

**KEBLAN CS**

**GW-329**

**THIS FILE**

**MERGED**

**WITH**

**GW-045**

**01/07**



ATTACHMENT TO THE DISCHARGE PLAN GW-329  
WILLIAMS FIELD SERVICES  
KEBLAH COMPRESSOR STATION  
DISCHARGE PLAN APPROVAL CONDITIONS  
(April 13, 2001)

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for natural gas compressor stations with horsepower rating greater than 1001 horsepower equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge plan application dated January 17, 2001 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Keblah Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Keblah Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:  
  
WILLIAMS FIELD SERVICES

by Environmental Compliance  
Title



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

April 13, 2001

Lori Wrotenbery  
Director  
Oil Conservation Division

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 5051 0296**

Ms. Clara L Garcia  
Williams Field Services  
188 CR 4900  
Bloomfield, New Mexico 87413

**RE: Discharge Plan Approval GW-329  
Williams Field Services  
Kebalah Compressor Station  
San Juan County, New Mexico**

Dear Ms. Garcia:

The ground water discharge plan GW-329 for the Williams Field Services Kebalah Compressor Station located in the SW/4 NW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on January 17, 2001 pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Williams Field Services of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Williams Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Ms. Clara L. Garcia  
GW-329 Keblah Compressor Station  
April 13, 2001  
Page 2

Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **April 13, 2006**, and Williams Field Services should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

Williams Field Services will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Keblah Compressor Station.

The discharge plan application for the Williams Field Services Keblah Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for natural gas compressor stations with horsepower rating greater than 1001 horsepower equal to \$1,700.00. The OCD has received the filing fee.

**Please make all checks payable to: Water Management Quality Management Fund  
C/o: Oil Conservation Division  
1220 North St. Francis Drive  
Santa Fe, New Mexico 87505.**

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson  
Chief, Environmental Bureau  
Oil Conservation Division

RCA/wjf  
Attachment

xc: OCD Aztec Office

U.S. Postal Service		CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
Article Sent To:			
Postage	\$	Postmark Here	7099 3220 0000 5051 0296
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		
Name (Please Print Clearly) (To be completed by mailer)			
C. Garcia			
Street, Apt. No.; or PO Box No.			
WFS			
City, State, ZIP+ 4			
GW-329			
PS Form 3800, July 1999		See Reverse for Instructions	

ATTACHMENT TO THE DISCHARGE PLAN GW-329  
WILLIAMS FIELD SERVICES  
KEBLAH COMPRESSOR STATION  
DISCHARGE PLAN APPROVAL CONDITIONS  
(April 13, 2001)

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14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
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17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

WILLIAMS FIELD SERVICES

by \_\_\_\_\_  
Title

2006 AUG 23 AM 11 44



Environmental Department  
188 County Road 4900  
Bloomfield, NM 87413  
505/632-4606  
505/632-4781 Fax

August 22, 2006

Mr. Wayne Price  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Change of Company Name

Dear Mr. Price;

In accordance with Conditions of Discharge Plan Approval attached to each discharge plan approved by the New Mexico Oil Conservation Division, we hereby provide notice of a change of ownership for the Williams facilities identified in the attached table to Williams Four Corners, LLC.

As a corporate strategy, Williams has created regional limited liability corporations for our assets. So, although a new corporation has been created, Williams Four Corners LLC is still a wholly-owned unit of Williams, and there is no change of corporate ownership for these facilities. Williams will continue to comply with the terms and conditions of all approved discharge plans. All other administrative items (responsible official, environmental contacts, mailing addresses, etc.) remain unchanged.

If you have any questions, please call David Bays, Senior Environmental Specialist, at (505) 632-4951 or Ingrid Deklau of Cirrus Consulting at (801) 583-3107.

Sincerely,

A handwritten signature in black ink that reads "David Bays".

David Bays  
Senior Environmental Specialist

Attachments

xc: Clara Cardoza  
Monica Sandoval  
WFS FCA file 210



Four Corners Area  
Environmental Department  
#188 CR 4900  
Bloomfield, N.M. 87413

RECEIVED

DEC 07 2001

Environmental Bureau  
Oil Conservation Division

December 7, 2001

Mr. Jack Ford  
State of New Mexico  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Drain Line Testing Results at Various Williams Field Services Facilities

Dear Mr. Ford:

WFS conducted a facility review and drain line testing in accordance to the Oil Conservation Division (OCD) Discharge Plan requirements. Subsurface, non-pressurized process and wastewater lines were tested. The facility drain line testing reports enclosed with this letter. A review and testing summary is provided in the table below.

Facility	Permit #	Completion Date	Results	Comments
29-6#3 CDP	GW-198	9/13/2001	Passed	
32-9 CDP	GW-091	9/28/2001	Passed	
Blanco Compressor	GW-327	NA	NA	No drain lines to be tested.
Cedar Hill CDP	GW-087	9/19/2001	Passed	
Chaco Compressor	GW-331	NA	NA	No drain lines to be tested.
Coyote Springs Compressor	GW-250	9/12/2001	Passed	
Dogie Compressor	GW-330	NA	NA	No drain lines to be tested.
Hare Compressor	GW-343	8/27/2001	Passed	
Keblah Compressor	GW-329	NA	NA	No drain lines to be tested.
Kernaghan Compressor	GW-271	9/12/2001	Passed	
Kutz NGL Pump Station	GW-334	8/31/2001	Passed	UST leak detection sys. is OK
La Jara Compressor	GW-233	NA	NA	No drain lines to be tested.
Middle Mesa CDP	GW-064	10/9/2001	Passed	
Milagro Plant	GW-060	8/20/2001	Passed	
Pritchard Compressor	GW-274	9/6/2001	Passed	
Pump Mesa CDP	GW-063	10/23/2001	Passed	
Thompson Compressor	GW-328	NA	NA	No drain lines to be tested.

If you have any questions or require additional information, I can be reached at (505) 632-4634.

Sincerely;

A handwritten signature in black ink, appearing to read 'MJB' followed by a stylized flourish.

Mark J. Baretta  
Senior Environmental Specialist

Attachments: Drain Line Testing Reports  
xc: Denny Foust, Aztec OCD

APR 30 2001



Environmental Affairs  
188 CR 4900  
Bloomfield, NM 87413  
505/634-4956  
505/632-4781 Fax

April 27, 2001

Water management Quality Management Fund  
C/O: Oil Conservation Division  
1220 North St. Francis Drive  
Santa Fe NM 87505

Dear Sir or Madam:

Enclosed please find, check number 1000278003 for \$13,300 to cover the fees for the following discharge plans:

- Thompson Compressor Station – GW 328 1700.00
- Lybrook Pump Station – GW 337 1200.00
- Estancia Pump Station – GW 339 1200.00
- Edgewood Pump Station – GW 340 1200.00
- Keblah Compressor Station – GW 329 1700.00
- Chaco Compressor Station – GW 331 1700.00
- Blanco Compressor Station – GW 327 1700.00
- Caprock Pump Station – GW 342 1200.00
- Dogie Compressor Station – GW 330 1700.00

Your assistance in processing this fee is greatly appreciated.

If you have any questions please contact me at 505/634/4956.

Thank you,

Clara M. Garcia  
Environmental Compliance

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No [redacted] dated 4/25/01  
or cash received on \_\_\_\_\_ in the amount of \$ 13,300.00

from Williams Field Services  
Thompson C.S. G.W.-328 Lybrook P.S. G.W.-337 Estancia P.S. G.W.-339  
for Edgewood P.S. G.W.-340 Kahlah C.S. G.W.-329 Charol C.S. G.W.-331 Bluebird P.S. G.W.-32

Submitted by: [Signature] Date: 4/30/01  
(Family Name) Lybrook P.S. G.W.-342 Doyle C.S. G.W.-330 (OP No.)

Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee \_\_\_\_\_ New Facility  Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(optional)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

**Williams** WILLIAMS FIELD SERVICES COMPANY  
1800 South Baltimore Avenue \* P.O. Box 645 \* Tulsa, OK 74101-0645  
70-2322 / 719  
A/C 9401076

DATE: 04/25/2001

PAY TO THE ORDER OF: WATER MGMT & QUALITY MGMT FUND  
OIL CONSERVATION DIVISION  
1220 N SAINT FRANCIS DR  
SANTA FE NM 87505  
United States Bank One, NA Illinois

PAY → \*\*\*\*\*\$13,300.00

[Signature]  
Authorized Signer

MA11553 (10/99)  
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**AFFIDAVIT OF PUBLICATION**

**Ad No. 44165**  
**STATE OF NEW MEXICO**  
**County of San Juan:**

ALETHIA ROTHLSBERGER, being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Wednesday, March 14, 2001.

*Alethia Rothlisberger*  
And the cost of the publication is \$188.62.

ON 3/12/2001 ALETHIA ROTHLSBERGER appeared before me, whom I know personally to be the person who signed the above document.

*Quincy L. Slade*  
My Commission Expires April 10, 2004

**COPY OF PUBLICATION**

918

Legals

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-327) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan application for their Blanco compressor station located in the NW/4 SW/4, Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 150 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-328) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Thompson compressor station located in the SE/4 SE/4, Section 4, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 2000 to 4000 barrels per year of waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in an above ground, closed-top tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 90 feet with a total dissolved solids concentrations of approximately 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-329) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Klebah compressor station located in the SW/4 SW/4, Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 380 to 400 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-330) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Dogie compressor station located in the NW/4 NW/4, Section 4, Township 25 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 4000 barrels per year of waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in an above ground, closed-top tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 15 to 20 feet with a total dissolved solids concentrations ranging from 2400 to 2500 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-331) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW-327) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan application for their Blanco compressor station located in the NW/4 SW/4, Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 150 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.**

**(GW-328) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Thompson compressor station located in the SE/4 SE/4, Section 4, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 2000 to 4000 barrels per year of waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in an above ground, closed-top tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 90 feet with a total dissolved solids concentrations of approximately 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.**

**(GW-329) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Klebah compressor station located in the SW/4 SW/4, Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 380 to 400 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.**

(GW-330) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Dogie compressor station located in the NW/4 NW/4, Section 4, Township 25 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 4000 barrels per year of waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in an above ground, closed-top tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 15 to 20 feet with a total dissolved solids concentrations ranging from 2400 to 2500 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-331) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their Chaco compressor station located in the SE/4 SW/4, Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 barrels per year of waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in an above ground, closed-top tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentrations of approximately 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

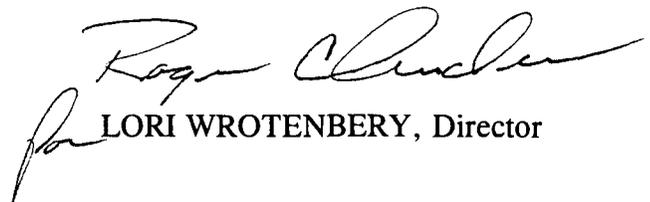
Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held.

A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 23rd day of February, 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY, Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 1/9/01  
or cash received on \_\_\_\_\_ in the amount of \$ 250.00

from Williams Field Services  
Bianco C.S. Keblah C.S. [redacted] GW-327 GW-328  
for Thompson C.S. Dogie C.S. Chapp C.S. GW-329 GW-330 GW-331

Submitted by: [Signature] Date: 01/24/01 (OP No.)

Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee  New Facility \_\_\_\_\_ Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_ (quantity)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.



WILLIAMS FIELD SERVICES COMPANY  
1800 South Baltimore Avenue \* P.O. Box 645 \* Tulsa, OK 74101-0645

718-7322 / 715  
A/C 9401076

DATE: 01/09/2001

PAY TO THE ORDER OF:

1/5th

PAY → \*\*\*\*\*\$250.00

NEW MEXICO OIL CONSERVATION DI  
NM WATER QUALITY MGMT FUND  
2040 S PACHECO

SANTA FE  
United States  
Bank One, NA  
Illinois

NM 87504

[Signature]  
Authorized Signer

INVOICE NUMBER	INVOICE DATE	BATCH NAME	INVOICE DESCRIPTION	NET AMOUNT
JANUARY5	20010105	0000708-FCA010107010	ATTN: JACK FORD DISCHARGE PLAAN APPLICATIO	250.00

CHECK NUMBER	PAY DATE	SUPPLIER NUMBER	SUPPLIER NAME	TOTAL AMOUNT
	01/09/2001	40665	NEW MEXICO OIL CONSERVATION DI	\$250.00

MA1353(WESAP001) (AP)



**WILLIAMS FIELD SERVICES COMPANY**  
 1800 South Baltimore Avenue \* P.O. Box 645 \* Tulsa, OK 74101-0645

A/C 9401076

DATE: 01/09/2001

PAY TO THE ORDER OF:

*1/5th*

PAY → \*\*\*\*\*\$250.00

NEW MEXICO OIL CONSERVATION DI  
 NM WATER QUALITY MGMT FUND  
 2040 S PACHECO

SANTA FE United States NM 87504

*Muhaybell*

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Revised March 17, 1999  
Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,  
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**  
(Refer to the OCD Guidelines for assistance in completing the application)

New       Renewal       Modification

1. Type: Compressor ( Keblah Compressor Station) *GW-329*

2. Operator: Williams Field Services Company

Address: 188 CR 4900, Bloomfield, NM 87413

Contact Person: Mark J. Baretta Phone: (505) 632-4634

3. Location: SW /4 NW /4 Section 12 Township 28 North Range 11 West  
Submit large scale topographic map showing exact location.

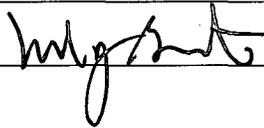
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark J. Baretta

Title: Senior Environmental Specialist

Signature: 

Date: 1/17/2001

**DISCHARGE PLAN**

**TORRE ALTA GATHERING SYSTEM  
KEBLAH COMPRESSOR STATION**

Williams Field Services Company

December 2000

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**I. TYPE OF OPERATION**

The Keblah Compressor Station was built in the mid-1970's to provide metering and compression services to various producers for the gathering of natural gas for treatment and delivery through Williams Field Services (WFS) Kutz Plant.

**II. LEGALLY RESPONSIBLE PARTY**

Williams Field Services  
188 CR 4900  
Bloomfield, NM 87413  
(505) 632-4634

**Contact Person:**

Mark J. Baretta, Senior Environmental Specialist  
Phone and Address, Same as Above

**III. LOCATION OF FACILITY**

The Keblah Compressor Station is located in the SW/4 of SW/4 of Section 12, Township 28 North, Range 11 West, in San Juan County, New Mexico, approximately 2 miles south of Bloomfield, New Mexico. A Site Location map is attached (USGS 7.5 Min. Quadrangle: Bloomfield, New Mexico) as Figure 1. The facility layout is illustrated in Figure 2. All Figures are attached following Section XI of the text.

**IV. LANDOWNER**

WFS owns the property.

**V. FACILITY DESCRIPTION**

This facility is classified as a field compressor station and is unmanned. The air quality permit for this site allows the operation of one 1200-hp Solar turbine. The unit is installed within an enclosure. In addition, there are various storage tanks, support structures and ancillary equipment. Records related to facility operations are maintained at central office locations.

*1200 hp*

**VI. SOURCE, QUANTITY, AND QUALITY OF EFFLUENTS AND WASTE SOLIDS**

The source, quantity, and quality of effluent and waste solids generated at the compressor station are summarized in Table 1.

Used oil filters have been collected from representative WFS compressor stations and analyzed for TCLP Metals. The results of the analysis found that the filters did not exceed TCLP concentrations for metals. The analyses were submitted to the approved disposal facility with the Waste Acceptance Profiles. These profiles are updated every two years or as required by the disposal facility.

**TABLE 1**  
**SOURCE, QUANTITY, AND QUALITY OF EFFLUENT AND WASTE SOLIDS**  
**KEBLAH COMPRESSOR STATION**

PROCESS FLUID/WASTE	SOURCE	QUANTITY (Ranges)	QUALITY
Used Oil	Compressor	1000-2000 gal/year/engine.	Used motor oil w/no additives
Used Oil Filters	Compressor	50-100 filters/year/engine	No additives
Wash-down Water	Compressor Skid	1000-1500 gal/year/engine	Biodegradable Soap and tap water w/traces of used oil
Used Process Filters	Inlet and Fuel Gas	75- 100/year	No additives
Empty Drums / Containers	Liquid Containers	20-40/year	No additives
Spill Residue (i.e., gravel, soil)	Incidental spills	Incident dependent	Incident dependent
Used Absorbents	Incidental spill/leak equipment wipe-down	Incident dependent	No additives

**VII. TRANSFER, STORAGE, AND DISPOSAL OF PROCESS FLUIDS, EFFLUENTS AND WASTE SOLIDS**

Wastes generated at this facility fall into two categories: exempt and non-exempt. Exempt wastes include, but may not be limited to, used process filters, condensate spill cleanups (spill residue), certain absorbents, and produced water with or without de minimus quantities of non-hazardous liquids. Non-exempt wastes include, but may not be limited to, used oil, used oil filters, and engine coolant.

Non-exempt waste management will be conducted in accordance with NMOCD requirements including the preparation of a Certificate of Waste Status for each non-exempt waste stream. Non-exempt wastes will be analyzed at a minimum for BTEX, TPH, RCRA D-List metals, ignitability, corrosivity, and reactivity to initially determine if such waste are hazardous as defined in 40 CFR Part 261. All Wastes at the facility will be periodically surveyed for naturally occurring radioactive material (NORM) to determine if the concentrations of radium 226 exceed 30 picocuries per gram or if radiation exposure exceeds 50 microrentgens per hour. If affirmed, such materials will be handled and disposed in accordance with NMOCD NORM Regulations.

Barring facility modification and/or process changes, the classification of non-exempt wastes by laboratory analyses will be made once during the approval period of this plan. Subsequent laboratory analyses will be performed at the generator's discretion (minimum of once every five years), or more frequently to comply with waste acceptance procedures of the disposal facility.

Table 2 describes the transfer, storage and disposal of exempt and non-exempt process fluids, effluents, and waste solids expected to be generated at the site. The table also includes information regarding the type of container in which the waste stream will be stored, container capacity, and containment/spill prevention provisions.

**TABLE 2**  
**TRANSFER, STORAGE, AND DISPOSAL OF PROCESS FLUIDS, EFFLUENTS, AND WASTE SOLIDS**  
**KEBLAH COMPRESSOR STATION**

PROCESS FLUID/WASTE	STORAGE	CONTAINER CAPACITY (approximate)	CONTAINMENT/ SPILL PREVENTION	RCRA STATUS	DESCRIPTION OF FINAL DISPOSITION
Used Oil	Drums or other containers	Varies	Mobile Unit	Non-exempt	May be hauled to a WFS or contractor consolidation point before transport to EPA-registered used oil marketer for recycling.
Used Oil Filters	Drum or other container	Varies	Transported to a WFS or contractor facility in drum or other container	Non-exempt	Transported to a WFS or contractor consolidation point, drained, and ultimately transported for disposal at an approved disposal facility. A Waste Acceptance Profile will be filed with the disposal facility. Recycling options may be considered when available.
Wash-down Water	Drums or other containers	Varies	Mobile Unit	Non-exempt	Contractor may pump wash water back into truck after washing; water may be transported to NMOCD-approved facility; or evaporation at WFS facility may be considered in future.
Used Process Filters	Drum or other container	Varies	Transported to a WFS or contractor facility in drum or other container	Exempt	Transported to a WFS or contractor consolidation point, drained, and ultimately transported for disposal at an approved disposal facility. A Waste Acceptance Profile will be filed with the disposal facility. Recycling options may be considered when available.
Empty Drums / Containers	N/A	N/A	Berm	Non -exempt	Drums may be returned to supplier or transported to a WFS or contractor consolidation point and ultimately recycled/disposed consistent with applicable regulations.
Spill Residue (i.e., soil, gravel)	N/A	N/A	In situ treatment, land-farm, or alternate method	Incident dependent	Per Section VI, Remediation, in 8/13/93 NMOCD Guidelines for Remediation of Leaks, Spills, and Releases.
Used Absorbents	Drum or other container	Varies	Transported to a WFS or contractor facility in drum or other container	Non-exempt	Transported to a WFS or contractor consolidation point, drained, and ultimately transported for disposal at an approved disposal facility. A Waste Acceptance Profile will be filed with the disposal facility. Recycling options may be considered when available.
Diesel Fuel	Above ground storage tank	400 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Methanol	Above ground storage tank	100 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Compressor Oil	Above ground storage tank	250 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.

## **VIII. STORM WATER PLAN**

This storm water section was developed to provide a plan to monitor and mitigate impact to storm water runoff from the facility. It serves to satisfy storm water management concerns of the NMOCD. It is not intended to comply with 40 CFR Part 122, Storm Water Discharges as this facility is excluded in 122.26 (c) (1) (iii).

This section concentrates on the identification of potential pollutants, identification of personnel responsible for implementation, inspection and maintenance of the pollutant controls, and gives a description of structural controls to prevent storm water pollution.

### **Site Assessment and Facility Controls**

An evaluation of the material used and stored on this site that may be exposed to storm water indicates that no materials would routinely be exposed to precipitation. There are no engineered storm water controls or conveyances; all storm water leaves the site by overland flow.

Any leakage or spill from the identified potential pollutant sources, if uncontained by existing berms, curbs, or emergency response actions, could flow overland to open off-site drainage ditches (arroyos) and thus impact storm water. In such an event, containment would occur by blocking the ditch or culvert downstream of the pollutant. Cleanup of the substance and implementation of mitigation measures could be conducted while protecting downstream storm watercourses.

### **Best Management Practices**

Following are Best Management Practices (BMPs) to be implemented to prevent or mitigate pollution to storm water from facility operations:

- All waste materials and debris will be properly disposed of on an on-going basis in appropriate containers and locations for collection and removal from the site.
- Temporary storage of potential pollutant sources will be located in areas with appropriate controls for storm water protection. This would include ensuring all containers are sealed/covered and otherwise protected from contact with precipitation.
- Periodic inspection of channels and culverts shall be performed at least twice annually and after any major precipitation event.
- Sediment deposits and debris will be removed from the channels and culverts as necessary and any erosion damage at the outfall (if any) will be repaired or controlled.
- Conduct inspections of the facility on a regular basis as part of the preventive maintenance site check. Such inspections will include the visual assessment of corroded or damaged drums and tanks, broken or breached containment structures, collapsed or clogged drainages or drain lines.

Implementation of the BMPs will prevent or mitigate impact to storm water runoff from this facility.

## **IX. INSPECTION, MAINTENANCE AND REPORTING**

WFS's Kutz Plant personnel will operate and maintain the compression unit at the facility. The facility will be remotely monitored for equipment malfunctions through Gas Dispatch and the Kutz Plant. The facility will be visited several times per week at a minimum, and an operator will be on call 24 hours per day, 7 days per week, 52 weeks per year.

In the event of a release of a reportable quantity, the operator reports the release to WFS Gas Control who immediately notifies the WFS Environmental Affairs Department. WFS Environmental Affairs then reports the release to the appropriate agencies.

## **X. SPILL/LEAK PREVENTION AND REPORTING (CONTINGENCY PLANS)**

Spill containment berms around above ground storage tanks will be designed to contain 1-1/3 times the volume of the tank and will be equipped with an impermeable liner. The below-grade tanks will be constructed with a means of leak detection, and will either be double-bottomed tanks or a tank set on an impermeable pad.

WFS corporate policy and procedure for the controlling and reporting of Discharges or Spills of Oil or Hazardous Substances is provided in Appendix A. Significant spills and leaks are reported to the NMOCD pursuant to NMOCD Rule 116 and WQCC 1-203 using the NMOCD form (see Appendix B).

## **XI. SITE CHARACTERISTICS**

The Kleblah Compressor Station is located approximately 2.7 miles south of Bloomfield, New Mexico. The site elevation is approximately 5760 feet above mean sea level. The natural ground surface topography slopes downward towards the San Juan River, approximately 2 miles to the north. The maximum relief over the site is approximately 10 feet. The San Juan River, at approximately 5,410 feet in elevation, is the nearest down-gradient perennial source of surface water to the site.

A review of the available hydrologic data<sup>1,2,3</sup> for this area revealed that there are no water wells within a one-mile radius of the Kleblah Compressor Station. The water-bearing unit in the area is the Nacimiento Formation. This formation consists of a sequence of interbedded sandstone and mudstone. The total dissolved solids concentration of area ground water could not be determined.

The 100-year 24-hour precipitation event at a regional weather station is 2.8 inches. This small amount of rainfall for the area should pose no flood hazards. Vegetation in the area consists predominantly of sagebrush and native grasses

Flood Protection: Surface water runoff from the area surrounding the site will be diverted around the facility into the natural drainage path.

### References

<sup>1</sup>Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., Padgett, E.T., 1983, Hydrology and Water Resources of San Juan Basin, New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

<sup>2</sup>Records of Water Wells in San Juan County, 1978-1983.

<sup>3</sup>Online Well Reports and Downloads, New Mexico Office of the State Engineer, 2000.

## **XII. FACILITY CLOSURE PLAN**

All reasonable and necessary measures will be taken to prevent the exceedence of WCQQ Section 3103 water quality standards should WFS choose to permanently close the facility. WFS will submit a detailed closure plan to the NMOCD prior to closure.

Generally, closure measures will include removal or closure in place of underground piping and other equipment. All wastes will be removed from the site and properly disposed in accordance with the rules and regulations in place at the time of closure. When all fluids, contaminants, and equipment have been removed from the site, the site will be graded as close to the original contour as possible.

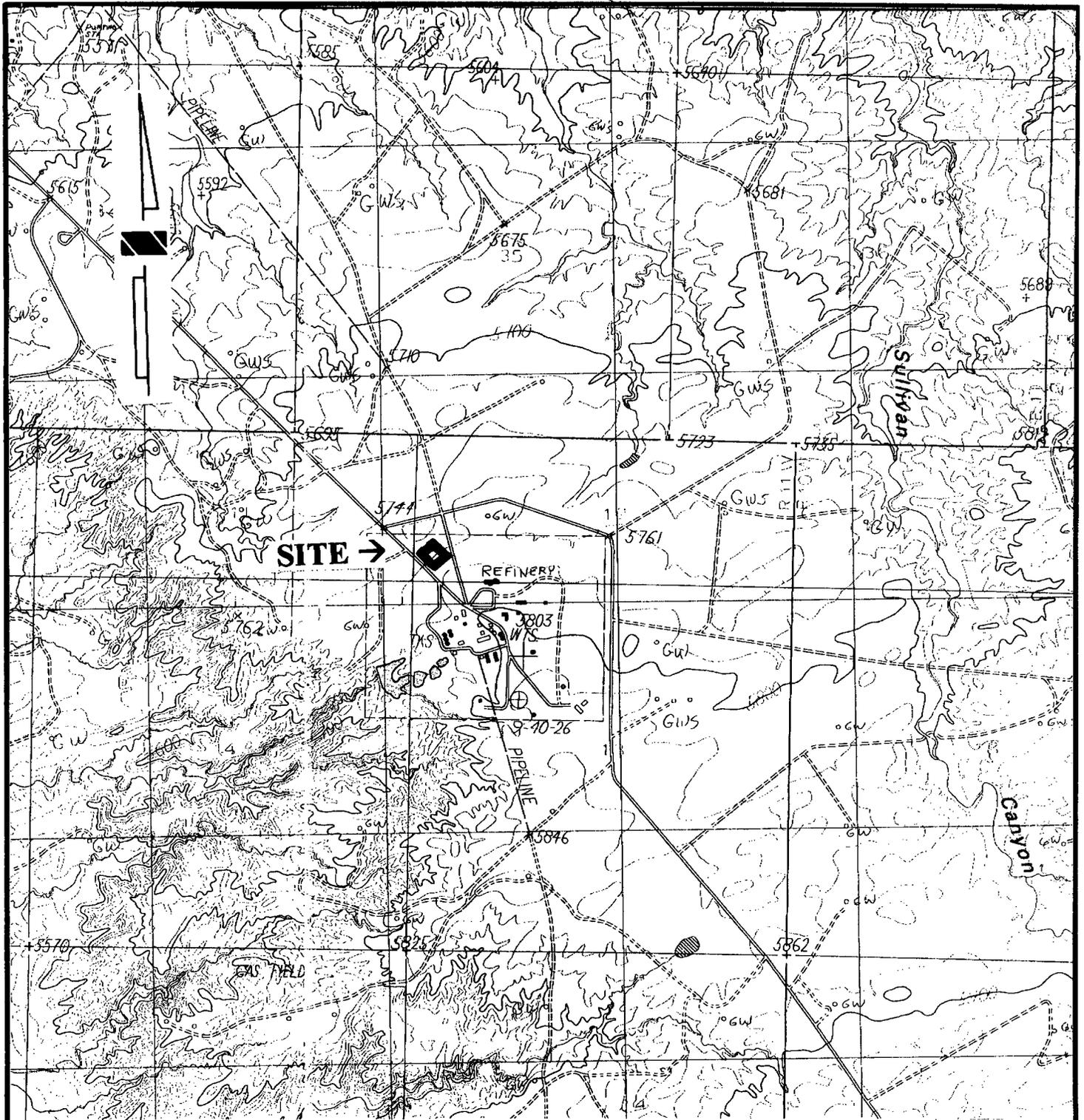
Should contaminated soil be discovered, any necessary reporting under NMOCD Rule 116 and WQCC Section 1203 will be made and clean-up activities will commence. Post-closure maintenance and monitoring plans would not be necessary unless contamination is encountered.

**FIGURE 1**

**SITE VICINITY / TOPOGRAPHIC MAP**

**FIGURE 2**

**SITE PLOT PLAN**

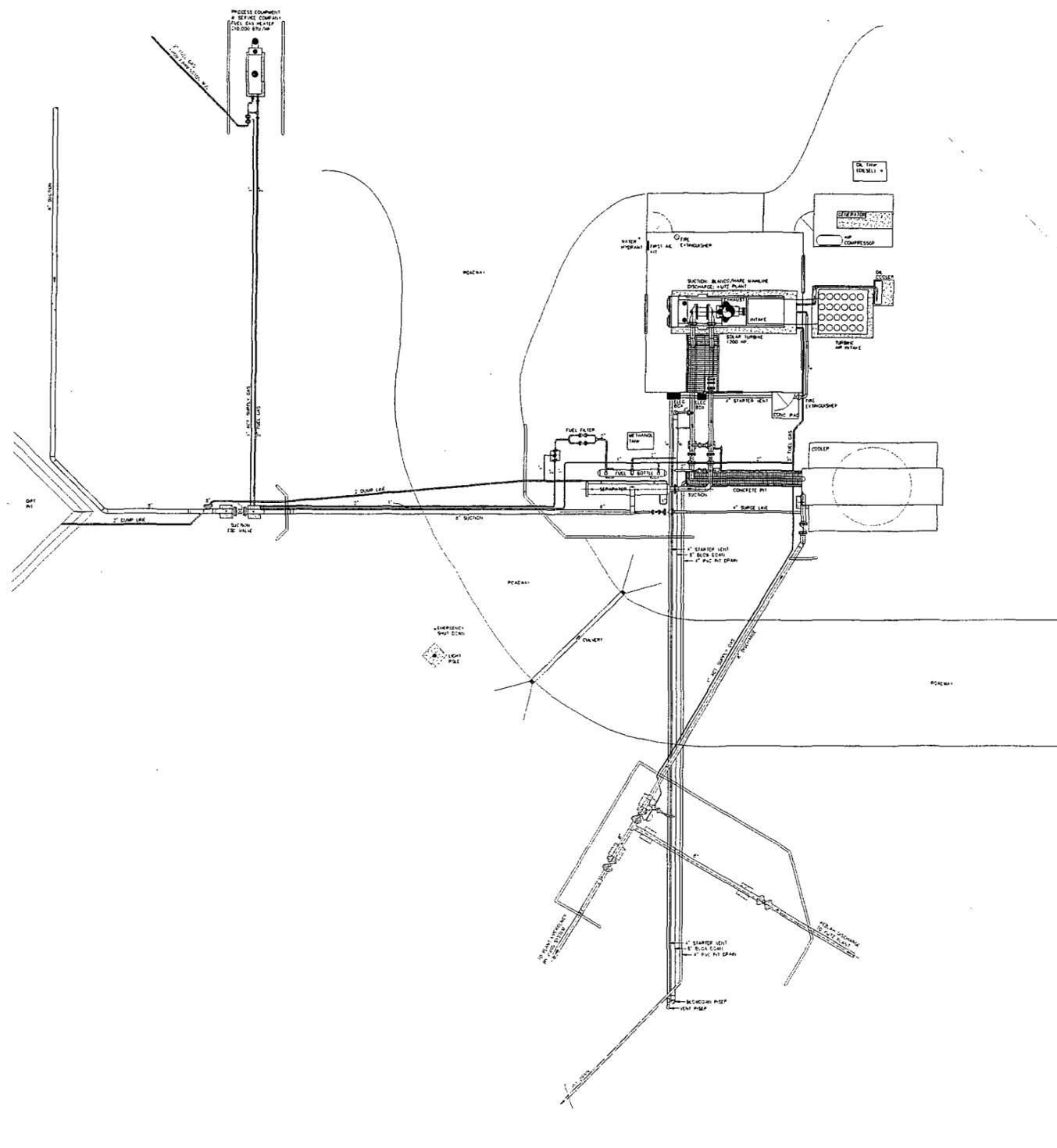


Source: USGS Bloomfield Quadrangle, New Mexico

Scale: 1" = 2,000'



**Figure 1 Site Vicinity / Topographic Map**  
**Kleblah Compressor Station**  
 Section 12, Township 28N Range 11W  
 San Juan County, New Mexico



**LEGEND**

EMERGENCY SHUT DOWN

EMERGENCY STOP

ELECTRICAL BOXES

DRAWING NO.	TITLE	DRAWING NO.	TITLE	DRAWING NO.	TITLE	DRAWING NO.	TITLE	NO.	DATE	BY	DESCRIPTION	W.D.	CHK.	APP.	NO.	DATE	BY	DESCRIPTION	W.D.	CHK.	APP.	
	REFERENCE DRAWINGS		REFERENCE DRAWINGS																			

<b>DRAFTING</b>	<b>BY</b>	<b>DATE</b>	STATE: NEW MEXICO	<b>WILLIAMS FIELD SERVICES</b> ONE OF THE WILLIAMS COMPANIES
DRAWN BY	CFF	1/4/98	COUNTY: SAN JUAN	
<b>CHECKED</b>	<b>BY</b>	<b>DATE</b>	<b>PEELAH COMPRESSOR STAND AND PLOT PLAN</b>	
CHECKED BY				
<b>ENGINEER</b>	<b>BY</b>	<b>DATE</b>	SCALE: 1" = 10'-0"	<b>DWG NO.</b> FEB-1-F1
DESIGNED BY			NO. NO.	
APP'D BY				

**APPENDIX A**

**SPILL CONTROL PROCEDURES**

	<b>Reference (Book Title)</b> Operations/Maintenance Field Services	<b>Task/Document No.</b> 21.10.020
	<b>Section</b> General/Safety	<b>Regulation No./Reference</b>
	<b>Subject</b> Discharges or Spills of Oil or Hazardous Substances; Preventing, Controlling and Reporting of	<b>Effective Date</b> 12/15/99

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*Hit "CTRL-F" to find text on this page.*

**▶ Document History (ISO9001)**

**▼ Document Body**

**1.0 PURPOSE AND SCOPE**

- 1.1 To establish the policy and procedure for preventing, controlling and reporting of discharges or spills of oil or hazardous substances to the environment in accordance with Company practices and federal, state and local requirements, including Title 40 of the Code of Federal Regulations - Part 112 (Oil Pollution Prevention).
- 1.2 This document pertains to Company personnel, Company and non-company facilities. The spill prevention and control requirements in this Policy and Procedure are Federally mandated guidelines for oil pollution prevention. The Company policy is to also apply these standards, where appropriate, to facilities containing hazardous substances. This is a discretionary application of the standards; however, variations from the standards should be approved by the responsible Director.

**2.0 CONTENTS**

**3.0 POLICY**

**3.1 GENERAL**

- 3.1.1 All Company facilities which could discharge or spill, oil or hazardous substances which may affect natural resources or present an imminent and substantial danger to the public health or welfare including, but not limited to, fish, shellfish, wildlife, shorelines and beaches are subject to the provisions of this document.
- 3.1.2 Oil, for purpose of this document, means oil of any kind or in any form, including but not limited to petroleum hydrocarbon, fuel oil, Y grade, natural gas liquids, condensate, mixed products, sludge, oil refuse and oil mixed with wastes other than dredged spoil (earth and rock). LPG (propane, butane, ethane) is not considered to be oil.
- 3.1.3 Hazardous Substance, for purposes of this procedure, is defined as any chemical or

material that has or should have a Material Safety Data Sheet (MSDS); however, hazardous substances are further defined by the following environmental statutes:

- a. Section 101(N) and Section 102 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA)
  - b. Section 307(a) and Section 311(b)(2)(A) of the Clean Water Act
  - c. Section 3001 of the Solid Waste Act (excluding items suspended by Congress)
  - d. Section 112 of the Clean Air Act
  - e. Section 7 of the Toxic Substance Control Act
- 3.1.4 The term hazardous substance does not include petroleum hydrocarbon, including crude oil or any fraction thereof and the term does not include natural gas, natural gas liquids (including condensate), liquefied natural gas or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
- 3.1.5 Facilities which could discharge or spill, oil or hazardous substances into a watercourse must comply with the applicable federal, state or local laws and regulations. A discharge includes but is not limited to any spilling, leaking, pumping, pouring, emitting, emptying or dumping. A watercourse is any perennial or intermittent river, stream, gully, wash, lake or standing body of water capable of collecting or transporting an oil or hazardous substance.
- 3.1.6 Facilities which are subject to the requirements stated in this policy are as follows:
- a. Non-Transportation Related Facilities
    - (1) Storage or drip tanks and other aboveground containers (excluding pressurized or inline process vessels) having a capacity in excess of 660 gallons for each single container or an aggregate capacity of 1,321 gallons or more for multiple containers.
    - (2) Underground storage facilities having a total capacity in excess of 42,000 gallons.
  - b. Transportation Related Facilities
    - (1) All vehicles, pipeline facilities, loading/unloading facilities and other mobile facilities which transport oil or hazardous substances.
- 3.1.7 Each Company location which has facilities subject to paragraph C.1.1 shall have a site specific Spill Prevention Control and Countermeasure Plan (SPCC Plan) which identifies all facilities subject to 40 CFR 112. The plan shall identify all oil and hazardous substance storage vessels (as defined in a.(1) above) at the facility and the spill prevention measures in place to control discharges or spills. This plan shall also identify all regulatory agencies that must be notified in case of a spill.
- 3.1.8 The facility superintendent is responsible for spill prevention. His/her duties include,

but are not limited to, the following:

- a. Instructing personnel in the operation and maintenance of equipment to prevent the discharge of oil.
- b. Conduct annual briefings for operating personnel at intervals frequent enough to assure adequate understanding of the Spill Plan at that facility.
- c. Briefings should highlight and describe known discharges or spills and recently developed precautionary measures.

3.1.9 Each individual facility is checked annually by the superintendent or designee to determine the potential for discharges or spills of oil or hazardous substances in harmful quantities that violate water quality standards or which may cause a film, sheen or discoloration on the surface of water. All facilities which have the potential for discharging or spilling harmful quantities of oil or hazardous substances into a watercourse are required to have the following preventive measures:

- a. Examination of all tanks, valves and fittings, at least annually, to determine any maintenance requirements.
- b. All tank batteries should, as far as practicable, have a secondary means of containment for the entire contents of the largest single tank plus sufficient freeboard in the containment facility to allow for precipitation.
- c. An annual monitoring and inspection program to prevent accidental spills or discharges into watercourses. This includes annual inspection for faulty systems and monitoring line valves and liquid pipelines for leaks or blowouts.

3.1.10 Any field drainage ditches, road ditches, traps, sumps or skimmers should be inspected at regular scheduled intervals for accumulation of oil or other hazardous substances which may have escaped from small leaks. Any such accumulations should be removed.

## **3.2 BULK STORAGE TANKS**

- 3.2.1 A tank should not be used for storage of oil or hazardous substances unless the material and construction of the tank is compatible with the oil or substance stored and conditions of storage such as pressure and temperature. Buried storage tanks must be protected from corrosion by coatings, cathodic protection or other methods compatible with local soil conditions. Aboveground tanks should be subject to visual inspection for system integrity.
- 3.2.2 The facility superintendent should evaluate tank level monitoring requirements to prevent tank overflow.
- 3.2.3 Leaks which result in loss of oil or hazardous substances from tank seams, gaskets, rivets and bolts sufficiently large to cause accumulation of oil or hazardous substances in diked areas should be promptly corrected.
- 3.2.4 Mobile or portable oil or hazardous substances storage tanks should be positioned or located to prevent the contents from reaching a watercourse. The mobile facilities should be located so their support structure will not be undermined by periodic flooding or washout.

### **3.3 FACILITY DRAINAGE**

3.3.1 Make provisions for drainage from diked storage areas where necessary in areas with high precipitation levels. Drainage from diked areas should be restrained by valves or other means to prevent a discharge or spill. Diked areas should be emptied by pumps or ejectors which are manually activated. Valves used for the drainage of diked areas should be of manual, open-and-closed design.

3.3.2 Rain water may be drained from diked areas providing drainage water does not contain oil or hazardous substances that may cause a harmful discharge. Drain valves must be closed following drainage of diked areas.

3.3.3 When possible, drainage systems from undiked areas should flow into ponds, lagoons or catchment basins designed to retain oil or hazardous substances or return the substances to the facility. Any drainage system which is not designed to allow flow into ponds, lagoons or catchment basins should be equipped with a diversion system that could, in the event of a discharge or spill, contain the oil or hazardous substances on the Site.

3.3.4 The principal means of containing discharges or spills is the use of dikes which are constructed wherever regulated quantities of oil or hazardous substances have the potential of reaching a watercourse. The construction of dikes must meet the following requirements:

a. Capacity must be at least equivalent to the storage capacity of the largest tank of the battery plus sufficient freeboard to allow for precipitation or displacement by foreign materials.

b. Small dikes for temporary containment are constructed at valves where potential leaking of oil or hazardous substances may occur.

c. Any dike three feet or higher should have a minimum cross section of two feet at the top.

Other means of containment or spill control include, but are not limited to:

3.3.5

a. Berms or retaining walls

b. Curbing

c. Culverting, gutters or other drainage systems

d. Weirs, booms or other barriers

e. Spill diversion ponds or retention ponds

f. Sorbent materials

### **3.4 TRANSFER OPERATIONS, PUMPING and IN-PLANT/STATION PROCESS**

3.4.1 Aboveground valves and pipelines should be examined regularly by operating

personnel to determine whether there are any leaks from flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, valve locks and metal surfaces.

### **3.5 FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK**

- 3.5.1 Rack area drainage which does not flow into a catchment basin or treatment facility designed to handle spills should have a quick drainage system for use in tank truck loading and unloading areas. The containment system should have a maximum capacity of any single compartment of a truck loaded or unloaded in the station.
- 3.5.2 Aboveground piping that has potential for damage by vehicles entering the Site should be protected by logically placed warning signs or by concrete-filled pipe barriers.
- 3.5.3 Loading and unloading areas should be provided with an interlocked warning light, grounding shutdown, physical barrier system or warning signs to prevent vehicular departure before complete disconnect of flexible or fixed transfer lines. All drains and outlets of any truck should be closely examined for leakage prior to filling and departure. All drains and outlets that may allow leakage should be tightened, adjusted or replaced to prevent liquid leakage while in transit.

**NOTE:** LPG loading facilities and remote field loading of condensate are exempt from the C.5 requirements of this document.

## **4.0 PROCEDURE**

### **4.1 Identifying, Containing and Initial Reporting of a Discharge or Spill of Oil or Hazardous Substance Any Employee**

- 4.1.1 Upon noticing a discharge or spill of an oil or hazardous substance in any quantity shall immediately contain the release (if safe to do so) and notify the facility superintendent, dispatcher or other designee. Releases must be reported to gas control in the following three circumstances:

I. The Following Situations Always Require IMMEDIATE Reporting to Gas Control:

1. Release reaches or may reach surface water: (pond, lake, wash or ground water)
2. Release leaves Williams property
3. Release is of questionable nature (i.e., unknown product, unknown hazards)

II. Onsite Releases of Certain Common Industrial Materials Above 10 Gallon Threshold Are Reportable.

Releases that do not migrate off-site or reach surface water may require reporting as well. All releases of 10 gallons or greater of the following materials should be contained and promptly reported to Gas Control:

- Ammonia
- Antifreeze
- Amine

- Chromate Mixtures
- Condensate
- Glycol
- Lube Oil
- Methanol
- Sulfuric Acid
- Sodium Hydroxide
- Natural Gas Liquids
- Other Hydrocarbon Products
- Natural Gas (1 MMSCF)

### III. Releases of Certain Other Materials Reportable:

Releases of the following materials above the indicated amount should be reported to gas control:

- PCB's (Concentration > 50 ppm) - any amount
- Mercaptan (Ethyl Mercaptan) - 1 lb.
- Mercury - 1 lb.
- Hydrogen Sulfide - 100 lbs.
- Pesticides - 1 lb.
- Other Material Not Listed - 1 lb.

**NOTE 1:** A release includes material released (intentionally or unintentionally) to air, water or soil. When notifying Gas Control of a Release, be prepared to provide information on the type of material spilled, amount released, weather conditions, time and date of release, person discovering release and measures taken to control the release.

**NOTE 2:** Refer to Attachment A for containment procedures.  
**Facility Superintendent, Controller or Designee**

4.1.2 Contacts Gas Control immediately by telephone and provides the following information:

- a. Name of company facility and/or location of facility and nature of discharge or spill
- b. Description and quantity of emission or substance discharged
- c. Description of the circumstances causing the discharge or spill
- d. Name, title and telephone number of person initially reporting the discharge or spill and person reporting to Gas Control
- e. Action taken or being taken to mitigate and correct discharge or spill
- f. Water bodies or streams involved
- g. Time and duration of discharge or spill

h. Outside involvement during discharge or spill (public government agencies, etc. See Emergency Operating Procedure Manuals)

**Gas Control Personnel**

- 4.1.3 Advises Environmental Affairs departments immediately by telephone concerning the incident including any incidents reported by persons not employed with the Company.

**NOTE:** If Gas Control is contacted by a person not employed with the Company, the necessary information is obtained as indicated in D.1.2 and the Superintendent and Environmental Affairs are immediately contacted to begin containment and clean-up of the discharge or spill.

- 4.1.4 If Environmental Affairs cannot be contacted, notifies Director over Environmental Affairs.

**Facility Superintendent**

- 4.1.5 Coordinates containment and clean-up of discharge or spill, keeping the responsible Director Informed.
- 4.1.6 Coordinates containment and clean-up of discharge or spill, keeping the responsible Director Informed. If the discharge or spill is too large for Company personnel to contain, contacts qualified local contractors for assistance. (See Emergency Operating Procedure Manuals tab #11, contractors with available equipment and services).

- 4.1.7 Advises Environmental Affairs by telephone if emergency containment or clean-up assistance from a state agency or a response team from the U.S. Coast Guard is required.

**Environmental Affairs**

- 4.1.8 Assesses reporting requirements to state and federal agencies (contacts Legal Department and Right-of-Way Department, if appropriate). (See Emergency Operating Procedure Manuals).
- 4.1.9 Makes appropriate contacts with National Response Center and state and local agencies, when necessary.
- 4.1.10 If spill is significant, dispatches Environmental Specialist to scene to oversee cleanup and reporting responsibilities.

**4.2 SUBMITTING WRITTEN NOTIFICATION OF A DISCHARGE OR SPILL**

**Facility Superintendent or Designee**

- 4.2.1 Completes a written description of the incident as soon as possible after initial notification is given, which should include the following:
- a. Time and date of discharge or spill
  - b. Facility name and location
  - c. Type of material spilled
  - d. Quantity of material spilled

- e. Area affected
- f. Cause of spill
- g. Special circumstances
- h. Corrective measures taken
- i. Description of repairs made
- j. Preventative measures taken to prevent recurrence.

4.2.2 Forwards the completed written description to Environmental Affairs. Retains a copy for future reference.

**NOTE:** Environmental Affairs, in coordination with the Legal Department, if necessary, submits written reports to government agencies.

**ATTACHMENT A  
DISCHARGE OR SPILL CONTAINMENT PROCEDURES AND MATERIALS**

TYPE OF FACILITY WHERE THE DISCHARGE OR SPILL OCCURS	CONTAINMENT PROCEDURES	MATERIALS USED FOR CONTAINMENT
A. Oil Pipeline (as defined in C.1.4)	1. Closes appropriate block valves.  2. Contains Discharge or spill by: Ditching covering, applying sorbents, constructing an earthen dam or burning.  3. If burning is required, obtains approval from the appropriate state air quality control government agencies before burning.	1.Straw  2.Loose Earth  3.Oil Sorbent 3M Brand  4.Plain Wood chips  5.Sorb-Oil Chips Banta Co.  6.Sorb-Oil Swabs Banta Co.  7.Sorb-Oil Mats Banta Co.  8.Or Equivalent Materials
B. Vehicle	1. Contains discharge or spill by: ditching, covering surface with dirt, constructing earthen dams, apply sorbents or burning.  2. Notifies immediately Environmental Affairs and if there is any imminent danger to local residents; notifies immediately the highway patrol or local police officials.	

3. If burning is required, obtains approval from the appropriate state air quality control government agencies before burning.

**Note:** Any vehicle carrying any hazardous or toxic substance will carry a shovel or other ditching device to contain a spill. If the vehicle has sufficient room, sorbent materials should also be carried.

C. Bulk Storage Tanks or any other Facilities

1. Contains discharge or spill by: ditching, covering, applying sorbents, constructing an earthen dam or burning.

2. If burning is required, obtains approval from the appropriate state air quality control government agencies before burning.

---

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If you have questions, suggestions, comments or concerns regarding the SETS Library, please contact [Documentation Services](#).

**APPENDIX B**

**NMOCD NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS,  
AND BLOWOUTS**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Contact
Address	Telephone No.
Facility Name	Facility Type

Surface Owner	Mineral Owner	Lease No.
---------------	---------------	-----------

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County

**NATURE OF RELEASE**

Type of Release	Volume of Release	Volume Recovered
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Describe Area Affected and Cleanup Action Taken.*		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u>		
Printed Name:	Approved by District Supervisor:		
Title:	Approval Date:	Expiration Date:	
Date:	Phone:	Conditions of Approval:	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

**Title:** NM - Environment Department · Environmental Improvement Board · Water Quality Control Commission · Groundwater Protection and Remediation Bureau · WQCC 82-1 · Part I · 1-200 · 1-203

**Section:** 1-203 Notification of Discharge -- Removal  
**Date:** November 18, 1993  
**Subject:**  
**Terms:**

**1-203. Notification of Discharge -- Removal.**

A. With respect to any discharge from any facility of oil or water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, the following notifications and corrective actions are required;

1. As soon as possible after learning of such a discharge, but in no event more than twenty-four (24) hours thereafter, any person in charge of the facility shall orally notify the Chief, Ground Water Bureau, Environmental Improvement Division, or his counterpart in any constituent agency delegated responsibility for enforcement of these rules as to any facility subject to such delegation. To the best of that person's knowledge, the following items of information shall be provided:

- a. the name, address, and telephone number of the person or persons in charge of the facility, as well as of the owner and/or operator of the facility;
- b. the name and address of the facility;
- c. the date, time, location, and duration of the discharge;
- d. the source and cause of discharge;
- e. a description of the discharge, including its chemical composition;
- f. the estimated volume of discharge; and
- g. any actions taken to mitigate immediate from the discharge.

2. When in doubt as to which agency to notify, the person in charge of the facility shall notify the Chief, Ground Water Bureau, Environmental Improvement Division. If that division does not have authority pursuant to Commission delegation, the division shall notify the appropriate constituent agency.

3. Within one week after the discharger has learned of the discharge, the facility owner and/or operator shall send written notification to the same division official, verifying the prior oral notification as to each of the foregoing items and providing any appropriate additions or corrections to the information contained in the prior oral notification.

4. The oral and written notification and reporting requirements contained in the three preceding paragraphs and the paragraphs below are not intended to be duplicative of discharge notification and reporting requirements promulgated by the Oil Conservation Commission (OCC) or by the Oil Conservation Division (OCD); therefore, any facility which is subject to OCC or OCD discharge

notification and reporting requirements need not additionally comply with the notification and reporting requirements herein.

5. As soon as possible after learning of such a discharge, the owner/operator of the facility shall take such corrective actions as are necessary or appropriate to contain and remove or mitigate the damage caused by the discharge.

6. If it is possible to do so without unduly delaying needed corrective action, the facility owner/operator shall endeavor to contact and consult with the Chief, Ground Water Bureau, Environmental Improvement Division or appropriate counterpart in a delegated agency, in an effort to determine the division's views as to what further corrective actions may be necessary or appropriate to the discharge in question. In any event, no later than fifteen (15) days after the discharger learns of the discharge, the facility owner/operator shall send to said Bureau Chief a written report describing any corrective actions taken and/or to be taken relative to the discharge. Upon a written request and for good cause shown, the Bureau Chief may extend the time limit beyond fifteen (15) days.

7. The Bureau Chief shall approve or disapprove in writing the foregoing corrective action report within thirty (30) days of its receipt by the division. In the event that the report is not satisfactory to the division, the Bureau Chief shall specify in writing to the facility owner/operator any shortcomings in the report or in the corrective actions already taken or proposed to be taken relative to the discharge, and shall give the facility owner/operator a reasonable and clearly specified time within which to submit a modified corrective action report. The Bureau Chief shall approve or disapprove in writing the modified corrective action report within fifteen (15) days of its receipt by the division.

8. In the event that the modified corrective action report also is unsatisfactory to the division, the facility owner/operator has five (5) days from the notification by the Bureau Chief that it is unsatisfactory to appeal to the division director. The division director shall approve or disapprove the modified corrective action report within five (5) days of receipt of the appeal from the Bureau Chief's decision. In the absence of either corrective action consistent with the approved corrective action report or with the decision of the director concerning the shortcomings of the modified corrective action report, the division may take whatever enforcement or legal action it deems necessary or appropriate.

B. Exempt from the requirements of this section are continuous or periodic discharges which are made:

1. in conformance with water quality control commission regulations and rules, regulations or orders of other state or federal agencies; or

2. in violation of water quality control commission regulations but pursuant to an assurance of discontinuance or schedule of compliance approved by the Commission or one of its duly authorized constituent agencies.

C. As used in this section:

1. "discharge" means spilling, leaking, pumping, pouring, emitting, emptying, or dumping into water or in a location and manner where there is a reasonable probability that the discharged substance will reach surface or subsurface water;

2. "facility" means any structure, installation, operation, storage tank, transmission line, motor vehicle, rolling stock, or activity of any kind, whether stationary or mobile;

**Title:** NM - Environment Department · Environmental Improvement Board · Water Quality Control Commission · Groundwater Protection and Remediation Bureau · WQCC 82-1 · Part I · 1-200 · 1-203

**Section:** 1-203 Notification of Discharge — Removal

**Date:** November 18, 1993

**Subject**

**Terms:**

3. "oil" means oil of any kind or in any form including petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes.

4. "operator" means the person or persons responsible for the overall operation of a facility; and

5. "owner" means the person or persons who own a facility, or part of a facility.

D. Notification of discharge received pursuant to this regulation or information obtained by the exploitation of such notification shall not be used against any such person in any criminal case, except for perjury or for giving a false statement.

**Ford, Jack**

---

**From:** Ford, Jack  
**Sent:** Friday, January 26, 2001 2:31 PM  
**To:** 'Bareta, Mark'  
**Subject:** RE: keblah correction

Mark

Would you please furnish the Aztec OCD office with this correction also. Thanks.

Jack

-----  
**From:** Bareta, Mark[SMTP:Mark.Bareta@Williams.com]  
**Sent:** Friday, January 26, 2001 11:58 AM  
**To:** 'Jack Ford @ OCD'  
**Subject:** keblah correction

<<File: keblah\_.doc>>

Hi Jack,

Attached is the complete Keblah plan. As discussed in our phone conversation, The word "dehydration" has been removed from the Source column under Used Process Filters in Table 1 because there is no dehydration performed at this station. If you would like to replace Page 2 of this document with that origin submitted, the plan should be correct.

Thanks, and my apologies for this "typo."

Mark J. Bareta  
Senior Environmental Specialist  
Williams Field Services

## **Ford, Jack**

---

**From:** Bareta, Mark[SMTP:Mark.Bareta@Williams.com]  
**Sent:** Friday, January 26, 2001 11:58 AM  
**To:** 'Jack Ford @ OCD'  
**Subject:** keblah correction



keblah\_.doc

Hi Jack,

Attached is the complete Keblah plan. As discussed in our phone conversation, The word "dehydration" has been removed from the Source column under Used Process Filters in Table 1 because there is no dehydration performed at this station. If you would like to replace Page 2 of this document with that originally submitted, the plan should be correct.

Thanks, and my apologies for this "typo."

Mark J. Bareta  
Senior Environmental Specialist  
Williams Field Services

<<keblah\_.doc>>

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 1/9/01  
or cash received on \_\_\_\_\_ in the amount of \$ 250.00

from Williams Field Services  
for Bianco C.S. Kebab C.S. ~~Chavez~~ GW-327 GW-328  
Thompson C.S. Dogic C.S. Chazo C.S. GW-329 GW-330 GW-331

Submitted by: [Signature] Date: 01/24/01 (DP No.)

Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee  New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_ (Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.



WILLIAMS FIELD SERVICES COMPANY  
1800 South Baltimore Avenue \* P.O. Box 645 \* Tulsa, OK 74101-0645

78-4322/715  
A/C 9401076

DATE: 01/09/2001

PAY TO THE ORDER OF:

PAY → \*\*\*\*\*\$250.00

NEW MEXICO OIL CONSERVATION DI  
NM WATER QUALITY MGMT FUND  
2040 S PACHECO

SANTA FE  
United States

NM 87504

[Signature]

Authorized Signer

Bank One, NA  
Illinois

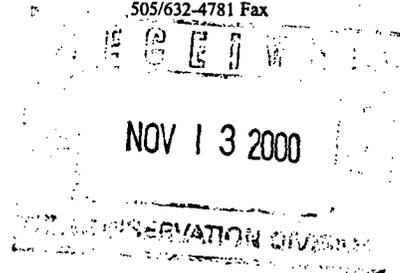
MA 1353 (6/97)

INVOICE NUMBER		INVOICE DATE	BATCH NAME	INVOICE DESCRIPTION	NET AMOUNT
JANUARY5		20010105	0000708-FCA010107010	ATTN: JACK FORD DISCHARGE PLAAN APPLICATIO	250.00
CHECK NUMBER	PAY DATE	SUPPLIER NUMBER	SUPPLIER NAME		TOTAL AMOUNT
	01/09/2001	40665	NEW MEXICO OIL CONSERVATION DI		\$250.00

MA1353(WESAP001) (AP)



Environmental Affairs  
188 CR 4900  
Bloomfield, NM 87413  
505/634-4956  
505/632-4781 Fax



November 9, 2000

Oil Conservation Division  
Attn: Jack Ford  
2040 S Pacheco  
Santa Fe NM 87505

Dear Mr. Ford,

Per our conversation on November 8, 2000 we agreed that you would receive a letter from me regarding the status of the following Williams Field Services Compressor Station Discharge Plans: Blanco, Chaco, Dogie, Hare, Keblah, and Thompson. A Williams' consultant is currently working on these plans and the projected completion date is the end of November.

If you have any questions or need further information, please feel free to contact me at 505/634/4956.

Sincerely,

Clara M Garcia  
Environmental Compliance



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

February 18, 2000

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-559-573-345**

Ms. Ingrid Deklau  
Williams Field Services, Inc.  
P. O. Box 58900  
Salt Lake City, Utah 84108

**RE: DISCHARGE PLAN REQUIREMENT**  
**Williams Field Services, Inc.**  
**Klebah Compressor Station**  
**San Juan County, New Mexico**

Dear Ms. Deklau:

Under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Williams Field Services, Inc. is hereby notified that the filing of a discharge plan is required for the Williams Field Services, Inc. (former PNM) Klebah Compressor Station facility located in Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico:

This notification of discharge plan requirement is pursuant to Part 3104 and Part 3106 of the WQCC Regulations. The discharge plan, defined in Part 1101.N. of the WQCC Regulations, should cover all discharges of effluent or leachate at the facility or adjacent to the facility site. Included in the application should be plans for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground process tanks and/or piping), and closure plans for any pits or ponds whose use will be discontinued.

Enclosed is an application form for the above named facility. Two copies of your discharge plan application should be submitted to the OCD Santa Fe Office and one copy to the Aztec District Office for review purposes.

Ms. Ingrid Deklau  
February 18, 2000  
Page 2

Section 3106 of the regulations requires a submittal of the discharge plan within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. Part 3106 also allows the discharge to continue without an approved discharge plan until 240 days after written notification by the Director of the OCD that a discharge plan is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 3114 "every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC Rule 3114 became effective as of August 18, 1991, and is found on page 38 of the WQCC Rules and Regulations.

Every billable facility submitting a new discharge plan will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is fifty (\$50) dollars and shall be submitted with the discharge plan application (nonrefundable). The remainder of the "total fee" for natural gas compressor stations falls under the "flat fee" category and varies according to the horsepower rating at the facility. Please submit all checks to the OCD Santa Fe office and payable to the NMED - Water Quality Management.

If there are any questions on this matter, please feel free to contact Mr. W. Jack Ford at (505) 827-7156 as he is assigned responsibility for review of service facility discharge plans.

Sincerely,



Roger C. Anderson  
Oil Conservation Division

xc: OCD Aztec District Office

Z 559 573 345 *OCD*  
*FORD*

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	<i>J. Deklau</i>
Street & Number	<i>WFS</i>
Post Office, State, & ZIP Code	<i>SLC</i>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	<i>Klebah</i>

PS Form 3800, April 1995

**Chavez, Carl J, EMNRD**

---

**From:** Chavez, Carl J, EMNRD  
**Sent:** Thursday, January 11, 2007 10:46 AM  
**To:** 'Bays, David'  
**Cc:** Price, Wayne, EMNRD  
**Subject:** RE: OCD Discharge Plan Application for Williams Kutz Canyon Gas Plant (GW-045) & Keblah Compressor Station (GW-329)

David:

Today the OCD will close out your GW-329 discharge plan (DP) in RBDMS and transfer the file contents of the GW-329 file into the GW-045 (Williams Kutz Canyon Gas Plant) file. The Kutz Canyon Gas Plant DP does not expire until 6/28/08. Please forward the survey plat from your message below to me for the GW-045 DP file. Please contact me if you have questions. Thank you.

---

**From:** Bays, David [mailto:David.Bays@Williams.com]  
**Sent:** Wednesday, January 10, 2007 5:48 PM  
**To:** Chavez, Carl J, EMNRD  
**Cc:** Price, Wayne, EMNRD; Jones, Brad A., EMNRD  
**Subject:** RE: OCD Discharge Plan Application for Williams Kutz Canyon Gas Plant (GW-045) & Keblah Compressor Station (GW-329)

I have requested an actual survey plat for the facility and will forward it as soon as I receive it from our Right of Way Dept. Until I receive the survey plat, here is a USGS map showing the location of the Keblah Turbine. It is inside the Kutz Canyon Plant property fence.

David Bays, REM  
 Sr. Environmental Specialist  
 Williams Midstream  
 Phone: (505) 634-4951  
 Fax: (505) 632-4781

---

**From:** Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]  
**Sent:** Wednesday, January 10, 2007 1:46 PM  
**To:** Bays, David  
**Cc:** Price, Wayne, EMNRD; Jones, Brad A., EMNRD  
**Subject:** RE: OCD Discharge Plan Application for Williams Kutz Canyon Gas Plant (GW-045) & Keblah Compressor Station (GW-329)

David:

Can you e-mail me or fax me a map depicting the locations of both GW-045 and GW-329? Thank you.

---

**From:** Bays, David [mailto:David.Bays@Williams.com]  
**Sent:** Tuesday, January 09, 2007 5:31 PM  
**To:** Chavez, Carl J, EMNRD  
**Cc:** Price, Wayne, EMNRD; Jones, Brad A., EMNRD  
**Subject:** RE: OCD Discharge Plan Application for Williams Kutz Canyon Gas Plant (GW-045) & Keblah Compressor Station (GW-329)

Wayne, per our discussion, Keblah is NOT a stand alone compressor station, it is inside the Kutz Canyon Plant, and serves the same function as all the other compressors at the facility. It is also considered part of the Kutz Plant by the NMED which includes the turbine in the air quality permit. The Kutz Canyon Plant includes a number of other compressors, both turbine and reciprocating, and this unit should have not been permitted as a stand alone facility. It is "in plant" horsepower.

1/11/2007

Is the interpretation that a gas plant cannot have installed horsepower new?

David Bays, REM  
Sr. Environmental Specialist  
Williams Midstream  
Phone: (505) 634-4951  
Fax: (505) 632-4781

---

**From:** Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]  
**Sent:** Tuesday, January 09, 2007 9:24 AM  
**To:** Bays, David  
**Cc:** Price, Wayne, EMNRD; Jones, Brad A., EMNRD  
**Subject:** OCD Discharge Plan Application for Williams Kutz Canyon Gas Plant (GW-045) & Keblah Compressor Station (GW-329)

Mr. Bays:

The OCD is in receipt of Discharge Plan Application dated December 22, 2006 where Williams Four Corners, LLC is requesting to modify its GW-045 DP (expiration 6/28/08) to incorporate the Keblah Compressor Station DP (GW-329), which expired on 4/13/2006, into its GW-045 DP. The application suggests that the two facilities are located in Section 12 of T28N R11W; however, the GW-045 facility is located in Section 13. However, regardless of sections, the facilities are a gas plant and a compressor station, and under OCD fees and regulations, the two facilities must be handled separately under separate discharge plans.

Consequently, the OCD finds that the application is NOT administratively complete; however, the OCD has processed the \$100 application fee for DP GW-329 and request that Williams Four Corners, LLC resubmit applicable information for the GW-329 DP renewal at this time. The Kutz Canyon Gas Plant discharge plan does not expire until 6/28/08. Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM  
New Mexico Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division, Environmental Bureau  
1220 South St. Francis Dr., Santa Fe, New Mexico 87505  
Office: (505) 476-3491  
Fax: (505) 476-3462  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/>  
(Pollution Prevention Guidance is under "Publications")

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. - This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.



Williams Four Corners, LLC  
Environmental Department  
#188 County Road 4900  
Bloomfield, N.M. 87413  
Phone: (505) 632-4625  
Fax: (505) 632-4781

December 22, 2006

Mr. Wayne Price  
State of New Mexico  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Dear Mr. Price:

Williams Four Corners, LLC would like to modify its Kutz Canyon Gas Plant OCD Discharge Plan (GW-045) to incorporate the Keblah Compressor Station, which has operated under OCD Discharge Plan GW-329. The Keblah Compressor Station is located within the same property boundary as the Kutz Canyon Gas Plant in Section 12, Township 28 North, Range 11 West, in San Juan County, as shown on the attached site map. Also attached, please find the Discharge Plan Application associated with this request.

The air quality permit for this site allows the operation of one 1200-hp Solar turbine, as noted in the documentation previously submitted to your office. Attached please find Table 1 of the Kutz Discharge Plan (submitted in 2003) titled *Source, Quantity and Quality of Effluent and Waste Solids*, and the last page of Table 2 of the same plan titled *Transfer, Storage, and Disposal of Process Fluids, Effluents, and Waste Solids* which have been revised to include information regarding the Keblah Compressor Station. Revised text has been underlined and italicized in the tables for convenience. No other changes or updates are applicable at this time. When the Kutz Canyon Gas Plant Discharge Plan (GW-045) is due for renewal, all applicable modifications will be incorporated into the documentation.

Documentation attached to this letter includes:

- Discharge Plan Application form
- Site map
- Site plot plan
- Table 1, revised, *Source, Quantity and Quality of Effluent and Waste Solids, Kutz Canyon Gas Plant*
- Table 2, revised, *Transfer, Storage, and Disposal of Process Fluids, Effluents, and Waste Solids, Kutz Canyon Gas Plant*
- Public Notice

If you have any questions, I can be reached at 505-634-4951.

Respectfully submitted,

David Bays  
Sr. Environmental Specialist

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

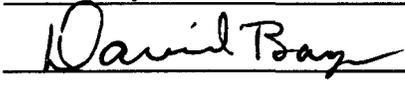
Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

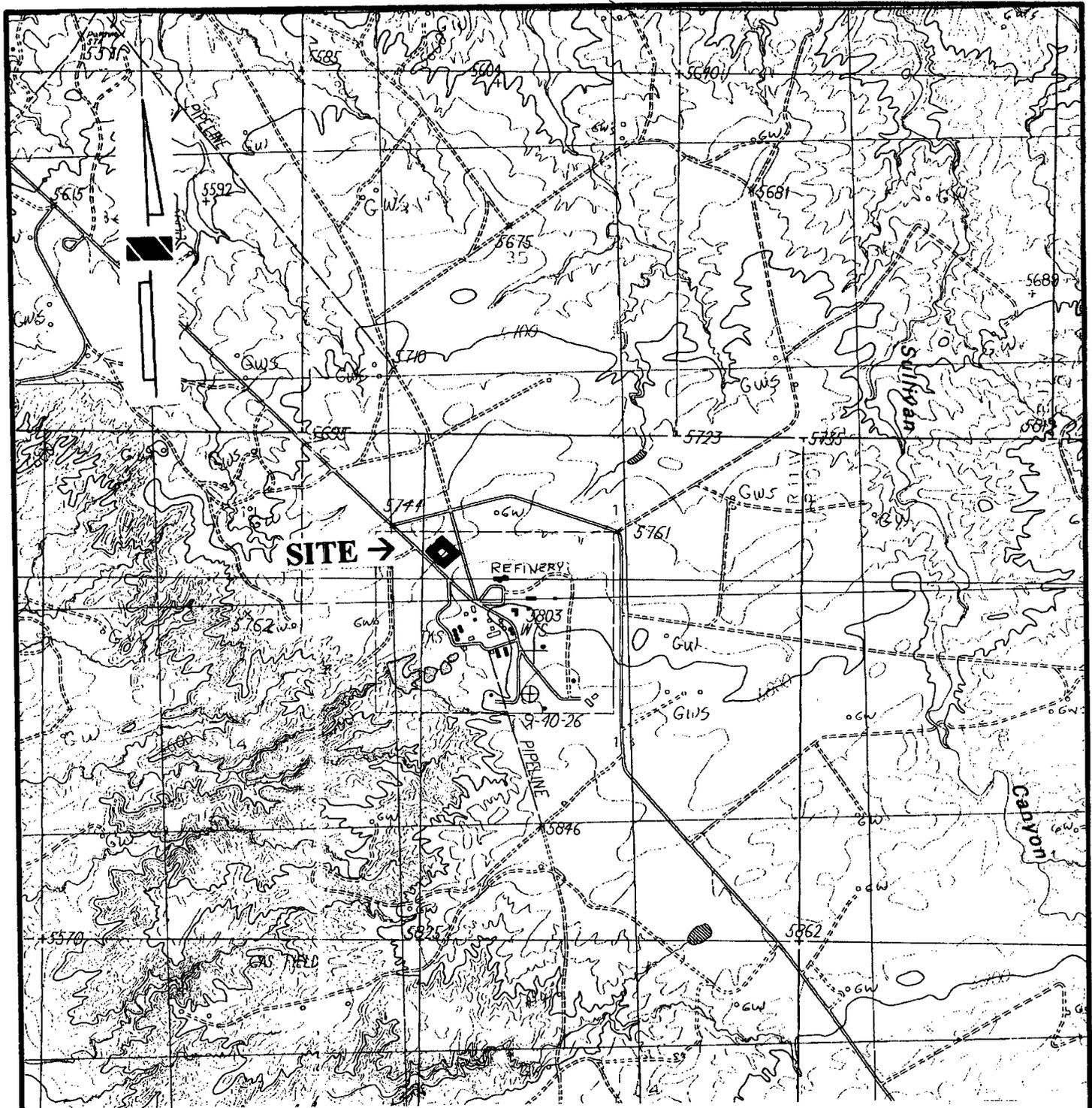
**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to OCD Guidelines for assistance in completing the application)

New                       Renewal                       Modification

1. Type: Gas Plant (Kutz Canyon Gas Plant GW-045 is being modified to incorporate Keblah Station GW-329)
2. Operator: Williams Four Corners, LLC  
Address: 188 County Road 4900, Bloomfield, NM 87413  
Contact Person: David Bays Phone: (505) 634-4951
3. Location: NW/4 NW/4 Section 12 Township 28N Range 11W
4. Attach the name, telephone number and address of the landowner of the facility site.  
***Williams Four Corners, LLC; 188 CR 4900; Bloomfield, NM 87413***
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.  
***Keblah information included in this submittal.***
6. Attach a description of all materials stored or used at the facility.  
***Keblah information included in this submittal.***
7. Attach a description of present sources of effluent and waste solids. Average daily quality and daily volume of waste water must be included.  
***Keblah information included in this submittal.***
8. Attach a description of current liquid waste and solid waste collection/treatment/disposal systems.  
***Keblah information included in this submittal.***
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.  
***No changes, see December 2000 GW-329 and February 2003 GW-045.***
10. Attach a routine inspection and maintenance plan to ensure permit compliance.  
***No changes, see December 2000 GW-329 and February 2003 GW-045.***
11. Attach a contingency plan for reporting and clean-up of spills or releases.  
***No changes, see December 2000 GW-329 and February 2003 GW-045.***
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.  
***No changes, see December 2000 GW-329 and February 2003 GW-045.***
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other rules, regulations, and/or orders.  
***No changes, see December 2000 GW-329 and February 2003 GW-045.***
14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: David Bays Title: Environmental Specialist  
Signature:  Date: December 22, 2006  
E-Mail Address: david.bays@williams.com

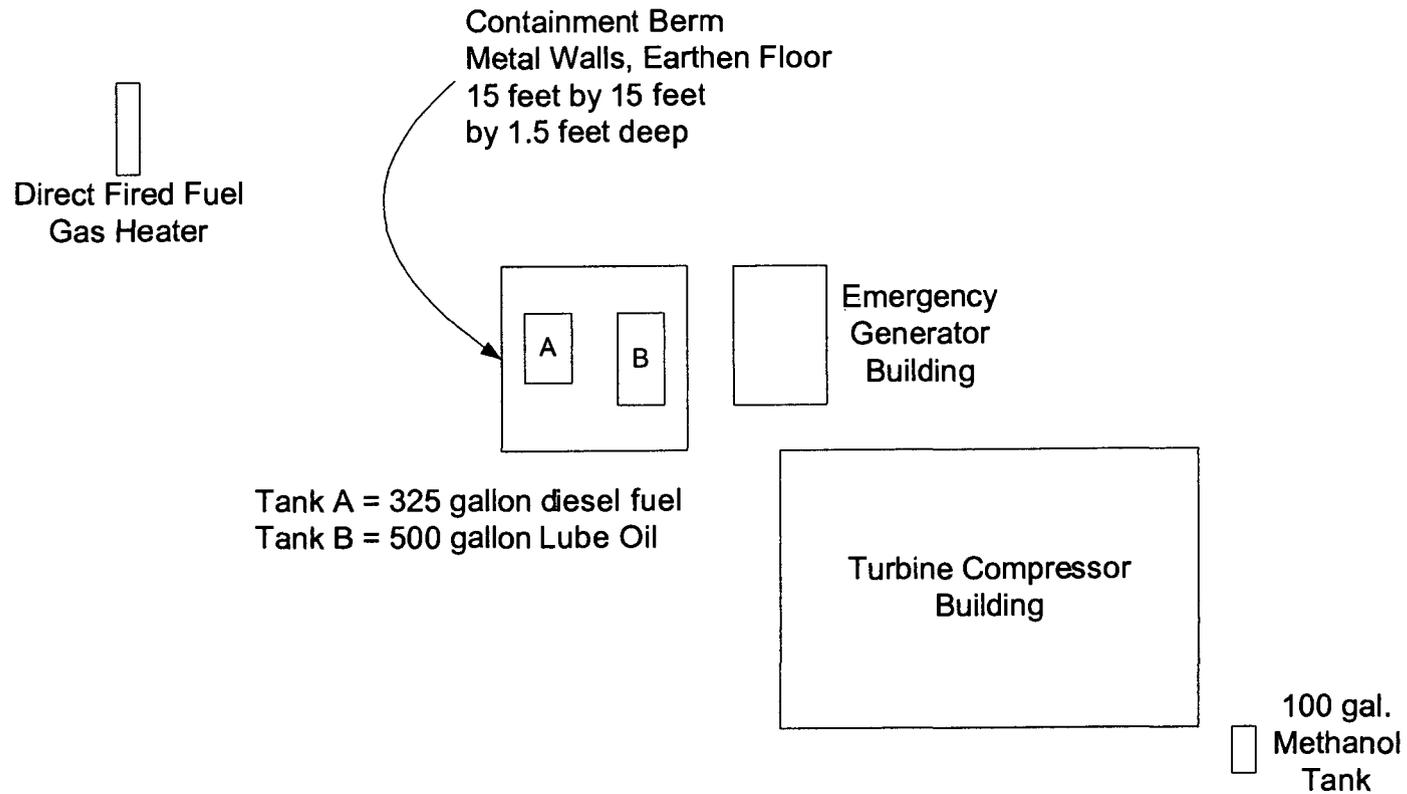


Source: USGS Bloomfield Quadrangle, New Mexico

Scale: 1" = 2,000'



**Figure 1 Site Vicinity / Topographic Map**  
**Kleblah Compressor Station**  
 Section 12, Township 28N Range 11W  
 San-Juan County, New Mexico



Williams Four Corners, LLC  
Keblah Compressor (Located at the Kutz Canyon Gas Plant)  
Not To Scale

**TABLE 1**  
**SOURCE, QUANTITY, AND QUALITY OF EFFLUENT AND WASTE SOLIDS**  
**KUTZ CANYON PLANT**

PROCESS FLUID/WASTE	SOURCE	QUANTITY (Ranges)	QUALITY
Used Oil	Engines, Compressors, <i>Turbines</i> , Oil/Water Separator	1,000-5,000 gallons/month	Used motor oil w/no additives
Used Solvent	Parts Cleaner	0-500 gal/year	No additives
Condensate & Natural Gasoline	Gas Conditioning Process	40,000-100,000 gallons/month	No additives
Condensate	Flare Separator	2,000-5,000 gallons/month	Hydrocarbons with traces of glycol and amine
Condensate/Amine	Flare Separator	2,000-5,000 gallons/month	Hydrocarbons with amine
Waste Water	Cooling Tower, Filter Separator, Open Drain System/Wash Down water, Produced Water, Kutz 2 Control Room Sink, Iron Sponge Process Water, Oil/Water Separator	1-1.5 million gallons/year	High TDS water, dissolved salts, traces of amine, glycol and oil
<i>Washdown Water</i>	<i>Turbine Skid</i>	<i>1000-1500 gal/year/turbine</i>	<i>Biodegradable soap and tap water with traces of used oil</i>
Used Oil Filters	Engines, <i>Turbines</i> , and Compressors	500-1,000 filters/year	No additives
Used Process Filters	Air, Inlet, Fuel Gas, CO <sub>2</sub> and Hydrocarbon Removal	500-1,500/year	No additives
Empty Drums / Containers	Liquid Containers	200-800/year	No additives
Spill Residue (i.e., gravel, soil)	Incidental spills	Incident dependent	Incident dependent
Used Mole Sieve	Used in removal of water from Natural gas stream	20,000-25,000 lbs/yr	No additives
Used Iron Sponge	H <sub>2</sub> S Treatment System	500-1,000 bushels/yr	No additives
Used Carbon	Amine System	4,000-6,000 lbs/yr	No additives
Used Absorbents	Incidental spill/leak equipment wipe-down	Incident dependent	No additives

**TABLE 2 Continued**  
**TRANSFER, STORAGE, AND DISPOSAL OF PROCESS FLUIDS, EFFLUENTS, AND WASTE SOLIDS**  
**KUTZ PLANT**

PROCESS FLUID/WASTE	STORAGE	CONTAINER CAPACITY (approximate)	CONTAINMENT/ SPILL PREVENTION	RCRA STATUS	DESCRIPTION OF FINAL DISPOSITION
Lube Oil (Tank 65)	Above Ground Storage Tank	2,930 gallons	Metal Walls with Earthen Floor	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Ambitrol (R&G)	Above Ground Storage Tank	1,000 gallons	Metal Walls with Earthen Floor	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Ambitrol (North R)	Above Ground Storage Tank	1,000 gallons	Metal Walls with Earthen Floor	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Methanol	Above Ground Storage Tanks	(2) 90,000 gallons	Metal Walls with Earthen Floor	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Compressor Lube Oil	Above Ground Storage Tank	500 gallons	Metal Tank	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Gasoline	Above Ground Storage Tanks	300 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Diesel	Above Ground Storage Tanks	300 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Petroleum Solvent	Above Ground Storage Tanks	300 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Refrigerant Grade Propane	Above Ground Storage Tanks	20,000 gallons	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Propane	Above Ground Storage Tanks	80,000 gallons	N/A	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Y-Product	Above Ground Storage Tanks	(2) 80,000 gallons	N/A	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
<i>Diesel (Keblah CS)</i>	<i>Above Ground Storage Tanks</i>	<i>325 gallons</i>	<i>Metal Walls with Earthen Floor</i>	<i>N/A</i>	<i>Off-spec material recycled or disposed consistent with applicable regulations.</i>
<i>Lube Oil (Keblah CS)</i>	<i>Above Ground Storage Tanks</i>	<i>500 gallons</i>	<i>Metal Walls with Earthen Floor</i>	<i>N/A</i>	<i>Off-spec material recycled or disposed consistent with applicable regulations.</i>

**TABLE 2 Continued**  
**TRANSFER, STORAGE, AND DISPOSAL OF PROCESS FLUIDS, EFFLUENTS, AND WASTE SOLIDS**  
**KUTZ PLANT**

<b>PROCESS FLUID/WASTE</b>	<b>STORAGE</b>	<b>CONTAINER CAPACITY (approximate)</b>	<b>CONTAINMENT/ SPILL PREVENTION</b>	<b>RCRA STATUS</b>	<b>DESCRIPTION OF FINAL DISPOSITION</b>
<i>Methanol (Keblah CS)</i>	<i>Above ground storage tank</i>	<i>100 gallons</i>	<i>Berm</i>	<i>N/A</i>	<i>Off-spec material recycled or disposed consistent with applicable regulations.</i>
<i>Used Oil (Keblah CS)</i>	<i>Drums or other containers</i>	<i>Varies</i>	<i>Mobile Unit</i>	<i>Non-exempt</i>	<i>May be hauled to a WFS or contactor consolidation point before transport to EPA-registered used oil marketer for recycling.</i>
<i>Wash-down Water (Keblah CS)</i>	<i>Drums or other containers</i>	<i>Varies</i>	<i>Mobile Unit</i>	<i>Non-exempt</i>	<i>Contractor may pump wash water back into truck after washing; water may be transported to NMOCB-approved facility; or evaporation at WFS facility may be considered in future.</i>

## PUBLIC NOTICE

### Notice of Discharge Plan Modification Application

#### Keblah Compressor Station

Pursuant to the requirements of the New Mexico Water Quality Control Commission Regulation 20 NMAC 2.6.2 – GROUND AND SURFACE WATER PROTECTION, Williams Four Corners, LLC of 188 County Road 4900, Bloomfield, NM 87413, hereby announces intent to submit to the Oil Conservation Division a Discharge Plan Modification application for the permitted Keblah Compressor Station (GW-329) and incorporate it into the Williams Four Corners, LLC Kutz Plant Discharge Plan (GW-045), as the sites are located within the same property line. Williams expects to submit the permit application to the Oil Conservation Division in December 2006.

The facility, located in Section 12, Township 28 North, Range 11 West, San Juan County, New Mexico, approximately 2 miles south of Bloomfield, provides natural gas metering and compression services.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected. The estimated ground water depth at the site is expected to be in the range of 200 to 500 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division  
1220 South Saint Francis Dr.  
Santa Fe NM 87505  
(505) 827-1464

Please refer to the company name and site name, as used in this notice, or send a copy of this notice when making inquiries, since the Department might not have received the application at the time of this notice.



Williams Four Corners, LLC  
 Environmental Department  
 #188 County Road 4900  
 Bloomfield, N.M. 87413  
 Phone: (505) 832-4626  
 Fax: (505) 832-4781

December 18, 2006

**CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

Commissioner of Public Lands  
 State Land Office, Bldg 310  
 Old Santa Fe Trail  
 Santa Fe, NM 87410

Dear Madam/Sir:

This letter is to advise you that Williams Four Corners, LLC is preparing to submit to the Oil Conservation Division a Discharge Plan Modification application for the permitted Keblah Compressor Station (GW-329) and incorporate it into the Williams Four Corners, LLC Kutz Plant Discharge Plan (GW-045), as the sites are located within the same property line. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan Modification application to the Oil Conservation Division during December 2006.

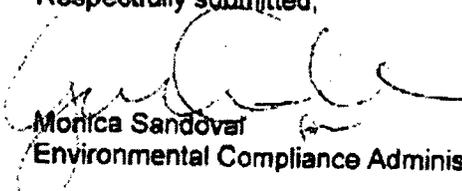
The facility, located in Section 12, Township 28 North, Range 11 West, San Juan County, New Mexico, approximately 2 miles south of Bloomfield, provides natural gas metering and compression services.

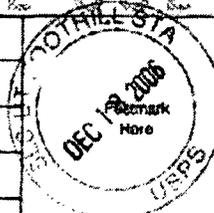
The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected. The estimated ground water depth at the site is 200 to 500 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.

Comments or inquiries regarding this permit or the permit

Director of the Oil Conservation Division  
 1220 South Saint Francis Dr.  
 Santa Fe NM 87505

Respectfully submitted,

  
 Monica Sandoval  
 Environmental Compliance Administrator

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 464
	
Sent To: Comm. of Public Lands	
Street, Apt. No. or PO Box No. State Land Office Bldg 310 Old Santa Fe Trail	
City, State, ZIP+4 Santa Fe NM 87410	
PS Form 3800, June 2002 <span style="float: right;">See Reverse for Instructions</span>	

7002 9000 0000 3767 3736



Williams Four Corners, LLC  
 Environmental Department  
 #168 County Road 4800  
 Bloomfield, N.M. 87413  
 Phone: (505) 832-4625  
 Fax: (505) 832-4781

December 18, 2006

**CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Bureau of Land Management  
 1235 La Plata Highway  
 Farmington, NM 87401

Dear Madam/Sir:

This letter is to advise you that Williams Four Corners, LLC is preparing to submit to the Oil Conservation Division a Discharge Plan Modification application for the permitted Kebab Compressor Station (GW-329) and incorporate it into the Williams Four Corners, LLC Kutz Plant Discharge Plan (GW-045), as the sites are located within the same property line. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan Modification application to the Oil Conservation Division during December 2006.

The facility, located in Section 12, Township 28 North, Range 11 West, San Juan County, New Mexico, approximately 2 miles south of Bloomfield, provides natural gas metering and compression services.

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Comments or inquiries regarding this permit or the permit:

Director of the Oil Conservation Division  
 1220 South Saint Francis Dr.  
 Santa Fe NM 87505

Respectfully submitted,

Monica Sandoval  
 Environmental Compliance Administrator

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DEC 18 2006  
 POST OFFICE  
 FARMINGTON, NM

Sent To: BLM  
 Street, Apt. No. or PO Box No.: 1235 La Plata Highway  
 City, State, ZIP+4: Farmington, NM 87401

PS Form 3800, June 2002 See Reverse for Instructions