. Circulated are Zone @ 1527', 1532
			RECEIVED  UEC 19 1917  U.S. BENLUSTIAN SETTING  MATERIA, NEW MILLION
RIGNED RODELT  (This space for Federal  APPROVED BY	G. Sclaick  grafier oner you)	st. Prod. Manager	DATE 12-16-77 DATE DEC 2 0 1977

*See Instructions on Revene Side

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# NMOCC CORY UNITED STATES DEPARTMENT OF THE TERIOR

SUBMIT IN TRIPLICATES

History Instructions on

reverse o Go

Form approved. Hidget Hurrau No. 42 F1625 

DEPARTMENT OF THE TENTON	i i kand i koi noticik pro skaja pii
GEOLOGICAL SURVEY	IC 061716
APPLICATION FOR PERMIT TO CRILL, PEEPEN, OR PLUG BACK	6 IP INCHAN, ALLOTTER US TRIPE NAME
DRILL [] PERMIN   1 4 MM PLUG BACK M	T. UNIT AGREEMENT HAME
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2. ADDRESS OF OVERATOR	1
1900 Wilco Building, Midland, Texas 79701 UCT (1) 1977.  4. Industries of walls (Report location clearly and in accordance with may find requirements.)  Al uniform	Washington Ranch Dela.
1980 FNL & 2050' FEL Section 11, T-26-S, RD26-E-	11. 88°, 1, 8, 9, 98 9LS.  AND NI BYST DS ASSA
14 DISTANCE IN MILER AND DIRECTION PROM READERT FURR OR POINT OPPICE.	11-265-24E
10 miles south of White City, New Mexico	Eddy N.M.
	ant on Canin Tening
21. stavarians (Show whether DP, NT, GR, etc.)	23 APPROS. DATE WORK WILL STARTS
3752' @	November 1, 1977
	sx class c Litepoz-cise sx expanding cement
Plug back with Halliburton E-Z Drill SV Cement Retai Morrow perforations @ 7126-7136' (10'). Fill 4½" ca "H" cement containing 12.5# Kolite, 1/4# Cellophane	sing w/200 sx Class
Perforate 4½" casing w/4 holes @ 2025'. Establish casing to surface. GIH w/2-7/8" tubing and Dowell C@ 2000'. Mix 455 sx Dowell Litewate 6% gel 2% Cacllowed by 225 sx Class "C" Neat cement. Circulate ce 72 hours. Perforate Delaware Zone @ 1527', 1532', 1564'. Frac and test.	ement Retainer, set filler cement fol- ment to surface. Woo
IN ABOVE SPACE DESCRIBE PROPOSED PRINCIPAL IT PROPOSED TO to deepen or plog bars, 210077 on propos pro	durtive some and proposed new productive
sone. If proposed to to drill or deepen directionally, give pertinent data on subsurface locations and invatur processes program, if noy.	ed and true vertical depths. Give blawest
annes Robert G. Setzier District Prod. Mgr	10/18/77
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DILLING ENGINEER

OCT 1 9 1977

#### CURRENT WELL DATA SHEET

ase Superior USA	Well No. 1
Cation 1980' FNI. & 2050' FEL Sec. 11,	County Fddy State New Mexico
T-26-S, R-24-E B. Elev. 3764'	Date Completed 7-5-72
L. Elev. 3752'	Formation (s) Morrow and
F. Elev. <u>1765'</u>	Delaware Sand
8-5/8" 24 # Gr. Thd. Set 8 804'	Initial treatment - None Perforated well dry with tubing
Set 8 804'  W/ 300 Sks.  Hole Size  Coment circulated  Proposed	conveyed perforating gun - natural completion.
by 1527' Delaware Zone	6-29-1977
1564'	Acidized with 750 gallons 75% Morrow acid, flushed with 41 barrels 2% KCL water.
Malliburton 45" E-Z Drill Cement Retainer set @ 2831' 9/29/77	
Top of fish @ 2839'	
5540' top of cement by temperature survey	
2-3/8" x 1½" IJ changeover Gas Lift valve 4' x 2-3/8" Sub a 7092'	•
Baker On-Off tool @ 7096'	
Guiberson Unipacker 6 @	•
7126 Morrow Zone	
7136*	·
45 " 10.5 #  Gr.K-55 Thd.ST&C Buttre  Set ⊕ 7723'  W/ 350 Sks.  Hole Size 7-7/8"	. <b>35</b>

Robert G. Setzler October 18, 1977

otal Depth 8200' ell Name Superior USA No. 1

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2. NAME OF OCCUPATOR  J.M. Huber		FEB 1 1 197	7 A PART OF PART AGE Superior - USA
3. AMPRIAR BY MERATUR 1900 Wilco	Building, Midland, !		9 writ no.
New also space 17 fe in At sufface	w i	11, тереветие с	Washington Ranch Morrow
14. PERMIT NO. Blanke	1	whether we, et, and total 17 7 1777	11-265-24E
16		dicate Nature of Notice, Report, a	
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TARE WATER BHILT-OF PRACTIES THEAT RESOURT OR ACTIVES REPAIR WELL, LESTOPS	MITTER COMPLETE GRANIUM* LINNIG PIENE	i interpretation of figure	ults of multiple completion on Woll mpletion Report and Lag form.)
27. pa ne nins i propioni i in proponed work. If	surspection our nations of leasty state at well to directionally decided, give subsu	B justinent details, and give pertinent da Place legations and measured and true set	tes, including estimated date of starting any cities depitie for all markers and somes peril-
1. M.I.R.U 2. POH w/2	. Lillard Casing Pul	llers, rson Unipacker5, Vann	
3. Rig up 1 perfs @ 4. Cut 45"	McCullough Tool, Ri 7,126'. Dump 35's casing, 10.5#, K-5	un and set CIBP @ 7,0 sx cement on top of p 5 @ 6,000'+. Pump 15	lug,
5. POH W/4 POH W/4 POH W/4 POH W/4	h" casing, pump 100 s" casing, pump 100 s" casing, pump 100 s" casing, place 20	(20 sx) cement plug (20 sx) cement plug (20 sx) cement plug (20 sx) cement plug sx cement @ top surf	(@ 3,400-3,500', (@ 1,900-2,000', (@ 750- 850',
	p location, place we	ell marker.	
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			FEB 14 1977
			U S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
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6-3-1972	7-5-1972		7,670*
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6-3-1972 Live atoms (III , NAU, NI , LR, etc., 3752 * GR	7-5-1972 Dimenting the property Morrow	7126	7,670*  Talar ( Tests  7124.38*
6-3-1972 Live atoms (III , NAU, NI , LR, etc., 3752 * GR	7-5-1972   Morrow   Morrow 2 h	7126°	7.670*
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6-3-1972  1. se the in thi. NAH, NI, t.R. etc.,  3752° GR  Felfore.coa  7126° - 71  HOLE SIZE  11"	7-5-1972    Moriow   Moriow     136' 0.47" 2 h   TUBING, CASING, AND CASING & TUBING SIZE	8,200 1 7126 1 Toles/foot D CEMENTING RECORD LEPTH SET 304 2	7,670' THE FE C STIN
6-3-1972  Lie official (II), RAII, RI, I.R. etc.,  3752° GR  Feetree (II)  40LE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FO	7-5-1972	B, 200 1 7126 1 FOLEMENTING RECORD  LEPTH SET  304 7, 72, 1 7, 124, 38 1	7,670° THE FE C SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO SET TO
6-3-1972  3752 GR  Fellow Cons. (1) . NAII. N. 1. (.R. etc.)  7126 - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FOOL.	7-5-1972	8,200 1 7126 1 COLES/FOOL DICEMENTING RECORD LEFTH SET 304 2 7,72 3 7,124,38 5  Interrecovery of coral volume of load oil or the for full 24 hours.	7,670°  Tater 1 cepts  7124.38°  9th 'mind Shoo  7123'  TACKS CEMENT  300 Litepoz "C"  350 Expanding
6-3-1972  Lie of the radii. RAII. RI. LR. etc.,  3752 * GR  7126 * - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FO	7-5-1972	B, 200 1 7126 1 FOLEMENTING RECORD  LEPTH SET  304 7, 72, 1 7, 124, 38 1  for recovery of total volume of load oil	7,670°  Tater 1 cepts  7124.38°  9th 'mind Shoo  7123'  TACKS CEMENT  300 Litepoz "C"  350 Expanding
6-3-1972  3752 GR  Fellow Cons. (1) . NAII. N. 1. (.R. etc.)  7126 - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FOOL.	7-5-1972	8,200 1 7126 1 COLES/FOOL DICEMENTING RECORD LEFTH SET 304 2 7,72 3 7,124,38 5  Interrecovery of coral volume of load oil or the for full 24 hours.	7,670' THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE
6-3-1972    Jack History and J. NAH. N. J. I.R. etc., 3752 ** GR	7-5-1972	B, 200 1  7126 1  COLES/FOOT  CEMENT'NG RECORD  LEPTH SET  304 2  7, 72 3  7, 124, 38 9  Producing Method (Flow, pump. gas light)	7,670' This recent country of the recent of allowed to be equal to be caused top allowed.
6-3-1972  Jack He in a Idd. NAII, NI. I.R. etc.,  3752 ° GR  Frestorithina  7126 ° - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FOR THE Pires Hew Oil Bur To Trake  Length of Test	7-5-1972	B, 200 1  7126 1  COLES/FOOT  CEMENT'NG RECORD  LEPTH SET  304 2  7, 72 3  7, 124, 38 9  Producing Method (Flow, pump. gas light)	7,670°  7124.38°  7124.38°  91th 'raing Sice  7123'  CACKS CEMENT  300 Litepoz "C"  350 Expanding  and must be equal to or exceed 'op allows fit. etc.;
6-3-1972  James Hermond H. NAHL, N. L. R. etc.,  3752° GR  FORTHUR HARMAN TO THE STREET DATA AND REQUEST FOR THE FIRST HERMOND TO THE STREET HERMOND HERM TO THE STREET HERMOND HERM TO THE STREET HERMOND HERMOND TO THE STREET HERMOND HERMOND TO THE STREET HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND HERMOND	7-5-1972	B, 200 1 7126 1 FOLEMENT'NG RECORD  LEPTH SET  304 1 7, 72 1 7, 124 138 1  Interrecovery of total volume of load oil right or be for full 24 hours;  Producing Method (Flow, pump, gas li)  Casing Pressure	7.670° Thirtestin 7124.38° Thirtesting Side 7723'  CACKS CEMENT 300 Litepoz "C" 350 Expanding  and must be equal to or exceed top allow-
6-3-1972  Jack the na (h), NAII, NI, I.R. etc.,  3752 GR  Perforthina  7126 - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FOOL, WEST.  Longin of Teel  Actual Prod. Duling Teet	7-5-1972	B, 200 1 7126 1 FOLEMENT'NG RECORD  LEPTH SET  304 1 7, 72 1 7, 124 138 1  Interrecovery of total volume of load oil right or be for full 24 hours;  Producing Method (Flow, pump, gas li)  Casing Pressure	7.670° Thirtestin 7124.38° Thirtesting Side 7723'  CACKS CEMENT 300 Litepoz "C" 350 Expanding  and must be equal to or exceed top allow-
6-3-1972 Live the total III. NAII. NI. (IR. etc.). 3752 ° GR Fellochicha 7126 ° - 71  HOLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST FO OIL, WELL Pate Piret New OIL Run To Transe Length of Test  Actual Prod. During Test	7-5-1972  Dime of Fisher products  MORLOW  136	B, 200 1 7126 1 FOLES/FOOT COLEMENT'NG RECORD LEPTH SET 304 2 7, 72 3 7, 124, 38 5  Inter-recovery of total values of load attents or be for full 24 hours;  Producing Method (Flow, pump. gas light or be for full 24 hours)  Comment of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the foles of the f	7,670' This ricestin 7124.38' This risting Since 7123'  CACKS CEMENT 300 Litepoz "C" 350 Expanding  and must be equal to be exceed top allow- fit. etc.;  Choose Size  Gran-MCF
6-3-1972  Live the total III. NAII. NI. I.R. etc.,  3752 ° GR  POLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FO OIL. WELL  Longin of Test  Actual Prod. Duling Test  GAS WELL  Actual Prod. Test-MCF/D	7-5-1972  State of Field Projection  MORLOW  136	B, 200 1 7126 1 FOLES/FOOT  COLEMENT'NG RECORD  LEPTH SET  304 2 7, 72 3 7, 124, 38 5  Ifter recovery of total values of load attack or be for full 24 hours  Producing Method (Flow, pump, gas to Casing Pressure)  Water - Bt. s.	7.670' Thirtestin Side 7124.38' Thirtesting Side 7723'  CACKS CEMENT 300 Litepoz "C" 350 Expanding  and must be equal to or exceed up allowed file etc.;
6-3-1972  Jue the na dr. NAM, N. J. R. etc.,  3752 GR  Performan  7126 - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FO OIL WELL  Congle of Test  Actual Prod. Duling Test	7-5-1972    Time of Field Profile     Moriow     136	B, 200 1 7126 1  OLES/FOOL  CEMENT'NG RECORD  LEPTH SET  304 2 7,72 2 1 7,124 38 1  Interrecovery of total volume of load ell pith or be for full 24 hours  Producing Method (Flow, pump, gas li)  Caeing Pisse-Je  Nater-Bl.s.	7,670' This recent 7124.38' This recent 7123'  CACKS CEMENT 300 Litepoz "C" 350 Expanding  and must be equal to be exceed top allow- fit. etc.;  Choose Size
6-3-1972  Liver Ham (N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H., N.H	7-5-1972    Time of Field Profile     Moriow     136	B, 200 1 7126 1 FOLES/FOOT  COLEMENT'NG RECORD  LEPTH SET  304 2 7, 72 3 7, 124, 38 5  Ifter recovery of total values of load attack or be for full 24 hours  Producing Method (Flow, pump, gas to Casing Pressure)  Water - Bt. s.	7,670 Take Topin 7124.38 Topin Take 7123'  CACKS CEMENT 300 Litepoz "C" 350 Expanding  and must be send to or oxceed top allow- fit, etc.;  Chose Size  Gravity of Confensate
6-3-1972  Liperthe and P. MAH. N.I. L.R. etc., 3752 GR  Festor Data And Request For The Pital New Oil Bun To Tanke  Length of Teel  Actual Prod. Duling Teel  GAS WELL  Actual Prod. Teel-MCF/D 9600  Teeling Method (pital, back pr.)  Back Pressurg	7-5-1972  It me of Fish Equipment in Mortow  136	B, 200 1  7126 1  Oles/foot  CEMENT'NG RECORD  LEPTH SET  304 2  7, 72 2 1  7, 124 38 5  Interrecovery of total volume of load ell pith or be for full 24 hours  Producing Method (Flow, pump, gas in)  Casing Pressure  Nater-Bi.s.  Balle, Concennate/MAKCF  None  Jasing Pressure (Shut-is)  Packer	7,670 Tales Copin 7124 38 Topin Training Since 7123 Tales Comment 300 Litepox "C" 350 Expanding  and must be equal to or exceed top allow- fit, etc.;  Choice Size  Choice Size  16/64 **
6-3-1972  Liperthe and P. MAH. N.I. L.R. etc., 3752 GR  Festor Data And Request For The Pital New Oil Bun To Tanke  Length of Teel  Actual Prod. Duling Teel  GAS WELL  Actual Prod. Teel-MCF/D 9600  Teeling Method (pital, back pr.)  Back Pressurg	7-5-1972  It me of Fish Equipment in Mortow  136	B, 200 1  7126 1  Oles/foot  CEMENT'NG RECORD  LEPTH SET  304 2  7, 72 2 1  7, 124 38 5  for recovery of total volume of load ell pith or be for full 24 hours  Producing Method (Flow, pump, gas li)  Caeing Piece Je  Nater-Bi.s.  Bale. Concennate/MMCF  None  Jeaing Free Je (Shat-is)  Packer  OIL CONSERVA	7.670 THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE THE THE THE THE THE THE THE THE THE
6-3-1972  Live the na (b), NAIL, NI, LR, etc., 3752 GR  POLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST FO OIL, WFI L. Pute Piret New Oil Run To Transe  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 9600  Testing Method (pirol, back pr.) Back Pressurg  CERTIFICATE OF COMPLIANC  hereby certify that to a rules and re	7-5-1972  State of Fisher Fill mode in MORLOW  136	B, 200 1  7126 1  Oles/foot  CEMENT'NG RECORD  LEPTH SET  304 2  7, 72 2 1  7, 124 38 5  Interrecovery of total volume of load ell pith or be for full 24 hours  Producing Method (Flow, pump, gas in)  Casing Pressure  Nater-Bi.s.  Balle, Concennate/MAKCF  None  Jasing Pressure (Shut-is)  Packer	7.670 Tales Copin 7124 38 Tales Training Since 7123'  CACKS CEMENT 300 Litepox "C" 350 Expanding  and must be equal to or exceed top allow- fit, etc.;  Choice Size  Choice Size  16/64 "
6-3-1972  Life the ne (II), NAII, NI, LIR, etc., 3752 GR  Periodicina  7126 - 71  HOLE SIZE  11" 7-7/8"  FEST DATA AND REQUEST FOOL, WFIL. Conglin of Test  Actual Prod. Duling Test  Actual Prod. Duling Test  Actual Prod. Test-MCF/D  9600  Festing Method (pitol, back pr.)  Back Prespurg  ERTIFICATE OF COMPLIANC  hereby certify that it e rules and re ommission have been complied wi	T-5-1972  It me of Fisher promises a MORLOW  136	B, 200 1 7126 1  COLES/FOOT.  CEMENT'NG RECORD  LEFTM SET  304 2 7, 72 3 7, 124, 38 9  Interrecovery of total values of load attempts or ballow follow, pump, gas to the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color	7.670 THE FIGURE TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPER
6-3-1972  Line (Ith in alt), NAII, NI, IR, etc., 3752 GR  Festivation  7126 - 71  HOLE SIZE  11" 7-7/8"  FEST DATA AND REQUEST FOOL, WFII. Cate Piret New Oil Bun To Tringe Length of Teel  Actual Prod. Duling Teet  GAS WELL  Actual Prod. Teel-MCF/D  9600  Festing Method (pitol, back pr.)  BBCK Prespurg  CERTIFICATE OF COMPLIANC  hereby certify that the rules and re ommission have been complied wi	T-5-1972  It me of Fisher promises a MORLOW  136	B, 200 1 7126 1  OLES/FOOT  CEMENT'NG RECORD  LEPTH SET  304 2 7, 72 3 7, 124, 38 9  Inter recovery of total volume of load ell pith or be for full 24 hours;  Producing Method (Flow, pump, gas light or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Producing Pressure (Shut-la)  Bale. Concensate/MANCF  NONE  Casing Pressure (Shut-la)  Packer  OIL CONSERVA  APPROVED	7.670* THE PLANT THE PROPERTY  7124.38*  91th THE PROPERTY  300 Litepoz "C"  350 Expanding  and must be send to or exceed top allower fit. etc.;  Choice Size  Choice Size  16/64*  TION COMMISSION  372
6-3-1972  Liver the teach of the NAM, NT, NR, etc.,  3752 GR  Feetforth ina  7126 - 71  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST FOOL WEST  Cute Pites thew Oil Run To Trace  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  9600  Teeting Method (pitol, back pr.)	T-5-1972  It me of Fisher promises a MORLOW  136	B, 200 1 7126 1  COLES/FOOT.  CEMENT'NG RECORD  LEFTM SET  304 2 7, 72 3 7, 124, 38 9  Interrecovery of total values of load attempts or ballow follow, pump, gas to the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color	7.670* THE PLACE CEMENT 7124.38*  PITH THING SILES 7123*  TACKS CEMENT 300 Litepox "C" 350 Expanding  and must be send to or exceed top allower.  fil. etc.;  Choice Size  Choice Size  16/64*  TION COMMISSION 372  15
6-3-1972  Line (Ith in alt), NAII, NI, IR, etc., 3752 GR  Festivation  7126 - 71  HOLE SIZE  11" 7-7/8"  FEST DATA AND REQUEST FOOL, WFII. Cate Piret New Oil Bun To Tringe Length of Teel  Actual Prod. Duling Teet  GAS WELL  Actual Prod. Teel-MCF/D  9600  Festing Method (pitol, back pr.)  BBCK Prespurg  CERTIFICATE OF COMPLIANC  hereby certify that the rules and re ommission have been complied wi	T-5-1972  It me of Fisher promises a MORLOW  136	B, 200 1  7126 1  OLES/FOOL  CEMENT'NG RECORD  LEPTH SET  304 2  7, 72 3  7, 124, 38 2  Inter recovery of total volume of load elloyth or be for full 24 hours;  Producing Method (Flow, pump, gas light or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Packer  Old Conserva  Approved  By  Title All AMD SIS USI'  This form is to be file 1 in c	7.670° THE PLANT CORT THE PROPERTY  7124.38° THE THE PROPERTY  300 Litepox "C"  350 Expanding  and must be equal to or exceed top allowers.  Those Size  Chose Size  16/64°  TION COMMISSION  772  19- COMMISSION
6-3-1972  LIFETH IN ANIL, NI, LIR, etc., 3752 GR  POLE SIZE  11" 7-7/8"  FEST DATA AND REQUEST FOR THE FIRST LIBRARY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PR	Tubing Preserve (Shat-in)  Longth of Test  11 hours  Tubing Preserve (Shat-in)  2091 pbig  25-1972  11 hours  Tubing Preserve (Shat-in)  2091 pbig  26-1972  2091 pbig  26-1972  26-1973  27-1974  28-2-3/8"  29-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3/8"  20-3	B, 200 1 7126 1  COLES/FOOL  CEMENT'NG RECORD  LEFTM SET  304 7 7, 72 1 7, 124 38 9  Inter-recovery of coral volume of load oil pith or be for full 24 hours.  Producing Method (Flow, pump, gas li)  Casing Press 10  Ballo, Commendate/MMCF  None  Teating Press 10  Ballo, Conservate (Shut-is)  Packer  OIL CONSERVA  APPROVED  This form is to be file 1 in c  If this is a request for silow	7.670°  THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OF THE COST OS OF THE COST OF THE COST OF THE COST OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OF THE COST OS OS OS OS OS OS OS OS OS OS OS OS OS
6-3-1972  Life the ne did. NAII. NI. Lik. etc., 3752 GR  Fellot Poins  7126 - 71  HOLE SIZE  11"  7-7/8"  FEST DATA AND REQUEST FO  11. WFI I.  Cole First New Oil Run To Trace  Length of Test  Actual Prod. Duling Test  Actual Prod. Test-MCF/D  9600  Festing Method (pitol, back pr.)  Back Pressurg  ERTIFICATE OF COMPLIANC  hereby certify that it e rules and re  ommission have been complied wi  bove is true and complete to the	T-5-1972  Sime of Fisher promotion  MORLOW  136	B, 200 1 7126 1  COLES/FOOL  CEMENT'NG RECORD  LEFTM SET  304 7 7, 72 1 7, 124 38 9  Inter-recovery of coral volume of load oil pith or be for full 24 hours.  Producing Method (Flow, pump, gas li)  Casing Press 10  Ballo, Commendate/MMCF  None  Teating Press 10  Ballo, Conservate (Shut-is)  Packer  OIL CONSERVA  APPROVED  This form is to be file 1 in c  If this is a request for silow	7.670°  THE TOTAL TOTAL THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE POST OF THE PO
6-3-1972  Life the ne did. NAM. NI. Lik. etc., 3752° GR  Fellot Print  HOLE SIZE  11"  7-7/8"  FEST DATA AND REQUEST FO  11! WFI I.  Conglic of Teel  Actual Prod. During Teel  Actual Prod. During Teel  Actual Prod. Teel-MCF/D  9600  Feeling Method (pilot, back pr.)  Back Pressurg  ERTIFICATE OF COMPLIANC  hereby certify that it e rules and re  ommission have been complied wi bove is true and complete to the  (Signatic Signatic Street)	T-5-1972  Sine of Fisher products  MORLOW  136	B, 200 1  7126 1  FOLES/FOOT  CEMENT'NG RECORD  LEPTH SET  304 7  7, 72 3  7, 124, 38 9  Interrecovery of total values of load attention to the for full 24 hours.  Producing Method (Flow, pump, gas in the fole)  Water-Bi.s.  Balle. Concennate/MAKEF  NONE  Jeaing Press Je (Shut-is)  Packer  OIL CONSERVA  APPROVED  BY  TITLE 11 form is to be file 1 in a comparate taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in secondary tests taken on the well in the taken on the well in the taken on the well in the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the taken on the tak	7,670  Title program 7,124 a 38 and and an an an an an an an an an an an an an
6-3-1972  Line (III) ANII, NI, I.R. etc.,  3752 GR  FOLE SIZE  11"  7-7/8"  FEST DATA AND REQUEST FOOL, WELL  Actual Prod. Duling Test  Length of Test  Actual Prod. Duling Test  GAS WELL  Actual Prod. Duling Test  Back Pressurg  ERTIFICATE OF COMPLIANC  hereby certify that it e rules and reommission have been complied without it is true and complete to the  James L. J. Timba.  (Signal istrict Production)  (Title	T-5-1972  Sine of Fisher products  MORLOW  136	B, 200 1  7126 1  OLES/FOOT.  OLESTING RECORD  LEFTH SET  304 2  7, 72 3  7, 124, 38 5  Inter recovery of total values of load attained on the for full 24 hours.  Producing Method (Flow, pump, gas in the form)  Coming Press as (Shut-in)  Packer  OIL CONSERVA  APPROVED  If this form just to be file 1 in cultivation of this form must be accompationally the form on the well in section on new end recomplated we able on new end recompations with a section of this form must be secompations.	7,670  Title program 7,124 a 38  7,124 a 38  7,124 a 38  7,124 a 38  TACKS CEMENT  300 Litepoz "C"  350 Expanding  and must be equal to or exceed top allow fit, etc.;  Chose Size  Chose Size  16/64 "  ATION COMMISSION  772  19  Compliance with RULE 1104.  replie for a newly drilled or deopened allow with RULE 111.  etc be filled out completely for allowills.
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N W O CL CL COPY ATTACHMENT - FORM 9-320 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DRILL STEM TESTS

OPERATOR: J.M. Huber Corporation

LEASE & WELL NUMBER: Superior - USA No. 1

LOCATION: 1980' FNL & 2050' FEL Section 11, T-26-S, R-24-E, Edd County, New Mexico

DST #1, 5755-5838' (Dean). Opened tool on 15 minute pre-flow w/strong blow, no GTS. On final flow GTS in 10 minutes, TSTM. Recovered 60' DM. No recovery in sample chamber.

1HP 2667# 1SIP /97#/1:00 PFP N/A /0:15 FFP 67-41#/1:00 FSIP 1168#/2:00 FHP 2667# BHT 128 Degrees F

DST #2, 7050-7155' (Middle Morrow "A"). Open for 10 minute preflow, GTS 3 minutes, open on 1/2" choke, Gas Volume 3800
MCF at end of 10 minutes, 570 psi. Closed tool 1 hour.
Open on FF on 1" choke, pressure stabilized at 550 psi,
Gas Volume stabilized at 14,200 MCF on 5 minute intervals
to 60 minutes. Recovered 20' condensate cut mud.

PECKIVAD

IHP 3397#
IFP 643-1092/0:10
ISIP 3116#/1:00
FFP 835-1412/1:00
FSIP 3115#/2:30
FHP 3371#

Sample chamber recovery 2.0 CFG, 60# rresours.

DST #3, 7175-7251' (Lower Morrow "A"). Recovered 60' SW + 60' DM.

IHP 3435#
PFP 67#/0:10
ISIP 3064#/1:00
FFP 93#/0:40
FSIP 3064#/2:00
FHP 3435#
BUT 147 Degrees F

Attachment - Form 9-330 Page 2

Sample Chamber recovery .2 CFG, 1300 cc SW, chlorides 88,000 PPM. Resistivity .08 at 100 degrees. Pre-flow and final flow had good blow, no GTS.



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ATTACHMENT OIL CONSERVATION COMMISSION FORM C-104

DEVIATION SURVEY

OPERATOR: J.M. Huber Corporation

LEASE & WELL NUMBER: Superior - USA No. 1

LOCATION: 1980' FNI. & 2050' FEL Section 11, T-26-S, R-24-E, Eddy County, New Mexico

Depth	Twu.ses	Depth	Degrees
100' 220' 470' 7-'0' 1293' 1793' 2290' 3290'	1/2 1/4 1/2 1 1-1/2 1-1/4 1-1/2 1-1/4	4240' 4730' 5220' 5730' 5838' 6310' 6680' 7150' 7740' 8200' T.D.	1-1/4 1-1/2 1-1/4 1 1 1 1/2 3/4 1/2 2-1/2
37UH.	•		

I do hereby certify that the above information was taken directly from Delta Drilling Company's survey, and is true and complete to the best of my knowledge.

James P. Sutherland *(X/C)
District Production Supt.

Subscribed and sworn to before me this 200 day of 1972.

Notary Public in and for Midland County, Texas

My Commission Expires June 1, 1973.

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Act confers to. FISLE AND FOOL, OR WILDCAT Washington Banck Morrow 1980' FML & 2050' FML Section 11, 7268, R248 SI. OSC. T. B., M., OR DEE. AND Eddy County, New Mexico Sec. 11-265-24E IL SLAVATIONS (Show whether Mr. St. on, etc.) IS COUNTY OF PASSES IS STATE Blanket 3752' GR Eddy How Mexico Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date TERT WATER AND POST PULL OF ALTER CARLES ---487418198 W2LL -MULTIPLE COMPLETE -----ALTERIDO CARADO ***** Production String -(Nort: Report results of maitiple completion on Well Completion or Recompletion Report and Log form.) (Chber) 17. BERTERS PROPERTY OF THE PROPERTY OF TRANSPORT IS TOUT A STATE AND A STATE OF THE PROPERTY OF TRANSPORT IS A STATE OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE P Drilled to MTD 8,200° Ren 4-1/2", 10.50, K-55 Casing with Guide Shoe, an automatic fill float collar and 15 centralizers. Ran Casing bottom to top sm Float collar and 15 centralizers. Man Casing bottom to top as follows: 177 joints (5765.89') STAC; 28 joints (913.26') STAC; 33 joints (1044.27') Buttress. Pipe set & 7723', ficat collar at 7691'. Comented with 350 Sx. expanding coment w/ 0.2% D-74 retarder. Good circulation throughout job. Plug down @ 1:33 A.M. CDT 6/29/72. Han Temperature Survey to 7670' DF. Top of coment @ 6540' DF. Pressure tested Chaing to 2000 psi. Held @K. Waited on Cement 159 Rours. RECEIVED RECEIVE JUL 101972 H. S. GEOLOGICAL SIMPLY ، . . إناك ARTESIA, NEW WEXIOD D. C. C. In. I bereby epolity that the foregoing is true and serre TITLE District Prod. Supt. DATE 7/6/72 PARTIONS OF APPROVAL IF ANY: ^eSee Instructions on Reverse Side WELLING CHATE

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'N. M. O. C. C. COFF SUBMIT IN SUPPLICATES . From approved No. 49-R1626 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK PLUG BACK [] DRILL [X] DEEPEN [] OIL CONSERVATION CO OSL. OLN WALL OTHER OTHER MINGLE SANN Wall [] Superior - USA J.M. Huber Corporation 1900 Wilco Building, Midland, Texas 79701 Socarous or walk (Repair location clearly and in accordance with any flats require Constitute of white (Report location clearly and in accordance with any finite requirements.)

At service 1980 FileEL Section 11, T-26-3, R-24-E, Eddy ashington Ranch Morrow County, New Mexico 11-265-24E 24. BISTANCE IN MILES AND DIRECTION PROM HEARING TOWN OR POST OFFICE. 12 curvey on Panish | 18. Prate 9.4 miles southwest of White City, New Mexico Eddy New Mexico 6601 320 (Also to seature v. g. min.

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8,200* Rotary May 5, 1972 _GR_3752' PROPERED CARING AND CEMENTING PROFESE ASTTING METTE QUANTIFY OF CRIERY 8-5/8" 7,800 300 sx. on Oic. <u> 11"</u> 24/ 10.5/

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APR 17 1972

U. S. GEULUGICAL SUPPEY ARTESIA, NEW MEXICO

____ THIS District Prod. Supt. PATE Appli 14, 1972 James R. Sutherland KOPROVED THIS APPROVAL IS RESCINDED IN ORGES 1:Af 2.5 1972 AUG 25 MIZ A CBEEKMIN MITTING DISTRICT ENGINEER

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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Huber Corporation Eleb 3 132 2 April 14, 1372 RECEIVED Miss of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the seri MET 2117 PROF 121 1811 1320 1440 1881 JEIF J440 JINO

J. M. HUBER CORP, 1 Superior-USA Sec 11-265-24E; 1980' FNL, 2050' FEL Sec NEW MEXICO WASHINGTON RANCH FIELD Result: CAS Well: Loc'n:

Spud: 6-3-72; Comp: 7-5-72; Elev: 3752' Grd; TD: 8200'
Casing: 8-5/8" 804'/300 ex; 5-1/2" 7723'/350 ex
Prod Zone: (Morrow), T/Pay 7126', Prod thru Peris 7126-36'
[PCAOF: 10, 484, 000 CFGPD
Comp Into: DST 5755-5838', op 1 hr, rec 60' mud, ISIP979#/1 hr, FP 67-41#, FSIP
1168#/2 hrs; DST 7050-7155', op 1 hr 6 10 mins, CTS 3mins, est 3,800,000 CFGPD
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835-1412#, FSIP 3115#/2 hrs 6 30 mins; DST 7175-7251', op 50 min, rec 60' mud,
60' SW, ISIP 3064#/1 hr, FP 67-93#, FSIP 3064#/2 hrs; C/Delta Drig Co; natural wall
Tops EL: Dels 5d 705', Bone Spring 3871', Dean 5d 5702', Strawn 6103', Atoka 6502',
Morrow 6990', Miss 7720', Wdfd 7837', Dev 7932'
API Nor. 30-015-20660



Pt Petroleum Information.

Date: 8-30-72

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#### INSTRUCTIONS

This from is to be filled with the opposite filterist citize of the consensation of liver from 20 days effectively in the composite of the consensation of liver from 20 days effectively and a sureman of 10 in extra conducted, including drift stem tests. All depths reported shull be measured by the consendation of directionally inflied wells, true vertical injuries from the sureman of directionally inflied wells, true vertical injuries from the theorem of directionally inflied wells, true vertical injuries from the consendation be reported. For multiple, completions, from 10 through 14 shull be superied for each roots to be filed in quintly limite except on state lived, where six coptex are required. One filed 1005.

#### INDICATE FORMATION TOPS IN CONFORMANCE MEDICAL RECTION OF STATE

	* Routheastern New Mexico				Morthweptom New Mexico				
T.	Anhy	T	Canpin	T	Opi Alami	T	Penn. "fi"		
T.	Relt	T	Strawn 1112 _	T	Kirtfand Freitland	Ť	Penn "C"		
B.	Salt	Т	Almha	Ť	Patural Cliffs	Ť	Penn "8"		
T.	Yeles	T.	Miss	T	Cliff Bonse	T.	Leafville		
T.	7 Rivers	T	Devonian	T	Meneter	T	Medison		
T.	Queen	т	Schurten	T	Point Lookout	T	Pihert		
T.	Greyhurg	T	Me stoys	τ	Mans on	τ	M. Cracken		
T.	Sen Andres	T	Simpson	T	Galup	7	Ignar at Other		
. T.	Glateta	T.	Mi Kee	į ber	re Greenhorn	T	Granite		
T.	Paridock	T	Ellenburger	T	Dakota	T			
T.	[Hinebry	T	Gr Wash	Ŧ	Morrison	t.			
٦.	Tulth	T	Comite	T	Todilto	T			
T.	Drink and	T	Detaware Sant	T	Entrala	T			
T.	Abo	т	Done Springs 31.54	T	Wingde	T			
T.	Wolframp	τ.	3rd Bone Cpring 5575	τ	Chinle	T			
T.	Penn	T		т	Permian	T			
T	Ciaro (Rough C)	T		T	Penn "A"	T			

#### FORMATION RECORD (Attach additional shoots of nacessary)

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HALCK RIVER CHICARTICS Citien State #1, Y-6634 A691 FOLL W 7/A1 IF1 Section 30: 1-25-0, R-24-E Eddy County, New Mexico

WELL REPORT ----

#### May 9, 1976

Spid 8 1:45 AM on 5-9-76. Lost Circ. 8 200' - drilled dry. 18 3/4 hrs rotation. Formation and 8 gravel, anhydrite on bottom. Set 8 5/8" cog = 624' in 12 1/4" hole.

#### May 10, 1976

Plug down # 6:45 AM on 5-10-76. Dev. 1/40 @ 1961 / 3/40 @ 6241. WOC.

#### May 11, 1976

WOC. 5 hrs nippling up.

#### May 12, 1976

2 hrs NU & 20 3/4 hrs tstg. Tstg BOP & valves @ 3,000 lbs & tstg hydrill & back pressure valve @ 1,500 lbs. Going in hole to start drlg @ 6:00 AM.

#### May 13, 1976

Drlg @ 1280', lime & shale. Made 656' in 24 hrs, 18 1/2 hrs drlg. Drlg w/water. Running 30,000 lbs wt. @ 50 RHM & 15,000 lbs pump pressure.

RECEIVED

MAY 1.4 1975

ARIERIA, OFFICE

BLACK RIVER CORFORATION Cities State #1, K-6034 And FSL & CAA FEL Section 32: T-25-S, R-24-E Eddy County, New Mexico

WELL REPORT ----

### April 9, 1976

Spud @ 1:45 AM on 5-9-76, lost Circ. @ 200? - drilled dry. 18 3/4 hrs rotation. Formation Sand & Gravel, Anhydrite on bottom. Set 8 5/8" eng 6 624' in 12 1/4" hole,

# May April 10, 1976

71ug down @ 6:45 AM on 5-10-76. Dev.  $1/4^{\circ}$  @ 196! &  $3/4^{\circ}$  @ 624!. WOC.

# May April 11, 19%

WOC, 5 hrs nippling up.

# May April 12, 1976

2 hrs NU & 20 3/4 hrs tatg. Tatg BOP & Valves @ 3,000 lbs & tatg Hydrill & back pressure valve @ 1,500 lbs. Going in hole to start drlg @ 6:00 AM.

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#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Attachment to Form C-101
Cities State #1
330' FSL 330' FEL
Section 32: T-25-S, R-24-E
Lense K-6034, Eddy County, New Mexico

#### Mud Program;

The nurface hole will be drilled with high viscosity gelled water containing 5 to 8 pounds per barrel of loss circulation material. The production hole will be drilled with fresh water containing time and corresion inhibitor to a depth of approximately 5600%. At the depth of approximately 5600%, the contractor will commone converting the existing drilling fluid system to a system composed of Magaziel, Fernex, Signs and Soda Ash. This system is to be maintained with the following required characteristics:

Weight: 8.6 to 9.0 pounds per gallon, or consistent with preventing excessive gas cutting of the system.

Viscosity: 34 to 36 or more seconds per thousand cets.

Water Long: 10.0 cc or leng,

Sufficient material will be available to raise the weight as required. No Wolfeamp section is present,

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BLACK RIVER CORFORATION Attrebment to Form C-101 Citles State #1 3:01 FOL 301 FEL Section 5: T-20-0, P-24-1 Ionno K-60 4, Eddy County, New Mexico

Mud Treatment

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#### NEW MEXICO OR CONSERVATION A MINE OF THE WELL LOCATION AND ACREAGE DEDICATION PLAT

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EDDY COUNTY NEW MEXICO BINDESIGNATED FIELD

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Date

6-30-76

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HUDSON JOINT OIL ACCOUNT	JUN 1 0 1975	Federal 12
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*See Instructions on Reverse Side

Plugged and Abandoned BUBNIT IN BUPLICATE Porm 9-330 (Rev. 8-45) UNITED STATES DEPARTMENT OF THE INTERIOR 5 14:16 MANTOTO A 7 PORISE ME GEOLOGICAL SURVEY 104-0556850 A IF INDIAN, ALLOTTER OR TRIBE WAN WELL COMPLETION OR RECOMPLETION REPORT AND LOG* PAY MAPRECEIVED WELL [] \$33. [] WELL DE STREET EST TO SALE N PARM OR LEADE SAME sania (Wher. JUN I 0 1975 Pederal 12 2. SAME OF OPERATOR HUDSON JOINT OIL ACCOUNT 8 W SLL 80. I ADDRESS OF OPERATO O. C. C. 10. FIELD APP POPL OF WILDCAT Dox #198, Artesis, New Mexico 88210 rdones with any Hele requirements). Wildcat 11. AEC. T. B., M., OR MOCH AND SURVEY At surface 2310' from the south and 300' from the west lines Sec. 12-268-24%. At top pred. Interval reported below At total depth 14. PERMIT NO. Bady IR. BLEVATHING (DF. RAB. ST. SE. STC.) 4-13-75 5-25-75 3870' gr. and EB 22. IF MULTIPLE 11. PLUG. BACH T.B., MD & TYD CARING RECORD (Report all atrings set in well) C48130 188 Hote sire 10-1/4" 32.74 331 13". 7" 6651 1-1/4" LINER RECURD BACKS CRMSH-BCRESH (MD) \$1. PERFORMTION BOLDES (Interval, oler and number) ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. PRODUCTION randition astroo (Flowing, gas His, pomping Dry Hole cortily that the foregoing and attrobed information is count the and correct as determined from all available

TITLE

fractions and Spaces for Additional Data on Revene Side)

N. M. O. C. C.

rest.

# INSTRUCTIONS

Sessively This from is designed for submitting. Complete and correct well completion report and log on all types of inche and leases to either a Federal agrowy or a State agreey, or inche, parametric applicable Frideral and/or State laws and regulations. Any necessary special instructions conversing the use of this form and the samely of copies to be submitted, particularly with regard to local, and, or regional procedures and processary special instructions of the completions. He was been submitted, and the local state of the local from the local Frideral submitted and presents to the time State shade state record in submitted or particular reports for separate completions.

12 not the prior to the time State shade and State and State before regarding separate reports for separate completions and core analysis, all types electric, etc.), formation of the last sequence of the state core analysis, all types electric, etc.), formation of the last sequence of the state core analysis, all types electric, etc.), formation of the last sequence of the state core analysis, all types electric, etc.), formation of the specific instructions.

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1. The state of the specific instructions.

1. The state of the specific instructions of the particle production from more than one interest more (multiple completion), so state in item 22, and in item 24 show the producting interest, or interest, topics, bottom (s) and analysis of the relation of the cremental production and in princered to such interest.

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At surface 2310' from the south and 500' from the	i i	
	on 12-265-24E.	Wildcat T. BAC, T. A. W. OR BLH. AND RUBYST OR AREA
14. PRINCIP No.   15. BLEVATIONS (Moon whether op. st	, asi, etc.)	Sec. 12-265-24E
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16. Check Appropriate Box To Indicate Nat	ure of Notice, Report, or Oth	
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N. M.-O. G. C. COPY SUBMET IN TRIPLICATES Form approved forms No. 42 R1425 ffother instructions on presentality UNITED STATES
DEPARTMENT OF THE INTERIOR 30 Cm 2:16 : & FRARE DESERVANTION AND BER. 41 BO GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7 PRIC SUBREMBNE NAME PLUG BACK 1 DEEPEN | | **5.** TYPE OF WRIGE ***** P. PARM OR LEADE NAME WELL K WHILE Pederal 12 Hudson Joint Oil Account Box #198, Artesia, New Mexico 88210 At our arm or wall. (Report location clearly and in accordance with any State requirements.)
At our large 2310° from the south and 500° from the west lines. Wildcat 880', 7, 8, M., OR PLE. ARP 81 8187 GE 4884 Sec. 12-265-24E \$4, DINTANCE IN MILER AND DIRECTION FROM PRANCE TOWN OR POST OFFICES 9 miles SW of White City 19. DISTANCE PROM PROPERSON

LOCATION TO PRAKET
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5004 40 \$8, DISTANCE PROM PROPOSED CONTACTON'S TO REASENT WRITE, DRIESTED, CONTACTED, OR APPLIED POR, ON THIS LEADE, PT. 20 and say on Cast & SHIP . 8001 Cable Tools 21. SIZVATIONS (Show whether DF, RT, GR, etc.) Apr. 25, 1975 PROPOSED CASING AND CEMESTING PROGRAM 10-3/4 301 10 ax. T.D. Circulate cement. Will test the Bell Canyon Sand, estimated at \$001/ TPD 1. COLLEGISTE TO 5PR 1 1/ 1975 Marker Drings Till Consulting Engineer ... Hits March 17, 1975 APR 1 1 1975 DISTRICT ENGINEER THE APPROVAL IN . . CLED IF OPERAL CHE

*See Instructions On Revene Side

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Well: HUDSON JOINT OIL ACCOUNT 1 Federal "12" Recult: Loch: Sec 12-265-24E; 2310' FSL 500' FWL Sec; 8 mt \$ 6 5 mt W/White City;

Spud: 4-13-75; Comp. 5-28-75; Elev: 3870' Grd; TD: 882' Dela; Caslig: 10-3/4" 32'/10 sx; 7" 665'/cmtd; (Pulled); Comp Info: Water @ 200'; 300' sulf wtr in hole @ 600'; Logged; C/Abbott Broz. Topr: (ET) Lamer 812', Dela sd 872' API No: 30-015-21516



Petroleum Information.

Date:

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M. M. O. C. C. COFF

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THINFTH TO CCHMENCE WAS MONTHS ADDRA MAP 26 1373
BEEKNINY PROMPTR
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*See Instructions On Reverse Side

DECLARED WATER BASE C N.ENT CENTED THE CASING MUST BE CIRCULATED

WELL I. OCATION AND ACREAGE DEDICATION PLAT NEW MEXICO OIL CONSERVATION COMMISSION Coretor MICHAEL P. Grace-Federal CIL CONSERVATION COMM CONTINUE GRACE Santa Fe 26 South ___Eddy ________ Actual Frantage Loc 660 south Ground Level Elev DELEWARE P-1 4 19 120 WILDCAT 3757.6 40 1. Outline the acreage dedicated to the aubject well by colored pencil or hachare marks on the plat below. 2. If more than one leane in dedicated to the well, outline each and identify the ownership thereof (both un to working interest and royalty). 3. If more than one leane of different ownership in dedicated to the well, have the interests of all owners been connects dated by communitization, unitization, force-pooling, etc? If answer in "yes," type of connolidation _ If answer is "no," list the owners and tract descriptions which have actually been considerated. Over reverse and of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise ror until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Agent Michael P. Grace GINEERS SATE March 22, 1973 EGENED nnies of actual surveys mad ---- MAR #84973 --s frue and serrect to the be Web. 1 22 7 4.41 March 12, 1973 0 6601

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EDDY COUNTY NEW MEXICO Well: Well: Loch: 660' FSL, 660' FEL, Sec 10-265-24E Spud: 3-31-73; Comp: 1-14-74;
Casing: NR
Comp Info: no cores or DST's reported
Tops ELs Lamar 590', Dela 645'
API No: 30-015-20833 Elev: 37:7" Con. TD: 15.0"



Petroleum Informatione

Date: 3-13-74

Cord No., 9 dh

50 sxs 11,037' - 11,157' Across top of Morrow 50 sxs 9,838' - 9,958' Across top of Atoka 50 sxs 7,727' - 7,847' Across top of Wolfcamp 50 sxs 6,181' - 6,301' Stabilizing plug 50 sxs 4,798' - 4,906' Across top of Bone Springs 50 sxs 2,544' - 2,644' Across 9 5/8" shoe @ 2600' 10 sxs 3' BGL- 30' Surface plug All coment plugs were spotted through drill pipe. No casing 108' and 9 5/8" @ 2,600') Dry hole marker was installed and 13-23-74.  Develop serilly that the largeling is true and series 16KED M. I. J. J. J. J. J. J. J. J. J. J. J. J. J.	• • • • •
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50 ave 11,037' - 11,157' Across ton of Morrow	
Class H) plugs.	
August 22, 1974. Weighted brine (10.0#/gal) was left between	n me ionowing cament
verbal approval to plug and abandon was obtained from Mr. F	
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Well was drilled to total depth of 11,233 on August 18, 1974.	
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*(See Instructions and Spaces for Additional Data on Revene Side)

XC: 1 Amarillo, S-USGS, 1-MEC, 1-DGM, 1-MEM,

### N. M. O. C. C. COPY SUBMIT IN DUPLICATE. (See other! UNITED STATES

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE BESIGNATION: AND SERIAL NO.

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At total depth		1650'	FN & WL	٠.	ARTECOM	34 - 25	- 24
			14. PERMIT NO.	DATE	ISSUED	12. COUNTY OB	13. STATE
**********	alla turita da Carra da A	name of the street of the state of	NM-0472258		7/1971	Eddy	New Mexico
5. DATE SPUDDED	16. DATE T.D. REA	ACHED   17. DATE	COMPL. (Ready to				ELEV. CABINGHEAD
5/7/1971	6/1/197	1 6/	6/1971	-	741 RKB		3725
O. TOTAL DEPTH, MD		BACK T.D., MD &		TIPLE COMPL.,	23. INTERV		CABLE TOOLS
7045	1 7	000	HOW M	ANI	DRILLE	Yes	
4. PRODUCING INTER	•		BOTTOM, NAME (M	ID AND TVD)*			25. WAS DIRECTIONAL
:	6 601/ 60/	/					- No
6/95-680	6; 6814 <b>-</b> 684	4 - Morrow	7				No.
6. TYPE ELECTRIC	AND OTHER LOGS RU	N			:	₹ 27.	WAS WELL CORED
BHC-GR, D	OIL, DM, ML			: 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		1 2 2 8 A E	No 🗎
8.		CASI	NG RECORD (Rep	ort all strings set i	n well)	1 4 4 5 4 5	<u></u>
CASING SIZE	WEIGHT, LB./F	T. DEPTH SE	r (MD) HO	LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
12-3/4	33	375		15 275	sx Clas	s C 3 Table 3	None
8-5/8	24	1005				eight + 150sx	None
4-1/2	10.5	7043	7		sx "C"	Ulass C	
				To	p Cement	5220 '	
9.	L	INER RECORD			30.	TUBING RECORD	A STAR ST
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET. (MD)
					2-7/8	6750	6750
					1	1 2 3 5 2	
31. PERFORATION RE	CORD (Interval, size	e and number)		82. AC	ID, SHOT, F	RACTURE, CEMENT SO	UEEZE, ETC.
6795-6806	6 - 0.41" -	22 holes		DEPTH INTERVA	L (MD)	AMOUNT AND KIND OF	MATERIAL USED
	- 0.41" -		and the second second second second second	None		· · · · · · · · · · · · · · · · · · ·	
					. ,		2 2 3 3 3 3
:						# # # # # <del>}</del>	
	•			- 1	:		
33.*				DUCTION		<u> </u>	
DATE FIRST PRODUCT	rion PRODU	CTION METHOD (	flowing, gas lift, p	umping—size and	ype of pump	ahut-in	
6/4/71		Flow				-Shu	it-in
DATE OF TEST	3:45 Total	1 35/64	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL BATIO
6/8/71	1:15 @ th:	is rate	· <del> &gt;</del>	None:	557.54		3 <b>3 3 - 1</b>
FLOW, TUBING PRESS.	CASING PRESSURI	E CALCULATED 24-HOUR RAT	OIL-BBI	GAS-MCF.		ATER-BBL. OII	GRAVITY-API (CORR.)
2050.2	Pkr			10,7	22	<u> : - : : : : : : : : : : : : : : : :</u>	
	GAS (Sold, used for			11	140	TEST WITNESSEE	
Vented &	Flared Dur	ing Test	MOF	-41.00	0 101	Mr. Ghai	cles Saunders
35. LIST OF ATTACE	IMENTS /			•	:. · · · · · · · · · · · · · · · · · · ·	\$ 1 H 4 4 5 1	AP ER ENDO.
36. I hereby certif	that the	g and attached !	nformation 1- cc-	nloto ond access	a dotan	from all available reco	
co. 1 dereby certify	that the foregoin	g and attached 1	mormation 18 COM	piete and correct a	uetermined	Trom all available reco	ras
SIGNED		erry	TITLE _	Ager	ıt	DATE _	6/10/1971
	J. T. Eerry						
V	*(See	: Instructions a	nd Spaces for A	Additional Date	on Reven	se Side)	

#### Form 9-330

#### 37. Summary of Porous Zones:

<u>Formation</u>	Top	Bottom	Description, Contents, Etc.
Delaware Sand	1456	1546	DST #1  15 min pre flow. 1-1/2 hr. flow GTS - 17 mins. psi 1/4" chk. 0-5 min. Slight blow throughout test. Rec. 120' GCDM, 210' gas & sulphur water cut d.m. 1 hr. ISIP: 543, IFP: 94, FFP: 188, FSIP: 564, I Hyd: 689, F. Hyd: 668.
Bone Spring	3566	3683	DST #2  10 min. pre flow, weak blow throughout.  1 hr. main flow - weak blow - dead 8 mins.  No GTS, Rec: 180' Drilling fluid.  1 hr. ISIP: 126, IFP: 63, FFP: 84, 90 min.  FSIP: 105, I. Hyd: 1570, F. Hyd. 1560.
Penn Lime	5700	5811	DST #3 TO 2:10 p.m. w/good blow. GTS 2:20 p.m. (10 min) Flowed 1-1/2 hrs. 250 psi, 3/4" choke 3.75 MMCF IFP: 1123 psi, FFP: 1629 psi, ISIP: 2482 psi 190 min., FSIP: 2136 psi/120 min, Hyd: 2540- 2528 psi. Rev. out 3 bbls. water. Rec. 90' water.
Morrow Sand	6791	6860	DST #4  I. Hyd. 3187, F. Hyd. 3176. 10 min IFP:1995,  FFP: 2354, 2 hr. Main Flow IFP: 2312, FFP: 2556.  1 hr. 50 min ISIP: 2995, 3 hr. FSIP: 3006  Flowed 20600 MCFD, 1425 psi - 3/4" choke.

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JUN 1 4 1971

U. S. GEORGY POOKE SCHOOLS

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				7.45	110.0 MOTES	1707 C. S. S. S. S. S. S. S. S. S. S. S. S. S.
Holfcamp	DST # 1	.BS68-8958	' Opened tool for 14" PF with good blow.	,		
			Max of 70 psi on &" choke. Shut in for			
			63" (GTS in 17" after closing tool). Re-	Deleware	1.387	
			opened tool for 178" FF with good blow.			
			Pressure increased to 106 psi on ¿" choke	Bone Springs	4,852	
			then started decreasing. Liosed tool for	•		
				Srd Bone Springs	7,400	
			FHH 3299. Chamber had 1.8 CFG @ 250 psi.	Wolfcamp	7.809	
Harrow	DST # 2	10,907-11,2	10,907-11,283' (2000' water cushion) Had blow before	Atoka	9,894	
			fair, steady blow throughout. Closed tool	Norrow	10,670	
		<del></del>	GTS, TSTM. Closed tool for 121". Recovered			
,		· · · · · · · · · · · · · · · · · · ·	of drilling fluid. INN 5681, PF 1616-1832.			
		<del></del>	Probably had leakage in drill pipe above			

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	5' FEL of Sec. 30	•	11. GRE, V. B., H. SE BLE. AND STREET OF ASSA Sec. 30, T25S, R25E .
14, PERMIT NO.	16 Signations (Show whether or, a 3688' GL 3701	P. SE. PE.) RKB	Eddy Co. NM
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(7bis spore for Federal or Bisto offic	R test)		
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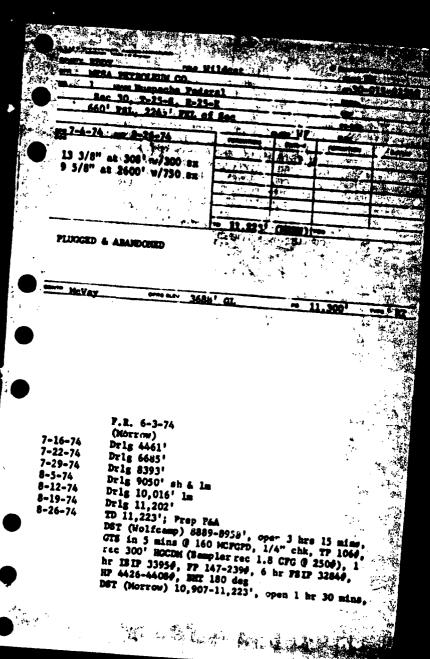
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ZDOY MESA PETROLEUM CO.

Wildcat 1 Muspache Federal Sec 30, 7258, R25E

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8-26-74 Continued
(2000' WB) GTS in 75 mins @ TSTM (Leak in DP),
rec 300' DF & WB, 1 hr ISIP 46486, FP 1666-37236,
2 hr FSIP 49016, MP 5644-56446
DST 10,907-11,223', epen 2 hrs (Sampler
rec .6 CFG @ 1066), 3 hr ISIP 49846, FP 113311566, 3 hr FSIP 49616, MP 5735-57136
TD 11,223'; PLUCCED & ABANDONED
LOG 70FS: 3rd Rome SPI ins Sand 7400', Molicamp
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9-2-74

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FDDY COUNTY NEW MEXICO
MESA PET CO, I Huapache Federal

Spudir-4-74; Com. i8-26-74; Elevi 3688' Grd; TD: 11,223' Morrow
Cating: 13-3/8" 308'/300 sx; 9-5/8" 2600'/750 rx
Comp. Infer DST (Wolfe) 8889-8958', op 3 hrs 15 mins, GTS 5 mins, ert 160,000 CFGPD
1/4" Ch, TP 106, rec 300' HGCDM, 1SIP 3395#/1 hr, FP 147-239#, FSIP 3284#/6 her;
DST (Morrow) 10,907-11,223', op 1 hr 30 mins, rec 300' DF 6 WB, ISIP 4648#/1 hr
FP 1666-3723#, FSIP 4901#/2hep; DST 10,907-11, 223', op 2 hrs, (sampler sec .6 CFG)
ISIP 4984#/3 hrs, FP 1133-1150#, FSIP 57357/3 hrs; C/McVay
Topt EL: 3rd Bone Springed 7400', Wolfe 7809', Atoka 9894', Morrow 11,112'
API Not 30-015-21248

Date:



9-11-74

Cord No.: 11 dh

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL * 1

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		† † 	Plack Fiver Corporation
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From the setting of 30% feet 7 inch easing, drilling was continue; with a 6-3/4 inch hole to a total depth of 1395 feet. Coring covered the intervals from 540° to 582°, 1328° to 1350° and 1360° to 1360°. Shows in the belowere were four 1 from 500° to 565° and 1336° to 1345°. The core hole was reamed to 6-3/4°. January 8, 10% ran 40 joints 50° 0.0, 136 (used) easing with Howeo float shoe on bottom of easing string. Casing set 4 1379°. Casing was secured with 130 angke Howeo Latex secment. After W.O.C. to January 11, 1974, casing was tented to 1000 kM and held ok. The well was perforated from 1338° thru 1348° with one .45° hole per foot. 500 gallons of acid was used to treat the well. Well was fractured with 300 barrels belowere formation water and 7,000 # cond. Testing commenced.

In.   hereby certify that the information above to true and complete	r to the heat of my knowledge and belief,	
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OIL AND GAS INSPECTOR

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Ronne Lender	voce Vice President	August 15, 1972
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#### INSTRUCTIONS .

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This form to be filled with the quantitite filter of the Commission not later than 20 days after the completion of any newly-and expensed well. It shall be recomposed by one may of all electrical and newlood trivial larger in on the well and a company of all a estat conducted, including drift atom tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 14 shall be reported for each sone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Sufer 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico T. Canyon . _ T Op Alamo T. Penn. "B" T. Anhy Strawn _ _ T. Penn. "C" _ T. Balt .. Т __ T Kirtland-Pruitland ____ ____ T Pictured Cliffs __ . T. Penn. "D" Atoka _ T. Yetes. _ T. Miss_ T Cliff House .... _ T. Leadville ... 7 Rivers __ . T. Devonian ... _ T. Menelee _ T. Madison Riturian ... __ T. Point Lookout _ _ T. Elbert _ ___ T Mances ___ _ T. McCracken _ T Montoys __ T. Gravburg. T. San Andres _ _ T Simpson ... __ T. Gallup _ .... T. Ignacio Qtele .... __ T. McKee __ T. Peddock __ T. Ellenburger _ __ T. Dakota __ ___ T. Gr Wash ___ T. Morrison .... _ T. _ T. Minebry ... T. Tubb. _ T. Granite . __ T Todito. T Delaware Sant 404 _ T. __ T. Entrada _ _ T _ T | Done Springs __ T. Abn ..... __ T Wingster_ T. Wolfcamp_ _ τ. _ _ T. Chinfe _ _ T. . T. Penn. ... T. ... T Permiso -. T. . __ T Penn. "A"_ T Cisco (Bough C) ... _ T. _

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EDDY COUNTY BLACK RIVER CORP, 1 Mayes Well: Loca: Sec9-265-24E4 2310' FSL, 660' FEL Sec

Spud: 10-25-73; Compt 11-2-74; Elev: 3770' K B; [D: 1395' Dela Casing: 7" 294'/105 sx; 3" 1379'/130 sx
Comp Info: CRD 540-582', rec 42' no desc; Crd 1328-50', rec 22' no desc; Crd 1366-86', rec 20' no desc; Perf 1338-48' w/1 SF; \$ac w/12, 600 gls 6 17, 000" sd; \$/1004 wtr; PB to 700'; Perf 533-542', 553-558', A/500 gais; frac w/12, 222 gais 6 11,00" sd; ppd wtr w/oil 6 gas; PB to 548', A/27:0 gais; \$ac w/2000 gais 6 1500" sd; P/70 BF (1% oil) 24 hrs; C/Not Reported Tops NR

API No: 30-015-20989

Petroleum Informatione

Date: 11-13-74

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#### CITIES SERVICE OIL COMPANY #1 South Caverns Unit A Sec. 21-T258-R24E Eddy County, New Mexico

#### DST No. 1

1--1,550-1,708' (158') Delaware SS., 5/8" BBC, no water blanket, Tool opened with a poor to fair blow through blow home. No gas to surface and no surface pressure for 15 min. preflow. Closed tool for 90 min. PSIP. Released packers POOH. Did not reverse out. Recovered 210' water that titrated 3000 ppm chlorides. Pit sample titrated 8000 ppm chlorides, Rv 1.0 at 66°F. Sample chamber at 1,530' contained 2490 cc water at 0 psig. Chlorides 5000 ppm with Rv 2.6 at 62°F.

	Top Chart	At 1697	Bottom Chart At 1703
IMCP	754	psig	75% peig
IF (15 min)	88-119	psig	88-117 psig
ISIP (90 min)		psig	667 psig
FF (60 min)	83-187	paig	83-182 psig
<b>PSIP</b> (90 min)	593	paig	591 peig
FMCP	754	paig	754 paig
BHT		• -	92° P.

#### DST No. 2

6035-6090' (55') Strawn Dolomite, 5/8" BHC, No water blanket. Tool opened with a poor blow on blow hose. No gas to surface and no surface pressure during 15 min. preflow. Tool closed for 90 min. 191P. Tool reopened for 90 min. final flow with a very poor blow through blow hose for 5 mins. and died. No gas to surface and no surface pressure. Closed tool for 90 min. FSIP. Pulled tool loose. Did not reverse out. Recovered 10' drilling fluid 7200 ppm chlorides. Pit sample 7200 ppm with Rw 0.58 at 60°. Sample chamber at 6012 contained 1660 cc drilling fluid at zero psig that titrated 8000 ppm chlorides with Rw 0.58 at 76°. BHP's as follows:

	Top Chart at 6078'	Bottom Chart at 6084'
IMCP IF (15 min.) ISIP (90 min.) FF (90 min.) FSIP (90 min.) FMCP BHT	2831 psig 65-78 psig 227 psig 65-65 psig 289 psig 2831 psig 125° F.	2832 poig 83-97 paig 193 paig 69-69 paig 262 paig 2832 paig

#### DST No. 3

6162-6312' (150') Strawn Ls. 5/8" BHC, no water blanket. Tool omened with a good blow on 1/8" blow hose with pressure increasing to max. 5 paig in 15 min. preflow. No gas to surface on preflow. Tool closed for 90 min. ISIP. Gas to surface in 8 min at 0730. Tool reopened for 90 min. final flow with good blow on 3/8" choke. Pressures and gas volumes as follows:

Time		Choke	Flowing Pressure	Gas Volume
5	min.	3/8"	0 psig	TSTM
10	min.	3/8"	1 psig	17720 efd
15	min.	3/8"	2 psig	25340 cfd
-	min.	3/8"	2 paig	25340 efd
	min.	3/8"	2 psig	25340 efd
_	min.	3/8"	2 psig	25340 efd
	min.	3/8"	1.75 psi	23000 ef4
	min.	3/8"	1.50 pais	22000 efd
45	min.	3/8"	1.50 psig	21820 cfd
50	min.	1/4"	2.00 paig	11930 cfd
55	min.	1/4"	2.50 paig	13410 efd
60	min.	1/4"	2.50 paig	13410 cfd
65	min.	1/4"	2.50 psig	13410 cf4
70	min.	1/4"	2.50 psig	14000 cfd
75	min.	1/4"	3.00 psig	14760 cfd
80	min.	1/4"	3.00 psig	14760 cfd
85	min.	1/4"	3.00 psig	14760 cfd
90	min.	1/4"	3.00 paig	14760 cfd

Closed tool for 90 min. FSIP. Pulled tool locse. Did not remerse out.
Recovered 270' gas cut drlg. mud and 990' salt water 108,000 ppm chlorides.
Pit sample 6800 ppm chlorides. Sample chamber at 6137' contained .06 cu ft. gas and 1980 cc salt water 96,000 ppm chlorides at zero psig. BMP's as follows:

	Top Chart at 6298'	Bottom Chart at 6304'
IMCP	2956 paig	2956 paig
IF (15 min.)	190-351 paig	180-331 psig
ISIP (90 min.)	2650 psig	2667 psig
'FF (90 min.)	363-797 paig	358-751 psig
PSIP (90 min.)	2559 paig	2571 paig
PMCP	2956 paig	2956 paig
BIT	125° F.	• • •

### DST No. 4

6675-6715' (40')Pennsylvanian Sd., 5/8" BHC, no water blanket. Tool opened with a good blow. Surface choke 1/2". Max. 9 psig in 15 min. preflow. No gas to surface on pre-flow. Tool closed for 90 min. ISIP. Tool re-opened for 90 min. final flow. Good blow on 1/4" choke. Pressures and gas volumes as follows:

#### DST No. 4

	<del>-</del>		
Time	Choke	Flowing Pressure	Gas Volume
5	1/4"	13 paig	air
10	1/4"	13 paig	eir
15	1/4"	13 paig	air
20	1/4"	13 psig	air
25	1/4"	13 paig	air
30	1/4"	13 paig	air
35	1/4"	13 psig	air
NO	1/4"	13 paig	air
45	1/4"	18 paig	gas to surface
50	1/4"	18 paig	gas to surface
55	1/4"	18 paig	gas to surface
60	1/4"	16 paig	gas to surface
65	1/4"	18 paig	gas to surface
70	1/4"	22 paig	
75	1/4"	22 paig	
80	1"	4 paig	64,000 CFPD
85	1"	4 paig	64,000 CFPD
90	1"	4 paig	64,000 CFPD

Closed tool for 90 min. F3TP. Pulled tool loose. Did not reverse out. Recovered 30' of drilling mud. Chlorides 68,000 ppm. Pit sample chlorides 68,000 ppm. Sample chamber at 6640' contained 2.5 cu. ft. gas and 920 cc drilling mud at 450 psig. BHP's as follows:

	Top Chart	Bottom Chart
	at 6704'	at 6710'
IMCP	3193 paig	3159 psig
IF (15 min.)	47-47 psig	36-36 psig
ISIP (90 min.)	2083 psig	2054 paig
FF (90 min.)	47-57 pnig	24-36 paig
FSIP (90 min.)	2011 paig	2004 psig
PMCP	3193 paig	3159 psig
BHT	135° F.	135° F.

### DST No. 5

Straddle test 7220'-7342' (142') Morrow, 1" BHC, No WB. TO 75 min. with poor blow, 1/8" surface ch. Rec. 180' SW cut mud and 2020' SW RHP at 7210: IMCP 3892, 15 min. IF 186-433%, 90 min. ISIP 2814%, 60 min. FF 495-1179%, 90 min. FSIP 2814%, FMCP 3533.

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MET 01 6985-7096 (111') Netron. 3/68 TC be We tend opened v/good blov, to strong blow in 1 min., 120 in 5 win. 210 in 10 win., 100 in 15 win. 12726, her 130 dag. F. DEF 62 7104-7144 (40") Herrow: 3/4" ht he he to teal for 15 with profiles select weak blos open 5 hrs. rec. 62" drig. med + 732" water (81,500 ppn Cl) teat chember 6 7070 contained 2200 oc sait water (94,000 ppm ca) + 1 cmc e 2200. 4 2004, ... Class. n/Titreme 1800 ppm Chloridge (pit wad) took chamber 8 6951' contained 1 CFC Finched burk to 1/4" chains,  $1/2\theta$  in 70 min.,  $1-1/2\theta$  in 90 min. All pas volumes suring task - 1976. Chared test effect 1-1/2 hrs. has 626" gas cut drig, and to ada. 100 is 30 ada. tool 414 mpc clares 777 4314 90 min. 7527 27204, 367 115 deg. 7. 11826-11756, 15 min. IF 2216-2676, 15 min. FF 2276-2566, 90 min. 1977 8926-9116, these. Classed tend after 13 min. One to surface TSSM in 19 min. Re-med tend after 1-1/2 krp. w/gred blow on 1/4" chobs 364 in 10 min., 178 in min., 100 in 30 min. Opened on 1/8" choke in 40 min. decreased to 00 press. 2260-2518, 90 min. 77 2200-24.08. HE Data: Day chart 0 6969, betten chart 0 7092". DET #2 7104-7144 (40") Merror: 3/4" NC No NS tool open DECT 12864, 15 min. 177 674, 90 min. 1817 7936-4104, 7607 31436ğ Ş Tacare and

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N. M. O. C. C. CORRUBNIT IN TRIPIACATES

UNITED STATES
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CITGO

CITIES SERVICE OIL COMPANY

Box 4906 Midland, Texas 79701 Telephone: 915 644-7121

February 21, 1973

United States Department of the Interior Geological Survey Artesia, New Mexico 88210

> Re: Application to Drill Government "P" No. 1 Washington Panch Pool Eddy County, New Mexico

#### Gentlemen:

Cities Service Oil Company respectfully requests permission to drill Well No. 1 on the Government "P" Learn, located 1980' FEL and 760' FSL, Section 27-258-24F, Eddy County, New Mexico.

In support of this application the following  $\mathtt{Cata}$  is submitted:

- 1. Form 9-331C, Application for Permit to Drill.
- 2. Form C-102, Well Location and Acreage To Breation Plat.
- Development Plan for Surface Use, which includes the following incommatf at
  - a. Plat showing existing roads, planed a tess road and location of nearby wells.
  - b. Plat shewing distances from location of Government "P" No. 1 to Battlesnake Springs, Earlyh Hood's house, Ralph Bood's fresh water pend and the Washington Bood b afretrin.
  - c. Plat slewing location layout, including position RECEIVED the rig, med tanks, reserve pit, pipe racks, etc.
  - d. Blow out preventer diagram. . .
  - e. Ferox copy of and program.

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The location fall  $\infty$  a role billoide that will require considerable level—ling. It berders an irrigated altalia field that lies directly to the north. It is planted to rule  $\eta$  with the Videor to the north of receive pit to the west.

United States Department of the Interior February 21, 1973 Page - 2

Government "P" No. 1 is located 2740' north of Cities Service 041 Company's Government "M" No. 3 which is completed as a Morrow gas well and is flowing to El Paso Natural Gas Company.

The planned access road to the new location will be an extension of the existing read to Government "M" No. 3. It will border the east side of Raiph Hood's irrigated alfalfa field then turn west into the location.

Mr. Ralph Eood is the surface landowner (no royalty). He lives 2640' from the proposed location. His address is Pine Springs Faute, Carlabad, New Mexico, and his telephone number is 505/785-2307. It is planned to buy water for drilling the well from Mr. Food and beis agreeable. We has been contacted and has given his verbil approval to our proposed access road.

If completed as a Morrow gas producer, the Government "P" No. I will not require a tank hattery at a distant location. A prediction unit will be set 150' from the well on the drilling poor, and a 190 barrel tank will be set on the same drilling pid to collect small volumes. of connite water produced with the gas. The gas purchaser will set a meter run nearby and downstream from the production unit.

Due to the possibility of lost returns the proposed casing program will consist of:

> 20" at 30', set with rat hole muchine and cemented to base of cellar with Redismix.

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FER 23 1973

13-3/3" at 750", set in 17-1/2" hele with cement

A 12-1/4" hole will be drilled out from under the 13-3/8" to 5,000 September 7, WEXE at 5,000 to 7-7/8" and from If no lost circulation problems have developed, will reduce hole size Rights F. MEXIC at 5,000 to 7-7/8" and drill to 1.0. 7,200". A full even casing will be run to 1. D. and cemented back to 5,000'.

If lost circulation is a problem under the 13-3/8", the 12-1/4" hole will be drilled to 5,000" and a string of 8-5/8" casing will be runto 5,000' and cerented up to the loss zone. Underneath the 8-5/8", a 7-7/8" hole will be drilled to total depth 7,200', and a 5-1/2" liner will be run and cemented to tie-back into the 8-5/8" casing.

If the well is completed as a producer, the pits will be back-filled and levelled, debris removed, and surface equipment fenced. If it

United States Department of the Interior February 21, 1973
Page - 3

is a dry hole, the well will be plugged as per United States Geological Survey requirements, the pits back-filled and levelled and all debris removed.

Yours very truly,

El Ludden

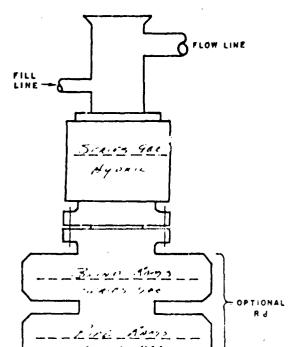
E. Y. Wilder Region Operations Manager Southwestern Region Production Division

EYW:dlp Attachments

#### BLOWOUT PREVENTER REQUIREMENTS

TO CHOKE MANIFOLD

API_____ - SRRA SRdA



DRILLING

SPOOL

CASING

#### CLOSING METHOD

SUPFICIENT ACCUMULATOR VOLUME SHALL BE AVAILABLE TO OPERATE BOTH THE BAG PREVENTER AND PIPE RAM PREVENTER WITH A SHAP-ACTION THROUGH THE FOLLOWING STEPS: CLOSE-OPEN-GLOSE,

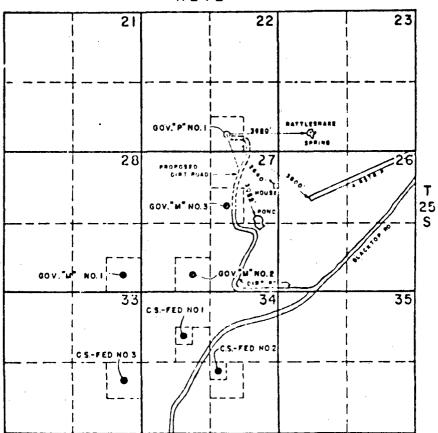
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## GOVERNMENT "P" NO.1 LOCATION 1980' FEL, 760' FSL, SEC. 22 - 215 - 24E EDDY COUNTY, NEW MEXICO RIG UP WITH Y-DOOR TO NORTH REBERVE PITS TO WEST SGALE I" . 40" RECEIVED FEB 23:773 ÷ ນ. ເ 110 .0 30 20 MUD LOC. EXEXS 150' X 150' RESERVE PIT (LINED) PITS ACCESS ROAD

#### GOVERNMENT "P" NO.1 LOCATION

1980' FEL, 760' FSL, SEC. 22-215-24E EDDY COUNTY, NEW MEXICO SCALE 2" + I MILE





A. C. T. TED



## MUD PROBEAM

February 20, 1973

Mr. L. Y. Wilder Cities fervice Oil Coopery 800 Vaughn Bailding Midland, Texas 70701

Dear Mr. Wilder:

The following is a supported drilling Cluid and carried and a strong suffice the rated and cost for your Government "D" #1 to be drilled i.e. " it as I 700" but an indection 22-75 be2b, bidly County, New Marice.

compound:

Set of Set

Rath de rebine.

1375 N. 1:

"50" of 1 " "

Suggest pulling with a first surfer, Masseed a Color force of this with a color to 70 per/1000 pervises its and all softs by the fit, here circulates a forced for whose colors are Color and a color by provide Schilder.

6. 17.

 $1_{2}$  , reasons well provided, the constraint of the result of the distance of the rank followed battacher, but the  $\epsilon$ 

In the event loss careabition is elected as \$100 me to dry drilling to an appoint and removaling.

PRODUCTION: 7,200' of 21 * 2"

Suggested distring out from under surface with tresh water, using large for piccentral (40 to 41 pH).

There is a possibility yearms assemble a cosmon to complete less circulation around 1,17%, the estimate after the building fluid system with less circulations attended to 2. Majord as 2. Majord energy is to 1,17%.

This type drilling flund I add be at nor at to drift to Speet.

In the event you do not encounter scepage or loss while drilling down to 5,000%, suggest pressure up on hole to the equivalent of a 9.2 - 9.5 lbs/gal. drilling fluid weight and if not loss occurs, suggest reducing hole size and continue drilling with fresh water, using Line for pH control.

This type drilling fluid should be sufficient to drill to 6,500%.

In the event fill-up occurs, suggest adding Visquik (Flosal) to the drilling fluid system in sufficient quantities to clean the hole and prevent fill-up, or maintain a 40 to 50 sec/1000 cc Visquik slurry in fifth pit and pump a 100 barrel slug through hole every 12 to 24 hours.

At 6,500' suggest midding up with a fresh water, low solids "accogel, "age to CMC, Spersone type drilling fluid with the following characteristics:

 Weight:
 9.0 to 9.2 lbs/gal.

 Viscosity:
 38 to 45 sec/1000 cc

 Water loss:
 5.0 cc or less

 Initial Gel:
 0

 10 Min. Gel:
 0 to 5

 pll:
 9.0 to 10.0

This type drilling fluid should be sufficient to drill to 7,200% with exception of weight which may need altering as hole conditions dictate.

#### COMMENTS:

- A Swaco adjustable choic, super screen shale shaler and a flow line sensor will be beneficial from 6,500° to total death.
- 2. In the event you encounter loss circulation prior to a,000° or loss or seepage occur while pressuring up at 5,000°, suggest running 8 5/5° casing at 5,000°. Then drilling out below 8 5/5° casing ith fresh tuter, using Lire for pH control and madding up at 6,500° as stated above.
- 3. In the event severe loss circulation is eacountered around 4,125', suggest dry drilling to 5,000', purping a 50 to 75 larrel Viscoil mach through hole every 4 to 6 hours and prior to trips to prevent fill-up and clean the hole.

ESTRATED 18D COST: \$4,000.00 to \$7,000.00

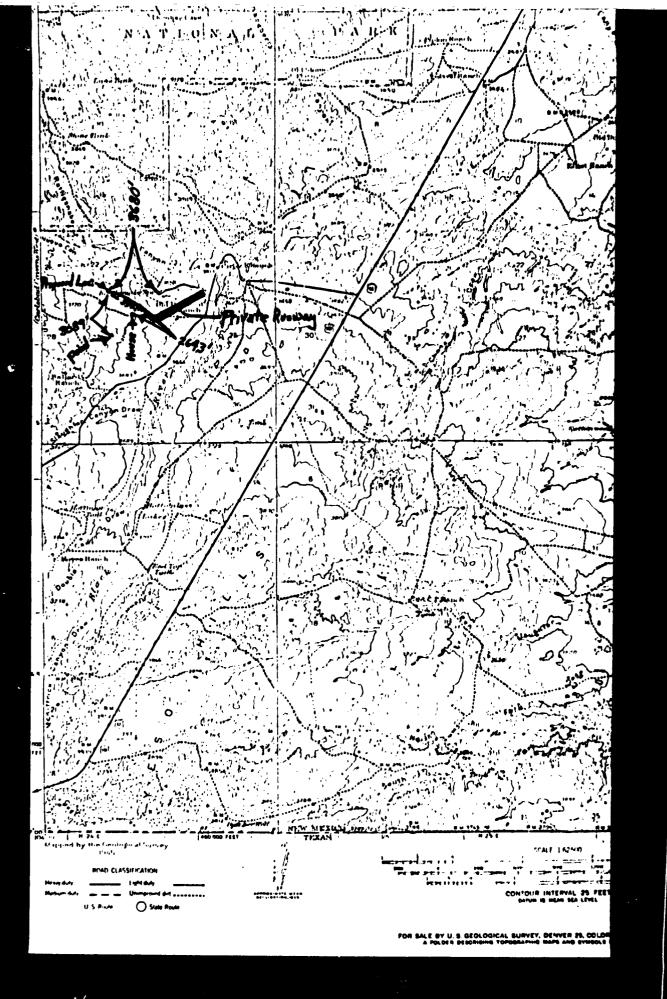
The estimated cost is under normal operating conditions and does not include any extensive loss circulation, gas problems, fishing jobs, etc. This cost is also based on a normal drilling rate per day; therefore, any excessive time spent on drilling due to crooked hole, testing, breakdown, etc. would increase mud cost.

I hope the above information will be of benefit to you and if we may be of further service, please do not besitate to call.

Yours very truly,

MAGGORAR

R. F. Parker Regional Incincer



M. M. O. C. C. C. COPY FROM FROM UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY III 05 12335 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL A DEEPEN [] PLUG BACK [] A 9790 M WALL er ereation Land on Land ABIT [] Coverment P CITIES SERVICE OIL COMPANY D. WALL NO. L ADDRESS OF SPRATOS P.O. Ben 69, Hobbs, N.M. 88340 Holes - Vechlagten A 4. Language of White (Asport location charify and in accordance with any State required The second of the 760' FSL & 1980' FEL Soc. 22-255-346, Eddy Co. H.M. At propund prod. set 30c. 22-251-24E Same as above Appren. St miles SH of White City, New Mexico IN. HENTARCE THEM PROPOSEDS
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If propings in to drill or deepin directionally, give pertinent data on sub-presenter program, if any. CREDITAL OF NEC vons Bista Adm. Superviser. AUG 25 1912 13 23 1912 " ANY

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT CITIES SERVICE OIL COMPANY "P" OIL CORSERVATION Santa Fo 25 BOUTH 24 EBOY EAST 22 1980 EAST 760 SOUTH 3714,111 Rerren ico. Wookington Ranch Horry 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one leave is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyalty). 3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been connecting dated by communitization, unitization, force-pooling. etc? If enswer is "yes," type of consolidation . If essuer is "no," list the owners and tract descriptions which have actually been consultdated (I se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby carrify that the reference best of my browledge and belief DESCRIPTION STATES 🚨 🚨 Richilik i Sum Plat. Adala, Jesarriae CITIES SERVICE OR COMP INGINEER LA SATE 676 was or after the contraction to the one ASTERS to her Date Surveyed 1980' APRIL 27, 1972 Registered Professional Engineer sm Willet

1980 1000

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Form	9-331	
(May	1963	ì

## UNITED STATES

May 1963)	TMENT OF THE INTER	IOR (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
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NAME OF OPERATOR	OMBAND		8. FARM OR LEASE NAME.
CITIES SERVICE OIL C	JORANI		9. WELL NO. 18 THE TABLE
Box 69, Hobbs, New M	exico 38240		
LOCATION OF WELL (Report location See also space 17 below.) At surface		y State requirements.*	10. FIELD AND POOL, OR WILDCAT   Undes. (Washington Ranc
	of Sec. 27-T25S-R24E.	, Eddy Co. New Hexico	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
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REPAIR WELL	CHANGE PLANS	(Other) Wei	completion Data x
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88210

AUG 1 5 1973

ARTESIA, NEW MEXICO

O. C. C. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

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COT 2 6 1673

COL CONSERVATION COMM
Senta l'o

El Páso Natural Gas Company

Purchaser

J. E. Vaughan Representative

Chief Division Engineer

cc: To operator

Oil Conservation Commission - Santa Fe

10-26-73-in

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ADDRESS OF OPERATOR			9. WELL NO.	
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. DESCRIBE PROPOSED OR COMPLETE	ED OPERATIONS (Clearly state all pertinent	details, and give pertinent dates	s, including estimated dat	e of starting
proposed work. If well is d nent to this work.) *	lirectionally drilled, give subsurface location	ons and measured and true verti	cal depths for all markers	s and zones pe
7951 - PRO 71851	- Ran correlation log.	tan 2 3/8 J-55 tubir	sa to 6987 with	packer /
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rilled out cament 69			Maria Maria	nd 16 hol
	with packer at 6997.	Support well day	Meidland with 2	DDC cal.
	8/M at 5000 psi. Swabb	ed well in Traced	Marray at sate	of 1.367
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are only reconstructing 3	w werre or runde pulling	runge man hannes.		
RO KORL - Bartaratud	i Straum limited entry wi	th holes at CAGO-GC	-97-98-00 CONT	-07-09 s
	a plun at 5000 and packs			

PBD 6984 - Perforated <u>Strawn</u> limited entry with holes at 5892-95-97-98-99, 5905-07-09 and 1 Set retrievable bridge plug at 5949 and packer at 5854. Swabbed well dry. Acidized Strawn with 3000 gal. at rate of 4 8/M at 4600 psl. Total lead 96 bbls. Swabbed well down recovering 48 bbls. of load. Week blow of gas TSTM. Pulled retrievable bridge plug and pkr.

PBD 6984 - Temporarily abandoned well. Ran tubing open ended. Displaced hole with mud. Laid down tubing. Reclaimed portion of xmas tree. Installed locked valves on well head. T.A. 6/14/67.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Clerk	DATE _6/23/67
(This space for Federal of State office use)  APPROVED BY  APPROVAL, IF ANY:	TITLE	DATE

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Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPFICATE	The Property Control of the Section
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	Hobbs, New Mexico 88240		
See also space 17 below	ort location clearly and in accordance with	th any State requirements.*  of Sec. 30-T255-R24E.	10. FIELD-AND POOL, OR WILDCAT
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*See Instructions on Reverse Side

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Form	9-331
(May	1963).

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## UNITED STATES SUBMIT IN TRIPLEATE* (Other Instructions on reverse side)

M. M. O. C. C.

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Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.

D IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

011110011	NOTICES	ANID	DEDODIC	<b>ON</b>	WELLC
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(Do not use this form for proposals to drill or to deepen or plug back to a dif Use "APPLICATION FOR PERMIT—" for such proposals.)	lerent reservoir.
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NAME OF OPERATOR  Cities Service Oil Company	JUN 1 2 070 8. FARM OR LEASE NAME.
	S. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements of Sec also space 17 below.)  At surface  199 FNL & 2030 FWL of Sec. 30-T255-R24	WI ldcat
Eddy County, New Mexico	11. SEC., T., B., M., OR BLK, AND SURVEY OR AREA  Sec. 30-7255-R24E
	JCC BO 12 JO TRATE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OB PARISH | 13. STATE

DATE ..

Est. 4000 GR

Hex

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 4

NOTICE OF INTENTION TO:					SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTUBE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	<u>x</u>		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
		/01	,,						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 509 Ls. Prep to Plug and Abandon. Spud @ 9:00 AM on 5-3-70. Drilled to TDEOF 440. Ran 12-3/4 jts. of 13-3/8" (405.78") OD 48# H-40 ST&C casing set and cemerited @ 42ft w/140 sacks light cement w/2% CaCl2 + 1/2 Floseal per sack + 200 sacks Class C compat w/2% CaCl2 + th Floseal per sack. Plug down @ 12:55 PM on 5-4-70. Cement did not chroniate. : NOC 5 hrs 2nd Stage: Ran 3/4" tubing in annulus. Found top of cement € 170". Displaced 50 sacks Class C cement w/4% CaCl2 + 2 sacks fibre. Plug down @ 5:30 PM on 6-4-76. = 1000 1 Nr. = 3rd Stage: Top of cement @ 170'. Displaced 50 sacks Class C cement w/4% Cacl2 + 2 sacks fibre. Plug down @ 7:25 PM on 6-4-70. WOC 2 hrs. 4th Stage: Top of cenant @ 1801. Displaced 50 sacks Class C cement w/4% CaCl2 + 2 sacks fibre. Plug down @ 3:45 PM on 6-4-70. WOC 2 hrs. 5th Stage: Top of cement @ 381. Displaced 50 sacks Class € cement w/4% Catl2 + 3 sacks fibre. Plug down @ 12:00 AM on 6-4-70. WOC 2 hrs. 6th Stage: Top of cament € 00'. Displaced 100 sacks Class C cement w/4% CaCl2 + 3 sacks fibre. Flug down € 3:00 AM on 6-5-70. Coment circulated. WOC 24 hrs. Found no cement inside 13-3/20 casing. Could not get returns. Drilled dry to a TD of 400'. Cemented lost circulation zeme as follows:

Plug #1: With open ended drill pipe @ 436, displaced 100 sacks Class C cement w/12% Gilsonite + 2% CaCl2 + 50 sacks 50-50 Calseal. Plug filled up to 425 . Would not circulate.

Plug #2: Displaced 100 sacks Class C cement w/50-50 Calseal. Plug #F11ed up to 3601. Drilled out and lost returns @ 420'. Drilled dry to 470'. 13

Plug #3: With open ended drill pipe @ 450', displaced 100 sacks Class C gement w/12%

Gilsonite + 4% CaCl2. 'Plug filled up to 385'.

Drilled out and lost returns & 600'. Attempted to recement and set down on 18. I hereby certify that the foregoing is true and correct

SIGNED	TITLE District Admin. Supervisor	DATE June 10, 1970
(This space for Federal or State office use)	\	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

11. - BEEKNIF

Cities Service Oil Company #1 Government "O" Sec. 30-T25S-R24E, Eddy County, New Mexico

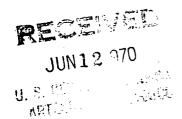
The Jun 16 An Er 20

Ran electric log to  $466^{\circ}$  and found bottom of  $13-3/8^{\circ}$  casing @  $384^{\circ}$ . Bottom joint of  $13-3/8^{\circ}$  casing is off and loose in the hole. After receiving approval from your Artesia office we propose to plug and abandon this well in the following manner:

1. Displace 150 sack Class C cement plug w/15% Gilsonite + 4% CaCl2 from top of fish @ 4661-3201.

2. Load hole w/mud laden fluid.

3. Displace 50 sack cement surface plug @ 30 1-0 1 w/4" dry hole marker.



## NEW MEXICO OIL CONSERVATION COMMISSION $\infty$

Porm C-102 Supersedes C-128 Effective 14-65

All distances must be from the euter boundaries of the Section. Well No. Operator GOVERNMENT 1 CITIES SERVICE OIL CO. Township Unit Letter Section County **EDDY** 24 EAST **30** · 25 SOUTH Actual Footage Location of Well: 1999 2030 WEST NORTH feet from the feet from the Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: Est. 4000 Horrow Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ΠNο If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. RECEIV CERTIFICATION I hereby certify that the information contained herein is true and,complete to the best of my knowledge and belief. ARTESIA. OFF ORIGINAL SIGNED C. D. ROBERTSON Position District Admin, Supervisor Cities Service Oll Company Pay 11, 1970 I hemby certify that the well location shown on this plot was plotted Dom field nates of actual surveys ande by me or, under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 11, 1970 Registered Professional Engineer Certificate No. 676

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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	revers	e side)	1/13 7/11		
PARTMENT OF THE INTERIOR	1	I			
PARTMENT OF THE INTERIOR	• .	-CC -	5. LEASE DESIGNATION AND SERIAL		
	_				

•	DEPARTMEN	COF THE INT	ERIOR		₹	5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY						104-09436		
APPLICATION	FOR PERMIT	TO DRILL, DE	EPEN, OR	PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK			-			7. UNIT AGREEMENT R		
DRIL	LX	DEEPEN 🗌	P	LUG BA	<u> </u>	1. UNIT AGREEMENT I	AVWE	
b. TYPE OF WELL				7.				
OIL GAS WELL WE			SINGLE ZONE	MULT ZONE	TIPLE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Governmen	t "O"	
Cities Se	rvice 011 Comp	eny				9. WELL NO.		
3. ADDRESS OF OPERATOR						1		
80x 69 -	Hobbs, New Mex	l co 88240				10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly an	d in accordance with a	ny State require	ments.*)		Wildcat	•	
At surface	NL & 2030 FWL	of Sec. 30-T	255-R24F			11. SEC., T., R., M., OR AND SURVEY OR A		
At proposed prod. zone		EddyCounty,		co				
		,,	110011	-		Sec. 30-T255-	R24E	
Same as ab	ND DIRECTION FROM NE	AREST TOWN OR POST OF	FFICE*			12. COUNTY OR PARISE	H   13. STATE	
20 miles SW	of White City.	New Mexico				Eddy	New Kexico	
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST	SED*	16	NO. OF ACRES	IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			805.15 acres			40 acres		
18. DISTANCE FROM PROPO	SED LOCATION*	19	PROPOSED DEP	TH	20. ROTA	ARY OR CABLE TOOLS	-	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7500			Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
Est. 4000 GR						May 15,	1970	
23.		PROPOSED CASING	AND CEMENT	ING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			QUANTITY OF CEMENT		
17+11	18 3/5"	48#		400		Circulate		
1120	8 5/8"	24#, 28 & 32	32# 4000			Circulate		
7 7/8"	5 1"	14#, 15.5#, 17	TD 7	500		1000 sacks		

It is proposed to drill to a T.D. of 7500' using drilling fluid (no air) and test the Delaware Sand, Dean Sand, Strawn and Morrow Formations.

The Blowout Prevention Program is as follows:

1 - Set of Blind Rams

1 - Set of Drill Pipe Rems

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.		•	
SIGNED	<u> </u>	TITLE DISTRICT Admin.	Supervisor DATE Hay 14, 1970
(This space for Fed	leral or State office use)		DECLARED WATER BASIN
PERMIT NO.		APPROVAL DATE	13500
APPROVEDBY	(三)	OPERATHS.	CASING MUST BE CIRCULATED
A CONDICIONAL DE APPRO	OVAL, IF ANY:	RESCINDEN 3 M	
12. L. BEEKN	AF THIS APPROVINGEN	APPROVAL DATE  APPROVAL DATE  PERATION  NOTIFIE MONTHS  See Instructions On Reverse Side	NOTIFY WAGE TO THE TREE TO THE TREE TO THE TREE TO THE TREE TO THE TREE TREE TO THE TREE TREE TREE TREE TREE TREE TREE
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Sec 30, T-25-S, R-24-E					CO-ORD				
-	1999 '	FNL,	203	30' FV	IL of Sec.				
	Spd 6	-3-70				CLASS		E	
	Cmp 6	-9-70			FORMATION	DATUM	FOR	MATION	DATUM
	: TUBING 3" at 4:								
	4								
LOGS E	L GR R	A IND	нс	<u> </u>	mp (001				1
					TD 609'				

JUNKED & ABANDONED

	Distribution limited and publication prohibited by subscribers' agreement.  Reproduction rights reserved by Williams & Lee Scouting Service, Inc.	
CONT.	PROP DEPTH 7500' TYPE	
DATE		

F.R. 5-18-70; Opr's Elev 4000' GL
PD 7500' - Morrow
6-8-70 TD 609', Tight
6-15-70 TD 609', JUNKED & ARANDONED
Lost circ. @ 609' and bottom joint of 13 3/8"
csg parted.
6-18-70 COMPLETION REPORTED



### THE REPRODUCTION OF

THE

**FOLLOWING** 

**DOCUMENT (S)** 

**CANNOT BE IMPROVED** 

**DUE TO** 

THE CONDITION OF

THE ORIGINAL

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The subject well was plugged and abandoned on May 18th & 19th in the following manner than pulled from the well and the casing was shet off at /911 nervise 5-1/2" caning stub. A 20 sack plug was set from 3475' to 4975', in and out of the 5-1/2" caning stub. A 30 sack plug was set from 3475' to 3775' in 7-7/8" hold a 30 sack plug was set from 3475' to 375' in 7-7/8" hold a 30 sack plug was set from 3475' to 4975', in and out of the 8-5/0" surface casing was then set at 690'. A 20' sack plug was set from 3475' to 375' in 7-7/8" hold a 30 sack plug was set at the surface. The 8-5/8" casing was then capped with a steel plate welded onto it with an appropriate marker welded to the steel plate. Final location clear up is pending removal of tubular goods from location. The USGS will be netific when location is ready for final inspection.	TINE WATER BUILTING	F	PULL OR AUTER CARING		WATER SIFFT-OFF	FFFAIR	· war we gray a
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Well: BLACK RIVER CORP. 1 Federal "BR" Loc'n: Sec 5-265-24E, 1650' FNL 1650' FEL of Sec; DCA

Spud: 11-18-71; Comp; 5-19-72; Elev; 3865' Grd; TD: 7650'
Cading: 12-3/4" 417'/425 st; 8-5/8" 690'/500 st, 5-1/2" 7650'/475 st
Comp Info: DST 6122-46', op 2 hrs, rec 290' mud, 151P 26818/90 mins, FP 63-1698,
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7300', rec 90' mud, ISIP 30368, FP 62-528, FSIP 28138; DST 7403-7501', op 1 hr,
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250, 000 CPGPD 1/2" ch; C/Rowan Drlg, Co.
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Pretroleum Information.

Date: 11-22-72 Card No.:

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1-19-72 T.D. 678 ft. Spotted 50 sx. plug at total depth with dump bailer(678-510')

1-20-72 Pulled 23E' 9-5/8' casing. Bridged back at 300' Spotted plug 300' - 150') 16 sx. plug at surface erected dry hole marker.

Plugged with verbal permission of Mr. Jim Knauf

hill report when location is ready for inspection.

RECEIVED

FEB 10 1972

U. S. GWYLCHEAL SWEET

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Res also space 17 below.)

At surface 1,000 & Cu. E. U. IO. PIELS ARE PUBL, HE WILDCOT Wildcat 1980 ft. FN & WL 11. 800, 7. 8. M. OR MER. APP. Sec.6, T265, R24E 14. PERMIT NO. 12. COURTY OR PARISH 12. STATE IS. BLEVATIONS (Show whether Mr. or, as, etc.) 3952 G.L. Eddy 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data TEST WATER SHUT-GOV PULL OR ALTER CARING WATER BEST-OFF BETAINING WELL ALTREIPS CARING PRACTURE YESAT MULTIPLE COMPLETE PRACTURE TREATMENT ----ABANDON* (Nove: Report coults of multiple completion on Wel Completion or Recompletion Report and Log form.) (Other) 17. Describe Provides on Completes definations (Clearly state all pertinent default, and give pertinent dates, including estimated date of starting any proposed work. If we is directionally defined, give subsurface heathers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured and measured a 12-22-71 Well spudded 2:00 P.M. Drilling 12-1/2" hole 1-7 -72 T.D. 238 ft. Ren 8 joints 9-5/8"-32/-H-40 casing(used) Set at 238 ft. Mudded in-1-8 -72 Drilled out.Ran bailer test, water shut off. Started 6-1/2" Hole RECEIVED FEB 101972 U.S. Comes and Section ASTIVE STATE CO DATE 1-31-72 APPROVED BY CONSTITUTIONS OF SPROVAL, IF ANY LEUE MED ACTING DISTRICT PURITY +FP 1 1 1972

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D. C. C. ARICBIA. DFFILE

SUBMIT IN TRIPLICATES

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*See Instructions On Reverse Side

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NEW MEXICO

Well: BEARD Oll CO. 1 Federal (6-0)

Well: BEARD Oll Co. 1 Federal (6-0)

Loc'ni SW'part county, 12 mi SW/White City in SW/part county; 1980' FNGWL's sec 6-265-24E;

2 mi S/7050' failure; 3 mi SW/Morrow gas prodn; No nearby Dela prodn. Spud: 12-22-71; Comp: 1-19-72; Elev: 3952' Erd: TD: 678'
Cazing: 9 5/8" 238'
Comp Info: No cores or DST's.
Tops: NR
API No.: 30-015-20553

Petroleum Information.

Card No 1 mm

(SUBMIT IN TRIPLICATE) UNITED STATES

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OF THE INTERIOR

OF THE INTERIOR SUNDRY NOTICES AND REPORTS ON WELLS NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSECUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF "STENTION TO SHOOT OR ACIDIZE ... NOTICE OF INTENTION TO FULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL ..... IDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER BATAL is located 330 ft. from | line and 330 ft. from | line of sec. 13 .... The elevation of the derrick floor above sea level is 3671 ft. DETAILS OF WORK (State names of and supported depths to abjective sands; show sleen, weights, and lengths of prop inc maints, and all other imports—it prepared work) Well pluggen and abondoned 5/3/63 as follows: 30 macks of 30 sacks concert \$50-700 feet; 30 sacks 150-50 but 10 eacks 0-15 feet. Greent spotted with tubing. Belonce hole filled with med. Steel marker erected, no pipe left in hole except 37 feet 10 3/4 at surface. RECEIVED NOV 12 1963 Address Bost 953, Midland, Panes

M, ML O, C. C. COPY FLOR MARINE NO AS BANK A RECEIVED U. S. Land Office .... MAY 9 1963 UNITED STATES TEBIA OFFICE GEOLOGICAL FURVED LOG OF OIL OR GAS WELL Company .. Baiwersal Production Service, IncAddres .... Ber. 953, Midland, Dom Lessor or Tract ... Superior ... Field ... ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... State ... Location 310... ft. N. of . S. Line and 330 ft. E. of .. S. Line of .... Section 12... Elevation ... The information given herewith is a complete and correct record of the well, and all work done thereon so far as can be determined from all available records. Signed Signed Date 1969 The summary on this page is for the condition of the well at above date. OIL OR GAS SANDS OR ZONES (Denote gas by (7) New from ..... to ..... No. 5, from ..... to ..... IMPORTANT WATER SANDS CASING RECORD Kind of shee

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10-4301-4

N. M. O. C. C. COPP Hudger Bureau No. 43-9:858.4. 5 917 Fe .... (SUBMIT IN TRIPLICATE) UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY MAY 7 1963 SUNDRY NOTICES AND REPORTS ON WELLS NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS... SUBSECUENT REPORT OF SHOOTING OR ACIDIZING MOTICE OF INTENTION TO YEST WATER SHUT-OFF ...... SUBSECUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL ..... NOTICE OF INTENTION TO SHOOT OR ACIDIZE.... NOTICE OF INTENTION TO PULL OR ALTER CASING . IMPLICATE ABOVE BY CHECK MARIE NATURE OF REPORT, NOTICE, OR OTHER DATA) Euperior-Federal is located 330 ... ft. from S line and 330 ... ft. from W line of sec... 12 SV BY 12 Wilder Eddy (County The elevation of the derrick floor above sea level is DETAILS OF WORK nce of and separad depths to objective sends; show sizes, unights, and lengths of proping and all other temperant proposed work full deflied to a total dopth of 1012 feet with cable tools. In propose to plug as foliares: Commit ying 700-800'; awarst ping 50-150 feet; and assent ping 0-16'; belance of hole will be filled with and. Steel partner will be exected and pits levelof. Vertal permission to plug given to Evereth L. Smith on 4/39/63 by Mr. Recen with United Stated Geological Survey in Artesia, Nov Mening. Company ..... Universal Production Service, Inc. Address Box 953 Vidlopa

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Milks Willey Construction

DEPARTMENT OF THE INTERIOR

PERLOCERUS ORVEY

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1953 should Her Heries

7. C. C. 7.

Universal Production Service, Inc. P. O. Box 953 Midland, Texas

Not New Mexico Ch222 Espiring February 26, 1963

#### Gentlement .

Your Metics of Intention to Drill well Ho. 1 Separity (copy attached) in the Skiski, ees. 12, T. 26 S., R. Sh P., H.K.P.M., Vely County, in the Skiski, ees. 12, T. 26 S., R. Sh P., H.K.P.M., Vely County, in the Maxico to a depth of 1,100 feet to test the Delaware formation is hereby approved subject to emplishes with the provides of the Cil and Cosperating Magnistions and subject to the fallowing mod ti me

- Drilling sperstions so sutherised are subject to the attached shret for general conditions of opproval.
- A delly progress report is to be furnished in duplicate from speed date until completion of the well.
- Drilling rig must not be moved from well without prior approval from the Survey (30 GFR 221.35c).

Yesy truly yours,

• James R. Masuf District Engineer

P.S.: If the lease is to be an aidered for extension by diligen drillin operations, the lease rental must be timely paid.

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#### (SUBMIT IN TRIPLICATE)

## United States DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DIRECT	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO YEST WATER SHUT-OFF	SURMEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SURREQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
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NOTICE OF INTENTION TO ABANDON WELL	
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(MONCATE ABOVE BY CHECK MAIN NATURE OF REPORT, NOTICE, OR OTHER BAYA)

	*********	February 26,	1983
Superior Fe Well No. 1 is loc	cated 330 ft. from. (5) lin	he and $\frac{330}{1}$ . It. from $\binom{12}{W}$ line	of sec. 12
SN 5N 12	265 24F.	NPTH	
()( the end the No.) Wildcat	(Twp.) (Range) Eddy	(Meridian) Hew Pindon (Maio or Funda	
(Field)	(County or Buddivision	) (State or Tarrito	77)
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	DETAILS OF	WORK	
State names of and copusted depth	s to objective sande; show store, weights, ing points, and all other imparts	and langths of propessed staings; indicate m ant proposed Wark)	radding john, steerest-

We propose to drill to a total depth of approximately 1100 feet with Cable Tools and complete in the Delaware formation. The casing program will be as follows:

10 3/4 inch 32#, 11-40 surface casing to be set at 30 feet and commented with 10 sacks. 4 1/2#, 9.5 casing set at 1100 feet and commented with 225 sacks cement.

Comment will be circulated to surface on oil string.

Company .	Universal Production Service,	Inc.
Address	Box 950	
	Midland, Texas	Bx Mill
400 00 00 00 00 00 00 00 00 00 00 00 00	***************************************	Title Agent

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Well: UNIVERSAL PROD. SERVICE, INC. #1 Superior-Federal Result: "OWWO" DGA Loc'ni S/part county, 8 mi SW/White City; Sec 12-265-24E, 330'FSGWLs Sec; 3/4 mi SW of Atoka gas prodn.

Spud: 2-28-63; Comp: 5-3-63; Elev: 3871' DF; TD: 1012 Casing: 10-3/4" 37 Comp. Info: No cores or tests. C/Jack Hailey Drlg. Co. Tops: (EL) Dela II. 805, Dela. sd. 860'.

Date: 5-29-63

Card No.t 11 NEW MEXICO

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		Buiget Hursen No. 49-2-46.5.			agent to the same
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Partti 9-231 a (Feb. 1911)	Burburt Burnes 49 Kills g å pyravni ceptrus 12 dl. 40.
••	TRIPLICATE) Land Office Los Company
UNITE	STATES Laure No. 067158
DEPARTMENT	OF THE INTERIOR
GEOLOGIC	CAL SURVEY
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ASANDON WELL	
(WISHCATE ABOVE BY CHECK MARK RAY	UNE OF REPORT, NOTICE, OR OTHER BATA)
	Artesia, New Mexico.
materity	· ·
Well No. 1 is located .569 ft. from	line and 1708 .ft. from E line of sec
12 1 100 miles	•
WELGO, Sales (Filed Francisco)	division) Mant. Mant. 100
The elevation of the derrick floor above sea level i	is ft.
DETAILS	OF WORK
State names of and expected depths to objective sends; show sizes, within the ing points, and all other	rights, and lengths of proposed easings; indicate modding jobs, commis-
Pulled 1375' of 8 5/8" casing.	Filled hole with mud and ran
15 sacks of easent at Total Dept feet and 20 sacks of cament at 8	DO foot Prochad and to bles
casing at 900 feet. Shot 13" or	aime at AOO fact, bridged bala
and you ly sacks of cament at 40	Of feet. Filled hele wish harm
med and set regulation marker is	10 seeks of percent. Pinished
bridging and spancentric on June	my 27, 1956. Cleaned up location
f understand that this plan of work must results approved in writing	re by the Genterteel Survey before exercitors may be exercised.
CompanyJohn A. Tates	
Address Box 1267,	By Hole Barder
Artesia, New Mexico.	By Mote Dans

Title .

EDDY COUNTY Well: JOHN A. YATES PO Metlook

NEW MEXICO

WILDCE! Result: PLA

8-263-24E, 569' Fill 1708' Fill of Sec, EM/part county, 3/8 at W of 595' Dela at dry hole.

Spud: 6-24-55 Comp: 1-10-56 : Tev: 3332' DF TD: 3500' sand Casing: 13 3/8" 467'/set, 10 3/4" 752'/25 sx, 3 5/8" 1375'/set Fred Zong: None

[P: None
Comp ThYPT Extend: cares 3270-3240', rec not reported Tops: (Samples) Dela 11 468' sand and 516'

2 RLE

Date: 1-25-56

Card No: 12 N.! pf

EDDY COUNTY

NEW MEXICO

WILDCAT

Well: D. S. HARROUN & Leeman

Result: TEMP AIRED

**水性心管的** 

10-26S-24E; 1980' FNL 660' FEL of Sec; S/central part of county; 8 mi SW White City; 17 mi SW Glenn Fld.

Spud: 12-18-56; Comp: 10-1-57; Elev: (Not swailable); TD: 640' ed Cening: 8° 460' Prod Zone: None IP: None Comp Tafo: Not swailable

Date: 10-16-57

Card No.: 5 Nu

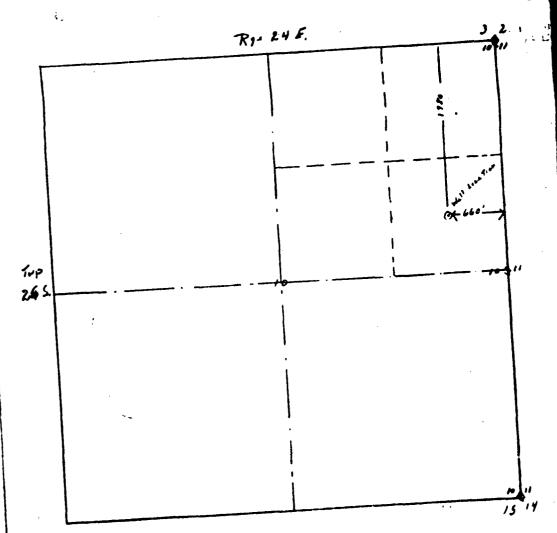
# NEW MEXICO OIL CONSERVATION COMMERSION Sents Fo, New Mentes

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Pers G-LOS Revised (LO/1/16)

## NOTICE OF INTENTION TO DRILL

W Mi	EXICO  Delified to  Locate  Feat	(Lesse) rt from the	Sorth	or Operator)	ia	The
Ю	Loons les	(Lesse) rt from the	D. S. Rarros (Compan)	or Operator) Well No. 1	ia	The
Ю	Loons les	(Lesse) rt from the	D. S. Rarros (Compan)	or Operator) Well No. 1	ia	The
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		SECTION L	INE) WILL	Scat Pool,	Eddy	
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	1		formation at an appare	this well in the	600	*************************
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to use	the fol	lowing string	of Casing and to cement t	hem as indicated:		
•	1 '	State of Chateg	Weight per Post	New or Second Head	Dryth	Sarks Comred
		LO#	LOF	Veed	160	
		8 1/4"	32/	Used	400	
		6 5/84	24	Used	Approx. 550	25
	to use	G G G G G G G G G G G G G G G G G G G	G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II  G II	Address	Address Alfred Lowsen, Prival B  We propose to drill well with drilling equipment  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is Elank  The status of plugging bond is El	Address Alfred Leasans, Frijele Reute, Carlebeds.  We propose to drill well with drilling equipment as follows: Cable  The status of plugging bond is Blanket Bond  The status of plugging bond is Blanket Bond  Drilling Contractor Fred As Bond  We intend to complete this well in the Dalamare formation at an approximate depth of COC CASING PROGRAM  To use the following strings of Casing and to cement them as indicated:  Stan of County Weight per Fred New of Second Read  10** AOF Used 160  8 1/4** 32F Used 400



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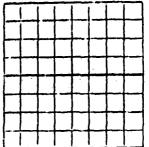
## CEPTIFICATE

This is to certify that I located the Leeman No. 1 well as shown hereon 660 feet from the east line and 1980 feet from the north line of section 10, twp. 26 S., range 24 E. N. M. P. N. John Levis, Jr.
Licensed Surveyor ed
Ro. 220

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	Harroun						lictve	, Carlet	ad, New Mexico
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Date Work Perfo	gmed (0-25-56	Fool Wilder	at			County E	ddy		
· · · · · · · · · · · · · · · · · · ·			REPORT OF:						·
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Plugging			edial Fork						, , , , , , , , , , , , , , , , , , , ,
Detailed accoun	st of work done,	nature and quantity of	l materials used,	, and ses	uits obtai	ined.		NO	V Z 9 12
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#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WAR 1 6 1860

WELL RECORD

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D. C. C. Mail in District Office, Oil Conservation and later than twenty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Salesir is QUINTUPLICATE.

11 State Lond submit 5 Capico

......Depth Cleaned Out.

ARMA 640 ACRES LOCATE WELL COARMOTE? D. S. Harroun Leeman Well No. 1 is SE % of NS %, of Sec. 10 , T 268 Wildcat Bddy 660 W feet from Best North North .... If State Land the Oil and Gas Leuse No. is ..... Drilling Commenced April 10 19.56 Drilling was Completed August 25 Name of Drilling Contractor Frud As Bond Happy Valley Route, Carlabad, New Moxico OIL SANDS OR SONES No. 1, from 590 to 615 show 0. & 011 No 4, from ...... DIT'ORTANT WATER SANDS NUNE Include data on rate of water inflow and elevation to which water rose in links. ..... to... ..... CET AND PULLED FROM ATER AMOUNT PERFORATIONS PERPOSE 3601 Used ' Toxes 2801 shut off caving 600 New 1,001 shut off sulpher water MUDDING AND CEMENTING RECORD SIEE OF SIRE OF WHERL NO. BACES OF CRMENT AMOUNT OF RECORD OF PRODUCTION AND STIMULATION (Record the Process w. J. No. of Qts. or Gals, used, interval treated or shot.)

#### RECORD OF DESILATEM AND SPECIAL TENTS

If drill seem or other special tests or deviation surveys were made, submit report in separate se. et and attach hereto

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Form C-103

24年中國

# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1196))

COMPANY DS Harroun, 601	Pirriside L	Dr., Carls	bad, N.M.
LEASE <u>Leeman Bros</u> WELL NO. DATE WORK PERFORMED			
This is a Report of: (Check appropriate	block) Re	sults of Test	of Casing Shut-off
		11. 2 242 4	
Beginning Drilling Operations	**************************************	medial Work	1
Plugging	Pour	er Pipe -	(ement_
Detailed account of work done, nature and 490' - Set 8'/4" (18')  .558' - ~ .5'/2" (14*)	pipa cen rew bitre.	veirted 50 cen.euted 2	sacks. Did not hold.  ssks Held.  be fracked.
This W	ell Wall	ng	
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			,
FILL IN bELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	-	•	i Date
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C	-	•	l Date
Original Well Data:  DF Elev. TD PBD  Tbng, Dia Tbng Depth C  Perf Interval (s)	Prod. Int.	Comp. Oil Strir	l Date
Original Well Data:  DF Elev. TD PBD  Tbng, Dia Tbng Depth C  Perf Interval (s)	-	Comp. Oil Strir	l Date
Original Well Data:  DF Elev. TD PBD  Tbng, Dia Tbng Depth C  Perf Interval (s)	Prod. Int.	Comp. Oil Strir	Date
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth C  Perf Interval (s)  Open Hole Interval Produc	Prod. Int.	Comp Oil Strir	ng Depth
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Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth C  Perf Interval (s)  Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test	Prod. Int.	Comp Oil Strir	ng Depth
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Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth C  Perf Interval (s)  Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod. Int.	Comp Oil Strir	ng Depth
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## OIL CONSERVATION COMMISSION

APR 24 1950

## MISCELLANEOUS RETORTS ON WELLS

Oil Co. a. Comm. Submit this report in triplicate to the Oil Conservation Commission or its proper agent within try days, after the worspecified is completed. It should be righed and sworn to its force a notary public for reports on beginning drilling operations, result of should; results of test of casing shut off, result of pluggifier of well, and other important operations even though the work was witnessed by an agent of the Commission. Before an one operations need and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by shocking below: REPORT ON BEGINNING DEILLING OPERATIONS REPORT ON REPAIRING WELL REPORT ON RESULT OF SHOOTING OR CHEM-ICAL TREATMENT OF WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON REBULT OF TEST OF CASING SHUT-OFF REPORT ON DESPENING WELL REPORT ON RESULT OF PLUGGING OF WELL OIL CONSERVATION COMMISSION, BANTA PE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading H. N. Smith Orespent or Operator 3.W. 1/4 26. 8. Wildcat äddy The dates of this work were as follows: April 7. 1950 Notice of intention to do the work was (was not) submitted on Form C-102 on and approval of the proposed plan was (was not) obtained. (Creas out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Placed Aud (Heavy) from  $675^{\circ}$  to  $500^{\circ}$  Generic (10 sacks) plug from 540 to  $500^{\circ}$  — dumped with bailer  $10^{\circ}$  &  $8^{\circ}$  casing left in hole and completed a water well. OIL AND GAS INSPECTOR

PORM C-MS

AREA ON ACRES

## NEW MEXICO OIL CONSERVATION COMPASSION 50

Sente Pe, Nov Herire OH Cons. CORWE

### WELL RECORD

Mail to Oil Conservation Commission, South Pe, New Mexico, or its proper agent not there then treaty days after completion of well. Follow instructions in the Rules and Segminisms of the Commission Indicate questionable data by following it with (1): MISMIT IN TRIPLICATE.

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Form C-101

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Po, Now Me.

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approper begins. If changes in the proposed plan are considered advisable, a copy of this notice of returned to the sender. Submit this notice in triplicate. One copy will be returned follow

instructions in Rules and Regulations of	the Commission.	Art to Other
	Artesia, New Mexico	February 6, 1950
OIL CONSERVATION COMMISSION, Santa Fa, New Maxies,	Place	Date
Gentlemen:		

H. N. Smith		tion to common the d Leaman	billing of a w	eli to be asen	NBL/SW/L
Company of	The well is 231.  (R.) (W.) of the (Give location.)  If state land the old patential and the old Address.  If government land Address.  The leases is	M. P. M. Wildcat  O foot (M.) (MD of  W has of  from section or other  I and gas lease is No.  he owner is As F  Gurlabad, New Mex  4 the purmittee is	Saction legal subdivi	Eddy  Res and 10  ton Bass. Cr	Overty. 1650 Aust
LOCATE WELL CORRECTLY	We propose to drill	well with drilling equip	ment se feller	<b>77</b> 1	

Cable Tools The status of a bond for this well in conformance with Rule 29 of the General Rules and Bagulations of the Applied for Hond. Constitution is as follows:.....

We propose to use the following strings of easing and to land or coment them as indicated;

Blos of Mole	Blac of Contag	Walght Per Foot	New or Stand Read	<b>Depth</b>	Sanded to Cumented	Bresha Compani
12½* 10 **	10" 8 5/8"	<b>10#</b>	53 53	150	Set	
7 *	0 37 0			Oil Stri	ng	

If changes in the above pion become advisable we will notify you before commuting or landing sasing. We estimate that the first predective ell or gas sand should occur at a depth of about 1000 Additional information:

pproved FEB G 1950 19	Sinestely yours,
	By H. M. Smith
	Position Owner
OIL CONSERVATION COMMISSION,	fiend communications regarding well to
The following	Name H. E. Smith
ARTESIT MANAGENTATIVE	126 S. Canyon, Carlshal, New Yexico

COUNTY EDDY
STATE NEW TEXTCO FILTOAT WELL H. N. SMITH #1 Leonan STATE FIELD 2310° fr 5/L 1650° fr 3/L Sec 10-265-24E, 53/cor of county LOCATION: EPUDDED 2-15-50 COMPLETED 4-4-50 TYPE OF WELL: Abandoned CASING: 10 3/4" 150", 8 5/8" 494", 5%" 5%3" ELEVATION: 3720" DE 675 11ma '!!"! (sul) TOTAL DEPTH REMARKS T/Del Lime T/Del Sand TOP OF PAY 400\$ PROD. ZONE 5631 PERFURATED SHOTS ACID POTENTIAL PRINCIPED UP GRAVITY GO RATIO WATER 2 Rela OIL REPORT 12.5 0د-ر 1-4

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N. M. D. C. C. COPF

JUNITED STOCKS

DEPARTMENT OF THE INTERIOR 183 lakousgids. system

Rudget	Breesu No.	42-R	15 E. +
Form A	wrwed,		

Land Office	<b>H.</b>

--- N. 05029

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER "HUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	
	BURNICOURNY REPORT OF ARANGOHMENT
MOTICE OF INTENTION TO PUL! OR ALTER CASING	SUPPLEMENTARY WALL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<u> </u>	<u> </u>

(RIGICATE ABOVE BY CHECK MARK RATURE OF REPORT, ROTICE, OR STHER DATA)

Superior Federal 8   No. 1   io located 330 ft. from   N	line and . 330 . ft. from E line of sec 13
ME NC Sec 13 26mS (heap) ((fine and the No.) (Tup.) ((fine) (Fine) (County or Rebot	•
The elevation of the derrick floor above sea level is	<b>ft.</b>
DETAILS (	OF WORK
(State names of and expected depths to objective sough; show steen, well ing points, and all other to	th is, and longthe of proposed society; indicate moddling jobs, compani- op whent proposed work)
Well plugged 8/27/53 en follows: 30 e	rack sement 900-800 feet; 40 sacks 90-40
fert; 20 macks 0-20 feet. Steal marks	er is erected and pits will be leveled.
Notification will be given wher, locati	on is ready for inspection.
RECEIVED	
NOV 36 1963	
D. C, C. ARTEBIA, OFFICE L'understand that this plan of west must reserve approved in writing	g by the Goolegical Eurroy before operations may be remainstract.
Company Universal Production Service	Ing.
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	UNITED STATES	Laur No. 95920
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NE NE Sec 13 26-	ft. from	From E line of sec. 13
	DETAILS OF WORK	
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10 3/4-inuh casing set and	i madded in at 34 feet, this o	unning was pulled when
well was plugged. 12 1/2-	-inch onming set at 20 feet e	nd opported with 20 sacks
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I understand	that this plan of worl	t result results approved in writing	by the Gordogical Eurosy be	of ore approximate may be equipmented.	
Company	Universal	Production Service,	Inc.	*************************	
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SEP 1 2 1963 D. C. C. UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LOG OF OIL OR GAS WEL LOCATE WELL CORRECTLY Company Universal Production Service, Inc. Address Box 953, Midland, Tesses Lessor or Tract Superior Federal B Field Wildon't State New Mandoo Well No. 1 Sec. 13 T. 265 R. 24E Meridian 1994 County Eddy Location 330 ft. S. of M. Line and \$30 ft. W. of E Line of Section 19 Elevation The information given herewith is a complete and correct record of the well and all work done thereon The information given nerowith as a confidence of far as can be determined from all available records.

Riemad Date September 9, 1963 The summary on this page is for the condition of the well at above date. OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 5, from ..... to .... to .... No. 2, from ...... to ...... IMPORTANT WATER SANDS No. 1, from ..... to ...... No. 3, from ..... to ... CABING RECORD

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POLD | MARK

IMPORTANT WATER SANDS

FORMATION RECORD- Continued

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PURNATUR

/	N. M. O. C. L.	tuel	Budget Dungay No. 47-9368.4.
Pope Sale			Two Approval
	(SUBMIT II	N TRIPLICATE)	Land Office H. H
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			Unit
K-1		OF THE INTERIOR CAL SURVEY	RECEIVE
d & 1/1	GEOLOGI	CAL SURVEY	SEP 1 2 1963
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Sindorf by Mr. Knauft 8/	27/63. Stee	l marker will be en	ected and pits will
be leveled.			
I understand that this plan of work must r	ondus approval la uril	ing by the Gasleyiaal Eurosy belo	re approxione may be communical.
Company Universal Produ	ction Service		
Address Rox 953, Hidlan	d. Terms	,	11 1
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Title .....

Anna h-Ma	N. M. G. C. G. L	عمر	Budget Mureou No. 49-8550.4.
(Feb. 186)	(SUBMIT IN TRI	PLICATE)	Land Office Porter To
	UNITED ST	'ATES	Laser No. 05920
	DEPARTMENT OF T GEOLOGICAL S		Units
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He propose to drill to a	total depth of app	proximately 1200	) feet with Cable Tools
and complete in the Delm	ware formation. To	e casing propre	m will be as follows:
30 3/4-inch 32#, H-40 sun	rface casing to be	set at 30 feet	and commented with 10
sacks. Coment will be di	irculated to sumfac	m. 4 1/2-inch	11.6#, J-55 casing set
et 1200 feet & comented w	with 225 sacks ceme	nt, Cement wil	il be circulated to sur
fact on bil string.			
I understand that this plan of work mus	it results approved to writing by t	ha Gaslagical Eurosy bafor	a aperations may be examined.
Company Universal Pro	xluction_ServiceI	nc	
Address Rox 953, pulico	STATE TO WAR		,
И,	NT TO TAIL	Ву	M. Bull
<u>и. 8. о</u> джи	MA MANAGEMENT	TitleAce	nt

and delibertum	WELL LOCATI	ON AND ACREA	ATION COMMISSION GE DEDICATION IIS FORM ON THE REVER	PLAT
		SECTION A		
Universal Production	on Service, Inc.	Superior	-Federal d	Well No.
it Letter Section 13	Township 26-3	Range 24-L	County Fully	
tual Footage Location of Vell:	North line and	721	et from the East	lise
ound Level Elev. Producing		Pool		Pedicated Acreage:
who has the right to drill into an another. (45-3-29 (e) NMSA I: F the abswer to question one is wise? YES	935 Comp.) "00," have the interests If noswer is "yes," Type	of all the owners been c		RECEIVED
				D. C. C.
	SECTION B			ERTIFICATION
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			ahown on the platted from nurveys mad nupervision	tify that the well location or plat in SECTION II was field notes of actual le by me or under my, and that the same is true to the best of my knowleds

Alexander

Well:
UNIVERSAL PROD. SERVICE, INC. #1-B Superior-Federal
S/part county, 26 mi SW/Loving; Sec 13-265-24E, 330' FNGELs Sec; 1 3/4 mi NE of 2513' dry hole, no nearby prodn.

Spud: 7-29-63; Comps 8-27-63; Elev: 3792' DF; TD: 957'
Casing: 10" 95
Comp. Info: No cores or tests. C/Sindorf Drlg. Co.
Tops: (EL) Dela. 1i. 831, Dela. sd. 880'

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Sa Rivelet

Date:

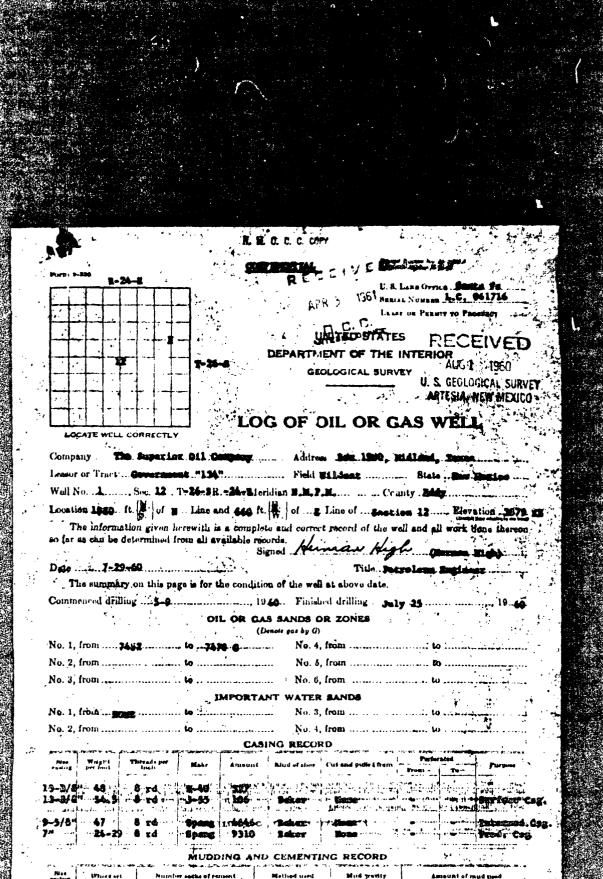
9-24-63

Card No.:

N. M. O. C. C. C. Land Office Santa Fe (SUBMIT IN TRIPLICATE) UNITED STATES Unit 84/4 of NE/60 .... DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS SUBSEQUENT REPORT OF WATER SHUT-OFF. NOTICE OF INTENTION TO DRILL .... NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF ..... SUBSTRUCTURE REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INFENTION TO SHOUT OR ACIDIZE......... NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL ........... (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) May 2, 1960 Covernment "134" No. 1 Well No. ... 1 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. ... 12.... SE/4 of NE/4 Sec. 12 T-26-S R-24-E NMPM
(() Sec. and Sec. No.) (Top.) (Range) (Me Wildcat Eddy County New Hexico (Fluid) (County at dibdivision) (State or Territory) Kelly Bushing
The elevation of the zhroustribus above sea level is 3876 ft. (estimated) G. L. 3864' DETAILS OF WORK (State names of and expected depths to objective sends; show class, weights, and jungshe of proposed earings; indicate muniding jobs, core ing paints, and all other important proposed work) Propose to drill 17h" hole to approximately 450' and run 13-3/8", 48# casing and circulate cement w/500 sax. Drill 12t" hole to approximately 4400' and run 9-5/8", 40# casing and cement with 1000 sax. Then drill 8-3/4" hole to approximately 11,000', and if shows warrant setting casing, set 7" casing at tota' depth. Completion methods will be determined by shows encountered while drilling. " THRED dur ro DUBLITOR OIL" LE WATER DASIN. BOX 810, ROSWELL, NEW MEXICO Company ... The Superior Oil Company RECEIVED Address Midland, Texas MAY 1 1960 By Hernan High (Herman High) U. C. GEOLOGICAL SURVEY ARTESIA, NEW MERICO Petroleum Engineer

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Form C-126 Revised 5/1/57

16.4 MEXICO OIL CONSERVATION COMMISSION.

Well Location and Act hane Dedication Plut

Gection A.		bate MAY in 1951
Yes X No	Section 12 Township NORTH Line, 660 Feet Elevation 3851 Dedicates Pool Pool or in the dedicated acreage out to improve the interests of ion agreement or otherwise? Yes	26.6 100 kings 21. E NMIN t From EAST Line d Acreage Acres timed on the plat below? f all the owners been
	o is "no," list all the owners o	
ection. B		
	.0261	This is to certify that the information in Section A above is true and complete to the hest of my knowledge and belief.
	0 660	Human High (hepresentative)  Middled Date Audress
		This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the sume is true and correct to the lest of my knowledge and belief.
250 bed 950 ISER 1000 1900 AND End	zous 1940 1000 2000 6	Registered Professional Engineer and/or Land Surveyor.

## INSTRUCTIONS FOR COMPLETION:

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- 1. Operator shall furnish and certify to the information called for in
- 2. Operator shall outline the dedicated acreage for both oil and gas wells
- 3. A registered professional engineer or land surveyor registered in the A registered protessional engineer of tand surveyor registered in the State of New Mexico or approved by the Commission shall show on the plant to the state of the mail and contifus this information to the state of the mail and contifus this information to the state of the mail and contifus this information to the state of the mail and contifus this information to the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th Distance of the well and certify this information in the space
- All distances shown on the plat must be from the outer boundaries of
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce Owner means the person who has the right to drift into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

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ii 1-77	proposed work bent to this work,	If well to dire	tionally defined, give by bbls 9.5# br	bowfore teaction	detally and give perlined no and measured and fro		diam accessor date	at attitue and
4-77	Equalized 7 by Mr. J. D	75 sx Clas Trasfield	of U.S.G.S	j from 701 Artesia,	89-7500'. (Plug NM).	ging wit	nessed and a	pproved
577	Ran 7" Jet	cutter ar	d cut 7" csg.	e 570°°.	Pulled on cag	. to 168	,0001.	
ű-77	Forked 7" c and 22'	≈g. 1∞so N-80 291	w/290,000#.	Pulled ar	nd laid down 79 w/9.5# mud lad	jts of en brine	7" 26# N-80 •	LTIC csg
877	of El Toro Spotted 50	reg. cmt sx of Cla	d hole w/60 bb from 5750' to	ols 9.5# b 5579'. I xm 4713' t	of 7" N-80 26 prime w/2250 lb Pulled the to 4 to 4567'. (Plu	s <b>Zoo</b> gel 713' (9-	. Equalized 5/8" shoe 0	50 sx. 4663').
9-77	Spotted 10 of cag @ 4' level.	sx of El below gr	Toro Class "A" ound level: 1	'cmt from	a 32' to 4' beli dry hole markg	<b>PECE</b>	ing 54" abov IVED -	t top e ground .;
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# NSTRUCTIONS

ng a complair and correct well completion report and beyon all types of tands and leases to either a Federal agency or a State agency, for State have and regulations. Any necessary special instructions conversing the use of this form and the number of copies to be area, or regional procedures and practices, either are above bejon or will be insued by, or may be obtained from, the local Federal and another, either are above bejon or will be insued by, or may be obtained from the local Federal and St, and St, and St, and St, whole regarding separate reports for superals completes, sample and cover analysis, all types electric, etc.), formaring, and the attached better, to the extensive large supplicable Federal and/or State laws and regulations. All attachments

eers are no applicable State requirements, locations on Poterni or Indian land should be described in accordance with Federal requirements. Consult local State

in 18; Indicate which departish is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments and 24; If this well ': completed for separate production from more than one interval one (mailible completion), so state in liven 22, and in item 34 show the producing server, it is the report of the production of the producting the production of the cold that is interval.

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New 33: Submit a separate comp

Re-entered well on 8-1-60 and deepened from 9329 to 10,237'.

Perfs 8294-8333' 500 gal mud acid

Set cast from bridge plug 7528' & durped 1-1/2 sax dement on top (PBID - 7820')

Re-perforated 7452-57', 7462-64', 7470-78'

7452-78' (OA) - 500 gal mud acid - 9-3/60

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Sd. sh & Lm	970	4133		Bone Springs		
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Granite	7770	7800		Devonian		
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as & dolo	8178	9140		Simpson	9450- 9636	
m & chert	9140	9323		Ellenburger	9636-10237	
Im & sd	9323	9620	•			
Dolomite	9620	10237		X 809/W		
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Cont'd from top of page....

7452-78' (OA) - 1000 gal Spearhead Acid - 9-4-60 7452-78' (OA) - 2000 gal " - 9-5-60 7452-78' (OA) - 2500 gal Kerosene plus 4850# sand - 9-7-60 7452-78' (OA) - 2500 gal 7-1/2% NS acid - 2-28-73

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# NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL.

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OIL CONSERVATION COMMISSION

OCT 3 0 1973

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ARTESIA, NEW MEXICO 88210

O. C. C.

NOTICE OF GAS CONFECTI	ON.	DATE	October 23, 197	<u>.                                    </u>
This is to not	ify the Oil Co	onservation Commi	ssion that connec	ction for the
purchase of gas from t		il Company perator		134" No. 1
н, 1:	2-265-24E	. , Washington Ra	inch. El Paso Nati	ural Gas Co.
Well Unit	5.T.R. 22. 1973		Name of Po	ırchaser
was made on October				

Chief Division Engineer - Southern Division

To operator

Oil Conservation Commission - Santa Fo

1.	DISTRIBUTION  SANTA PE FILE U.S.O.S. LAND DFFICE I MANSPORTER ORDATION OFFICE Coperator The Superior Oil Com	REQUEST  AUTHORIZATION TO TRA	EONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL CONTROL VIELD  NOV - 1973	From 17-314 Supervedes Old C-30s and C-33 Effective 3-3-63
	P. O. Box 1900 Midl Resson(s) for filing (Check proper him New Well Recompletion (Change in Ownership) If change of ownership give name	and, Texas 79701	Other (Please explain)	
••	and address of previous owner		especia qualificatio escribir disesso e e a assenta agressadad	
и.	Lense Mane	West thing from theme, for firsting f	oraxition First of ; •	Lieune No.
		1 Washington Rar	ie in 1 660 Feet 7m	m. TheEast
III.		TER OF OIL AND NATURAL GA	IS	Eddy Courty
	Cane of Ashed sed Transporter of Cas El Paso Natural Gas Costs If well produces oil or liquids,		Box 1492, El Peso, T	exas 7999
	give location of lanks.	H 12 26-5 24-E	Yes	10-2 2-73
		th that from any other lease or pool, eted as shut in gas well than well than well and the well X		Fing the Sime Iven Diff, Neev,
	Date Spudded	Dare Campi. Ready to Prod.	Tota: Lapth	P.B.T.D.
	5-9-60 Elevations (DF, NAH, NT, (A, *) KB: 3879	7-28-60 Home of Producing Formation	1 10.237 Top ( 1) ( ) to Flor	7.520 Titing Cepth
	Perforations	7470'-78' w/4 JSPF or r		7 389 Depth desing Snoe 9,323
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CELIENT
	17-1/2" 12-1/4"	13-3/8" 9-5/8"	4.663	600 sax - circ
	B-1/2"	7"	9 323	
		2-1/2" tubing tail	@ 7389 W/Lane Wells B	OCL pkr set @ 7352.
V.	TEST DATA AND REQUEST FOOTIL, WELL. Date First New Oil Pun To Tenbe		fter recovery of total valume <mark>of load e</mark> pth or be for full 34 hours; Producing hiethed (Flow, pump, gas	oil and must be equal to or exceed top allow-
	Date & thet trem Oft why 10 Jours		Producting marines (Frame, Pamp, 200	17. 11.7
	Length of Teet	Tubing Pressure	Casing Pressure	Chote Size
	Actual Prod. During Tool	Cil-Bale.	Water - Bbie,	Gea - MCP
	Actual Prod. Teet-MCF/D	Length of Teet	Bbie. Candenagre/WMCF	Gravity of Condensate
	62.0	24 4rs	Butt. Consumers was	Greenly or Canada acts
	Testing Method (pulot, back pr.) Sales	Tubing Pressure (shet-in) 750 (2550)	Casing Pressure (Shut-in) Pkr	Cheke Size
vı.	CERTIFICATE OF COMPLIANC	<del></del>		ATION COMMISSION
		İ	NGV 2 19	73
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED J. J. C. Si	realized .
			THE DIE AND SAS INSPE	CTOA
	J. C. William (3) 1970	J. C. Willner	Into form to to be fited in	a compliance with NULE 1184.  numble for a newly villed or despende panied by a tabulation of the deviation
	Petroleum Engin		teets taken on the well in acc	ordence with MULE !!!
•	November 1, 197	(0)	able on new and recompleted to	II. III, and VI for thanges of owner,
•	(Det	(*)	well name or number, or t anapo	orten or other such cliange of condition.
		•	, templatad mails.	•

N. M. Q. C. C. CORY VED (SUBMIT IN TRIPLICATE) u\$921. UNITED CHATESUCC DEPARTMENT OF THE INTERIOR THOOK ENGINTER STANSHICK SUMPLY : 70 SUNDRY NOTICES AND REPORTS ON WELLS MOTTER OF INTERFERENCE TO BRILL IT REPORT OF WATER SOUT-OFF... MOTICE OF INTENTION TO CHARGE PLANS REPORT OF MINOTING OR ACCRESING NOTICE OF INTENTION TO TEST WATER SHAFT-ENT REPORT OF ALTERNIA CARNIS TOT OF INTENTION TO RE-DRILL OR REPAR WELL MOTICE OF INTENTION TO SHOOT OF ACIDIZE....... MOTICE OF MITENTS AT TO PULL OF ALTER CARMS . TITLE OF INTERTION TO ADMISON WILL ... Servicer Federal A / is located 230 ft. from S line and S30 ft. from W line of sec. .... 263 25E 'P\$11 **Mildeat** The elevation of the derrick floor above sea level is DETAILS OF WORK etire conde; abow sizes, weights, and longthe of prop-ing paints, and all prior (imperions proposed work) ibil drilled to a total depth of 1103 feet and was found dry. Well plure ped 8/15/63 as follows: 22 sacks coment from 900 - 1000 feet; 72 sacks from 150 - 250 feet; 16 sacks from 0 - 20 feet, 'Alance hole filled with rud. Steel marker is erected. then pits are leveled notification will be sailwi.

RECEIVED 1104 1V 1883 D. C. C. Company ..... Universel Production Service, Inc.

Title .......Aeunt .....

Address you 953, Hidland, Texas

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PROV	P 12 m	9		
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# (SURMIT IN TRIPLICATE)

# UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AN	D REPORTS ON WELLS	• •	
SOUDKI NONCES AN	D REPORTE ON WELLES	<u>D. C.</u>	
NTION TO BRILL	PRESEQUENT REPORT OF SIATER SHAT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	ARTERIA	FFICE
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-	PITENTION	TO SHOOT OR ACIDIZE	SURREQUERT REPORT OF ABANDOMMENT		
NOTICE OF	MITENTION	TO PULL OR ALTER CASING	SPILLMENTARY WELL HISTORY		
MOTICE OF	INTENTION	TO ABARBON WELL			
<u> </u>		<u></u>		<u></u>	

(MOICAYE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER BATA)

		****	September 10,	1963
≀' Sup <b>eri</b> Well No. ¹	is located 330 fi	t. from S line an	530 ft. from W line of	Jec
34 34 Sec 6	28-5	25-E.	TOPP!	
Wildows		T///	Many Plants 67	
(Field)	·	County or Subdivision)	(Male or Twirthery)	•••••

The elevation of the derrick floor above sea level is .... ft.

# DETAILS OF WORK

(State names of and expanded depths to objective tands; show state, weights, and langths of proposed earloan; indicate modding jobs, communiing paints, and oll other important proposed work)

8-inch easing run to a depth of 222 feet and sudded. This casing was pulled when well was plugged. Set 20 feet 10 3/4-inch crains and communited with 20 masks community. Work performed on 8/15/62,

1 understat	ed that this plan of work must russive approval in welting	y by the Gesleytest Servey before operations may be communiced,
Company	Universal Production Service, 1	inc.
Address	Sou 953, MidLand, Trees	By 200 (1)
***********		By Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Marie Mar
****		Title Agant

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M. M. O. C. C. SO24

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## (SUBMIT IN TRIPLICATE)

# United States Department of the interior Geological Survey

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# SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO TEST WA	TER 1947-077		NUMBEROWENT REPORT OF ALTRAINS CARINS
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			NOTEGICAL REPORT OF ASAMBOMMONT
			MPARIENTARY WELL HEFERY
**************			E OF REPORT, MOTINE, OR OTHER DATA!
	) TE ASSESSED BY CONTRACT OF		
			July 17. 1963
		*****	
Superior Fe	Meral A	3000	
/ell No is loca	ied 330 ft. fr	om. S	line and535 ft. from W line of sec
يا جمع ال	265	25	10 400 t
A SA Sec. 6			(Marking)
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(Pule)	(Conn	dy or But di	rision) (Plate or Territory)
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he elevation of the derrich	. DOOF ROOVE SEE	ISAGI M	
	DET	AILS O	F WORK
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Øthe roa							
Operator			SECTI Lease	OH A			Tell No.
	Productio	n Service, Inc		Superior-Fe	derel A		1
Unit Letter S M	ection 6	Township 26-S	Ra	26-E	County Eck	ty	
Actual Footage Loca 530	ition of Vell: lest from the	West lie	. mad 33	Q joo	t from the	South	tine
Ground Level Elev.	Producing De	Formation Laure	Post	Wildcat			Dedicated Acteage: 40 Acres
1. Is the Operator the only owner in the dedicated acronge outlined on the plat below? YES X NO , ("Toure" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for beingelf or for binnelf and another. (62-3-29 (e) NMSA 1931 Comp.)  2. If the answer to question one is "oo," have the interests of all the owners been consolidated by communitisation agreement or otherwise? YES NO , If answer is "yen," Type of Consolidation .  3. If the answer to question two is "no," list all the owners and their respective interests below:  Owner Land Description  SECTION 8  CERTIFICIEN							
							JUL Cies
<del></del>		SECTION B					CERTIFICATION
						in tECTIO plote to the belief.  Name Position Company United	ertify that the information NA above in tree and con- to best of my knowledge and Againt Againt Inc. 17, 1963
530.01		980 ZBO 2540	2000 18	9 4000	160 0	shown on to plotted free aurveys and supervision and correct and belief.	yed -12.1963- Professional Engineer d Surveyfei  Naturgou

STATE N.M. sus a Wildras COUNTY Eddy Jun Hildret

WC over Universal Production Service, Inc. r 265 E 25E aug s. 5882-2 seup 7-29-63 PARMATION BATUM IST. Del le 933 Del ad 993 222' TOG OFFTH L008 EL GR PA ---PAILY BATE PROD INT SSOW DH 677 C P PLUGGED & ABANDONED Distribution limited and publishing probling by galaxyllen, agreement Representation of the reserved by Williams & Los Security Property, in-PROP 96PTH 1100'

F.R. 8-1-63, Delaware PD 1100'

Drig. 223'. Drig. 1003'. 8-5-63

8-12-63

8-19-63

Drig. 1003',
TD 1102', PLUGGED & ABANDONED.
Sulphur vater @ 1018'.
TD 1102', PLUGGED & ABANDONED,
(Holding for tops),
TD 1102', Completion Reported. 8-26-63

9-3-63

FDDY COUNTY

NEW MEXICO

WILDCAT

Well:

UNIVERSAL PROD. SERVICE, INC. #1-A Superior-Federal Result: DEA S/part county, 26 mi SW/Loving; Sec 6-26S-25E, 330' FSL 530' FWL Sec; I 1/4 mi SE of 889' dry hole, no nearby rodn.

Spud: 7-29-63; Compi 8-17-63; Elevi 3832' DF; TD: 1102' Cosing: 8" 222 Comp, Info: No cores or tests. C/Sindorf Drlg. Co. Tope: (EL) Dela, 1i, 935, Dela, sd. 995',

Se Andre

Date: 9-24-63

Card No.: 7

M./

Copy to: Roswell [11.1000(2)

U. S. LAND OFFICE RECEIVED LEASE OR PERMIT TO PROSPERT 2.0.1961

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCA.	TE WELL	CORRECTLY		LO		r C	IL OR G	AS VV		•
Company	y <b>Qu</b> ]	lf Oil Cor	poretion	1		Address	Box 2167,	Hobbs	Now-Me	×100
Lessor or	Lessor or Tract Federal Kelly A. Option						Wildost	State	New-	Mexico
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		•			tion of t	he <b>well</b>	at above date.			G-2
Commen	ced dril	ling	Sept-	<b>-28</b> , 1	¹⁹ <b>60</b>	Finish	ed drilling	Jan	u <b>ery</b> 2	, 19 <b>61</b> -
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			MUDI	DING A	ND CEN	MENTI	NG RECORD	,		
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13-3/8" 9-5/8"	<del></del>		1300		···Pump	& Plu	8-			

PLUGS AND ADAPTERS Heaving plug—Material ..... Length ..... Depth set .....

Size ....

FOLD | MARK

Adapters-Material

Size	Shell used	Expiosive used	Quantity	Date	Depth shot	Depth clea	ned out
	******			-			
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aulsion;	% water;	and% sedimen	t.	710746	Gravity, °Bé.		
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	8311	1	Shale	ARTESIA DEFIC
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	9 <b>05</b> 4		T. Trop	•
	9189		Line & Shale	
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	9993		Shale, Lime Sand	
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U	10,926	·	Lyme, Sand, Pyrite &	ign. Talm 9480H of Shele
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# UNITED STATES

# DEPARTMENT OF THE INTERIOR

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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	SUBSEQUENT REPORT OF ABANDONMENT.
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t understand that this plan of work must rendre approval in writte  CompanyQuQu	• • • • • • • • • • • • • • • • • • • •
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WILDCAT

Well: G. C. WEAVER & Smith

Hoult: DU 1-265-24E, 390' FML 330' FML of Sec, SM/part of county, 8 ml Sa White City.

Smid: 1-12-56; Comp; 3-9-56; Elev: Not Available; TD: 899' ad Caring: 8 5/8" 76', 5; 700'
Tto Zono: None
IP: None
Comp Info: Not Available
Total: Not Available

PRLA

Date: 5-23-56

Card No: 10 181 pf