GW - 94

INSPECTIONS & DATA

From: Lowe, Leonard, EMNRD
Sent: Monday, August 01, 2011 2:27 PM
To: 'Puente, Otoniel A'
Subject: RE: NM OCD Inspection - 2011

Otoniel Puente,

Thank you for the inspection information.

Ensure that "sumps" adhere to the sump definition: of 19.15.17.7 Part 17 (definitions).

Thank you.

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/

Lowe, Leonard, EMNRD

From: Puente, Otoniel A [Otoniel.Puente@bakerhughes.com]
Sent: Friday, July 29, 2011 3:37 PM
To: Lowe, Leonard, EMNRD
Cc: Britton, James H 'Jim'; Curler, Misty L; Scott, David A; Mendoza, Jesus D
Subject: RE: NM OCD Inspection - 2011
Attachments: NM OCD Sump Inspection 2011-Baker Hughes GW-094.pdf

Mr. Lowe,
I am attaching a copy of the 2011 Sump Inspections report for the **Discharge Permit GW-094**. Please review the document and if you have any questions or concerns don't hesitate to contact me.

Could you please send me a confirmation of receipt and also a statement of your approval for this year inspection?

Otoniel Puente | Plant Engineer
Baker Hughes | Fluids & Chemicals/Hobbs Blend Plant
Office: +1 575.393.7751 | Fax: +1 575.393.6754
Cell: +1 575.602.1770 | otoniel.puente@bakerhughes.com
http://www.bakerhughes.com | *Advancing Reservoir Performance*

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Tuesday, July 12, 2011 1:29 PM
To: Puente, Otoniel A
Cc: VonGonten, Glenn, EMNRD
Subject: RE: NM OCD Inspection - 2011

Otoniel Puente

Notification is confirmed.

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/

From: Puente, Otoniel A [mailto:Otoniel.Puente@bakerhughes.com]
Sent: Tuesday, July 12, 2011 1:06 PM
To: Lowe, Leonard, EMNRD
Subject: NM OCD Inspection - 2011

Good morning Mr. Lowe,
It is the time of the year when we need to do the annual inspection to our sumps here at our **BJ Chemical Services Facility/BHI (Discharge Permit GW-094)**. According to the procedure I need to contact you before I start the inspection and notify you 72 hrs. prior our inspection.
Please consider this email as my notification of our inspection this upcoming Saturday July the 16th.

Could you please send me a confirmation of this notification?
If you have any questions or comments please don't hesitate to contact me.

Otoniel Puente | Plant Engineer
Baker Hughes | Fluids & Chemicals/Hobbs Blend Plant
Office: +1 575.393.7751 | Fax: +1 575.393.6754
Cell: +1 575.602.1770 | otoniel.puente@bakerhughes.com
http://www.bakerhughes.com | *Advancing Reservoir Performance*

07.27.11 E-MAIL ATTACHMENT

1/21

BAKER HUGHES

Friday, July 29th, 2011

Leonard Lowe
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: New Mexico Oil and Conservation Division (NM OCD) - **2010 Sump Inspections- Baker Hughes Inc. (Formerly BJ Services Company) - Discharge permit GW-094.**

Mr. Lowe:

Attached are the forms for the 2011 Sump Inspection in our facility. Please let me know if I can be of further assistance.

Sincerely,

Otoniel Puente
Plant Engineer

2/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente- Plant Engineer
Designation and Location of Item Inspected:	Sump located in Area 1 (Alcohols tank farm)
Date Inspected:	07/16/11

Sump Information	
Volume:	**9.4 ft^3**
Drained Products	**Rain Water and dirt**
Flow Estimation:	**Rain Water- Hobbs NM Yearly Average**

≈70.3169gal

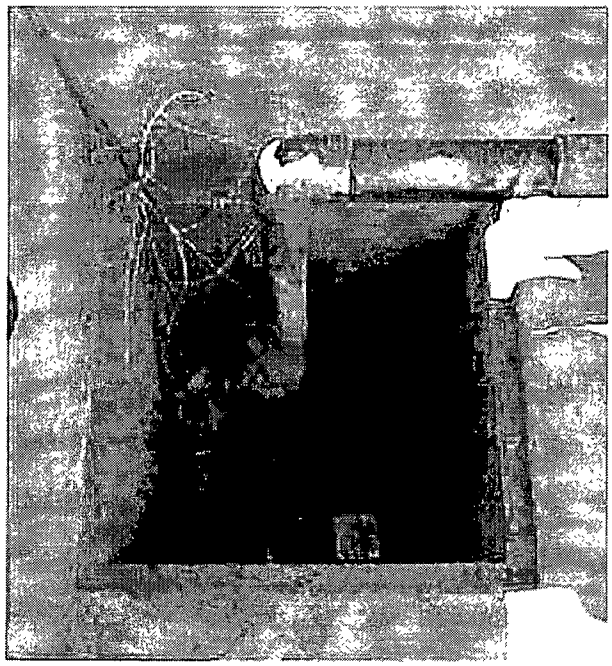
Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Concrete in good condition
Check Sediment depth and remove manually or by vacuum truck.	Sediment depth 2.0" of dirt and sand
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	Piping in good condition
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 72 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed

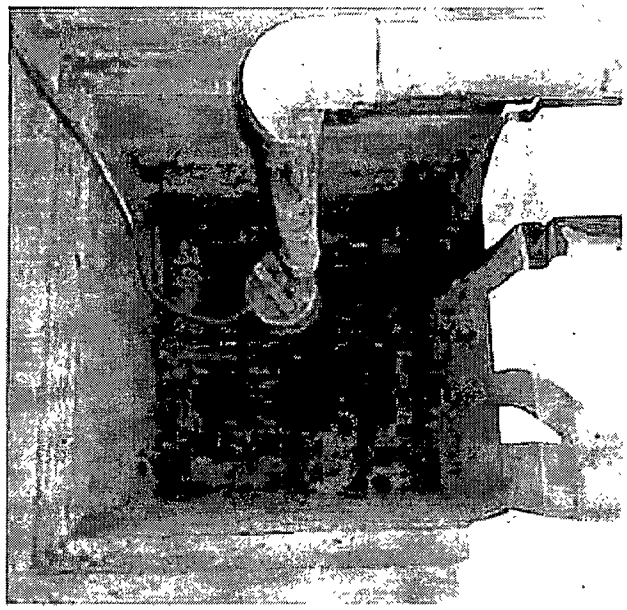
***Note:** See Images attached.

BAKER HUGHES

Before Inspection



After Inspection



BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Area 2 (Oil Tank Farm)
Date Inspected:	07/16/11

Sump Information	
Volume:	**88.3 ft^3**
Drained Products	**Rain Water**
Flow Estimation:	**Rain Water- Hobbs NM Yearly Average**

88.3 · 660.5300gal

Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

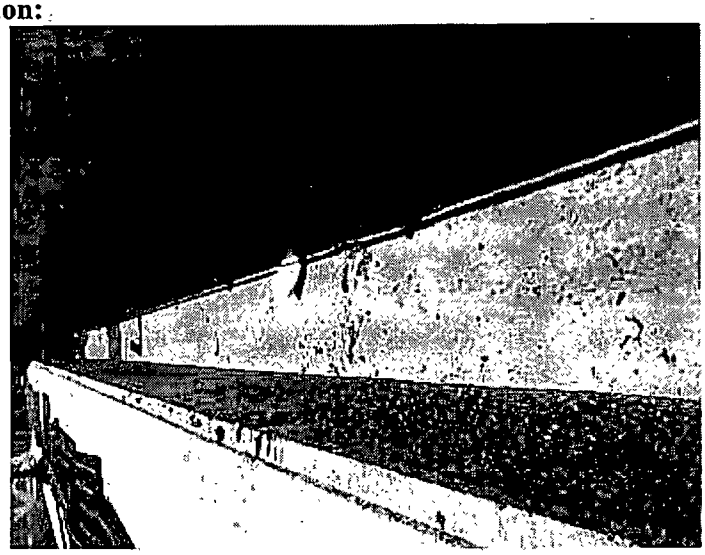
Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Concrete in good Condition
Check Sediment depth and remove manually or by vacuum truck.	Sediment depth was less than 1/2" of dirt.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	Piping in good condition
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed.

***Note:** See Images attached.

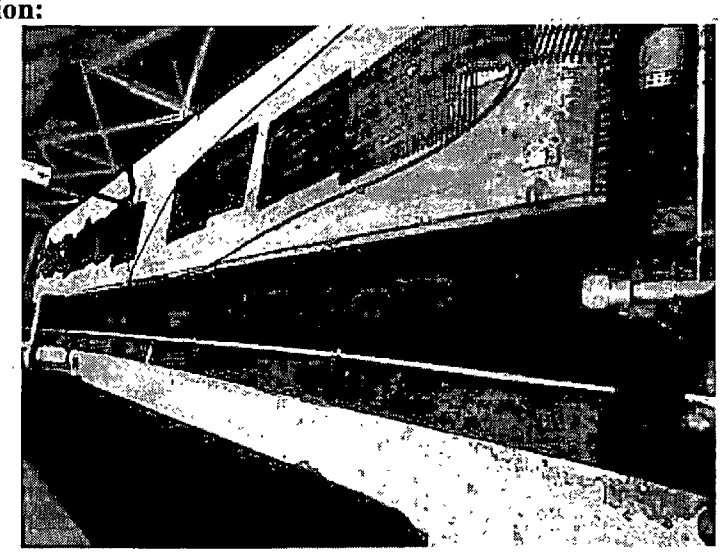
5/21

BAKER HUGHES

Before inspection:



After Inspection:



6/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump located in Area 3 (Soft Water Tank Farm)
Date Inspected:	07/16/11

Sump Information	
Volume:	**208.9 ft^3**
Drained Products	**Rain Water**
Flow Estimation:	**Rain Water- Hobbs NM Yearly Average**

= 1562.6801 Gal

Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

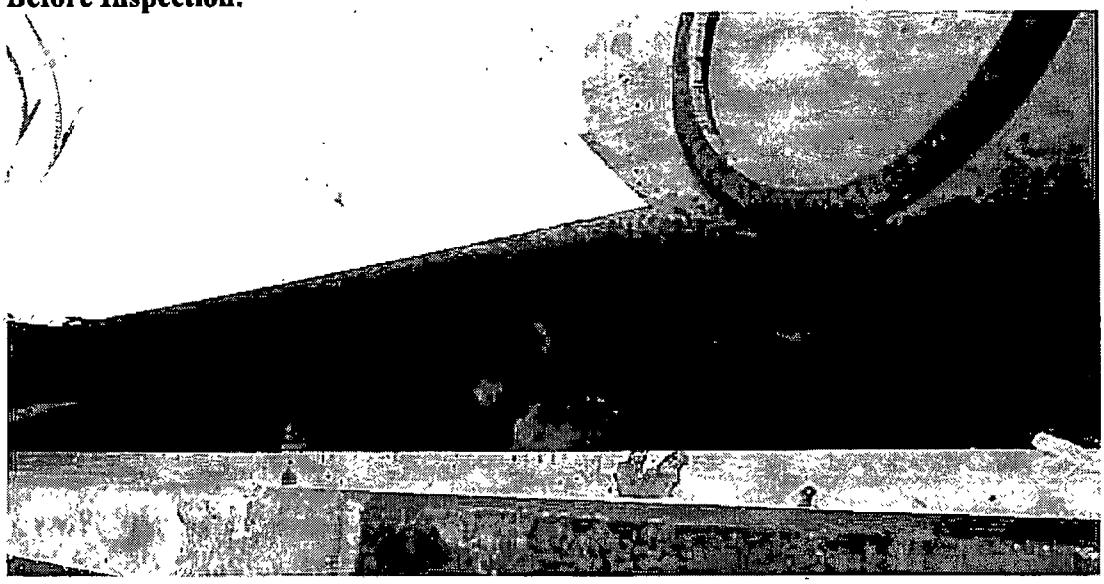
Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Concrete in good condition.
Check Sediment depth and remove manually or by vacuum truck.	Sediment was less than 3" of sand and dirt
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	No piping
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed.

***Note:** See Images attached.

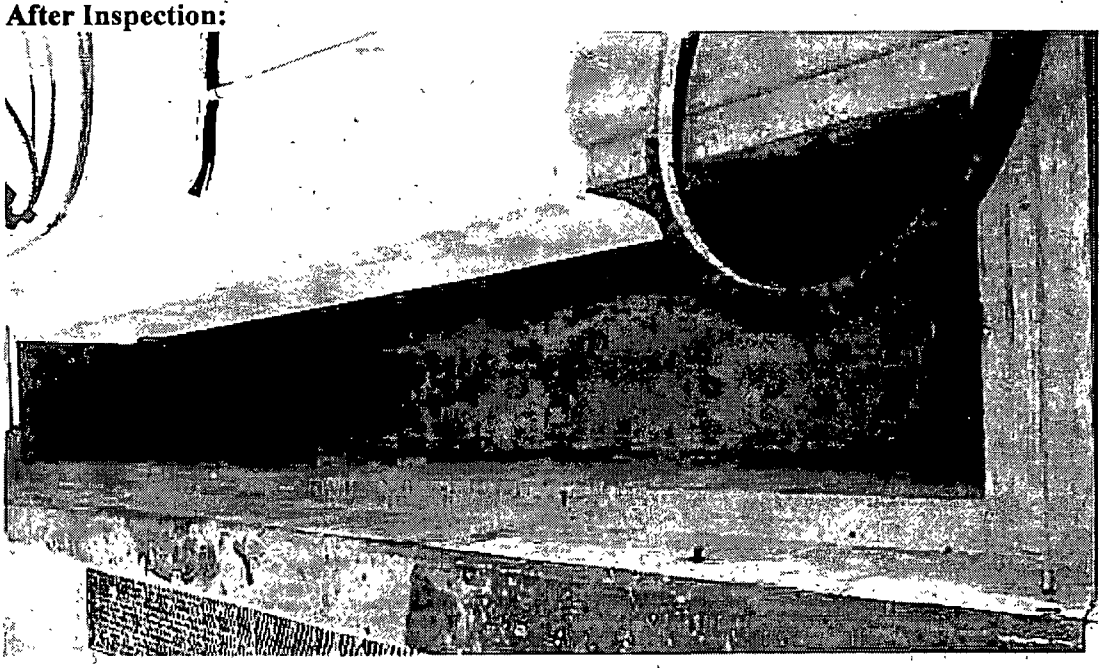
7/21

BAKER HUGHES

Before Inspection:



After Inspection:



8/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump located in Area 4 (Water soluble Tank Farm)
Date Inspected:	07/16/11

Sump Information	
Volume:	**406.6 ft^3**
Drained Products	**Rain Water**
Flow Estimation:	**Rain Water- Hobbs Yearly Average**

= 3041.5792 Gal

Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

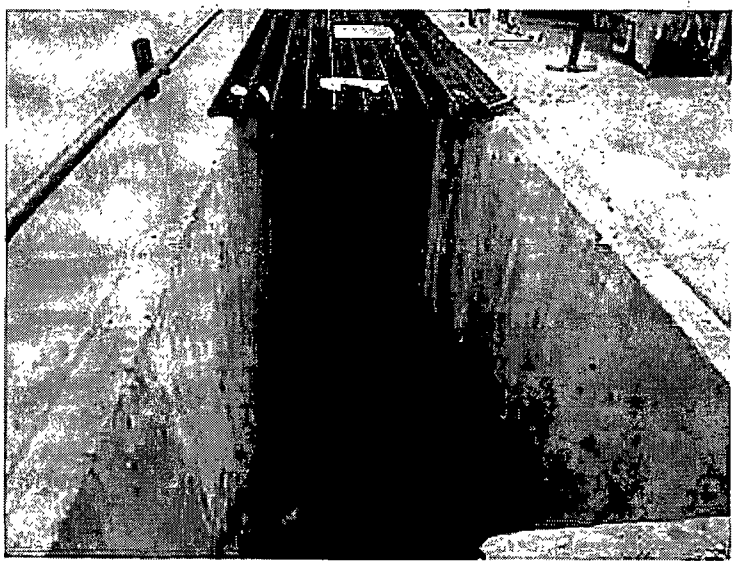
Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Concrete in good condition
Check Sediment depth and remove manually or by vacuum truck.	Sediment depth was 2" of mud.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	Piping in good condition
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed.

***Note:** See Images attached.

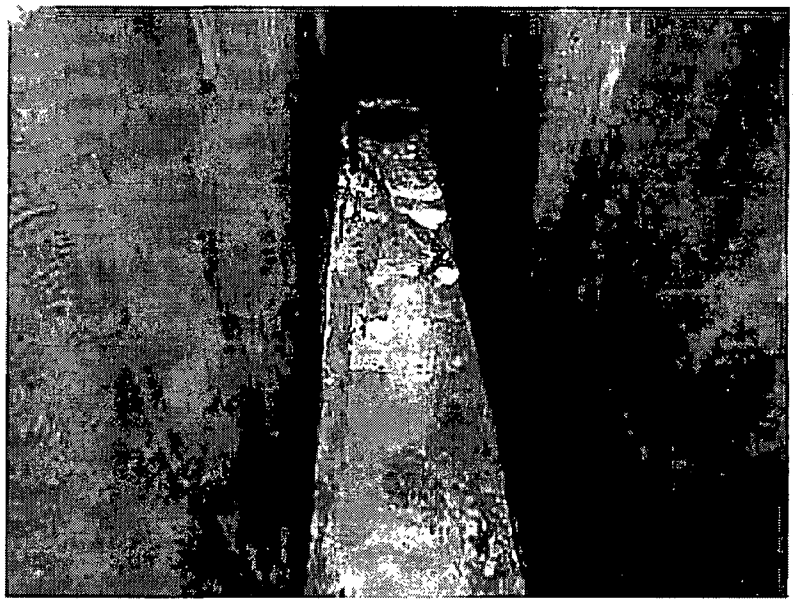
9/21

BAKER HUGHES

Before Inspection:



After inspection:



10/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump Located in Area 5 (Oil Tank Farm)
Date Inspected:	07/16/11

Sump Information	
Volume:	**152.7 ft^3**
Drained Products	**Rain Water**
Flow Estimation:	**Rain Water- Hobbs NM Yearly Average**

= 1142.2753 Gal

Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

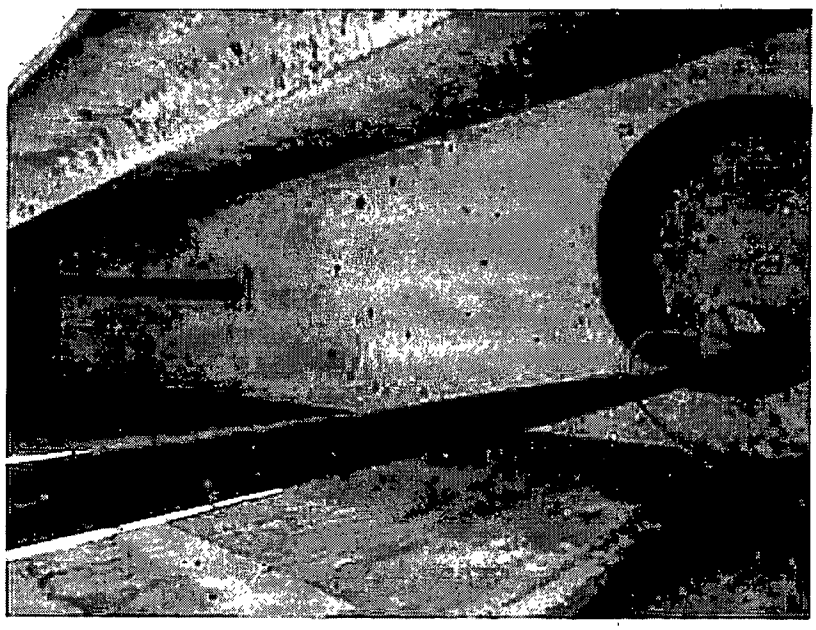
Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Concrete in good condition
Check Sediment depth and remove manually or by vacuum truck.	Thin layer of sand and dirt.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	No piping
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed

***Note:** See Images attached.

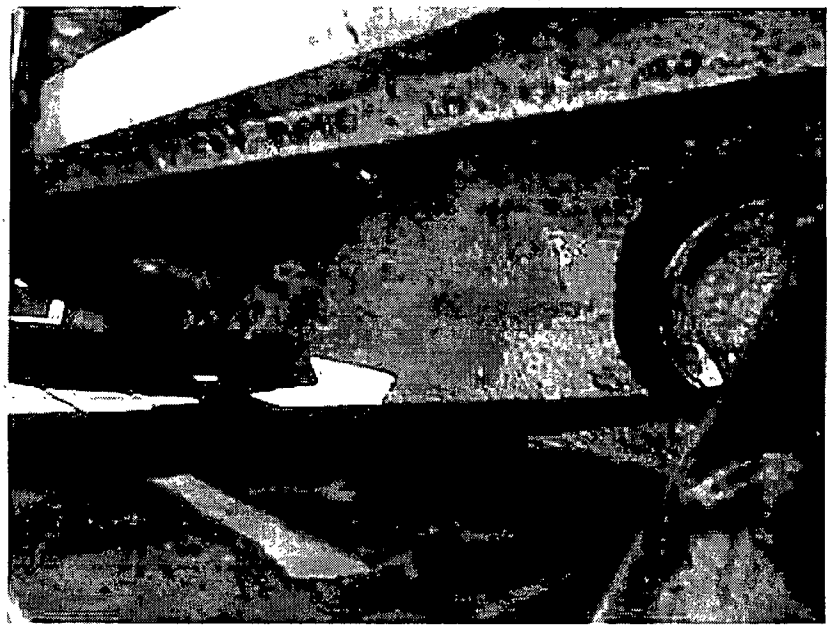
11/21

BAKER HUGHES

Before Inspection:



After Inspection:



12/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump located in Pepsi Building. (Warehouse)
Date Inspected:	07/16/11

Sump Information	
Volume:	**123 ft^3**
Drained Products	**none**
Flow Estimation:	**none**

= 920.1038 Gal

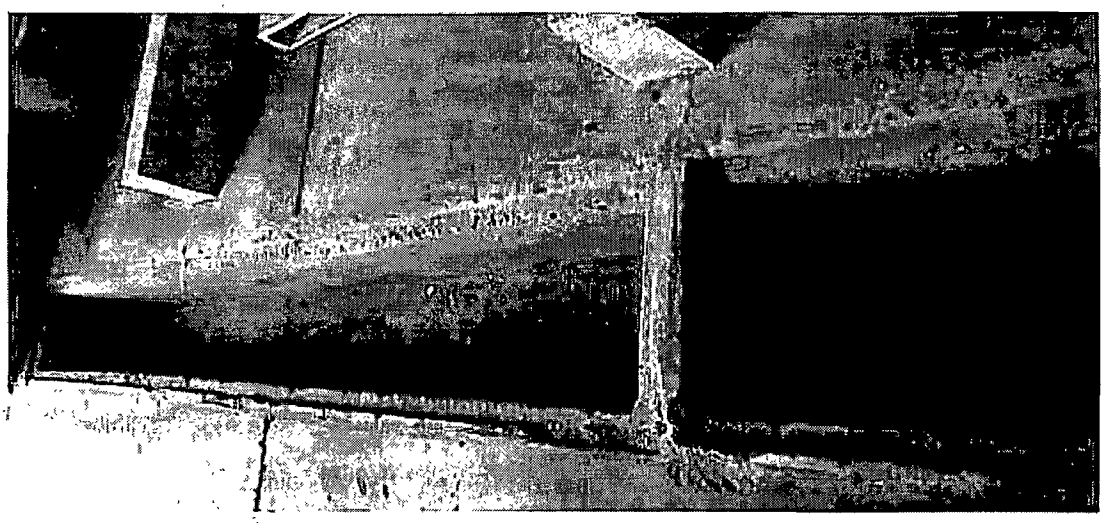
Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	No cracks or breaks. In excellent condition.
Check Sediment depth and remove manually or by vacuum truck.	Sediment depth was 2.0" of sand and dirt.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	No piping.
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Not done. Sump is normally dry.

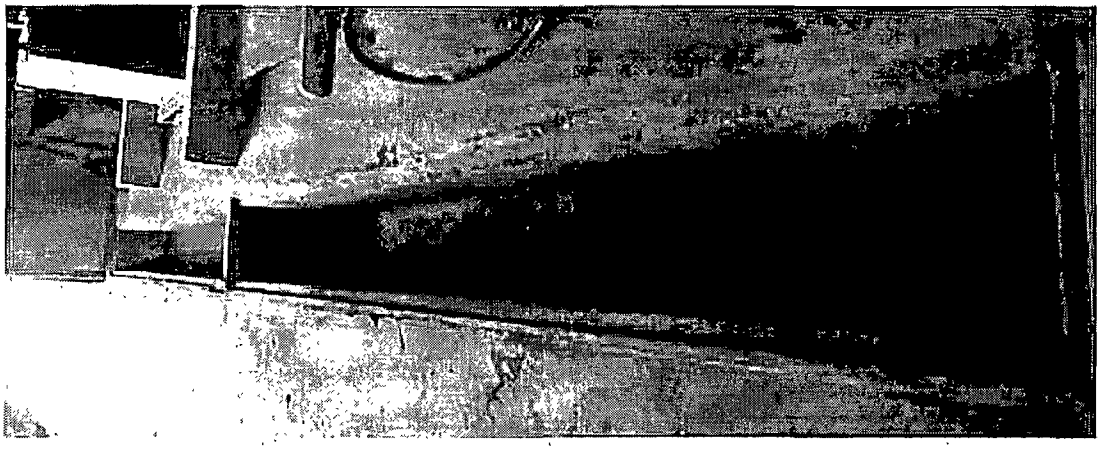
***Note:** See Images attached.

BAKER HUGHES

Before Inspection:



After Inspection:



BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump located in Hot House (Storage of Chemical drums and totes)
Date Inspected:	07/16/11

Sump Information	
Volume:	**147.2 ft^3** = 1101.1325 Gal
Drained Products	**none**
Flow Estimation:	**none**

Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Concrete in excellent condition
Check Sediment depth and remove manually or by vacuum truck.	Sediment depth was 3/4" of sand and dirt.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	No piping
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Not done. Sump is normally dry.

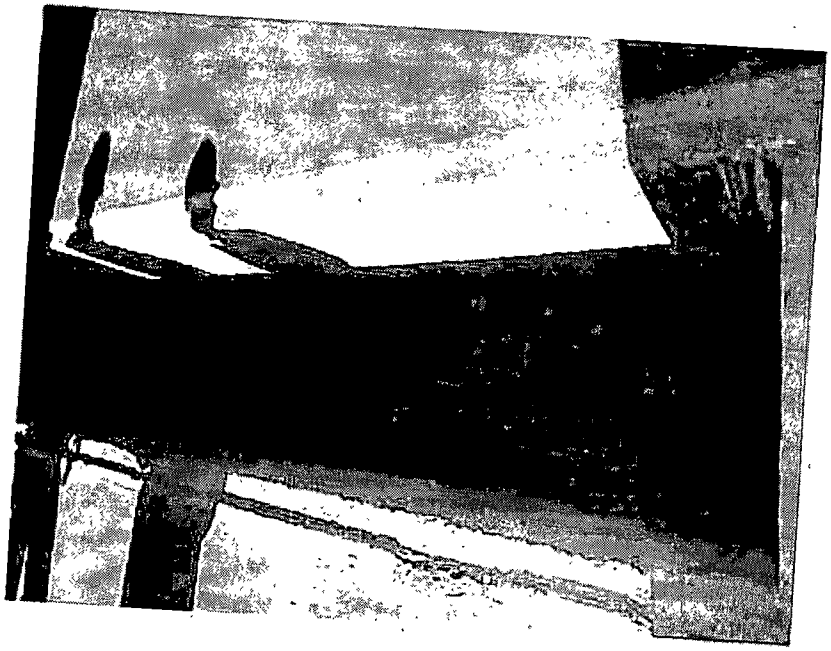
*Note: See Images attached.

15/2.

BAKER HUGHES

Before Inspection:

After Inspection:



16/21

BAKER HUGHES

Sump Inspection

Discharge Permit	GW-094
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump located in plant warehouse.(Blending Area)
Date Inspected:	07/16/11

Sump Information	
Volume:	**23.75 ft^3**
Drained Products	**Water from vats cooling system. Flush Water.**
Flow Estimation:	**In a normal operation day the estimate flow is around 5000 gallon/day.**

$= 177.6623$ Gal

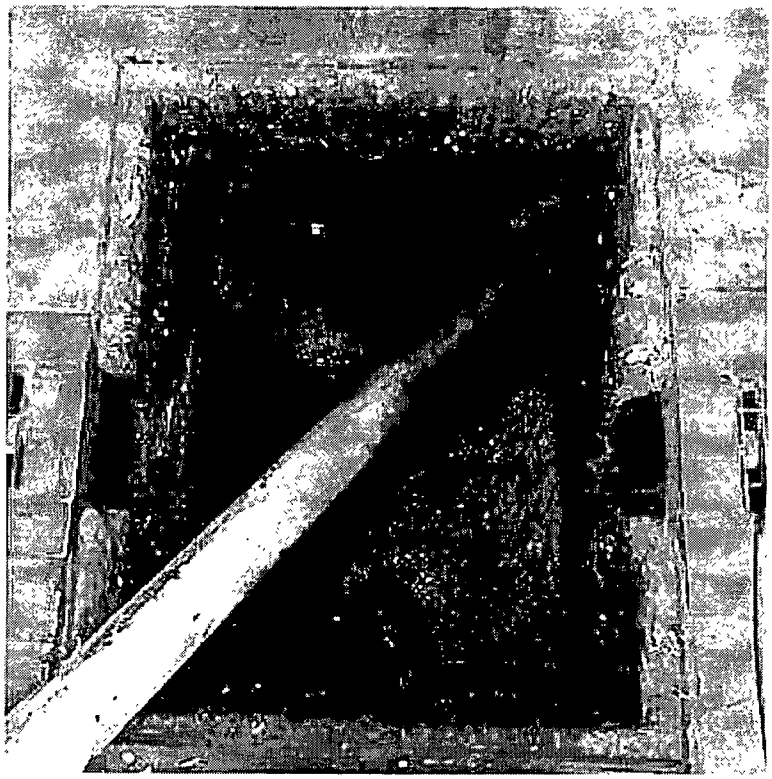
Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Cracks in concrete around sump, but not in sump walls. Concrete in good condition.
Check Sediment depth and remove manually or by vacuum truck.	Sediment depth was about 6". Dirt, trash and sand.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	Piping in good condition.
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed.

***Note:** See Images attached.

BAKER HUGHES

Before Inspection:



After Inspection:

18/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Sump located in Wash Bay
Date Inspected:	07/16/11

Sump Information	
Volume:	**25.5 ft^3**
Drained Products	**Water and dirt**
Flow Estimation:	**The flow varies depending on the use of the wash bay (# of tankers, totes, etc). In a normal operation day the flow estimation is around 2600 gallons/day.**

= 190.7532 Gal

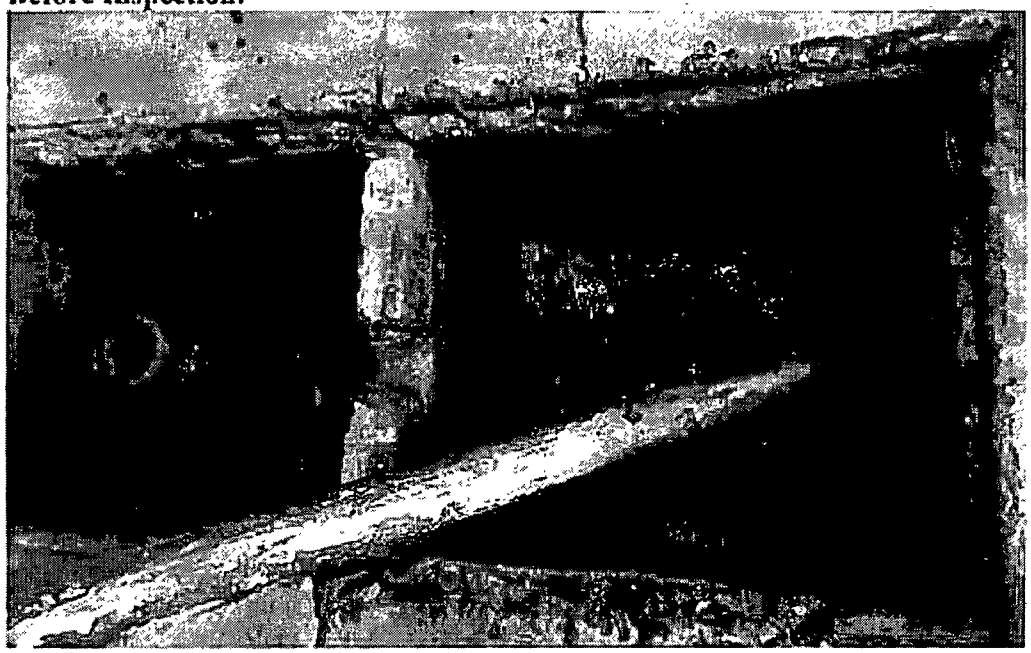
Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

Item to be inspected	Comments
Check concrete for cracks, breaks, exposed reinforcing and settlement.	Cracks around sump area.
Check Sediment depth and remove manually or by vacuum truck.	Sediment at 4" thick. Mud and trash.
Inspect piping for corrosion, open joints, cracked or crushed sections, and obstructions.	Piping in good condition.
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed.

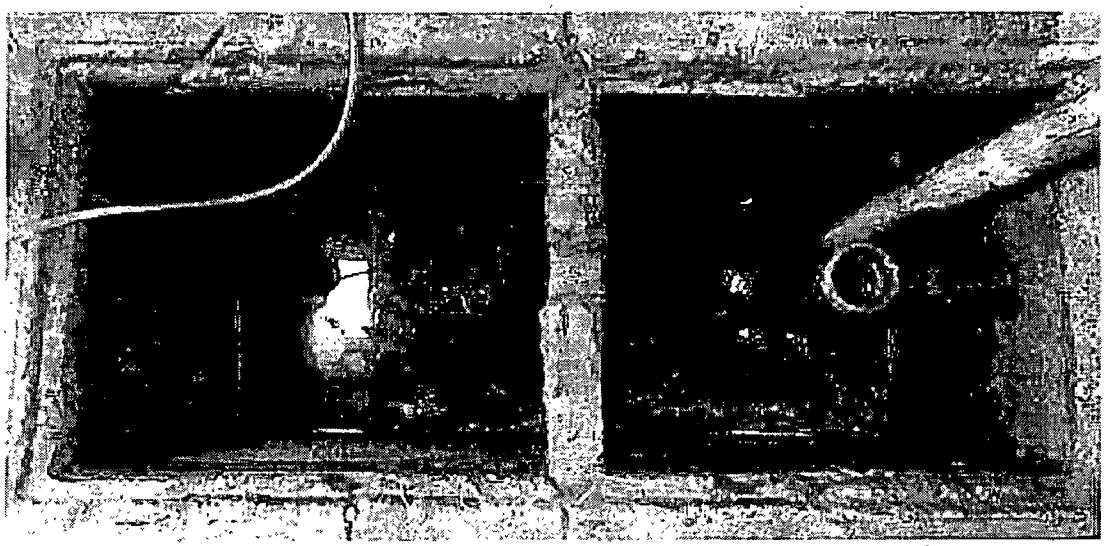
***Note:** See Images attached.

BAKER HUGHES

Before Inspection:



After Inspection:



29/21

BAKER HUGHES

Sump Inspection

Discharge Permit	**GW-094**
Inspector's Name:	Otoniel Puente – Plant Engineer
Designation and Location of Item Inspected:	Oil/Water separator that discharges to POTW
Date Inspected:	07/16/11

Sump Information	
Volume:	**595.5 ft^3** = 4454.6494 Gal
Drained Products	***Rain Water** ***Water that meets the specifications of Hobbs NM Water Department.**
Flow Estimation:	**The flow estimation is around 174,000 gallons/month plus the monthly rain average.**

Instructions: Drain the sump and perform the specified inspection and maintenance task. Make any comments, which are pertinent to the future maintenance needs.

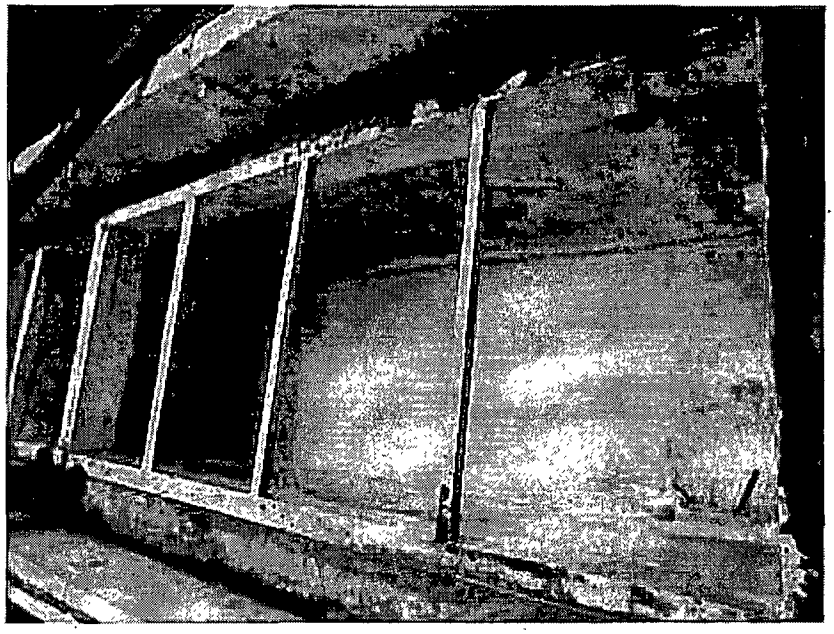
Item to be inspected	Comments
Check steel structure for rust, corrosion, leakage, scale, damaged protective coating, and damage.	In good condition. No corrosion, scale or leakage. Protective coating still in good condition.
Check concrete for cracks, breaks, exposed reinforcing: settlement.	No cracks or breaks.
Check painted surfaces for blistering, cracking, scaling, wrinkling, peeling, rust, corrosion, absence of paint or any damage.	Coating in good condition.
Check Sediment depth and remove manually or by vacuum truck.	Sediment at 4" thick. Mostly dirt and sand. All sediments were removed by vacuum truck.
Inspect piping for corrosion, open joints, cracked or crushed sections, and any obstructions.	Piping in good condition.
Check secondary containment curbing for cracks, breaks, settlement.	In good condition.
Perform Hydrostatic Test 1. Isolate the sump by shutting incoming and exiting valves. 2. Fill the sump to operational level with fresh water and note the level. 3. Monitor the level for a minimum of 4 hrs. Investigate seepage or leakage if liquids levels vary by more than ½ inch.	Hydrostatic test passed.

***Note:** See Images attached.

BAKER HUGHES

Before Inspection:

After Inspection:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

October 1, 2003

Mr. James H. Britton
BJ Unichem Chemical Services
P.O. Box 1499
Hobbs, New Mexico 88240

RE: Facility Inspection
Hobbs Service Facility, GW-094
Lea County, New Mexico

Dear Mr. Britton:

The New Mexico Oil Conservation Division (OCD) on September 23, 2003, along with BJ Unichem Chemical Services personnel Mr. James H. Britton, Mr. Jeff Day and Mr. Shane Stroh inspected the Hobbs Service Facility. The purpose was general inspection for the discharge permit for this facility and in particular a review of the storm water runoff issue. After a review of the requirements of the discharge permit a walk through of the facility was conducted.

Note: For BJ Unichem Chemical Services information the OCD has enclosed copies of photos taken during the inspection.

The OCD would like to thank the BJ Unichem Chemical Services personnel for their professional conduct during the site visits. A plan for addressing the issues discussed during the inspection will be provided OCD by December 31, 2003. If there any questions regarding this report feel free to call me at (505)-476-3489.

Sincerely,

W. Jack Ford, C.P.G.
Environmental Engineer
OCD Environment Bureau

cc: OCD Hobbs District Office

ATTACHMENT NO.1
Hobbs Service Facility


9 23 2003


A
9 23 2003


NO SMOKING
PUMPS START AUTOMATICALLY
TURN OFF ENGINE
BEFORE LOADING
OR UNLOADING
9 23 2003


9 23 2003


9 23 2003


9 23 2003

UNICHEM
7-20-95 modification proposal

UNICHEM
7-20-95 modification proposal

UNICHEM
7-20-95 modification proposal

UNICHEM
7-20-95 modification proposal

BJ Unichem
Chemical Services

RECEIVED
SEP 26 2003
Oil Conservation Division

September 23, 2003

Mr. Jack Ford
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Jack:

Thank you very much for your visit to our Hobbs facility today. Based on your visit, BJ Unichem agrees to the following:

1. We will evaluate all potential solutions to our drum curbing issue as discussed.

2. No later than December 31, 2003, we will submit our action plan to you for approval.

Please let me know if there were any additional points that I have not addressed.

Sincerely,

BJ UNICHEM CHEMICAL SERVICES

Jim Britton
Director of Manufacturing

cc: Jeff Day
Shane Stroh
Pam Moose
JoAnn Cobb

JB/ew

P.O. Box 1499 • 707 N. Leech Street • Hobbs, NM 88240 • (505) 393-7751 Office • (505) 393-6754 Fax

UNICHEM
A Division of BJ Services Company

July 20, 1995

New Mexico Oil Conservation Division
Attn: Roger Anderson
2040 S. Pacheco
Santa Fe, New Mexico 87504

Dear Roger:

On July 1-4, 1995, Unichem cleaned out and resealed our Hobbs POTW sump located at 707 N. Leech, Hobbs, New Mexico.

The sump was lined with steel (A-36-1/8"-10 gauge) sheeting. All seams were welded to insure a totally sealed metal system. The steel was then sandblasted and coated with a Hi-Build Epoxy 78 Series coating.

The job was completed at 11:00 a.m. Tuesday, July 4, and placed back in service at 7:00 a.m. July 5.

We also took this opportunity to re-calculate our discharge to the POTW. The outflow is now estimated at 1,200 gallons per day.

Photographs of the completed/coated POTW sump are enclosed for your information. In addition, Wayne Price inspected the sump in process of coating July 3.

If you have any questions or require any further information, please do not hesitate to contact us.

Sincerely,

UNICHEM, A DIVISION OF B.J. SERVICES CO. USA

Jim Britton
Vice President--Operations

Enclosures

707 N. Leech Street • Hobbs, NM 88240 • (505) 393-7751—Office • (505) 393-6754—Fax

cc: Jerry Sexton--New Mexico Oil Conservation Division (Hobbs)
Wayne Price--New Mexico Oil Conservation Division (Hobbs)
Charlie Root
Jay Miller
Pam Moose
Linda Gardner
Wes Johnston
Bill Clements

Note: Original photos sent to Roger Anderson and Jim Britton (file). All others have received photo copies of photographs.

JB/eb

CITIES SERVICE

OIL CONSERVATION DIVISION
RE

'95 JUL 6 AM 8 52

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS

Name WAYNE PRICE Date 7/3/95 Miles 1 District I

Time of Departure 7 AM Time of Return 4 PM Car No. G 04

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Wayne Price

UNICHEM - HOBBS PLANT OCD # GW-94

INSPECTED POTW SUMP OVERHAUL

UI WILL SEND LETTER OF DETAILS / PICTURES PER JIM BRITTON (TELEPHONE 7-5-95)

DISCUSSED ISSUE OF FUTURE SITE ASSESSMENT BY BJ NEW OWNER!

DOJ HAS ORDERED REQUIREMENT OF INSTALLING MW'S ON SITE PER JIM BRITTON!

RECEIVED
JUL 07 1995
Environmental Bureau
Oil Conservation Division

Mileage		Per Diem		Hours	
UIC		UIC		UIC	
RFA		RFA		RFA	
Other		Other		Other	

TYPE INSPECTION PERFORMED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

INSPECTION CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R = Inspections relating to Reclamation Fund Activity

O = Other - Inspections not related to injection or The Reclamation Fund

E = Indicates some form of enforcement action taken in the field (Show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or locatio
M = Meeting
O = Other

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

'91 MAR 25 AM 8 54

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

March 27, 1991

UNICHEM INTERNATIONAL
P. O. BOX 1438
HOBBS, NM 88240

RE: INSPECTION OF PIT/UNICHEM YARD

ATTN: Mr. Wayne Price

Dear Sir;

On March 26, 1991, District I Supervisor, Jerry Sexton, of the Oil Conservation Division performed a thorough inspection of the pit located at the Unichem yard.

As result of this inspection the stained dirt that had been surfacing at the pit was removed and appeared to be in proper condition.

Sincerely,

JERRY SEXTON
District I Supervisor

JS/sad

cc: Dave Boyer-Santa Fe