GW - 50-6

GENERAL CORRESPONDENCE

YEAR(S):

2006 - 1996

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

February 28, 2006

Ms. Jennifer Knowlton
Agave Energy Company
105 South Fourth Street
Artesia, NM 88210

RE: Requests for Closure of Four Agave Energy Co. Facilities
Separate Requests dated February 20, 2006

Dear Ms. Knowlton:

The New Mexico Oil Conservation Division (NMOCD) has reviewed the above requests. Closure of the following facilities and related NMOCD discharge permits is approved:

1. Agave Salt Creek Compressor Station, located in unit letter C, Section 26, Township 8 South, Range 22 East, Discharge Permit Number GW-50-6
2. Agave Ned State Compressor Station, located in unit letter H, Section 5, Township 9 South, Range 23 East, Discharge Permit Number GW-50-4
3. Agave Haystack Compressor Station, located in Section 15, Township 7 South, Range 26 East, Discharge Permit Number GW-50-2
4. Agave Isler Compressor Station, located in unit letter I, Section 15, Township 7 South, Range 26 East, Discharge Permit Number GW-50-3

NMOCD approval of closure does not relieve Agave Energy Co. of liability should its operations at these sites prove to have been harmful to public health or the environment. Nor does it relieve Agave Energy Co. of its responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact Ed Martin at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Roger C. Anderson
Environmental Bureau Chief

Copy: NMOCD, Artesia

AGAVE ENERGY COMPANY

105 South Fourth Street | Artesia, New Mexico 88210 | (505) 748-4555 | Fax (505) 748-4275

February 20, 2006

2006 FEB 24 PM 2 36

Ed Martin
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Discharge Plan GW 50-6
Salt Creek Compressor Station
Agave Energy Company

C-26-8S-22E

Dear Ed:

The Salt Creek Compressor Station is no longer operational as of approximately 1995. Agave Energy purchased the facility from Transwestern. Agave did not operate the facility but rather consolidated operations and abandoned the site. The site is fenced and locked. Pictures of the facility are attached.

Agave Energy would like to close the above mentioned discharge permit. If you require any additional information, please do not hesitate to call me at 505-748-4471 or email me at jknowlton@ypcnm.com

Sincerely,

Jennifer Knowlton

Jennifer Knowlton
Environmental Engineer

(Discharge022006.doc)

Salt Creek Compressor Station

Martin, Ed, EMNRD

From: Jennifer Knowlton [jknowlton@YPCNM.COM]
Sent: Tuesday, January 31, 2006 11:40 AM
To: Martin, Ed, EMNRD
Subject: Agave Discharge Permits
Attachments: Jennifer Knowlton.vcf

Ed,

I went through the files that our aid copied for me and I have a couple of questions and clarifications.

ok Red Bluff #1 (GW 50-7) expired on 4/7/05. I will be working on the renewal application in February
ok Red Bluff #2 (GW 50-5) expired on 6/13/04. I will be working on the renewal application in February.
Red Bluff #3 (GW 50-8) - there wasn't a copy of the actual discharge permit in the file. Granted, I didn't copy the files, the the aid copied everything else except the maps. Could this have been misfiled? Can I get a copy of the discharge permit for my files? I am assuming that it has expired, but I don't know that for sure.
Bitter Lake (GW 50-1) expired 6/13/04. I will be working on the renewal application for February.

mail to Jen

I will work on formal closure plans for the following facilities: Ned State (GW 50-4), Red Bluff #4, Red Bluff #5, and Red Bluff #6. I haven't found permit numbers for the last three facilities. If you can match these facilities to the permit number, it will make the paper work easier.

I also found a letter from Agave to OCD stating that the following facilities weren't operational: Haystack (GW 50-2), Isler (GW 50-3) and Salt Creek (GW 50-6). These have not been operational since before Agave purchased the facilities from Transwestern. We immediately made system wide changes that permanently shut these facilities down. Are the discharge permits still "open" and if so, do I need to formally close them as with the Ned State etc permit?

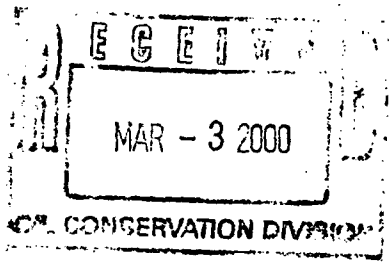
I appreciate your help with this. I will be working on the renewals for the four permits that have expired next month so that those are taken care of as quickly as possible. Then I will focus my attention on the modified permit for the Agave Dagger Draw Gas Plant.

If you could get back to me on the closures by Wednesday I would appreciate it. Weather permitting (i.e. not blowing 100 mph), Ivan and I are going to visit those sites and take the pictures that you requested for the closure. If we need to visit additional faculties to formally close the discharge permit, it would be easier to do it that day since they are in the same relative location.

Thanks, Jen

Jennifer Knowlton
Agave Energy Company
Environmental Engineer
105 South Fourth Street
Artesia, New Mexico 88210
Office: 505-748-4471
Fax: 505-748-4275

AGAVE ENERGY COMPANY
105 South Fourth Street Artesia, New Mexico 88210 (505) 748-4555 Fax (505) 748-4576



March 1, 2000

Wayne Price
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Re: Notice to Terminate Discharge Plan

Dear Mr. Price:

I have received your fax of February 24th that states that Agave Energy Company's shall submit a notice to terminate discharge plans for HayStack(GW50-2), Isler Station(GW50-3) and Salt Creek(GW50-6).

Please send me the appropriate guidelines to perform this closure. If you need further assistance please call me at 505 748-4526.

Sincerely,

Paula Haggith

Paula Haggith
Engineer

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505
(505) 827-7133
Fax: (505) 827-8177

(PLEASE DELIVER THIS FAX)

To: PAULA Haggith - AGAVE ENERGY

From: OCD-

Date: 2/24/00

Number of Pages (Includes Cover Sheet) 4

Message:

If you have any trouble receiving this, please call:
(505) 827-7133

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury
CABINET SECRETARY

Oil Conservation Div.
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

Memorandum of Meeting or Conversation

Telephone __X___
Personal _____
E-Mail _____

Time: 8:30am
Date: 2/24/00

Originating Party: : Paula Haggith-Agave Energy

Other Parties: Wayne Price-OCD

Subject: Agave Discharge Plan sites GW-50 series

Discussion:

Paula Haggith notified OCD that NED station GW50-4 is still active. It runs about 5 days/mo. Haystack(GW50-2), Isler Station(GW50-3) and Salt Creek(GW50-6) are presently shut down and Agave does not have plans at this time to start them up.

Conclusions or Agreements:
OCD to send copy of Discharge Plan application for the Ned Station. Agave shall submit a Discharge plan application and $50 filing fee for the Ned station. Agave shall submit discharge plan applications for Haystack(GW50-2), Isler Station(GW50-3) and Salt Creek(GW50-6) or submit notice to terminate discharge plan.

Signed: _____

CC: Att: Paula Haggith and Mr. Paul Ragsdale fax 505-748-4576

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury
CABINET SECRETARY

Oil Conservation Div.
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

Memorandum of Meeting or Conversation

Telephone __X___
Personal _____
E-Mail _____

Time: 3:30 pm
Date: February 23, 2000

Originating Party: **Wayne Price-OCD**

Other Parties: **Paula Haggith**

Subject: **Agave Discharge Plan sites GW-50 series**

Discussion:

OCD is going to publish public notices for GW-50-1 (Bitter Lake), GW-50-5 (Red Bluff #1), GW-50-7 (Red Bluff #7) and GW-50-8 (Red Bluff #8). Please let us know the status of GW-50-2 (Hay Stack), GW-50-3 (Isler Station), GW-50-4 (Ned Station), and GW-50-6 (Salt Creek).

Conclusions or Agreements:

Signed: /s/ Wayne Price

CC: **Att: Mr. Paul Ragsdale fax 505-748-4576**

AGAVE ENERGY COMPANY

105 South Fourth Street Artesia, New Mexico 88210 (505) 748-4555 Fax (505) 748-4576

July 9,1999

Wayne Price
N.M.O.C.D.
2040 S. Pacheco Street
Santa Fe, NM 87505

Re: Compressor Discharge Plans for GW-050, 050-1,2,3,4,5,6.

Dear Mr. Price,

I have received your letter of June 12th that states that Agave's existing plans will be extended until new plans are approved and the new plans need to be submitted by July 13th. Agave has made extensive changes to these compressor stations and we have been unable to adequately compile all of the supporting documentation necessary to submit these plans.

Therefore, we are requesting a sixty day extension until September 13, 1999 to submit these plans. This extension will enable us to do a more complete description of all of the changes that have been made.

We appreciate your cooperation in this matter and apologize for the inconvenience. If you need further assistance please call me at 505 748-4520.

Sincerely,

Paul Ragsdale

Paul Ragsdale
Vice President

AGAVE ENERGY COMPANY

105 South Fourth Street Artesia, New Mexico 88210 (505) 748-4555 Fax (505) 748-4576

September 7, 1999

Wayne Price
N.M.O.C.D.
2040 S. Pacheco Street
Santa Fe, NM 87505

Re: Renewal of Compressor Discharge Plan for GW-050

Dear Mr. Price,

Agave Energy Company has submitted applications for renewal of the OCD Discharge Plans for the Red Bluff #1,2,3 and Bitter Lakes Compressor Stations. These are stations that were purchased by Agave Energy from Transwestern Pipeline in 1995.

Since the purchase, Agave has conducted a detailed engineering program to optimize the use of the compression. The net result is that Agave has shut several stations down and are in the process of moving the equipment to other locations. The stations that have been shut down are:

Red Bluff #4	Sec 27-T6S-R25E
Red Bluff #5	Sec 11-T6S-R25E
Red Bluff #6	Sec 24-T5S-R24E
Isler #1	Sec 15-T7S-R26E
Round Top	Sec 9-T7S-R26E

Therefore, we have not submitted a renewal application for these stations and will submit a closure plan once the equipment has been moved. Please let me know if there is additional information you need for these stations.

Sincerely yours,

Paul Ragsdale
Vice President

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 12, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z 357 870 136

Mr. Paul Ragsdale
Agava Energy Company
105 South Fourth Street
Artesia, New Mexico 88210

Re: Compressor Discharge Plans for GW-050, 050-1,2,3,4,5,6.

Dear Mr. Ragsdale:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of Agava Energy Company's (AEC) letter dated February 9, 1999 requesting discharge plans be extended until new plans are approved. Pursuant to New Mexico Water Quality (WQCC) Regulation 3106.F AEC's request will be honored if AEC submits discharge plan applications with all supporting documentation and the $50.00 filing fees for each plan by July 13, 1999.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price

Wayne Price-Pet. Engr. Spec.
Environmental Bureau

cc: OCD Artesia District office

AGAVE ENERGY COMPANY

105 South Fourth Street Artesia, New Mexico 88210 (505) 748-4555 Fax (505) 748-4576

February 9, 1999

Wayne Price
N.M.O.C.D.
2040 S. Pacheco
Santa Fe, NM 87505

Re: Compressor Discharge Plans

Dear Sir:

Agave Energy Company's Compressor Discharge Plans, GW-050, GW-050-1,GW-050-2,GW-050-3,GW-050-4,GW-050-5,GW-050-6 expire June 13,1999. Agave requests that these discharge plans be extended until new plans are approved.

We appreciate the O.C.D.'s cooperation in this matter. Please call me at 505-748-4520 for further information.

Sincerely yours,

Paul Ragsdale
Vice President

AGAVE ENERGY COMPANY
105 South Fourth Street Artesia, New Mexico 88210 (505) 748-1471 Fax (505) 748-4576

96 FE 13 P1 3 52

February 13, 1996

RECEIVED
FEB 16 1996
Environmental Bureau
Oil Conservation Division

Roger Anderson
Oil Conservation Division
2040 South Pacheco St.
Santa Fe, NM 87504

Re: OCD Discharge Plans

Dear Roger:

Agave Energy has purchased certain gathering system assets in Chaves and Eddy Counties, The following facilities are covered under an approved OCD Discharge Plan:

Yates Plant in Eddy County
Red Bluff Gas Treating Systems in Chaves County

Operations will continue as before except that your agency should contact me for information at:

Paul Ragsdale
Agave Energy Company
105 South Fourth Street
Artesia, NM 88210
505-748-4520

Sincerely,

Paul Ragsdale

Paul Ragsdale
Vice President

Enclosure

FAX (505) 625-8060

Phone (505) 623-2761

Transwestern Pipeline Company

TECHNICAL OPERATIONS

6381 North Main • Roswell, New Mexico 88201

January 25, 1996

Mr. Paul Ragsdale
Agave Energy Company
105 S. 4th Street
Artesia, New Mexico 88210

Re: OCD Discharge Plan Change in Ownership Notification

Dear Paul:

With the purchase of gathering assets from Transwestern Pipeline Company by Agave, certain facilities within that purchase were permitted by the Oil Conservation Division (OCD) under an approved discharge plan. The facilities are as follows:

Yates Plant
Enron 6- (Arsenic Treating facilities in the Red Bluff system)

Under the current regulatory scheme, ownership transfer of any property under an approved discharge plan must notify the OCD agency in Santa Fe at the following address, and apprise them of the new ownership status:

Oil Conservation Division
2040 South Pacheco St.
Santa Fe, New Mexico 87504

Atten: Roger Anderson

Also, please be advised that disposal activities involving any non exempt waste, requires written approval by the OCD prior to removal of the waste from the facility.

If I can be of any further assistance, contact our Roswell office of Operations and Commercial Support at (505) 625-8022.

Sincerely,

Larry Campbell

Larry Campbell
Division Environmental Specialist

xc: Lou Soldano
OCD Office, Santa Fe, New Mexico

Salt Creek

1. The facility consists of gas piping, one scrubber, and one receiver.

   Parker Gas Companies, Inc. has one scrubberinstalled at this location. Transwestern has one scrubber at Salt Creek. Produced liquids from the scrubbers are controlled by automatic liquid level devices that discharge these liquids to the condensate tank. Liquids from the receiver also go into the condensate tank.

2. The storage tanks at this location are as follows:

   1 ea. - 436 bbl liquid storage tank

   1 ea. - 4' x 20' vessels with zinc oxide (ZnO_2), copper oxide (CuO_2) and aluminum oxide plus carbon (Al_2O_3+C) catalyst absorbent

   There are no underground storage tanks at this location and no leak detection system is installed.

3. The following chemicals are used at this location:

   a. Catalyst - zinc oxide, copper oxide, and aluminum oxide plus carbon.

4. All aboveground tanks are bermed or curbed.

5. All liquid waste goes to aboveground storage tanks and is taken away by Enron Oil Trading and Transportation Co. Any leakage from the tanks would be contained. The site is visited frequently and any leakage would be discovered by visual inspection following which the contaminated soil would be removed for proper disposal.

6. Filter media, trash, and filter elements go to a public land fill for disposal.

7. There is no drum storage at this location.

SALT CREEK

MATERIAL SAFETY DATA SHEETS

United Catalysts Inc.
Girdler and CCI Catalysts

Post Office Box 32370
Louisville, Kentucky 40232

Telephone 502-634-7200
Telex 204190, 204239
Facsimile 502-637-3732

MATERIAL SAFETY DATA SHEET
G-132B

SECTION I PRODUCT IDENTIFICATION

Trade Name and Synonyms G-132B

Chemical Family — **Formula**

Heterogeneous Catalyst — $CuO+ZnO+Al_2O_3+C$

SECTION II HAZARDOUS INGREDIENTS

Hazardous Components in the Solid Mixture

COMPONENT	CAS No.	%	OSHA/PEL	ACGIH/TLV
Zinc oxide	1314-13-2	40-50	2.0 mg/m^3	10.0 mg/m^3
Copper oxide	1317-38-0	35-45	1.0 mg/m^3	1.0 mg/m^3
Aluminum oxide	1344-28-1	8-15	15.0 mg/m^3	10.0 mg/m^3
Carbon (Syn. graphite)	7782-42-5	1-5	*NIA	10.0 mg/m^3

SECTION III PHYSICAL DATA

Appearance and Odor: Dark brown cylindrical tablets. No odor.

Melting Point: Greater than 1600°C, greater than 3000°F.

Solubility in Water: Insoluble.

Bulk Density: 80 lbs./cu. ft.

Percent Volatile by Weight at 1000°F: Less than 7%.

MATERIAL SAFETY DATA SHEET
G-132B

SECTION IV FIRE EXPLOSION DATA

Fire and Explosion Hazard
Negligible fire and explosion hazard when exposed to heat or flame by reaction with incompatible substances.

Flash Point
Non-flammable

Firefighting Media
Dry chemical, water spray, or foam.
For larger fires, use water spray fog or foam.

Firefighting
Non-flammable solids, liquids or gases: Cool containers that are exposed to flames with water from the side until well after fire is out. For massive fire in enclosed area, use unmanned hose holder or monitor nozzles; if this is impossible, withdraw from area and let fire burn. Withdraw immediately in case of rising sound from venting safety device or any discoloration of the tank due to fire.

SECTION V HEALTH HAZARD DATA

Health hazards may arise from inhalation, ingestion, or contact with the skin and eyes.

Excessive repeated inhalation of carbon may cause irritation to the upper respiratory tract and lung damage. Activated carbon may cause irritation of the eyes and mucous membranes, conjunctivitis, epithelial hyperplasia of the cornea, and eczematous inflammation of the eyes. Ingestion of large quantities may cause stomach and alimentary tract irritation. In the form of dust, activated carbon may contain small amounts of irritating and possibly toxic impurities.

Alumina particles deposited in the eye may cause necrosis of the cornea. Ingestion may cause stomach and intestinal distress. Salts of alumina may cause dermatoses, eczema, conjunctivitis, and irritation of the mucous membranes of the upper respiratory tract. Prolonged inhalation of alumina dust may result in pneumoconiosis. Lung damage (Shaver's Disease) may result from inhalation of finely divided aluminum oxide particles; it is complicated by silica and oxides of iron in the inhaled air.

MATERIAL SAFETY DATA SHEET
G-132B

SECTION VI REACTIVITY DATA

Reactivity
Is stable under normal temperatures and pressures in sealed containers. Hazardous polymerization will not occur. Finely divided particles can result in fire or explosion. Toxic fumes are produced at elevated temperatures. When heated, can react explosively with magnesium or chlorinated rubber.

SECTION VII SPILL OR LEAK PROCEDURES

Notify safety personnel of spills or leaks. Clean-up personnel need protection against inhalation of dusts or fumes. Eye protection is required. Vacuuming and/or wet methods of cleanup are preferred. Place in appropriate containers for disposal, keeping airborne particulates at a minimum.

Disposal
Consult applicable local, state, and federal regulations to select the method of disposal. Recover metal components by reprocessing when possible.

SECTION VIII SPECIAL PROTECTION INFORMATION

Respiratory Protection
Provide a NIOSH/MSHA jointly approved respirator in the absence of proper environmental control. Contact your safety equipment supplier for proper mask type.

Ventilation
Provide general and/or local exhaust ventilation to keep exposures below the TLV. Ventilation used must be designed to prevent spots of dust accumulation or recycling of dusts.

Protective Clothing
Wear protective clothing, including long sleeves and gloves, to prevent repeated or prolonged skin contact.

Eye Protection
Chemical splash goggles designed in compliance with OSHA regulations are recommended. Consult your safety equipment supplier.

MATERIAL SAFETY DATA SHEET
G-132B

Excessive inhalation of copper dusts may produce irritation to the upper respiratory tract and may cause temporary or permanent damage to the lungs. Sublimed copper oxide may be responsible for a form of metal fume fever. Ingestion of large quantities may result in damage to the liver, pancreas, kidney, or nervous system. Prolonged or repeated contact with the skin may result in irritation and possible dermatitis in sensitive individuals. Contact with eye tissue may result in irritation and/or conjunctivitis.

Inhalation of zinc dust, mists, or fumes may irritate the respiratory tract, mucous membranes and skin. At higher levels of exposure "zinc chills" or "zinc fume fever" may occur with symptoms of metallic or sweet taste, marked thirst, coughing, weakness, fatigue, muscular pain, nausea and vomiting, followed by fever, perspiration and chills, dyspnea, rales throughout the chest, and tachycardia. Onset of symptoms usually occur about 4-12 hours after exposure. Workers in zinc refining have been reported to suffer from a variety of nonspecific intestinal, respiratory, and nervous symptoms. Excessive contact may cause perforation of the nasal septum. Prolonged or repeated contact under poor hygienic conditions may produce a papular, pustular eczema or dermatitis called "oxide pox." Contact with the eye tissue may produce irritation and/or conjunctivitis.

First Aid (Inhalation)
Remove to fresh air immediately. If breathing has stopped, give artificial respiration. Keep affected person warm and at rest. Get medical attention immediately.

First Aid (Ingestion)
If large amounts have been ingested, give emetics to cause vomiting. Stomach siphon may be applied as well. Milk and fatty acids should be avoided. Get medical attention immediately.

First Aid (Eyes)
Wash eyes immediately and carefully for 15 to 20 minutes with running water, lifting upper and lower eyelids occasionally. Get prompt medical attention.

First Aid (Skin)
To avoid repeated or prolonged contact with this chemical, use good hygienic practices. Wash with soap and a large amount of water. Get medical attention if irritation or inflammation develops.

United Catalysts Inc.
Girdler and CCI Catalysts

MATERIAL SAFETY DATA SHEET
G-132B

SECTION IX

This product contains a toxic chemical or chemicals subject to the reporting requirements of Section 313 of Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986 and 40 CFR Part 372.

Please refer to 40 CFR Part 372, Subpart D (372.62 - Specific Toxic Chemical Listings) and Section II - Hazardous Ingredients of this document for the names and percentages of the toxic chemical(s) in this product.

The information presented herein is believed to be accurate but is not warranted. Recipients are advised to confirm in advance that the information is current and applicable to meet their circumstances.

* No Information Available

Doc. 151

CHAVES COUNTY, NEW MEXICO

SEC. 26, T8S-R22E

29°52'

TRUE NORTH

N 29°52'E - 500'

E3+00

6' CHAINLINK FENCE

3' WALK GATE

3'-0" WALK GATE

℄ N.1+47.9'

2" BLOWDOWN

4" (ABANDONED IN PLACE)

SEE PARTIAL PLAN DWG. SCR-AB-A11-5 SHT. 2

4" MCKAY-APRIL #2, LAT.

AFE 22967

AFE 22013

SEE DWG. T-13972 FOR PIPELINE DETAILS

N1+99

N1+40

8"

E2+63

E2+60

8" MESA-BARN FEDERAL NO.1 LATERAL (AFE-22351)

SEPARATOR E2+50

8" 200 LB. RF BLIND FLANGE

PIPELINE STATION

AFE 22351

AFE 22979

METER AREA

SEE PIPING PLAN ELEV. DWG. SCR-AB-A11-5 SHT. 1

2" BLOWDOWN

DENOTES ARSENIC REMOVAL UNIT BY PARKER GAS

DENOTES NEW PIPING TO BE INSTALLED UNDER W.O. NO. 38090

2" DRAIN

4" DISCHARGE

BLOWDOWN STACK

N0+60

E2+00

E2+00

ABANDONED IN PLACE

8" SUCTION LN. ABANDONED

4" SUCTION

3" RELIEF

1½" GLYCOL LINES

1" FUEL GAS

1½" BY PASS

ABANDONED IN PLACE

℄ E1+75.64

2" DRAIN

4" DISCHARGE LN.

5" DRAIN LN.

ABANDONED GLYCOL TOWER FDN.

F.IN. GRADE EL. 102'-0"

2" DRAIN LN. ABANDONED E1+58.5

℄ E1+58.86

SEE "WASTE BARREL DET." DWG. SCR-AB-A11-5 SHT. 2

COMP. BTG. N1+74.92, E1+67.58

4" DISCHARGE

EDGE FDN. E1+58.86'

ABANDONED COMPR. BSE FDN.

F.IN. GRADE EL. 100'-0"

N60°08'W 300'

S60°08'E

℄ E1+10

ABANDONED WATER TANK FOUNDATION

ABANDONED DEHYDRATOR FDN.

℄ N3+96

F.IN. GRADE EL. 107'-6"

1" VENT DRAIN (ABANDONED IN PLACE)

4" FLOW LN. (ABANDONED IN PLACE)

4" FLOW LN. (ABANDONED IN PLACE)

E1+00

BURIED OIL DRUM (ABANDONED IN PLACE)

DRAIN PIT

BURIED REEL SEE DWG. NO. SCR-AB-A3-3

N2+60

E0+51

RADIO TOWER

℄ 20' ROAD

2" DRAIN LINE

N0+90

30" PIPELINE

N0+40

E0+50

GRADE EL. 99'-8"

STORAGE TANK

14"

GROUND REEL

G' CHAINLINK FENCE

S 29° 52' W

E0+00

T.B.M.

N5+00

N4+00

N3+00

N2+16'-6"

N2+00

N1+83

N1+00

N0+00

THIS PRINT TO BE FOR FIELD CHECK INFORMATION ONLY

SIGNATURE

1-10-89 DATE

APPROVED FOR CONSTRUCTION

RECEIVED

APR 21 1989

NOV 11 1988 OIL CONSERVATION DIV. SANTA FE

P.O.	W.O.	YR.	NO.	REVISION — DESCRIPTION	BY	DATE	CHK'D	APP'D
PREVIOUS CONSTR.								

DWG. STATUS	CHECKED BY	CHECKED DATE	APPROVED BY	APPROVED DATE	APPROVED BY	APPROVED DATE
PREL'Y.						
BID						
CONSTR.	DRR	11-11-88			ZFH	11-11-88
CADDS	PLOT DATE:					
	DWG.					

WORK ORDER NUMBER	38090
P.L. OR STA. ACCOUNT NUMBER	
1988 CONSTRUCTION	BY / DATE
DESIGN	
DRAWN	M.L. 11-88
AS BUILT	
MICRFLM	
MICRFLM FILE NO.	M-303
SCALE	1" = 20'

ENRON
Gas Pipeline Operating Company
Houston, Texas

TRANSWESTERN PIPELINE COMPANY

SALT CREEK STATION

PLOT PLAN

ARSENIC REMOVAL UNIT INSTALLATION

CHAVES COUNTY, NEW MEXICO

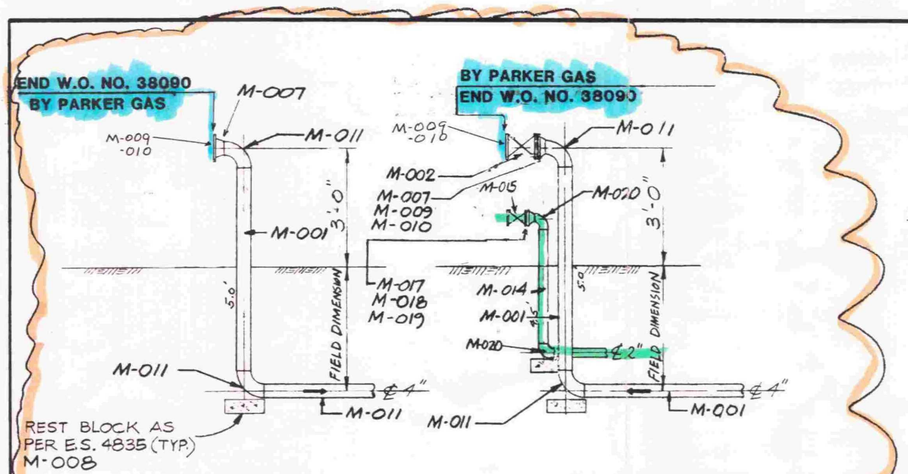
ENRON GAS PIPELINE GROUP

APPROVED BY CHIEF ENGINEER	
APPROVED BY VICE PRESIDENT	
APPROVED BY OPERATING COMPANY	
DRAWING NUMBER	M3-1A

ENGRAVING NO. 22 303450

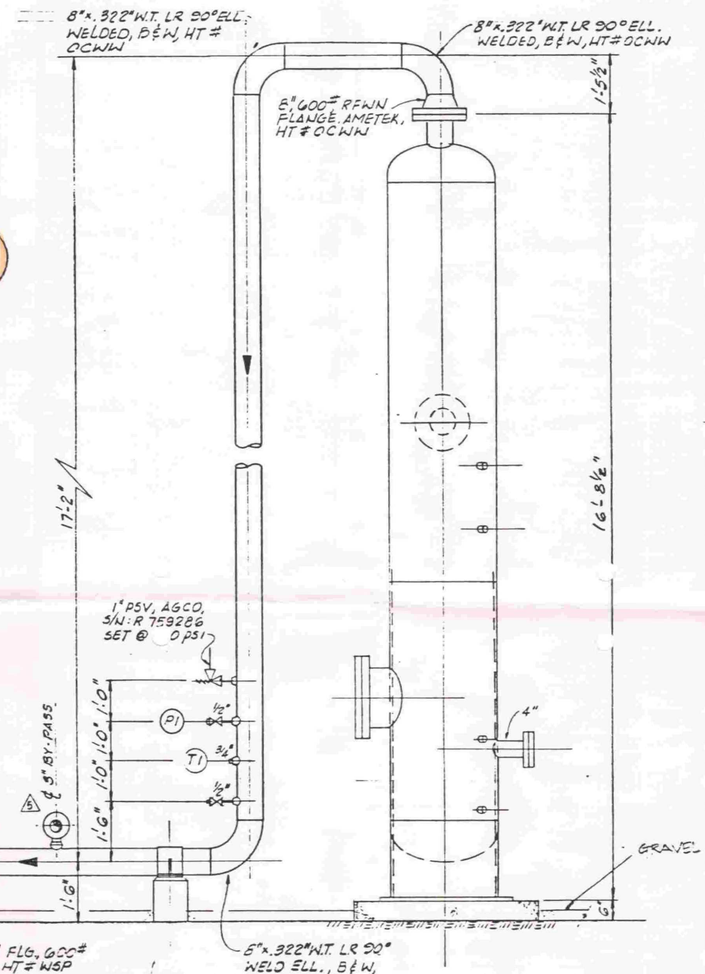
END W.O. NO. 38090
BY PARKER GAS

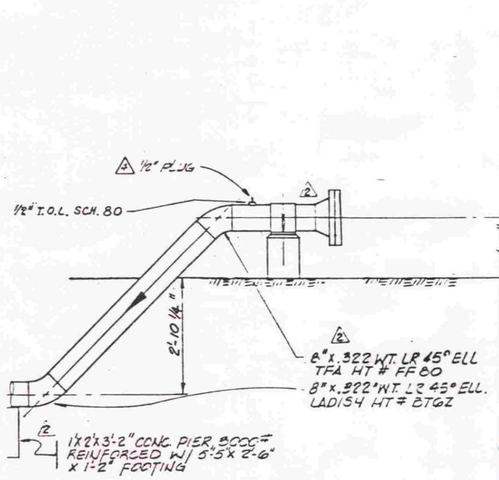
BY PARKER GAS
END W.O. NO. 38090

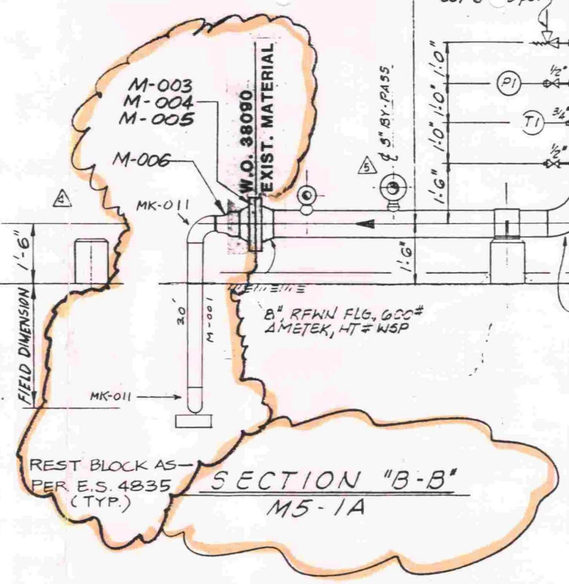


SECTION "E-E" M5-1A

SECTION "FF" M5-1A







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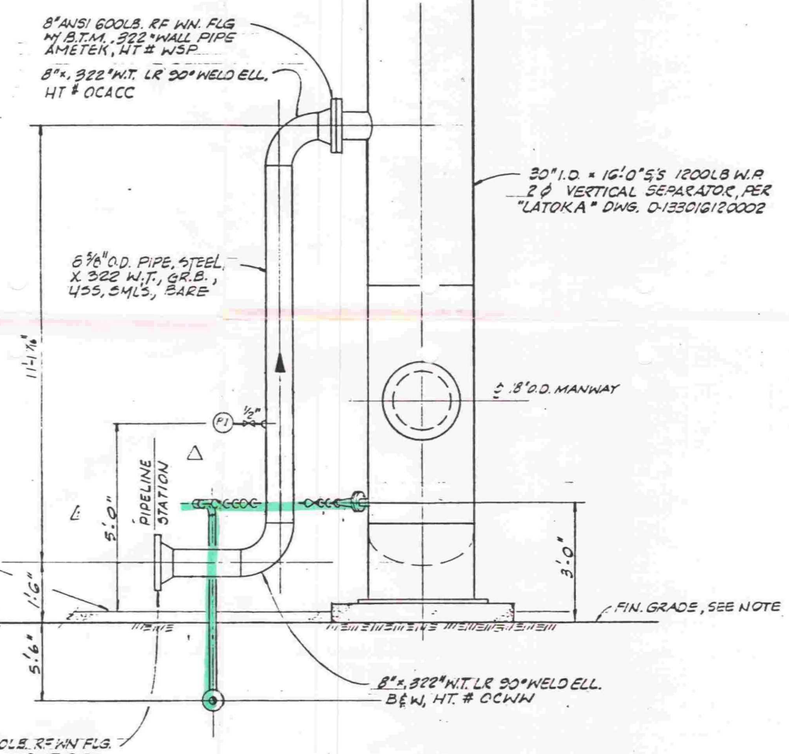

SECTION "C-C"

SEE NOTE: DWG. T-B37L FOR GRADE INFORMATION FOR PIPING, SUPPORTS, ETC.

THIS PRINT TO BE FOR FIELD CHECK INFORMATION ONLY
SIGNATURE DATE 11-10-88

APPROVED FOR CONSTRUCTION
NOV 11 1988

RECEIVED
APR 21 1989
OIL CONSERVATION DIV. SANTA FE

P.O.	W.O.	YR.	NO.	REVISION—DESCRIPTION	BY	DATE	CHK'D	APP'D
PREVIOUS CONSTR.								

DWG. STATUS	CHECKED BY	CHECKED DATE	APPROVED BY	APPROVED DATE	APPROVED BY	APPROVED DATE
PREL'Y.						
BID						
CONSTR.	~~JSH~~	~~11-11-88~~			JSH	11-11-88
CADDS	PLOT DATE:					
	DWG.					

WORK ORDER NUMBER 38090
P.L. OR STA. ACCOUNT NUMBER
19~~88~~ CONSTRUCTION

	BY	DATE
DESIGN		
DRAWN	M.L.	11-88
AS BUILT		
MICRFLM		
MICRFLM FILE NO.	M-304	
SCALE	½"=1'-0"	

ENRON
Gas Pipeline Operating Company
Houston, Texas

TRANSWESTERN PIPELINE COMPANY
SALT CREEK STATION
YARD PIPING DETAILS
ARSENIC REMOVAL UNIT INSTALLATION
CHAVES COUNTY, NEW MEXICO

ENRON GAS PIPELINE GROUP

APPROVED BY CHIEF ENGINEER	
APPROVED BY VICE PRESIDENT	
APPROVED BY OPERATING COMPANY	
DRAWING NUMBER	M5-1B

BROWNING 43-23 892450

PLAN

SECTION "A-A"

BASE & DETAIL

ELEVATION

BLOWDOWN STACK

SCALE: 3/8" = 1'-0"

SECTION "D-D"

SECTION "E-E"

DENOTES PIPING TO BE REMOVED UNDER W.O. NO. 38090

THIS PRINT TO BE USED FOR FIELD CHECK INFORMATION ONLY

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DWG. STATUS	CHECKED BY	CHECKED DATE	APPROVED BY	APPROVED DATE	APPROVED BY	APPROVED DATE
PREL'Y.						
BID						
CONSTR.	[illegible] 11-11-88				JKH 11-11-88	
CADDS	PLOT DATE:					
	DWG.					

P.O.	W.O.	YR.	NO.	REVISION — DESCRIPTION	BY	DATE	CHK'D	APP'D
PREVIOUS CONSTR.								

WORK ORDER NUMBER 38090
P.L. OR ETA. ACCOUNT NUMBER
1988 CONSTRUCTION

	BY	DATE
DESIGN		
DRAWN	M.L.	11-88
AS BUILT		
MICRFLM		
MICROFILM FILE NO.	M-303	
SCALE	NONE	

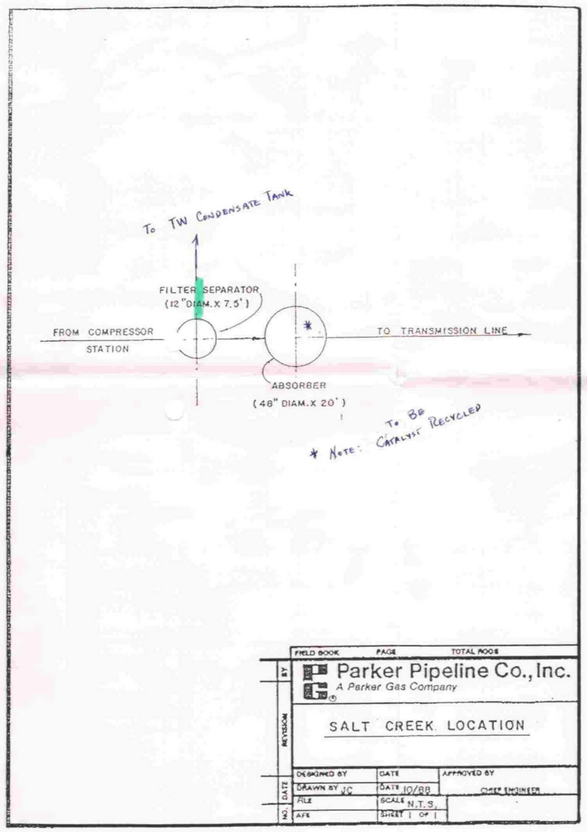
ENRON
Gas Pipeline Operating Company
Houston, Texas

TRANSWESTERN PIPELINE COMPANY
SALT CREEK STATION
YARD PIPING DETAILS
REMOVAL DRAWING
CHAVES COUNTY, NEW MEXICO

ENRON GAS PIPELINE GROUP

APPROVED BY CHIEF ENGINEER	
APPROVED BY VICE PRESIDENT	
APPROVED BY OPERATING COMPANY	
DRAWING NUMBER	M5-1AR

BRUNING 40-12 30269



FIELD BOOK	PAGE	TOTAL PAGES

Parker Pipeline Co., Inc.
A Parker Gas Company

SALT CREEK LOCATION

DESIGNED BY	DATE	APPROVED BY
DRAWN BY JC	DATE 10/88	CHIEF ENGINEER
FILE	SCALE N.T.S.	
AFE	SHEET 1 OF 1	

REVISION — BY / DATE / NO

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SANTA FE

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Gas Pipeline Operating Company
Houston, Texas

TRANSWESTERN PIPELINE COMPANY
SALT CREEK STATION
YARD PIPING DETAILS
ARSENIC REMOVAL UNIT INSTALLATION
CHAVES COUNTY, NEW MEXICO

ENRON GAS PIPELINE GROUP

APPROVED BY CHIEF ENGINEER	
APPROVED BY VICE PRESIDENT	
APPROVED BY OPERATING COMPANY	
DRAWING NUMBER	"PARKER"