

**GW - 114**

**12/99**

# **WORK PLANS**

**ADDITIONAL  
NATURAL  
ATTENUATION**

***REPORT FOR***

***ADDITIONAL NATURAL ATTENUATION  
MONITORING AT DOWELL, A DIVISION  
OF SCHLUMBERGER TECHNOLOGY CORPORATION  
FACILITY IN ARTESIA, NEW MEXICO***

***December 9, 1999***

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## ***1.0 INTRODUCTION***

## **1.0 INTRODUCTION**

This report represents an update on the effect of natural attenuation (NA) on dissolved-phase constituents in the ground-water at the Dowell, a division of Schlumberger Technology Corporation facility in Artesia, New Mexico (Figure 1). Dowell conducted a study in November 1996 to evaluate the effectiveness of natural attenuation, particularly intrinsic bioremediation, to chemically achieve corrective action goals. Results of the study were presented in a report to the New Mexico Conservation Division (NMOCD) titled "Initial Evaluation of Natural Attenuation" dated April 1997.

Results of the initial NA evaluation in 1996 indicated aromatic hydrocarbon and chlorocarbon concentrations were either stable or declining in both mass and horizontal extent. A sequential change in ground-water conditions occurred over time creating an environment favorable for aerobic and anaerobic microorganisms to biodegrade chlorocarbons and residual aromatic hydrocarbons. In addition, spatial patterns of dissolved-phase constituents across the site suggested subsurface environment conditions conducive to long term biodegradation of hydrocarbon and chlorinated constituents.

### **1.1 Current Status**

The Dowell facility in Artesia was established in 1969 and continues to actively provide specialty products and services to the regional petroleum extraction industry. Since 1989 various investigation and corrective action activities have been performed involving hydrogeologic investigations, removal of underground storage tanks, source area excavation, and soil and ground-water sampling. Presently there are two soil vapor extraction systems operating at the site.

Since the initial evaluation of natural attenuation in 1996, six additional monitoring wells (MW-25 to MW-30) were installed northeast of the facility to define the extent of dissolved-phase constituents in the ground-water (Figure 1). Ground-water monitoring is currently performed quarterly at 12 of the 30 monitoring wells and annually on 29 of the 30 monitoring wells completed in the local surficial aquifer.

### **1.2 Local Geology and Hydrology**

Geology beneath the Artesia facility consists of a regional carbonate gravel unit. Sediments encountered during drilling consist of red clay, silty clay, and clay interbedded with thin (2-4 inch) white and pinkish - cream carbonate or caliche layers. Zones where carbonate/caliche layers are common have been identified in core samples but are difficult to trace laterally between even closely-spaced ground-water monitoring wells. Drilling at the site has reached a maximum depth of 68 feet below surface. A quartzose unit underlying the carbonate gravel unit has not been encountered.

The water-bearing zones in the shallow aquifer are the carbonate/caliche layers in which the permeability apparently has been enhanced by solution of carbonate minerals. Below the water table, many, but not all, of the carbonate/caliche layers are saturated, whereas the clays and silts appear only damp to moist. Zones of unsaturated carbonate/caliche below the water table are present irregularly. Carbonate/caliche zones above and below these dry zones are saturated.

Depth to ground-water has varied from approximately 17 feet below ground surface in 1991 to 13 feet April, 1999 (Table 1). The ground-water flow direction has been consistently to the northeast since monitoring has been conducted. A potentiometric surface map constructed for the April, 1999 water level data shows ground-water continues to flow to the northeast (Figure 1).

### **1.3 Constituent Status**

The highest concentrations of dissolved-phase aromatic hydrocarbon constituents remains localized in the ground-water around MW-3 and MW-12 with residual concentrations around MW-2 and MW-25 (Figure 2). Aromatic hydrocarbon concentrations range from a high of 1.570 parts per million (ppm) in MW-12 to nondetect in most other monitoring wells. Concentrations are either stable or declining at this facility. Historical water quality data is provided as Table 2.

Since the initial natural attenuation evaluation in 1996, concentrations of dissolved-phase chlorocarbons remain in a stabilized or declining trend throughout most of the site with the exception of a slight increase at monitoring wells MW-18, MW-19, and MW-22. The highest concentrations continue to be localized in the ground-water around MW-7 (Figure 3). Concentrations range from a high of 0.607 ppm at MW-7 to nondetect levels in most wells on the perimeter of the facility.

## ***2.0 NATURAL ATTENUATION MONITORING***

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On April 22, 1999, Western Water Consultants Inc., (WWC) conducted ground-water sampling at the Artesia facility for the purpose of updating data to evaluate natural attenuation processes. Data collected from the monitoring would be used to assess the chemical and environmental conditions of the aquifer in terms of biodegradation. Assessing these conditions would involve determining available electron acceptors, environmental parameters that control microbiological activity, and evidence of intermediate and end products of contaminant biodegradation.

Field measurements and ground-water samples were collected using a peristaltic pump connected to a flow through cell and Hydrolab mini-sonde 4A. Field measurements were collected for pH, conductivity, oxidation reduction potential (Eh), temperature, and dissolved oxygen (D.O.). Results for the field parameters are presented as Table 3.

Ground-water samples were collected from 17 monitoring wells (MW-2 to MW- 4, MW-7, MW-8, MW-10 to MW-13, and MW-18 to MW-25) for natural attenuation parameters. Each monitoring well was micropurged until field parameters (pH, conductivity, temperature, and Eh) stabilized prior to sample collection. Ground-water samples were analyzed for nitrate-nitrite by EPA Method 353.3, orthophosphate by EPA Method 365.3, sulfate by EPA Method 375.4, total organic carbon (TOC) by EPA Method 415.1, methane, carbon dioxide, ethane, and ethene.

### ***3.0 RESULTS***

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Field measurements of the ground-water continue to show evidence of microbial activity in the subsurface. PH values ranged from 6.34 to 7.16 with background values of 6.98 to 7.1. An area of slightly depressed pH values is localized in the ground-water around MW-11 (Figure 4). Organic acids and CO<sub>2</sub> are typically produced as byproducts of the biodegradation of hydrocarbons and can locally lower the pH of ground-water. Eh values which describe the oxidation-reduction (REDOX) potential of the measured ground-water ranged from -216 to 543 millivolts. Plotting of the Eh values indicates ground-water in the vicinity of MW-3 and MW-12 exhibit conditions indicative of a reducing environment while periphery areas are more conducive to an oxidizing environment (Figure 5).

D.O. values ranged from 0.07 to 2.15 mg/L with background levels between 1.15 and 2.15 mg/L. A central area of essentially anaerobic conditions exists in the ground-water around MW-3 and MW-12 (Figure 6). Environmental conditions within this core of low D.O. are anaerobic with aerobic conditions along the periphery.

Nitrate in ground-water ranged from nondetect to 9.1 mg/L. An area depleted in nitrate extends from MW-4 northeast to MW-7 (Figure 7). Water quality data is presented as Table 4. Laboratory data sheets are presented as Appendix A.

Sulfate in ground-water ranged from 400.0 to 3300 mg/L with background levels from 1800 to 3300 mg/L (Figure 8). Concentrations below background levels are present in the ground-water around MW-4 and in the vicinity of MW-3 and MW-12.

Total Organic Carbon (TOC) was present in the ground-water at 14 of 17 monitoring wells. TOC in ground-water ranged from nondetect levels to 58.0 mg/L with the highest concentrations were present in the ground-water around MW-3, MW-11, and MW-12 (Figure 9).

Methane, measured as a gas within ground-water, was present in all 17 monitoring wells and ranged from 0.001 to 14.13 mg/L. The highest concentrations are centered at MW-12 (14.13 mg/L) and decreases in a radial pattern to background levels of 0.001 mg/L (Figure 10).

Carbon dioxide measured as a gas within ground-water was detected in all 17 monitoring wells and ranged from 22.26 to 231.23 mg/L. Areas of high concentrations were centered around MW-3, MW-11, and MW-12 (Figure 11).

Ethane and ethene measured as dissolved gases in ground-water were detected in 10 and 13 of 17 monitoring wells. The highest concentrations of ethane were present in the area of MW-3 and MW-12 (Figure 12). The highest concentrations of ethene were detected in the areas of MW-13, MW-3, MW-11, and MW-12 (Figure 13).

## ***4.0 DISCUSSION***

## **4.0 DISCUSSION**

### **4.1 Biodegradation of Hydrocarbons**

Chemical data gathered from the April NA monitoring event supports previous trends that are particularly important with regard to intrinsic bioremediation. PH continues to be depressed in the area with the highest concentrations of dissolved phase constituents around MW-3 and MW-12. D.O. also remains depleted in this area indicating that environmental conditions are in an anaerobic state. Depressed Eh values indicate a reducing environment in the core area with oxidizing conditions along the periphery conducive to biodegradation of aromatic hydrocarbons through aerobic metabolism.

Nitrate and sulfate are utilized as electron acceptors under anaerobic conditions to degrade aromatic hydrocarbons through denitrification and sulfate reduction processes (USEPA guidance document 1998). The absence of nitrate in the ground-water from MW-4 northeast across the site to MW-12 indicates aromatic hydrocarbons were biodegraded by anaerobic microorganisms through denitrification after aerobic respiration of aromatic hydrocarbons created anaerobic conditions. Sulfate concentrations are below background levels in the ground-water at MW-4 and MW-12 and may indicate that anaerobic microorganisms are biodegrading aromatic hydrocarbons through sulfate reduction processes. The low Eh value of -216 millivolts in the ground-water at MW-12 is indicative of geochemical conditions conducive to the biodegradation of aromatic hydrocarbons through sulfate reduction (USEPA guidance document 1998). Additional monitoring events may verify whether this process is in fact occurring.

### **4.2 Biodegradation of Chlorocarbons**

Water quality data for natural attenuation monitoring indicates degradation of chlorocarbons is continuing at this facility. As mentioned previously, D.O. values show a distinct inverse correlation with the area containing the highest concentrations of dissolved-phase constituents. Aerobic respiration of aromatic hydrocarbons over a long period of time has created environmental conditions which are now anaerobic. Negative Eh readings of the ground-water in this same area indicates environmental conditions are in an optimal range for reductive dehalogenation to occur (USEPA Guidance Document 1998).

Elevated methane levels centered around MW-12 represent direct evidence of highly reducing conditions ideal for the reductive dehalogenation of chlorocarbons. Methane also represents an appropriate carbon source for methanotrophic oxidation of chlorocarbons in the soil and ground-water where aerobic conditions persist.

Carbon dioxide is a byproduct of naturally occurring aerobic and anaerobic biodegradation processes that occur in ground-water (USEPA guidance document 1998). Elevated CO<sub>2</sub> levels in the same distribution as methane indicates greater microbial activity than in the surrounding area. The inverse correlation between the concentration of D.O. and CO<sub>2</sub> also indicates that aerobic metabolism is an important process in the subsurface in this area creating anaerobic conditions important for the biodegradation of chlorocarbon constituents.

Microbial degradation of chlorocarbons such as PCE via the process of reductive dechlorination results in the formation of daughter products TCE, isomers of DCE, VC, ethene and finally CO<sub>2</sub> and H<sub>2</sub>O. Evidence that the process of reductive dehalogenation has been and is still actively occurring is shown on the spatial distribution of chloroethenes across the site (Figure 14). PCE makes up a large percentage of the total chloroethenes present in the ground-water beneath the facility itself. However, the percentage of PCE in the ground-water decreases from MW-12 toward the northeast. Daughter products such as TCE and DCE isomers begin to make up the larger percentage of the chlorocarbons. In addition the high concentration of ethene and ethane in the area of MW-3 and MW-12 strongly suggests that chlorocarbons such as PCE and TCE have undergone reductive dehalogenation.

The Environmental Protection Agency (EPA) developed a screening process and weighting system to evaluate anaerobic biodegradation processes (reductive dechlorination) using geochemical data at individual sites (USEPA September 1998). The various parameters used by EPA in their weighting system were compared to the field data collected for the additional NA monitoring. The results of the comparison, shown on Table 5, indicate the Dowell facility in Artesia would receive a score of 24. Under the EPA weighting system, a score greater than 20 indicates strong evidence that biodegradation of chlorocarbons through reductive dechlorination processes is occurring at a site.

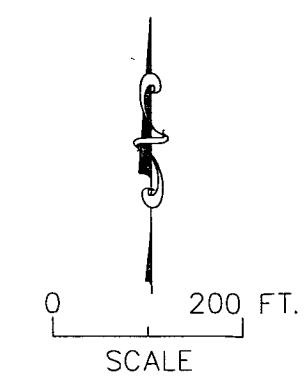
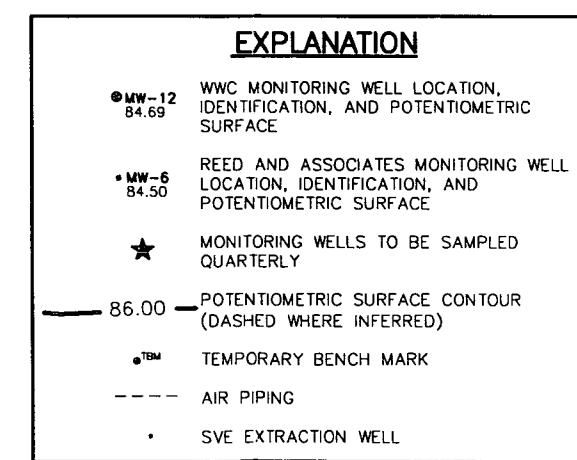
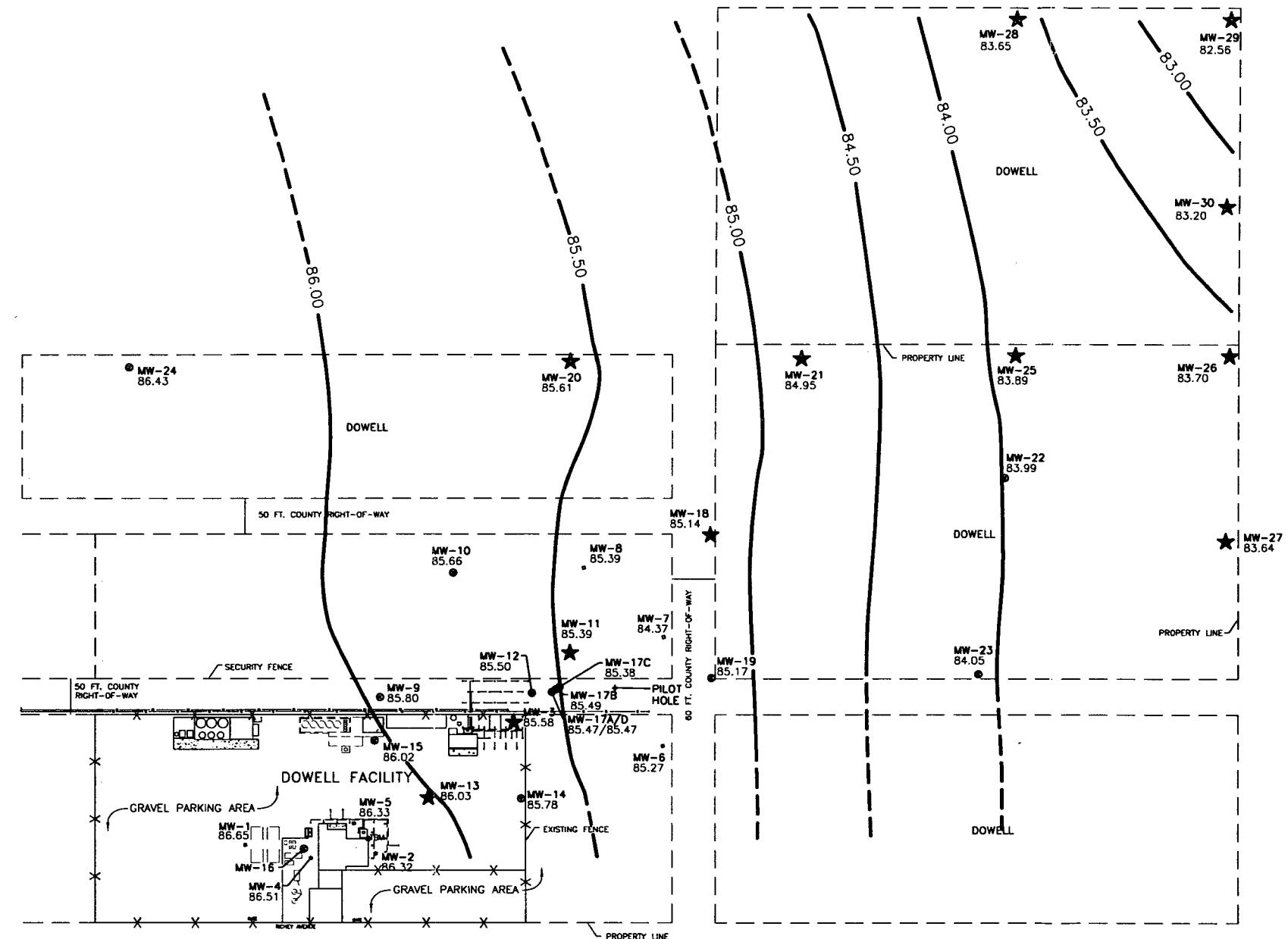
## ***5.0 CONCLUSIONS***

## **5.0 CONCLUSIONS**

This evaluation of natural attenuation processes at the Artesia facility confirms the conclusions presented in the "Initial Evaluation of Natural Attenuation" report to the NMOCD in 1996. Chemical and environmental conditions do exist which favor the biodegradation of both aromatic hydrocarbons and chlorocarbons to corrective action levels given time. The appropriate electron acceptors are available for anaerobic biodegradation of residual aromatic hydrocarbons and optimal conditions exist for biodegrading chlorocarbons through the reductive dehalogenation and possibly methanotrophic processes. The spatial distribution of dissolved-phase constituents across the site indicate a subsurface environment conducive to the long term biodegradation of hydrocarbon and chlorinated constituents.

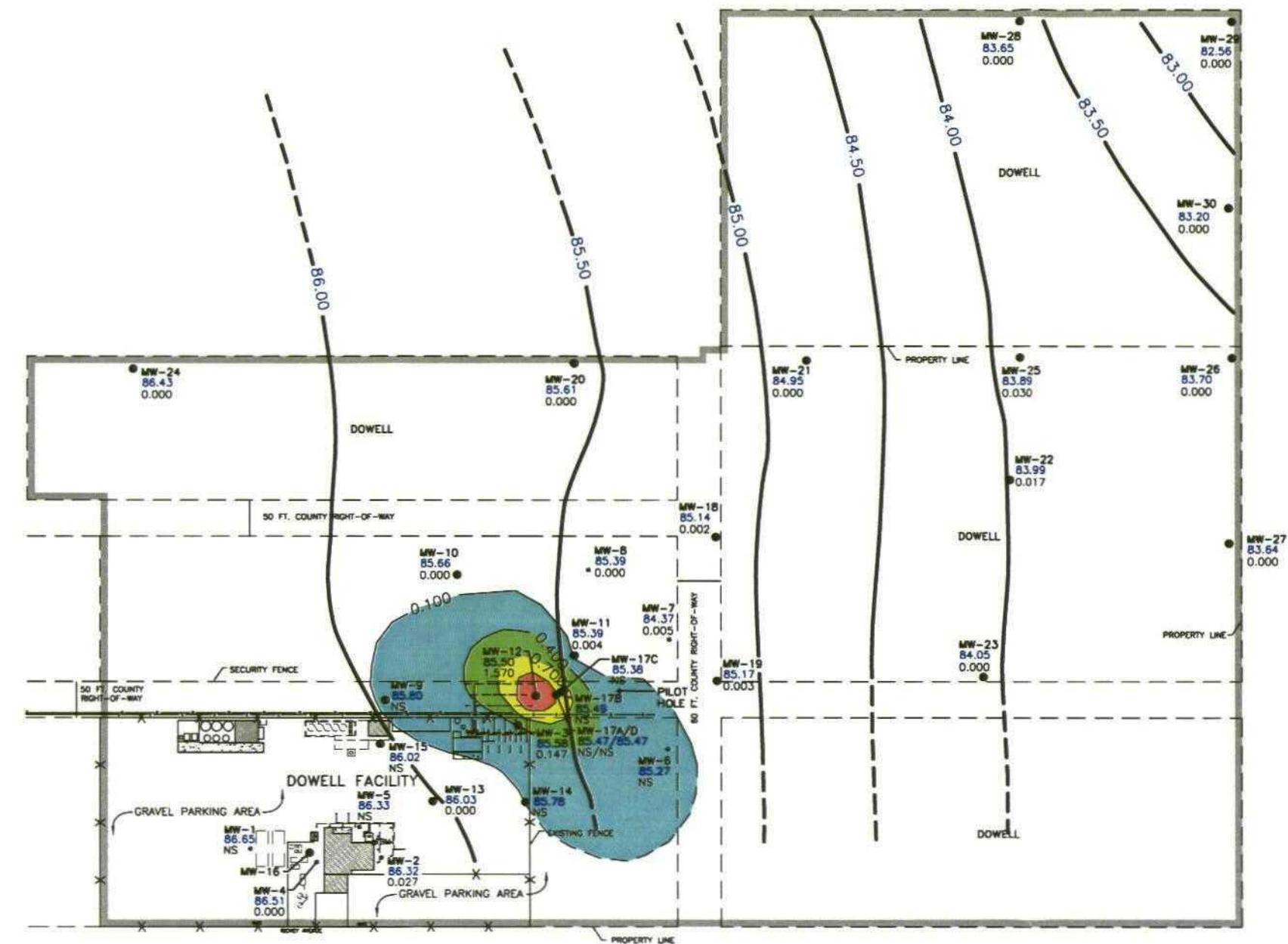
Maintaining the current monitoring program will provide the necessary data to monitor existing dissolved-phase constituents and destruction of the contaminants.

## ***FIGURES***



BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 1**  
SITE MAP WITH  
POTENTIOMETRIC SURFACE  
(04/21/99)  
DOWELL, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO



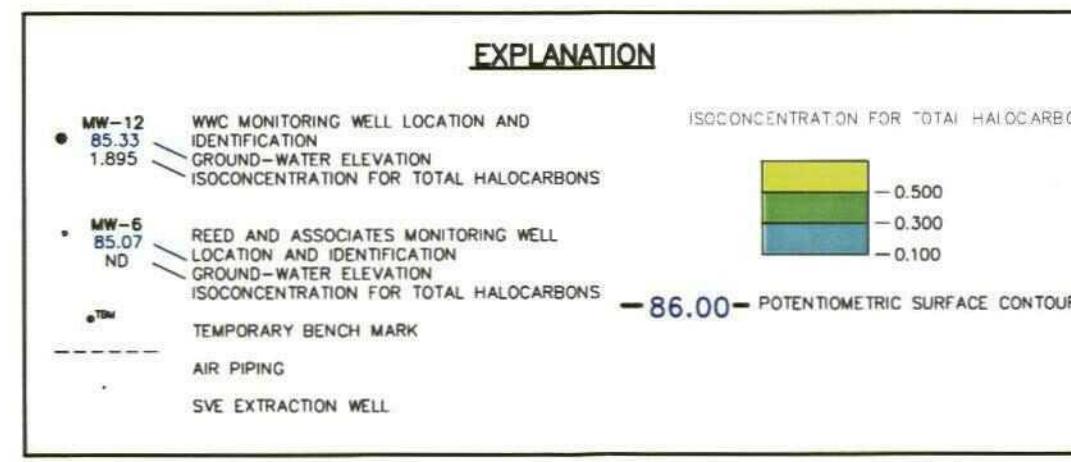
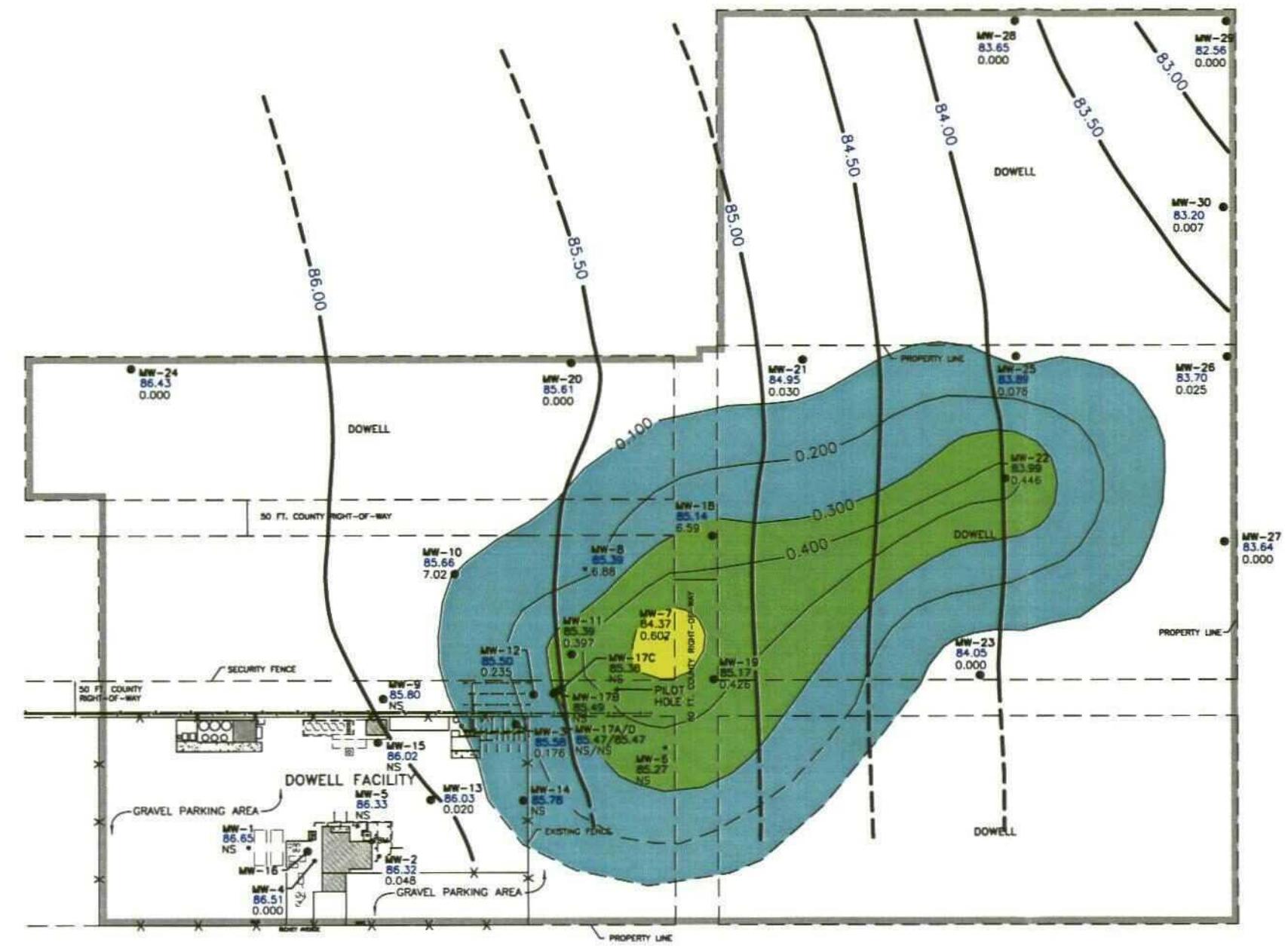
0 200 FT.  
SCALE

BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 2**  
**POTENTIOMETRIC SURFACE AND ISOCONCENTRATION MAP FOR TOTAL BTEX (04/22/99)**

DOWELL, A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION ARTESIA, NEW MEXICO

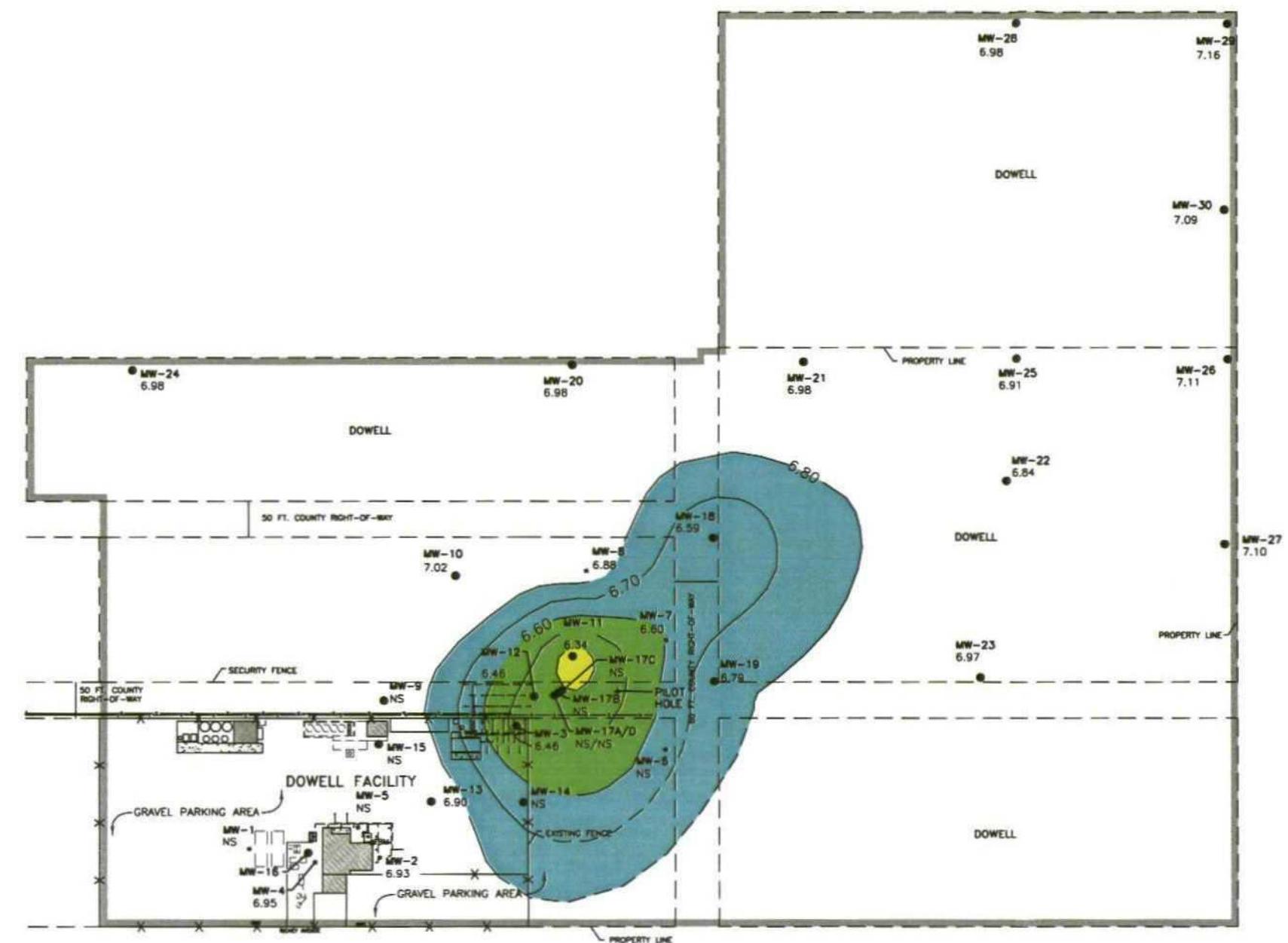
Western Water Consultants, Inc.  Engineering Environmental Mining Water Resources



**FIGURE 3**  
POTENIOMETRIC SURFACE AND ISOCONCENTRATION MAP FOR TOTAL HALOCARBONS (04/22/99)

DOWELL, A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION ARTESIA, NEW MEXICO

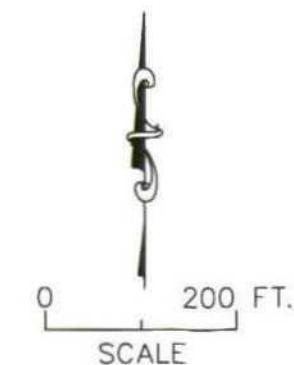
Western Water Consultants, Inc. **W** **W** C Engineering  
Engineering Environmental Mining Water Resources



#### EXPLANATION

- MW-12 1.895 WWC MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR pH
- MW-6 ND REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR pH
- TEMP TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL

ISOCONCENTRATION FOR pH

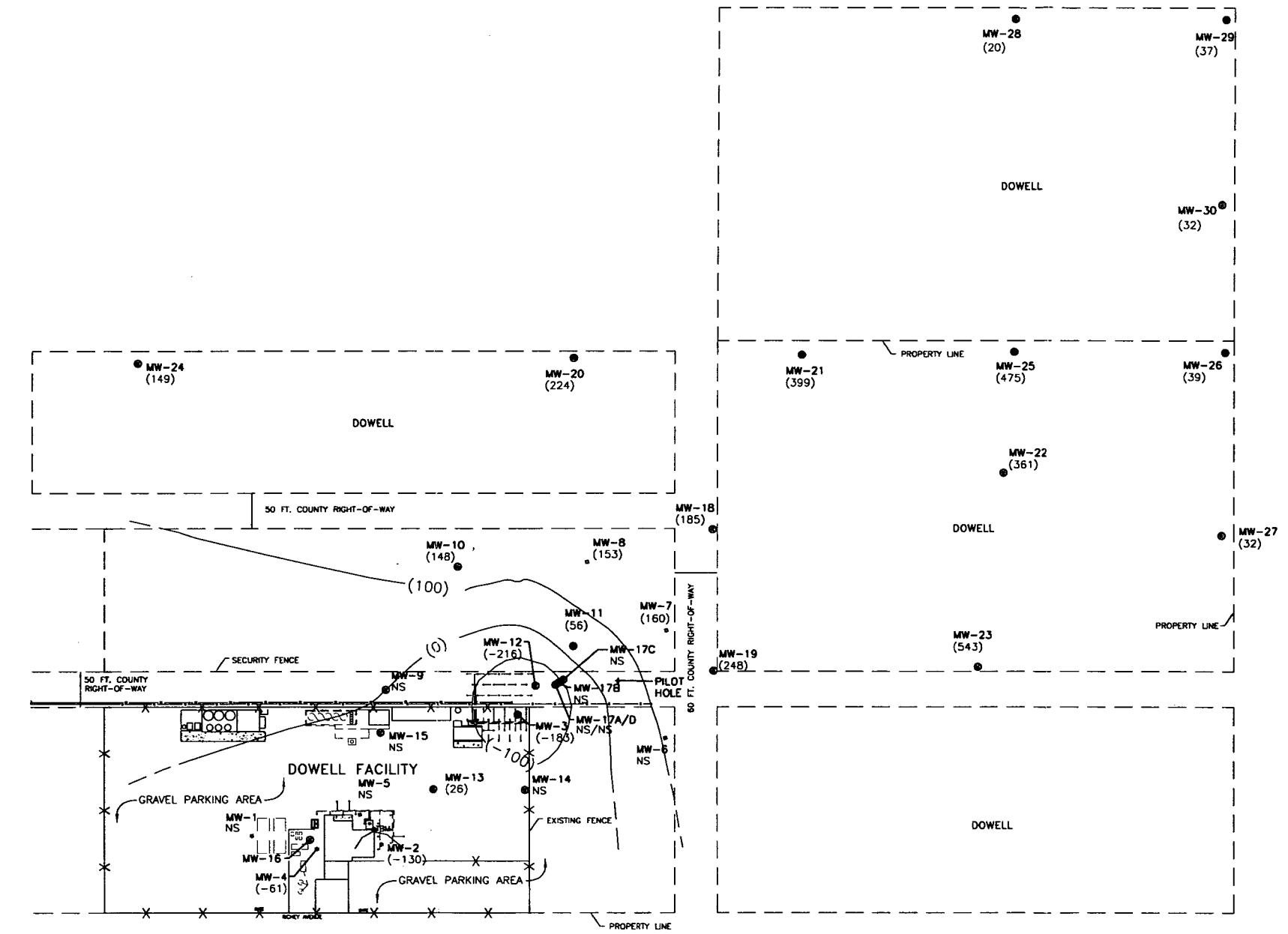


BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 4**  
ISOCONCENTRATION MAP FOR pH  
(04/22/99)

DOWELL, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO

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**EXPLANATION**

- MW-12 (-216) WWC MONITORING WELL LOCATION AND IDENTIFICATION REDOX POTENTIAL
- MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION REDOX POTENTIAL
- TBM TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL

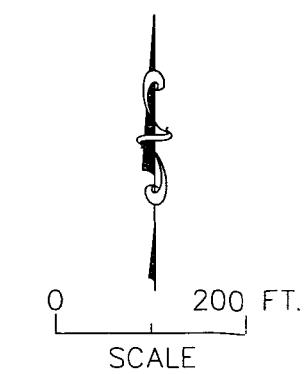
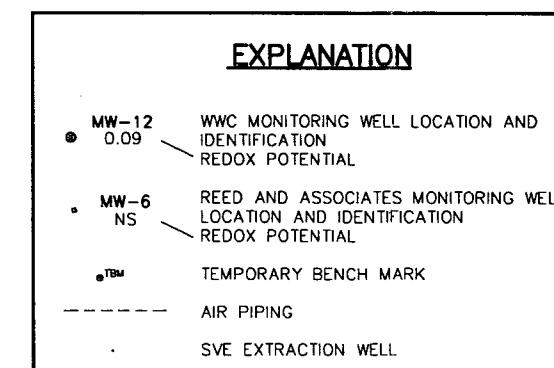
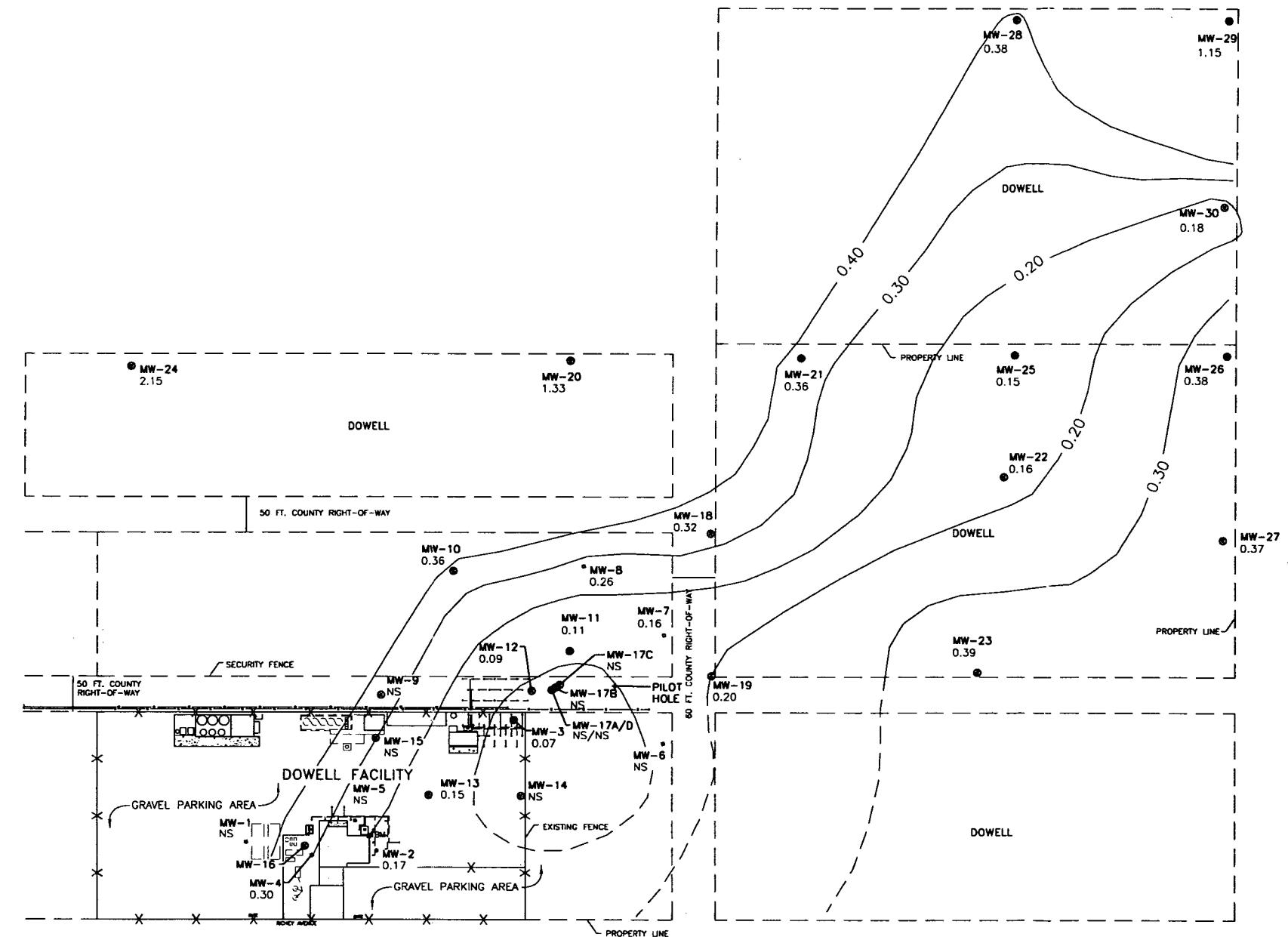
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SCALE

BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 5**  
REDOX POTENTIAL (Eh)  
(04/22/99)

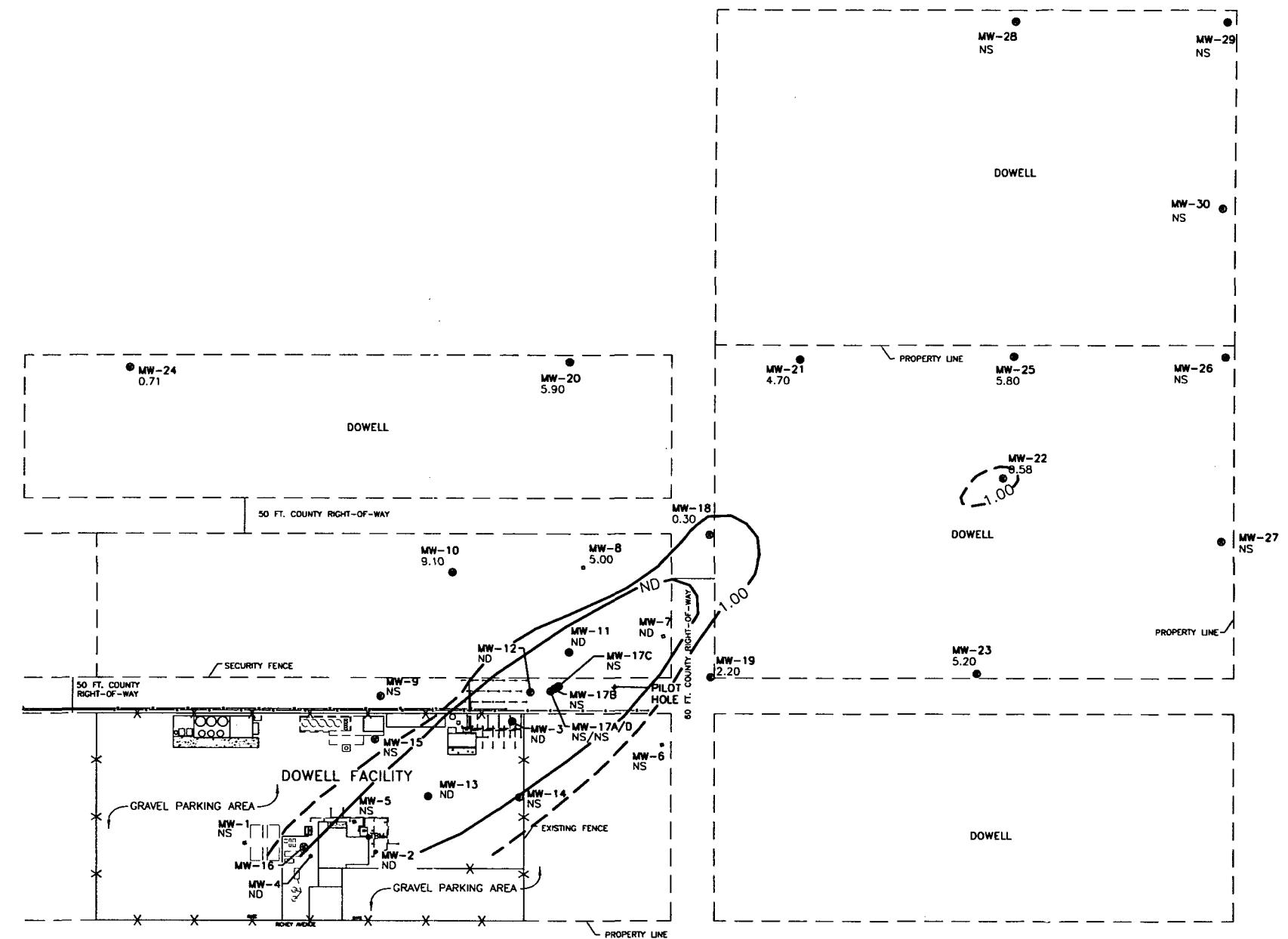
DOWELL, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO

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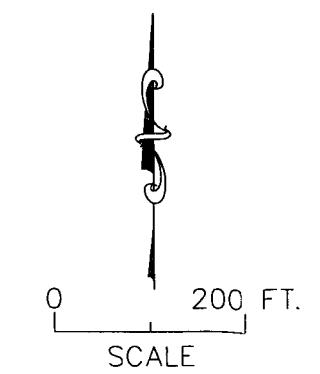
BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 6**  
DISSOLVED OXYGEN DATA  
(04/22/99)  
DOWELL, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO



### EXPLANATION

- MW-12 14.130 WWC MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR NITRATE/NITRITE (ng/L)
- MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR NITRATE/NITRITE (ng/L)
- TBM TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL
- NS NOT SAMPLED
- ND NONDETECT

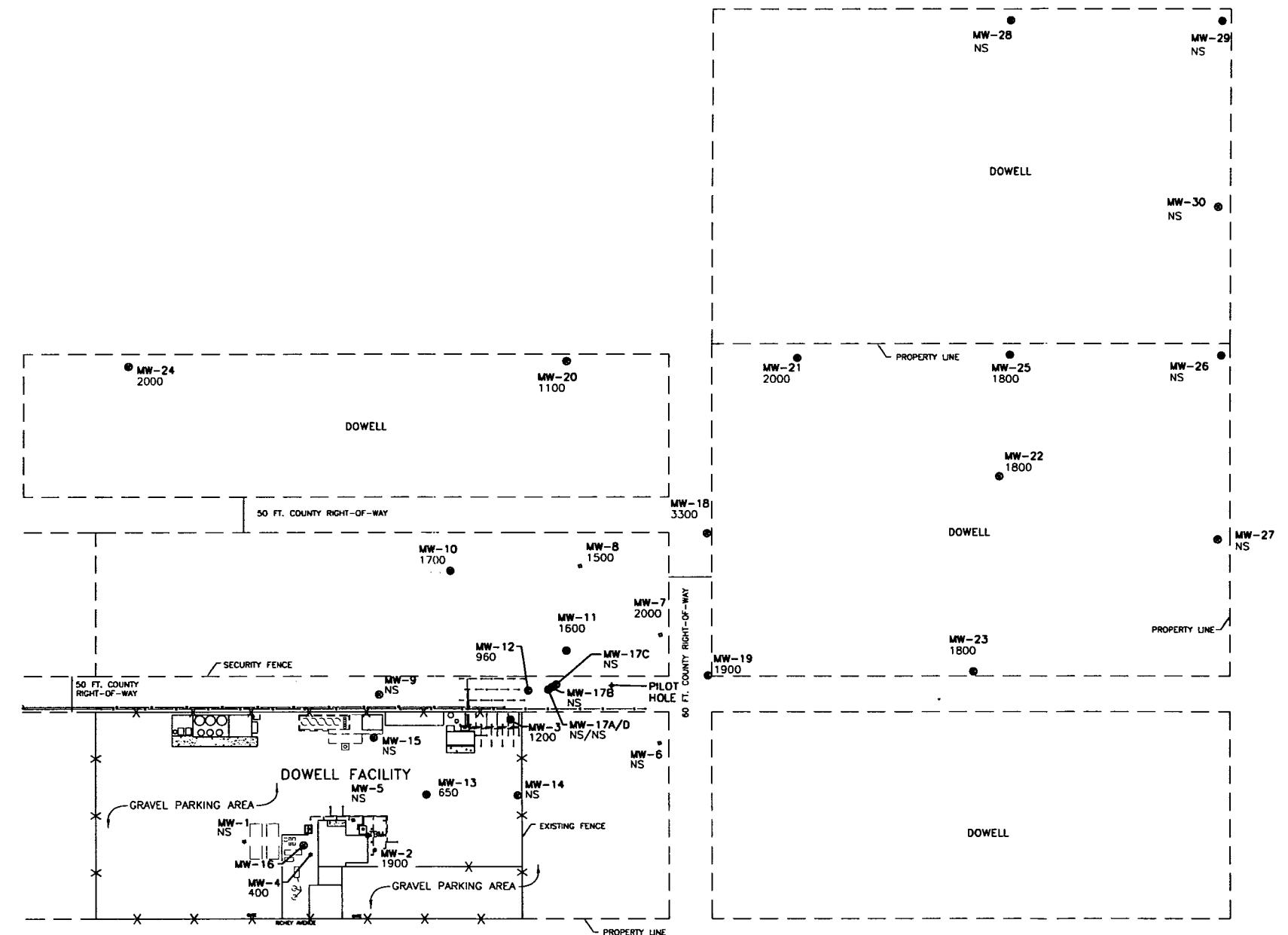


BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 7**  
NITRATE, NITRITE

(04/22/99)  
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ARTESIA, NEW MEXICO

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#### EXPLANATION

- MW-12 14.130 WWC MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR METHANE
- MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR METHANE
- TBM TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL

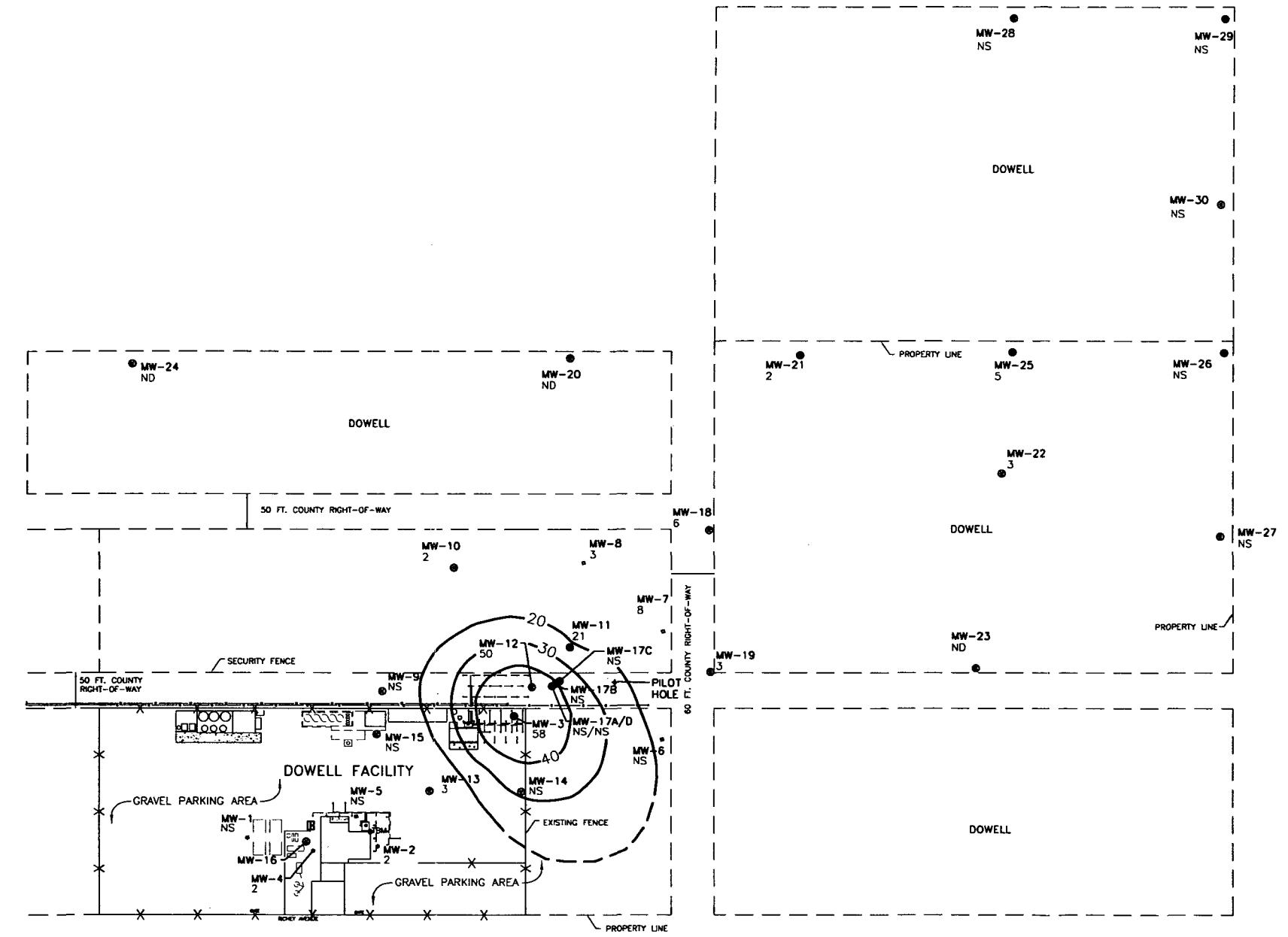
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SCALE  
BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 8**  
**SULFATE**

(04/22/99)

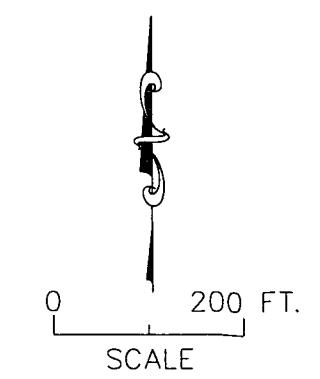
DOWELL, A DIVISION OF  
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#### EXPLANATION

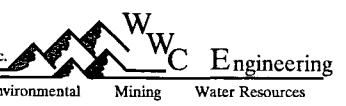
- MW-12 WC MONITORING WELL LOCATION AND IDENTIFICATION  
14.130 ISOCONCENTRATION FOR TOTAL ORGANIC CARBON (mg/L)
- MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION  
ISOCONCENTRATION FOR TOTAL ORGANIC CARBON (mg/L)
- <sup>TBM</sup> TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL
- NS NOT SAMPLED
- ND NONDETECT

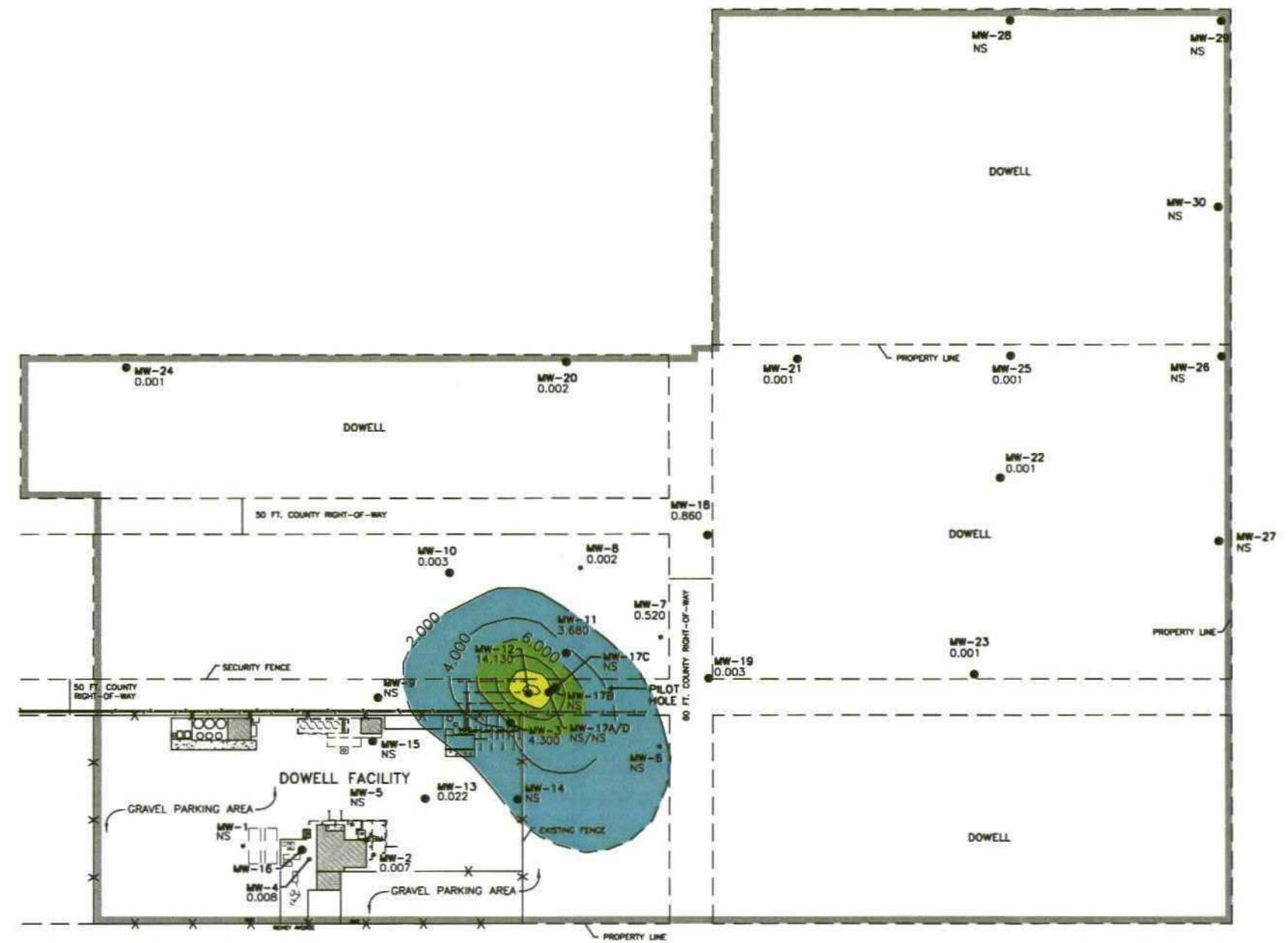


BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 9**  
**TOTAL ORGANIC CARBON**

(04/22/99)  
DOVELL, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO

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#### EXPLANATION

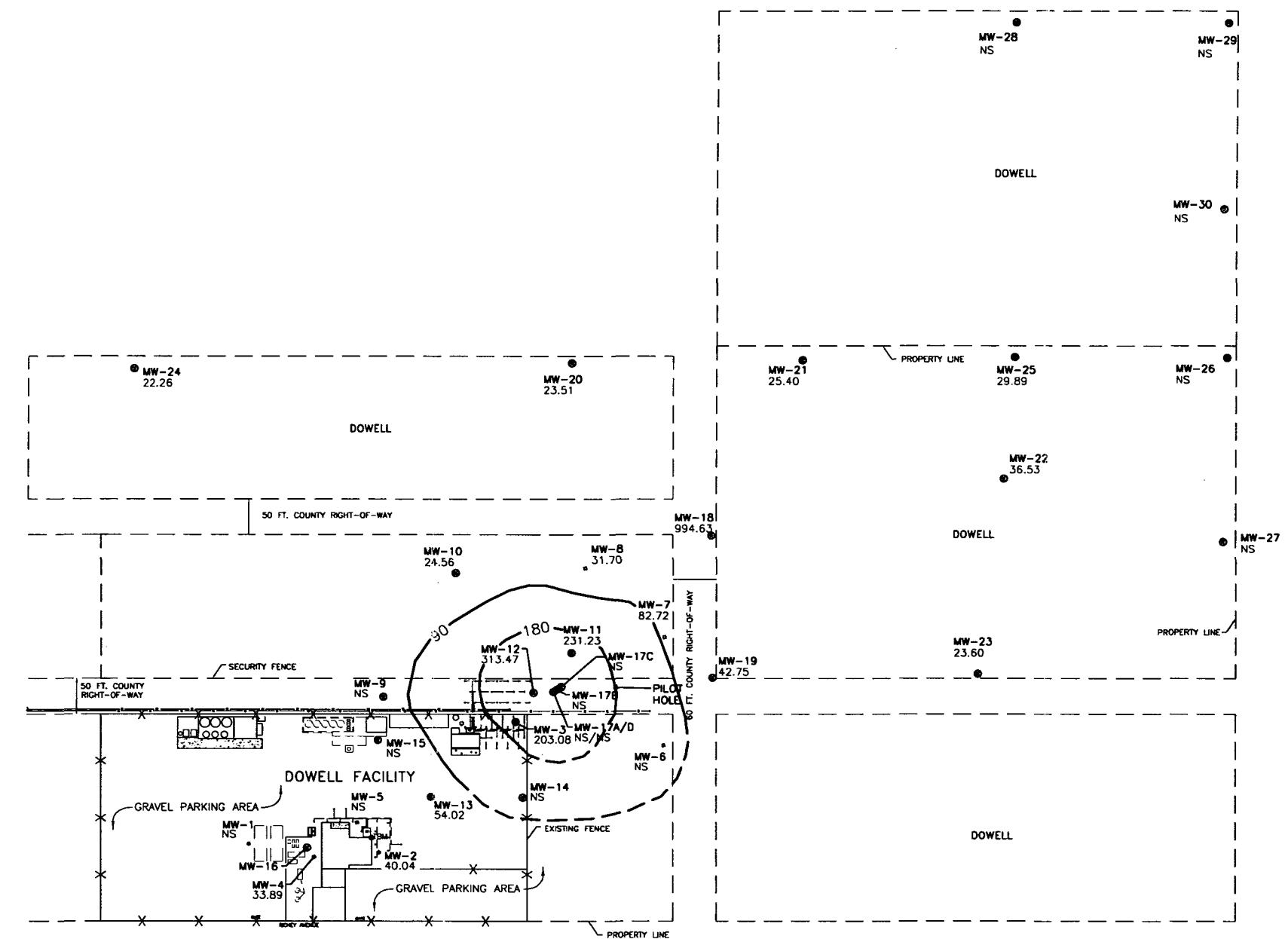
- MW-12 14.130 WWC MONITORING WELL LOCATION AND IDENTIFICATION  
ISOCONCENTRATION FOR METHANE
  - MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION  
ISOCONCENTRATION FOR METHANE
  - TEMP TEMPORARY BENCH MARK
  - AIR PIPING
  - SVE EXTRACTION WELL
- ISOCONCENTRATION FOR METHANE
- |   |       |
|---|-------|
| — | 8.000 |
| — | 6.000 |
| — | 2.000 |

0 200 FT.  
SCALE

BASE MAP MODIFIED FROM REED & ASSOCIATES

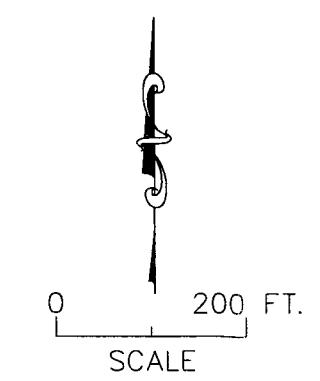
**FIGURE 10**  
**ISOCONCENTRATION MAP FOR**  
**METHANE**  
**(04/22/99)**  
Dowell, A Division of  
Schlumberger Technology Corporation  
Artesia, New Mexico

Western Water Consultants, Inc.   
Engineering Environmental Mining Water Resources



#### EXPLANATION

- MW-12 14.130 WC MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR CARBON DIOXIDE (mg/L)
- MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR CARBON DIOXIDE (mg/L)
- TBM TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL
- NS NOT SAMPLED
- ND NONDETECT



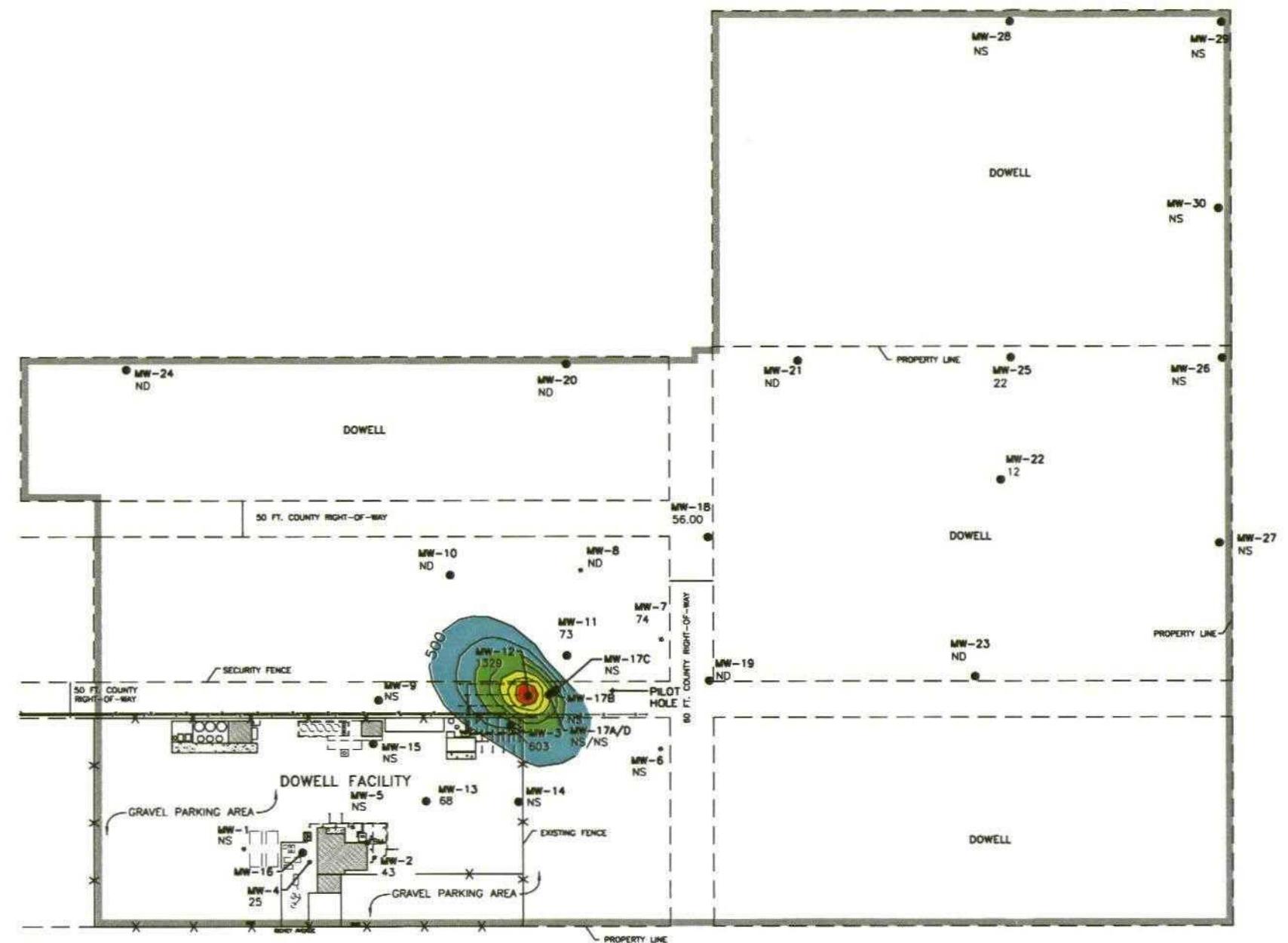
BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 11**  
CARBON DIOXIDE

(04/22/99)

Dowell, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO

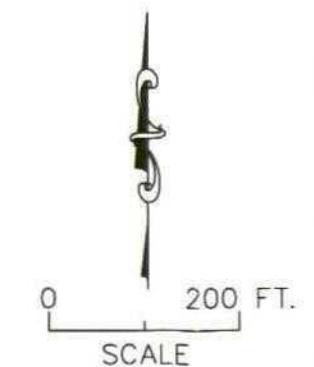
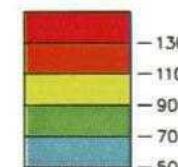
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#### EXPLANATION

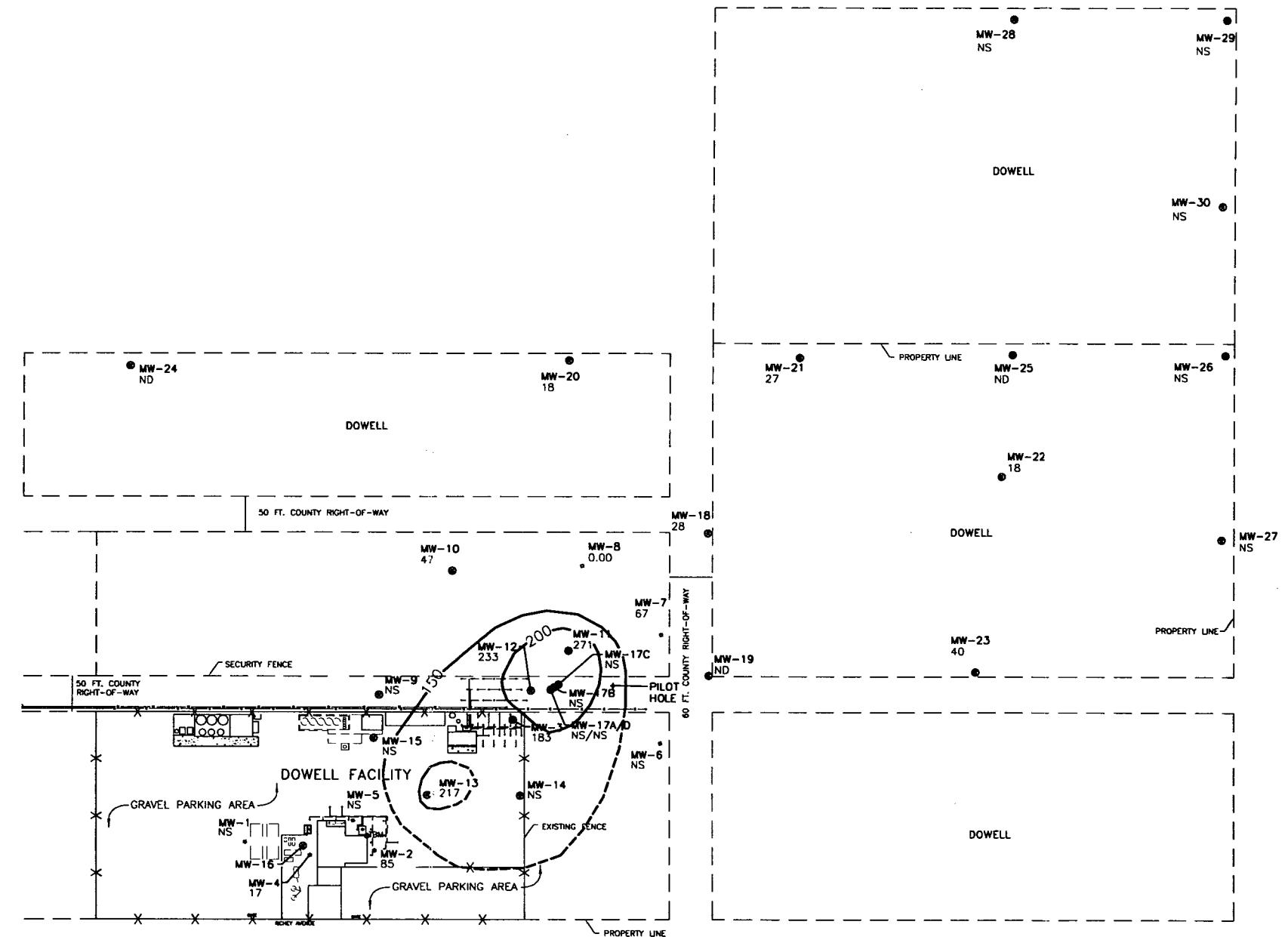
- MW-12 1329.00 WWC MONITORING WELL LOCATION AND IDENTIFICATION  
ISOCONCENTRATION FOR ETHANE
- MW-6 NS REED AND ASSOCIATES MONITORING WELL  
LOCATION AND IDENTIFICATION  
ISOCONCENTRATION FOR ETHANE
- BM TEMPORARY BENCH MARK
- AIR PIPING
- SVE EXTRACTION WELL

ISOCONCENTRATION FOR ETHANE



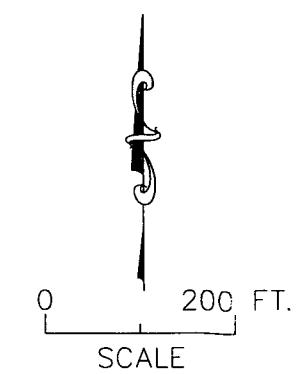
BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 12**  
ISOCONCENTRATION MAP FOR  
ETHANE  
(04/22/99)  
DOWELL, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO



#### EXPLANATION

- MW-12 14.130 WC MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR ETHENE (ng/L)
- MW-6 NS REED AND ASSOCIATES MONITORING WELL LOCATION AND IDENTIFICATION ISOCONCENTRATION FOR ETHENE (ng/L)
- TBM TEMPORARY BENCH MARK
- - - AIR PIPING
- SVE EXTRACTION WELL
- NS NOT SAMPLED
- ND NONDETECT



BASE MAP MODIFIED FROM REED & ASSOCIATES

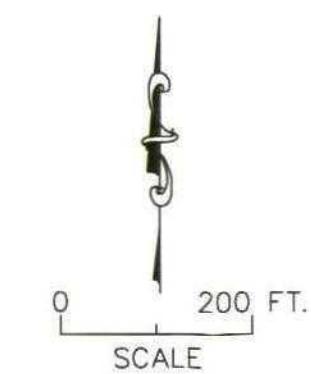
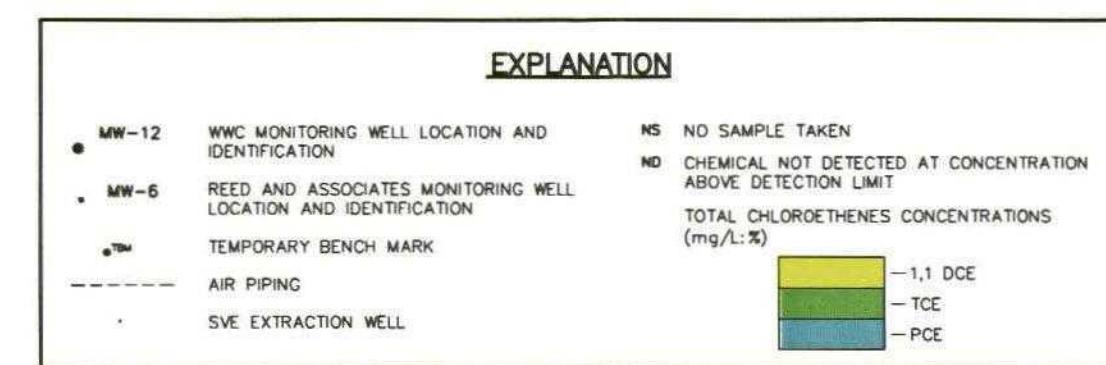
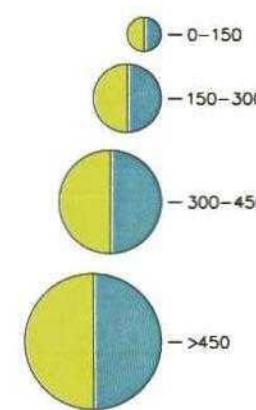
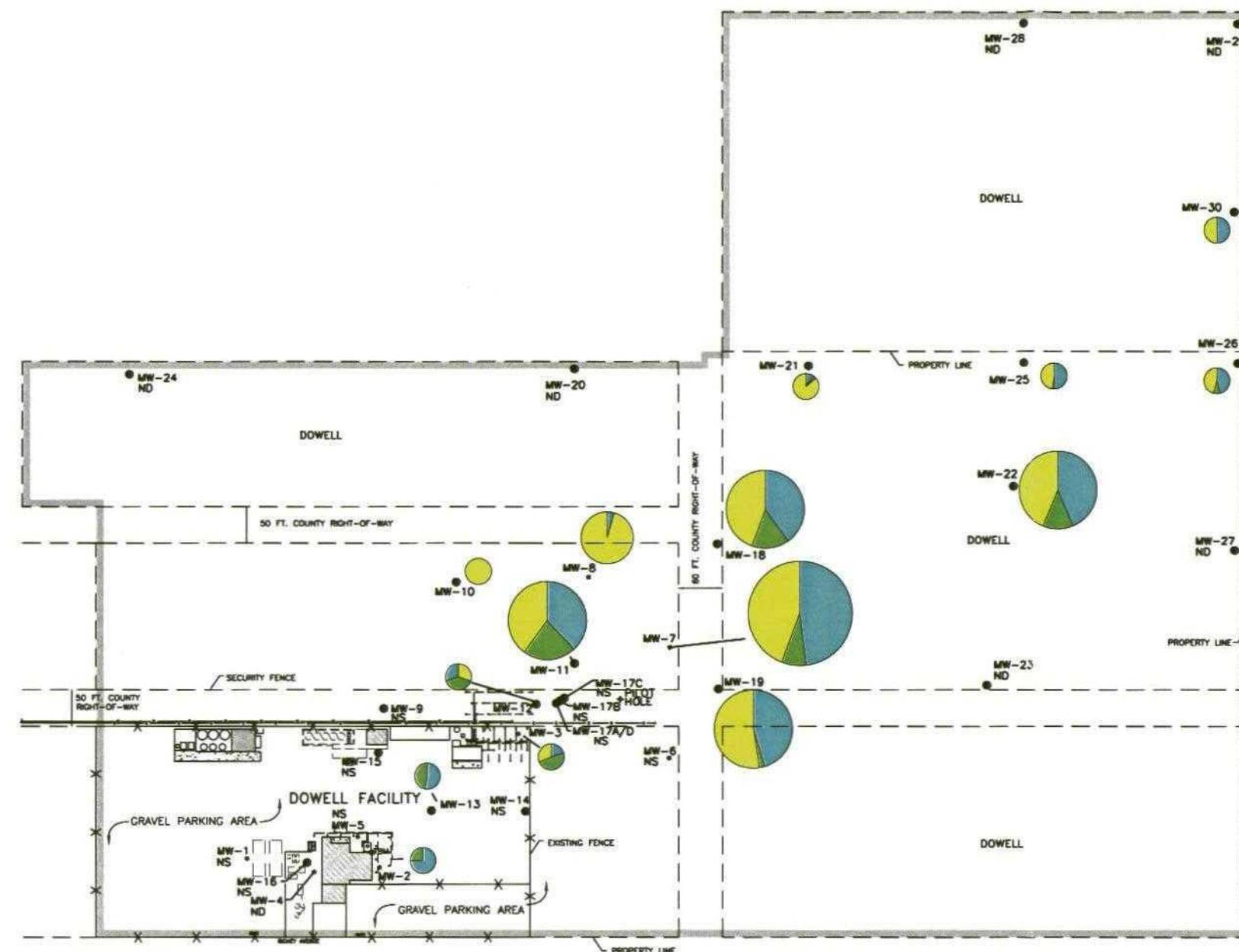
**FIGURE 13**

ETHENE

(04/22/99)

Dowell, a division of  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO

Western Water Consultants, Inc. W W Engineering  
Environmental Mining Water Resources



BASE MAP MODIFIED FROM REED & ASSOCIATES

**FIGURE 14**  
DISTRIBUTION OF CHLOROETHENES  
(4/22/99)

Dowell, A DIVISION OF  
SCHLUMBERGER TECHNOLOGY CORPORATION  
ARTESIA, NEW MEXICO

Western Water Consultants, Inc.   
Engineering Environmental Mining Water Resources

## ***TABLES***

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (FT)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (FT)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-1	01/23/91	30.00	Protective Casing	100.56	17.41	83.15	
	09/13/91				16.04	84.52	1.37
	11/22/91				14.50	86.06	1.54
	03/16/93				13.72	86.84	0.78
	01/09/94				14.62	85.94	-0.90
	04/19/94				14.48	86.08	0.14
	07/20/94				14.38	86.18	0.10
	10/24/94				14.73	85.83	-0.35
	01/24/95				14.20	86.36	0.53
	04/02/95				14.37	86.19	-0.17
	07/31/95				14.76	85.80	-0.39
	10/16/95				14.64	85.92	0.12
	01/10/96				14.59	85.97	0.05
	04/09/96				14.77	85.79	-0.18
	07/20/96				15.84	84.72	-1.07
	10/21/96				14.07	86.49	1.77
	01/21/97				13.24	87.32	0.83
	04/08/97				12.97	87.59	0.27
	07/29/97				13.87	86.69	-0.90
	10/16/97				12.26	88.30	1.61
	02/09/99				14.34	86.22	-2.08
	04/21/99				13.91	86.65	0.43
MW-2	01/23/91	30.00	Protective Casing	99.56	16.95	82.61	
	09/13/91				15.01	84.55	1.94
	11/22/91				13.76	85.80	1.25
	03/16/93				13.16	86.40	0.60
	01/09/94				13.91	85.65	-0.75
	04/19/94				13.80	85.76	0.11
	07/20/94				13.65	85.91	0.15
	10/24/94				13.88	85.68	-0.23
	01/24/95				13.41	86.15	0.47
	04/02/95				13.67	85.89	-0.26
	07/31/95				13.81	85.75	-0.14
	10/16/95				13.78	85.78	0.03
	01/10/96				13.80	85.76	-0.02
	04/09/96				13.98	85.58	-0.18
	07/20/96				14.92	84.64	-0.94
	10/21/96				13.15	86.41	1.77
	01/21/97				12.41	87.15	0.74
	04/08/97				12.21	87.35	0.20
	07/29/97				13.15	86.41	-0.94
	10/16/97				11.63	87.93	1.52
	01/06/98				10.92	88.64	0.71
	04/14/98				11.02	88.54	-0.10
	07/17/98				13.03	86.53	-2.01
	10/27/98				13.61	85.95	-0.58
	02/09/99				13.69	85.87	-0.08
	04/21/99				13.24	86.32	0.45
MW-3	01/23/91	30.00	Protective Casing	98.33	17.28	81.05	
	09/13/91				14.66	83.67	2.62
	11/22/91				13.63	84.70	1.03
	03/16/93				12.89	85.44	0.74
	01/09/94				13.66	84.67	-0.77
	04/19/94				NM	NM	NM
	07/20/94				13.18	85.15	na
	10/24/94				13.27	85.06	-0.09
	01/24/95				13.23	85.10	0.04
	04/02/95				13.60	84.73	-0.37

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (FT)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (FT)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-3 Cont.	07/31/95				13.34	84.99	0.26
	10/16/95				13.38	84.95	-0.04
	01/10/96				13.85	84.48	-0.47
	04/09/96				13.91	84.42	-0.06
	07/20/96				14.55	83.78	-0.64
	10/21/96				12.90	85.43	1.65
	01/21/97				12.42	85.91	0.48
	04/08/97				12.43	85.90	-0.01
	07/29/97				13.18	85.15	-0.75
	10/16/97				11.83	86.50	1.35
	01/06/98				11.45	86.88	0.38
	04/14/98				11.44	86.89	0.01
	07/17/98				12.81	85.52	-1.37
	10/27/98				12.60	85.73	0.21
	02/09/99				13.44	84.89	-0.84
	04/21/99				12.75	85.58	0.69
MW-4	01/23/91	50.00	Protective Casing	103.18	20.17	83.01	
	09/13/91				18.54	84.64	1.63
	11/22/91				17.15	86.03	1.39
	03/16/93				16.49	86.69	0.66
	01/09/94				17.28	85.90	-0.79
	04/19/94				17.15	86.03	0.13
	07/20/94				16.99	86.19	0.16
	10/24/94				17.25	85.93	-0.26
	01/24/95				16.78	86.40	0.47
	04/02/95				16.98	86.20	-0.20
	07/31/95				17.26	85.92	-0.28
	10/16/95				17.01	86.17	0.25
	01/10/96				16.95	86.23	0.06
	04/09/96				17.15	86.03	-0.20
	07/20/96				18.08	85.10	-0.93
	10/21/96				16.28	86.90	1.80
	01/21/97				15.37	87.81	0.91
	04/08/97				15.14	88.04	0.23
	07/29/97				16.05	87.13	-0.91
	10/16/97				14.44	88.74	1.61
	01/06/98				13.59	89.59	0.85
	04/14/98				13.91	89.27	-0.32
	07/17/98				16.40	86.78	-2.49
	10/27/98				17.05	86.13	-0.65
	02/09/99				17.08	86.10	-0.03
	04/21/99				16.67	86.51	0.41
MW-5	01/23/91	30.00	Protective Casing	99.87	17.20	82.67	
	09/13/91				15.52	84.35	1.68
	11/22/91				14.19	85.68	1.33
	03/16/93				13.47	86.40	0.72
	01/09/94				14.31	85.56	-0.84
	04/19/94				14.17	85.70	0.14
	07/20/94				13.97	85.90	0.20
	10/24/94				14.21	85.66	-0.24
	01/24/95				13.78	86.09	0.43
	04/02/95				14.05	85.82	-0.27
	07/31/95				14.17	85.70	-0.12
	10/16/95				14.07	85.80	0.10
	01/10/96				14.11	85.76	-0.04
	04/09/96				14.31	85.56	-0.20
	07/20/96				15.20	84.67	-0.89
	10/21/96				13.44	86.43	1.76
	01/21/97				12.69	87.18	0.75
	04/08/97				12.52	87.35	0.17
	07/29/97				13.37	86.50	-0.85
	10/16/97				11.82	88.05	1.55
	01/06/98				11.09	88.78	0.73

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (Ft)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (Ft)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-5 Cont.	04/14/98				12.30	87.57	-1.21
	07/17/98				13.32	86.55	-1.02
	10/27/98				13.93	85.94	-0.61
	02/09/99				14.04	85.83	-0.11
	04/21/99				13.54	86.33	0.50
MW-6	01/23/91	35.00	Protective Casing	100.84	19.59	81.25	
	09/13/91				17.43	83.41	2.16
	11/21/91				16.30	84.54	1.13
	03/16/93				15.57	85.27	0.73
	01/09/94				16.42	84.42	-0.85
	04/19/94				16.29	84.55	0.13
	07/19/94				15.79	85.05	0.50
	10/24/94				15.83	85.01	-0.04
	01/24/95				15.94	84.90	-0.11
	04/02/95				16.38	84.46	-0.44
	07/31/95				15.88	84.96	0.50
	10/16/95				16.01	84.83	-0.13
	01/10/96				16.52	84.32	-0.51
	04/09/96				16.70	84.14	-0.18
	07/21/96				17.26	83.58	-0.56
	10/21/96				15.62	85.22	1.64
	01/21/97				15.21	85.63	0.41
	04/08/97				15.30	85.54	-0.09
	07/29/97				16.01	84.83	-0.71
	10/16/97				15.01	85.83	1.00
	01/06/98				14.69	86.15	0.32
	04/14/98				14.45	86.39	0.24
	07/17/98				15.62	85.22	-1.17
	10/27/98				15.77	85.07	-0.15
	02/09/99				16.34	84.50	-0.57
	04/21/99				15.57	85.27	0.77
MW-7	01/23/91	35.00	Protective Casing	100.23	19.01	81.22	
	09/13/91				17.43	82.80	1.58
	11/21/91				16.00	84.23	1.43
	03/16/93				14.91	85.32	1.09
	01/09/94				15.99	84.24	-1.08
	04/19/94				15.83	84.40	0.16
	07/19/94				15.24	84.99	0.59
	10/24/94				15.32	84.91	-0.08
	01/24/95				15.54	84.69	-0.22
	04/02/95				16.00	84.23	-0.46
	07/31/95				15.57	84.66	0.43
	10/16/95				15.61	84.62	-0.04
	01/10/96				16.13	84.10	-0.52
	04/09/96				16.30	83.93	-0.17
	07/21/96				16.81	83.42	-0.51
	10/21/96				15.15	85.08	1.66
	01/21/97				14.81	85.42	0.34
	04/08/97				14.91	85.32	-0.10
	07/29/97				15.48	84.75	-0.57
	10/16/97				14.52	85.71	0.96
	01/06/98				13.27	86.96	1.25
	04/14/98				14.02	86.21	-0.75
	07/17/98				15.10	85.13	-1.08
	10/27/98				15.21	85.02	-0.11
	02/09/99				15.86	84.37	-0.65
	04/21/99				14.96	85.27	0.90

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (Ft)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (Ft)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-8	01/23/91	35.00	Protective Casing	101.47	20.16	81.31	
	09/13/91				18.80	82.67	1.36
	11/21/91				17.29	84.18	1.51
	03/16/93				16.03	85.44	1.26
	01/09/94				17.23	84.24	-1.20
	04/19/94				17.05	84.42	0.18
	07/19/94				16.50	84.97	0.55
	10/24/94				16.56	84.91	-0.06
	01/24/95				16.79	84.68	-0.23
	04/02/95				17.24	84.23	-0.45
	07/31/95				16.94	84.53	0.30
	10/16/95				16.88	84.59	0.06
	01/10/96				17.38	84.09	-0.50
	04/09/96				17.54	83.93	-0.16
	07/21/96				18.10	83.37	-0.56
	10/21/96				16.40	85.07	1.70
	11/22/96				16.42	85.05	-0.02
	01/21/97				16.05	85.42	0.37
	04/08/97				16.11	85.36	-0.06
	07/29/97				16.69	84.78	-0.58
	10/16/97				15.69	85.78	1.00
	01/06/98				15.38	86.09	0.31
	04/14/98				15.15	86.32	0.23
	07/17/98				16.29	85.18	-1.14
	10/27/98				16.39	85.08	-0.10
	02/09/99				17.02	84.45	-0.63
	04/21/99				16.08	85.39	0.94
MW-9	01/26/91	30.00	Protective Casing	102.18	20.08	82.10	
	09/13/91				18.93	83.25	1.15
	11/21/91				17.35	84.83	1.58
	03/16/93				16.19	85.99	1.16
	01/09/94				17.31	84.87	-1.12
	04/19/94				17.33	84.85	-0.02
	07/19/94				16.85	85.33	0.48
	10/24/94				17.05	85.13	-0.20
	01/24/95				16.92	85.26	0.13
	04/02/95				17.23	84.95	-0.31
	07/31/95				17.30	84.88	-0.07
	10/16/95				17.16	85.02	0.14
	01/10/96				17.39	84.79	-0.23
	04/09/96				17.58	84.60	-0.19
	07/21/96				18.38	83.80	-0.80
	10/21/96				16.65	85.53	1.73
	01/21/97				16.12	86.06	0.53
	04/08/97				16.04	86.14	0.08
	07/29/97				16.67	85.51	-0.63
	10/16/97				15.29	86.89	1.38
	01/06/98				14.78	87.40	0.51
	04/14/98				14.89	87.29	-0.11
	07/17/98				16.30	85.88	-1.41
	10/27/98				16.62	85.56	-0.32
	02/09/99				17.14	85.04	-0.52
	04/21/99				16.38	85.80	0.76
MW-10	01/26/91	30.00	Protective Casing	101.34	19.68	81.66	
	09/13/91				18.56	82.78	1.12
	11/21/91				16.96	84.38	1.60
	03/16/93				15.64	85.70	1.32
	01/09/94				16.89	84.45	-1.25
	04/19/94				16.73	84.61	0.16
	07/19/94				16.29	85.05	0.44
	10/24/94				16.39	84.95	-0.10
	01/24/95				16.48	84.86	-0.09
	04/02/95				16.88	84.46	-0.40
	07/31/95				16.82	84.52	0.06
	10/16/95				16.65	84.69	0.17

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (FT)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (FT)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-10 Cont.	01/10/96 04/09/96 07/21/96 10/21/96 01/21/97 04/08/97 07/29/97 10/16/97 01/06/98 04/14/98 07/17/98 10/27/98 02/09/99 04/21/99				17.01 17.20 17.85 16.13 15.73 15.70 16.28 15.16 14.74 14.65 15.90 16.04 16.61 15.68	84.33 84.14 83.49 85.21 85.61 85.64 85.06 86.18 86.60 86.69 85.44 85.30 84.73 85.66	-0.36 -0.19 -0.65 1.72 0.40 0.03 -0.58 1.12 0.42 0.09 -1.25 -0.14 -0.57 0.93
MW-11	01/26/91 09/13/91 11/21/91 03/16/93 01/09/94 04/19/94 07/19/94 10/24/94 01/24/95 04/02/95 07/31/95 10/16/95 01/10/96 04/09/96 07/21/96 10/21/96 01/21/97 04/08/97 07/29/97 10/16/97 01/06/98 04/14/98 07/17/98 10/27/98 02/09/99 04/21/99	30.00	Protective Casing	100.60	19.27 17.81 16.35 15.20 16.31 16.17 15.63 15.72 15.89 16.33 16.03 16.00 16.45 16.62 17.21 15.52 15.15 15.19 15.78 14.75 14.44 14.22 15.41 15.60 16.11 15.21	81.33 82.79 84.25 85.40 84.29 84.43 84.97 84.88 84.71 84.27 84.57 84.60 84.15 83.98 83.39 85.08 85.45 85.41 84.82 85.85 86.16 86.38 85.19 85.10 84.49 85.39	1.46 1.46 1.15 -1.11 0.14 0.54 -0.09 -0.17 -0.44 0.30 0.03 -0.45 -0.17 -0.59 1.69 0.37 -0.04 -0.59 1.03 0.31 0.22 -1.19 -0.09 -0.61 0.90
MW-12	01/26/91 09/13/91 11/21/91 03/16/93 01/09/94 04/19/94 07/19/94 10/24/94 01/24/95 04/02/95 07/31/95 10/16/95 01/10/96 04/09/96 07/21/96 10/21/96 01/21/97 04/08/97 07/29/97 10/16/97 01/06/98	34.00	Protective Casing	100.69	19.24 17.59 16.21 15.22 16.25 16.13 15.63 15.73 15.80 16.23 15.96 15.93 16.35 16.52 17.15 15.48 15.04 15.10 15.73 14.57 14.22	81.45 83.10 84.48 85.47 84.44 84.56 85.06 84.96 84.89 84.46 84.73 84.76 84.34 84.17 83.54 85.21 85.65 85.59 84.96 86.12 86.47	1.65 1.38 0.99 -1.03 0.12 0.50 -0.10 -0.07 -0.43 0.27 0.03 -0.42 -0.17 -0.63 1.67 0.44 -0.06 -0.63 1.16 0.35

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (FT)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (FT)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-12 Cont.	04/14/98				14.09	86.60	0.13
	07/17/98				15.35	85.34	-1.26
	10/27/98				15.36	85.33	-0.01
	02/09/99				16.00	84.69	-0.64
	04/21/99				15.19	85.50	0.81
MW-13	09/13/91	45.00	Protective Casing	99.25	15.10	84.15	
	11/21/91				13.95	85.30	1.15
	03/16/93				13.22	86.03	0.73
	01/09/94				14.03	85.22	-0.81
	04/19/94				13.90	85.35	0.13
	07/20/94				13.70	85.55	0.20
	10/24/94				13.86	85.39	-0.16
	01/24/95				13.56	85.69	0.30
	04/02/95				13.87	85.38	-0.31
	07/31/95				13.84	85.41	0.03
	10/16/95				13.83	85.42	0.01
	01/10/96				14.02	85.23	-0.19
	04/09/96				14.20	85.05	-0.18
	07/20/96				15.04	84.21	-0.84
	10/21/96				13.31	85.94	1.73
	01/21/97				12.70	86.55	0.61
	04/08/97				12.48	86.77	0.22
	07/29/97				13.43	85.82	-0.95
	10/16/97				12.02	87.23	1.41
	01/06/98				11.44	87.81	0.58
	04/14/98				11.50	87.75	-0.06
	07/17/98				13.10	86.15	-1.60
	10/27/98				13.58	85.67	-0.48
	02/09/99				13.81	85.44	-0.23
	04/21/99				13.22	86.03	0.59
MW-14	09/13/91	35.00	Protective Casing	98.74	14.60	84.14	
	11/21/91				13.61	85.13	0.99
	03/16/93				13.00	85.74	0.61
	01/09/94				13.71	85.03	-0.71
	04/19/94				13.63	85.11	0.08
	07/20/94				13.39	85.35	0.24
	10/24/94				13.48	85.26	-0.09
	01/25/95				13.26	85.48	0.22
	04/02/95				13.61	85.13	-0.35
	07/31/95				13.44	85.30	0.17
	10/16/95				13.52	85.22	-0.08
	01/10/96				13.76	84.98	-0.24
	04/09/96				13.96	84.78	-0.20
	07/20/96				14.74	84.00	-0.78
	10/21/96				13.03	85.71	1.71
	01/21/97				12.47	86.27	0.56
	04/08/97				12.44	86.30	0.03
	07/29/97				13.30	85.44	-0.86
	10/16/97				11.93	86.81	1.37
	01/06/98				11.46	87.28	0.47
	04/14/98				11.48	87.26	-0.02
	07/17/98				12.94	85.80	-1.46
	10/27/98				13.25	85.49	-0.31
	02/09/99				13.59	85.15	-0.34
	04/21/99				12.96	85.78	0.63
MW-15	09/13/91	34.00	Protective Casing	100.05	16.30	83.75	
	11/21/91				15.01	85.04	1.29
	03/16/93				13.95	86.10	1.06
	01/09/94				14.91	85.14	-0.96
	04/19/94				14.80	85.25	0.11
	07/20/94				14.56	85.49	0.24

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (Ft)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (Ft)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-15 Cont.	10/24/94				14.73	85.32	-0.17
**	01/24/95				16.00	84.05	-1.27
	04/02/95				14.80	85.25	1.20
	07/31/95				14.82	85.23	-0.02
	10/16/95				14.74	85.31	0.08
	01/10/96				14.95	85.10	-0.21
	04/09/96				15.11	84.94	-0.16
	07/20/96				15.96	84.09	-0.85
	10/21/96				14.22	85.83	1.74
	01/21/97				13.64	86.41	0.58
	04/08/97				13.53	86.52	0.11
	07/29/97				14.32	85.73	-0.79
	10/16/97				12.90	87.15	1.42
	01/06/98				12.30	87.75	0.60
	04/14/98				12.38	87.67	-0.08
	07/17/98				13.93	86.12	-1.55
	10/27/98				14.38	85.67	-0.45
	02/09/99				14.68	85.37	-0.30
	04/21/99				14.03	86.02	0.65
MW-17D	04/02/95	19.00	Protective Casing	101.29	16.80	84.49	
	07/31/95				16.48	84.81	0.32
	10/16/95				16.51	84.78	-0.03
	01/10/96				16.90	84.39	-0.39
	04/09/96				17.10	84.19	-0.20
	07/21/96				17.70	83.59	-0.60
	10/21/96				16.02	85.27	1.68
	01/21/97				15.60	85.69	0.42
	04/08/97				15.64	85.65	-0.04
	07/29/97				16.32	84.97	-0.68
	10/16/97				15.11	86.18	1.21
	01/06/98				14.80	86.49	0.31
	04/14/98				14.68	86.61	0.12
	07/17/98				15.92	85.37	-1.24
	10/27/98				15.95	85.34	-0.03
	02/09/99				16.63	84.66	-0.68
	04/21/99				15.82	85.47	0.81
MW-17A	04/02/95	26.00	Protective Casing	100.57	16.05	84.52	
	07/31/95				15.75	84.82	0.30
	10/16/95				15.77	84.80	-0.02
	01/10/96				16.18	84.39	-0.41
	04/09/96				16.37	84.20	-0.19
	07/21/96				16.98	83.59	-0.61
	10/21/96				15.30	85.27	1.68
	01/21/97				14.88	85.69	0.42
	04/08/97				14.92	85.65	-0.04
	07/29/97				15.59	84.98	-0.67
	10/16/97				14.41	86.16	1.18
	01/06/98				14.09	86.48	0.32
	04/14/98				13.95	86.62	0.14
	07/17/98				15.20	85.37	-1.25
	10/27/98				15.23	85.34	-0.03
	02/09/99				15.88	84.69	-0.65
	04/21/99				15.10	85.47	0.78
MW-17B	04/02/95	34.00	Protective Casing	101.28	16.79	84.49	
	07/31/95				16.50	84.78	0.29
	10/16/95				16.51	84.77	-0.01
	01/10/96				16.92	84.36	-0.41
	04/09/96				17.10	84.18	-0.18
	07/21/96				17.71	83.57	-0.61
	10/21/96				16.02	85.26	1.69
	01/21/97				15.64	85.64	0.38
	04/08/97				15.67	85.61	-0.03
	07/29/97				16.30	84.98	-0.63
	10/16/97				15.16	86.12	1.14

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (FT)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (FT)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-17B Cont.	01/06/98				14.84	86.44	0.32
	04/14/98				14.70	86.58	0.14
	07/17/98				15.92	85.36	-1.22
	10/27/98				16.00	85.28	-0.08
	02/09/99				16.62	84.66	-0.62
	04/21/99				15.79	85.49	0.83
MW-17C	04/02/95	61.00	Protective Casing	101.33	16.93	84.40	
	07/31/95				16.66	84.67	0.27
	10/16/95				16.64	84.69	0.02
	01/10/96				17.08	84.25	-0.44
	04/09/96				17.25	84.08	-0.17
	07/21/96				17.85	83.48	-0.60
	10/21/96				16.17	85.16	1.68
	01/21/97				15.75	85.58	0.42
	04/08/97				15.80	85.53	-0.05
	07/29/97				16.46	84.87	-0.66
	10/16/97				15.33	86.00	1.13
	01/06/98				15.00	86.33	0.33
	04/14/98				14.85	86.48	0.15
	07/17/98				16.09	85.24	-1.24
	10/27/98				16.17	85.16	-0.08
	02/09/99				16.77	84.56	-0.60
	04/21/99				15.95	85.38	0.82
MW-18	04/02/95	28.00	Protective Casing	98.72	14.77	83.95	
	07/31/95				14.21	84.51	0.56
	10/16/95				14.25	84.47	-0.04
	01/10/96				14.90	83.82	-0.65
	04/09/96				15.05	83.67	-0.15
	07/21/96				15.44	83.28	-0.39
	10/21/96				13.78	84.94	1.66
	11/22/96				13.84	84.88	-0.06
	01/21/97				13.54	85.18	0.30
	04/08/97				13.66	85.06	-0.12
	07/29/97				14.13	84.59	-0.47
	10/16/97				13.34	85.38	0.79
	01/06/98				13.13	85.59	0.21
	04/14/98				12.79	85.93	0.34
	07/17/98				13.75	84.97	-0.96
	10/27/98				13.82	84.90	-0.07
	02/09/99				14.58	84.14	-0.76
	04/21/99				13.58	85.14	1.00
MW-19	04/02/95	28.00	Protective Casing	99.08	14.86	84.22	
	07/31/95				14.29	84.79	0.57
	10/16/95				14.39	84.69	-0.10
	01/10/96				14.98	84.10	-0.59
	04/09/96				15.14	83.94	-0.16
	07/21/96				15.62	83.46	-0.48
	10/21/96				14.00	85.08	1.62
	11/22/96				14.03	85.05	-0.03
	01/21/97				13.69	85.39	0.34
	04/08/97				13.76	85.32	-0.07
	07/29/97				14.37	84.71	-0.61
	10/16/97				13.47	85.61	0.90
	01/06/98				13.21	85.87	0.26
	04/14/98				12.90	86.18	0.31
	07/17/98				13.96	85.12	-1.06
	10/27/98				14.11	84.97	-0.15
	02/09/99				14.74	84.34	-0.63
	04/21/99				13.91	85.17	0.83
MW-19 Cont.	11/22/96	28.00	Protective Casing	101.09	16.28	84.81	
	01/21/97				16.08	85.01	0.20
	04/08/97				16.04	85.05	0.04
	07/29/97				16.46	84.63	-0.42
MW-20							

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

<u>WELL NUMBER</u>	<u>DATE MEASURED</u>	<u>TOTAL WELL DEPTH (FT)</u>	<u>MEASURING POINT</u>	<u>MEASURING POINT ELEVATION* (ft)</u>	<u>DEPTH TO GROUND WATER (ft)</u>	<u>STATIC WATER ELEVATION (FT)</u>	<u>DIFFERENCE FROM PRIOR MEASUREMENT</u>
MW-20 Cont.	10/16/97				15.76	85.33	0.70
	01/06/98				15.61	85.48	0.15
	04/14/98				15.13	85.96	0.48
	07/17/98				16.15	84.94	-1.02
	10/27/98				16.07	85.02	0.08
	02/09/99				16.94	84.15	-0.87
	04/21/99				15.48	85.61	1.46
MW-21	11/22/96	25.00	Protective Casing	98.88	14.36	84.52	
	01/21/97				14.26	84.62	0.10
	04/08/97			98.89	14.41	84.48	-0.14
	07/29/97				14.54	84.35	-0.13
	10/16/97				14.18	84.71	0.36
	01/06/98				14.17	84.72	0.01
	04/14/98				13.60	85.29	0.57
	07/17/98				14.21	84.68	-0.61
	10/27/98				14.22	84.67	-0.01
	02/09/99				15.29	83.60	-1.07
	04/21/99				13.94	84.95	1.35
MW-22	11/22/96	24.50	Protective Casing	97.16	12.88	84.28	
	01/21/97				12.94	84.22	-0.06
	04/08/97			97.14	13.42	83.72	-0.50
	07/29/97				13.16	83.98	0.26
	10/16/97				13.23	83.91	-0.07
	01/06/98				13.46	83.68	-0.23
	04/14/98				12.80	84.34	0.66
	07/17/98				12.65	84.49	0.15
	10/27/98				12.90	84.24	-0.25
	02/09/99				14.35	82.79	-1.45
	04/21/99				13.15	83.99	1.20
MW-23	11/22/96	25.00	Protective Casing	97.33	12.72	84.61	
	01/21/97				12.59	84.74	0.13
	04/08/97			97.30	13.07	84.23	-0.51
	07/29/97				13.14	84.16	-0.07
	10/16/97				13.06	84.24	0.08
	01/06/98				13.13	84.17	-0.07
	04/14/98				12.52	84.78	0.61
	07/17/98				12.64	84.66	-0.12
	10/27/98				12.84	84.46	-0.20
	02/09/99				14.16	83.14	-1.32
	04/21/99				13.25	84.05	0.91

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (Ft)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (Ft)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-24	11/22/96	27.00	Protective Casing	103.42	17.91	85.51	
	01/21/97				17.56	85.86	0.35
	04/08/97			103.41	17.40	86.01	0.15
	07/29/97				17.72	85.69	-0.32
	10/16/97				16.58	86.83	1.14
	01/06/98				16.01	87.40	0.57
	04/14/98				16.17	87.24	-0.16
	07/17/98				17.49	85.92	-1.32
	10/27/98				17.40	86.01	0.09
	02/09/99				18.09	85.32	-0.69
	04/21/99				16.98	86.43	1.11
MW-25	04/08/97	25.00	Protective Casing	97.64	14.23	83.41	-
	07/29/97				13.77	83.87	0.46
	10/16/97				13.99	83.65	-0.22
	01/06/98				14.37	83.27	-0.38
	04/14/98				13.65	83.99	0.72
	07/17/98				13.26	84.38	0.39
	10/27/98				13.57	84.07	-0.31
	02/09/99				15.17	82.47	-1.60
	04/21/99				13.75	83.89	1.42
MW-26	04/08/97	25.00	Protective Casing	96.11	13.06	83.05	-
	07/29/97				12.23	83.88	0.83
	10/16/97				12.75	83.36	-0.52
	01/06/98				13.40	82.71	-0.65
	04/14/98				12.61	83.50	0.79
	07/17/98				11.64	84.47	0.97
	10/27/98				12.16	83.95	-0.52
	02/09/99				14.13	81.98	-1.97
	04/21/99				12.41	83.70	1.72
MW-27	04/08/97	25.00	Protective Casing	96.17	13.06	83.11	-
	07/29/97				12.21	83.96	0.85
	10/16/97				12.79	83.38	-0.58
	01/06/98				13.56	82.61	-0.77
	04/14/98				12.75	83.42	0.81
	07/17/98				11.53	84.64	1.22
	10/27/98				12.09	84.08	-0.56
	02/09/99				14.29	81.88	-2.20
	04/21/99				12.53	83.64	1.76
MW-28	07/17/98	25.00	Protective Casing	97.93	14.32	83.61	-
	10/27/98				14.43	83.50	-0.11
	02/09/99				15.71	82.22	-1.28
	04/21/99				14.28	83.65	1.43
MW-29	07/17/98	25.00	Protective Casing	97.04	14.07	82.97	-
	10/27/98				14.36	82.68	-0.29
	02/09/99				15.83	81.21	-1.47
	04/21/99				14.48	82.56	1.35

**TABLE 1. GROUND-WATER MEASUREMENTS AND ELEVATIONS,  
DOWELL, ARTESIA, NEW MEXICO.**

WELL NUMBER	DATE MEASURED	TOTAL WELL DEPTH (Ft)	MEASURING POINT	MEASURING POINT ELEVATION* (ft)	DEPTH TO GROUND WATER (ft)	STATIC WATER ELEVATION (Ft)	DIFFERENCE FROM PRIOR MEASUREMENT
MW-30	07/17/98	25.00	Protective Casing	96.58	12.68	83.90	-
	10/27/98				13.12	83.46	-0.44
	02/09/99				14.88	81.70	-1.76
	04/21/99				13.38	83.20	1.50

NOTES:

NM = not measured

\* = measured from a temporary benchmark of arbitrary elevation = 100.00 feet.  
Benchmark is located on the concrete right up against the east shop wall,  
at the northeast corner of the shop.

\*\* = water level measurement may be in error

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLINES (mg/L)	#-1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	TCA (mg/L)	PCE (mg/L)
MW-1	01/26/91	0.033	ND(0.005)	0.029	0.130	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	09/15/91	ND(0.001*)	ND(0.001)	0.002	0.009	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	11/22/91	0.026	ND(0.001)	0.007	0.014	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	03/16/93	0.016	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.001)
	01/10/94	0.006	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/19/94	0.035	ND(0.005)	0.005	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	07/20/94	0.008	ND(0.005)	0.005	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	10/25/94	0.027	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	01/25/95	0.025	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	04/03/95	ND(0.005)	ND(0.005)	0.008	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	08/01/95	0.082	0.004	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	10/18/95	0.064	0.007	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	01/10/96	0.076	ND(0.005)	0.007	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	04/13/96	0.048	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	07/21/96	0.040	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	10/22/96	0.027	ND(0.005)	0.001	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)
	01/24/97	0.002	0.001	ND(0.001)	ND(0.002)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/09/97	0.006	0.002	ND(0.001)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
	07/30/97	0.018	0.004	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	0.026	0.003	ND(0.001)	ND(0.002)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
MW-2	01/26/91	0.210	0.590	0.071	1.700	0.048	ND(0.01)	ND(0.01)	ND(0.01)	0.110
	01/26/91	0.190	0.450	0.062	1.300	0.043	ND(0.01)	ND(0.01)	ND(0.01)	0.078
	09/15/91	0.120	0.050	0.006	0.690	0.100	ND(0.005)	0.005	0.023	0.150
*	11/22/91	0.033	0.001	0.001	0.088	0.110	ND(0.001)	0.007	0.016	0.064
*	03/16/93	0.019	ND(0.001)	ND(0.001)	ND(0.005)	0.060	ND(0.001)	0.002	0.003	0.028
*	01/10/94	0.024	ND(0.001)	0.001	ND(0.005)	0.039	ND(0.001)	ND(0.001)	0.001	0.079
*	04/19/94	0.045	0.004	ND(0.005)	ND(0.005)	0.028	ND(0.005)	ND(0.005)	ND(0.005)	0.048
dup.	04/19/94	0.043	0.005	ND(0.005)	ND(0.005)	0.030	ND(0.005)	ND(0.005)	ND(0.005)	0.052
	07/20/94	0.022	ND(0.005)	ND(0.005)	ND(0.005)	0.026	ND(0.005)	ND(0.005)	ND(0.005)	0.021
	10/25/94	0.045	0.008	ND(0.005)	ND(0.005)	0.030	ND(0.005)	ND(0.005)	ND(0.005)	0.037
	01/25/95	0.057	0.022	ND(0.005)	ND(0.005)	0.024	ND(0.005)	ND(0.005)	ND(0.005)	0.079
	04/03/95	0.050	ND(0.005)	ND(0.005)	ND(0.005)	0.026	ND(0.005)	ND(0.005)	ND(0.005)	0.035
	08/01/95	0.032	0.021	ND(0.005)	ND(0.005)	0.027	ND(0.005)	ND(0.005)	ND(0.005)	0.033
*	10/18/95	0.078	0.040	ND(0.005)	ND(0.005)	0.015	ND(0.005)	ND(0.005)	ND(0.005)	0.002
*	10/22/96	0.014	0.045	0.045	ND(0.005)	0.017	ND(0.005)	ND(0.005)	ND(0.005)	0.088
*	01/24/97	0.012	0.018	ND(0.001)	ND(0.002)	0.002	ND(0.001)	ND(0.001)	ND(0.001)	0.097
*	01/11/96	0.220	0.200	ND(0.005)	ND(0.005)	0.010	ND(0.005)	ND(0.005)	ND(0.005)	0.260
*	04/13/96	0.095	0.130	ND(0.005)	0.110	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.140
#	07/21/96	0.092	0.079	ND(0.005)	ND(0.005)	0.015	ND(0.005)	ND(0.005)	ND(0.005)	0.061
#	10/22/96	0.014	0.012	ND(0.005)	ND(0.005)	0.017	ND(0.005)	ND(0.005)	ND(0.005)	0.018
#	01/24/97	0.012	0.018	ND(0.001)	ND(0.002)	0.002	ND(0.001)	ND(0.001)	ND(0.001)	0.024
#	04/09/97	0.015	0.029	ND(0.002)	ND(0.004)	0.003	ND(0.002)	ND(0.002)	ND(0.002)	0.034
#	07/30/97	0.010	0.045	ND(0.002)	ND(0.004)	0.002	ND(0.002)	ND(0.002)	ND(0.002)	0.050
#	10/17/97	0.004	0.024	ND(0.002)	ND(0.004)	0.001	ND(0.002)	ND(0.002)	ND(0.002)	0.031
#	10/28/98	0.002	0.035	ND(0.002)	0.031	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	0.054
#	10/28/98	0.043	ND(0.005)	ND(0.01)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.012)	0.061
	04/22/99	0.001	0.026	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.012)	0.036
MW-3	01/26/91	NA	NA	NA	NA	NA	NA	NA	NA	NA
	09/15/91	0.200	1.200	14,000	NA	NA	ND(0.2)	0.330	ND(0.2)	ND(0.2)
	11/22/91	0.110	0.680	6,800	0.530	0.094	0.004	0.190	0.110	0.150

**TABLE 2.** SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO

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**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUNDWATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLENES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
MW-7	01/26/91	0.006	ND(0.001)	ND(0.001)	ND(0.005)	0.021	ND(0.001)	0.260	0.010	0.068	0.200
	09/15/91	0.009	ND(0.001)	ND(0.001)	ND(0.005)	0.038	ND(0.001)	0.320	0.005	0.069	0.270
dup.	09/15/91	0.009	ND(0.001)	ND(0.001)	ND(0.005)	0.034	ND(0.001)	0.310	0.006	0.069	0.280
	11/22/91	0.009	ND(0.005)	ND(0.005)	ND(0.025)	0.035	ND(0.005)	0.360	ND(0.005)	0.053	0.310
	03/16/93	0.007	ND(0.001)	ND(0.001)	ND(0.005)	0.027	ND(0.001)	0.280	0.002	0.050	0.160
	01/10/94	0.005	ND(0.001)	ND(0.001)	ND(0.005)	0.023	ND(0.001)	0.210	0.004	0.046	0.160
	04/19/94	0.007	ND(0.005)	ND(0.005)	ND(0.005)	0.021	ND(0.005)	0.120	0.003	0.038	0.120
	07/20/94	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.018	ND(0.005)	0.220	0.003	0.040	0.160
	10/25/94	0.007	ND(0.005)	ND(0.005)	ND(0.005)	0.033	ND(0.005)	0.230	ND(0.005)	0.050	0.240
dup.	10/25/94	0.006	ND(0.025)	ND(0.025)	ND(0.025)	0.026	ND(0.025)	0.200	ND(0.025)	0.045	0.230
	01/25/95	0.005	ND(0.005)	ND(0.005)	ND(0.005)	0.027	ND(0.005)	0.210	0.002	0.041	0.330
	04/03/95	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.029	ND(0.005)	0.290	ND(0.005)	0.038	0.260
	08/01/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.038	ND(0.005)	0.300	ND(0.005)	0.051	0.250
	10/18/95	0.005	ND(0.005)	ND(0.005)	ND(0.005)	0.024	ND(0.005)	0.300	0.002	0.045	0.300
	01/11/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.027	ND(0.005)	0.260	ND(0.005)	0.035	0.250
	04/13/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.027	ND(0.005)	0.370	ND(0.005)	0.030	0.260
	07/22/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.029	ND(0.005)	0.280	ND(0.005)	0.026	0.220
	10/22/96	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	0.028	ND(0.010)	0.350	ND(0.010)	0.023	0.260
	01/24/97	0.005	ND(0.001)	ND(0.001)	ND(0.002)	0.021	ND(0.002)	0.244	0.002	0.019	0.203
	04/09/97	0.005	ND(0.002)	ND(0.002)	ND(0.004)	0.022	ND(0.002)	0.186	ND(0.002)	0.017	0.148
	07/30/97	0.005	ND(0.010)	ND(0.010)	ND(0.020)	0.023	ND(0.010)	0.236	ND(0.010)	0.019	0.255
	10/17/97	0.005	ND(0.010)	ND(0.010)	ND(0.020)	0.029	ND(0.010)	0.255	ND(0.010)	0.020	0.153
	10/28/98	0.004	ND(0.010)	ND(0.010)	ND(0.020)	0.024	ND(0.010)	0.193	ND(0.010)	0.031	0.251
	04/22/99	0.005	ND(0.005)	ND(0.005)	ND(0.010)	0.034	ND(0.005)	0.255	ND(0.005)	0.043	0.275
MW-8	01/26/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.005	ND(0.001)	0.015	ND(0.001)	0.004	0.003
	09/15/91	0.007	ND(0.001)	ND(0.001)	ND(0.005)	0.017	ND(0.001)	0.101	0.007	0.039	0.050
dup.	11/22/91	0.004	ND(0.001)	ND(0.001)	ND(0.005)	0.020	ND(0.001)	0.087	0.003	0.045	0.063
	03/16/93	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.004	ND(0.001)	0.054	0.005	0.006	0.009
	01/10/94	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.004	ND(0.001)	0.054	0.004	0.006	0.006
	01/10/94	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.005	ND(0.001)	0.073	0.004	0.008	0.010
	04/19/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.004	ND(0.005)	0.039	0.004	0.004	0.007
	07/20/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.004	ND(0.005)	0.069	0.005	0.006	0.011
	10/18/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.008	ND(0.005)	0.082	ND(0.005)	0.010	0.019
	01/11/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.007	ND(0.005)	0.076	0.006	0.011	0.022
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.006	ND(0.005)	0.074	ND(0.005)	0.008	0.017
	07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.015	ND(0.005)	0.110	ND(0.005)	0.023	0.053
	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.009	ND(0.005)	0.081	0.002	0.015	0.044
cup	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.019	ND(0.005)	0.069	ND(0.005)	0.006	0.019
dup.	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.017	ND(0.005)	0.099	ND(0.005)	0.011	0.036
	04/09/97	0.001	ND(0.002)	ND(0.002)	ND(0.004)	0.015	ND(0.005)	0.087	ND(0.005)	0.010	0.017
	07/30/97	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	0.012	ND(0.005)	0.150	ND(0.005)	0.035	0.089
cup	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.001	ND(0.005)	0.140	ND(0.005)	0.030	0.072
dup.	01/24/97	0.001	ND(0.002)	ND(0.002)	ND(0.004)	0.015	ND(0.002)	0.081	0.002	0.017	0.018
	04/09/97	0.001	ND(0.002)	ND(0.002)	ND(0.004)	0.012	ND(0.002)	0.097	ND(0.002)	0.019	0.028
	07/30/97	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	0.011	ND(0.002)	0.105	ND(0.002)	0.015	0.048
cup.	07/30/97	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	0.011	ND(0.002)	0.106	ND(0.002)	0.015	0.055

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLENES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
MW-8 Cont.	10/17/97	0.001	ND(0.002)	ND(0.002)	ND(0.004)	0.010	ND(0.002)	0.104	ND(0.002)	0.010	0.026
	10/28/98	ND(0.005)	ND(0.005)	ND(0.01)	ND(0.01)	0.003	ND(0.005)	0.111	ND(0.005)	ND(0.01)	0.010
dup.	10/28/98	ND(0.01)	ND(0.0025)	ND(0.0025)	ND(0.005)	0.003	ND(0.005)	0.128	ND(0.01)	ND(0.01)	0.009
	04/22/99	ND(0.0025)					ND(0.0025)	0.152	ND(0.0025)		0.007
MW-9	01/26/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.022	ND(0.001)	0.002	ND(0.001)	ND(0.001)	0.001
	09/15/91	0.002	0.032	ND(0.001)	ND(0.005)	0.035	ND(0.001)	0.002	ND(0.001)	ND(0.001)	ND(0.001)
	11/22/91	0.004	0.170	ND(0.001)	ND(0.005)	0.029	ND(0.001)	0.002	ND(0.001)	ND(0.001)	0.001
	03/16/93	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.012	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.001)
	01/10/94	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.012	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/19/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.010	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	07/20/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.001	ND(0.005)	0.017	ND(0.005)	ND(0.005)	ND(0.005)
	10/25/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.014	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	01/25/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.014	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.015	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	08/01/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	10/18/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.017	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
*	01/10/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.020	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
#	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.020	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
#	07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.021	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.024	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.019	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.001
	04/09/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.022	ND(0.001)	0.002	ND(0.001)	ND(0.001)	0.002
	07/30/97	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.004)	0.020	ND(0.002)	0.001	ND(0.002)	ND(0.002)	ND(0.002)
	10/17/97	ND(0.001)	ND(0.002)	ND(0.002)	ND(0.004)	0.018	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.002)
	10/28/98	ND(0.002)				0.005	ND(0.002)		ND(0.002)		ND(0.002)
MW-10	01/26/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.001)	ND(0.001)	0.004	ND(0.001)	ND(0.001)	ND(0.001)
	09/15/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.001)	ND(0.001)	0.012	ND(0.001)	ND(0.001)	ND(0.001)
	11/22/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.001)	ND(0.001)	0.029	ND(0.001)	ND(0.001)	ND(0.001)
	03/16/93	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.001)	ND(0.001)	0.025	ND(0.001)	ND(0.001)	ND(0.001)
	01/10/94	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.001)	ND(0.001)	0.021	ND(0.001)	ND(0.001)	ND(0.001)
	04/19/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	ND(0.005)	ND(0.005)
	07/20/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.025	ND(0.005)	ND(0.005)	ND(0.005)
	10/25/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.019	ND(0.005)	ND(0.005)	ND(0.005)
	01/25/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	ND(0.005)	ND(0.005)
	01/25/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	ND(0.005)	ND(0.005)
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	ND(0.005)	ND(0.005)
	07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.024	ND(0.005)	ND(0.005)	ND(0.005)
	10/18/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.024	ND(0.005)	ND(0.005)	ND(0.005)
	01/10/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	ND(0.005)	ND(0.005)
	04/09/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.001	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/30/97	ND(0.002)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.001	ND(0.005)	ND(0.005)	ND(0.005)
	10/17/97	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	0.130	ND(0.010)	ND(0.010)	ND(0.010)
	10/28/98	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	0.250	ND(0.010)	ND(0.010)	ND(0.010)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.181	ND(0.001)	ND(0.001)	ND(0.001)
								0.158	ND(0.002)	ND(0.002)	ND(0.002)
								0.004	ND(0.005)	ND(0.005)	ND(0.005)
								0.004	ND(0.005)	ND(0.005)	ND(0.005)
								0.004	ND(0.010)	ND(0.010)	ND(0.010)
								0.196	ND(0.010)	ND(0.010)	ND(0.010)
								0.111	ND(0.010)	ND(0.010)	ND(0.010)
								0.098	ND(0.001)	ND(0.001)	ND(0.001)

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLENES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
MW-11	01/26/91	0.010	ND(0.005)	ND(0.005)	ND(0.025)	0.045	ND(0.005)	0.310	ND(0.006)	0.140	0.360
	09/15/91	0.056	ND(0.001)	ND(0.001)	ND(0.005)	0.068	ND(0.001)	0.470	0.017	0.120	0.330
*	11/22/91	0.048	ND(0.001)	ND(0.001)	ND(0.005)	0.052	ND(0.001)	0.390	0.018	0.110	0.320
*	03/16/93	0.005	ND(0.001)	ND(0.001)	ND(0.005)	0.040	ND(0.001)	0.220	0.004	0.074	0.160
	01/10/94	0.005	ND(0.001)	ND(0.001)	ND(0.005)	0.042	ND(0.001)	0.250	ND(0.001)	0.083	0.320
	04/19/94	0.009	ND(0.005)	0.002	ND(0.005)	0.042	ND(0.005)	0.170	0.006	0.079	0.170
	07/20/94	ND(0.025)	ND(0.025)	ND(0.025)	ND(0.005)	0.057	ND(0.025)	0.460	0.010	0.120	0.360
	10/25/94	0.009	ND(0.005)	ND(0.005)	ND(0.005)	0.067	0.001	0.220	ND(0.005)	0.110	0.300
	01/25/95	0.012	ND(0.005)	ND(0.005)	ND(0.005)	0.072	ND(0.005)	0.240	0.014	0.120	0.360
	04/03/95	0.009	ND(0.005)	ND(0.005)	ND(0.005)	0.062	ND(0.005)	0.410	0.013	0.100	0.430
	08/01/95	0.007	ND(0.005)	ND(0.005)	ND(0.005)	0.050	ND(0.005)	0.360	0.014	0.063	0.330
dup.	08/01/95	0.007	ND(0.005)	ND(0.005)	ND(0.005)	0.051	ND(0.005)	0.310	0.015	0.071	0.340
*	10/18/95	0.005	ND(0.005)	ND(0.005)	ND(0.005)	0.043	ND(0.005)	0.270	0.010	0.057	0.330
*	01/11/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.033	ND(0.005)	0.230	0.011	0.043	0.310
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.240	ND(0.005)	0.020	0.230
	07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.035	ND(0.005)	0.200	0.008	0.036	0.260
	10/22/96	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.010)	0.034	ND(0.010)	0.230	ND(0.010)	0.029	0.260
	01/24/97	0.002	ND(0.001)	ND(0.001)	ND(0.002)	0.029	0.001	0.157	0.008	0.026	0.212
	04/09/97	0.002	ND(0.002)	ND(0.004)	ND(0.002)	0.033	ND(0.002)	0.128	0.008	0.027	0.180
	07/30/97	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.032	ND(0.005)	0.102	0.006	0.032	0.170
	10/17/97	0.003	ND(0.010)	ND(0.010)	ND(0.020)	0.048	ND(0.010)	0.142	0.005	0.031	0.063
	01/07/98	0.004	ND(0.010)	ND(0.010)	ND(0.020)	0.054	ND(0.010)	0.145	0.005	0.049	0.176
	01/07/98	0.004	ND(0.010)	ND(0.010)	ND(0.020)	0.061	ND(0.010)	0.155	0.006	0.053	0.200
	04/15/98	ND(0.010)	ND(0.005)	ND(0.005)	ND(0.020)	0.059	ND(0.010)	0.130	ND(0.010)	0.057	0.151
	07/18/98	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.020)	0.071	ND(0.010)	0.120	ND(0.010)	0.064	0.143
	10/28/98	ND(0.010)	ND(0.010)	ND(0.010)	ND(0.020)	0.072	ND(0.010)	0.110	ND(0.010)	0.065	0.129
	02/09/99	0.004	ND(0.001)	ND(0.001)	ND(0.002)	0.070	0.001	0.130	0.002	0.070	0.157
	02/09/99	0.004	ND(0.001)	ND(0.001)	ND(0.002)	0.083	0.001	0.143	0.002	0.071	0.149
	04/22/99	0.004	ND(0.0025)	ND(0.0025)	ND(0.005)	0.090	ND(0.0025)	0.123	ND(0.0025)	0.067	0.117
MW-12	01/26/91	0.260	0.950	0.230	4.500	0.140	ND(0.025)	ND(0.025)	0.057	0.073	0.042
	09/15/91	0.150	0.620	0.630	2.200	0.120	ND(0.001)	0.300	0.110	0.200	0.061
*	11/22/91	0.110	0.430	0.344	0.810	0.110	0.002	0.240	0.100	0.260	0.051
	03/16/93	0.160	0.800	0.014	1.000	0.120	ND(0.001)	0.039	0.055	0.036	0.018
	01/10/94	0.160	0.870	0.026	0.990	0.150	ND(0.01)	0.075	0.053	0.070	0.024
	04/19/94	0.110	0.110	0.049	0.250	0.110	0.002	0.064	0.065	0.073	0.033
	07/20/94	0.160	0.720	0.071	0.610	0.150	ND(0.025)	0.073	0.075	0.086	0.022
	10/25/94	0.086	0.660	0.086	0.100	0.160	ND(0.025)	0.085	0.075	0.120	0.015
*	01/25/95	0.160	0.680	0.089	0.660	0.190	ND(0.005)	0.120	0.095	0.076	0.069
	01/25/95	0.140	0.850	0.075	0.860	0.150	ND(0.005)	0.090	0.075	0.062	0.053
	04/03/95	0.150	0.790	0.200	1.100	0.160	ND(0.005)	0.110	0.096	0.043	0.056
	08/01/95	0.130	0.700	0.280	1.400	0.170	ND(0.025)	0.150	0.079	0.098	0.059
*	10/18/95	0.140	0.990	0.360	2.030	0.170	ND(0.005)	0.100	0.100	0.058	0.050
	01/11/96	0.100	0.680	0.180	1.840	0.140	ND(0.005)	0.097	0.059	0.060	0.048
	04/13/96	0.098	0.620	0.180	0.690	0.150	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.023
dup.	#	07/22/96	0.130	0.920	0.310	1.790	0.160	ND(0.005)	0.087	0.170	0.045
	10/22/96	ND(0.1)	0.830	0.190	1.800	0.190	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
*	01/24/97	0.093	0.822	0.133	1.738	0.162	ND(0.010)	0.046	0.060	0.037	0.039
	04/09/97	0.086	0.920	0.138	1.869	0.159	ND(0.020)	0.040	0.051	0.046	0.039
	04/09/97	0.079	0.855	0.129	1.837	0.159	ND(0.010)	0.040	0.054	0.047	0.039
	07/30/97	0.090	0.969	0.127	2.294	0.136	ND(0.020)	0.062	0.036	0.043	0.036

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLenes (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
											ND(0.050)
MW-12 Cont.	10/17/97	0.178	1.290	0.853	5.540	0.185	ND(0.050)	0.061	0.186	ND(0.050)	0.045
	10/28/98	0.064	1.150	ND(0.1)	0.745	0.141	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
	04/22/99	0.075	1.150	ND(0.025)	0.612	0.171	ND(0.025)	0.031	0.040	0.034	0.034
	04/22/99	0.063	0.953	0.008	0.546	0.140	ND(0.005)	0.017	0.039	0.022	0.017
MW-13	09/15/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.030	0.002	0.038	0.005	0.004	0.240
	11/22/91	0.430	ND(0.001)	ND(0.001)	ND(0.005)	0.016	0.001	0.025	0.002	0.002	0.110
	03/16/93	0.033	ND(0.001)	ND(0.001)	ND(0.005)	0.013	ND(0.001)	0.014	ND(0.001)	0.002	0.062
	03/16/93	0.034	ND(0.001)	ND(0.001)	ND(0.005)	0.013	ND(0.001)	0.001	0.015	ND(0.001)	0.002
	01/10/94	0.022	ND(0.001)	ND(0.001)	ND(0.005)	0.016	ND(0.001)	0.007	ND(0.001)	0.003	0.055
	04/19/94	0.013	ND(0.005)	ND(0.005)	ND(0.005)	0.011	ND(0.001)	0.003	ND(0.005)	0.003	0.032
	07/20/94	0.016	ND(0.005)	ND(0.005)	ND(0.005)	0.016	ND(0.001)	0.005	ND(0.005)	0.004	0.034
	10/25/94	0.011	ND(0.005)	ND(0.005)	ND(0.005)	0.013	ND(0.005)	0.004	ND(0.005)	0.004	0.040
	01/22/95	0.008	ND(0.005)	ND(0.005)	ND(0.005)	0.015	ND(0.005)	0.002	ND(0.005)	0.005	0.029
	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.013	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022
	08/01/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.017	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.025
	10/18/95	0.003	ND(0.005)	ND(0.005)	ND(0.005)	0.015	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.020
	01/11/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.011	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.015
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.009	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.011
	07/21/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.007	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.013
	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.005	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	0.010
	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.001)	0.005	ND(0.001)	0.001	ND(0.001)	ND(0.001)	0.003
	04/09/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.004	ND(0.001)	0.005	ND(0.001)	ND(0.001)	0.005
dup.	07/30/97	0.002	ND(0.001)	ND(0.001)	ND(0.002)	0.005	ND(0.001)	0.001	ND(0.001)	ND(0.001)	0.005
	10/17/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.004	ND(0.001)	0.003	ND(0.001)	ND(0.001)	0.009
	10/17/97	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.004)	0.003	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	0.009
	01/07/98	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.004	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.011
	04/15/98	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.003	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.009
	07/18/98	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.005	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.016
dup.	10/28/98	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.003	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.015
	02/09/99	0.002	ND(0.001)	ND(0.001)	ND(0.002)	0.007	ND(0.001)	0.001	ND(0.001)	ND(0.001)	0.026
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	0.003	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.009
	09/15/91	0.022	ND(0.001)	ND(0.001)	ND(0.005)	0.130	0.002	0.300	0.014	0.002	0.460
	11/22/91	0.002	ND(0.001)	ND(0.001)	ND(0.005)	0.140	0.002	0.310	0.009	0.002	0.400
	03/16/93	0.020	ND(0.001)	ND(0.001)	ND(0.005)	0.080	0.001	0.320	0.010	ND(0.001)	0.440
MW-14	01/10/94	0.011	ND(0.001)	ND(0.001)	ND(0.005)	0.057	ND(0.001)	0.180	ND(0.001)	0.004	0.210
	04/19/94	0.005	ND(0.005)	ND(0.005)	ND(0.025)	0.058	ND(0.005)	0.100	ND(0.001)	0.002	0.300
	07/20/94	0.010	ND(0.025)	ND(0.025)	ND(0.025)	0.072	ND(0.025)	0.056	ND(0.005)	0.001	0.160
	10/25/94	0.010	ND(0.005)	ND(0.005)	ND(0.005)	0.079	ND(0.005)	0.110	ND(0.025)	ND(0.025)	0.210
	01/25/95	0.004	ND(0.005)	ND(0.005)	ND(0.005)	0.083	ND(0.005)	0.070	ND(0.005)	0.005	0.230
	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.063	ND(0.005)	0.058	ND(0.005)	0.002	0.222
	08/01/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.074	ND(0.005)	0.072	ND(0.005)	0.005	0.130
	10/18/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.062	ND(0.005)	0.044	ND(0.005)	ND(0.005)	0.098
	01/11/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.051	ND(0.005)	0.038	ND(0.005)	ND(0.005)	0.087
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.053	ND(0.005)	0.040	ND(0.005)	ND(0.005)	0.064
dup.	07/21/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.051	ND(0.005)	0.045	ND(0.005)	ND(0.005)	0.057
	07/21/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.048	ND(0.005)	0.037	ND(0.005)	ND(0.005)	0.055
	07/21/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.052	ND(0.005)	0.043	ND(0.005)	ND(0.005)	0.064
	07/21/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.055	ND(0.005)	0.043	ND(0.005)	ND(0.005)	0.064

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLENES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
MW-14 Cont.	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.056	ND(0.005)	0.049	ND(0.005)	ND(0.005)	0.062
	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.040	ND(0.001)	0.001	0.023	ND(0.001)	0.014
dup.	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.045	ND(0.001)	0.001	0.027	ND(0.001)	0.010
	04/09/97	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.039	ND(0.005)	0.023	ND(0.005)	ND(0.005)	0.024
	07/30/97	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.036	ND(0.005)	0.021	ND(0.005)	ND(0.005)	0.043
	10/17/97	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.039	ND(0.005)	0.019	ND(0.005)	ND(0.005)	0.048
	10/28/98	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.045	ND(0.005)	0.019	ND(0.005)	ND(0.005)	0.074
MW-15	09/15/91	0.002	0.010	ND(0.001)	ND(0.001)	0.006	0.026	0.001	0.005	ND(0.001)	0.004
	11/22/91	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.005)	0.033	0.001	0.009	ND(0.001)	ND(0.001)	0.006
	03/16/93	0.001	0.002	ND(0.001)	ND(0.001)	0.082	0.001	0.013	ND(0.001)	ND(0.001)	0.009
	01/10/94	ND(0.001)	0.008	ND(0.001)	ND(0.005)	0.048	ND(0.001)	0.009	ND(0.001)	ND(0.001)	0.013
	01/10/94	0.001	0.009	ND(0.005)	ND(0.005)	0.054	ND(0.001)	0.010	ND(0.001)	ND(0.001)	0.015
	04/19/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.027	ND(0.005)	0.005	ND(0.005)	ND(0.005)	0.008
	07/20/94	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.049	ND(0.005)	0.001	0.006	ND(0.005)	0.004
	10/25/94	0.001	ND(0.005)	ND(0.005)	ND(0.005)	0.029	ND(0.005)	0.006	ND(0.005)	ND(0.005)	0.006
	01/25/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.027	ND(0.005)	0.010	ND(0.001)	ND(0.001)	0.004
	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.020	ND(0.005)	0.004	ND(0.005)	ND(0.005)	0.003
	08/01/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.022	ND(0.005)	0.006	ND(0.005)	ND(0.005)	0.005
	10/18/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.015	ND(0.005)	0.001	ND(0.005)	ND(0.005)	0.004
	01/10/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.013	ND(0.005)	0.003	ND(0.005)	ND(0.005)	0.006
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.009	ND(0.005)	0.005	ND(0.005)	ND(0.005)	0.008
	07/21/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.011	ND(0.005)	0.006	ND(0.005)	ND(0.005)	ND(0.005)
	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.010	ND(0.005)	0.001	ND(0.005)	ND(0.005)	0.002
	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.010	ND(0.005)	0.001	ND(0.005)	ND(0.005)	0.002
	01/24/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.012	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.001)
	04/09/97	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.012	ND(0.001)	0.001	ND(0.001)	ND(0.001)	0.001
	07/30/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	0.005	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	0.013	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.001)
	10/28/98	0.001	ND(0.001)	ND(0.001)	ND(0.002)	0.013	ND(0.001)	0.001	ND(0.001)	ND(0.001)	ND(0.001)
MW-17D	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.062	ND(0.005)	0.018	ND(0.005)	ND(0.005)	0.019
	08/01/95	0.013	ND(0.005)	ND(0.005)	ND(0.005)	0.095	ND(0.005)	0.058	ND(0.005)	ND(0.005)	0.028
	10/18/95	0.007	ND(0.005)	ND(0.005)	ND(0.005)	0.067	ND(0.005)	0.044	ND(0.005)	ND(0.005)	0.047
	* 01/11/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.066	ND(0.005)	0.036	ND(0.005)	ND(0.005)	0.043
	* 01/11/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.050	ND(0.005)	0.032	ND(0.005)	ND(0.005)	0.039
	# 04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.064	ND(0.005)	0.046	ND(0.005)	ND(0.005)	0.032
	07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.077	ND(0.005)	0.053	ND(0.005)	ND(0.005)	0.037
	10/22/96	0.007	ND(0.005)	ND(0.005)	ND(0.005)	0.066	ND(0.005)	0.041	ND(0.005)	ND(0.005)	0.033
	01/24/97	0.004	ND(0.001)	ND(0.001)	ND(0.002)	0.052	ND(0.001)	0.023	ND(0.001)	ND(0.001)	0.022
	04/09/97	0.003	ND(0.001)	ND(0.001)	ND(0.002)	0.030	ND(0.001)	0.020	ND(0.001)	ND(0.001)	0.026
MW-17A	07/30/97	0.003	ND(0.002)	ND(0.002)	ND(0.004)	0.029	ND(0.002)	0.013	ND(0.002)	ND(0.002)	0.018
	10/17/97	0.004	ND(0.002)	ND(0.002)	ND(0.004)	0.056	ND(0.002)	0.015	ND(0.002)	ND(0.002)	0.011
	10/28/98	0.006	ND(0.005)	ND(0.005)	ND(0.01)	0.050	ND(0.005)	0.009	ND(0.005)	ND(0.005)	0.012
	04/03/95	0.009	ND(0.005)	ND(0.005)	ND(0.005)	0.079	ND(0.005)	0.061	ND(0.005)	ND(0.005)	0.025
	08/01/95	0.010	ND(0.005)	ND(0.005)	ND(0.005)	0.085	ND(0.005)	0.075	ND(0.005)	ND(0.005)	0.037
	* 10/18/95	0.009	ND(0.005)	ND(0.005)	ND(0.005)	0.073	ND(0.005)	0.059	ND(0.005)	ND(0.005)	0.041
	* 10/18/95	0.010	ND(0.005)	ND(0.005)	ND(0.005)	0.078	ND(0.005)	0.059	ND(0.005)	ND(0.005)	0.042
dup. *	01/11/96	0.009	ND(0.005)	ND(0.005)	ND(0.005)	0.077	ND(0.005)	0.068	ND(0.005)	ND(0.005)	0.076
	* 04/13/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.075	ND(0.005)	0.069	ND(0.005)	ND(0.005)	0.065

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLENES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
#	07/22/96	0.008	ND(0.005)	ND(0.005)	ND(0.005)	0.076	ND(0.005)	0.069	0.012	0.051	0.077
MW-17A Cont.	10/22/96	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.069	ND(0.005)	0.058	ND(0.005)	0.050	0.054
01/24/97	0.006	ND(0.001)	ND(0.001)	ND(0.001)	0.001	0.058	ND(0.001)	0.044	0.007	0.045	0.049
04/09/97	0.007	ND(0.001)	ND(0.002)	ND(0.002)	ND(0.002)	0.065	0.001	0.051	0.008	0.051	0.051
07/30/97	0.004	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.051	ND(0.005)	0.045	0.004	0.045	0.062
10/17/97	0.006	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.079	ND(0.005)	0.050	0.003	0.052	0.053
10/28/98	0.009	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.075	ND(0.005)	0.018	ND(0.005)	0.044	0.033
MW-17B	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.036	ND(0.005)	0.180	0.019	ND(0.005)	0.180
	08/01/95	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.040	ND(0.005)	0.190	0.020	0.026	0.180
dup.	08/01/95	0.008	ND(0.005)	ND(0.005)	ND(0.005)	0.049	ND(0.005)	0.250	0.023	0.030	0.320
*	10/18/95	0.006	ND(0.005)	ND(0.005)	ND(0.005)	0.046	ND(0.005)	0.210	0.024	0.034	0.370
07/11/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.034	ND(0.005)	0.170	0.014	0.022	0.190
04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.030	ND(0.005)	0.160	ND(0.005)	0.013	0.270
07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.030	ND(0.005)	0.150	ND(0.005)	0.016	0.250
07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.030	ND(0.005)	0.150	0.015	0.016	0.280
dup.	10/22/96	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	0.038	ND(0.01)	0.190	ND(0.01)	0.030	0.250
01/24/97	0.002	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	0.038	ND(0.001)	0.001	0.110	0.008	0.070
04/09/97	0.004	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	0.035	ND(0.004)	0.001	0.115	0.005	0.132
07/30/97	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.026	ND(0.005)	0.080	0.004	0.017	0.141
10/17/97	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	0.053	ND(0.01)	0.103	ND(0.01)	0.027	0.149
10/28/98	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	0.073	ND(0.01)	0.072	ND(0.01)	0.045	0.178
MW-17C *	04/03/95	0.032	0.060	0.005	0.054	0.058	ND(0.005)	0.099	ND(0.005)	0.091	0.013
2nd *	04/03/95	0.034	0.057	ND(0.005)	0.045	0.063	ND(0.005)	0.110	ND(0.005)	0.095	0.017
*	08/01/95	0.022	0.047	ND(0.005)	ND(0.005)	0.073	ND(0.005)	0.140	ND(0.005)	0.120	0.012
*	10/18/95	0.019	0.026	ND(0.005)	ND(0.005)	0.063	ND(0.005)	0.003	0.120	ND(0.005)	0.140
*	07/11/96	0.020	0.035	ND(0.005)	ND(0.005)	0.058	ND(0.005)	0.120	ND(0.005)	0.120	0.024
*	04/13/96	0.011	0.009	ND(0.005)	ND(0.005)	0.057	ND(0.005)	0.130	ND(0.005)	0.100	0.013
*	07/22/96	0.016	ND(0.005)	ND(0.005)	ND(0.005)	0.058	ND(0.005)	0.130	ND(0.005)	0.120	0.014
#	10/22/96	0.015	ND(0.005)	ND(0.005)	ND(0.005)	0.045	ND(0.005)	0.120	ND(0.005)	0.100	0.012
01/24/97	0.009	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.002)	0.051	ND(0.002)	0.003	0.099	0.078	0.005
04/09/97	0.011	ND(0.002)	ND(0.002)	ND(0.004)	ND(0.004)	0.049	ND(0.002)	0.002	0.105	ND(0.002)	0.100
07/30/97	0.010	ND(0.005)	ND(0.005)	ND(0.010)	ND(0.010)	0.043	ND(0.003)	0.003	0.093	ND(0.005)	0.097
10/17/97	0.031	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.01)	0.066	ND(0.003)	0.015	ND(0.01)	0.086	0.013
10/28/98	0.011	ND(0.01)	ND(0.01)	ND(0.02)	ND(0.02)	0.050	ND(0.01)	0.050	ND(0.01)	0.110	0.018
MW-18	04/03/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.017	ND(0.005)	0.093	ND(0.005)	0.034	0.071
	08/01/95	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.024	ND(0.005)	0.170	ND(0.005)	0.039	0.087
	10/18/95	0.003	ND(0.005)	ND(0.005)	ND(0.005)	0.018	ND(0.005)	0.150	ND(0.005)	0.042	0.130
	01/11/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.017	ND(0.005)	0.130	ND(0.005)	0.037	0.097
	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.016	ND(0.005)	0.170	ND(0.005)	0.034	0.120
dup.	04/13/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.018	ND(0.005)	0.200	ND(0.005)	0.043	0.110
	07/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.020	ND(0.005)	0.170	ND(0.005)	0.043	0.120
	10/22/96	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0.020	ND(0.005)	0.190	ND(0.005)	0.042	0.120
	01/24/97	0.003	ND(0.001)	ND(0.001)	ND(0.002)	0.024	ND(0.002)	0.001	0.180	0.002	0.097
	04/09/97	0.003	ND(0.002)	ND(0.002)	ND(0.004)	0.022	ND(0.002)	0.001	0.155	0.002	0.044
	07/30/97	0.002	ND(0.002)	ND(0.002)	ND(0.004)	0.020	ND(0.002)	0.001	0.140	0.001	0.044
	10/17/97	0.002	ND(0.01)	ND(0.01)	ND(0.01)	0.028	ND(0.01)	0.157	ND(0.01)	0.097	0.121
	01/07/98	0.002	ND(0.01)	ND(0.01)	ND(0.02)	0.029	ND(0.01)	0.163	ND(0.01)	0.054	0.133
	04/15/98	ND(0.01)	ND(0.01)	ND(0.01)	ND(0.02)	0.029	ND(0.01)	0.155	ND(0.01)	0.053	0.145

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLENES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)			
MW-18 Cont.	07/18/98 10/28/98 02/09/99 04/22/99	ND(0.01) ND(0.01) ND(0.005) 0.002	ND(0.01) ND(0.01) ND(0.005) ND(0.0025)	ND(0.01) ND(0.01) ND(0.005) ND(0.0025)	ND(0.02) ND(0.02) ND(0.01) ND(0.005)	0.030 0.028 0.030 0.031	ND(0.01) ND(0.01) ND(0.005) ND(0.0025)	0.146 0.142 0.143 0.136	ND(0.01) ND(0.01) ND(0.005) ND(0.0025)	0.052 0.052 0.052 0.045	0.151 0.149 0.148 0.121			
MW-19	04/03/95 08/01/95 10/18/95 01/11/96 04/13/96 07/22/96 10/22/96 01/24/97 04/09/97 07/30/97 10/17/97 10/18/98 04/22/99	ND(0.005) ND(0.005) 0.002 ND(0.005) ND(0.005) ND(0.005) ND(0.005) 0.001 0.002 0.002 ND(0.01) ND(0.01) ND(0.01) ND(0.003)	ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.001) ND(0.001) ND(0.002) ND(0.002) ND(0.01) ND(0.01) ND(0.0025)	ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.001) ND(0.001) ND(0.002) ND(0.002) ND(0.02) ND(0.01) ND(0.0025)	0.011 0.014 0.010 ND(0.005) 0.009 0.008 0.009 0.010 0.009 0.009 ND(0.004) ND(0.02) ND(0.02) ND(0.005)	ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.002) ND(0.002) ND(0.002) ND(0.002) ND(0.01) ND(0.01) ND(0.0025)	0.150 0.170 0.170 ND(0.005) 0.150 0.130 0.122 ND(0.001) 0.116 ND(0.002) 0.116 ND(0.01) 0.124 ND(0.01) ND(0.002)	ND(0.005) ND(0.005) ND(0.004 ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.001) ND(0.001) ND(0.002) ND(0.002) ND(0.01) ND(0.01) ND(0.0025)	ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.005) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.0025)	0.110 0.140 0.150 0.100 0.100 0.110 0.094 0.093 0.087 0.096 0.066 0.150 0.182	0.151 0.149 0.148 0.121 0.110 0.140 0.150 0.100 0.110 0.094 0.066 0.150 0.182			
MW-20	11/20/96 01/24/97 04/09/97 07/30/97 10/17/97 01/07/98 04/15/98 07/18/98 10/28/98 02/09/99 04/22/99	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.002) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.005) ND(0.001)	0.004 0.006 0.011 0.008 0.007 0.005 0.007 0.005 0.005 0.003 0.003
MW-21	11/20/96 01/24/97 03/04/97 04/09/97 07/30/97 10/17/97 01/07/98 04/15/98 07/18/98 10/28/98 02/09/99 04/22/99	0.002 0.002 0.002 0.001 ND(0.002) 0.001 0.001 0.001 0.001 0.001 ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.002) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.001)	ND(0.001) ND(0.002) ND(0.002) ND(0.004) ND(0.004) ND(0.002) ND(0.004) ND(0.004) ND(0.002) ND(0.002) ND(0.001)	0.002 0.003 0.004 0.003 0.001 0.001 0.002 0.002 0.001 0.002 ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.002) ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.002) ND(0.001)	0.012 0.019 0.025 0.021 0.011 0.007 0.021 0.028 0.022 0.015 ND(0.001)	ND(0.001) ND(0.001) ND(0.001) ND(0.001) ND(0.002) ND(0.001) ND(0.001) ND(0.002) ND(0.002) ND(0.002) ND(0.001)	0.003 0.004 0.007 0.005 0.003 0.003 0.007 0.003 0.002 0.001 0.001	0.006 0.006 0.011 0.008 0.007 0.005 0.005 0.005 0.004 0.005 0.003				
MW-22	11/20/96 01/24/97 04/24/97 dup.	0.014 0.010 0.011	ND(0.001) ND(0.001) ND(0.001)	ND(0.001) ND(0.002) ND(0.002)	0.010 0.009 0.011	ND(0.001) ND(0.001) ND(0.001)	0.063 0.065 0.099	ND(0.001) ND(0.001) ND(0.001)	0.012 0.013 0.013	0.053 0.050 0.065				

**TABLE 2.** SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO

WELL NUMBER	SAMPLE DATE	BENZENE (mg/L)	ETHYL-BENZENE (mg/L)	TOLUENE (mg/L)	XYLEMES (mg/L)	1,1-DCA (mg/L)	1,2-DCA (mg/L)	1,1-DCE (mg/L)	1,1,1-TCA (mg/L)	TCE (mg/L)	PCE (mg/L)
MW-22 Cont.	04/09/97	0.013	ND(0.001)	ND(0.001)	ND(0.002)	0.014	0.001	0.084	ND(0.001)	0.021	0.080
	07/30/97	0.014	ND(0.002)	ND(0.002)	ND(0.004)	0.012	ND(0.002)	0.092	ND(0.002)	0.024	0.104
	10/17/97	0.016	ND(0.005)	ND(0.005)	ND(0.01)	0.014	ND(0.005)	0.107	ND(0.005)	0.028	0.117
	10/28/98	0.016	ND(0.01)	ND(0.01)	ND(0.02)	0.017	ND(0.01)	0.129	ND(0.01)	0.037	0.150
	04/22/99	0.017	ND(0.025)	ND(0.025)	ND(0.005)	0.024	ND(0.0025)	0.185	ND(0.0025)	0.053	0.184
MW-23	1/12/96	ND(0.001)	0.007	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	01/24/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	03/04/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/09/97	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.004)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
	07/30/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/28/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
MW-24	1/12/96	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	01/24/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/09/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/30/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/28/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
MW-25	03/04/97	0.021	ND(0.001)	ND(0.001)	ND(0.001)	0.014	0.001	0.001	ND(0.001)	ND(0.001)	0.030
	04/09/97	0.015	ND(0.001)	ND(0.001)	ND(0.001)	0.015	0.001	0.035	ND(0.001)	0.006	0.020
dup.	04/09/97	0.014	ND(0.001)	ND(0.001)	ND(0.002)	0.015	0.001	0.034	ND(0.001)	0.005	0.019
	07/30/97	0.023	ND(0.002)	ND(0.002)	ND(0.004)	0.011	0.001	0.031	ND(0.002)	0.005	0.035
	10/17/97	0.026	ND(0.002)	ND(0.002)	ND(0.004)	0.011	0.001	0.027	ND(0.002)	0.004	0.035
	10/17/97	0.026	ND(0.002)	ND(0.002)	ND(0.004)	0.013	0.001	0.028	ND(0.002)	0.004	0.028
	01/07/98	0.027	ND(0.002)	ND(0.002)	ND(0.004)	0.014	0.001	0.030	ND(0.002)	0.004	0.033
dup.	04/15/98	0.025	ND(0.002)	ND(0.002)	ND(0.004)	0.013	ND(0.002)	0.028	ND(0.002)	0.004	0.034
	07/18/98	0.022	ND(0.002)	ND(0.002)	ND(0.004)	0.012	ND(0.002)	0.024	ND(0.002)	0.004	0.026
	10/28/98	0.030	ND(0.002)	ND(0.001)	ND(0.004)	0.012	ND(0.002)	0.030	ND(0.002)	0.005	0.038
	02/09/99	0.027	ND(0.001)	ND(0.001)	ND(0.002)	0.013	ND(0.001)	0.031	ND(0.001)	0.003	0.039
	04/22/99	0.030	ND(0.001)	ND(0.001)	ND(0.002)	0.013	ND(0.001)	0.031	ND(0.001)	0.002	0.032
MW-26	03/04/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	03/04/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
dup.	04/09/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/30/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	01/07/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/15/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/18/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/27/98	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.004)	ND(0.002)	ND(0.004)	ND(0.003)	ND(0.003)	ND(0.002)	ND(0.002)
	02/09/99	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)

**TABLE 2. SUMMARY OF LABORATORY ANALYTICAL RESULTS - GROUND-WATER SAMPLES,  
DOWELL, ARTESIA, NEW MEXICO**

WELL NUMBER	SAMPLE DATE	BENZENE	ETHYL-BENZENE	TOLUENE	XYLENES	1,1-DCA	1,2-DCA	1,1-DCE	1,1,1-TCA	TCE	PCE
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
MW-27	03/04/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/09/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/30/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/17/97	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
	01/07/98	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.004)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
	04/15/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/18/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/27/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	02/09/99	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
MW-28	04/15/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/18/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	10/27/98	ND(0.001)	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.001)	ND(0.001)	ND(0.001)
	02/09/99	ND(0.005)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.005)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/13/99	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.004)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
MW-29	04/15/98	ND(0.002)	ND(0.002)	ND(0.001)	ND(0.004)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
	07/18/98	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)
	10/27/98	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)
	02/09/99	ND(0.005)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
	07/13/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.004)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.002)
MW-30	04/15/98	ND(0.002)	ND(0.002)	ND(0.002)	ND(0.004)	ND(0.002)	ND(0.002)	0.002	ND(0.002)	0.002	ND(0.002)
	07/18/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	0.000	ND(0.001)	0.002	ND(0.001)
	07/18/98	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	0.001	ND(0.001)	0.002	ND(0.001)
	10/27/98	ND(0.001)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.001)	ND(0.002)	0.001	ND(0.001)	0.002	ND(0.001)
	02/09/99	ND(0.005)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	0.001	ND(0.005)	0.002	ND(0.005)
	04/22/99	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.002)	ND(0.001)	ND(0.002)	0.002	ND(0.001)	0.002	ND(0.001)

Analytical method used prior to 10/95 = EPA Method 8240  
Analytical method used during and after 10/95 = EPA Method 8260

NOTES:

mg/L = milligrams per liter (equivalent to parts per million)

dup. = duplicate sample

ND(0.001) = chemical not detected at concentration above detection limit shown in parentheses

J = chemical detected (see previous laboratory reports)

# = other chemicals also detected (see laboratory analytical reports - Appendix A)

italicized value - is below the method detection limit.

< - analyte detected above the method detection limit but table is reported only to 1 part per billion

CHEMICAL ABBREVIATIONS:

1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane

1,1-DCE = 1,1-dichloroethylene

1,1,1-TCA = 1,1,1-trichloroethane

1,1,2-TCA = 1,1,2-trichloroethane

TCE = trichloroethylene

PCE = tetrachloroethylene

**Table 3. Field Parameters at the Dowell, a division of Schlumberger Technology Corporation Facility Artesia, New Mexico**

Location	Date	pH standard	Conductivity uM/cm	Temperature Celcius	Dissolved Oxygen mg/l	Redox Potential mv
MW-2	4/22/99	6.93	1453	20.13	0.17	-130
MW-3	4/22/99	6.46	6430	20.54	0.07	-183
MW-4	4/22/99	6.95	1690	20.46	0.30	-61
MW-7	4/22/99	6.60	7467	19.05	0.16	160
MW-8	4/22/99	6.88	4148	19.13	0.26	153
MW-10	4/22/99	7.02	4084	18.77	0.36	148
MW-11	4/22/99	6.34	7825	19.47	0.11	56
MW-12	4/22/99	6.46	5575	19.74	0.09	-216
MW-13	4/22/99	6.90	1611	20.70	0.15	26
MW-18	4/22/99	6.59	6150	18.64	0.32	185
MW-19	4/22/99	6.79	6432	19.25	0.20	248
MW-20	4/22/99	6.98	4043	18.11	1.33	224
MW-21	4/22/99	6.98	3954	18.98	0.36	399
MW-22	4/22/99	6.84	6187	18.79	0.16	361
MW-23	4/22/99	6.97	4443	18.62	0.39	543
MW-24	4/22/99	6.98	3102	18.86	2.15	149
MW-25	4/22/99	6.91	4961	19.17	0.15	475
MW-26	4/22/99	7.11	3223	18.93	0.38	39
MW-27	4/22/99	7.10	3702	18.92	0.37	32
MW-28	4/22/99	6.96	4074	19.03	0.38	20
MW-29	4/22/99	7.16	4692	19.12	1.15	37
MW-30	4/22/99	7.09	3925	18.94	0.18	32

Note: mg/l = milligrams per liter  
uM/cm = micro moses per centimeter  
mv = millivolts

**TABLE 4.** Water Quality Results for Natural Attenuation Monitoring at the Dowell Facility in Artesia, New Mexico

WELL NUMBER	SAMPLE DATE	SULFATE (mg/L)	NITRATE (mg/L)	TOTAL ORG. CARBON (mg/L)	ORTHOPHOSPHATE (mg/L)	METHANE (mg/L)	Dissolved Gases		Light Hydrocarbons	
							CARBON DIOXIDE (mg/L)	ETHANE (ng/L)	ETHENE (ng/L)	
MW-2	4/22/99	1900	ND(0.05)	2	0.39	0.007	40.04	43	85	
MW-3	4/22/99	1200	ND(0.05)	58	0.38	4,300	203.08	603	183	
MW-4	4/22/99	400	ND(0.05)	2	0.54	0.008	33.89	25	17	
MW-7	4/22/99	2000	ND(0.05)	8	1.00	0.520	82.72	74	67	
MW-8	4/22/99	1500	5.00	3	0.23	0.002	31.70	ND(5.0)	ND(5.0)	
MW-10	4/22/99	1700	9.10	2	0.65	0.003	24.56	ND(5.0)	47	
MW-11	4/22/99	1600	ND(0.05)	21	0.55	3,680	231.23	73	271	
MW-12	4/22/99	980	ND(0.05)	50	0.86	14,130	313.47	1329	233	
MW-13	4/22/99	650	ND(0.05)	3	2.40	0.022	54.02	68	217	
MW-18	4/22/99	3300	0.30	6	0.69	0.860	94.63	56	28	
MW-19	4/22/99	1900	2.20	3	0.17	0.003	42.75	ND(5.0)	ND(5.0)	
MW-20	4/22/99	1100	5.90	ND(2.0)	0.36	0.002	23.51	ND(5.0)	18	
MW-21	4/22/99	2000	4.70	2	0.33	0.001	25.40	ND(5.0)	27	
MW-22	4/22/99	1800	0.58	3	0.70	0.001	36.53	12	18	
MW-23	4/22/99	1800	5.20	ND(2.0)	0.50	0.001	23.60	ND(5.0)	40	
MW-24	4/22/99	2000	0.71	ND(2.0)	0.84	0.001	22.26	ND(5.0)	ND(5.0)	
MW-25	4/22/99	1800	5.80	5	0.71	0.001	29.89	22	ND(5.0)	

Note: ND = not detected at concentrations indicated in parentheses

mg/L = milligrams per liter

ng/L = nanograms per liter

**Table 5.** Analytical Parameters and Weighting for Preliminary Screening for Anaerobic Biodegradation Processes

Analysis	Concentration in most Contaminated Zone	Interpretation	EPA Value	WWC Value
Oxygen*	<0.5 mg/L	Tolerated, suppresses the reductive pathway at higher concentrations	3	3
Oxygen*	>5 mg/L	Not tolerated, however, VC may be oxidized aerobically	-3	
Nitrate*	<1 mg/L	At higher concentrations may compete with reductive pathway	2	2
Iron II	>1 mg/L	Reductive pathway possible; VC may be oxidized under Fe(II) reducing conditions	3	
Sulfate*	<20 mg/L	At higher concentrations may compete with reductive pathway	2	
Sulfide*	>1 mg/L	Reductive pathway possible	3	
Methane*	<0.5 mg/L	VC oxidizes	0	
Methane*	>0.5 mg/L	Ultimate reductive daughter product, VC accumulates	3	3
ORP*	<0.5 mV	Reductive pathway possible	1	1
ORP*	<-100 mV	Reductive pathway likely	2	2
pH*	5<pH<9	Optimal range for reductive pathway	0	
pH*	5>pH>9	Outside optimal range for reductive pathway	-2	
TOC*	>20 mg/L	Carbon and energy source; drives dechlorination; can be natural or anthropogenic	2	2
Temperature*	>20°C	At >20°C biochemical process is accelerated	1	1
Carbon Dioxide*	>2X background	Ultimate oxidative daughter product	1	
Alkalinity	>2X background	Results from interaction between CO <sub>2</sub> and aquifer minerals	1	
Chloride	>2X background	Daughter product of organic chloride	2	
Hydrogen	>1 nM	Reducive pathway possible, VC may accumulate	3	
Hydrogen	<1 nM	VC oxidizes	0	
Volatile Fatty Acids	>0.1 mg/L	Intermediates resulting from biodegradation of more complex compounds; carbon and energy source	2	
BTEX*	>0.1 mg/L	Carbon and energy source; drives dechlorination	2	2
Tetrachloroethene*		Material released	0	
Trichloroethene*		Daughter Product of PCE	0	
Trichloroethene*		Material released	0	
DCE*		Daughter product of TCE; if cis is > 80% of total DCE it is likely a daughter product	2	
DCE*		1,1-DCE can be chemical reaction product of TCA	0	
VC*		Material released	0	
VC*		Daughter product of DCE	2	2
1,1,1-Trichlorethane*		Material released	0	
DCA*		Daughter product of TCA under reducing conditions	2	2
Carbon Tetrachloride*		Material released	0	
Chlorethane*		Daughter product of DCA or VC under reducing conditions	2	2
Ethene*		Daughter product of VC/ethene	2	
Ethane*		Material released	3	
Chloroform*		Daughter product of Carbon Tetrachloride	0	
Chloroform*		Material released	2	
Dichloromethane*		Daughter Product of Chloroform	0	
Dichloromethane*		DCE = dichloroethene	2	
		DCA = dichloroethane	0	
		Total	24	

Note:

\* = parameter's analyzed for by WWC  
 BTEX = benzene, toluene, ethylbenzene, xylenes  
 VC = vinyl chloride  
 Table adopted from the EPA document "EPA/600/R-98/128, September 1998  
 Bold = parameters meeting EPA criteria for reductive dechlorination

*APPENDIX A*

***LABORATORY DATA SHEETS***

# MICROSEEPS

Client: Western Water Consult.  
611 Skyline Road  
Laramie, WY 82070

Page 1 of 7  
Date: 05/28/99  
Report No: 29360  
Cocid No: 150719

Attention: Kevin Mattsson

## ANALYTICAL REPORT

This report contains information for the following samples:

Microseeps Sample No	Client Sample ID	Client Group ID	Microseeps Sample No	Client Sample ID	Client Group ID
3619/0001	2.4/99	90-125L	3619/0002	3.4/99	90-125L
3619/0003	4.4/99	90-125L	3619/0004	7.4/99	90-125L
3619/0005	8.4/99	90-125L	3619/0006	10.4/99	90-125L
3619/0007	11.4/99	90-125L	3619/0008	12.4/99	90-125L
3619/0009	13.4/99	90-125L	3619/0010	18.4/99	90-125L
3619/0011	19.4/99	90-125L	3619/0012	20.4/99	90-125L
3619/0013	21.4/99	90-125L	3619/0014	22.4/99	90-125L
3619/0015	23.4/99	90-125L	3619/0016	24.4/99	90-125L
3619/0017	25.4/99	90-125L			

Approved: Rebecca J. Hans

# MICROSEEPS

Western Water Consult. Date:05/28/99 Lab C-o-C No.:150719 Report No.:29360 Page 2 of 7

Samp.#: 3619/0001 Samp.ID: 2.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:08:45

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	0.39	mg/l as P	EPA 365.3
Sulfate	1900	mg/l	EPA 375.4
Total Organic Carbon	2	mg/l	EPA 415.1

Samp.#: 3619/0002 Samp.ID: 3.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:16:25

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	0.38	mg/l as P	EPA 365.3
Sulfate	1200	mg/l	EPA 375.4
Total Organic Carbon	58	mg/l	EPA 415.1

Samp.#: 3619/0003 Samp.ID: 4.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:09:25

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	0.54	mg/l as P	EPA 365.3
Sulfate	400	mg/l	EPA 375.4
Total Organic Carbon	2	mg/l	EPA 415.1

Samp.#: 3619/0004 Samp.ID: 7.4/99 Group ID: 90-125L Date Received: 04/24/99

Continued on next page.....

# MICROSEEPS

Western Water Consult. Date:05/28/99 Lab C-o-C No.:150719 Report No.:29360 Page 3 of 7

Samp.#: 3619/0004 Samp.ID: 7.4/99 Group ID: 90-125L Date Received: 04/24/99  
Continued from previous page.

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	1.0	mg/l as P	EPA 365.3
Sulfate	2000	mg/l	EPA 375.4
Total Organic Carbon	8	mg/l	EPA 415.1

Samp.#: 3619/0005 Samp.ID: 8.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:14:30

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	5	mg/l	EPA 353.3
Orthophosphate	0.23	mg/l as P	EPA 365.3
Sulfate	1500	mg/l	EPA 375.4
Total Organic Carbon	3	mg/l	EPA 415.1

Samp.#: 3619/0006 Samp.ID: 10.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:15:30

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	9.1	mg/l	EPA 353.3
Orthophosphate	0.65	mg/l as P	EPA 365.3
Sulfate	1700	mg/l	EPA 375.4
Total Organic Carbon	2	mg/l	EPA 415.1

Samp.#: 3619/0007 Samp.ID: 11.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:15:00

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# MICROSEEPS

Western Water Consult. Date:05/28/99 Lab C-o-C No.:150719 Report No.:29360 Page 4 of 7

Samp.#: 3619/0007 Samp.ID: 11.4/99 Group ID: 90-125L Date Received: 04/24/99  
Continued from previous page.

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	0.55	mg/l as P	EPA 365.3
Sulfate	1600	mg/l	EPA 375.4
Total Organic Carbon	21	mg/l	EPA 415.1

Samp.#: 3619/0008 Samp.ID: 12.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:15:50

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	0.86	mg/l as P	EPA 365.3
Sulfate	960	mg/l	EPA 375.4
Total Organic Carbon	50	mg/l	EPA 415.1

Samp.#: 3619/0009 Samp.ID: 13.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:10:00

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	< 0.05	mg/l	EPA 353.3
Orthophosphate	2.4	mg/l as P	EPA 365.3
Sulfate	650	mg/l	EPA 375.4
Total Organic Carbon	3	mg/l	EPA 415.1

Samp.#: 3619/0010 Samp.ID: 18.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:13:30

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# MICROSEEPS

Western Water Consult. Date:05/28/99 Lab C-o-C No.:150719 Report No.:29360 Page 5 of 7

Samp.#: 3619/0010 Samp.ID: 18.4/99 Group ID: 90-125L Date Received: 04/24/99  
Continued from previous page.

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	0.3	mg/l	EPA 353.3
Orthophosphate	0.69	mg/l as P	EPA 365.3
Sulfate	3300	mg/l	EPA 375.4
Total Organic Carbon	6	mg/l	EPA 415.1

Samp.#: 3619/0011 Samp.ID: 19.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:13:10

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	2.2	mg/l	EPA 353.3
Orthophosphate	0.17	mg/l as P	EPA 365.3
Sulfate	1900	mg/l	EPA 375.4
Total Organic Carbon	3	mg/l	EPA 415.1

Samp.#: 3619/0012 Samp.ID: 20.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:10:55

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	5.9	mg/l	EPA 353.3
Orthophosphate	0.36	mg/l as P	EPA 365.3
Sulfate	1100	mg/l	EPA 375.4
Total Organic Carbon	< 2.0	mg/l	EPA 415.1

Samp.#: 3619/0013 Samp.ID: 21.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:12:00

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# MICROSEEPS

Western Water Consult. Date:05/28/99 Lab C-o-C No.:150719 Report No.:29360 Page 6 of 7

Samp.#: 3619/0013 Samp.ID: 21.4/99 Group ID: 90-125L Date Received: 04/24/99  
Continued from previous page.

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	4.7	mg/l	EPA 353.3
Orthophosphate	0.33	mg/l as P	EPA 365.3
Sulfate	2000	mg/l	EPA 375.4
Total Organic Carbon	2	mg/l	EPA 415.1

Samp.#: 3619/0014 Samp.ID: 22.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:12:40

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	0.58	mg/l	EPA 353.3
Orthophosphate	0.7	mg/l as P	EPA 365.3
Sulfate	1800	mg/l	EPA 375.4
Total Organic Carbon	3	mg/l	EPA 415.1

Samp.#: 3619/0015 Samp.ID: 23.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:11:40

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	5.2	mg/l	EPA 353.3
Orthophosphate	0.5	mg/l as P	EPA 365.3
Sulfate	1800	mg/l	EPA 375.4
Total Organic Carbon	< 2.0	mg/l	EPA 415.1

Samp.#: 3619/0016 Samp.ID: 24.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:10:30

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# MICROSEEPS

Western Water Consult. Date:05/28/99 Lab C-o-C No.:150719 Report No.:29360 Page 7 of 7

Samp.#: 3619/0016 Samp.ID: 24.4/99 Group ID: 90-125L Date Received: 04/24/99  
Continued from previous page.

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	0.71	mg/l	EPA 353.3
Orthophosphate	0.84	mg/l as P	EPA 365.3
Sulfate	2000	mg/l	EPA 375.4
Total Organic Carbon	< 2.0	mg/l	EPA 415.1

Samp.#: 3619/0017 Samp.ID: 25.4/99 Group ID: 90-125L Date Received: 04/24/99

Field Parameters-> Date Sampled:04/22/99 Time Sampled:12:20

Parameter	Result	Units	Method Reference
Nitrate-Nitrite	5.8	mg/l	EPA 353.3
Orthophosphate	0.71	mg/l as P	EPA 365.3
Sulfate	1800	mg/l	EPA 375.4
Total Organic Carbon	5	mg/l	EPA 415.1

---- WESTERN WATER CONSULTANTS, INC. ----  
 ---- PROJECT: 90-125L ----

Sample Name	Carbon Dioxide mg/l	Methane mg/l	Methane ug/l	Ethane ng/l	Ethylene ng/l	Lab ID	Date Sampled	Date Received	Date Analyzed	Analyst
90125-2.4/99	40.04	*	7.235	43	85	T19 349	04/22/99	04/26/99	05/06/99	BC
90125-3.4/99	203.08	4.30	*	603	183	T19 350	04/22/99	04/26/99	05/06/99	BC
90125-4.4/99	33.89	*	7.488	25	17	T19 351	04/22/99	04/26/99	05/06/99	BC
90125-7.4/99	82.72	0.52	*	74	67	T19 352	04/22/99	04/26/99	05/06/99	BC
90125-8.4/99	31.70	*	1.469	<5	<5	T19 353	04/22/99	04/26/99	05/06/99	BC
90125-10.4/99	24.56	*	2.832	<5	47	T19 354	04/22/99	04/26/99	05/06/99	BC
90125-11.4/99	231.23	3.68	*	73	271	T19 355	04/22/99	04/26/99	05/06/99	BC
90125-12.4/99	313.47	14.13	*	1329	233	T19 356	04/22/99	04/26/99	05/06/99	BC
90125-13.4/99	54.02	*	22.267	68	217	T19 357	04/22/99	04/26/99	05/06/99	BC
90125-18.4/99	94.63	0.86	*	56	28	T19 358	04/22/99	04/26/99	05/06/99	BC
90125-19.4/99	42.75	*	3.067	<5	<5	T19 359	04/22/99	04/26/99	05/06/99	BC
90125-20.4/99	23.51	*	1.999	<5	18	T19 360	04/22/99	04/26/99	05/06/99	BC
90125-21.4/99	25.40	*	1.426	<5	27	T19 361	04/22/99	04/26/99	05/06/99	BC
90125-22.4/99	36.53	*	1.348	12	18	T19 362	04/22/99	04/26/99	05/06/99	BC
90125-23.4/99	23.60	*	0.864	<5	40	T19 363	04/22/99	04/26/99	05/06/99	BC
90125-24.4/99	22.26	*	0.627	<5	T19 364	04/22/99	04/26/99	05/06/99	BC	
90125-25.4/99	29.89	*	0.874	22	<5	T19 365	04/22/99	04/26/99	05/06/99	BC
DETECTION LIMITS	0.60mg/l	0.07mg/l	0.015ug/l	5ng/l	5ng/l					

\* Methane result obtained from alternate detector

ANALYST INITIALS H

REVIEWED ml.

WWC1-992598

----- QUALITY CONTROL -----

----- WESTERN WATER CONSULTANTS, INC. -----  
----- PROJECT: 90-125L -----

CONTINUING CALIBRATION STANDARDS 05/06/99

COMPOUND	FILE ID	TRUE CONC.	MEASURED	% DIFF.
METHANE (FID)	T19 345	2.460	2.434	1.06
ETHANE	T19 345	476	473	0.63
ETHYLENE	T19 345	533	543	1.88
CARBON DIOXIDE	T19 347	159.62	145.95	8.56
METHANE (TCD)	T19 347	5.48	5.21	4.93

HE IN LOOP 05/06/99

COMPOUND	FILE ID	DET. LIMIT	MEASURED
METHANE (FID)	T19 348	0.015ug/l	ND
ETHANE	T19 348	5ng/l	ND
ETHYLENE	T19 348	5ng/l	ND
CARBON DIOXIDE	T19 348	0.60mg/l	ND
METHANE (TCD)	T19 348	0.07mg/l	ND

ANALYST INITIALS HC

REVIEW ML