GW - 150

GENERAL CORRESPONDENCE

YEAR(S):

2007 - 1993

Chavez, Carl J, EMNRD

To: Chavez, Carl J, EMNRD

Cc: Price, Wayne, EMNRD

Subject: Duke Energy Field Services- Note to File

On January 5, 2007, Wayne Price and Carl Chavez of the Oil Conservation Division (OCD) contacted Ruth Lang of Duke Energy Field Services at (303) 605-1713 and left a phone message regarding the large number of expired facilities (see attachment) where the discharge plan was not renewed within 120 or in advance of their expiration. Wayne Price referred to Ms. Lang's December 21, 2006 e-mail message regarding "Duke Energy Field Services Expired Discharge Plan Facilities."

Mr. Price informed Ms. Lang that all discharge plan renewal applications need to be submitted to the OCD for review by March 1, 2007. In addition, she was informed that the OCD will be issuing an Notice of Violation for neglecting to renew its discharge plan permits with the OCD.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJChavez@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/
(Pollution Prevention Guidance is under "Publications")

Permit ID	Facility	Company	Status	Expired	Contact	phone	e-mail	Comments
150	Pure Gold "28" CS	Duke	A	11/22/03	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
162	Antelope Ridge Gas Plant	Duke	A	3/23/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
167	Malaga CS	Duke	A	7/25/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
311	Cotton Draw CS	Duke	A	1/6/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
316	Hat Mesa CS	Duke	A	1/6/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
176	Boot Leg CS	Duke	A	1/20/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
227	Lee CS	Duke	I	12/28/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Submitted correspondence to Ben Stone during meeting in Sept. 2006
168	Feagen Booster Station	Duke	I	12/27/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Closed 2/1/05
177	Maljamar CS	Duke	A	3/21/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
178	Wonton CS	Duke	A	3/21/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
24	Avalon Gas Plant	Duke	A	9/18/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
163	Apex CS	Duke	A	4/29/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
175	Hobbs Gas Process Plant	Duke	A	1/9/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
16	Eunice Gas Plant	Duke	A	4/25/09	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
139	CP-1 CS	Duke	A	3/23/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Closed 10/15/03
42	Indian Hills Gas Plant	Duke	I	4/6/2002	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Dismantled

THE SANTA FE
NEW MEXICAN
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RECEIVED
FEB 0 2 2004
OIL CONSERVATION DIVISION

NM OIL CONSERVATION DV-EMNRDI
~~MARY ANAYA~~ Wayne Price
1220 ST. FRANCIS DR
ATT MARY ANAYA
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00047832 ACCOUNT: 00002212
LEGAL NO: 76042 P.O. #: 04-199-050340

309 LINES 1 TIME(S)	135.96
AFFIDAVIT:	5.50
TAX:	9.46
TOTAL:	150.92

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 76042 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/29/2004 and 01/29/2004 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 29th day of January, 2004 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ B. Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 29th day of January, 2004

Notary Laura E. Harding

Commission Expires: 11/23/07

DRAFT

January 23, 2004

CERTIFIED MAIL
RETURN RECEIPT NO.

Ms Joyce Miley
ConocoPhillips
P.O. Box 2197, HU3036
Houston, TX 77252

Re: Renewal of Discharge Permit GW-150
Pure Gold "28" Compressor Station

Dear Ms. Miley:

The groundwater discharge permit GW-150 for the ConocoPhillips, Pure Gold "28" Compressor Station, located in the NW/4 NW/4 of Section 28, Township 28 South, Range 31 East, NMPM, Eddy County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan was approved on November 22, 1993. The discharge permit renewal application dated December 22, 2003, including attachments, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge permit is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve ConocoPhillips of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve ConocoPhillips of its responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to Section 3107.C., ConocoPhillips is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire November 22, 2008** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.

The discharge permit application for the ConocoPhillips , Pure Gold "28" Compressor Station, is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge permit will be assessed a fee equal to the filing fee of $100.00 plus a flat fee of $1700.00 for gas compressor stations (>1000 hp). The OCD has not received the $1700.00 flat fee. The flat fee may be paid in a single payment due on the date of the discharge permit approval or in five equal installments over the expected duration of the discharge permit. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge permit approval and subsequent installments due on this date of each calendar year.

Please make all checks payable to: Water Quality Management Fund
C/o: Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions, please contact Wayne Price of my staff at (505-476-3487) or E-mail WPRICE@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief
RCA/lwp
Attachment-1
Xc: OCD Artesia Office

ATTACHMENT TO THE DISCHARGE PERMIT GW-150 APPROVAL
ConocoPhillips, Pure Gold "28" Compressor Station
DISCHARGE PERMIT APPROVAL CONDITIONS
January 23, 2004

1. Payment of Discharge Permit Fees: The $100.00 filing fee has been received by the OCD. There is a required flat fee of $ 1700.00 for gas Compressor stations (>1000 hp). The flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.

2. Commitments: ConocoPhillips will abide by all commitments submitted in the discharge permit renewal application dated December 22, 2003 including attachments and these conditions for approval.

3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.

4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.

6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All below grade tanks, sumps and pits must be tested annually, except systems that have secondary containment with leak detection. These systems with leak detection shall have a monthly inspection of the leak detection to determine if the primary containment is leaking. Results of tests and inspections shall be maintained at the facility covered by this discharge plan and available for NMOCD inspection. Any system found to be leaking shall be reported pursuant to Item # 12. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be approved by the OCD prior to installation and must be tested to demonstrate their mechanical integrity every five (5) years. Results of such tests shall be maintained at the facility covered by this discharge plan and available for NMOCD inspection. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.

12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD District Office.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.

    Rule 712 Waste: Pursuant to Rule 712 disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge permit, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

15. Storm Water Permit: Stormwater runoff controls shall be maintained. As a result of operations, if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any stormwater run-off, then immediate actions shall be taken to mitigate the effects of the run-off, notify the OCD within 24 hours, and modify the discharge permit to include a formal stormwater run-off containment permit and submit for OCD approval within 15 days.

16. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.

17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

18. Certification: **ConocoPhillips** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **ConocoPhillips** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **ConocoPhillips**

_____
Company Representative- print name

_____ Date_____
Company Representative- Sign

Title_____

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-150) – ConocoPhillips Midstream Operations, Joyce Miley, (281) 293-4498, P.O. Box 2197-Humble 3036, Houston, Texas 77252-2197, has submitted a discharge permit renewal application for the Pure Gold "28" Compressor Station located in the NW/4 NW/4 of Section 28, Township 28 South, Range 31 East, NMPM, Eddy County, New Mexico. **All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160-200 feet with a total dissolved solids concentration of approximately 201-3500 mg/l. Natural gas products, waste oil and water is stored in above ground tanks prior to being transported off-site to OCD approved facilities. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site http://www.emnrd.state.nm.us/ocd/. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23th day of January 23, 2004.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director

Flatrock Energy
PARTNERS

15600 San Pedro, Suite 100
San Antonio, Texas 78232
P: 210.494.6777
F: 210.494.6762

12/22/2003

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Renewal Application for Discharge Plan GW-150
Pure Gold 28 Compressor Station
Eddy County, New Mexico

Dear Sir or Madam:

Flatrock Energy Partners on behalf of Raptor Gas Transmission LLC and ConocoPhillips Company Midstream Operations (ConocoPhillips) hereby submits the attached documentation and application for renewal of Discharge Plan GW-150. This submittal includes the application filing fee of $100.

In order to maintain consistency with other facilities in this area, ConocoPhillips requests that this discharge plan be rolled in with the "blanket" discharge permit issued on June 16, 1998 (see appendix B for blanket discharge permit documentation and conditions). The blanket discharge permit provides coverage for other facilities in the area that are operated by ConocoPhillips.

Please contact me at 210 494 6777 or Joyce Miley at 281 293 4498 if you have questions or require additional information.

Sincerely,

Clay V. Smith, PE

cc: ConocoPhillips Env files – Hobbs, NM
Joyce Miley – Houston, TX
OCD District 2
1301 W. Grand Avenue
Artesia, NM 88210

Discharge Plan GW-150
Pure Gold 28 Compressor Station

1. TYPE OF OPERATION

The Pure Gold 28 Compressor Station is a field natural gas compression facility. Natural gas comes in from the field via steel pipeline. The natural gas goes through an inlet separator that removes free liquids from the stream. The natural gas stream is then compressed. From the compressor, the gas stream is dehydrated to remove entrained water and then discharged through the pipeline. Total site rated horsepower is 2464.

2. OPERATOR LEGALLY RESPONSIBLE PARTY & LOCAL REPRESENTATIVE

a. Raptor Gas Transmission LLC, operated by ConocoPhillips Company Midstream Operations (ConocoPhillips)

b. Environmental Contact
Joyce Miley
Environmental Consultant
Conoco, Inc., Natural Gas and Power Department
P.O. Box 2197 – Humber 3036
Houston, Texas 77252-2197
(281) 293-4498

c. Site Contact
Kevin Schuster
Plant Foreman
ConocoPhillips, Midstream Operations
921 West Sanger
Hobbs, New Mexico 88240
(505) 391-1949

3. LOCATION OF DISCHARGE FACILITY DESCRIPTION

The facility is located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. A facility site plan and location map has been included in Appendix A.

4. LANDOWNERS

Bureau of Land Management
620 East Green Street
Carlsbad, NM 88220
(505) 234-5972

5. **FACILITY DESCRIPTION**

The compressor station consists of a skid-mounted, engine-driven gas compressors; an inlet separator; a dehydration unit; and liquid handling tanks. Natural gas comes in from the field via existing steel pipeline. The natural gas goes through an inlet separator that removes free liquids from the stream. The natural gas stream is then compressed. From the compressor, the gas stream is dehydrated to remove entrained water and then discharged through the existing steel pipeline.

A site plan and facility map is located in Appendix A.

6. **MATERIALS STORED OR USED at the FACILITY**

Materials	Composition	Inventory	Location	Storage
Compressor Lube Oil	Liquid	2-500 gallons	Yard	Steel Tank
Triethylene Glycol	Liquid	1-500 gallons	Yard	Steel Tank
Natural Gas Condensate	Liquid	2-210 bbl	Yard	Steel Tank
Produced Water	Liquid	1-100 bbl	Yard	Steel Tank
Methanol	Liquid	3-500 gallons	Yard	Steel Tank
Used Lube Oil/Waste Water	Liquid	1-100 bbl	Yard	Fiberglass Tank
Used Lube Oil/Waste Water	Liquid	1-100 gal	Yard	Steel sump
Engine Coolant	Liquid	2-425 gal	Yard	Fiberglass Tank

7. **SOURCES and QUANTITIES of EFFLUENT and WASTE SOLIDS GENERATED at the FACILITY**

Major Effluent	Estimated Quantity	Major Additives	Source
Produced water	200 bbls per month	Condensed water from dehy still vent	Separator, Scrubbers, Dehydration Still Vent Condenser
Nonexempt fluid	20 bbls per month	Rain water,	Ecology collection

		wash water, used lube oil, triethylene glycol drips, antifreeze drips	system from compressor skid and Glycol dehydration skid
Used filters	20 elements per month	Lube oil, triethylene glycol	Compressor Engine, Dehydrator
Used lube oil	2 barrels per month	None	Compressor Engine

Effluent Description

The facility is not a disposal site for waste effluents. The purpose of this site is to compress and dehydrate natural gas. There will be produced water and hydrocarbon condensate separated from the natural gas stream. The produced water will be stored in a 100 bbl. Tank. This material will be hauled from location for disposal to a permitted UIC Class II disposal well. The hydrocarbon condensate will be sold to a refinery as a product. The used engine lubricants, and engine coolants will be handled by recycled and disposed of properly. The storage tank levels will be monitored by an operator on a periodic basis. The operator will monitor tank levels and request a truck to haul liquid when necessary. By carefully monitoring liquid levels in the tank, overflows are prevented. However; the tank area is bermed and constructed with an impermeable liner in the event of a leak, spill, or overflow.

Sewage

There is no sewage discharge at this facility.

8. DESCRIPTION OF CURRENT LIQUID AND SOLID WASTE COLLECTION / STORAGE / DISPOSAL PROCEDURES

Liquid / Solid Wastes	Storage	Disposal
Produced water	100 bbl tank in yard	Trucked offsite to a UIC permitted class II disposal well (Key Energy, Inc).
Nonexempt fluid	100 bbl tank in yard	Trucked offsite to OCD permitted nonexempt disposal facility (currently Sundance Services Inc.)
Used filters	Collected at Conoco Master Station. Drained for 24 hours minimum	Controlled Recovery, Inc. trucks offsite to Lea County Landfill
Used lube oil	100 bbl non exempt fluids tank in yard	Recycled, U.S. Filter

Drum Storage

All drums are stored on pad and curb type containment

Berms

All tanks that contain materials other than freshwater are bermed to contain one and one-third the capacity of the largest tank within the berm or one and one-third the total capacity of all interconnected tanks.

Above Ground Tanks

All above ground tanks are on impermeable pad and curb type containment.

Pads

All compressor pads have adequate containment to prevent contaminants from running onto the ground surface.

Labeling

All tanks, drums and containers are clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill or ignite.

9. PROPOSED MODIFICATIONS

No modifications are planned at this time.

10. INSPECTION, MAINTENANCE, and REPORTING

General Facility

A documented facility inspection is performed by the ConocoPhillips personnel on a monthly basis. Also, ConocoPhillips personnel go to the facility at least twice per week and perform a visual inspection.

Sump Inspections

All sumps at this facility are cleaned and visually inspected annually.

Pressure Testing

All underground piping is tested to demonstrate mechanical integrity every five years.

11. SPILL / LEAK PREVENTION & REPORTING (CONTINGENCY PLANS)

This facility will have an operator which will check the operations of the facility on a periodic basis. The operator will report the functioning of the compressor, and a log will be kept of the units. If the operator should locate a problem with any of the equipment then it will be reported to the supervisor. Each operator is equipped with mobile communications that is monitored 24 hours a day.

In the event of a "reportable spill", the operator would notify his supervisor immediately of the occurrence. The supervisor would in turn notify his immediate supervisor, and the company contingency plan would be implemented.

Fluids will be collected inside pressure vessels. These vessels will be ASME stamped, approved, pressure vessels. Therefore, no precipitation can be collected in them, or commingled with produced fluids.

The compressor unit and dehydration unit will have an "environmental" skid, which will not allow precipitation which has contacted this unit to runoff onto the ground. The unit skid will be piped into a "blow casing" which will transfer all fluids to a 100 bbl. above ground storage tank. Conoco personnel will contact the applicable regulatory agency in accordance with OCD Rule 116 and WQCC 1203. All systems designed for spill collection/prevention are inspected to ensure proper operation and to prevent overtopping or system failure. Spills of any materials will be cleaned up in a timely manner using environmentally sound methods.

12. SITE CHARACTERISTICS

Hydrologic/Geologic Information

Within one mile of the Pure Gold 28 Compressor Station (Station) there are no bodies of water, streams, other watercourses, and no groundwater discharge sites (marshes, springs, seeps, etc.). A review of published literature shows there are 3 wells approximately 3 to 3.5 miles southeast of the Station. Information on these wells was obtained from New Mexico Office of the State Engineer, Well Reports and Downloads (Report 1). Topographical area maps (2) have been included in the Appendix.

Well logs (Attachment 1 in the Appendix) from Report 1 document water from these wells to be 160 to 212' below the surface. The source of the water is shown to be from the Dockum group of the Triassic (See Plate 4 from Ground-Water Report 3, Geology and Ground-Water Resources of Eddy County, New Mexico by the NM Bureau of Mines and Mineral Resources, 1952 (Report 2) in the Appendix). Plate 4 documents that wells within this area classifies the water as for

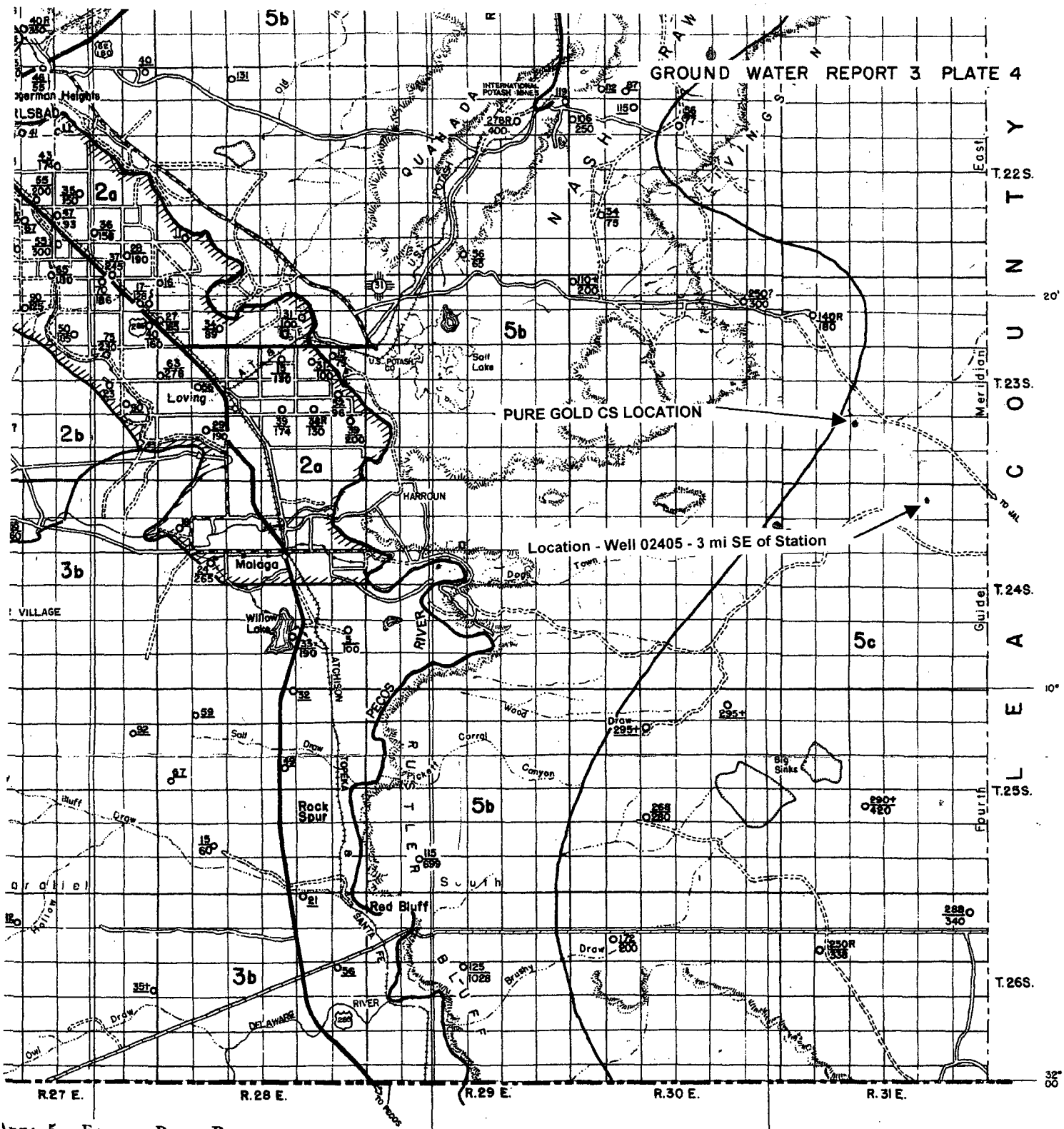
"stock and domestic supplies available at depths less than 300'in Triassic redbeds; quality generally fair but locally impotable".

There are no chemical analyses of water wells taking water from Triassic redbeds of the Dockum group within ten miles of the Station. However, chemical analyses were made of 21 samples of water from wells taking all or part of their water from the Triassic redbeds. The hardness as calcium carbonate ranged from 201 to 3590 parts per million, with 14 reporting greater than 1000 parts. The chloride content ranged from 17 to 785 parts per million, with 10 reporting greater than 200 parts. Probably about one-half of the wells in the Triassic redbeds produce water that is considered usable for domestic purposes.

The general movement of the ground water in this area is to the southwest. The primary source of groundwater is from sandstone beds in the Triassic Dockum group. The Dockum group consists of the Santa Rosa sandstone, overlaid by redbeds possibly of the Chinle formation, consisting of thick series of red shales and thin embedded sandstones. The Chinle is overlaid at the surface by a thin mantle of dune sand in the area of the Station.

Flood Protection

The area of New Mexico in which the Station is located is classified as semi-arid to arid. The annual precipitation is 12-13". The surrounding topography, annual precipitation history and Conoco's 39 years experience as an operator show no significant flood potential at this site.



AREA 5. EAST OF PECOS RIVER:

a. Stock and domestic supplies available at depths less than 200 feet in Chalk Bluff formation or Whitehorse group; locally impotable.

b. Stock water generally obtainable at depths less than 250 feet in Rustler formation; generally impotable and locally unfit for livestock.

→ c. Stock and domestic supplies available at depths less than 300 feet in Triassic redbeds; quality generally fair but locally impotable.

d. Potable water obtainable from sand and gravel or from underlying redbeds at a depth of about 300 feet.

S

WATER

Note: Most well depths are reported. Depths to water are measured except those followed by the letter R which are reported. Measurements made 1947 to 1950.

WELL / SURFACE DATA REPORT 04/08/2003

WELL / SURFACE DATA REPORT 10/16/2003

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(acre ft per annum)				(quarters are biggest to smallest		X Y are in Feet				UTM are in Meters)			Start	Finish	Depth	Depth (in feet)	
DB	File Nbr	Use	Diversion	Owner	Well Number	Source	Tws	Rng	Sec	q q q	Zone	X	Y	UTM_Zone	Easting	Northing	Date	Date	Well	Water
C	00225 A	IRR	8.4	GREGORY ROCKHOUSE RANCH	C 02405	Shallow	24S	31E	02	1 4 3				13	617635	3568327	09/29/1994	09/30/1994	275	160
C	01246 AO	IRR	47.82	CATHLEEN MC INTIRE	C 02405	Shallow	24S	31E	02	1 4 3				13	617635	3568327	09/29/1994	09/30/1994	275	160
C	02020	STK	3	BUREAU OF LAND MANAGEMENT	C 02020		24S	31E	28	4 4				13	615408	3561154				
C	02021	STK	3	BUREAU OF LAND MANAGEMENT	C 02021		24S	31E	28	2 1				13	614992	3562356				
C	02440	PRO	3	SONAT EXPLORATION	C 02440		24S	31E	10	3 2		13	616150	3566396			03/20/1995	03/21/1995	350	
C	02452	PRO	3	TEXACO EXPL. & PRODUCTION INC.	C 02452		24S	31E	02	1 4				13	617736	3568428				
C	02460	PRO	3	SONAT EXPLORATION	C 02460	Shallow	24S	31E	02	3		13	617543	3567820			08/25/1995	08/25/1995	320	212
C	02464	PRO	3	COMMISSIONER OF PUBLIC LANDS	C 02464	Shallow	24S	31E	02	1 4 3				13	617635	3568327	08/24/1995	08/24/1995	320	205
C	02661	MON	0	SANDIA NATIONAL LABORATORIES	C 02661		24S	31E	04	1 3 3				13	614015	3568283		08/28/1979	708	
C	02783	MON	0	U.S. DEPT. OF ENERGY - WIPP	C 02783		24S	31E	04	1 3 3		13	614015	3568283			12/31/1979		708	
C	02784	STK	3	U.S. DEPT. OF ENERGY - WIPP	C 02784		24S	31E	04	1 3 3		13	614015	3568283			12/31/1979		816	
C	02785	MON	0	U.S. DEPT. OF ENERGY - WIPP	C 02785		24S	31E	04	1 3 3		13	614015	3568283			12/31/1979		692	
C	02958	STK	3	RICHARDSON CATTLE COMPANY	C 02958		24S	31E	04	4 3 3				13	614827	3567488				
C	02959	STK	3	RICHARDSON CATTLE COMPANY	C 02959		24S	31E	33	2 3 1				13	614914	3560443				

Record Count: 14

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 24S Range: 31E Sections:

NAD27 X: Y: Zone: Search Radius:

County: ED Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic ◉ All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | WATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 04/08/2003

							(Depth Water in Feet)		
Bsn	**Tws**	**Rng**	**Sec**	**Zone**	**X**	**Y**	**Wells**	**Min**	**Max**	**Avg**
C	24S	31E	02				3	160	212	192

Record Count: 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New X Renewal ☐ Modification

PURE GOLD 28 COMPRESSOR STATION GW-150

1. Type: Natural Gas Compressor Station

2. Operator: Raptor Gas Transmission LLC, operated by ConocoPhillips Company Midstream Operations (ConocoPhillips)
   Address: 921 West Sanger Hobbs, New Mexico 88240
   Contact Person: Clay Smith Phone: (210)452-2046

3. Location: Section 28 Township 23S Range 31 E, Eddy County
   * Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
   Bureau of Land Management
   620 East Green Street
   Carlsbad, NM 88220
   (505) 234-5972

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

6. Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

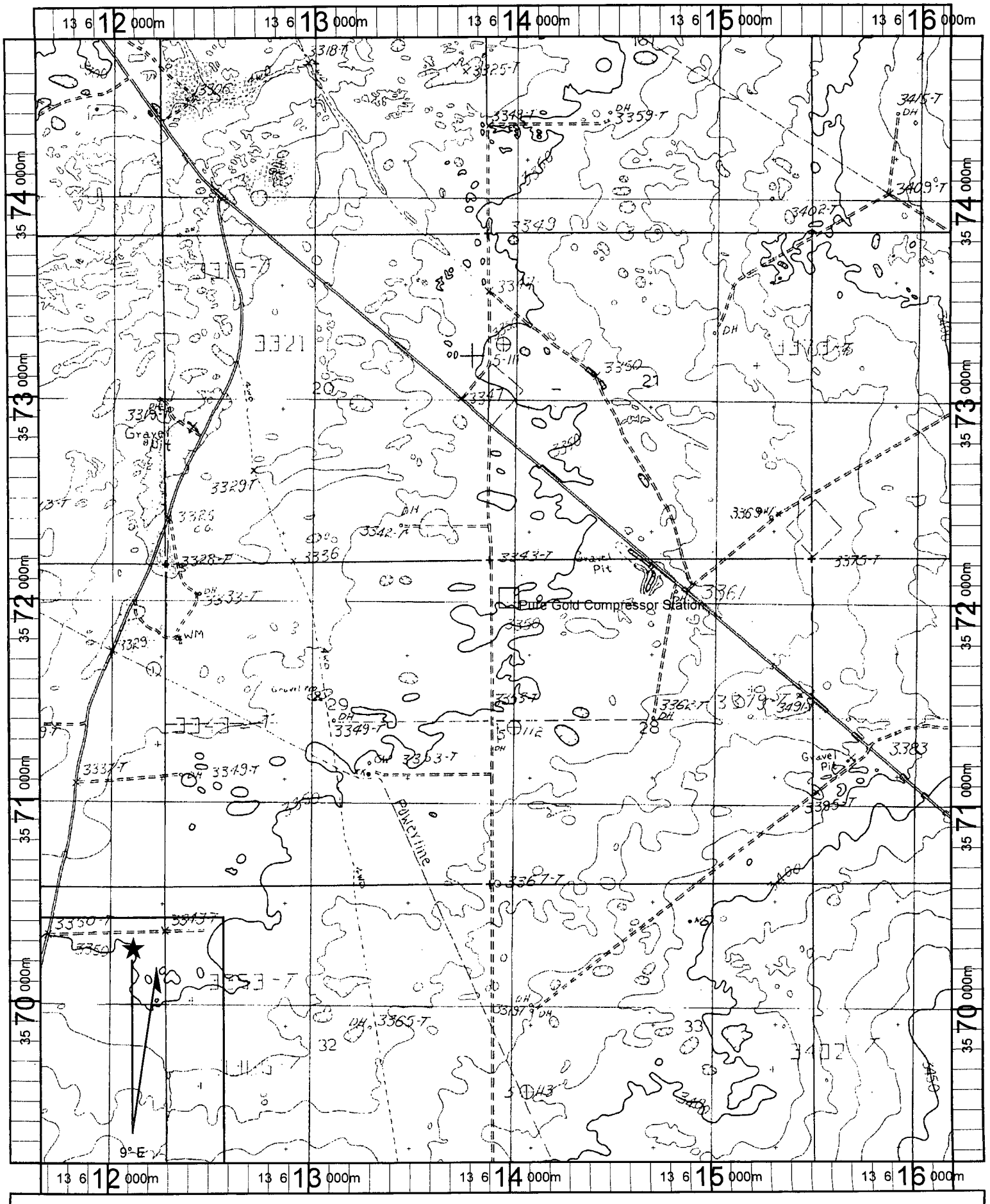
14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Clay Y. Smith, PE Title: Environmental Consultant

Signature: Clay Smith Date: 12-22-03

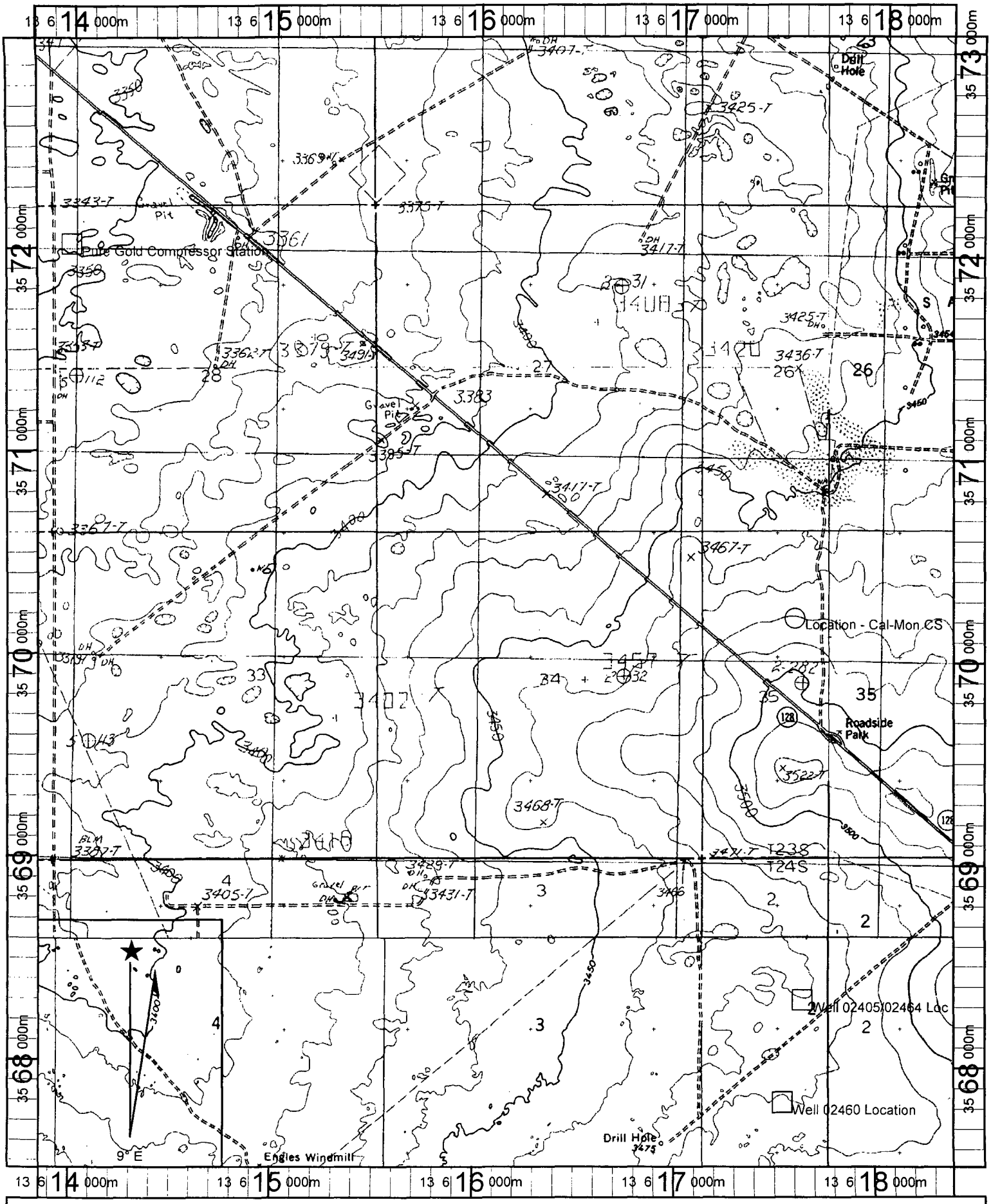
APPENDIX A – Facility Site Plan and Location Maps

Pure Gold 28 Compressor Station



Name: LOS MEDANOS
Date: 10/16/2003
Scale: 1 inch equals 2000 feet

Location: 13 613901 E 3572005 N
Caption: Location - Pure Gold CS



Name: LOS MEDANOS
Date: 10/16/2003
Scale: 1 inch equals 2000 feet

Location: 13 616090 E 3570275 N
Caption: Location Pure Gold CS relative to Wells 02405, 02460, and 02464

APPENDIX B –Blanket Discharge Permit Documentation and Conditions

Pure Gold 28 Compressor Station

Larissa Forseth
Engineer
Environmental Services

Natural Gas & Gas Products

Conoco Inc.
600 N. Dairy Ashford
P.O. Box 2197-HU 3038
Houston, TX 77252
(281) 293-3149

Certified Mail No. P 365 861 182
Return Receipt Requested

June 11, 1998

Roger Anderson
Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
2040 South Pacheco St.
Santa Fe, NM 87505

Re: Notice of Intent to Discharge

Dear Mr. Anderson:

This letter is a Notice of Intent to Discharge pursuant to Water Quality Control Commission Regulation 20 NMAC 6.2.1201, on behalf of Conoco Inc.

Conoco operates a number of compressors at various compressor stations within Eddy and Lea Counties, New Mexico. These stations boost gas to Conoco's Maljamar gas processing plant in Maljamar, New Mexico. Conoco has installed 8 compressors of varying sizes—most of them being less than 1,000 hp—at 7 compressor stations. In addition, Conoco will be adding two compressors before the startup of another compressor station, West Turkey Track, in July 1998. I am attaching a list of compressor station locations along with a list of compressors and their sizes. Additional compressors may be added in the future.

Initially, Conoco operates all of the compressors. The sizes and locations of the compressors will change over the next few years, as the reservoir dynamics become better understood.

The compressor installations are similar in design and operation. A typical compressor station consists of a two-phase separator and a skid-mounted in-line compressor with a suction scrubber. From two to five 500 bbl tanks are also installed at most stations to receive produced water. The compressor skids are equipped with catch basins to retain spilled liquids, wash water and rainwater runoff. The liquids from the separator and scrubber are piped via below-grade pipes to the tanks. All tanks are installed inside berms of 1 1/3 tank volume and on gravel bases so that leaks and spills can be visually detected.

Service liquids and wastes are handled as follows.

Service Liquids
Fresh lubricating oil, fresh engine coolant, and wash water are trucked to the stations as needed by the compressor operators. Small reservoirs of makeup compressor lubricating oil may be installed at some stations.

Non-Exempt, Non-Hazardous Wastes
Waste lubricating oil and engine coolant, waste wash water, and small quantities of solid waste are trucked from the stations by the compressor operators for disposal.

Exempt Wastes
Produced water is trucked or piped, as appropriate, to Conoco's injection wells for disposal.

Ordinarily, no hazardous waste is generated at the sites.

Conoco expects the compressor operators to clean up their spills as they occur. Any spills will be reported pursuant to OCD Rule 116. Conoco intends that there be no discharge from the compressor stations to the surface or to groundwater.

As you can see, the sites clearly have minimal environmental impact, and Conoco follows industry recognized best management practices. Please advise Conoco as to additional steps they should take, if any.

Thank you for your assistance.

Sincerely,

Larissa Forseth

Larissa Forseth

cc: ENVE 214-2-21
Jeff Hall, San Angelo

Compressor Station Locations

Compressor Station	Location
Caviness Ranch (a.k.a. Ajax)	Township 18 South, Range 33 East, Section 10, approx. 30 miles west of Hobbs, N.M., Lea County
Anderson Ranch	Township 16 South, Range 32 East, Section 11, approx. 6 miles north of Maljamar, N.M., Lea County
Cedar Lake	Township 18 South, Range 31 East, Section 12, approx. 35 miles west of Hobbs, N.M., Eddy County
Kemnitz	Township 17 South, Range 32 East, Section 14, approx. 5 miles southwest of Maljamar, N.M., Lea County
Lusk	Township 18 South, Range 31 East, Section 16, approx. 8 miles southwest of Maljamar, N.M., Eddy County
Skelly	Township 17 South, Range 31 East, Section 15, approx. 3 miles west of Maljamar, N.M., Eddy County
Turkey Track	Township 18 South, Range 31 East, Section 17, approx. 10 miles southwest of Maljamar, N.M., Lea County
West Turkey Track	Township 19 South, Range 30 East, Section 6, approx. 12 miles southeast of Loco Hills, N.M., Eddy Co.

Compressors

Compressor Station	Compressor(s)	Size (hp)
Caviness Ranch (a.k.a. Ajax)	White 8G825 w/cc	800
Anderson Ranch	White 6G825	600
Cedar Lake	Waukesha L7042 w/cc	900
Kemnitz	Waukesha L7042GSI	1195
	White 8GTLA	1072
Lusk	Clark HRA-6	660
Skelly	Clark HRA-6	660
Turkey Track	Waukesha L7042GSIU	1195
West Turkey Track	Caterpillar G399 TA LCR	730
	Caterpillar G399 TA LCR	730

215-5-1

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 16, 1998

Certified Mail
Return Receipt No. Z-357-869-978

Ms. Larissa Forseth
Conoco, Inc.
P.O. Box 2197 - HU 3038
Houston, Texas 77252

Dear Ms Forseth:

The Oil Conservation Division (OCD) has received and reviewed the Conoco, Inc. (Conoco) June 11, 1998 Notice of Intent (NOI) to Discharge for the listed compressor stations in Eddy and Lea Counties, New Mexico. Based on the information provided in NOI, formal Discharge Plans will not be required at this time if the following conditions are followed at each facility:

1. Discharges: There will be **NO** discharges onto or below the ground surface.

2. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment

3. Process Areas: All process and maintenance areas must be either paved and curbed or have some type of spill collection device incorporated into the design.

4. Above Ground Tanks: All existing above ground tanks that contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.

5. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that become gases at atmospheric temperature and pressure.

6. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

7. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.

8. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Operators may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.

9. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

10. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

11. Waste Disposal: All wastes shall be disposed of at an OCD approved disposal site. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristic may be disposed of at an OCD approved facility upon proper characterization pursuant to 40 CFR Part 261.

All facilities identified in your request will be periodically inspected by an OCD representative to assure compliance. Failure to comply with the above conditions at a facility may result in the requirement to submit a Discharge Plan Application.

If you have any questions, please contact me at (505) 827-7152.

Roger C. Anderson
Environmental Bureau Chief

xc: OCD Aztec District Office

Mark Bishop
Environmental Specialist
SH&E Services
Natural Gas & Gas Products

OIL CONSERVATION DIV.
01 APR 16 PM 3:20

Conoco Inc.
P.O. Box 90
Maljamar NM 88264
Phone 505-676-3519
Cell (281) 380-0018
E-mail mark.a.bishop@usa.conoco.com

04/06/2001

Return Receipt Requested
Certified Mail No.
7099 3220 0001 4997 4305

Mr. Wayne Price
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

Re: Discharge Plan GW – 150, Pure Gold Compressor Station
Inspection frequency change request

Dear Mr. Price:

Conoco, Inc. requests that the inspection frequency required in Discharge Plan Approval Condition 12 (Housekeeping) be changed to monthly. This will allow us to maintain consistency with other facility Discharge Plans.

If you have any questions or require more information please contact me at 505-676-3519.

Sincerely,

Mark Bishop

Mark Bishop

CC:
Joyce Miley
File: Env

Joyce M. Miley
Environmental Consultant
Engineering and Compliance
Natural Gas & Gas Products Department

Conoco Inc.
600 N. Dairy Ashford Rd.
P.O. Box 2197, HU3036
Houston, TX 77252
Telephone: (281) 293-4498
Facsimile: (281) 293-1214

November 30, 2000

Certified Mail No. 7099 3220 0003 1150 1803
Return Receipt Requested

Mr. Roger Anderson
Environmental Bureau Chief
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Change of Ownership
Conoco Inc., Natural Gas & Gas Products Department

Dear Mr. Anderson:

Effective December 1, 2000, Conoco Inc., Natural Gas & Gas Products Department (NG&GP) assumed ownership of LG&E Natural Gathering & Processing LLC,: and LG&E Natural Pipeline LLC (LG&E). These LG&E entities, in turn, own certain natural gas facilities in SE New Mexico. These facilities and their OCD Groundwater Discharge numbers are listed in the table below.

Facility Name	OCD Groundwater Discharge Permit
Antelope Ridge Gas Plant	GW-162
Hobbs Gas Plant	GW-175
Apex Compressor Station	GW-163
Bootleg (aka. NBR) Compressor Station	GW-176
Bright/Yates Compressor Station	GW-160
Cedar Canyon Compressor Station	GW-296
Cal-Mon Compressor Station	GW-143
NE Carlsbad Compressor Station	GW-280
Cotton Draw Compressor Station	GW-311
Hat Mesa Compressor Station	GW-316
Lee (aka. Lea and/or Fagan/Gillespie) Compressor Station	GW-227
Pardue Farms Compressor Station	GW-288
Pure Gold 28 Compressor Station	GW-150
Parker & Parsley (aka. Malaga) Compressor Station	GW-167

Several of these locations have conditions in their permits that require the new owner to supply a written commitment to comply with the terms and conditions of the previously approved discharge plans. LG&E has informed Conoco that all above locations are in compliance with the discharge plans. Conoco has copies of all of the approval letters and LG&E signed conditions of approval for these locations. We agree to continue to operate the locations in conformance with the groundwater permits, the approval conditions and the OCD regulations.

In addition, pursuant to certain requirements of the transaction in which Conoco acquired the entities, the names of certain entities have been changed to the following: Raptor Natural Gathering & Processing LLC and Raptor Natural Pipeline LLC (in each case replacing LG&E with Raptor).

Conoco Inc. requests that all future correspondence concerning these facilities be forwarded to me at the address above. If you have any questions or require additional information, please do not hesitate to contact Mr. Mark Bishop at (505) 623-5659 or myself at (281) 293-4498.

Sincerely,

Joyce M. Miley

cc.:

Ms. Patricia Merrill
LG&E Energy Corp.
220 West Main Street
PO Box 32030
Louisville, KY 40232-2030

Certified Mail No. 7099 3220 0003 1150 1797
Return Receipt Requested

Compliance Services

Phone (505) 391-7797
1220 N. Grimes, Hobbs, NM 88240

Fax (505) 391-7954
Cell (505) 370-5924

June 01, 2000

LG & E Natural
Gathering and Processing Co.
921 W. Sanger
Hobbs, NM 88240

Pure Gold Compressor Station Stormwater Discharge Plan & SPCC Plan Determination

The following is the determination for the need of a *Stormwater Discharge Plan*, and the need for a *Spill Prevention Control and Countermeasure* (SPCC) plan for the Pure Gold Compressor Station. It is prepared in accordance with federal, state, and local laws and regulations.

Storm Water Discharges Associate with Industrial Activity 40 C.F.R. 122.26(b)(14)

The term "Storm Water Discharges Associated with Industrial Activity" defined in federal regulations 40 CFR 122.26(b)(14)(i)-(xi), determined which industrial facilities are potentially subject to Phase I of the storm water program. Facilities subject to the program must apply for a permit. The definition uses either SIC (Standard Industrial Classification) codes or narrative descriptions to characterize the activities. Note that categories iii, viii, and xi have special conditions, or exceptions which may make a facility NOT subject to the program, and therefore not required to apply, even though the facility's activity matches one of the SIC codes category (i) Facilities subject to storm water effluent limitations guideline, new source performance standards, or toxic pollutant effluent standards under 40 CFR subchapter N (except facilities with toxic pollutant effluent standards which are exempted under category (xi)). These types of facilities include the following:

40 CFR Subchapter N
==========

SIC Code
10 metal mining (metallic mineral/ores)
12 coal mining
13 oil and gas extraction
14 non-metallic minerals except fuels

Oil and gas operations that discharge contaminated storm water at any time between November 16, 1987 and October 1, 1992, and that are currently not authorized by an NPDES permit, must apply for a permit. Operators of oil and gas exploration, production, processing, or treatment operations or transmission facilities, that are not required to submit a permit application as of October 1, 1992 in accordance with 40 CFR 122.26(c)(1)(iii), but that after October 1, 1992 have a discharge of a reportable quantity of oil or a hazardous substance (in a storm water discharge) for which notification is required pursuant to either 40 CFR 110.6, 117.21, or 302.6, must apply for a permit.

Compliance Services

Phone (505) 391-7797
1220 N. Grimes, Hobbs, NM 88240

Fax (505) 391-7954
Cell (505) 370-5924

Storm Water Discharge Plan Determination

Since LG & E Natural has not had a discharge at this facility of a reportable quantity of oil or a hazardous substance (in a storm water discharge) for which notification is required pursuant to either 40 CFR 110.6, 117.21, or 302.6, a storm water discharge plan is not required for the Pure Gold Compressor Station.

SPCC Regulations

An SPCC plan must be prepared by all facilities subject to regulation. This plan is to help prevent any discharge of oil into navigable waters or adjoining shorelines. The main thrust of the SPCC regulations is prevention as opposed to after-the-fact reactive measures commonly described in Spill Contingency Plans.

Facilities regulated by the SPCC regulations

There are three criteria a facility must meet to be regulated by the SPCC regulations. These criteria are

1. the facility must be non-transportation related,
2. the facility must have an aboveground storage capacity greater than 660 gallons in a single container **or** an aggregate storage capacity greater than 1,320 gallons **or** a total underground storage capacity greater than 42,000 gallons, and
3. there must be a reasonable expectation of a discharge to navigable waters or adjoining shorelines.

Non-transportation related facilities

These facilities (including all equipment and appurtenances) may include, but are not limited to:

- Fixed onshore and offshore oil well drilling facilities;
- Mobile onshore and offshore oil well drilling platforms, barges, trucks or other mobile facilities;
- Fixed onshore and offshore oil production structures, platforms, derricks and rigs;
- Mobile onshore and offshore oil production facilities;
- Oil refining or storage facilities;
- Industrial, commercial, agricultural, or public facilities that use, store, drill for, produce, gather, process, refine or consume oil or oil products;
- Waste treatment facilities;
- Loading areas/racks, transfer hoses, loading arms and other equipment that are appurtenant to a non-transportation related facility;
- Highway vehicles and railroad cars used to transport oil exclusively within the confines of a non-transportation related facility; and

- Pipeline systems used to transport oil exclusively within the confines of a non-transportation related facility.

Oil storage capacity defined

Oil storage includes all containers storing oil at a facility. The **capacity** of the containers (maximum volume) must be considered and **not** the actual amount of product stored in the container (operational volume). Oil storage containers include, but are not limited to,

- tanks,
- containers,
- pails,
- drums,
- quart containers,
- transformers,
- oil-filled equipment, and
- mobile or portable totes.

A facility may be subject to SPCC regulations if they have at least one of the following oil storage capacities:

- If a facility has one aboveground oil storage container greater than 660 gallons; **or**
- If a facility has a total aboveground oil storage capacity greater than 1,320 gallons; **or**
- If a facility has a total underground oil storage capacity of greater than 42,000 gallons.

Under the SPCC regulations, oil is defined as

> "oil of any kind or in any form including, but not limited to, petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes other than dredged spoil and oily mixtures."

This also includes non-petroleum oils, animal and vegetable oils.

Discharge of oil into or upon navigable waters or adjoining shorelines

This determination is based upon a consideration of the geographical and locational aspects of the facility. The location of the facility must be considered in relation to streams, ponds and ditches (perennial or intermittent), storm or sanitary sewers, wetlands, mudflats, sandflats or farm tile drains. The distance to navigable waters, volume of material stored, worst case weather conditions, drainage patters, land contours, soil conditions, etc., must also be taken into account. Further, according to the regulations, this determination shall **not** include consideration of man-made features such as dikes, equipment or other structures that may serve to restrain, hinder, contain or **prevent** an oil discharge.

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS, OIL REFINERIES AND GAS COMPRESSOR STATIONS

(Refer to OCD Guidelines for assistance in completing the application.)

I. TYPE: COMPRESSOR STATION, 2468 H.P. Pure Gold "28"

II. OPERATOR: LLANO, INC.

ADDRESS: 921 WEST SANGER

CONTACT PERSON: J. R. DELANEY PHONE: 393-2153

III. LOCATION: N W /4 N W /4 Section 28 Township 23 S Range 31 E
Submit large scale topographic map showing exact location.

IV. Attach the name and address of the landowner(s) of the disposal facility site.

V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.

VI. Attach a description of sources, quantities and quality of effluent and waste solids.

VII. Attach a description of current liquid and solid waste transfer and storage procedures.

VIII. Attach a description of current liquid and solid waste disposal procedures.

IX. Attach a routine inspection and maintenance plan to ensure permit compliance.

X. Attach a contingency plan for reporting and clean-up of spills or releases.

XI. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.

XII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

XIII. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: J. R. DELANEY Title: MANAGER OPERATIONS AND CONSTRUCTIC

Signature: [signature] Date: 9/10/93

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

I.

The major purpose of this facility is to compress natural gas.

We are going to be gathering natural gas at a low pressure. In order to put this gas into our normal Transmission system, it is necessary to increase the pressure of the natural gas. To accomplish this goal we will be using gas compressors of 2468 H.P. at site rating.

At this facility we will have a scrubber in front of the compressors. This will remove the free liquids from the stream of natural gas before it is compressed. There will be a filter separator and a dehydrator behind the compressors which will clean and dry the natural gas before it goes into our Transmission system. All liquids which are recovered from this facility will be contained by a 210 Bbl. tank which will be emptied into trucks as often as necessary, and transported to either market, or to a licensed disposal, which ever is applicable.

II.

The Owner/Operator of the facility will be:
LLano Inc. (505) 393-2153
921 W. Sanger
Hobbs, New Mexico 88240

Mr. J. R. Delaney (505) 393-2153
Manager; Operations and Construction
921 W. Sanger
Hobbs, New Mexico 88240

The Compressor units, will belong to the below listed company. They will provide the compressors, and full maintenance on the unit.

Dresser Rand Company
7800 West County Road 116
Midland, Texas 79701
1-800-327-6935

Mr. Earl Selman
same address, and phone number

III.

Location: NW/4, of NW/4, Section 28, Township 23 S, Range 31 E, NMPM, Eddy County, New Mexico:

UTM Zone 13 Coord.
N = 3,572.02 KM
E = 613.98 KM

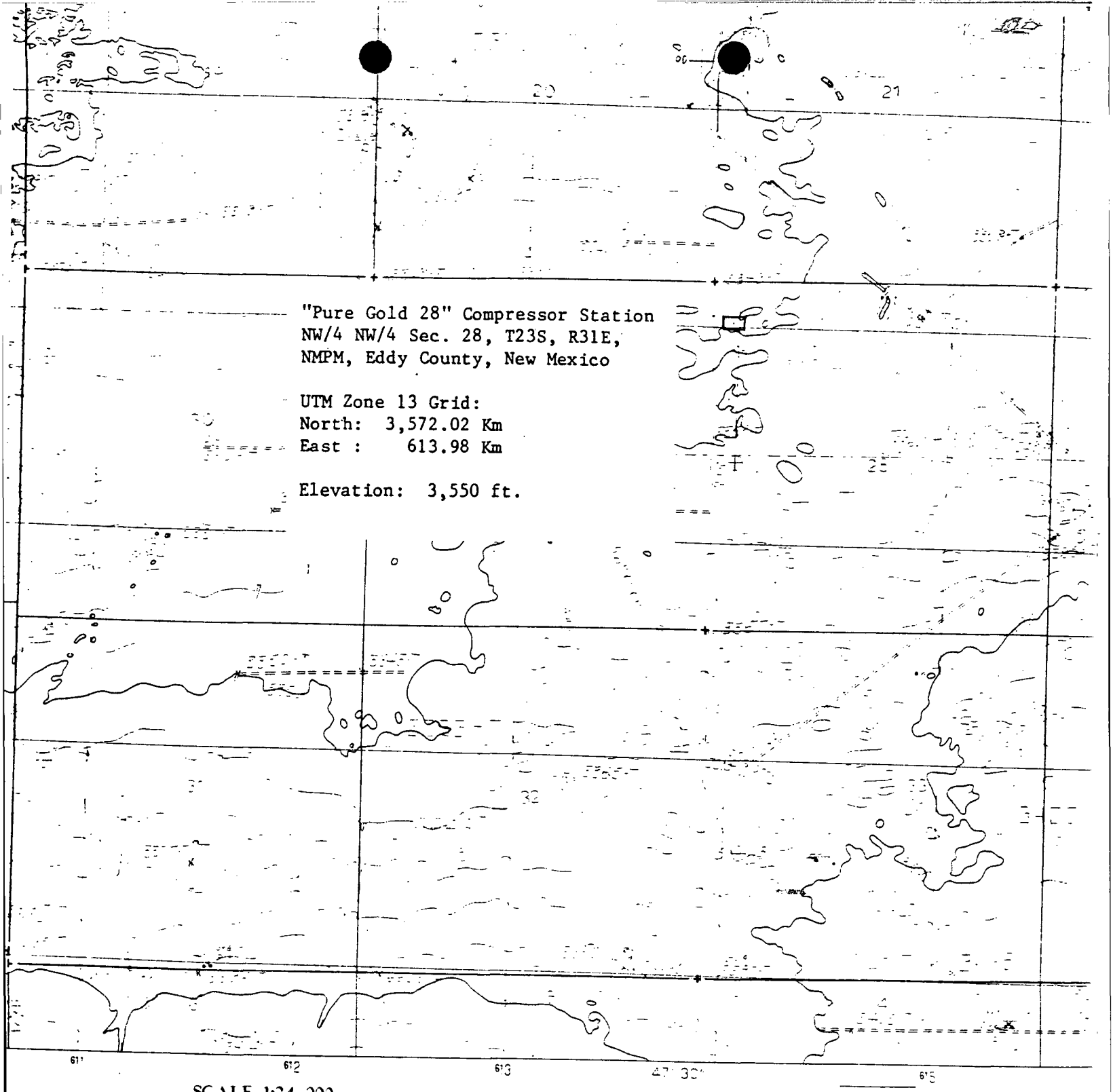
Attached please find a copy of the topographic map showing the location of the compressor station.

IV.

The land owner of the facility site is:

United States Department of The Interior
Bureau of Land Management
Carlsbad Resources Area Head Quarters
P.O. Box 1778
Carlsbad, New Mexico 88221-1778

(505) 887-6544



SCALE 1:24 000

CONTOUR INTERVAL 10 FEET

NEW MEXICO

QUADRANGLE LOCATION

1	2	3	1 Tower Hill South 2 Livingston Ridge 3 The Divide 4 Remuda Basin 5 Bootleg Ridge 6 Pierce Canyon 7 Big Sinks 8 Pudura Breaks NW
4		5	
6	7	8	

ADJOINING 7.5' QUADRANGLE NAMES

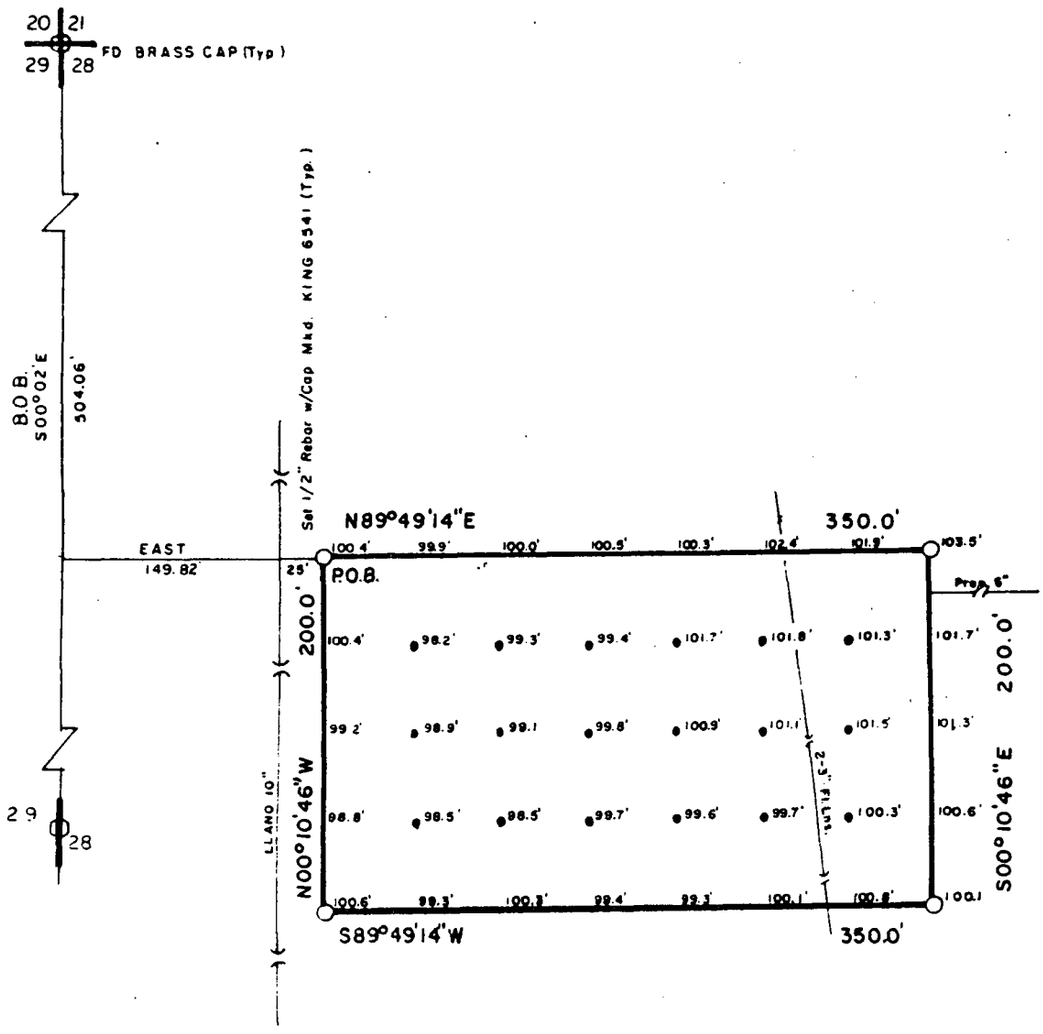
PLAT OF SURVEY

0 25 50 100

SCALE- 1" = 100'

SEC. 28, T23S, R31E, N.M.P.M.,

EDDY COUNTY, NEW MEXICO



DESCRIPTION

A tract of land situated in Section 28, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, being further described as follows:

Beginning at a point which lies S00° 02'E 504.06 feet and East 149.82 feet from the Northwest corner of said Section 28; thence N89° 49' 14"E 350.00 feet; thence S00° 10' 46"E 200.00 feet; thence S89° 49' 14"W 350.00 feet; thence N00° 10' 46"W 200.00 feet to the point of beginning, describing 1.607 acres, more or less.

I HEREBY CERTIFY THAT I AM THE PROFESSIONAL LAND SURVEYOR WHO PREPARED THE ABOVE PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY DIRECTION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PLS No. 6541 NM
RPLS No. 2308 TX

NEAL D. KING NEW MEXICO 6541 REGISTERED PROFESSIONAL SURVEYOR

LLANO, INC.

Proposed Compressor Site in Section 28, Township 23 South, Range 31 East, N.M.P.M. Eddy County, New Mexico.

KING SURVEYING

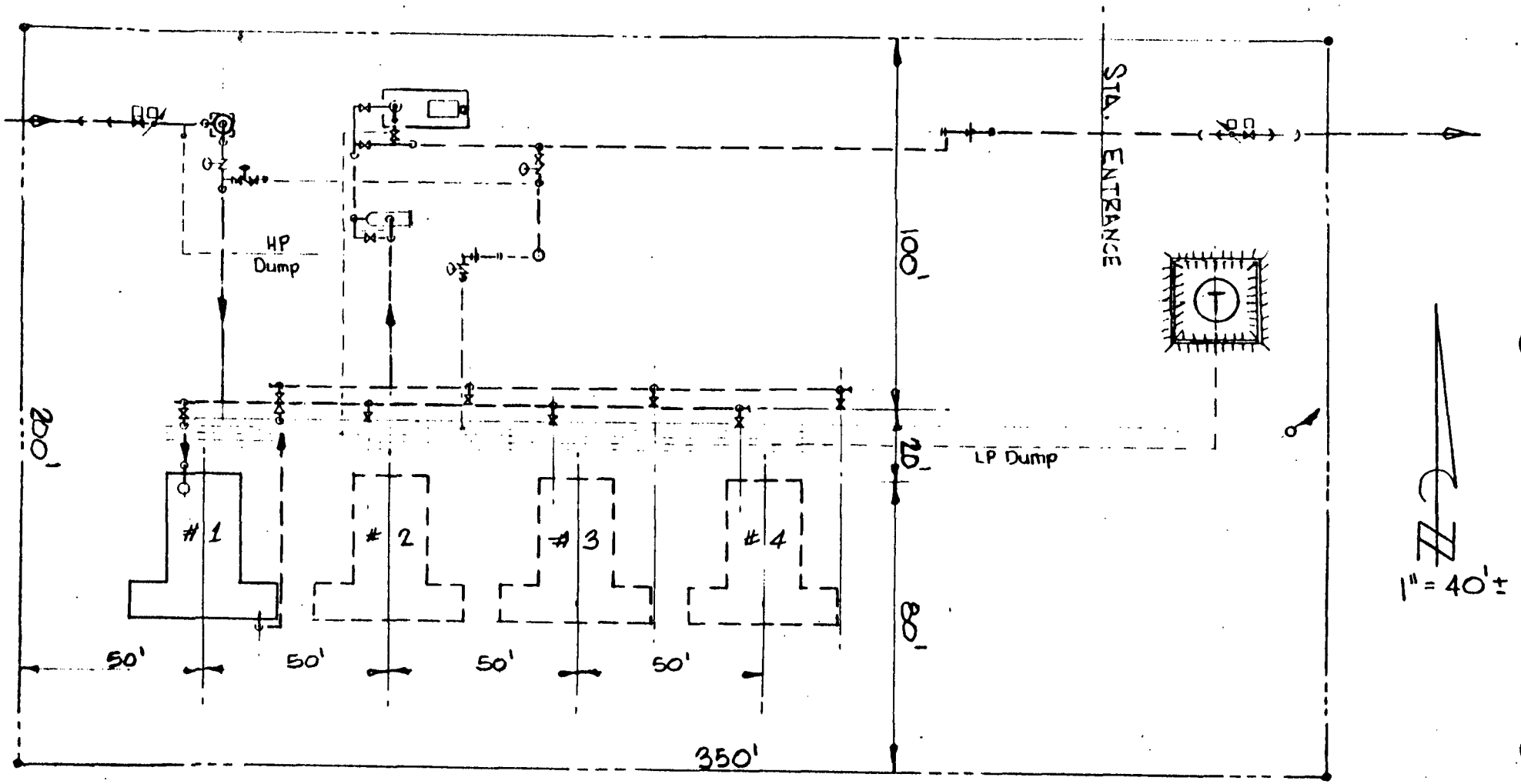
4001 MAHAN DRIVE HOBBS, NEW MEXICO 88240

SCALE: 1"=100'	DRAWN BY: GS
DATE: 7/21/93	SHEET: 1 OF 1

V. Facility Description

The proposed compressor station will consist of two skid - mounted, engine-driven gas compressors. a skid - mounted dehydration unit, an inlet separator, a filter separator, and a 210 barrel tank. See attached diagram of the facility. (Diagram is showing locations for four compressors. We will only be using the locations of compressors 1 and 2, at this time.)

Natural gas will enter the compressor station from the north through a pipeline. The gas will be a commingled stream from various wells in the area. The gas will go through an inlet separator, before going into the compressors. After compression the gas will flow through the filter separator, and then through a dehydration unit. The gas will be dried in the dehydrator before metering and exiting the compressor station.



"PLIRE GOLD-28" COMPR. STA.

PROJECT 748

WLS 7-16-93

VI. Sources, Quantities, & Quality of Effluent & Waste Solids

1) ENGINE COOLING WATER - The engine driving the compressor contains approximately 330 gallons of a 50% antifreeze, 50% water mixture for cooling purposes. This is a closed loop system and normally requires no make-up.

2) SEPARATORS - The inlet separator, filter separator, and scrubbers (located on the compressor skid and dehydration unit) remove an estimated 7 to 13 BBL/day of water and an estimated 0 to 36 BBL/day of hydrocarbon liquids depending upon ambient conditions.

3) WASTE LUBRICATION OILS - The compressors contains approximately 85 gallons of lubricating oil and the engine contains approximately 150 gallons of lubrication oil each. The lubrication oil is a standard 30 or 40 weight oil and replaced approximately every 5000 hours of run time, or as required by oil analysis.

4) DEHYDRATION UNIT - The dehydration unit contains approximately 200 gallons of triethylene glycol which is continually circulated in order to dry the gas. The water vapor is vented to the atmosphere and contains no BTEX.

The waste water and hydrocarbon liquids will be commingled within the facility. Individual rates, volumes and concentrations should not vary beyond the ranges identified above. All process units will be self-contained to prevent intentional or inadvertent discharges and spills. A typical chemical characterization of the commingled stream is shown in Exhibit #2.

EXHIBIT #2 COMMINGLED STREAM ANALYSIS

	LB MOLE/HR	MOLE %	GPH	% OF PLANT FEED
NITROGEN	0.19747E-07	0.46067E-06	0.82288E-07	0.15461E-06
CARBON DIOXIDE	0.10273E-05	0.23965E-04	0.65705E-05	0.81482E-04
METHANE	0.19038E-04	0.44411E-03	0.12216E-03	0.51535E-05
ETHANE	0.62999E-03	0.14696E-01	0.63787E-02	0.76515E-03
PROPANE	0.94547E-02	0.22056	0.98634E-01	0.17910E-01
I-BUTANE	0.81630E-02	0.19043	0.10110	0.13917
N-BUTANE	0.37516E-01	0.87517	0.44782	0.26424
I-PENTANE	0.33852E-01	0.78971	0.46894	1.1228
N-PENTANE	0.40540E-01	0.94573	0.55586	1.4222
N-HEXANE	0.80111E-01	1.8688	1.2474	4.1755
N-HEPTANE	0.12382	2.8884	2.1623	7.0586
WATER	3.9526	92.206	8.5284	62.159
TOTAL FOR STREAM	4.2867	100.00	13.617	0.77303
FLOW BY VOLUME	326.81	GAL/DAY		
TEMPERATURE	75.000	DEG F		
PRESSURE	13.100	PSIA		
MOLECULAR WEIGHT	23.075			
GROSS HEATING VALUE	1624.3	BTU/LB		

VII. TRANSFER & STORAGE OF PROCESS FLUIDS & EFFLUENTS

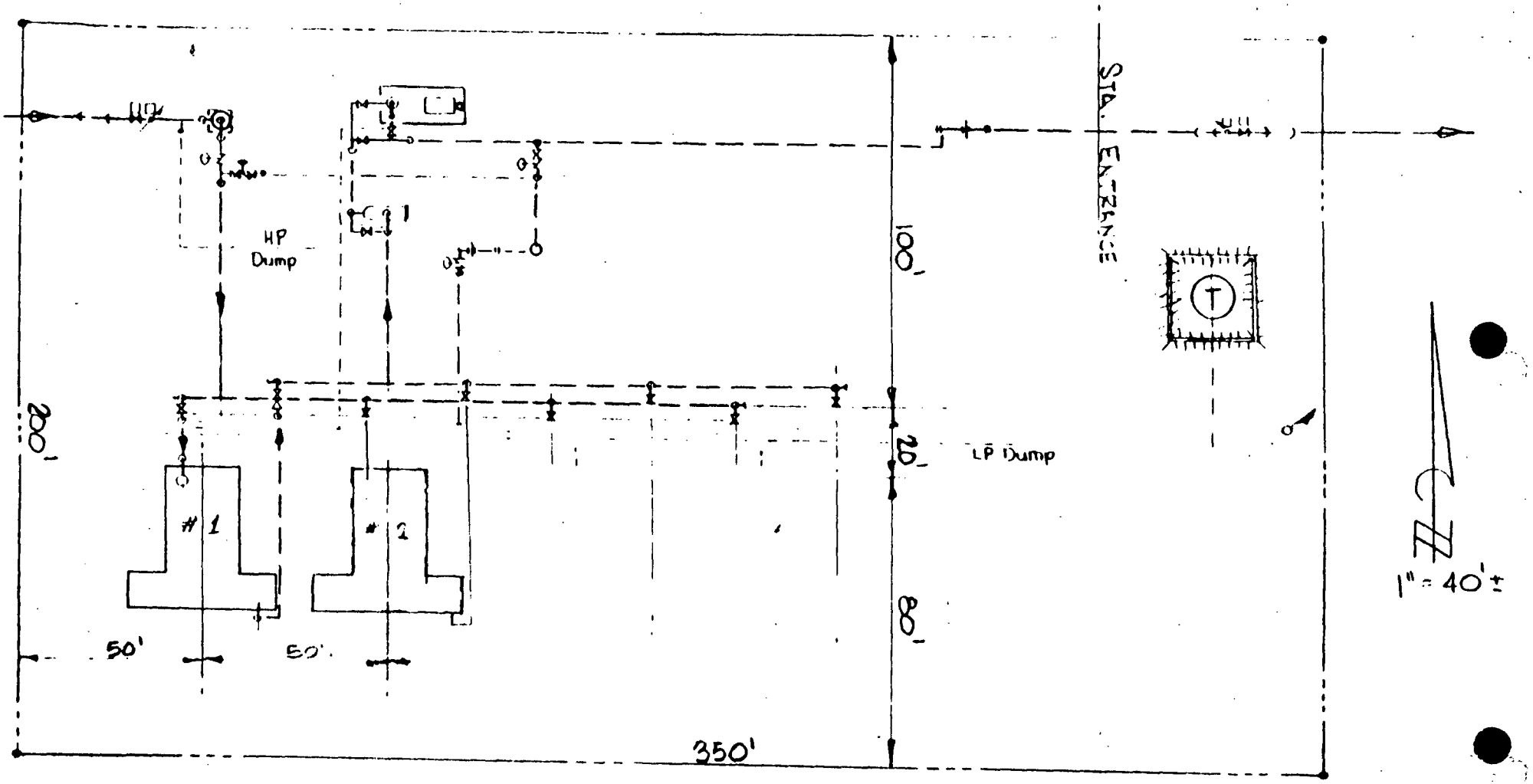
Low pressure waste water and hydrocarbon liquids are collected in the inlet separator, the first and second stage compressor scrubbers, and the blowcases. The low pressure waste water and hydrocarbon liquids are commingled and piped to a closed storage tank. See attached facility flow schematic.

High pressure waste water and liquid hydrocarbons are collected in the third stage compressor scrubbers, the filter separator, and the dehydration unit scrubber. The high pressure commingled liquids are then piped back to the inlet separator.

The inlet separator, filter separator, compressor scrubbers, and dehydration unit are each pressurized. The closed storage tank will be maintained at 1.5 oz pressure.

The closed storage tank is a standard API 210 Barrel tank. The tank will be constructed on a gravel pad above ground level with an earthen dike enclosure to provide secondary containment equal to one-third greater than the tank capacity.

Waste lubrication oil and foundation drains are piped to above ground pipe blowcases. The blowcases will be pressured as required to send the waste lubrication oil to the closed storage tank.



"PLIRE GOLD-28" COMPR. STA.

PROJECT 748

WLS 7-16-93

VIII.

This is not a disposal site for EFFLUENT Liquid.

As previously stated, the purpose of this site is to compress natural gas. There will be some produced water, and condensate which will be recovered from the natural gas. These liquids will be stored in a 210 Bbl. tank, and will be hauled from location. The produced water will be disposed of by a trucking company, either Rowland Trucking, or AA Oilfield Service. Both of these companies have approved disposal wells which they use, and charge us for the disposal of the produced water.

The condensate will be sold to a refinery. The refinery of choice will be elected by price, and they will pick up the condensate from the storage tank and transport it to their facility.

The used engine lubricants, and engine coolants will be handled by Dresser Rand Corp. The Compressor will be a rental unit, and the owner will preform all maintenance required on this unit. This is inclusive of disposing of any and all used filters etc., which are generated from this compressor.

The storage tank will be monitored by our operators on a daily bases. Further, to prevent any overflow due to an unexpected amount of liquid, there will be a float control installed in the tank which will be monitored by an electronic remote operator, which will shut the station down if the tank becomes full. With this type of check, and safety check, there should be no ground water contamination to contend with.

Simply stated, if the liquid is contained in the tank, then it cannot contaminate the ground, or ground water.

IX.

This facility will have an operator which will check the operations of the facility on daily bases. The operator will report the functioning of the compressor, and a log will be kept of the units. If the operator should locate any problem in any of the equipment, what-so-ever, he will report the problem to his supervisor. Each operator is equipped with mobile communications, which is monitored 24 hours a day.

In the event of a "reportable spill", the operator would notify his supervisor immediately of the occurrence. The supervisor would in turn notify his immediate supervisor, and our emergency report and operating plan would be implemented.

Fluids will be collected inside pressure vessels. These vessels will be ASME stamped, approved, pressure vessels. Therefore, no precipitation can be collected in them, or commingled with produced fluids.

The compressor units will have an "environmental" skid, which will not allow precipitation which has contacted this unit to runoff onto the ground. The unit skid will be piped into a "blow casing" which will transfer all fluids to a 210 Bbl. above ground storage tank. As previously stated the contents of this tank will be hauled by truck as often as necessary to assure proper levels are maintained.

X.

Our contingency plan for cleaning up spills, and reporting same is not complicated. We have a supervisor on call who is available on 24 hours a day. There are administrative support supervisors available when ever needed.

If a spill should occur, the supervisor on duty would start the field operations of the clean-up, by first stopping the source of the spill, and containing all fluids that he possibly can. The on duty supervisor would notify the support people of the situation. The OCD would be notified pursuant to rule 116, and a contractor would be dispatched at that time to start clean up. The land owner would be notified, and all measures would be taken to protect his live-stock, as well as any wild animals.

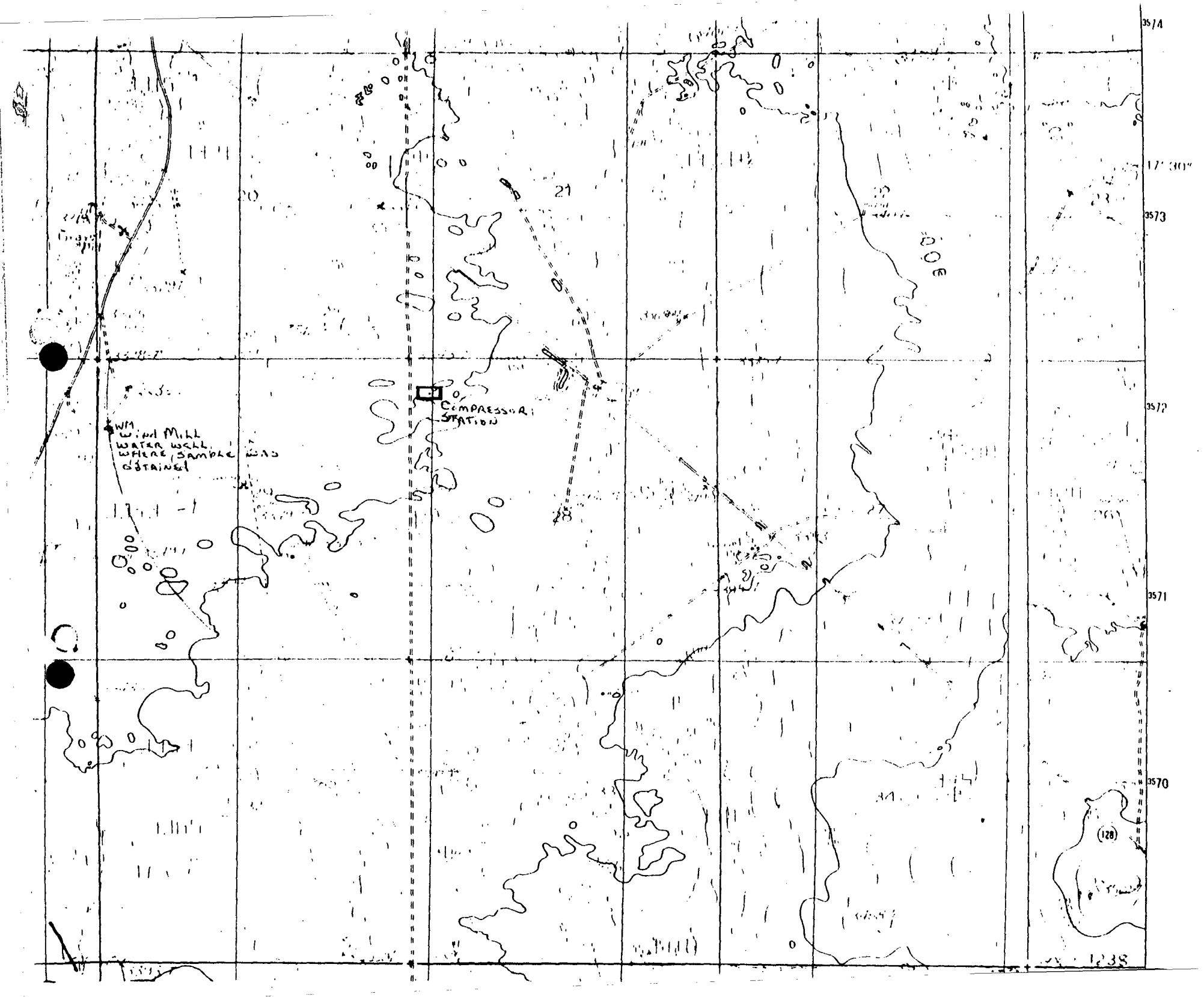
All clean up would be carried out in an approved manner, and all necessary waste would be dealt with accordingly.

XI. SITE CHARACTERISTICS

A. There is one water well with in one mile of the location of this compressor station. Attached is the report from Assaigai Analytical Laboratories on a total water "work-up".

This is not a disposal site. So we would not adversely effect any water, ground, or other environmental state with the disposal of waste.

(ALSO SEE SECTION 5)


3574
17' 30"
3573
3572
3571
3570
21
COMPRESSOR STATION
WM
Wind Mill
WATER WELL
WHERE SAMPLE WAS
OBTAINED
(128)
1235

Post-it™ brand Fax Transmittal Memo 7672

To: Ed Sloman	From: Tim
Company: Llano, Inc	Company: Assaigai Lab.
Location: Hobbs NM	Location: Albuq. NM
Fax #: 1 393-6381	Fax #: 345 7259
Telephone #	Telephone #: 345-8964
Comments	No. of Pages: 18
	Date: 9/9/93
	Original Disposition: ☐ Destroy ☐ Return ☐ Call for pickup

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
[illegible] Wedgewood, [illegible] El Paso, Texas [illegible]

Assaigai Analytical Labs
7300 Jefferson NE
Albuquerque, NM 87109

Attn: MARLEAH M. MARTIN
Phone: (505)345-8964

LLANO, INC.	Order #: 93-08-115
921 W. SANGER	Date: 09/09/93 05:05
HOBBS, NM 88240	Work ID: PROJ. #748
	Date Received: 08/19/93
Attn. ED SLOMAN	Date Completed: 09/08/93
Purchase Order: 748-02	
Invoice Number:	Client Code: LLA01

SAMPLE IDENTIFICATION

Sample Number	Sample Description	Sample Number	Sample Description
01	PROJ. #748		

ND = None Detected D.F = Dilution Factor NT = Not Tested
B = Analyte was present in the blank J = Estimated value
E = Estimated Value,Concentration exceeds calibration range
MULTIPLY THE LIMIT BY THE DILUTION FACTOR.

Certified By
Marleah Martin

ANALYTICAL LABORATORIES, INC. · 7380 Jefferson, N.E. · Albuquerque, New Mexico 87109

3331 Wedgewood, Suite B-5 · El Paso, Texas 79925

Received: 08/19/93

REPORT

Work Order # 93-08-118

Results By Test

TEST CODE default units	Sample 01 (entered units)
WFAAX N/A	N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01A TEST CODE TDS NAME TDS/EPA 160.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D F	DATE ANAL
Total Dissolved Solids	2,400	1.0	1.0	08/19/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST JCB

UNITS mg/L

PATCH_ID WTDS-076

COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109

3332 Wedgewood, Suite E-6 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01A TEST CODE WALK NAME ALKALINITY/EPA 310.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Alkalinity	70.0	2.0	1.0	08/30/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST JCB

UNITS mg/L

BATCH_ID WALK-40

COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01E TEST CODE MBTEX NAME BTEX/EPA 602

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Benzene	ND	1.0	1.0	08/23/93
Toluene	ND	1.0	1.0	08/23/93
Ethylbenzene	ND	1.0	1.0	08/23/93
P-&m-xylene	ND	1.0	1.0	08/23/93
O-xylene	ND	1.0	1.0	08/23/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST NO

FILE ID 020

UNITS ug/L

BATCH_ID WGCVOA-78

COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite E-8 • El Paso, Texas 79925

Received: 08/19/93

REPORT
Results by Sample

Work Order # 93-08-118

SAMPLE ID PROJ. #748 FRACTION 01B TEST CODE WCL NAME CHLORIDE/EPA 325.3
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Chloride	280	1.0	1.0	08/31/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST JCB
UNITS mg/L
BATCH_ID WCL-045
COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

Received: 08/19/93 Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE WFAACA NAME CALCIUM (FAA)/EPA 215.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Calcium, Ca	255	0.10	75	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA 230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-8 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE WFAACU NAME COPPER (FAA)/EPA 220.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Copper, Cu	ND	0.020	1.0	08/24/93	08/25/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ANALYTICAL LABORATORIES, INC. • 1300 Jefferson, N.E. • Albuquerque, New Mexico 87109

3312 Wedgewood, Suite B-5 • El Paso, Texas 79925

Received: 08/19/93

REPORT

Work Order # 93-08-118

Results by Sample

SAMPLE ID PROJ. #748

FRACTION 01D TEST CODE WFAAFE NAME IRON (FAA)/EPA 236.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Iron, Fe	0.121	0.050	1.0	08/24/93	08/31/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE WFAAK NAME POTASSIUM (FAA)/EPA 258.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Potassium, K	3.51	0.050	1.0	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE MFAMN NAME MANGANESE (FAA)/EPA 243.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Manganese, Mn	ND	0.020	1.0	08/24/93	09/03/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID MFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE NFAANA NAME SODIUM (FAA)/EPA 273.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Sodium, Na	138	0.020	5.0	8/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID NFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE WFAAZN NAME ZINC (FAA)/EPA 289.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Zinc, Zn	ND	0.010	1.0	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque New Mexico 87109 3312 Wedgewood, Suite B-5 • El Paso, Texas 79925

Received: 08/19/93 Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01B TEST CODE WFL NAME FLUORIDE/EPA 340.2
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Fluoride	1.95	0.025	1.0	08/26/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST TSH
UNITS mg/L
BATCH_ID WFL-028
COMMENTS N/A

ASSAIGAI
ANALYTICAL LABORATORIES INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite H-8 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01C TEST CODE WNO3 NAME NITRATE as (N)/SM 4500D

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Nitrate	2.6	0.1C	1.0	08/24/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST TSH

UNITS mg/L

BATCH_ID WNO3-079

COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

Received: 08/19/93

REPORT

Work Order # 93-08-118

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01A TEST CODE WPH NAME pH/EPA 150.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
pH	8.41	0.10	1.0	08/19/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST TH

UNITS pH Units

BATCH_ID WPH-129

COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

Received: 08/19/93 Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01B TEST CODE WSO4 NAME SULFATE/EPA 375.4
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Sulfate	1810	1.0	75	08/27/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST JCB
UNITS mg/L
BATCH_ID WSO4-037
COMMENTS N/A

LG&E ENERGY MARKETING℠

LG&E Energy Marketing Inc.
921 West Sanger
Hobbs, New Mexico 88240
505-393-2153
505-393-0381 FAX

February 26, 1999

Mr. Roger C. Anderson
Environmental Bureau Chief
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Anderson,

Please find attached to this cover letter our Discharge Plan renewal application for our Pure Gold "28" Compressor Station. Discharge Plan number GW-150. Additionally attached is a check for fifty dollars ($50.00) for application fee.

There has been no major changes in this station since the original discharge plan was submitted and approved. I have included a copy of the original application and discharge plan, along with the renewal application. This station stills contains the two original compressors with the original stated horsepower of approximately 2,468 H.P.

If you have any questions concerning this Discharge Plan renewal please feel free to call me at your convenience.

Sincerely,

Ed Sloman
Supervisor
Operations Support

Affidavit of Publication

NO. 16529

STATE OF NEW MEXICO

County of Eddy:

Gary Scott being duly

sworn,says: That he is the **Publisher** of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press,a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 consecutive weeks/days on the same

day as follows:

First Publication March 24 1999

Second Publication

Third Publication

Fourth Publication

Gary Scott

Subscribed and sworn to before me this

24th day of March 1999

Barbara Ann Boans

Notary Public, Eddy County, New Mexico

My Commission expires September 23,1999

Copy of Publication:

LEGAL NOTICE

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-150) - LG&E Natural Gathering and Processing Co., John R. Delaney, (505)393-2153, 912 West Sanger, Hobbs, NM 88240, has submitted a discharge renewal application for the Pure Gold "28" Compressor Station located in the NW/4NW/4 of Section 28, Township 28 South, Range 31 East, NMPM, Eddy County, New Mexico. Approximately 7 to 13 barrels per day of process waste water is collected in a 210 barrel closed fiberglass storage tank. Waste water from the treater operations will be trucked off site and disposed of in an OCD approved Class II disposal well. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-160) - LG&E Natural Gathering and Processing Co., John R. Delaney, (505)393-2153, 912 West Sanger, Hobbs, NM 88240, has submitted a discharge renewal application for the Bright Federal Compressor Station located in the NE/4NW/4 of Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Approximately 500 gallons per day of process waste water with a total dissolved solids concentration of 2400 mg/l is collected and stored in an above ground closed top steel tank. Waste water from the treater operations will be tr
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and 4:00 p.m.,
Friday. Prior to
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Conservation D
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date of publica
during which
submitted and
marked to

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of March, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

for LORI WROTENBERY, Director

P 326 937 184

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to Artesia Daily Press	
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Post Office, State, & ZIP Code Artesia, NM 882	
Postage	$
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Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
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PS Form 3800, April 1995

The Santa Fe New Mexican

Since 1849 We Read You

NM OCD

AD NUMBER: 75132 ACCOUNT: 56689
LEGAL NO: 65062 P.O.#: 99199000357
228 LINES 1 time(s) at $ 100.38
AFFIDAVITS: 5.25
TAX: 6.60
TOTAL: 112.23

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B Perner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #65062 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/23/1999 and 03/23/1999 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 23 day of March, 1999 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 23 day of March A.D., 1999

Notary P Mathie

Commission Expires 3-13-2001

OFFICIAL SEAL
P MATHIE
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of March 1999.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

LORI WROTENBERY,
Director

Legal #65062
Pub. March 23, 1999

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

for LORI WROTENBERY, Director

5/92

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS, OIL REFINERIES AND GAS COMPRESSOR STATIONS

(Refer to OCD Guidelines for assistance in completing the application.)

I. TYPE: Compressor Station (GW-150) Renewal

II. OPERATOR: LG&E Natural Gathering and Processing Company

ADDRESS: 921 West Sanger, Hobbs, NM 88240

CONTACT PERSON: Ed Sloman PHONE: 505-393-2153

III. LOCATION: NW /4 NW /4 Section 28 Township 23S Range 31E
Submit large scale topographic map showing exact location.

IV. Attach the name and address of the landowner(s) of the disposal facility site.

V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.

VI. Attach a description of sources, quantities and quality of effluent and waste solids.

VII. Attach a description of current liquid and solid waste transfer and storage procedures.

VIII. Attach a description of current liquid and solid waste disposal procedures.

IX. Attach a routine inspection and maintenance plan to ensure permit compliance.

X. Attach a contingency plan for reporting and clean-up of spills or releases.

XI. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.

XII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. See attached Cover Letter

XIII. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: John R. Delaney Title: General Manager

Signature: [signature] Date: 3-1-99

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

Pure Gold
(28)

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

OIL CONSERVATION DIVISION
RECEIVED
'93 SEP 13 AM 10 14

5/92

DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS, OIL REFINERIES AND GAS COMPRESSOR STATIONS

(Refer to OCD Guidelines for assistance in completing the application.)

I. TYPE: COMPRESSOR STATION, 2468 H.P.

II. OPERATOR: LLANO, INC.

ADDRESS: 921 WEST SANGER

CONTACT PERSON: J. R. DELANEY PHONE: 393-2153

III. LOCATION: N W/4 N W/4 Section 28 Township 23 S Range 31 E
Submit large scale topographic map showing exact location.

IV. Attach the name and address of the landowner(s) of the disposal facility site.

V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.

VI. Attach a description of sources, quantities and quality of effluent and waste solids.

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XIII. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: J. R. DELANEY Title: MANAGER OPERATIONS AND CONSTRUCTION

Signature: [signature] Date: 9/10/93

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

I.

The major purpose of this facility is to compress natural gas.

We are going to be gathering natural gas at a low pressure. In order to put this gas into our normal Transmission system, it is necessary to increase the pressure of the natural gas. To accomplish this goal we will be using gas compressors of 2468 H.P. at site rating.

At this facility we will have a scrubber in front of the compressors. This will remove the free liquids from the stream of natural gas before it is compressed. There will be a filter separator and a dehydrator behind the compressors which will clean and dry the natural gas before it goes into our Transmission system. All liquids which are recovered from this facility will be contained by a 210 Bbl. tank which will be emptied into trucks as often as necessary, and transported to either market, or to a licensed disposal, which ever is applicable.

II.

The Owner/Operator of the facility will be:
LLano Inc. (505) 393-2153
921 W. Sanger
Hobbs, New Mexico 88240

Mr. J. R. Delaney (505) 393-2153
Manager; Operations and Construction
921 W. Sanger
Hobbs, New Mexico 88240

The Compressor units, will belong to the below listed company. They will provide the compressors, and full maintenance on the unit.

Dresser Rand Company
7800 West County Road 116
Midland, Texas 79701
1-800-327-6935

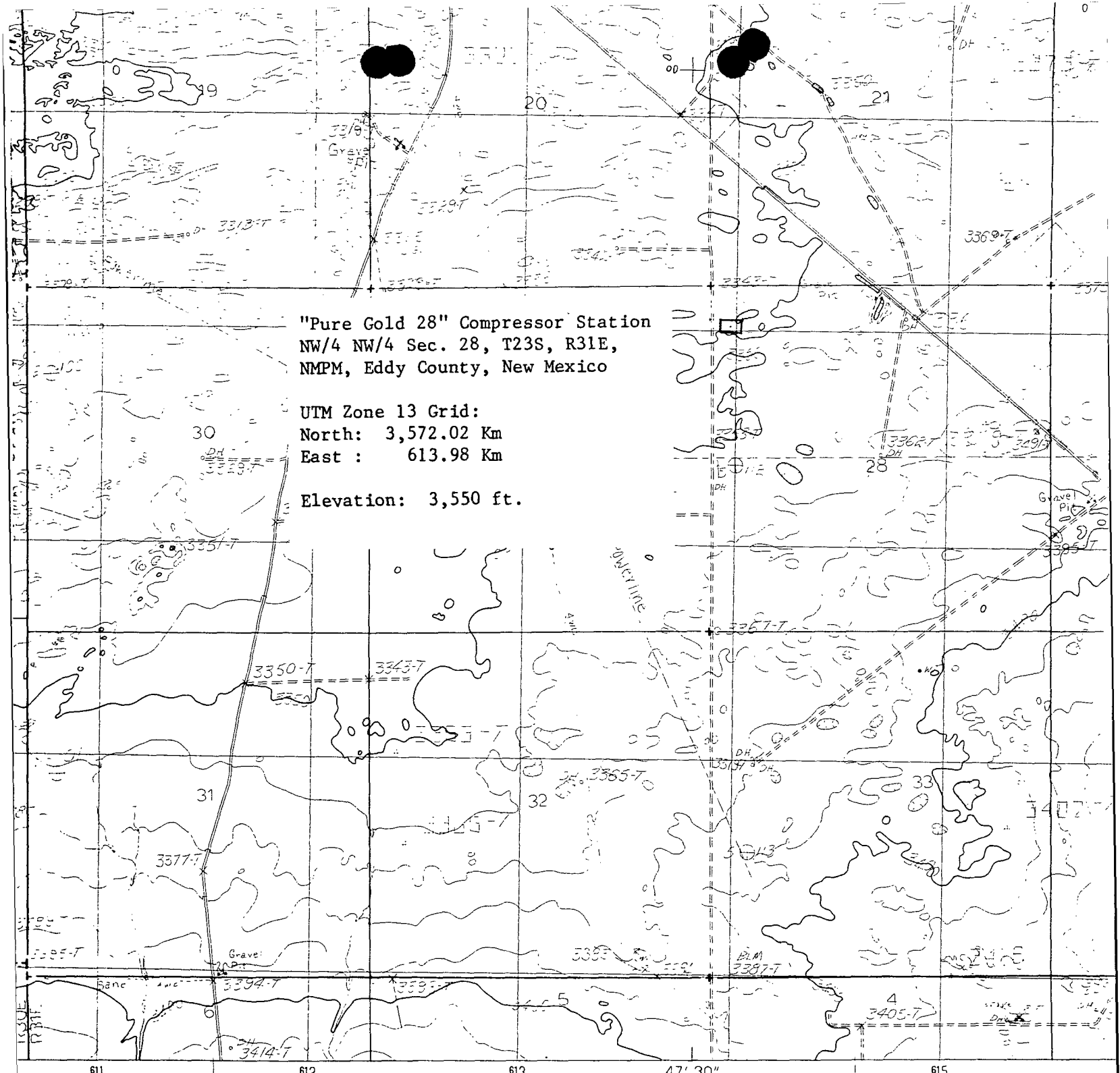
Mr. Earl Selman
same address, and phone number

III.

Location: NW/4, of NW/4, Section 28, Township 23 S, Range 31 E, NMPM, Eddy County, New Mexico:

UTM Zone 13 Coord.
N = 3,572.02 KM
E = 613.98 KM

Attached please find a copy of the topographic map showing the location of the compressor station.



SCALE 1:24 000

5 0 1
MILES
1000 2000 3000 4000 5000 6000 7000 8000 9000 10 000
FEET
5 0 1 2
KILOMETERS
0 1000 2000
METERS

CONTOUR INTERVAL 10 FEET

QUADRANGLE LOCATION

1	2	3	1 Tower Hill South 2 Livingston Ridge 3 The Divide 4 Remuda Basin 5 Bootleg Ridge 6 Pierce Canyon 7 Big Sinks 8 Puduca Breaks NW
4		5	
6	7	8	

ADJOINING 7.5' QUADRANGLE NAMES

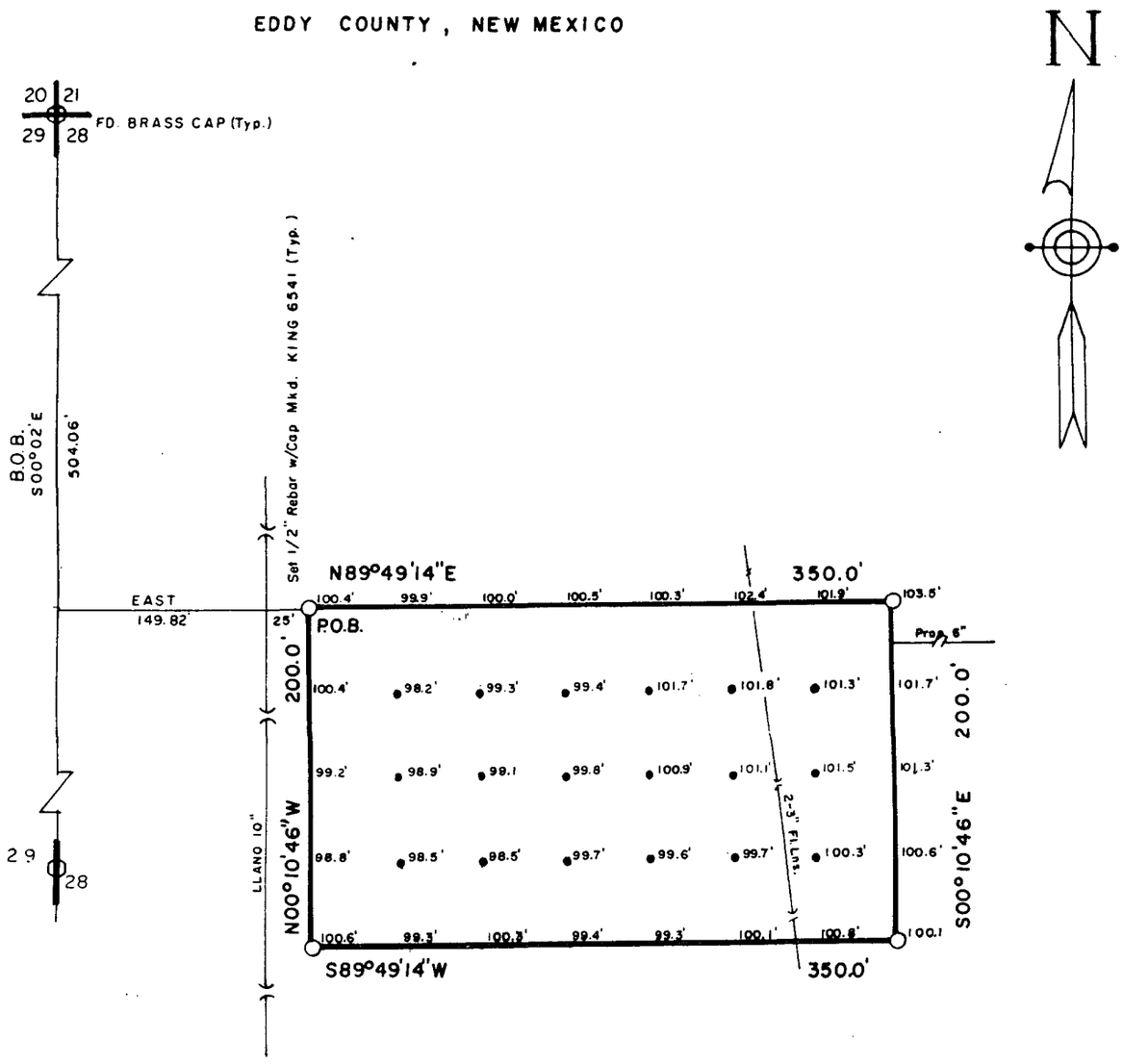
PLAT OF SURVEY

0 25 50 100

SCALE- 1" = 100'

SEC. 28, T23S, R31E, N.M.P.M.,

EDDY COUNTY, NEW MEXICO



DESCRIPTION

A tract of land situated in Section 28, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, being further described as follows:

Beginning at a point which lies S00° 02'E 504.06 feet and East 149.82 feet from the Northwest corner of said Section 28; thence N89° 49' 14"E 350.00 feet; thence S00° 10' 46"E 200.00 feet; thence S89° 49' 14"W 350.00 feet; thence N00° 10' 46"W 200.00 feet to the point of beginning, describing 1.607 acres, more or less.

I HEREBY CERTIFY THAT I AM THE PROFESSIONAL LAND SURVEYOR WHO PREPARED THE ABOVE PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY DIRECTION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

P.L.S. No. 6541 N.M
R.P.L.S No. 2308 TX.

NEAL D. KING NEW MEXICO 6541 REGISTERED PROFESSIONAL SURVEYOR

LLANO, INC.

Proposed Compressor Site in Section 28, Township 23 South, Range 31 East, N.M.P.M. Eddy County, New Mexico.

KING SURVEYING
4001 MAHAN DRIVE HOBBS, NEW MEXICO 88240

SCALE: 1"=100'	DRAWN BY: GS
DATE: 7/21/93	SHEET 1 OF 1

IV.

The land owner of the facility site is:

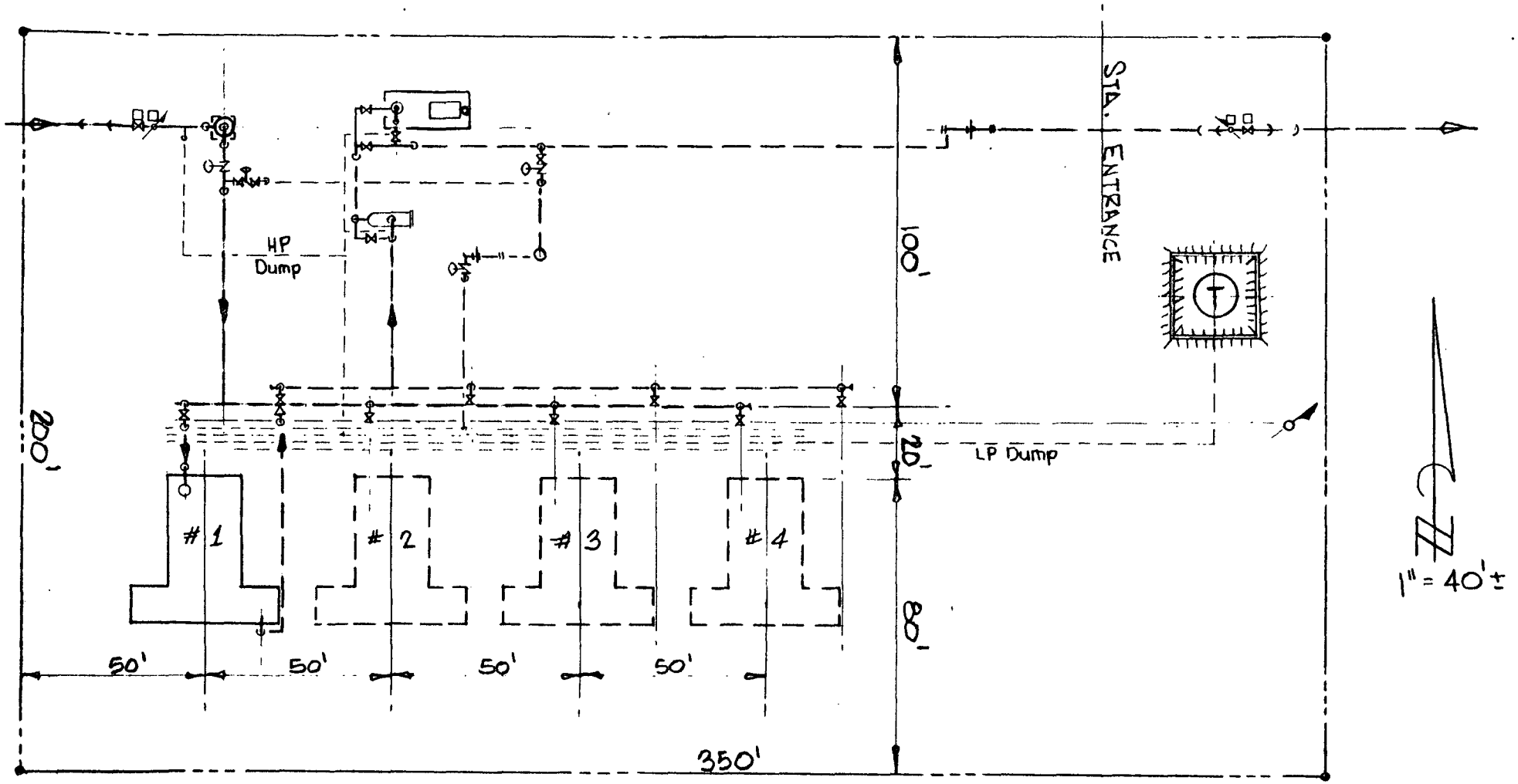
United States Department of The Interior
Bureau of Land Management
Carlsbad Resources Area Head Quarters
P.O. Box 1778
Carlsbad, New Mexico 88221-1778

(505) 887-6544

V. Facility Description

The proposed compressor station will consist of two skid - mounted, engine-driven gas compressors. a skid - mounted dehydration unit, an inlet separator, a filter separator, and a 210 barrel tank. See attached diagram of the facility. (Diagram is showing locations for four compressors. We will only be using the locations of compressors 1 and 2, at this time.)

Natural gas will enter the compressor station from the north through a pipeline. The gas will be a commingled stream from various wells in the area. The gas will go through an inlet separator, before going into the compressors. After compression the gas will flow through the filter separator, and then through a dehydration unit. The gas will be dried in the dehydrator before metering and exiting the compressor station.



"PLIRE GOLD-28" COMPR. STA.

PROJECT 748

WLS 7-16-93

VI. Sources, Quantities, & Quality of Effluent & Waste Solids

1) ENGINE COOLING WATER - The engine driving the compressor contains approximately 330 gallons of a 50% antifreeze, 50% water mixture for cooling purposes. This is a closed loop system and normally requires no make-up.

2) SEPARATORS - The inlet separator, filter separator, and scrubbers (located on the compressor skid and dehydration unit) remove an estimated 7 to 13 BBL/day of water and an estimated 0 to 36 BBL/day of hydrocarbon liquids depending upon ambient conditions.

3) WASTE LUBRICATION OILS - The compressors contains approximately 85 gallons of lubricating oil and the engine contains approximately 150 gallons of lubrication oil each. The lubrication oil is a standard 30 or 40 weight oil and replaced approximately every 5000 hours of run time, or as required by oil analysis.

4) DEHYDRATION UNIT - The dehydration unit contains approximately 200 gallons of triethylene glycol which is continually circulated in order to dry the gas. The water vapor is vented to the atmosphere and contains no BTEX.

The waste water and hydrocarbon liquids will be commingled within the facility. Individual rates, volumes and concentrations should not vary beyond the ranges identified above. All process units will be self-contained to prevent intentional or inadvertent discharges and spills. A typical chemical characterization of the commingled stream is shown in Exhibit #2.

EXHIBIT #2 COMMINGLED STREAM ANALYSIS

	LB MOLE/HR	MOLE %	GPH	% OF PLANT FEED
NITROGEN	0.19747E-07	0.46067E-06	0.82288E-07	0.15461E-06
CARBON DIOXIDE	0.10273E-05	0.23965E-04	0.65705E-05	0.81482E-04
METHANE	0.19038E-04	0.44411E-03	0.12216E-03	0.51535E-05
ETHANE	0.62999E-03	0.14696E-01	0.63787E-02	0.76515E-03
PROPANE	0.94547E-02	0.22056	0.98634E-01	0.17910E-01
I-BUTANE	0.81630E-02	0.19043	0.10110	0.13917
N-BUTANE	0.37516E-01	0.87517	0.44782	0.26424
I-PENTANE	0.33852E-01	0.78971	0.46894	1.1228
N-PENTANE	0.40540E-01	0.94573	0.55586	1.4222
N-HEXANE	0.80111E-01	1.8688	1.2474	4.1755
N-HEPTANE	0.12382	2.8884	2.1623	7.0586
WATER	3.9526	92.206	8.5284	62.159
TOTAL FOR STREAM	4.2867	100.00	13.617	0.77303
FLOW BY VOLUME	326.81	GAL/DAY		
TEMPERATURE	75.000	DEG F		
PRESSURE	13.100	PSIA		
MOLECULAR WEIGHT	23.075			
GROSS HEATING VALUE	1624.3	BTU/LB		

VII. TRANSFER & STORAGE OF PROCESS FLUIDS & EFFLUENTS

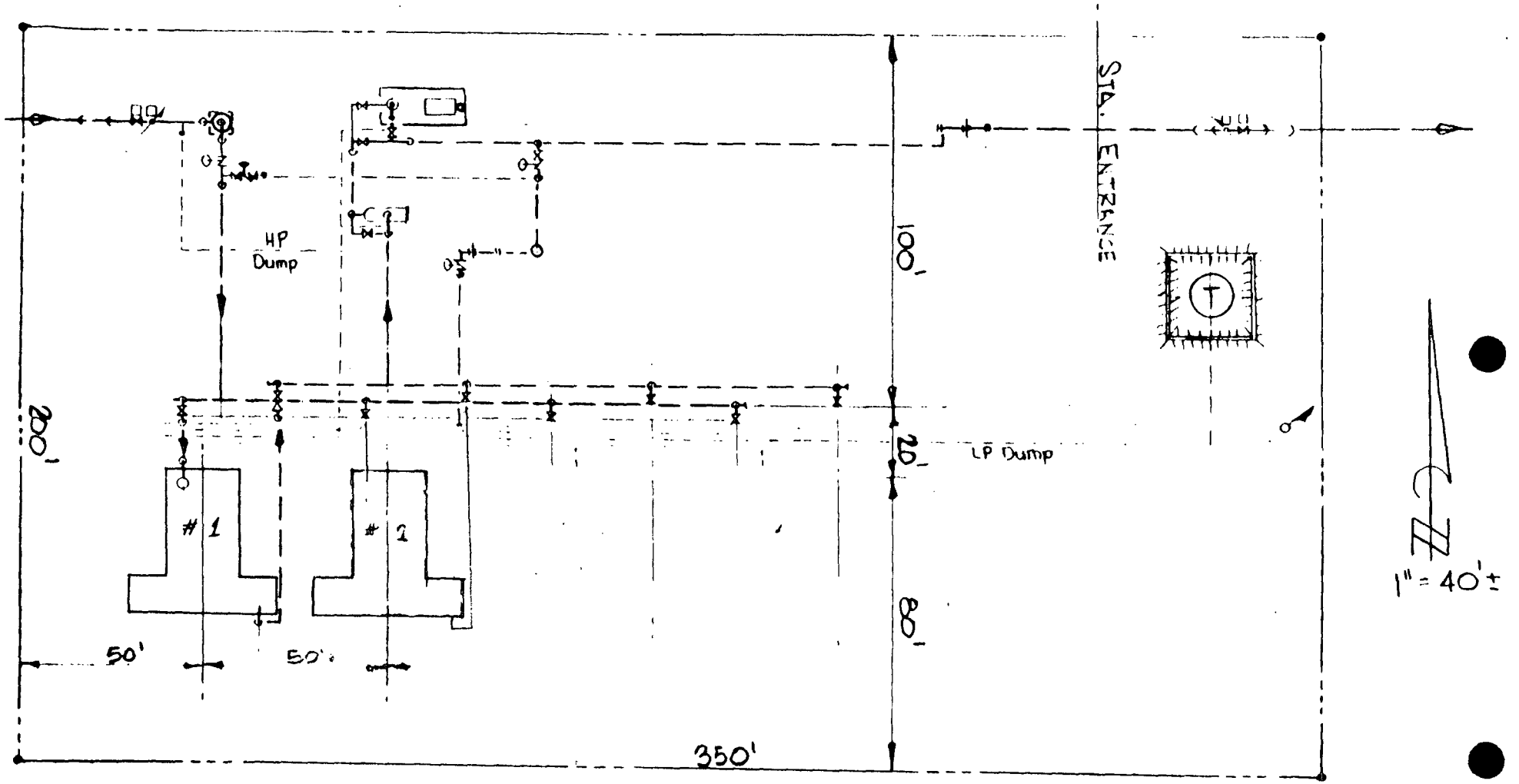
Low pressure waste water and hydrocarbon liquids are collected in the inlet separator, the first and second stage compressor scrubbers, and the blowcases. The low pressure waste water and hydrocarbon liquids are commingled and piped to a closed storage tank. See attached facility flow schematic.

High pressure waste water and liquid hydrocarbons are collected in the third stage compressor scrubbers, the filter separator, and the dehydration unit scrubber. The high pressure commingled liquids are then piped back to the inlet separator.

The inlet separator, filter separator, compressor scrubbers, and dehydration unit are each pressurized. The closed storage tank will be maintained at 1.5 oz pressure.

The closed storage tank is a standard API 210 Barrel tank. The tank will be constructed on a gravel pad above ground level with an earthen dike enclosure to provide secondary containment equal to one-third greater than the tank capacity.

Waste lubrication oil and foundation drains are piped to above ground pipe blowcases. The blowcases will be pressured as required to send the waste lubrication oil to the closed storage tank.



"PLIRE GOLD-28" COMPR. STA.

PROJECT 748

WLS 7-16-93

VIII.

This is not a disposal site for EFFLUENT Liquid.

As previously stated, the purpose of this site is to compress natural gas. There will be some produced water, and condensate which will be recovered from the natural gas. These liquids will be stored in a 210 Bbl. tank, and will be hauled from location. The produced water will be disposed of by a trucking company, either Rowland Trucking, or AA Oilfield Service. Both of these companies have approved disposal wells which they use, and charge us for the disposal of the produced water.

The condensate will be sold to a refinery. The refinery of choice will be elected by price, and they will pick up the condensate from the storage tank and transport it to their facility.

The used engine lubricants, and engine coolants will be handled by Dresser Rand Corp. The Compressor will be a rental unit, and the owner will preform all maintenance required on this unit. This is inclusive of disposing of any and all used filters etc., which are generated from this compressor.

The storage tank will be monitored by our operators on a daily bases. Further, to prevent any overflow due to an unexpected amount of liquid, there will be a float control installed in the tank which will be monitored by an electronic remote operator, which will shut the station down if the tank becomes full. With this type of check, and safety check, there should be no ground water contamination to contend with.

Simply stated, if the liquid is contained in the tank, then it cannot contaminate the ground, or ground water.

IX.

This facility will have an operator which will check the operations of the facility on daily bases. The operator will report the functioning of the compressor, and a log will be kept of the units. If the operator should locate any problem in any of the equipment, what-so-ever, he will report the problem to his supervisor. Each operator is equipped with mobile communications, which is monitored 24 hours a day.

In the event of a "reportable spill", the operator would notify his supervisor immediately of the occurrence. The supervisor would in turn notify his immediate supervisor, and our emergency report and operating plan would be implemented.

Fluids will be collected inside pressure vessels. These vessels will be ASME stamped, approved, pressure vessels. Therefore, no precipitation can be collected in them, or commingled with produced fluids.

The compressor units will have an "environmental" skid, which will not allow precipitation which has contacted this unit to runoff onto the ground. The unit skid will be piped into a "blow casing" which will transfer all fluids to a 210 Bbl. above ground storage tank. As previously stated the contents of this tank will be hauled by truck as often as necessary to assure proper levels are maintained.

X.

Our contingency plan for cleaning up spills, and reporting same is not complicated. We have a supervisor on call who is available on 24 hours a day. There are administrative support supervisors available when ever needed.

If a spill should occur, the supervisor on duty would start the field operations of the clean-up, by first stopping the source of the spill, and containing all fluids that he possibly can. The on duty supervisor would notify the support people of the situation. The OCD would be notified pursuant to rule 116, and a contractor would be dispatched at that time to start clean up. The land owner would be notified, and all measures would be taken to protect his live-stock, as well as any wild animals.

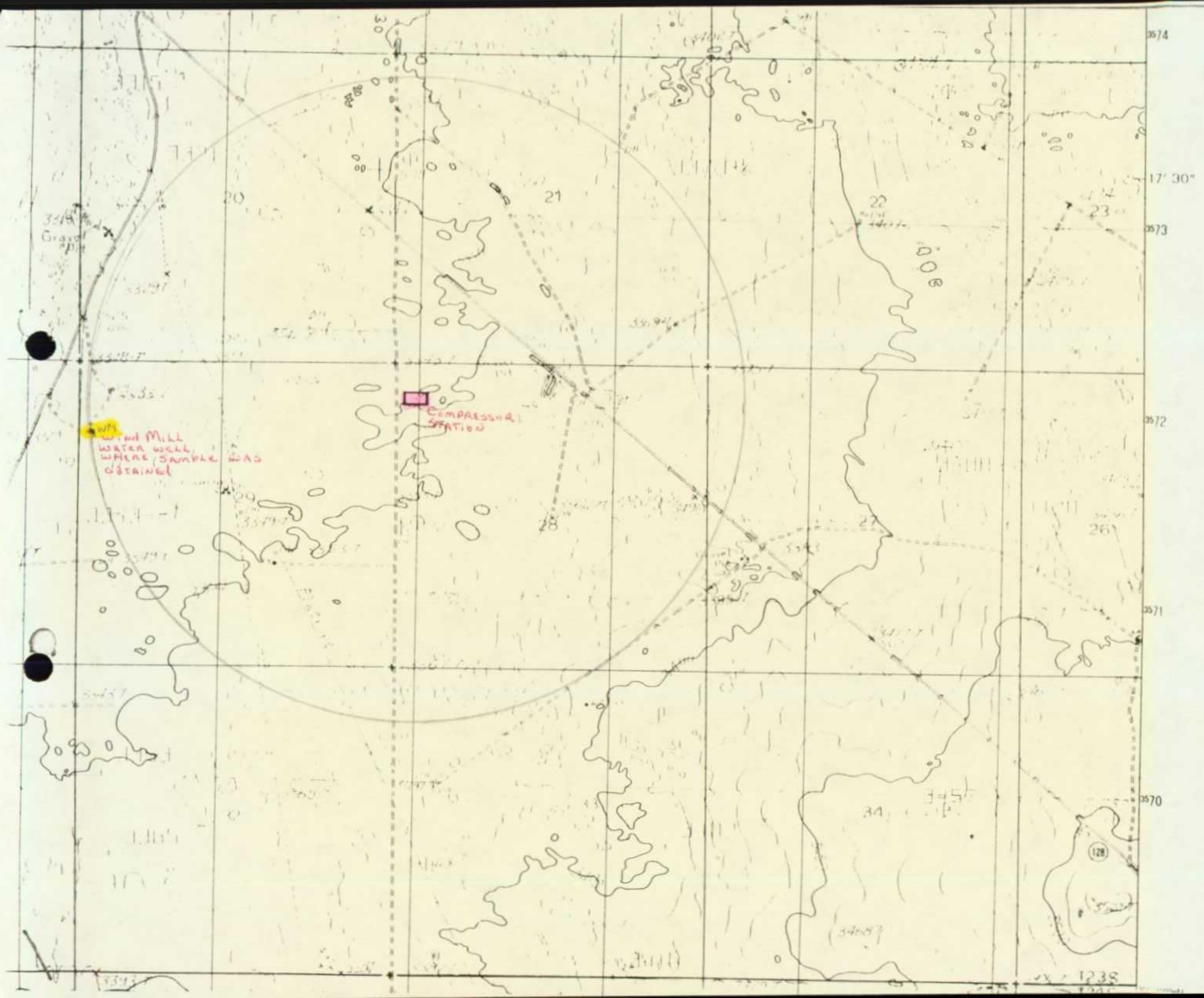
All clean up would be carried out in an approved manner, and all necessary waste would be dealt with accordingly.

XI. SITE CHARACTERISTICS

A. There is one water well with in one mile of the location of this compressor station. Attached is the report from Assaigai Analytical Laboratories on a total water "work-up".

This is not a disposal site. So we would not adversely effect any water, ground, or other environmental state with the disposal of waste.

(ALSO SEE SECTION 5)


WM
Wind Mill
water well
where sample was
obtained
COMPRESSOR
STATION
Gravel
Pit
20
21
22
23
26
27
28
29
30
34
128
3574
3573
3572
3571
3570
17' 30"
1238

P.1/18

SEP 09 '93 08:14 5053457259

Post-it® brand Fax Transmittal Memo 7672 | # of Pages 18 | Date 9/9/93

To Sal Slomer | From J. Lowe

Company Llano, Inc. | Company Assaigai Labs

Location Hobbs NM | Location Albuq NM

Fax # 393-6381 | Telephone # 345-8964

Comments | Dept. Charge | Fax # 345-7259

Original Disposition: ☐ Destroy ☐ Return ☐ Call for pickup

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109

3332 Wedgewood, Suite B • El Paso, Texas 79925

Assaigai Analytical Labs
7300 Jefferson NE
Albuquerque, NM 87109

Attn: MARLEAH M. MARTIN
Phone: (505)345-8954

LLANO, INC.
921 W. SANGER
HOBBS, NM 88240

Attn: ED SLOMER

Purchase Order: 748-02
Invoice Number:

Order #: 93-08-115
Date: 09/09/93 05:05
Work ID: PROJ. #748
Date Received: 08/19/93
Date Completed: 09/08/93

Client Code: LLANO

SAMPLE IDENTIFICATION

Sample Number	Sample Description	Sample Number	Sample Description
01	PROJ. #748		

ND = None Detected D.F = Dilution Factor NT = Not Tested
B = Analyte was present in the blank J = Estimated value
E = Estimated Value, Concentration exceeds calibration range
MULTIPLY THE LIMIT BY THE DILUTION FACTOR.

Marleah M. Martin
Certified By
Marleah Martin

ASSAIGAI
ANALYTICAL LABORATORIES, INC. · 7300 Jefferson, N.E. · Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results By Test

TEST CODE default units	Sample 01 (entered units)
WFAAX N/A	N/A

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01A TEST CODE TDS NAME TDS/EPA 160.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Total Dissolved Solids	2,400	1.0	1.0	08/19/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST JCB

UNITS mg/L

PATCH_ID WTDS-076

COMMENTS N/A

ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PRGJ. #748 FRACTION 01A TEST CODE WALK NAME ALKALINITY/EPA 310.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Alkalinity	70.0	2.0	1.0	08/30/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST JCB

UNITS mg/L

BATCH_ID WALK-40

COMMENTS N/A

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01E TEST CODE WBTEX NAME BTEX/EPA 602

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Benzene	ND	1.0	1.0	08/23/93
Toluene	ND	1.0	1.0	08/23/93
Ethylbenzene	ND	1.0	1.0	08/23/93
P-&m-xylene	ND	1.0	1.0	08/23/93
O-xylene	ND	1.0	1.0	08/23/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST NO
FILE ID 020
UNITS ug/L
BATCH_ID WGCVOA-78
COMMENTS N/A

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

Received: 08/19/93

REPORT
Results by Sample

Work Order # 93-08-118

SAMPLE ID PROJ. #748

FRACTION 01B TEST CODE MCL NAME CHLORIDE/EPA 325.3
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Chloride	280	1.0	1.0	08/31/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST JCB
UNITS mg/L
BATCH_ID WCL-045
COMMENTS N/A

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 010 TEST CODE WFAACA NAME CALCIUM (FAA)/EPA 215.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Calcium, Ca	255	0.10	75	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748

FRACTION 01D TEST CODE WFAACU NAME COPPER (FAA)/EPA 220.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Copper, Cu	ND	0.020	1.0	08/24/93	08/25/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

Received: 08/19/93

REPORT

Work Order # 93-08-118

Results by Sample

SAMPLE ID **PROJ. #748** FRACTION **01D** TEST CODE **WFAAFE** NAME **IRON (FAA)/EPA 236.1**

Date & Time Collected **08/18/93 14:00:00** Category **WATER**

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Iron, Fe	0.121	0.050	1.0	08/24/93	08/31/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE WFAAK NAME POTASSIUM (FAA)/EPA 258.1

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Potassium, K	3.51	0.050	1.0	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
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Received: 08/19/93

REPORT
Results by Sample

Work Order # 93-08-118

SAMPLE ID **PROJ. #748**

FRACTION **01D** TEST CODE **WFAAMG** NAME **MAGNESIUM (FAA)/EPA 242.1**
Date & Time Collected **08/18/93 14:00:00** Categcry **WATER**

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Magnesium, Mg	30.7	0.0050	1.0	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TCTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01D TEST CODE WFAAMN NAME MANGANESE (FAA)/EPA 243.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Manganese, Mn	ND	0.020	1.0	08/24/93	09/03/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite E-5 • El Paso, Texas 79925

Received: 08/19/93

REPORT
Results by Sample

Work Order # 93-08-118

SAMPLE ID PROJ. #748

FRACTION 01D TEST CODE WFAANA NAME SODIUM (FAA)/EPA 273.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Sodium, Na	138	0.020	5.0	8/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
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3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

Received: 08/19/93

REPORT
Results by Sample

Work Order # 93-08-118

SAMPLE ID PROJ. #748

FRACTION 01D TEST CODE WFAAZN NAME ZINC (FAA)/EPA 289.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_EXT	DATE_ANAL
Zinc, Zn	ND	0.010	1.0	08/24/93	08/26/93

Notes and Definitions for this Report:

ANALYST KH
UNITS mg/L
BATCH_ID WFAA-230
COMMENTS RESULTS REFLECT TOTAL METALS ANALYSIS

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID **PROJ. #748** FRACTION **01B** TEST CODE **WFL** NAME **FLUORIDE/EPA 340.2**

Date & Time Collected **08/18/93 14:00:00** Category **WATER**

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Fluoride	1.95	0.025	1.0	08/26/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST TSH

UNITS mg/L

BATCH_ID WFL-028

COMMENTS N/A

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ANALYTICAL LABORATORIES INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109
3332 Wedgewood, Suite B-5 • El Paso, Texas 79925

REPORT

Work Order # 93-08-118

Received: 08/19/93

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01C TEST CODE WNO3 NAME NITRATE as (N)/SM 4500D

Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Nitrate	2.6	0.10	1.0	08/24/93

Notes and Definitions for this Report:

EXTRACTED

ANALYST TSH

UNITS mg/L

BATCH_ID WNO3-079

COMMENTS N/A

Results by Sample

SAMPLE ID PROJ. #748 FRACTION 01A TEST CODE WPH NAME pH/EPA 150.1
Date & Time Collected 08/18/93 14:00:00 Category WATER

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
pH	8.41	0.10	1.0	08/19/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST TH
UNITS pH Units
BATCH_ID WPH-129
COMMENTS N/A

SAMPLE ID **PROJ. #748** FRACTION **01B** TEST CODE **WS04** NAME **SULFATE/EPA 375.4**
Date & Time Collected **08/18/93 14:00:00** Category **WATER**

PARAMETER	RESULT	LIMIT	D_F	DATE_ANAL
Sulfate	1810	1.0	75	08/27/93

Notes and Definitions for this Report:

EXTRACTED
ANALYST JCB
UNITS mg/L
BATCH_ID WS04-037
COMMENTS N/A

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☑ Telephone ☐ Personal | Time 200 pm | Date 1-23-95

Originating Party	Other Parties
CHRIS EUSTICE	ED SLOMAN (LLANO, INC)

Subject "PURE GOLD 28 CS" - GW-150 discharge plan flat fee delinquent $690.00 due upon receipt of approval (Nov 22, 1993)

Discussion

I told Ed that a review of our files for GW-150 indicates we never received the $690.00 flat fee for the approval of Llano, Inc discharge plan

Conclusions or Agreements

Checks in the mail

Distribution

Signed

UNITED STATES
DEPARTMENT OF THE INTERIOR
FISH AND WILDLIFE SERVICE

Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

November 2, 1993

FILE
PureGold
28

William J. LeMay, Director
New Mexico Energy, Minerals, and
Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. LeMay:

This responds to the notice of publication correction received by the U.S. Fish and Wildlife Service (Service) on October 14, 1993, regarding effects of Oil Conservation Division discharge permit No. GW-150 on fish, shellfish, and wildlife resources in New Mexico. The Service has no additional comments on this discharge plan. Please refer to our previous comments dated October 5, 1993.

If you have any questions concerning our previous comments, please contact Mary Orms at (505) 883-7877.

Sincerely,

for Jennifer Fowler-Propst
State Supervisor

cc:
Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico
Regional Administrator, U.S. Environmental Protection Agency, Dallas, Texas

NOTICE OF PUBLICATION
CORRECTION
STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-150) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Pure Gold "28" Compressor Station located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Approximately 546 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidential discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of the publication of this notice during which comments may be submitted to him a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
William J. LeMay
Director

Journal: October 21, 1993

STATE OF NEW MEXICO
County of Bernalillo ss

Paul D. Campbell being duly sworn declares and says that he is National Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 21 day of Oct., 1993, and the subsequent consecutive publications on _____, 1993

Paul D Campbell

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 21 day of Oct 1993.

Bernadette Ortiz

12-18-93

PRICE $31.24

Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER C31184

ARTESIA DAILY PRESS

ARTESIA, NEW MEXICO 88210

Phone 746-3524 P.O. Drawer 179 503 West Main Street

Published by Valley Newspaper, Inc.

State of N M
Dept Energy & Minerals
Oil Conservation Division
P O Box 2088
Santa Fe, N M 87501

Date	Display Inches		Special	Oct 93
1	Legal		14496	
2				
3	Correction			
4	(6W-150) Llano Inc			
5				
6				
7	Published Oct 20, 1993			
8				
9				
10		9h	Li @ 364	34.56
11				2.07
12				36.63
13				
14				
15				
16				
17				
18	I hereby certify that this is a true and correct			
19	statement to the best of my knowledge.			
20				
21				
22	Barbara Boone			
23				
24			Bookkeeper	
25				
26				
27				
28				
29				
30				
31				
Total Inches				
Rate				

Monthly Acct.	$
4% Sales Tax	$
Monthly Total	$
Previous Balance	$
Total Due	$

Affidavit of Publication

No. 14496

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive days weeks on the same day as follows:

First Publication October 20, 1993

Second Publication

Third Publication

Fourth Publication

Gary D. Scott

Subscribed and sworn to before me this 20th day of October 19 93

Barbara Ann Boans

Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

Copy of Publication

LEGAL NOTICE

NOTICE OF PUBLICATION
CORRECTION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-150) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a discharge plan application for their Pure Gold "28" Compressor Station located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Approximately 546 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 200 feet with a total dissolved solids concentration of approximately 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil ~~Conservation Division~~ at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
s-William J. LeMay
WILLIAM J. LEMAY,
Director

SEAL

Published in the Artesia Daily Press, Artesia, N.M. October 20, 1993.

Legal 14496

MA
hard copy

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

October 13, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-271

Mr. John Delaney
Llano Inc.
921 W. Sanger
Hobbs, New Mexico 88240

Re: Pure Gold "28" Compressor Station
Eddy County, New Mexico

Dear Mr. Delaney:

The Oil Conservation Division (OCD) has received your request dated October 7, 1993 for a 120 day authorization to discharge without an approved discharge plan at the above referenced facility. The OCD has received your discharge plan application dated September 28, 1993, and is in the process of reviewing the application.

Pursuant to Section 3-106.B. of the New Mexico Water Quality Control Commission (WQCC) regulations and for good cause shown, Llano Inc. is hereby authorized to discharge at the Pure Gold "28" Compressor Station, located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, without an approved discharge plan for 120 days. This authorization is granted to allow the OCD time to review the discharge plan application.

Please notify the OCD in writing when the facility commences operations. If you have any questions, please feel free to contact Chris Eustice at (505) 827-5824.

Sincerely,

William J. LeMay
Director

WJL/cee
xc:OCD - Artesia Office

HADSON

OIL CONSERVATION DIVISION
RECEIVED

'93 OCT 12 AM 9 32

October 7, 1993

Mr. William J. LeMay
State of New Mexico
Oil Conservation Division
State Land Office Building
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. LeMay:

Llano, Inc. respectfully requests a 120 day extension to operate our Pure Gold "28" Compressor Station, located in Section 28, Township 23 South, Range 31 East, Eddy County, New Mexico. Scheduled start up date for this station is October 15th.

This extension is requested in order to give the O.C.D. time to evaluate Llano's Discharge Plan for the above described compressor station.

Should you have any questions or need additional information, please call me at (505) 393-2153.

Sincerely;

John Delaney
General Manager
Operations & Construction

JD:ras

MINERALS, INC.

NOTICE OF PUBLICATION
CORRECTION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-150) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a discharge plan application for their Pure Gold "28" Compressor Station located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Approximately 546 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 200 feet with a total dissolved solids concentration of approximately 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☑ Telephone ☐ Personal	Time	Date
	1215 PM	10-7-93

Originating Party	Other Parties
C. EUSTICE	JOHN DELANEY
OCD	LLANO INC

Subject: PURE GOLD '28' COMP ST (GW 150)
PUBLIC NOTICE

Discussion: TOLD JOHN ABOUT THE PUBLIC NOTICE ERROR, STATING FACILITY IS IN LEA CO INSTEAD OF EDDY.

ASKED HIM TO ASK DIR FOR 120 EXTENSION TO OPER FACILITY W/OUT APPROVED DISCHG PLAN

I APOLOGIZED

Conclusions or Agreements

JOHN SAID 'NO PROBLEM'.
HE WILL GET LETTER OFF TODAY.

Distribution

FILE

Signed C. Eustice

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088; Telephone (505) 827-5800:

(GW-150) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Pure Gold "28" Compressor Station located in theNW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Lea County, New Mexico. Approximately 548 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidential discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-151) - El Paso Natural Gas Company, Lori Saylor, Engineer, One Petroleum Center/Building 2, 3300 North "A" Street, Midland, Texas 79705, has submitted a discharge plan for their Eunice "B" Compressor Station located in the NW/4 NW/4 Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved offsite disposal facility. Total dissolved solids concentration of the waste water will not be known until the proposed facility is in operation, at which tiem the operator will submit this information. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of aproximately 160 feet with a total dissolved solids concentration of 1000 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of the publication of this notice during which comments may be submitted to him. a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A public hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

SEAL under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of September, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
William J. LeMay
Director

October 1, 1993

Error
Should have read 'Eddy'

STATE OF NEW MEXICO
County of Bernalillo

Paul D. Campbell being duly sworn declares and says that he is National Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 1 day of Oct., 1993, and the subsequent consecutive publications on _____, 1993

Paul D Campbell

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 1 day of Oct 1993.

Bernadette Ortiz

NOTARY PUBLIC

12-18-93

PRICE $41.90

Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER C81184

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Notice Of Publication

and numbered xxxxxxxxxxx in the xxxxxx Court of Lea xxxxxxxxxxxxx County, New Mexico, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, once each week on the xxxxxxxxxxxxxxxxxxx same day of the week, for one (1) day consecutive weeks, beginning with the issue of September 29, 19 93 and ending with the issue of September 29, 19 93

And that the cost of publishing said notice is the sum of $ 50.40 which sum has been (Paid) (Assessed) as Court Costs

Joyce Clemens

Subscribed and sworn to before me this 12th day of October, 19 93

Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 19 94

LEGAL NOTICE
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of 1000 mg/1. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of September, 1993.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
SEAL

Published in the Lovington Daily Leader September 29, 1993.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director