

GW - 46

**GENERAL
CORRESPONDENCE**

YEAR(S):
2007-1993



Fax Transmittal Sheet

DATE: 03/19/2007**# OF PAGES:** 2 Including Coversheet**Name of Recipient:** Bureau Chief of Environmental Section
Attn: Wayne Price**Company:** NMOCD
Address: 1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Phone#: (505) 476-3490
Fax #: (505) 476-3462**FROM:** Glen Thompson
Environmental Dept.
El Paso Natural Gas
Midland, TX
Phone#: (432) 686-3268
Fax#: (432) 686-3269**SUBJECT:** Submittal of Form C-141 Release Notification and Corrective Action
El Paso Natural Gas
Eunice A Compressor Station

Mr. Wayne Price:

EPNG is forwarding the attached completed Form C-141 for your review and records. This is the written notification for the minor release that occurred at the Eunice A Compressor Station on March 6, 2007. This is also a supplement to the courtesy call notification made to Chris Williams in the NMOCD District 1 Office. If you have any questions regarding this event, please feel free to contact me at (432) 686-3268 or email at glen.thompson@elpaso.com.

Respectfully,
Glen Thompson
Principal Environmental Representative

Copy (with attachment):

Chris Williams – Supervisor of NMOCD District 1 Office, fax (505) 393-0720
Kenny Morrow – Plains Area Operations Manager, EPNG
Sandra D. Miller – Environmental Dept, Manager, EPNG
File: Eunice A Station – Water File

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	El Paso Natural Gas	Contact	Glen Thompson
Address	3300 North A St., Bld. Two, #200, Midland, TX 79705	Telephone No.	(432) 686-3268
Facility Name	Eunice A Plant @ 283 Gulf Rd. Oil Center, NM 88240	Facility Type	Gas Compressor Station
Surface Owner	El Paso Natural Gas	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section 5	Township 21 South	Range 36 East	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude N 32 30.847' Longitude W 103 17.389'

NATURE OF RELEASE

Type of Release	Liquid	Volume of Release	300 gallons	Volume Recovered	None
Source of Release	Drain line from cooling tower	Date and Hour of Occurrence	3/6/07 1:55 am	Date and Hour of Discovery	3/6/07 2:00 am
Was Immediate Notice Given? Courtesy call	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Chris Williams, Supervisor of District 1 Office		
By Whom?	Glen Thompson	Date and Hour	March 6, 2007 @ approx. 11 a.m.		
Was a Watercourse Resched?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

The drain line for the blow down water from the cooling tower drains off-site to a third party disposal firm named Rice Engineering. The line broke inside El Paso Natural Gas's (EPNG) property behind the cooling tower pump house. The drain line appeared to have been over-pressurized. When the drain line broke, approximately 300 gallons of liquid were released to the surface. Surface soil was bermed to contain the spill. Approximately, 20 gallons traveled off EPNG's property to the northern adjacent property of DCP Midstream. DCP Midstream and Rice Engineering were both contacted and the drain line was repaired. Rice Engineering installed a check valve and new butterfly valve to prevent any future over-pressure of the drain line.

Describe Area Affected and Cleanup Action Taken.*

The flow ran approx. 20 ft. north along west side of the pump house bldg. and then moved east beside the fin fan cage for approx. 60 ft. and turned north running between the fin fans and the control room for approx. 50 ft. where plant personnel built a dike out of soil and gravel to capture the spill. While personnel were closing Rice Engineering's valve, the temporary berm began leaking and approx. 20 gallons of liquid ran under the north fence onto DCP Midstream property. The leak was discovered within a few minutes of the breach and repaired. At the request of Kevin Gerber of DCP Midstream, EPNG spread fertilizer on the affected area of their property and covered it with clean soil. Stained gravel in the Eunice yard has been stockpiled by the fin fans while awaiting lab results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Glen Thompson	Approved by District Supervisor:		
Title: Principal Environmental Representative	Approval Date:	Expiration Date:	
E-mail Address: glen.thompson@elpaso.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 03-19-2007	Phone: (432) 686-3268		

* Attach Additional Sheets If Necessary

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 9/26/03 Time: 8:30 AM

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ _____

Discharge Plan: No ☐ Yes ☒ DP# _____ EUNICE A GW-46
EUNICE B GW-151

FACILITY NAME: NG EPTB EUNICE A & B COMP. STATIONS.

PHYSICAL LOCATION: _____

Legal: QTR _____ QTR _____ Sec _____ TS _____ R _____ County _____

OWNER/OPERATOR (NAME) EL PASO ~~FIELD SERVICES~~ NATURAL GAS

Contact Person: ROBERT ST. JOHN Tele:# 915-686-3268

MAILING

ADDRESS: _____ State _____ ZIP _____

Owner/Operator Rep's: _____

OCD INSPECTORS: ED MARTIN.

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

GOOD

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

EXCELLENT

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

GOOD

4. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

GOOD

5. **Labeling:** All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

GOOD

6. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

NO BELOW-GRADE TANKS.

BELOW - GRADE SUMPS - GOOD

7. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

GOOD - TESTED EVERY 5 YEARS OR SOONER

8. **Onsite/Offsite Waste Disposal and Storage Practices:** Are all wastes properly characterized and disposed of correctly? Does the facility have an EPA hazardous waste number? Yes ☒ No ☐

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES ☒ NO ☐ IF NO DETAIL BELOW.

9. **Class V Wells:** Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☒ YES ☐ IF YES DESCRIBE BELOW! Undetermined ☐

10. **Housekeeping:** All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

EXCELLENT!

11. **Spill Reporting:** All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

OK - BOB ST. JOHN IS NOTIFIED OF RELEASES.

12. **Does the facility have any other potential environmental concerns/issues?**

NO

13. **Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?**

STORMWATER PLAN - SPCC NOT REQUIRED.

14. **ANY WATER WELLS ON SITE ?** NO ☒ YES ☐ IF YES, HOW IS IT BEING USED ?

Miscellaneous Comments:

ON MONUMENT WATER SYSTEM.
12 RECIP'S @ A; 1 TURBINE @ B.
EXCELLENT SAFETY PROGRAM.

Number of Photos taken at this site: 4

THE SANTA FE
NEW MEXICAN RECEIVED
Founded 1849

OCT 09 2003

**OIL CONSERVATION
DIVISION**

Ed Martin
NM OIL CONSERVATION D
1220 ST. FRANCIS DR
ATT MARY ANAYA
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00032102 ACCOUNT: 00002212
LEGAL NO: P.O. #: 04.199.050340
194 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, K. Voorhees, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # a copy of which is hereto attached was published in said newspaper 1 day(s) between 10/08/2003 and 10/08/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 8th day of October, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ *K. Voorhees*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 8th day of October, 2003

Notary *Laura J. Hardy*

Commission Expires: 11/28/03

**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit applications have been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-046) - El Paso Natural Gas Co., Robert H. St. John, Principal Environmental Scientist, 3300 North "A" Building, Suite 200, Midland, TX 79705 has submitted a discharge permit application for their Eunice A Gas Compressor Station located in the NW/4 NW/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 17,000 gallons per day of cooling tower blow-down water with total dissolved solids concentration of 1,300 mg/l is stored in steel tanks prior to transport off-site for disposal in an OCD-approved Class II injection well. Groundwater most likely to be affected by an accidental discharge at the surface is at a depth of approximately 35 feet and has a total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-145) - Flatrock Energy Partners, Mr. Clay Smith, P.E., 15600 San Pedro, Suite 401, San Antonio, Texas 78232, (210) 494-6777, on behalf of Raptor Gas Transportation LLC operated by ConocoPhillips, has submitted a discharge renewal application for the Zia Gas Plant and the Zia Booster Compressor Station located in the NE/4 NE/4 of Section 19 Township 19 South, Range 32 East, NMPM, Lea County, New Mexico. Approximately 5,900 gallons per month of process wastewater will be collected and stored in above ground steel tanks prior to disposal at an OCD approved offsite commercial disposal facility. The total dissolved solids concentration of the wastewater is approximately 2,000 mg/l. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 280 feet with a total dissolved solids concentration of approximately 2,400 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed

at OCD's web site <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of October 2003.

**STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION**

SEAL
LORI WROTENBERY,
Director
Legal #74107
Pub. October 8, 2003

Affidavit of Publication

RECEIVED

OCT 20 2003

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

OIL CONSERVATION DIVISION

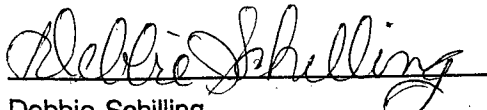
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Legal Notice

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of October 2, 2003 and ending with the issue of October 2, 2003.

And that the cost of publishing said notice is the sum of \$ 56.32 which sum has been (Paid) as
Court Costs.

Subscribed and sworn to before me this 14th day of
October 2003


Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2006

LEGAL NOTICE NOTICE OF PUBLICATION

STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES DEPART-
MENT
OIL CONSERVATION
DIVISION

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addresses how spill, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN Under the Seal of
New Mexico Oil

Conservation
Commission at Santa Fe
New Mexico, on this 1st
day of October 2003.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

LORI WROTENBERY,
Director
SEAL
Published in the
Lovington Daily Leader
October 2, 2003.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 7485274 dated 10/14/03,
or cash received on 10/27/03 in the amount of \$ 1750.00
from EPNG

for GW-046

Submitted by: (Facility Name) Date: (DP No.)

Submitted to ASD by: Ed Martin Date: 10/27/03

Received in ASD by: Date:

Filing Fee New Facility Renewal ✓

Modification Other (specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment

EL PASO NATURAL GAS COMPANY

P.O. BOX 4430
HOUSTON, TX 77210-4430

CITIBANK DELAWARE
A Subsidiary of Citicorp
One Penn's Way
New Castle, DE 19720

CHECK DATE 10/14/2003 CHECK NUMBER 07485274

62-20
311

Amount

***\$1,750.00

VOID AFTER ONE YEAR

Pay: ***ONE THOUSAND SEVEN HUNDRED FIFTY AND XX / 100 US DOLLAR***

To The
Order Of

STATE OF NEW MEXICO
ENVIRONMENTAL DEPARTMENT
WATER QUALITY MANAGEMENT
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NM 87505

DLSX

Authorized Signature

EL PASO NATURAL GAS COMPANY

P.O. BOX 4430

HOUSTON, TX 77210-4430

RECEIVED

OCT 20 2003

OIL CONSERVATION
DIVISION

STATE OF NEW MEXICO
ENVIRONMENTAL DEPARTMENT
WATER QUALITY MANAGEMENT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87505

REMITTANCE ADVICE

CHECK DATE 10/14/2003

CHECK NUMBER 07485274

VENDOR NUM 0000002667

RETAIN FOR YOUR RECORDS

Refer Payment Inquires to EPGTR - 713-420-4200

Voucher ID	Invoice Number	Invoice Date	Discount	Paid Amount
00174417	CKREQ031002	10/02/2003	0.00	1,750.00
FOR DISCHARGE PERMIT GW-046 - QUESTIONS ROBERT ST JOHN PH 432-686-3268				
TOTAL			\$0.00	\$1,750.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 7483395 dated 9-10-03,
or cash received on 9-16-03 in the amount of \$ 50.00
from EL PASO N.G. Co.

for EUNICE A C.S. GW-46

Submitted by: _____ Date: _____

Submitted to ASD by: ED MARTIN Date: 9/16/03

Received in ASD by: _____ Date: _____

1/2 Filing Fee ☒ New Facility ☐ Renewal ☐
Modification ☐ Other ☐ \$50.00
STILL DUE

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐

EL PASO NATURAL GAS COMPANY
P.O. BOX 4430
HOUSTON, TX 77210-4430

CITIBANK DELAWARE
A Subsidiary of Citicorp
One Penn's Way
New Castle, DE 19720

CHECK DATE 09/10/2003 CHECK NUMBER 07483395

62-20
311

Amount

***\$50.00

VOID AFTER ONE YEAR

ay ***FIFTY AND 00/100 US DOLLAR***

To The
Order Of STATE OF NEW MEXICO
ENVIRONMENTAL DEPARTMENT
WATER QUALITY MANAGEMENT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87505

Authorized Signature

EL PASO NATURAL GAS COMPANY
P.O. BOX 4430
HOUSTON, TX 77210-4430

REMITTANCE ADVICE

CHECK DATE 09/10/2003
CHECK NUMBER 07483395
VENDOR NUM 0000002667

STATE OF NEW MEXICO
ENVIRONMENTAL DEPARTMENT
WATER QUALITY MANAGEMENT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87505

RETAIN FOR YOUR RECORDS

Refer Payment Inquires to EPGTR - 713-420-4200

Voucher ID	Invoice Number	Invoice Date	Discount	Paid Amount
00171104	CKREQ030902	09/02/2003	0.00	50.00
TOTAL			\$0.00	\$50.00

GW-46

#50.00 SHORT

RECEIVED



SEP 15 2003

OIL CONSERVATION
DIVISION

September 11, 2003

Mr. Ed Martin
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

certified mail 7002 2410 0000 1351 6127

RE: Discharge Plan Renewal
El Paso Natural Gas
Eunice A Compressor Station (GW-46)
Lea County, New Mexico

Dear Mr. Martin:

Enclosed is the Discharge Plan Renewal (GW-046) for the above-referenced facility. The original discharge plan was approved by the New Mexico Oil Conservation Division in October 1983, with subsequent renewals in 1985, 1989, 1993 and 1998. Changes to this document from the most recently approved Discharge Plan (1998) include new contact information and the submittal of the drain line testing completed in 2000.

Also enclosed is a check in the amount of \$50.00 for the application filing fee. If you have any questions, please contact me at (432) 686-3268.

Sincerely,
El Paso Natural Gas

A handwritten signature in black ink, appearing to read "R. St. John", written over a horizontal line.

Robert H. St. John
Principal Environmental Scientist

Cc: Kenneth Morrow – Plains Area Manager, EPNG
Sandra Miller – Manager, Pipelines West Environmental Department

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Compressor Station

2. Operator: El Paso Natural Gas Company

Address: 3506 West County Road, Hobbs, New Mexico 88240

Contact Person: Kenneth Morrow Phone: 505-492-2380

3. Location: Lots 6, 11, and 14 Section 5 Township S21 Range 36E

Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Kenneth L. Morrow

Title: Area Manager - Plains Operating Area

Signature: Kenneth L. Morrow

Date: 9-4-2003

EUNICE GAS COMPRESSOR STATION

DISCHARGE PLAN, GW - 46

EL PASO NATURAL GAS COMPANY

Prepared for:

New Mexico Oil Conservation Division

September 2003

El Paso Natural Gas Company
3300 North A Street
Building 2, Suite 200
Midland, Texas 79705

TABLE OF CONTENTS

	PAGE
1.0 GENERAL INFORMATION	1
1.1 NAME OF DISCHARGER OR LEGALLY RESPONSIBLE PARTY	
1.2 NAME OF LOCAL REPRESENTATIVE OR CONTACT PERSON	
1.3 LOCATION OF DISCHARGE	
1.4 LOCAL LAND USE	
1.5 TYPE OF OPERATION	
1.6 AFFIRMATION	
2.0 PLANT PROCESSES	3
2.1 SOURCES AND QUANTITIES OF EFFLUENT	
2.2 QUALITY CHARACTERISTICS	
3.0 TRANSFER AND STORAGE OF PROCESS FLUIDS AND EFFLUENT	4
4.0 SPILL/LEAK PREVENTION AND HOUSEKEEPING PRACTICES	4
4.1 SPILL/LEAK PREVENTION PROCEDURES	
4.2 GENERAL HOUSEKEEPING PROCEDURES	
5.0 EFFLUENT AND SOLID WASTE DISPOSAL	5
6.0 SITE CHARACTERISTICS	6
7.0 MONITORING AND REPORTING	6
Appendices	
Appendix 1	Site Diagram
Appendix 2	Chemical Inventory/MSDS
Appendix 3	Drain Line Testing – Year 2000

EUNICE GAS COMPRESSOR STATION

DISCHARGE PLAN

This Discharge Plan has been prepared in accordance with the New Mexico Oil Conservation Division (NMOCD) "Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Processing Plants."

1.0 GENERAL INFORMATION

1.1 NAME OF DISCHARGER OR LEGALLY RESPONSIBLE PARTY:

El Paso Natural Gas Company
2 North Nevada
Colorado Springs, Colorado 80903
(719) 520-4350

Attention:
Sandra Miller
Manager, Pipelines West Environmental Department
(719) 520-4350

1.2 NAME OF LOCAL REPRESENTATIVE OR CONTACT PERSON:

El Paso Natural Gas Company
Plains Operating Area
3506 West County Road
Hobbs, New Mexico 88240

Attention:
Kenneth Morrow
Area Manager
(505) 492-2380

1.3 LOCATION OF DISCHARGE

The Eunice Gas Compressor Station is located in Sections 5 and 6, Township 21 South, Range 36 East, Lea County, New Mexico: or, approximately eleven miles northwest of Eunice, New Mexico, and one mile west of State Highway No. 8. Tab "1" contains the most current copy of an aerial photograph of Eunice Station. This drawing shows a camp housing complex that has been retired and was removed from the site in 1986.

1.4 LOCAL LAND USE

The Eunice Gas Compressor Station occupies approximately 12 acres. Information regarding land ownership is contained in Figure 3, pp. 5 and 6, of the 1983 Discharge Plan. EPNG incorporates this information by reference.

1.5 TYPE OF OPERATION

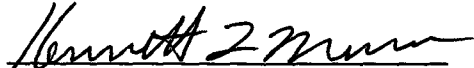
El Paso Natural Gas Company's Eunice Compressor Station is engaged in the compression of natural gas.

The Eunice Compressor Station natural gas compression facilities consist of twelve internal combustion engine compressor drives that total 12,100 horsepower have the capability of handling a design gas capacity of 375 million cubic feet of gas per day

Entrained liquids are removed from the gas stream prior to compression by two (2) horizontal gas-liquid scrubbers. The primary purpose of the scrubbers is to remove small quantities of liquids from the gas stream prior to entering the mainline transportation system. The compressed gas passes through cooling coils in a mechanical draft cooling tower.

1.6 AFFIRMATION

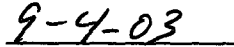
I hereby certify that I am familiar with the information contained in and submitted with this application for the Eunice Gas Compressor Plant Discharge Plan, and that such information is true, accurate, and complete to the best of my knowledge and belief.



Signature

Kenneth L. Morrow

Area Manager - Plains Operating Area



Date

2.0 PLANT PROCESSES

2.1 SOURCES AND QUANTITIES OF EFFLUENT

Presently, the Eunice Station receives all raw and treated water from the GPM Eunice Plant. This water comes from nine water wells owned by EPNG and operated by GPM. The water is pumped into a 10,000 barrel aboveground holding tank located approximately ten miles north of Eunice Plant. Well #1 is located in NE¼, NE¼, SE¼, Section 13, Township 19-S, Range 36-E, Lea County, New Mexico. It was drilled in 1942 to a depth of 102 feet but later was abandoned. Rather than being plugged, it was instead authorized for use by the State Engineer in 1949 as a return well for the return of untreated groundwater overflow from the 10,000 barrel tank.

Eunice Station discharges wastewater into the Rice Engineering Disposal System. EPNG proposes to continue to discharge the Eunice Station wastewater into the Rice Engineering Disposal System.

2.1.1 Gas-Liquid Scrubber

The inlet mainline gas is treated by the scrubber units which discharge negligible amounts of wastewater. The excess gas and wastewater is separated in a new oil/water separator unit installed in 1995. The wastewater from the new oil/water separator is discharged into the Rice Engineering Disposal System.

2.1.2 Cooling Tower Blowdown

Evaporative cooling tower water is used to cool compressed pipeline gas for transmission. Cooling tower water is recycled as much as possible, but some is blown down and replaced to prevent total dissolved solids (TDS) buildup. The Plant cooling tower blowdown is approximately 10,000 gallons per day, or 8 gallons per minute. The Blow down water is then discharged directly into the Rice Engineering Disposal System line.

2.1.3 Domestic Sewage

The domestic wastewater discharges approximately 150 gpd from the office into a 1,050 gallon capacity concrete septic tank. The effluent is discharged to an attached leach field which has two 100-foot laterals. The field office domestic wastewater discharges approximately 50 gpd into a 1,050 gallon capacity concrete septic tank. The effluent is discharged to an attached leach field which has two 50-foot laterals. These two systems were installed in 1992. The domestic wastewater discharges from the plant break room into a 1000 gallon capacity concrete septic tank, and the effluent is discharged to a leach field area northwest of the break room. This system was installed in 1994. EID Permit numbers for the office septic tank installations are H0920027 and H0920028 and for the Eunice Mainline Engine Room Break Room is H0940056.

2.1.4 Building Floor Drains

Wastewater from the building floor drains is discharged directly into the 4" drain line northwest of the break room into the Rice Engineering Disposal System. The flow is minimal since it consists of wastewater produced by the washing of building floors.

2.1.5 Storm Water

Storm water runoff flows south to southwest from the Station. Most precipitation soaks into the soil or evaporates. Open drains are located in the concrete secondary containment berm areas for the sulfuric acid tank and barrel rack. The drains are gravity feed to the Rice Engineering Disposal System Line. The amount of storm water run-off entering the system is negligible and will not appreciably change the volume of discharge.

2.2 QUALITY CHARACTERISTICS

EPNG has entered into an agreement with the Rice Engineering Disposal System to tie into the system in Section 5, Township 21 South, Range 35 East, Lea County, NM for disposing of approximately 10,000 gallons per day of waste water, the main source being cooling tower blowdown.

3.0 TRANSFER AND STORAGE OF PROCESS FLUIDS AND EFFLUENTS

The industrial wastewater at Eunice Station includes cooling tower blowdown, scrubber blowdown, and wastewater from floor drains which is all discharged into the Rice Engineering Disposal System.

Oil from the inlet scrubber blowdowns and waste oil from gas compressor engines is removed by E&E Environmental of Lubbock, Texas.

4.0 SPILL/LEAK PREVENTION AND HOUSEKEEPING PRACTICES

4.1 SPILL/LEAK PREVENTION PROCEDURES

The Eunice Station is operated in a manner to prevent and mitigate any release to the environment. Facility processes and storage tanks are regularly observed by a number of personnel during daily operations. Any evidence or sign of spills or leaks are routinely reported to supervisory personnel so that repairs or cleanup can be promptly completed. Routine maintenance procedures conducted at the facility also help to ensure that equipment remains functional and minimizes the possibility of spills or leaks.

Process and non-process chemicals or additives used at the Station could present a threat to the environment only in the event of a major spill or release. The

majority of the chemicals are used in very small quantities; 25 gallons to 4,000 gallons per year. Hence, any spills or leaks would be very small in volume and easily contained in the immediate area. A list of chemicals used at the Station and their respective Material Data Safety Sheets are provided under Tab "2".

Cleanup procedures would vary with the nature and extent of any unplanned release. Spills of acids are relatively easy to control and general procedures would include neutralization of the material in place before a final evaluation is made on its ultimate disposal. Once neutralization is confirmed by sampling and pH determination, it is quite probable that no further actions would be required to ensure protection of human health and the environment.

Spills or leaks of hydrocarbons could potentially occur from the lube oil storage tanks. The lube oil is stored in a 24,000 gallon aboveground horizontal tank. A leak in this tank would be contained in the bermed area surrounding the tank.

4.2 GENERAL HOUSEKEEPING PROCEDURES

EPNG strives to reduce the potential for spills and leaks in all areas. Non-process chemicals are used in relatively small quantities at the Station and are managed in a manner to prevent discharges to the environment. Any chemical spills which might occur would be immediately contained and disposed of according to proper guidelines.

5.0 EFFLUENT AND SOLID WASTE DISPOSAL

As mentioned in Section 3.0, EPNG disposes of all industrial aqueous wastes directly into Rice Engineering's Disposal System. The installation of the two 1,050 gallon septic tanks and two leach fields for the offices and a 1,000 gallon septic tank with leach field area for the Eunice Mainline engine room break room were added in 1992 and 1994 respectively were additional changes made to the original plan.

Industrial and domestic wastewater generated at the Station will be delivered into the Rice Engineering Disposal System, Eunice Branch. EPNG began delivering wastewater to the Rice Engineering system on October 26, 1982 under the Monument Branch and will continue to do so under the Eunice System which was approved by Rice Engineering on March 7, 1995.

Industrial solid waste is comprised of used oil filters, scrap metal, Station refuse, and empty drums. Used oil, hydrocarbons from the scrubber blowdown, and very small amounts of spent cleaning solvent are collected in the holding tank located in the oil/water separator site. Used oil filters are collected, drained in a drum, and sent to a central location for incineration. Scrap metal is stockpiled in a container near the shop area and is disposed of by approved scrap metal vendors. Empty containers and drums are periodically returned to the warehouse or to the vendors directly for proper disposal. The Station refuse is disposed of in dumpsters in the Station yard and periodically picked up by a private contractor and taken to the Hobbs Landfill.

Domestic waste consists of septic tank solids and plant garbage. The Station garbage is placed into dumpsters and collected periodically by a private contractor. The septic tanks are cleaned out by a private contractor on an as-needed basis. The solids are disposed of by the contractor in an accepted manner.

6.0 SITE CHARACTERISTICS

Information relative to the hydrology and geology of the site was submitted to the NMOCD in EPNG's original 1983 Discharge Plan application. EPNG incorporates this information by reference.

7.0 MONITORING AND REPORTING

Verbal and written notification of leaks or spills will be made to the NMOCD in accordance with NMOCD Rule 116. Any reportable release of materials regulated by the Code of Federal Regulations, Title 40, Parts 300 and 372 will be reported to the National Response Center, and to the NMED where applicable.

The underground drain line system will be tested every five years prior to renewal of the discharge plan, in accordance with the drain line testing procedures submitted in the 1983 Discharge Plan. Tab "3" contains the test results for 2000.

EUNICE GAS COMPRESSION STATION PLANT CHEMICAL INVENTORY

<u>Chemical Name</u>	<u>Manufacturer</u>	<u>Storage Area</u>	<u>Maximum Quantity</u>
Toxene 37	Continental Products	N. side engine room	50 gal.
Toxene 47	Continental Products	N. side engine room	50 gal.
Pegasus Oil 701	Mobil Oil Co.	Storage tank	18,000 gal.
Tribol Oil 890	Imperial Oil & Grease	Storage area	55 gal.
Sulfuric acid	Weskem, Inc.	Storage tank	350 gal.
Unleaded gasoline	Shell Oil Co.	Storage tank	260 gal
Diesel	Chevron	Barrel rack	55 gal.
Exxol D-80	Exxon Oil Co.	Storage tank	40 gal.
Mean Green Degr.	American Chemical	Shop area	50 gal.
Antipol	Continental Products	Barrel rack	300 gal.
Chemic 7040	Continental Products	Barrel rack	110 gal
Lube oil	Mobil	Barrel rack	110 gal.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TOXSENE 35

SECTION I MATERIAL IDENTIFICATION

Common Name: (used on label) Toxsene 35
(Trade Name & Synonyms) Toxsene 35
Chemical Name: N/A
Chemical Family: N/A
Cas No. N/A (Information according to Suppliers MSDS)

SECTION II INGREDIENTS AND HAZARDS

Hazardous Component(s) N/A
Threshold Limit Value (units) N/A

SECTION III PHYSICAL DATA

Boiling Point: 209 degrees F
Percent Volatile by Volume (%): 80%
Solubility in Water: Complete
Appearance and Odor: Light straw to water white liquid
Flash Point: none
Special Fire Fighting Procedures: N/A
Unusual Fire and Explosion Hazards: N/A
Specific Gravity (H2O = 1): 1.01
Vapor Density (Air = 1): N/A
Reactivity in Water: N/A
Flammable Limits in Air % by Volume: N/A
Vapor pressure (mm Hg): UN
Evaporation Rate (____ = 1): Water
Extinguisher Media: N/A
Auto-Ignition Temperature: N/A

SECTION IV FIRE AND EXPLOSION DATA

Special Fire Fighting Procedures: N/A
Unusual Fire and Explosion Hazards: N/A
Flammable Limits in Air % by Volume: N/A
Extinguisher Media: N/A
Auto-Ignition Temperature: N/A

SECTION V REACTIVITY DATA

CONDITIONS CONTRIBUTING TO INSTABILITY: Under normal conditions this product is stable. Avoid sources of ignition such as flames, hot surfaces, electrical or frictional sparks, etc..
INCOMPATIBILITY: Avoid contact with strong oxidizing agents.

HAZARDOUS DECOMPOSITION PRODUCTS: The material may decompose at high temperatures to form CO and C2.
CONDITIONS CONTRIBUTING TO HAZARDOUS POLYMERIZATION: Material is not known to polymerize.

SECTION VI HEALTH AND HAZARD INFORMATION

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TOXSENE 35

EPNG MSDS NO: 00003
PRODUCT ITEM NO: 0012213

DATE ISSUED: 11/22/1985
LAST REVISED DATE: / /

MANUFACTURER

NAME: CONTINENTAL PROD. OF TX
ADDRESS: 100 INDUSTRIAL
P.O. BOX 3627

CITY: ODESSA
STATE: TX ZIP: 79760
EMERGENCY TELEPHONE: () -
24 HOUR TELEPHONE: (915) 337-4681

NFPA HEALTH: 2 FIRE: 0 REACTIVITY: 0
CERCLA HEALTH: 0 FIRE: 0 REACTIVITY: 0 PERSISTENCE: 0

MOLECULAR FORMULA: N/A
MOLECULAR WEIGHT: N/A

TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 209 F
MELTING POINT: N/A
VISCOSITY: N/A
VAPOR DENSITY: N/A
EVAPORATION RATE: WATER
VAPOR PRESSURE: UN
SPECIFIC GRAVITY: 1.010
WATER SOLUBILITY: COMPLETE

FLASH POINT : NONE
AUTOIGNITION : N/A

METHOD: NONE
LEL: N/A UEL: N/A

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:
LIGHT STRAW TO WATER WHITE LIQUID

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: SULFURIC ACID (GAL)

EPNG MSDS NO: 00652
PRODUCT ITEM NO: 0062115

DATE ISSUED: 12/18/1988
LAST REVISED DATE: / /

MANUFACTURER
NAME: PHILLIPS 66 COMPANY
ADDRESS:

CITY: BARTLESVILLE, EMERGENCY TELEPHONE: (918)661-3865
STATE: OK ZIP: 74004 24 HOUR TELEPHONE: (918)661-8327

NFPA HEALTH: FIRE: REACTIVITY: PERSISTENCE:
CERCLA HEALTH: FIRE: REACTIVITY:

MOLECULAR FORMULA:
MOLECULAR WEIGHT: TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: EVAPORATION RATE:
MELTING POINT: VAPOR PRESSURE:
VISCOSITY: SPECIFIC GRAVITY: 0.000
VAPOR DENSITY: WATER SOLUBILITY:

FLASH POINT : METHOD: UEL:
AUTOIGNITION : LEL:

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

PRODUCT SYNONYMS

**** N/A ****
**** N/A ****

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: SULFURIC ACID (GAL)

LABEL: Corrosive.

PLACARD: Corrosive/1830

HAZARDOUS SUBSTANCE/RQ: RQ-1000 lbs/454 kg.

SHIPPING DESCRIPTION: Sulfuric Acid, Corrosive Material, UN 1830

PACKAGING REFERENCE: 49 CFR 173.244 and 173.272.

RCRA CLASSIFICATION/UNADULTERATED PRODUCT AS A WASTE:
Corrosive.

HAZARD CLASSIFICATION:

This product meets the following hazard definition(s) as defined by the Occupational Safety and Health Hazard Communication Standard (29 CFR Section 1910.1200):

Health Hazard (Section VI), and Water reactive.

ADDITIONAL COMMENTS:

This product contains the following chemical or chemicals subject to the reporting requirements of Section 313 of Title III of the Superfund Amendment and Reauthorization Act of 1986 and 40 CFR Part 372 (see Sec. II):
Sulfuric Acid.

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NA= Not Applicable

NE= Not Established

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: SULFURIC ACID (GAL)

waste disposal facility.

SECTION VIII SPECIAL PROTECTION INFORMATION
PERSONAL PROTECTION INFORMATION

VENTILATION:

Use adequate ventilation to control exposure below recommended exposure limits. See Recommended Exposure Limits in Health Hazard Data Section.

RESPIRATORY PROTECTION:

Use NIOSH/MSHA approved full-face, air supplied respiratory protective equipment. Use NIOSH/MSHA approved self-contained breathing apparatus (SCBA) for entry to or escape from unknown atmospheres.

EYE PROTECTION:

Full-face shield and chemical goggles for splash protection.

SKIN PROTECTION:

Rubber gloves. Protective clothing, boots and rubber apron.

NOTE:

Personnel protection information shown in this section is based upon general information as to normal uses and conditions. Where special or unusual uses or conditions exist, it is suggested that the expert assistance of an industrial hygienist or other qualified professional be sought.

PROTECTION REQUIRED FOR WORK ON CONTAMINATED EQUIPMENT:

Wear protective equipment and/or garments described above if exposure conditions warrant. Contact immediate supervisor for specific instructions before work is initiated.

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

HANDLING AND STORAGE PRECAUTIONS:

Avoid inhalation and skin and eye contact. Wear protective equipment and/or garments described above if exposure conditions warrant.

Store in cool, dry, well-ventilated area. Provide means of controlling leaks and spills. Avoid contact with materials listed in Reactivity Data. When diluting acid, add acid to water, NEVER add water to acid.

DOT TRANSPORTATION

SHIPPING NAME: Sulfuric Acid.

HAZARD CLASS: Corrosive Material

ID NUMBER: UN 1830

MARKING: Sulfuric Acid/UN1830

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: SULFURIC ACID (5AL)

SECTION I MATERIAL IDENTIFICATION

SYNONYMS: Oil of Vitreol
CHEMICAL NAME: Sulfuric Acid
CHEMICAL FAMILY: Acid.
CHEMICAL FORMULA: H₂SO₄
CAS REG. NO.: 7664-93-9
PRODUCT NO.: CC5570
Product and/or Components Entered on EPA's TSCA Inventory: Yes

SECTION II INGREDIENTS AND HAZARDS
HAZARDOUS COMPONENTS/INGREDIENT:
Sulfuric Acid

CAS NO.: 7664-93-9

% BY WT.: 93 (Min)

OSHA PEL: 1 mg/m³ACGIH TLV: 1 mg/m³

SECTION III PHYSICAL DATA

APPEARANCE: Colorless, Oily Liquid.
ODOR: Pungent.
BOILING POINT: 626 F (330 C)
VAPOR PRESSURE: 0.02 psia (1 mmHg) at 295 F
VAPOR DENSITY (Air=1): >1
SOLUBILITY IN WATER: Complete, generates large amounts of heat.
SPECIFIC GRAVITY (H₂O=1): 1.834 at 60/60F
PERCENT VOLATILE BY VOLUME: Negligible
EVAPORATION RATE (Butyl Acetate=1): <1
VISCOSITY: Not Established.

SECTION IV FIRE AND EXPLOSION DATA
FLASH POINT (METHOD USED): Not Applicable

FLAMMABLE LIMITS (% BY VOL. IN AIR): LEL: Not Applicable
UEL: Not Applicable

FIRE EXTINGUISHING MEDIA: Dry chemical, foam or carbon dioxide (CO₂)

SPECIAL FIRE FIGHTING PROCEDURES: Product is not flammable, but may cause ignition on contact with combustible liquids and solids. Self-contained breathing apparatus and full protective clothing recommended. Water may be used to extinguish burning combustibles, but do not apply directly to acid.

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: SULFURIC ACID (GAL)

FIRE AND EXPLOSION HAZARDS: Can cause ignition on contact with combustibles. Exothermic with water. Sulfur oxides and hydrogen gas may be released as decomposition products.

SECTION V REACTIVITY DATA

STABILITY: Stable

CONDITIONS TO AVOID: Not applicable.

INCOMPATIBILITY (MATERIALS TO AVOID): Oxidizing or reducing materials, metals, combustible materials, and moisture. Avoid adding water to product.

HAZARDOUS POLYMERIZATION: Will not occur.

CONDITIONS TO AVOID: Not Applicable.

HAZARDOUS DECOMPOSITION PRODUCTS: Sulfuric acid mist and sulfur oxides. Hydrogen gas can be generated as a decomposition product and care must be taken not to ignite.

SECTION VI HEALTH AND HAZARD INFORMATION

RECOMMENDED EXPOSURE LIMITS:

OSHA PEL is 1 mg/m³; ACGIH TLV is 1 mg/m³.

EMERGENCY AND FIRST AID PROCEDURES

EYE:

Hold eyelids apart and irrigate eyes with running water for at least 15 minutes and continue to irrigate until otherwise directed by a physician. Treat for shock as necessary.

SKIN:

Flood affected area with running water for at least 15 minutes while removing contaminated clothing. Treat for shock as necessary. Seek immediate medical attention.

INHALATION:

Immediately remove from exposure. Initiate artificial respiration, cardiopulmonary resuscitation, or treatment for shock as necessary. Administer oxygen as needed. Obtain prompt medical assistance.

INGESTION:

If vomitus is bloody, DO NOT attempt to give anything by mouth. Otherwise, immediately rinse the mouth and lips and assist victim in swallowing large amounts of water. DO NOT induce vomiting or attempt chemical neutralization. Treat for shock as necessary. Obtain prompt medical assistance. May present an aspiration hazard.

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: SULFURIC ACID (GAL)

ACUTE EFFECTS OF OVEREXPOSURE

EYE:

Corrosive, devastating injury resulting in glaucoma, cataracts, extensive damage to cornea and conjunctiva leading to blindness.

SKIN:

Corrosive; can burn and char the skin which can lead to scarring.

INHALATION:

Irritation of the eyes, nose and respiratory system, coughing; severe overexposure can result in laryngeal, tracheobronchial and even pulmonary edema, bronchoconstriction, laryngeal spasm leading to asphyxiation.

INGESTION:

Corrosive to tissues; immediate pain when taken into the mouth as well as spasm of the larynx, trachea, and bronchi. Epigastric pain, nausea, vomiting, intense thirst, circulatory collapse, perforation of the trachea or stomach, and death. May be aspirated into the lungs if swallowed resulting in pulmonary edema and chemical pneumonitis.

SUBCHRONIC AND CHRONIC EFFECTS OF OVEREXPOSURE:

Chronic conjunctivitis, frequent respiratory infections, emphysema, and digestive disturbances, erosion and/or discoloration of teeth have been reported in persons exposed to sulfuric acid over the course of many years.

OTHER HEALTH EFFECTS:

No known applicable information.

HEALTH HAZARD CATEGORIES:

Corrosive	Animal	Human
Target Organ Toxin	X	X

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

PRECAUTIONS REQUIRED IF MATERIAL IS RELEASED OR SPILLED:

Wear protective equipment and/or garments described in Section VIII if exposure conditions warrant. Contain spill. Protect from contact with combustibles. Keep out of water sources and sewers. Neutralize sodium bicarbonate. Soda ash, crushed limestone, lime or other alkaline material. Shovel into disposal drums. Flush area with water.

WASTE DISPOSAL (INSURE CONFORMITY WITH ALL APPLICABLE DISPOSAL REGULATIONS):

Burn under controlled conditions or place in other RCRA permitted

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: GASOLINE, UNLEADED

EPNG MSDS NO: 00351
PRODUCT ITEM NO: 0062091

DATE ISSUED: 03/11/1992
LAST REVISED DATE: 11/13/1986

MANUFACTURER

NAME: NAVAJO REFINING COMPANY
ADDRESS: P.O. DRAWER 159

CITY: ARTESIA, STATE: NM ZIP: 88211
EMERGENCY TELEPHONE: (800)432-6866
24 HOUR TELEPHONE: (915)533-1244

NFPA HEALTH: FIRE: REACTIVITY: PERSISTENCE:
CERCLA HEALTH: FIRE: REACTIVITY:

MOLECULAR FORMULA: C4H10 TO C12H26
MOLECULAR WEIGHT: NA
TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 90-440 F
MELTING POINT: NA
VISCOSITY: NA
VAPOR DENSITY: (AIR=1) 3-4
EVAPORATION RATE: NO DATA
VAPOR PRESSURE: @100F 465-698
SPECIFIC GRAVITY: 0.700
WATER SOLUBILITY: SLIGHT

FLASH POINT : -45F
AUTOIGNITION : 830 F
METHOD: (C.C.)
LEL: 1.4% UEL: 7.6%

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

PRODUCT SYNONYMS

**** N/A ****

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: GASOLINE, UNLEADED

SECTION I MATERIAL IDENTIFICATION

PRODUCT NAME: UNLEADED GASOLINE
 CAS NUMBER: 8006-61-9
 FORMULA: C₄H₁₀ TO C₁₂H₂₆
 CHEMICAL FAMILY: Petroleum hydrocarbon
 SYNONYMS: Unleaded Gasoline, Petrol, STCC4908178, UN 1203
 No Lead Gasoline.

SECTION II INGREDIENTS AND HAZARDS			
HAZARDOUS COMPONENTS	CAS#	VOL%	TLV PEL (OSHA)
GASOLINE (Containing)	8006-61-9	100	300 ppm
Benzene	71-43-2	1-5	10 ppm
Ethyl benzene	100-43-2	1-3	100 ppm
Cyclohexane	110-82-7	1	300 ppm
Toluene	108-88-3	1-5	100 ppm
Xylene	1330-20-7	4-6	100 ppm
Cumene	98-82-8	1	50 ppm
1,2,4-Trimethyl benzene	95-63-6	1	25 ppm

SECTION III PHYSICAL DATA

BOILING POINT: 90-440 F
 VAPOR PRESSURE: @100 F 465-986mm Hg
 VAPOR DENSITY (Air=1): 3-4
 SOLUBILITY IN WATER: Slight
 ODOR THRESHOLD: 0.25 ppm
 SPECIFIC GRAVITY (Water=1): 0.7-0.8
 % VOLATILE BY VOLUME: 100
 EVAPORATION RATE: No data available
 AUTOIGNITION TEMP: 830F
 APPEARANCE AND ODOR: Clear liquid, Aromatic odor

SECTION IV FIRE AND EXPLOSION DATA

CLASSIFICATION: CLASS IB, FLAMMABLE LIQUID
 FLASH POINT: -45 F (C.C.)
 FLAMMABLE LIMITS: LEL = 1.4% UEL = 7.6%
 EXTINGUISHING MEDIA: Foam, Dry Chemical, Carbon Dioxide, Halon
 SPECIAL FIRE FIGHTING PROCEDURES:
 Move container from fire area if possible. Use water to keep fire exposed containers cool. Use foam for spill control.
 UNUSUAL FIRE AND EXPLOSION HAZARDS:
 Evacuate a radius of 1500 feet for uncontrolled fires. Vapors are heavier than air and may travel great distances and flash back.
 Extinguish only if flow can be stopped.
 STABILITY: Stable
 HAZARDOUS POLYMERIZATION: Will not occur
 CONDITIONS TO AVOID/INCOMPATIBILITY: Strong Oxidizers
 HAZARDOUS DECOMPOSITION PRODUCTS: Carbon Monoxide, Carbon Dioxide

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: GASOLINE, UNLEADED

MFPA REACTIVITY = 0 (minimal)

SECTION V REACTIVITY DATA

ROUTES OF ENTRY: Inhalation, ingestion, skin contact
HEALTH HAZARDS: Chronic toxicity, possible cancer, irritation to eyes skin and mucous membranes, pulmonary edema, bronchial pneumonia, asphyxiation, liver and kidney damage, anemia or myocardial damage.
CARCINOGENICITY: Gasoline is not listed by NTP or IARC. Benzene is listed by NTP and IARC.

SIGNS AND SYMPTOMS OF EXPOSURE:

INGESTION: DO NOT induce vomiting. Immediately seek medical attention. Give water to dilute, if conscious.

INHALATION: Maintain respirations, assist with artificial respiration if needed and give oxygen if available and trained to do so. Seek medical attention. If liquid is in lungs (aspirated) seek medical care.

EYES: Flush eyes with water for at least 15 minutes. Seek medical attention.

SKIN: Remove gasoline soaked clothing. Wash skin with soap and water. If irritation persists seek medical attention.

MFPA HEALTH = 1 (low)

SECTION VI HEALTH AND HAZARD INFORMATION

N/A

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

Eliminate all sources of ignition. Contain spill. Use water fog to suppress vapor cloud. Use SCBA to avoid breathing vapors. Absorb liquid with sand or clay.

WASTE DISPOSAL: Dispose in accordance with RCRA regulations. Do not put in sewers or any water course.

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORAGE:

All equipment and storage containers should be properly grounded. This material is subject to OSHA and DOT regulations. Portable metal containers should be bonded to the storage container before transferring liquid.

OTHER PRECAUTIONS:

Avoid breathing vapors. Extremely flammable. Do not weld on containers unless properly cleaned and purged using safe work procedures.

SECTION VIII SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION: Use NIOSH/MSHA approved respiratory protection in areas exceeding exposure limits, the type to be determined by the degree of exposure.

VENTILATION: Use in well ventilated area. Mechanical exhaust should be explosion proof.

EYE/SKIN PROTECTION: Rubber gloves, face shields, goggles or safety

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: GASOLINE, UNLEADED

glasses with side shields, coveralls.

WORK/HYGIENIC PRACTICES: remove contaminated clothing as soon as possible. Always wash after handling hazardous chemicals.

NOTICE: This product contains a toxic chemical or chemicals subject to the reporting requirements of Section 313 of Title III of the Superfund Amendments and Reauthorization act of 1986 and 40 CFR Part 372

REFER TO DEPARTMENT OF TRANSPORTATION (DOT) EMERGENCY RESPONSE GUIDE-BOOK GUIDE 27 FOR ADDITIONAL EMERGENCY INFORMATION.

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

All equipment and storage containers should be properly grounded. This material is subject to OSHA and DOT regulations. Portable metal containers should be bonded to the storage container before transferring liquid.

OTHER PRECAUTIONS: Avoid breathing vapors. Extremely flammable. Do not weld on containers unless properly cleaned and purged using safe work procedures.

This information is believed to be accurate and as reliable as information available to us. We make no warranty or guarantees as to its accuracy and assume no liability from its use. Users should determine the suitability of the information for their particular purposes.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: DIESEL FUEL NO. 2 (CHEVRON)

EPNG MSDS NO: 00869

PRODUCT ITEM NO: 0062092

DATE ISSUED: / /
LAST REVISED DATE: 06/01/1978

MANUFACTURER

NAME: CHEVRON USA INC.
ADDRESS: P.O. BOX 1272

CITY: RICHMOND, EMERGENCY TELEPHONE: () -
STATE: CA ZIP: 94802 24 HOUR TELEPHONE: () -

NFPA HEALTH: FIRE: REACTIVITY: PERSISTENCE:
CERCLA HEALTH: FIRE: REACTIVITY:

MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NA
TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 315 - 675 F EVAPORATION RATE: NA
MELTING POINT: NA VAPOR PRESSURE: 8.2MMHG @ 100F
VISCOSITY: 32.8 TO 38.1 SPECIFIC GRAVITY: 0.860
VAPOR DENSITY: NA WATER SOLUBILITY: INSOLUBLE

FLASH POINT : 135-190 F METHOD: (P-M)
AUTOIGNITION : NA LEL: NA UEL: NA

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****



EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: DIESEL FUEL NO. 2 (CHEVRON)

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CERCLA HEALTH: FIRE: REACTIVITY:

MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NA
TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 315 - 675 F EVAPORATION RATE: NA
MELTING POINT: NA VAPOR PRESSURE: 8.2MMHG @ 100F
VISCOSITY: 32.8 TO 38.1 SPECIFIC GRAVITY: 0.860
VAPOR DENSITY: NA WATER SOLUBILITY: INSOLUBLE

FLASH POINT : 135-190 F METHOD: (P-M)
AUTOIGNITION : NA LEL: NA UEL: NA

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

PRODUCT SYNONYMS

**** N/A **** **** N/A ****

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: DIESEL FUEL NO. 2 (CHEVRON)

SECTION I MATERIAL IDENTIFICATION

PRODUCT NAME: CHEVRON DIESEL FUEL NO. 2

WARNING !!
HARMFUL OR FATAL IF SWALLOWED

DANGER !!
COMBUSTIBLE

SECTION II INGREDIENTS AND HAZARDS
A BLEND OF PARAFFINS, NAPHTHENES, AROMATICA & OLEFINS. 100%

SECTION III PHYSICAL DATA

BOILING POINT: 315 - 675F
VAPOR PRESSURE (mm Hg & temp): 8.2 mm Hg @ 100F
SPECIFIC GRAVITY (H₂O=1): 0.86 - 0.83 33-39 API @ 60F
SOLUBILITY: miscible wih hydrocarbons; insoluble in water
VISCOSITY: 32.8 to 38.1 SUS @ 100 F
APPEARANCE,COLOR,ODOR, etc.: Pale yellow liquid.

SECTION IV FIRE AND EXPLOSION DATA

FLASH POINT (TEST METHOD): (P-M) 135 - 190F

EXTINGUISHING MEDIA:

CO₂, Dry Chemical, Foam, Water spray

SPECIAL FIRE FIGHTING PROCEDURES:

For fires involving this material, do not enter enclosed or confined fire space without proper protective equipment. This may include self-contained breathing apparatus to protect against the hazardous effects of normal products of combustion or oxygen deficiency. Read the entire MSDS.

SECTION V REACTIVITY DATA

STABILITY: Stable

INCOMPATIBILITY (Materials to Avoid):

May react with strong oxidizing agents

HAZARDOUS DECOMPOSITION PRODUCTS:

Normal combustion forms carbon dioxide and water vapor; incomplete combustion can produce carbon monoxide.

HAZARDOUS POLYMERIZATION:

Will not occur.

SECTION VI HEALTH AND HAZARD INFORMATION

EXPOSURE STANDARD:

No OSHA exposure standard or Threshold Limit Value has been

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: DIESEL FUEL NO. 2 (CHEVRON)

established for this material.

EYE IRRITATION:

This material is not expected to be a primary eye irritant. However, minor irritation may be noted following contact. (See Note Below)

SKIN IRRITATION:

This material is not expected to be a primary skin irritant. However, minor irritation may be noted following prolonged or frequently repeated contact. Prolonged or frequently repeated skin contact may cause the skin to become dry or cracked from the defatting action of this material. (See Note Below)

SYSTEMIC EFFECTS:

This material is not expected to be toxic by ingestion or by skin contact. However, if this material is swallowed and aspirated into lungs, chemical pneumonitis. Prolonged exposure to high vapor concentrations of this material may cause signs and symptoms of central nervous system depression such as headache, dizziness, loss of appetite, weakness, and loss of coordination. Affected persons usually experience complete recovery when removed from the exposure area.

NOTE:

We have no laboratory data on this material. These conclusions are derived from the results of laboratory test on similar materials.

EMERGENCY AND FIRST AID PROCEDURES:

EYE CONTACT:

This material is not expected to be irritating to the eyes. However, if irritation is noticed, eyes should be flushed with fresh water. If irritation persists, get medical attention.

SKIN CONTACT:

Remove grossly contaminate clothing and wash skin thoroughly with soap and water. Wash contaminated clothing before reuse.

INHALATION:

If there are signs or symptoms of overexposure to vapor or mist of this material (as described in the HEALTH DATA section - SYSTEM EFFECTS), move the individual to an uncontaminated area. If breathing has stopped, apply artificial respiration. Get medical attention immediately.

INGESTION:

If this material is swallowed and aspirated, chemical pneumonitis may result. If swallowed, DO NOT induce vomiting; get medical attention

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TOXSENE 35

Threshold Limit Value: NA
Signs and Symptoms of Exposure
Acute Overexposure: Corrosive. Causes eye damage and skin irritation.

EMERGENCY AND FIRST AID PROCEDURES

Inhalation: Remove to fresh air.
Eyes: Flush eyes with plenty of water for at least 15 minutes. Call physician.
Skin: Flush skin with plenty of water for at least 15 minutes. Remove and wash contaminated clothing before reuse.
Ingestion: Fatal if swallowed. Avoid contamination of food. If swallowed drink promptly large quantities of milk, egg whites, gelatin solution or if these are not available drink large amounts of water. Avoid alcohol. Call physician immediately.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

Toxic to fish. Keep out of lakes, streams or ponds. Do not contaminate water by cleaning of equipment or disposal of wastes. Do not use, pour, spill or store near heat or open flame. hose down area of spill. Do not allow this product to come in contact with greenery or plants. Do not allow in drinking water or swimming pool.

Dispose of according to State and Federal Regulations.

SECTION VIII SPECIAL PROTECTION INFORMATION

VENTILATION: YES

Local Exhaust: Non-Recirculating

Protective Gloves: Rubber gloves

Eye Protection: Safety goggles or face shield.

Other Protective Clothing or Equipment: Face shield

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING: None

OTHER PRECAUTIONS: None

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TOXSENE 37

EPNG MSDS NO: 00004
PRODUCT ITEM NO: 0012217

DATE ISSUED: 11/22/1985
LAST REVISED DATE: / /

MANUFACTURER

NAME: CONTINENTAL PROD. OF TX
ADDRESS: 100 INDUSTRIAL
P.O. BOX 3627

CITY: ODESSA
STATE: TX ZIP: 79760
EMERGENCY TELEPHONE: () -
24 HOUR TELEPHONE: (915)337-4681

NFPA HEALTH: 2 FIRE: 2 REACTIVITY: 0
CERCLA HEALTH: 0 FIRE: 0 REACTIVITY: 0 PERSISTENCE: 0

MOLECULAR FORMULA: N/A
MOLECULAR WEIGHT: N/A

TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: N/A
MELTING POINT: N/A
VISCOSITY: N/A
VAPOR DENSITY: N/A
EVAPORATION RATE: N/A
VAPOR PRESSURE: N/A
SPECIFIC GRAVITY: 1.040
WATER SOLUBILITY: <5%

FLASH POINT : 127 F TOC
AUTOIGNITION : N/A

METHOD: N/A
LEL: N/A
UEL: N/A

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

CREAMY BEIGE LIQUID, ORGANIC ODOR

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TOXSENE 37

N/A SECTION I MATERIAL IDENTIFICATION

N/A SECTION II INGREDIENTS AND HAZARDS

N/A SECTION III PHYSICAL DATA

N/A SECTION IV FIRE AND EXPLOSION DATA

N/A SECTION V REACTIVITY DATA

N/A SECTION VI HEALTH AND HAZARD INFORMATION

N/A SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

N/A SECTION VIII SPECIAL PROTECTION INFORMATION

N/A SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: MOBIL PEGASUS 490

EPNG MSDS NO: 00437

PRODUCT ITEM NO: 0012047

DATE ISSUED: / /
LAST REVISED DATE: 12/30/1992

MANUFACTURER

NAME: MOBIL OIL CORPORATION

ADDRESS: 3225 GALLOWES ROAD

CITY: FAIRFAX, VA
STATE: VA ZIP: 22037

EMERGENCY TELEPHONE: (609)737-4411
24 HOUR TELEPHONE: (800)662-4525

NFPA HEALTH: FIRE:
CERCLA HEALTH: FIRE:

REACTIVITY:
REACTIVITY:

PERSISTENCE:

MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NA

BOILING POINT: NA
MELTING POINT: NA
VISCOSITY: @ 100F, 695.8
VAPOR DENSITY: NA

EVAPORATION RATE: NA

VAPOR PRESSURE: < .1

SPECIFIC GRAVITY: 0.000

WATER SOLUBILITY: NEGLIGIBLE

TRADE SECRET: N
TIER II REPORTABLE:

FLASH POINT : >425(218)
AUTOIGNITION : NA

METHOD: ASTM D-92
LEL: .6% UEL: 7.0%

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID: Y

REMARKS:

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: MOBIL PEGASUS 400

SECTION I MATERIAL IDENTIFICATION

SUPPLIER: Mobil Oil Corp

CHEMICAL NAMES AND SYNONYMS: Pet. Hydrocarbons and Additives

USE OR DESCRIPTION: Natural Gas Engine Oil

SECTION II INGREDIENTS AND HAZARDS

None

SECTION III PHYSICAL DATA

APPEARANCE: Amber Liquid

ODOR: Mild

PH: NA

VISCOSITY AT 40 C, CS: 132.0

VISCOSITY AT 100 C, CS: 12.5

FLASH POINT F(C): > 425(218)

METHOD: ASTM D-92

MELTING POINT F(C): NA

POUR POINT F(C): 5(-15)

BOILING POINT F(C): > 600(316)

RELATIVE DENSITY, 15/4 C: 0.89

SOLUBILITY IN WATER: Negligible

VAPOR PRESSURE-mm Hg 20C: < .1

NA= NOT APPLICABLE NE= NOT ESTABLISHED D= DECOMPOSES

FOR FURTHER INFORMATION, CONTACT YOUR LOCAL MARKETING OFFICE.

SECTION IV FIRE AND EXPLOSION DATA

FLASH POINT F(C): > 425(218) (ASTM D-92)

FLAMMABLE. LEL: .6% UEL: 7.0%

EXTINGUISHING MEDIA: Carbon Dioxide, Foam, Dry Chemical and water fog

SPECIAL FIRE FIGHTING PROCEDURES:

Water or foam may cause frothing. Use water to keep fire exposed containers cool. Water spray may be used to flush spills away from exposure. For fires in enclosed areas, firefighters must use self-contained breathing apparatus. Prevent runoff from fire control or dilution from entering streams, sewers, or drinking water supply.

UNUSUAL FIRE AND EXPLOSION HAZARDS: None

NFPA HAZARD ID: Health: 0, Flammability: 1, Reactivity: 0

SECTION V REACTIVITY DATA

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: MOBIL PEGASUS 400

STABILITY (Thermal, Light, etc.): Stable
CONDITIONS TO AVOID: Extreme heat
INCOMPATIBILITY (Materials to Avoid): Strong Oxidizers
HAZARDOUS DECOMPOSITION PRODUCTS: Carbon Monoxide
HAZARDOUS POLYMERIZATION: Will not occur.

SECTION VI HEALTH AND HAZARD INFORMATION
---- INCLUDES AFFRAVATED MEDICAL CONDITIONS, IF ESTABLISHED ----

THRESHOLD LIMIT VALUE: 5.00 mg/m3 Suggested for Oil Mist
EFFECTS OF OVEREXPOSURE: Slight eye and skin irritation.

EMERGENCY AND FIRST AID PROCEDURES:
--- FOR PRIMARY ROUTES OF ENTRY ---

EYE CONTACT: Flush thoroughly with water. If irritation persists, call a physician.

SKIN CONTACT: Wash contact areas with soap and water.

INHALATION: Not expected to be a problem

INGESTION: Not expected to be a problem. However, if greater than 1/2 liter(pint) ingested, immediately give 1 to 2 glasses of water and call a physician, hospital emergency room or poison control center for assistance. Do not induce vomiting or give anything by mouth to an unconscious person.

TOXICOLOGICAL DATA
---- ACUTE TOXICOLOGY ----

ORAL TOXICITY (RATS): Slight toxic ---- Based on testing of similar products and/or the components.

DERMAL TOXICITY (RABBITS): Slightly toxic ---- Based on testing of similar products and/or the components.

INHALATION TOXICITY (RATS): Not applicable ---- Harmful concentrations of mists and/or vapors are unlikely to be encountered through any customary or reasonably foreseeable handling, use, or misuse of this product.

EYE IRRITATION (RABBITS): May cause slight irritation. ---- Based on testing of similar products and/or the components.

SKIN IRRITATION (RABBITS): May cause slight irritation on prolonged or repeated contact. ---- Based on testing of similar products and/or the components.

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: MORTIL PEGASUS 490

--- SUBCHRONIC TOXICOLOGY (SUMMARY) ---

Severely solvent refined and severely hydrotreated mineral base oils have been tested at Mobil Environmental and Health Sciences Laboratory by dermal application to rats 5 days/week for 90 days at doses significantly higher than those expected during normal industrial exposure. Extensive evaluations including microscopic examination of internal organs and clinical chemistry of body fluids, showed no adverse effects.

--- CHRONIC TOXICOLOGY (SUMMARY) ---

The base oils in this product are severely solvent refined and/or severely hydrotreated. Chronic mouse skin painting studies of similar oils showed no evidence of carcinogenic effects.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

ENVIRONMENTAL IMPACT:

In case of accident or road spill notify CHEMTREC (800) 424-9300. Report spills as required to appropriate authorities. U.S. Coast Guard regulations require immediate reporting of spills that could reach any waterway including intermittent dry creeks. Report spill to Coast Guard toll free number (800) 424-8802.

PROCEDURES IF MATERIAL IS RELEASED OR SPILLED:

Absorb on fire retardant treated sawdust, diatomaceous earth, etc. Shovel up and dispose of at an appropriate waste disposal facility in accordance with current applicable laws and regulations, and product characteristics at time of disposal.

WASTE MANAGEMENT:

Product is suitable for burning in an enclosed, controlled burner for fuel value or disposal by supervised incineration. Such burning may be limited pursuant to the Resource Conservation and Recovery Act. In addition, the product is suitable for processing by an approved recycling facility or can be disposed of at any governmental approved disposal facility. Use of these methods is subject to user compliance with applicable laws and regulations and consideration of product characteristics at time of disposal.

SECTION VIII SPECIAL PROTECTION INFORMATION

EYE PROTECTION:

Normal industrial eye protection practices should be employed.

SKIN PROTECTION: No special equipment required. However, good

personal hygiene practices should always be followed.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: MOBIL PEGASUS 490

RESPIRATORY PROTECTION: No special requirements under ordinary conditions of use and with adequate ventilation.

VENTILATION: No special requirements under ordinary conditions of use and with adequate ventilation.

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS
No special precautions required.

REGULATORY INFORMATION
GOVERNMENTAL INVENTORY STATUS: All components registered in accordance with TSCA and EINECS.
DOT:

Shipping Name: NA
Hazard Class: NA

US OSHA HAZARD COMMUNICATION STANDARD:

Product assessed in accordance with OSHA 29CFR 1910.1200 and determined not to be hazardous.

RCRA INFORMATION:

The unused product, in our opinion, is not specifically listed by the EPA as a hazardous waste (40 CFR, Part 2610), nor is it formulated to contain materials which are listed hazardous wastes. It does not exhibit the hazardous characteristics of ignitability, corrosivity, or reactivity and is not formulated with contaminants as determined by the Toxicity Characteristics Leaching Procedure (TLCPL). However, used product may be regulated.

U.S. Superfund Amendments and Reauthorization Act (SARA) Title III:
This product contains no "EXTREMELY HAZARDOUS SUBSTANCES".
SARA (311/312 - Formerly 302) REPORTABLE HAZARD CATEGORIES: None

This product contains no chemicals reportable under SARA (313) toxic release program.

The following product ingredients are cited on the lists below:

CHEMICAL NAME:	CAS #	LIST CITATIONS
----------------	-------	----------------

ZINC (ELEMENTAL ANALYSIS) (.03%)	7440-66-6	22
PHOSPHORODITHIOIC ACID, 0,0-DI C1-	68649-42-3	22
14-ALKYL ESTERS, ZINC SALTS (2:1) (ZDDP) (.23%)		

REGULATORY LISTS SEARCHED	
1 = ACGIH ALL	6 = IARC 1
2 = ACGIH A1	7 = IARC 2a
3 = ACGIH A2	8 = IARC 2B
4 = NTP CARC	9 = OSHA CARC
5 = NTP SUS	10 = OSHA Z
	11 = TSCA 4
	12 = TSCA 5a2
	13 = TSCA 5e
	14 = TSCA 6
	15 = TSCA 12b
	16 = WHMIS
	17 = CA P65
	18 = CA RTK
	19 = FL RTK
	20 = IL RTK
	21 = LA RTK
	22 = MI 293
	23 = NM RTK
	24 = NJ RTK
	25 = PA RTK
	26 = RI RTK

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: MOBIL PEGASUS 490

CARC = CARCINOGEN; SUS = SUSPECTED CARCINOGEN
NOTE: MOBIL PRODUCTS ARE NOT FORMULATED TO CONTAIN PCBS.

***** APPENDIX *****
FOR MOBIL USE ONLY: MHC: 1* 1* NA 1* 1*, MPPEC: A, PPEC: , US92-547
APPROVE CCODE: 13 07/30/92 REQ: US - MARKETING

Information given herein is offered in good faith as accurate, but without guarantee. Conditions of use and suitability of the product for particular uses are beyond our control; all risks of use of the product are therefore assumed by the user and we EXPRESSLY DISCLAIM ALL WARRANTIES OF EVERY KIND AND NATURE, INCLUDING WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE IN RESPECT TO THE USE OR SUITABILITY OF THE PRODUCT. Nothing is intended as a recommendation for uses which infringe valid patents or as extending license under valid patents. Appropriate warnings and safe handling procedures should be provided to handlers and users.

PREPARED BY: Mobil Oil Corporation
Environmental Health and Safety Department, Princeton, NJ

FOR FURTHER INFORMATION, CONTACT:
Mobil Oil Corporation, Product Formulation and Quality Control
3225 Gallows Road, Fairfax, VA 22037 (800) 227-0707 X3265



Continental Products of Texas

100 Industrial • P.O. Box 3627 • Odessa, Texas 79760 • (915) 887-4681

Antipol 640-LD

SECTION I - IDENTIFICATION

TRADE NAME..... Antipol 640-LD
REVISED DATE..... May 28, 1991
CHEMICAL NAME..... Aqueous Mixture
CAS NUMBER..... Not Appropriate
OSHA HAZARD CLASS..... Physical hazard - Corrosive, Health hazard - Eye hazard, Skin hazard
EMERGENCY PHONE NUMBER... 1-800-592-4684 OR Chemtrec 1-800-424-9300

SECTION II - HAZARDOUS INGREDIENTS

HAZARDOUS COMPONENTS	HAZARDOUS %	HAZARDOUS COMPONENT DATA
Zinc Chloride (CAS# 7646-85-7)	< 40%	TLV: Air: 1 mg/m3 (fume)

SECTION III - PHYSICAL DATA

BOILING POINT..... 240 Deg F
VAPOR PRESSURE (mm Hg)... Not Data Available
SOLUBILITY IN H2O..... Completely soluble
APPEARANCE/ODOR..... Pale yellow liquid/Slight vinegar odor
SPECIFIC GRAVITY (H2O=1). 1.39
VOLATILITY/VOL(%)..... 50 %
PH OF SOLUTION..... 1 to 2

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT..... None
FLAMMABLE LIMITS..... None
EXTINGUISH MEDIA..... Foam, CO2, Dry Chemical, Halon, Water Fog
FIRE FIGHTER PROTECTION.. Self Contained Breathing Apparatus
DECOMPOSITION PRODUCTS... CO, CO2, Zinc Chloride Fumes, Zinc Oxide or Hydrogen Chloride
UNUSUAL FIRE HAZARD..... None known.



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Antipol 640-LD

SECTION V - HEALTH HAZARD DATA

ROUTES OF ENTRY..... This material may present a health hazard if it is inhaled or if the liquid contacts skin or eyes.

OVER EXPOSURE EFFECTS

INHALATION:

Severe Nasal and Respiratory damage.

SKIN AND EYES

Severe Eye and Skin burns, possible ulceration.

INGESTION:

Nausea, Vomiting, Cramps, Throat and Stomach damage.

MEDICAL CONDITIONS

AGGRAVATED BY EXPOSURE.. None are known.

ANY COMPONENT LISTED AS A CARCINOGEN?

NTP?

No

IARC MONOGRAPHS?

No

OSHA?

No

FIRST AID PROCEDURES..... INHALATION: Move victim to fresh air. If victim has stopped breathing, give artificial respiration. Get immediate medical attention.
INGESTION: DO NOT induce vomiting. Vomiting will cause further damage to throat. Give milk of magnesia. Get immediate medical attention.
EYE CONTACT: Immediately wash eyes with large amounts of water for 15 minutes, lifting eye lids to complete flushing. Get medical attention.
SKIN CONTACT: Wash skin with water for 15 minutes. If irritations persists, get medical attention. Wash contaminated clothing before reuse.

SECTION VI - REACTIVITY DATA

CHEMICAL STABILITY..... Stable

CONDITIONS TO AVOID..... Not Applicable

INCOMPATIBLE MATERIALS... Strong Bases (Alkaline materials)

COMPOSITION PRODUCTS... CO, CO2, Zinc Chloride Fumes, Zinc Oxide or Hydrogen Chloride

HAZARDOUS POLYMERIZATION. Will not occur



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Antipol 640-LD

SECTION VII - SPILL OR LEAK PROCEDURE

IN CASE OF SPILL..... CONTAIN SPILL. Wear suitable protective equipment.
Pick up spill with adsorbent material.
WASTE DISPOSAL METHOD.... Send to an approved disposal site in accordance with
Federal, State, and Local regulations.

SECTION VIII - SPECIAL PROTECTION

RESPIRATORY PROTECTION... Not normally needed.
VENTILATION..... Avoid breathing vapors. Ventilate as needed.
SPECIAL..... None
PROTECTIVE GLOVES..... Chemical resistant
EYE PROTECTION..... Splash proof goggles and safety glasses
OTHER PROTECTIVE
EQUIPMENT..... Eyewash Station, Safety Shower

SECTION IX - SPECIAL PRECAUTIONS

HANDLING AND STORAGE..... Do not store with Strong Bases(Alkaline materials).
Do not get in eyes, on skin, or on clothing. Keep
containers closed.
PRECAUTIONARY MEASURES... The health and safety characteristics of this mixture
are not fully known. We advise that it be handled
and managed as a hazardous substance.

SECTION X - ADDITIONAL DATA

EPA HAZARD CATEGORY..... Immediate (acute) health hazard - Corrosive
DOT LABEL REQUIRED..... Corrosive
CERCLA REPORTABLE
QUANTITY OF MIXTURE..... 335 Gallons

SARA TITLE III DATA

THRESHOLD PLANNING
QUANTITY..... Not Applicable
OFFSITE RELEASE RQ..... 335 Gallons

SECTION 313 TOXIC COMPONENT/S

COMPONENT CHEMICAL NAME	AMOUNT IN MIXTURE
Chloride (CAS# 7646-85-7)	< 40%



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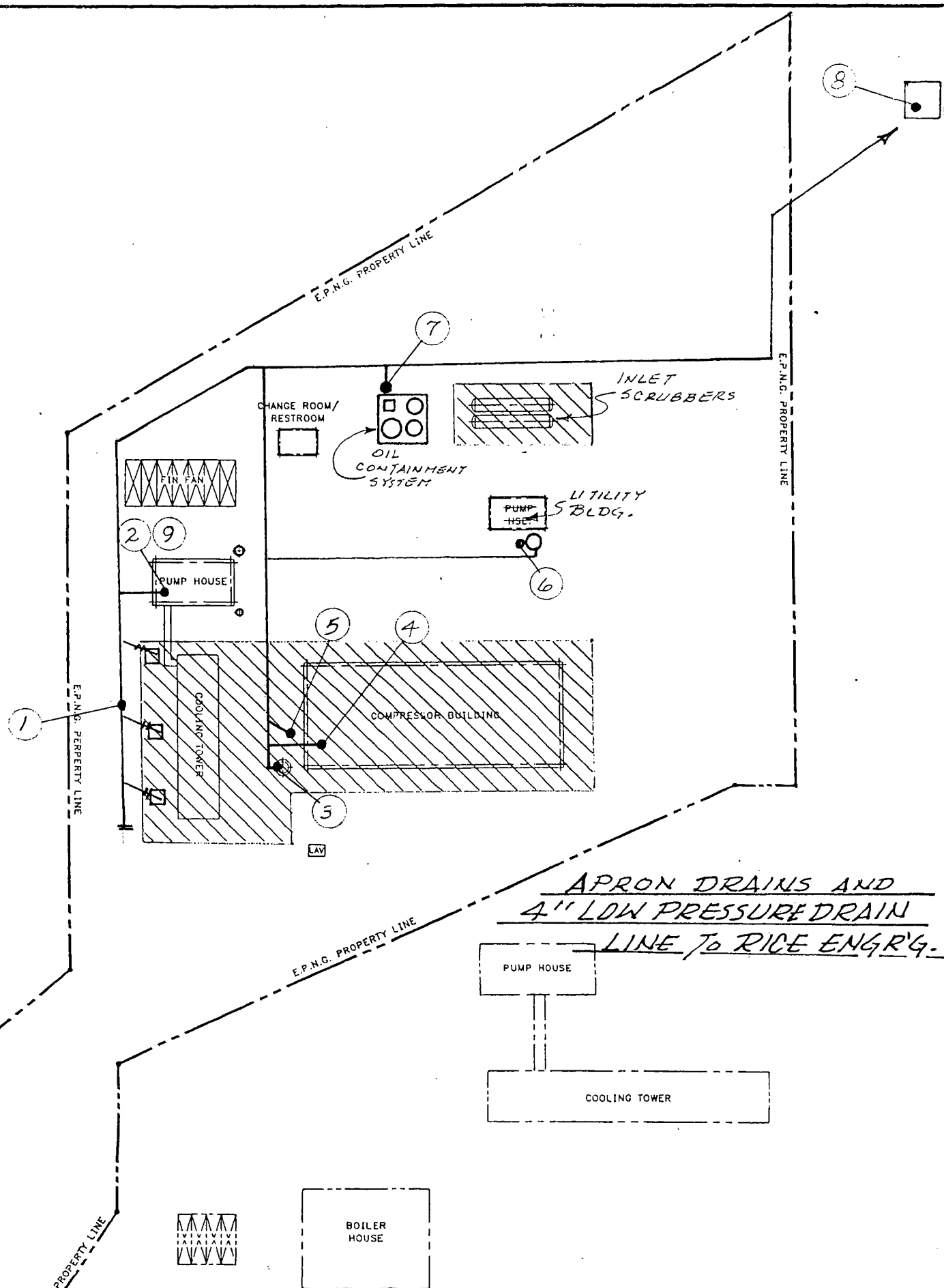
Antipol 640-LD

All empty drums or containers should be sent to a certified reconditioner or certified disposal site for proper disposal. Empty containers should not be used in any other way. Misuse of 'empty' drums or containers has resulted in many serious accidents.

EL PASO NATURAL GAS COMPANY
Oil Center, New Mexico

EUNICE MAINLINE DRAIN LINE TESTING
FEBRUARY 2000

Merryman Construction Company
P. O. Drawer U Highway 18
Jal New Mexico, 88252



EUNICE MAINLINE DRAIN LINE TESTS - February 2000
APRON DRAINS AND 4" LOW PRESSURE DRAIN LINES TO RICE
ENGINEERING

Ref. Drawing - 1EF-1P57

The septic tank effluent does not tie-in to the low pressure drain system. It has been disconnected and now drains to a leech field near the North plant fence.

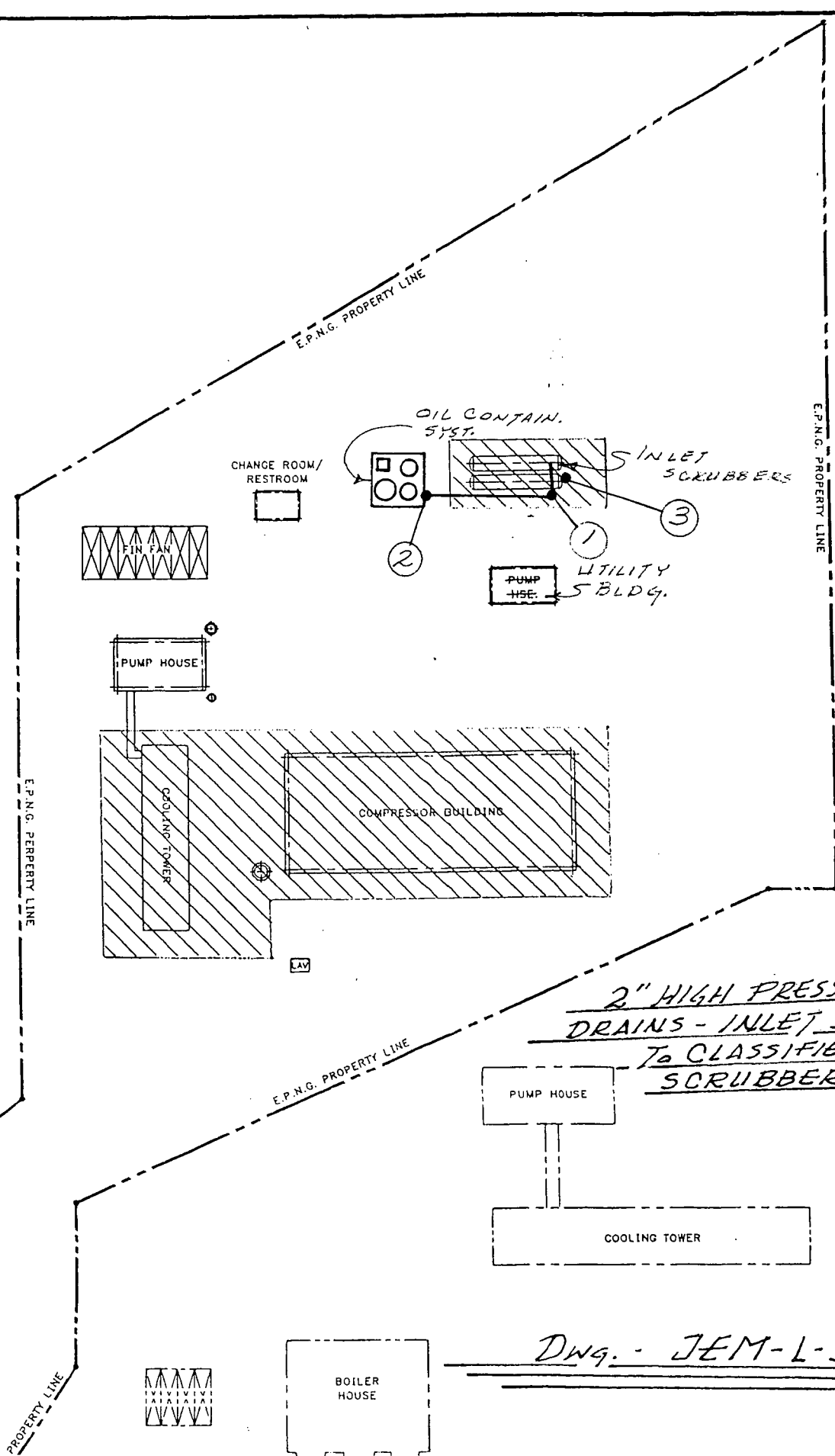
- 1. Apron Drains on west side of cooling tower have been blind plated and do not drain to the low pressure system at this time.**
- 2. Close 1" valves on Cooling Tower Blowdown control valve in the pump room. (N.O.)**
- 3. Close ¾" gate and 2" plug valves on Starting Air Tank Blowdown at west end of Compressor Building. (N.C.)**
- 4. Close 2" ball valve on Sump Pump discharge in the basement of the Compressor Building. (N.O.)**
- 5. Close 2" valve below Open Drain funnel located on the west landing of the Building. (N.C.) Test equipment can be attached at the ¼" valve below the 2" valve beneath the funnel.**
- 6. Close 2" Utility Air Tank Blowdown at south side of Utility Building. (N.C.)**
- 7. 4" line at Oil Containment Facility has been blind plated.**
- 8. Close 4" valve in line to Rice Engineering at green valve box outside the Plant fence. (N.O.)**
- 9. Pressurize Low Pressure Drain system through Cooling Tower Blowdown valve in the southwest corner of the Pump Room.**

Test pressure is 10 PSIG for 1 hour. This line was pressured with water.

Note:

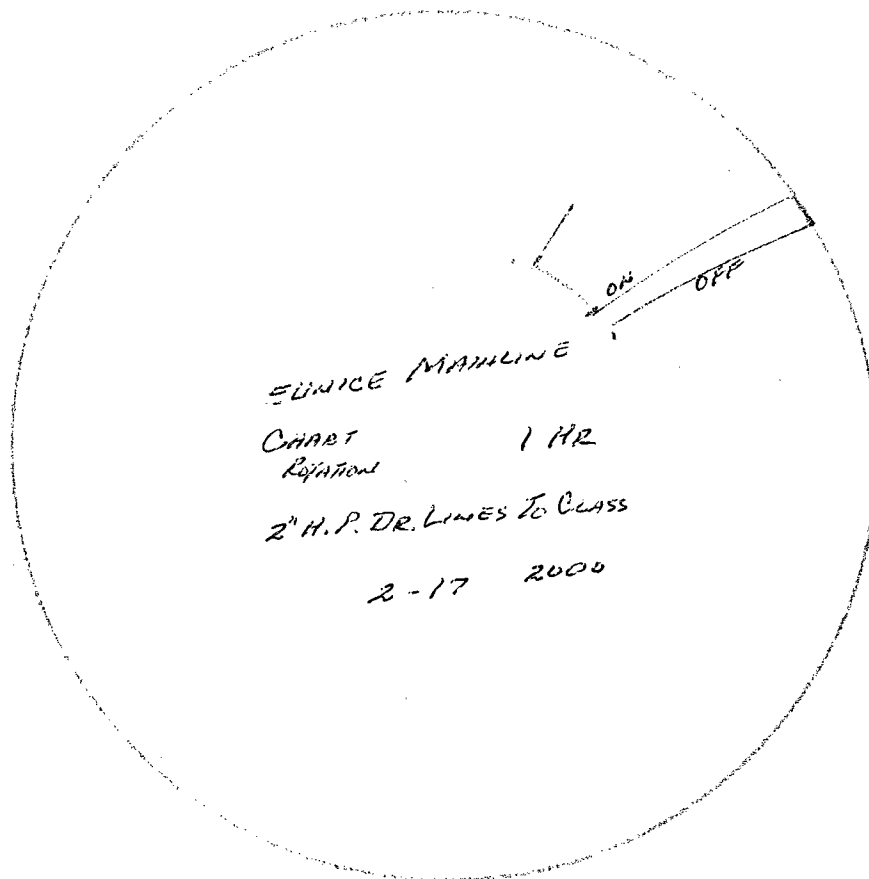
The main 4" line had several leaks at the west end of the Compressor Building. The leaks were repaired and some piping modifications made to the system in this area. After these changes were made, the only problem encountered was at the blowdown valve of the Utility Air tank. Pressure continued to build until the Air tank pressure was lowered to near test pressure. This 1" valve is to be replaced.

One-line diagrams on the attached piping diagram indicate the piping changes made.



2" HIGH PRESSURE
DRAINS - INLET SCRUBBERS
TO CLASSIFIER B.D.
SCRUBBER

DWG. - JEM-L-34

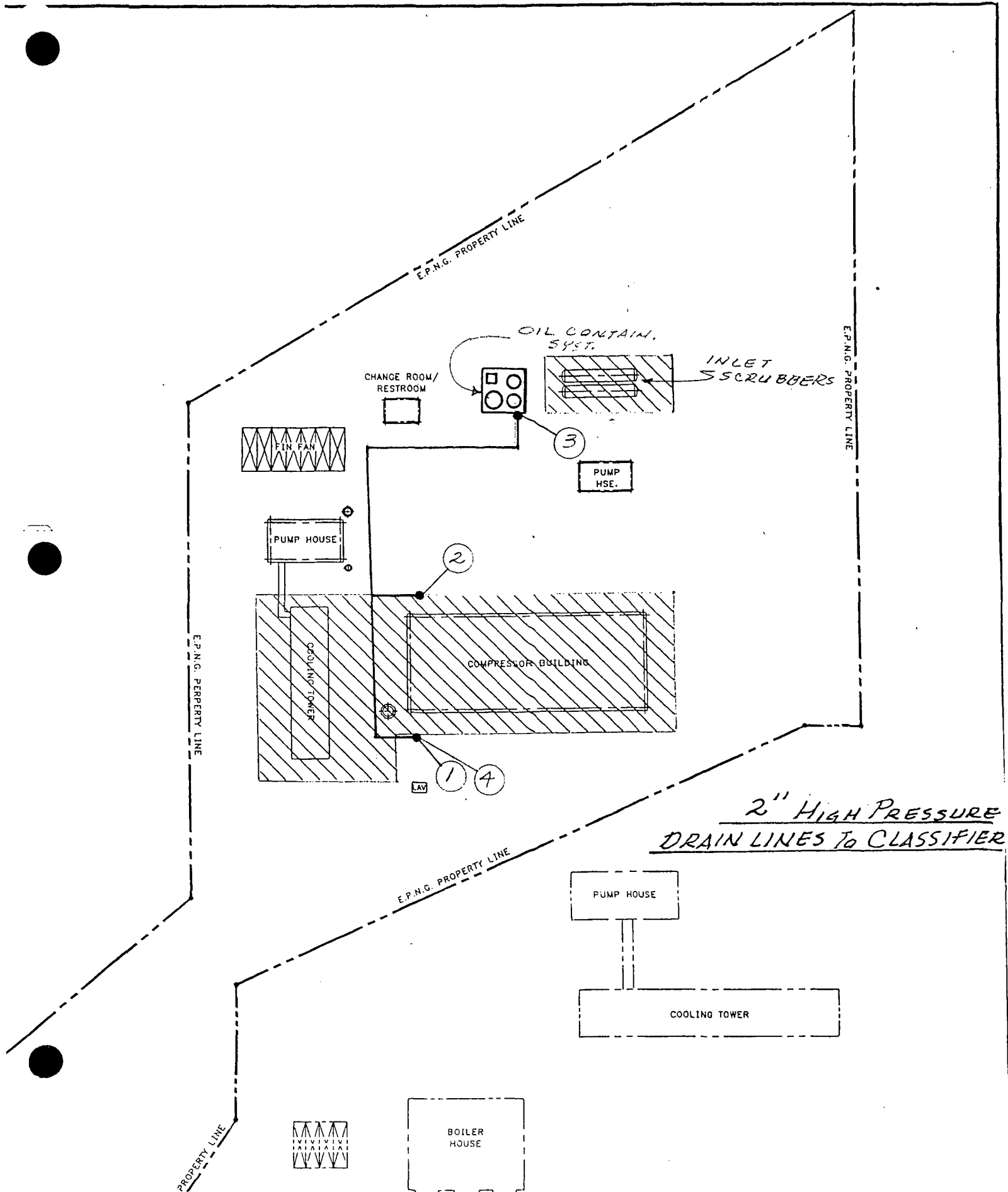


E. Sakar
2-17-00

EUNICE MAINLINE DRAIN LINE TESTS - February 2000

2" HIGH PRESSURE DRAIN LINES TO CLASSIFIER

Ref. Drawing - 1EF-1P57



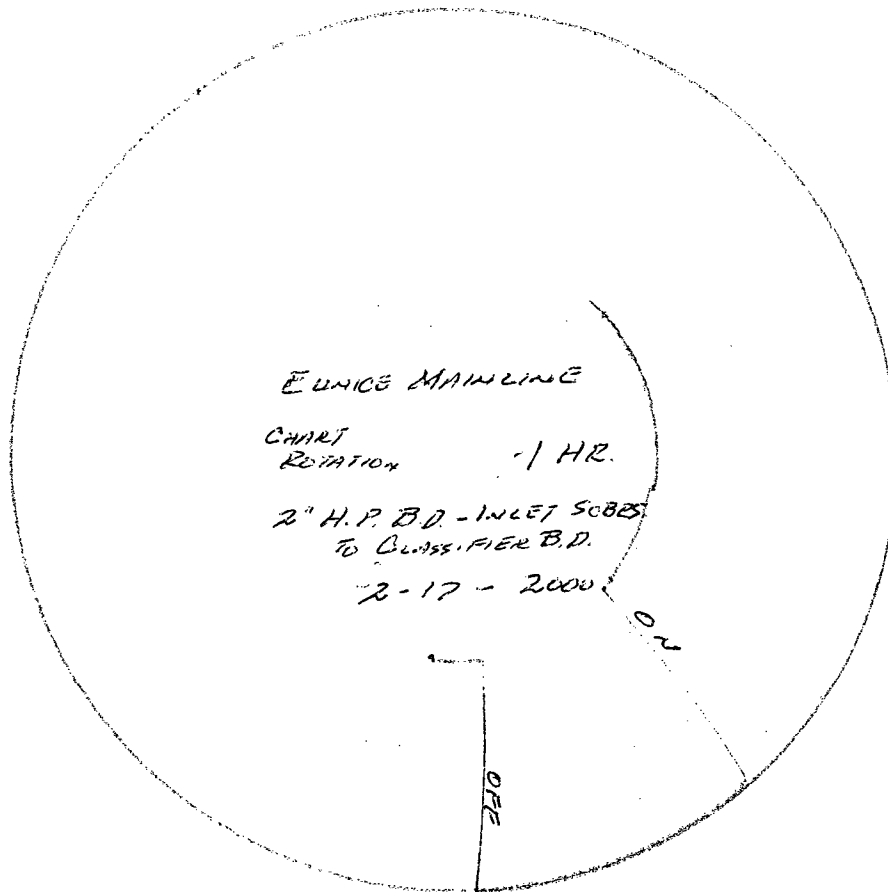
EUNICE MAINLINE DRAIN LINE TESTS - February 2000

2" HIGH PRESSURE DRAIN LINES TO CLASSIFIER

Ref. Drawing - 1EF-1P57

1. Close 1 ½" Header Blowdown valve on bottom of South Header at west end of Compressor Building. (N.C.)
2. Close 1 ½" Header Blowdown valve on bottom of North Header at west end of Compressor Building. (N.C.) Test equipment can be attached at the 1" connecting line by removing the spool between the unions.
3. Close 2" valve at to the High Pressure Blowdown Scrubber at the Oil Containment Facility (Classifier Area). It should not be necessary to blind plate this 2" ANSI 300 plug valve.
4. Pressurize system from the Header Blowdown valve on the South Header valve.

Test pressure is 50 PSIG for 1 hour. This line was pressured with gas.



E. D. K.
2-17-00

EUNICE MAINLINE DRAIN LINE TESTS - February 2000

2" HIGH PRESSURE DRAIN LINE FROM INLET SCRUBBERS TO
CLASSIFIER HIGH PRESSURE BLOWDOWN SCRUBBER

Ref. Drawing - 1EF-1P57

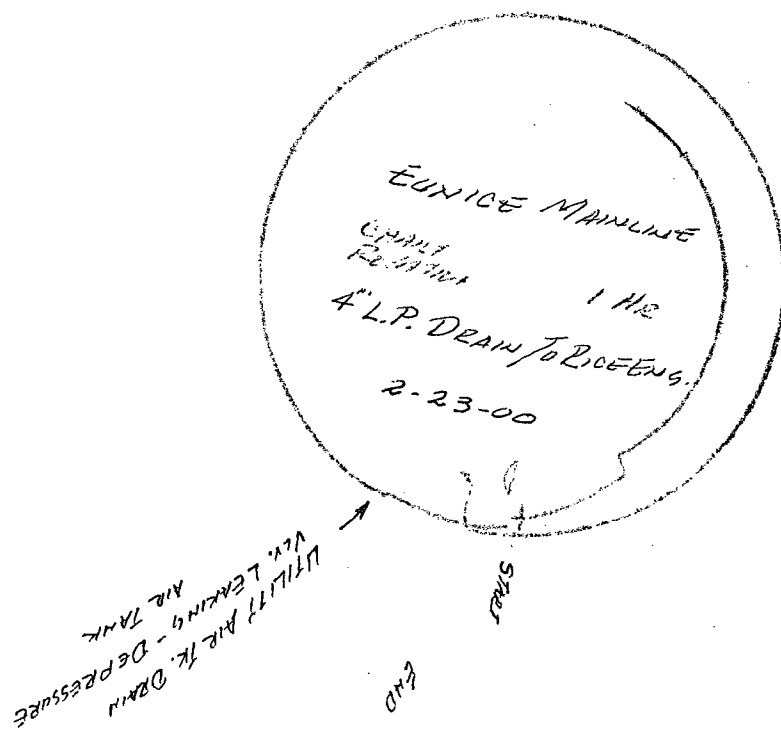
EUNICE MAINLINE DRAIN LINE TESTS - February 2000

**2" HIGH PRESSURE DRAIN LINE FROM INLET SCRUBBERS TO
CLASSIFIER HIGH PRESSURE BLOWDOWN SCRUBBER**

Ref. Drawing - 1EF-1P57

1. Close 2" valve downstream of the Dump Valve (Regulator) at the east end of the Inlet Scrubbers. (N.O.) Test equipment can be attached at a 1/2" valve on this line.
2. Close 2" valve on the line to the High Pressure Blowdown Scrubber at the Oil Containment Facility (Classifier Area). (N.O.) It should not be necessary to blind plate this 2" ANSI 300 plug valve.
3. Pressurize system from the valve on the Inlet Scrubber Level Indicator column. (N.C.)

Test pressure is 50 PSIG for 1 hour. This line was pressured with gas.



Se. Lake
2-23-00

EUNICE MAINLINE DRAIN LINE TESTS - February 2000
APRON DRAINS AND 4" LOW PRESSURE DRAIN LINES TO RICE
ENGINEERING
Ref. Drawing - 1EF-1P57

Martin, Ed

To: Andy Price (E-mail)
Subject: Discharge Permit Renewals

The following discharge permits will expire on the dates shown:

GW-46 EPNG Eunice Compressor Station will expire on 10/11/03
GW-151 EPNG Eunice B Compressor Station will expire on 11/05/03

Just a reminder. However, I might want to get out to these two sites in August or September for an inspection. Will this be convenient?

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3471

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 3-7-00 Time: 2:41 PM
3-7-00

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ OilField Service Co. ☐
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ _____

Discharge Plan: No ☐ Yes ☒ DP# GW-46

FACILITY NAME: EPNG EOUICE CS

PHYSICAL LOCATION: _____

Legal: QRT _____ QRT _____ Sec 5 TS 215 R 36E County LEA

OWNER/OPERATOR (NAME) EL PASO NAT GAS

Contact Person: KENNETH MORROW Tele:# 394-4400

MAILING

ADDRESS: 3506 W. city RD HOBBS State NM ZIP 88240

Owner/Operator Rep's: KEN MORROW BOBBIE WORLEY

OCD INSPECTORS: W PRICE & ED MARTIN

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

OK

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OK

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK

4. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. **Labeling:** All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

OK

6. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

OK

7. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

OK

8. **Onsite/Offsite Waste Disposal and Storage Practices:** Are all wastes properly characterized and disposed of correctly? Does the facility have an EPA hazardous waste number? Yes ☐ No ☒

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES ☒ NO ☐ IF NO DETAIL BELOW.

COOLING TOWER BLOWDOWN → RICE DISPOSAL

2nd PLANT WASTE WATER - TRUCKED OFF-SITE

9. **Class V Wells:** Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☒ YES ☐ IF YES DESCRIBE BELOW! Undetermined ☐

10. **Housekeeping:** All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

EXCELLANT!

11. **Spill Reporting:** All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

OK

12. **Does the facility have any other potential environmental concerns/issues?**

NONE

13. **Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?**

NO - NOT REQUIRED BY EPA

14. ANY WATER WELLS ON SITE? NO ☒ YES ☐ IF YES, HOW IS IT BEING USED?

Miscellaneous Comments:

WILL RECOMMEND SITE TO BE NOMINATED FOR ENVIRONMENTAL MERIT AWARD!

Number of Photos taken at this site: 8
attachments-

March 07, 2000
El Paso Natural Gas
Eunice A Compressor Station
GW-46

Pictures by Wayne Price-OCD



Main Entrance



Cooling tower and Acid storage area



Looking south at Compressor Station



Engine room basement sump



Chemical storage areas



Engine room basement

March 07, 2000
El Paso Natural Gas
Eunice A Compressor Station
GW-46



Engine room

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 07431124 dated 2/24/2000
or cash received on _____ in the amount of \$ 690⁰⁰
from EL PASO ENERGY
for FURICE COMPRESSION ST GW-46
Submitted by: WAYNE PRICE (Family Name) Date: 3/01/2000
Submitted to ASD by: [Signature] Date: "
Received in ASD by: _____ Date: _____
Filing Fee _____ New Facility _____ Renewal ☒
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND AND MICROPRINTING. THERE IS AN ARTIFICIAL WATERMARK ON THE REVERSE SIDE.

EL PASO NATURAL GAS COMPANY
P.O. Box 1492
El Paso, TX 79978

CITIBANK DELAWARE
A Subsidiary of Citicorp
One Penn's Way
New Castle, DE 19720
62-20/311

07431124

Date 02/24/2000

Pay Amount \$690.00***

Void After One Year

Pay ****SIX HUNDRED NINETY AND XX / 100 US DOLLAR****

To The Order Of NMED WATER QUALITY MANAGEMENT
2040 S Pacheco
Santa Fe, NM 87505

GW-46

H. Brent Austin

Authorized Signature



February 29, 2000

Wayne Price
NMOCD
2040 S. Pacheco Street
Sante Fe, NM 87505

Mr. Price,

As per our telephonic discussion, you have received the El Paso Natural Gas Company (EPNG) Eunice Compressor Station discharge approval conditions attachment, which was signed by Thomas P. Morgan, Vice President of Operations for EPNG. Although the attachment was sent the \$690 flat fee was accidentally omitted. The previously omitted \$690 flat fee is attached to complete the Discharge Plan renewal for EPNG's Eunice Compressor Station.

If you have any questions or comments regarding this information please do not hesitate to contact me at your leisure.

Sincerely,

A handwritten signature in black ink that reads 'Tom J. Martinez'.

Tom J. Martinez,
Senior Environmental Engineer

RECEIVED
MAR 01 2000
Environmental Bureau
Oil Conservation Division

enclosure



SEP 29 1999

September 24, 1999

W. Jack Ford, C.P.G.
NMOCD
2040 S. Pacheco
Sante Fe, NM 87505

Mr. Ford,

As per our telephonic discussion on Thursday, September 23, 1999, attached is the El Paso Natural Gas Company (EPNG) Eunice Compressor Station discharge approval conditions attachment which has been signed by Thomas P. Morgan, Vice President of Operations for EPNG.

If you have any questions or comments regarding this information please do not hesitate to contact me at your leisure.

Sincerely,

A handwritten signature in cursive script that reads 'Tom J. Martinez'.

Tom J. Martinez,
Senior Engineer
Compliance Services

En.

The Santa Fe New Mexican

Since 1849. We Read You.

NM OCD

ATTN: LUPE SHERMAN
2040 S. PACHECO ST.
SANTA FE, NM 87505

AD NUMBER: 66775 ACCOUNT: 56689
LEGAL NO: 64798 P.O.#: 99199000357
227 LINES 1 time(s) at \$ 90.85
AFFIDAVITS: 5.25
TAX: 6.01
TOTAL: 102.11

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, B. Peiner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #64798 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/01/1999 and 02/01/1999 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 1 day of February, 1999 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

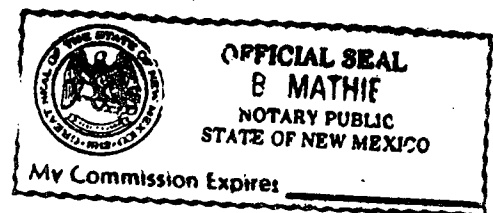
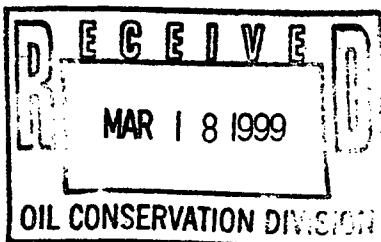
Betty Peiner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
1 day of February A.D., 1999

Notary

Commission Expires

B Mathie
3-13-2001



NOTICE OF
PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-008) - El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Monument Compressor Station located in NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 9600 gallons per day of processed wastewater with total dissolved solids concentration of 3500 mg/l is stored in steel tanks prior to transport off site for disposal in an OCD approved Class II Injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-046) - El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Eunice Compressor Station located in Lots 6, 11 and 14 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 17,000 gallons per day of cooling tower blowdown water with total dissolved solids concentration of 1300 mg/l is stored in

steel tanks prior to transport off site for disposal in an OCD approved Class II Injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of January 1999.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

LORI WROTENBERY,
Director

Legal #64798
Pub. February 1, 1999

Jack Ford

OK Wayne Smith

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice of Publication GW-008 & GW-046

~~XXXXXXXXXXXX~~ XXXXXXXX
XXXXXXXXXXXX

~~XXXXXXXXXXXX~~ was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~XXXXXXXXXXXX~~ One(1) Day

~~XXXXXXXXXXXX~~ consecutive weeks, beginning with the issue of February 2 19 99

and ending with the issue of February 2 19 99

And that the cost of publishing said notice is the sum of \$ 72.58

which sum has been (Paid) ~~XXXXXXXXXX~~ Court Costs

Joyce Clemens
Subscribed and sworn to before me this

day of February 2 19 99

Dellie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22 2002

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-008) El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Eunice Compressor Station located in NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 9600 gallons per day of processed wastewater with total dissolved solids concentration of 3500 mg/l is stored in steel tanks prior to transport off site for disposal in an OCD approved Class II Injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses: how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-046) El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Eunice Compressor Station located in Lots 6, 11 and 14 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 17,000 gallons per day of cooling tower blow-down water with total dissolved solids concentration of 1300 mg/l is stored in steel tanks prior to transport off site for disposal in an OCD

approved Class II Injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of January, 1999.

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION
LORI WROTEBERY,
Director

SEAL

Published in the Lovington Daily Leader February 2, 1999.

NOTICE
OF
IN

STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

approved Class II injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 9:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

(GW-008). El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Monument Compressor Station located in NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 9600 gallons per day of processed wastewater with total dissolved solids concentration of 3500 mg/l is stored in steel tanks prior to transport off site for disposal in an OGD approved Class II injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 25 feet with estimated total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

(GW-046) - El Paso Natural Gas Company, Tom J. Martinez, (815) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a life-charge plan renewal application for the El Paso Natural Gas Company Eunice Compressor Station located in Lots 6, 11 and 14 of Section 8, Township 21, South, Range 36 East, NMPH, Lea County, New Mexico. Approximately 17,000 gallons per day of cooling tower blow-down water with total dissolved solids concentration of 1300 mg/l is stored in steel tanks prior to transport off site for disposal in an OGD

GIVEN under the Seal of
New Mexico Oil
Conservation
Commission at Santa Fe,
New Mexico, on this 27th
day of January, 1999.

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION
LORI WROTENBERY,
Director

SEAL

Published in the Lovington
Daily Leader February 2,
1999.

**LEGAL NOTICE
NOTICE OF
PUBLICATION**

day of February 2 19 99

My Commission Expires June 22 2002

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 7417668 dated 12/17/98,
or cash received on _____ in the amount of \$ 50.00

from EPNG
for Eunice C.S. GW-046

(Facility Name) (DP No.)
Submitted by: _____ Date: _____

Submitted to ASD by: RC Anderson Date: 2/1/99

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM

EL PASO NATURAL GAS COMPANY

P.O. Box 1492
El Paso, TX 79978

PAYABLE AT
CITIBANK DELAWARE
A Subsidiary of Citicorp
One Penn's Way
New Castle, DE 19720

DATE 12/17/98

VOID AFTER 1 YEAR

62-20/311

07417668

PAY AMOUNT

\$50.00***

PAY: ****FIFTY AND XX / 100 US DOLLAR****

TO THE

ORDER OF NMED WATER QUALITY MANAGEMENT

2040 S Pacheco
Santa Fe, NM 87505

H. Brent Austin

Authorized Signature

|||||

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-008) - El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Monument Compressor Station located in NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 9600 gallons per day of processed wastewater with total dissolved solids concentration of 3500 mg/l is stored in steel tanks prior to transport off site for disposal in an OCD approved Class II injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-046) - El Paso Natural Gas Company, Tom J. Martinez, (915) 686-3226, 3300 North A Street, Suite 200, Midland, Texas 79705, has submitted a discharge plan renewal application for the El Paso Natural Gas Company Eunice Compressor Station located in Lots 6, 11 and 14 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 17,000 gallons per day of cooling tower blowdown water with total dissolved solids concentration of 1300 mg/l is stored in steel tanks prior to transport off site for disposal in an OCD approved Class II injection well. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with estimated total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

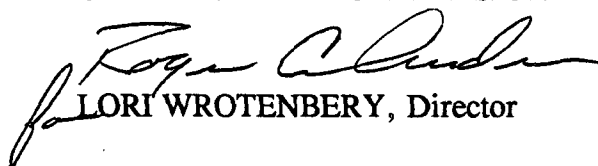
Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of January 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L


LORI WROTENBERY, Director



DEC 3 1 1998

December 10, 1998

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Mr. Anderson,

Per our conversation, attached is the completed Discharge Plan renewal form for El Paso Natural Gas Company's Eunice Compressor Station. Also enclosed is the \$50.00 filing fee required for renewal.

There are no changes, revisions or deletions to the Discharge Plan (GW-046) that Eunice Station is currently operating under.

If you have any questions or comments regarding this matter please feel free to contact me at your leisure. I have enclosed a business card for your files.

Sincerely,

A handwritten signature in black ink that reads 'Tom J. Martinez'.

Tom J. Martinez

en.

CC: Hobbs District Office

District I- (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II- (505) 748-1283
811 S. First
Artesia, NM 88210
District III- (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV- (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES.
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

☐ New

☐ Renewal

☐ Modification

1. Type: Eunice Compressor Station - Natural Gas Transmission
2. Operator: El Paso Natural Gas Company
Address: 3300 North A Street, Building #2, Suite 200, Midland, Texas 79705
Contact Person: Tom J. Martinez Phone: (915) 686-3226
3. Location: Lots 6, 11 and 14 7/4 Section 5 Township 21-S Range 36-E
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Tom J. Martinez Title: Senior Compliance Engineer

Signature:  Date: December 10, 1998

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM

EL PASO NATURAL GAS COMPANY

P.O. Box 1492
El Paso, TX 79978

PAYABLE AT
CITIBANK DELAWARE
A Subsidiary of Citicorp
One Penn's Way
New Castle, DE 19720

DATE 12/17/98

VOID AFTER 1 YEAR

62-20/311

07417668

PAY AMOUNT

\$50.00***

PAY: ****FIFTY AND XX / 100 US DOLLAR****

TO THE

ORDER OF

NMED WATER QUALITY MANAGEMENT

2040 S Pacheco
Santa Fe, NM 87505

H. Brent Austin

Authorized Signature



COPY BANK - ANTI-FRAUD PROTECTION - PATENTS 4,310,348; 4,327,720; 4,310,180; 5,197,753

⑈07417668⑈ ⑆031100209⑆

38691601⑈



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 14, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-869-946

Ms. Lori Saylor
El Paso Natural Gas Company
One Petroleum Center/Bldg.. 2
3300 North "A" Street
Midland, Texas 79705

RE: Discharge Plan GW-046 Renewal
El Paso Natural Gas Co. Eunice Compressor Station
Lea County, New Mexico

Dear Ms. Saylor:

On December 3, 1993, the groundwater discharge plan, GW-046, for the El Paso Natural Gas Company Eunice Compressor Station located in the NW/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD) to be effective October 11, 1993. This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on October 11, 1998.**

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether El Paso Natural Gas Company has made or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **El Paso Natural Gas Company Eunice Compressor Station** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50.00 plus a flat fee equal to one-half of the original flat fee for compressor station facilities. The \$50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Ms. Lori Saylor
April 14, 1998
Page 2

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (A copy of the discharge plan application form is enclosed for your use. A complete copy of the regulations is also available on OCD's website at www.emnrd.state.nm.us/oed/).

If the El Paso Natural Gas Company Eunice Compressor Station no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If El Paso Natural Gas Company has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

enclosed: Discharge Plan Application form

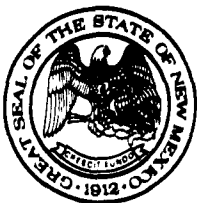
cc: OCD Hobbs District Office

Z 357 869 946

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	Lori Saylor
Street & Number	EPAG
Post Office, State, & ZIP Code	Midland, TX
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	SW-046

PS Form 3800, April 1995



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

December 3, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-285

Ms. Lori Saylor
El Paso Natural Gas Co.
One Petroleum Center/Bldg 2
3300 North "A" Street
Midland, Texas 79705

Re: Discharge Plan Renewal (GW-46)
Eunice Compressor Station
Lea County, New Mexico

Dear Ms. Saylor:

The groundwater discharge plan renewal GW-46 for the El Paso Natural Gas Co. Eunice Compressor Station located in the NW/4 Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated September 2, 1993 and correspondence dated November 22, 1993 presented as a supplement to the renewal application.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Ms. Lori Saylor
December 3, 1993
Page 2

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire October 11, 1998 and you should submit an application for renewal in ample time before that date.

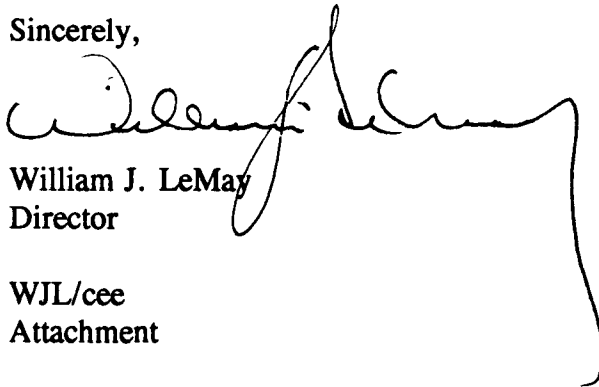
The discharge plan application for the El Paso Natural Gas Co. Eunice Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of six-hundred ninety (690) dollars for compressor stations in excess of 3000 horsepower.

The OCD has received your \$50 filing fee. The flat rate for a discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal line extending to the right.

William J. LeMay
Director

WJL/cee
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-46 APPROVAL
EL PASO NATURAL GAS COMPANY
EUNICE COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(December 3, 1993)

1. Payment of Discharge Fees: The \$690 flat fee (either total payment or installments) will be paid upon receipt of this approval letter.
2. Drum Storage: All drums will be stored on pad and curb type containment.
3. Sump Inspection: All pre-existing sumps will be cleaned and visually inspected on-an annual basis. Any new sumps or below-grade tanks will approved by the OCD prior to installation and will incorporate leak detection in their designs.
4. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
5. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
6. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
7. Pad and Curb Type Containment: The installation of concrete floor bottoms in those berms that currently do not have impermeable flooring will be completed by July 1994 as proposed by El Paso Natural Gas Company.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 07264377 dated 12/16/93,
or cash received on 1/7/94 in the amount of \$ 690.00
from El Paso Natural Gas Company
for Eunice Gas Plant GW-46

Submitted by: _____ Date: _____
Submitted to ASD by: Kathy Brown Date: 1/7/94
Received in ASD by: James R. J. Date: 1-7-94

Filing Fee _____ New Facility _____ Renewal X
Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 94

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____



P.O. BOX 1492
EL PASO, TX 79978

PAYABLE AT
CITIBANK DELAWARE
A SUBSIDIARY OF CITICORP
ONE PENN'S WAY
NEW CASTLE, DE 19720

CONTROL NO.

232 CBD

62-20
311

CHECK NO.

007264377 *

12/16/93
Date

PAY TO THE ORDER OF

NEW MEXICO WATER QUALITY
MANAGEMENT
P O BOX 2088
SANTA FE

NM 87504

PAY AMOUNT

\$690.00

Void After 1 Year

Authorized Signatory



ONE PETROLEUM CENTER/BUILDING TWO
3300 NORTH "A" STREET
MIDLAND, TEXAS 79705

November 22, 1993

Mr. Chris Eustice
New Mexico Oil Conservation Division
State Land Office Building
P. O. Box 2088
Santa Fe, New Mexico 87504

Subject: Discharge Plan GW-46
Eunice Compressor Station
Lea County, New Mexico

Dear Mr. Eustice:

El Paso Natural Gas Company (EPNG) has received your comments and request for additional information based on observations made during the NMOCD site inspection of Monument Station on September 28, 1993. The comment and additional information are listed per section as indicated in your letter of November 9, 1993.

Pad and Curb Type Containment:

Comment: The lube oil storage tank was inside a containment wall that did not have impermeable flooring.

Response: EPNG has budgeted for 1994 the installation of concrete floor bottoms in those berms that currently do not have impermeable flooring. This project will be completed by July 1994.

If you have any questions or comments, please do not hesitate to contact me at 915/686-3226.

Sincerely,

A handwritten signature in cursive script that reads "Lori A. Saylor".

Lori A. Saylor, Engineer
Environmental Compliance