

GW - 119

MONITORING REPORTS

DATE:

1992



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP
Permian Basin Region

OIL CONSERVATION DIVISION
RECEIVED

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May 29, 1992

Discharge Plan

Mr. Roger Anderson/Ms. Kathy Brown
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Dear Mr. Rogers/Ms. Brown

In response to our May 11th conversation requesting additional information to complete the East Vacuum Liquids Recovery Plant Discharge Plan I have obtained the following information. The information was provided through a water analysis from Tretolite Chemicals & Services, Hobbs, New Mexico.

The cooling tower water is blown down approximately twice a year with 800 gallons of water going to the CTB each time. This water is then reinjected for beneficial reuse into a waterflood.

The Make-up Water and Produced Water accounts for a maximum of 50 barrels a day of water being sent to the CTB for reinjection into a waterflood.

Cooling Tower Water:	665.7 Chlorides	
	782.0 TDS	- Total Dissolved Solid
Make-Up Water:	459.0 Chlorides	
	1,484.3 TDS	KB
Produced Water:	2,800.4 Chlorides	
	4,628.9 TDS	

Sincerely,

Jeffrey A. Carlson
Jeffrey A. Carlson

JAC:sft