

GW - 42

**PERMITS,
RENEWALS,
& MODS**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 18, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-326-936-616

Mr. Mel Driver
GPM Gas Corp.
4044 Penbrook
Odessa, Texas 79762

**RE: Approval of Discharge Plan GW-042
"Indian Hills" Gas Plant
Eddy County, New Mexico**

Dear Mr. Driver:

The discharge plan renewal GW-042 for the GPM Gas Corporation Indian Hills Gas Plant located in NW/4 SW/4, Section 13, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the application dated May 1, 1997 from GPM Gas Corporation, the approval letter from OCD dated April 6, 1992, the inspection report from OCD dated May 21, 1997, and this approval letter with conditions of approval from OCD dated June 18, 1997. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within ten (10) working days of receipt of this letter.**

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3109.E and 3109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve GPM Gas Corporation of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C GPM Gas Corporation is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Mel Driver
GPM Gas Corp.
"Indian Hills" GW-042
June 18, 1997
Page 2

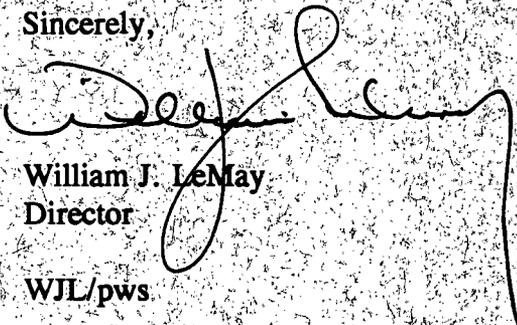
Pursuant to Section 3109.G.4, this plan is for a period of five (5) years. **This approval will expire April 6, 2002, and an application for renewal should be submitted in ample time before that date.** Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan approval.

The discharge plan for the GPM Gas Corporation Indian Hills Gas Plant GW-042 is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus a flat fee in the amount of one-thousand six-hundred and sixty-seven dollars and fifty cents (\$1,667.50) for Gas Plants renewing discharge plans.

The \$50 filing fee has been received by the OCD. **The \$1,667.50 flat fee has not been received by the OCD and is due upon receipt of this approval letter.** The flat fee may be paid in one lump sum in the amount of \$1,667.50, or five equal annual installments of \$333.50 per installment, with the first installment due upon receipt of this approval letter. **All checks shall be made payable to NMED-Water Quality Management, and sent to OCD Santa Fe Division office.**

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. Lemay
Director

WJL/pws

Attachment

c: Artesia OCD District Office.

P 326 936 616

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to GPM Mr. Driver	
Street & Number DP Renewal 6w-042	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

P.S. Form 3800, April 1995

Mr. Mel Driver
GPM Gas Corp.
"Indian Hills" GW-042
June 18, 1997
Page 3

ATTACHMENT TO DISCHARGE PLAN GW-042
GPM Gas Corporation - Indian Hills Gas Plant
DISCHARGE PLAN REQUIREMENTS
(June 18, 1997)

1. **Payment of Discharge Plan Fees:** The \$1,667.50 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments of \$333.50 per installment over the duration of the plan, with the first payment due upon receipt of this approval.
2. **GPM Gas Corporation Commitments:** GPM Gas Corporation will abide by all commitments submitted in the application dated May 1, 1997 from GPM Gas Corporation, the approval letter from OCD dated April 6, 1992, the inspection report from OCD dated May 21, 1997, and this approval letter with conditions of approval from OCD dated June 18, 1997.
3. **Waste Disposal:** All wastes shall be disposed of at an NMOCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
5. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
7. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

Mr. Mel Driver
GPM Gas Corp.
"Indian Hills" GW-042
June 18, 1997
Page 4

9. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

10. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present, and then every 5 years thereafter. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

11. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any soils contaminated with a non-exempt waste at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

12. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Artesia OCD District Office at (505)-748-1283.

13. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Certification:** GPM Gas Corporation, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Corporation, further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect groundwater, human health and the environment.

Accepted:
GPM Gas Corporation

by _____
Title



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

April 6, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-670-683-501

Ms. Paula Y. McAfee, Staff Engineer
Gas Company of New Mexico
P.O. Box 26400
Albuquerque, New Mexico 87125

RE: Discharge Plan GW-42
Indian Hills Purification Plant
Eddy County, New Mexico

Dear Ms. McAfee:

The groundwater discharge plan GW-42 for the Gas Company of New Mexico Indian Hills Purification Plant Station located in the NW/4 SW/4, Section 13, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated February 11, 1992.

The discharge plan was submitted pursuant to Section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter) shall be screened, netted or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.c. you are required to notify the Director of any facility

expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan approval is for a period of five years. This approval will expire April 6, 1997 and you should submit an application for renewal in ample time before that date.

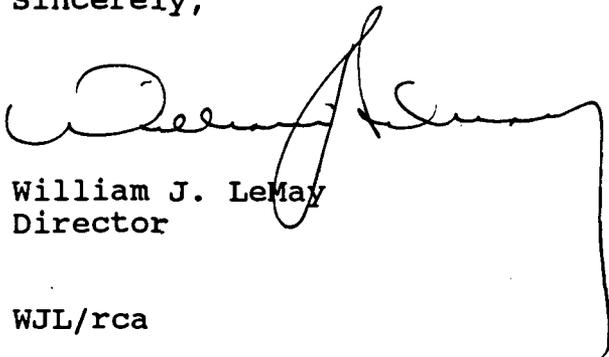
The discharge plan application for the Gas Company of New Mexico Indian Hills Purification Plant is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus a flat rate based on the type of facility.

The OCD has not received your \$50 filing fee. There is not a flat fee for an approved discharge plan for a compressor station of less than 1000 hp.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/rca

xc: Mike Williams - OCD Artesia Office
Chris Eustice - OCD Hobbs Office

**ATTACHMENT TO DISCHARGE PLAN GW-42 APPROVAL
GAS COMPANY OF NEW MEXICO INDIAN HILLS PURIFICATION PLANT
DISCHARGE PLAN REQUIREMENTS
(April 6, 1992)**

1. Payment of Discharge Plan Fees: The \$50 filing fee will be paid upon receipt of this approval.
2. Drum Storage: All drums will be stored on pad and curb type containment. Compliance by December 31, 1993.
3. Sump Inspection: All pre-existing sumps at this facility will be cleaned and visually inspected on an annual basis. Any new sumps or below-grade will be approved by the OCD prior to installation and will incorporate leak detection in their designs.

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNORPOST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

July 20, 1987

CERTIFIED MAIL
RETURN RECEIPT REQUESTEDMr. Gary D. Mische
Manage/Transmission Operators
Gas Company of New Mexico
P.O. Box 1419
Carlsbad, New Mexico 88220RE: Discharge Plan GW-42
Gas Company of New Mexico
Indian Hills Purification Plant

Dear Mr. Mische:

The ground water discharge plan (GW-42) for the Gas Company of New Mexico Indian Hills Purification Plant located in Section 13 Township 21 South, Range 25 East (NMPM), Eddy County, New Mexico, is hereby approved.

The approved discharge plan consists of the plan dated February 19, 1987, and the materials dated May 15, 1987, and July 15, 1987, submitted as supplements to the discharge plan.

The discharge plan was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. It is approved pursuant to Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

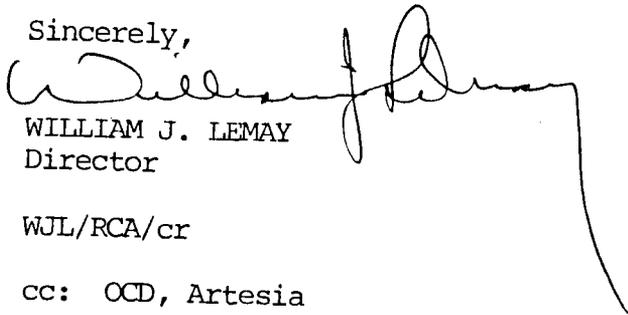
There will be no routine monitoring or reporting requirements other than those specified in the discharge plan.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C. you are required to notify the Director of the facility expansion, production increase, or process modification that would result in any significant modification in the discharge of water contaminants.

Pursuant to Subsection 3-109.G.4., this plan approval is for a period of five years. This approval will expire July 20, 1992, and you should submit an application for new approval in ample time before that date.

On behalf of the Oil Conservation Division, I wish to thank you for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. Lemay". The signature is written in black ink and extends across the line of the typed name. A long, thin vertical line descends from the end of the signature.

WILLIAM J. LEMAY
Director

WJL/RCA/cr

cc: OCD, Artesia

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/10/97

or cash received on _____ in the amount of \$ _____

from GPM

for Indian Hills G.P GW-042

Submitted by: _____ Date: _____

Submitted to ASD by: R. Chandler Date: 10/20/97

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal X

Modification _____ Other _____

Organization Code 52107 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____

WESTSTAR BANK
BARTLESVILLE OK
0000027604
GPM GAS CO
BARTLESVILLE, OKLAHOMA 74004
36-82/1031
DATE 09/10/97 CHECK NO. [REDACTED] AMOUNT \$1,667.50

PAY TO THE ORDER OF EXACTLY *****\$1,667 DOLLARS AND 50 CENTS

NEW MEXICO ENVIRONMENTAL DEPT
WATER QUALITY MANAGEMENT
2040 S. PACHECO
SANTA FE NM 87505

GPM GAS CO 51
[Signature]

[REDACTED]

Mr. Mel Driver
GPM Gas Corp.
"Indian Hills" GW-042
June 18, 1997
Page 3

ATTACHMENT TO DISCHARGE PLAN GW-042
GPM Gas Corporation - Indian Hills Gas Plant
DISCHARGE PLAN REQUIREMENTS
(June 18, 1997)

1. **Payment of Discharge Plan Fees:** The \$1,667.50 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments of \$333.50 per installment over the duration of the plan, with the first payment due upon receipt of this approval.
2. **GPM Gas Corporation Commitments:** GPM Gas Corporation will abide by all commitments submitted in the application dated May 1, 1997 from GPM Gas Corporation, the approval letter from OCD dated April 6, 1992, the inspection report from OCD dated May 21, 1997, and this approval letter with conditions of approval from OCD dated June 18, 1997.
3. **Waste Disposal:** All wastes shall be disposed of at an NMOCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
5. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
7. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

Mr. Mel Driver
GPM Gas Corp.
"Indian Hills" GW-042
June 18, 1997
Page 3

ATTACHMENT TO DISCHARGE PLAN GW-042
GPM Gas Corporation - Indian Hills Gas Plant
DISCHARGE PLAN REQUIREMENTS
(June 18, 1997)

1. **Payment of Discharge Plan Fees:** The \$1,667.50 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments of \$333.50 per installment over the duration of the plan, with the first payment due upon receipt of this approval.
2. **GPM Gas Corporation Commitments:** GPM Gas Corporation will abide by all commitments submitted in the application dated May 1, 1997 from GPM Gas Corporation, the approval letter from OCD dated April 6, 1992, the inspection report from OCD dated May 21, 1997, and this approval letter with conditions of approval from OCD dated June 18, 1997.
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Mr. Mel Driver
GPM Gas Corp.
"Indian Hills" GW-042
June 18, 1997
Page 4

9. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

10. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present, and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

11. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any soils contaminated with a non-exempt waste at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

12. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Artesia OCD District Office at (505)-748-1283.

13. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Certification:** GPM Gas Corporation, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Corporation, further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect groundwater, human health and the environment.

Accepted:
GPM Gas Corporation

by M.P. Driver
Title
NMR - Environmental Engineer

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 4/30/97

or cash received on _____ in the amount of \$ 50.00

from GPM

for Indian Hills G.P C.W-042

Submitted by: _____ Date: _____

Submitted to ASD by: R. Chiles Date: 5-23-97

Received in ASD by: _____ Date: _____

Filing Fee ^R New Facility _____ Renewal _____
Modification _____ Other _____

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____

MERCEDES D. PEREZ
GPM GAS CORP./NEW MEXICO PETTY CASH
4044 PENBROOK 915-368-1168
ODESSA, TX 79762

88-8685/3163

4-30 1997

Pay to the Order of NMED - Water Quality Management \$ 50⁰⁰

Fifty ⁰⁰/₁₀₀ _____ Dollars

 Odessa Credit Union
4015 Penbrook • P. O. Box 12010 • Odessa, Texas • 79768-2010
(915) 367-8911 • 1-800-344-3416

For _____ Mercedes D. Perez MP

MERCEDES D. PEREZ
GPM GAS CORP./NEW MEXICO PETTY CASH
4044 PENBROOK 915-368-1168
ODESSA, TX 79762



88-8685/3163

4-30 1997

Pay to the Order of NMED - Water Quality Management \$ 50⁰⁰

Fifty + 00/100

Dollars  Security Features
Call 1-800-368-5828
www.fedresnote.com



Odessa Credit Union
4015 Penbrook • P. O. Box 12010 • Odessa, Texas • 79768-2010
(915) 367-8911 • 1-800-344-3416

For

Mercedes D. Perez MP



2-1875-200



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 10, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-740

Mr. Scott Seeby
GPM Gas Corp.
4044 Penbrook
Odessa, Texas 79762

**RE: Discharge Plan GW-042
GPM
Indian Hills Gas Plant
Eddy County, New Mexico**

Dear Mr. Seeby:

On April 6, 1992, the groundwater discharge plan, GW-042, for the **Indian Hills Gas Plant** located in the NW/4 SW/4, Section 13, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico, was renewed (Original discharge plan approval date was July 20, 1987) by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was renewed for a period of five years. **The approval will expire on July 20, 1997.**

If the facility continues to have potential or actual effluent or leachate discharges and GPM wishes to continue operation, the discharge plan must be renewed. **Pursuant to WQCC Section 3106.F, if an application for renewal is submitted at least 120 days before the discharge plan expires (on or before March 20, 1997), then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether GPM has made, or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **Indian Hills Gas Plant** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50 for Gas Plants and a flat fee of \$1,667.50. The \$50 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

P 288 258 740

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to GPM - Seeb	
Street & Number 6W 742 Indian Hills	
Post Office, State, & ZIP Code GMM REN.	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Mr. Scott Seeby
GPM, GW-042
6 Month Notice
January 10, 1997
Page 2

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Artesia District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (Copies of the WQCC regulations, discharge plan application form, and guidelines have been provided to GPM in the past. If you require copies of these items notify the OCD at (505)-827-7152. A complete copy of the regulations is also available on OCD's website at www.emnrd.state.nm.us/oed.htm.)

If GPM no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If GPM has any questions, please do not hesitate to contact Pat Sanchez at (505) 827-7156.

Sincerely,

Handwritten signature of Roger C. Anderson in cursive, followed by the word "for" in a smaller, simpler font.

Roger C. Anderson
Environmental Bureau Chief

RCA/pws

xc: OCD Artesia District



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

August 7, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-757-737-762

Ms. Paula McAfee, Staff Engineer
Gas Company of New Mexico
P. O. Box 26400
Albuquerque, New Mexico 87125

RE: Discharge Plan DP-42
Indian Hills Gas Processing Plant
Eddy County, New Mexico

Dear Ms. McAfee:

On July 20, 1987, the ground water discharge plan, DP-42 for the Indian Hills Gas Processing Plant located in NW/4 SW/4, Section 13, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico, was approved by the Director of the Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The approval will expire on July 20, 1992.

If your facility continues to have effluent or leachate discharges and you wish to continue discharging, please submit your application for renewal of plan approval as quickly as possible. The OCD is reviewing discharge plan submittals and renewals carefully and the review time can often extend for several months. Please indicate whether you have made, or intend to make, any changes in your discharge system, and if so, include an application for plan amendment with your application for renewal. To assist you in preparation of your renewal application, I have enclosed a copy of the OCD's guidelines for preparation of ground water discharge plans at natural gas processing plants. These guidelines are presently being revised to include berming of tanks, curbing and paving of process area susceptible to leak or spills and the disposition of any solid wastes. Please include these items in your renewal application.

If you no longer have such discharges a discharge plan renewal is not needed, please notify this office.

Ms. Paula McAfee

August 7, 1991

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Please note that all gas plants, refineries and compressor stations in excess of 25 years of age will be required to submit plans for, or the results of, an underground drainline testing program as a requirement for discharge plan renewal.

If you have any questions, please do not hesitate to contact Roger Anderson at (505) 827-5884.

Sincerely,


David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB/sl

Enclosures

cc: OCD Artesia Office