

GW - 80

**INSPECTIONS &
DATA**

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 5/22/01 Time: 2:20 PM

Type of Facility: Refinery Gas Plant Compressor St. Brine St. Oilfield Service Co.
Surface Waste Mgt. Facility E&P Site Crude Oil Pump Station
Other _____

LSB 16 COOPER
3 TURBINES
@ 4500

Discharge Plan No Yes GW# GW-080

FACILITY NAME: THOREAU COMPRESSOR STATION

PHYSICAL LOCATION: NW OF THOREAU H.S.

Legal: QTR QTR Sec TS R R County _____

OWNER/OPERATOR (NAME) TRANSWESTERN

Contact Person: _____ Tele:# _____

MAILING ADDRESS: _____ State _____ ZIP _____

Owner/Operator Rep's: CHARLIE ALLEN LARRY CAMPBELL

OCD INSPECTORS: ED MARTIN, DENNY FOUST JACK FORD

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

OK

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OK

3. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

GOOD

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

N/A

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

GOOD

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

NO BELOW GRADE TANKS.

2 SUMPS - PIGGING WASTE (1) OILY WASTE WATER (1)
ANNUAL INSPECTIONS ON SUMPS. VISUAL AFTER DRAINING.
OILY WASTE WATER PIPED TO ABOVE GROUND TANKS.

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

ALL LINES TESTED 1998. THEY WILL CONTINUE TESTING EVERY 5 YEARS.

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly?

Does the facility have an EPA hazardous waste number? Yes No NMD986667186

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL BELOW.

SAFETY - CLEAN } FOR OIL FILTERS + OILY WASTE WATER.
MESA

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO YES IF YES DESCRIBE BELOW! Undetermined

LEACH FIELD FOR DOMESTIC SEWAGE ONLY.

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

VERY GOOD

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

OK

12. Does the facility have any other potential environmental concerns/issues?

PLUME - PCB CONTAMINATION. REMEDIATION ACTIVITIES UNDERWAY. OLD PITS. ALSO CONTAMINATION AT LAGUNA STATION. BTEX, HYDROCARBONS IN GROUNDWATER. REMEDIATION PLANS EXIST.

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

SPCC - YES
STORMWATER PLAN - YES

14. ANY WATER WELLS ON SITE? NO YES IF YES, HOW IS IT BEING USED?

3 WATER WELLS. 2 IN OPERATION, 1 OUT OF SERVICE.

15. Documents reviewed:

Miscellaneous Comments:

SERVES AS PUBLIC WATER SUPPLIER FOR NAVAJOS.
NAVAJOS USE FANGET TO FILL UP CONTAINERS.

Photos taken: _____

Documents Reviewed/Collected: _____

TRANSWESTERN STATION 5 PCB AND HAZARDOUS WASTE RECORDS AND INVENTORY

500 BBL PIPELINE LIQUIDS BULK STORAGE RECORD (AS NEEDED)

| DATE | DESCRIPTION OF WASTE | GAUGE | QUANTITY RECD. | TOTAL STORED | DATE SHIPPED | QUANTITY SHIPPED | MANIFEST NUMBER |
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SOUTH 210 BBL OILY WASTE WATER (AS NEEDED)

| DATE | DESCRIPTION OF WASTE | GAUGE | QUANTITY RECD. | TOTAL STORED | DATE SHIPPED | QUANTITY SHIPPED | MANIFEST NUMBER |
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NORTH 210 BBL OILY WASTE WATER (AS NEEDED)

| DATE | DESCRIPTION OF WASTE | GAUGE | QUANTITY RECD. | TOTAL STORED | DATE SHIPPED | QUANTITY SHIPPED | MANIFEST NUMBER |
|------|----------------------|-------|----------------|--------------|--------------|------------------|-----------------|
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DRUM STORAGE INVENTORY (AS NEEDED)

| DATE | DESCRIPTION OF WASTE | SOURCE *** | QUANTITY RECD. | DATE RECD. | DRUM I.D. NO. | TOTAL STORED | DATE SHIPPED | QUANTITY SHIPPED | MANIFEST NUMBER |
|------|----------------------|------------|----------------|------------|---------------|--------------|--------------|------------------|-----------------|
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***WHAT LOCATION THE MATERIAL CAME FROM

COMMENTS:

*NOTE: MAKE ATTACHMENTS FOR ADDITIONAL COMMENTS AS NECESSARY



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

NOTICE OF PUBLICATION

Lori Wrotenbery
Director
Oil Conservation Division

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3462:

(GW-080) Transwestern Pipeline Co., Larry Campbell, Division Environmental Specialist, 6381 North Main St., Roswell, New Mexico 88201, has submitted a renewal application for the previously approved discharge plan for their Thoreau Compressor Station, located in the SE/4 of Section 20, Township 14 North, Range 13 West, NMPM, McKinley County, New Mexico. Approximately 300 gallons per day of scrubber and wash down water will be stored onsite in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 600 to 900 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

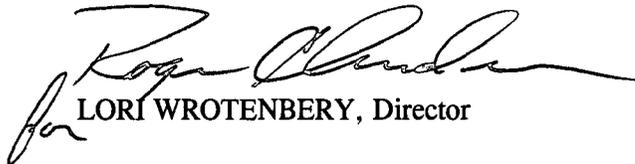
Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this *2nd* day of April 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L


LORI WROTENBERY, Director