GW - 162

PERMITS, RENEWALS, & MODS Application

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division

APRIL 29, 2011

Mr. Keith Warren, P.E.
Environmental Engineer
DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202

RE: DCP ANTELOPE RIDGE GAS PLANT (GW-162)
NOTIFICATION OF UPCOMING FACILITY CHANGES
UNIT LETTER O, SECTION 15, TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
LEA COUNTY, NEW MEXICO

Mr. Warren:

The Oil Conservation Division (OCD) has reviewed DCP Midstream's letter of April 19, 2011 in which you propose certain changes to DCP's Antelope Ridge Gas Plant. OCD agrees that the proposed changes are minor and do not change the operations of your facility. OCD hereby approves your request to install new equipment, tanks, *etc.* OCD feels that the proposed changes will help prevent any future environmental impacts. DCP's proposed below-grade tanks appear to meet all appropriate technical requirements. As requested, OCD will consider the information contained in your letter as an addendum to DCP's application for renewal of July 27, 2009.

If you have any questions, please contact Leonard Lowe at 505-476-3492 or by E-mail (leonard.lowe@state.nm.us).

Sincerely,

Glenn von Gonten
Acting Environmental Bureau Chief

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

April 19, 2011

UPS NEXT DAY AIR *(Tracking Number 1Z F46 915 13 9681 4866)*

Mr. Glenn von Gonten
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Antelope Ridge Gas Plant
Notification of Upcoming Facility Changes
Discharge Permit (GW-162)
Lea County, New Mexico

Mr. von Gonten:

DCP Midstream, LP (DCP Midstream) is providing you with the following information regarding upcoming changes being made to the Antelope Ridge Gas Plant facility. Plans for the changes described below are being finalized, and equipment foundation construction is scheduled to commence during the week of May 16, 2011, weather permitting. I am providing this information (following recent discussions with Leonard Lowe) in the hope that we can secure your approval to proceed with the work. DCP Midstream does not believe the changes described will result in any significant modification in the potential discharge of any water contaminants, nor will any water quality standard be exceeded as a result of these changes.

DCP Midstream is expanding the Antelope Ridge Gas Plant facility to the north and to the east to accommodate several new treatment systems and their associated auxiliary equipment. A description of these new systems is described below. An updated facility plot plan showing the relative locations of the new treatment systems and equipment is provided as Attachment 1.

DCP Midstream is adding an amine treatment system for the removal of carbon dioxide from the inlet gas stream to the current facility process. The new treatment equipment will be constructed northeast of the facility compressor units. To support the operation of the new amine treatment system, a new 100-barrel Amine Storage Tank and a new 100-barrel Demineralized Water Tank will be utilized. These storage tanks will be placed inside a new impermeable secondary containment berm to be constructed in the vicinity of the amine treatment system. Five existing bulk storage tanks, currently in use at the facility and situated inside an existing secondary containment berm, will be also be relocated to this new secondary containment berm. The containment berm will be sized to hold at least 133% of the largest tank's maximum volume. A representative design drawing showing details of a 100-barrel tank similar to the tanks that will be installed is included as Attachment 2.

DCP Midstream
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DCP Midstream is also adding a new glycol dehydration system to current facility operations. The new dehydration system will remove excess water from the facility's inlet gas stream. The new dehydration equipment will be constructed east of the new amine treatment system. Most of the dehydration system equipment, as well as the amine treatment system equipment, is skid-mounted and will be placed atop concrete foundations equipped with environmental drains. The concrete foundations will prevent incidental leaks of amine, glycol, and other system fluids from making contact with the ground surface in the immediate vicinity of the equipment. The environmental drainage system is included to prevent stormwater that may come into contact with de minimis amounts of oil, amine, and other equipment fluids from discharging from the facility via sheet flow stormwater runoff.

Fluids captured by the foundation drain systems will gravity flow to new below-grade tanks, identified here-in as the Amine Drain Rundown Tank and the Glycol Drain Rundown Tank. These below-grade tanks will have a fluid storage capacity of 500 gallons (primary tank), will be constructed of fiberglass, equipped with a vinyl ester corrosion barrier, and will be double-walled (tank-in-a-tank design) to provide appropriate secondary containment to minimize the potential for an inadvertent release of oil or other fluids to the surrounding environment. Four view ports will be provided on the top of the tank to provide leak detection capability and allow for visual inspection of the interstitial space and primary tank walls. Fluids collected in these tanks will be transferred to a new 210-barrel Slop Oil Storage Tank (see Attachment 2 for anticipated tank details) for future off site disposal. Level controls will be incorporated into the tank design to provide timely, automatic emptying of the tank via an air driven diaphragm pump to prevent accidental overfilling of the tank. The pump will be activated once the level in the primary tank reaches 50% of the primary tank's volume. A drawing showing the details of the below-grade tank is included as Attachment 3.

Additionally, a new Inlet Receiver is being installed east of the Residue Compressor for initial liquids separation from the inlet gas stream, and a regenerative thermal oxidizer will be installed along the northeastern fence line for management/disposal of recovered benzene, toluene, ethyl benzene, and xylenes (BTEX), and volatile organic compounds (VOCs).

In addition to the changes described above, several changes will also occur in existing areas of the facility. A new Motor Control Center (MCC) Building is being constructed north of the Propane Compressor. The MCC will house many of the facilities new electrical control panels and systems. To support the new MCC and electrical systems, two new electrical transformers are being placed adjacent to the MCC. Additionally, several older pieces of equipment are being replaced with newer, more efficient equipment including the Residue Compressor engine; the Regenerative Heater associated with the Residue Compressor, and the Instrument Air Compressor.

All below ground piping associated with these new systems and equipment will be properly protected from external corrosion following procedures outlined in DCP's mechanical integrity program.

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The New Mexico Office of the State Engineer Water Rights Reporting System lists two wells within 1 mile of the Antelope Ridge Gas Plant facility. Depth to water is listed as 430 feet below ground surface for a well 1,000 feet west of the facility and 265 feet below ground surface for a well 0.8 miles southeast of the facility. According to a discharge permit renewal submitted for this facility in 2003, a water sample from a well approximately 4 miles southwest of the plant had a total dissolved solids (TDS) content of 635 parts per million (ppm). No new total dissolved solids (TDS) concentration data was located for wells in the vicinity of the facility.

An application for renewal of the Antelope Ridge Gas Plant discharge permit was submitted to the NMOCD on July 27, 2009. As of the date of this correspondence, a draft of the renewed permit has not yet been received by DCP Midstream. Because the information contained in this correspondence was not included in the above-referenced renewal application, please consider this notification (and the information provided herein) an addendum to the previously submitted permit renewal application.

If you have any questions concerning the information contained within this notification, please contact me at (303) 605-1936. Please send all correspondence regarding this notification to me at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

Keith Warren, P.E.
Environmental Engineer

Enclosures

cc: Leonard Lowe, New Mexico Oil Conservation Division
Steve Boatenhamer, DCP Midstream
Johnnie Bradford, DCP Midstream

ATTACHMENT 1
AMENDED FACILITY PLOT PLAN

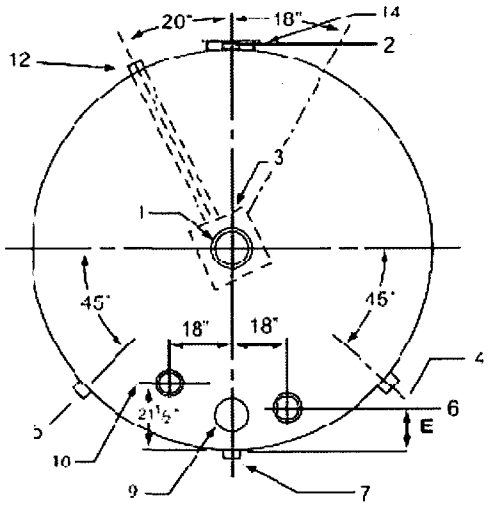
ATTACHMENT 2
ABOVEGROUND STORAGE TANK DETAIL

100-BARREL AMINE STORAGE TANK AND DEMINERALIZED WATER TANK

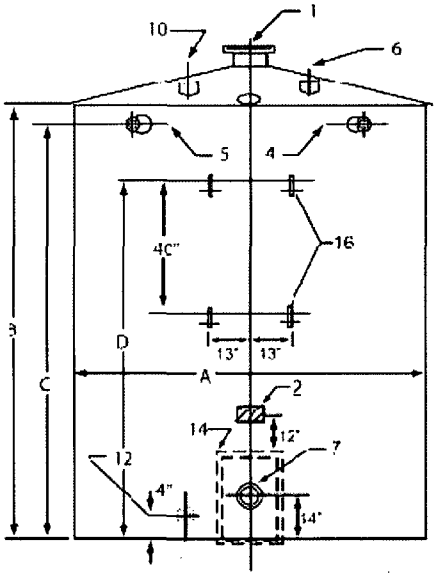
Table 1—Tank Dimensions (See Figure 1)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Nominal Capacity bbl	Design Pressure oz/in.^{2} Pressure, Vacuum	Approximate Working Capacity bbl (See Note)	Outside Diameter ft, in. A	Height ft B	Height of Overflow Connection ft, in. C	Height of Walkway Lugs ft, in. D	Location of Fill-line Connection [a] in. E	Size of Connections in. C-1, C-2, C-3, C-7	Size of Connections in. C-4, C-5, C-6
90	16, 1/2	72	7, 11	10	9, 6	7, 7	14	3	3
100	16, 1/2	79	9, 6	8	7, 6	5, 7	14	3	3
150	16, 1/2	129	9, 6	12	11, 6	9, 7	14	3	3
200	16, 1/2	166	12, 0	10	9, 6	7, 7	14	3	4
210	16, 1/2	200	10, 0	15	14, 6	12, 7	14	3	4
250	16, 1/2	224	11, 0	15	14, 6	12, 7	14	4	4
300	16, 1/2	266	12, 0	15	14, 6	12, 7	14	4	4
400	16, 1/2	366	12, 0	20	19, 6	17, 7	14	4	4
500	16, 1/2	466	12, 0	25	24, 6	22, 7	14	4	4
500	8, 1/2	479	15, 6	16	15, 6	13, 7	14	4	4
750	8, 1/2	746	15, 6	24	23, 6	21, 7	14	4	4
Tolerance (all sizes)			± 1/8 in.	± 3/8 in.	± 1/8 in.	± 1/8 in.	± 1/8 in.		

Standard Tank Dimensions from API 12 F

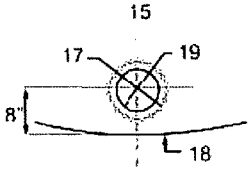


PLAN

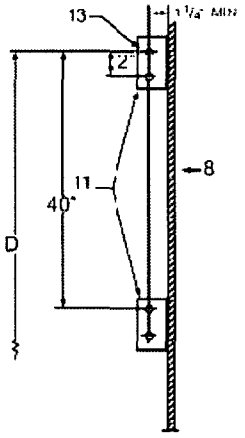


ELEVATION

1. Dome
2. Nameplate (See 8.2)
3. Anti-channel Drain (Optional)
4. Overflow Line Connection (C-4)
5. Overflow Line Connection (C-5)
6. Fill-line Line Connection (C-2)



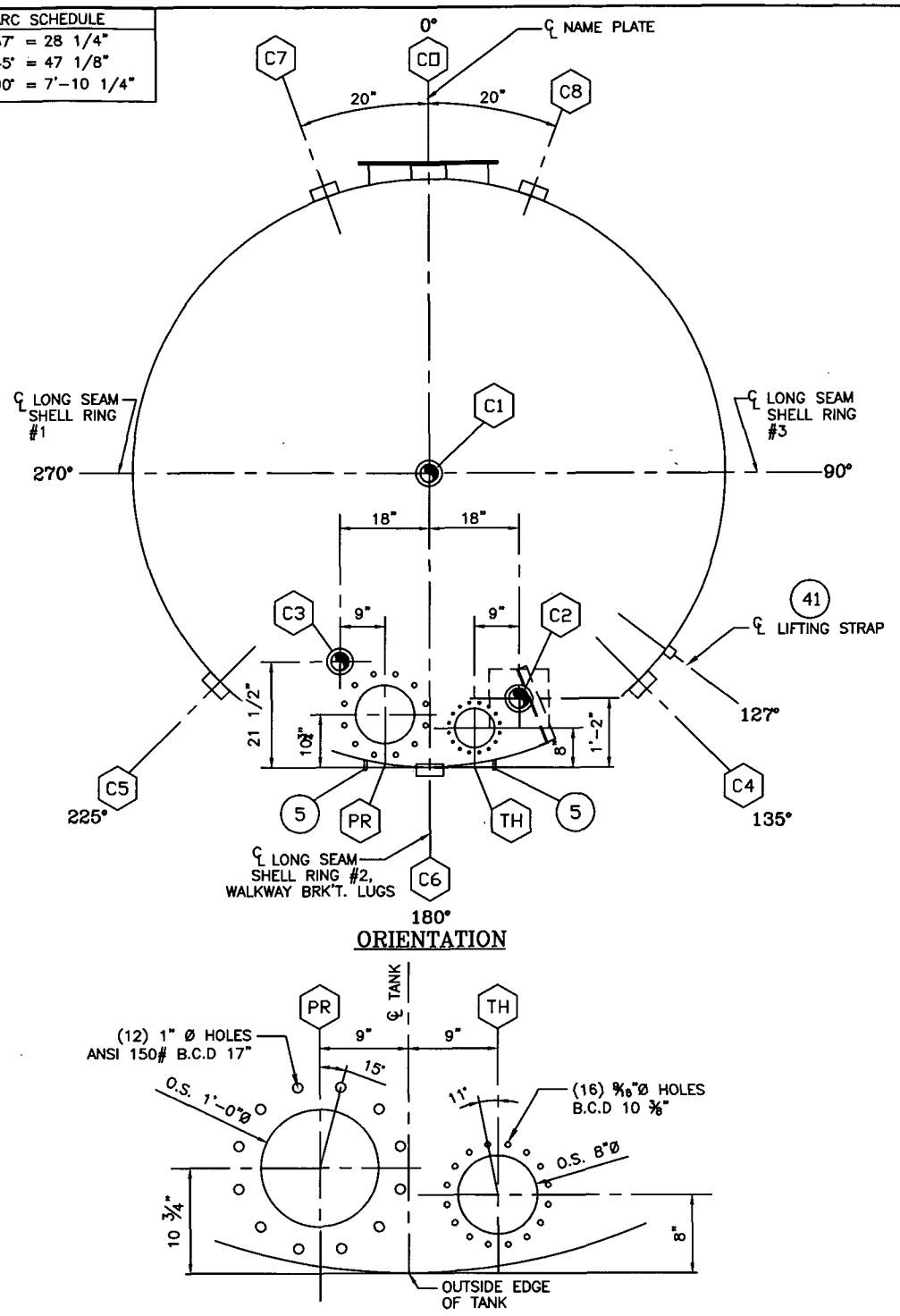
DETAIL
THIEF-HATCH CUTOUT



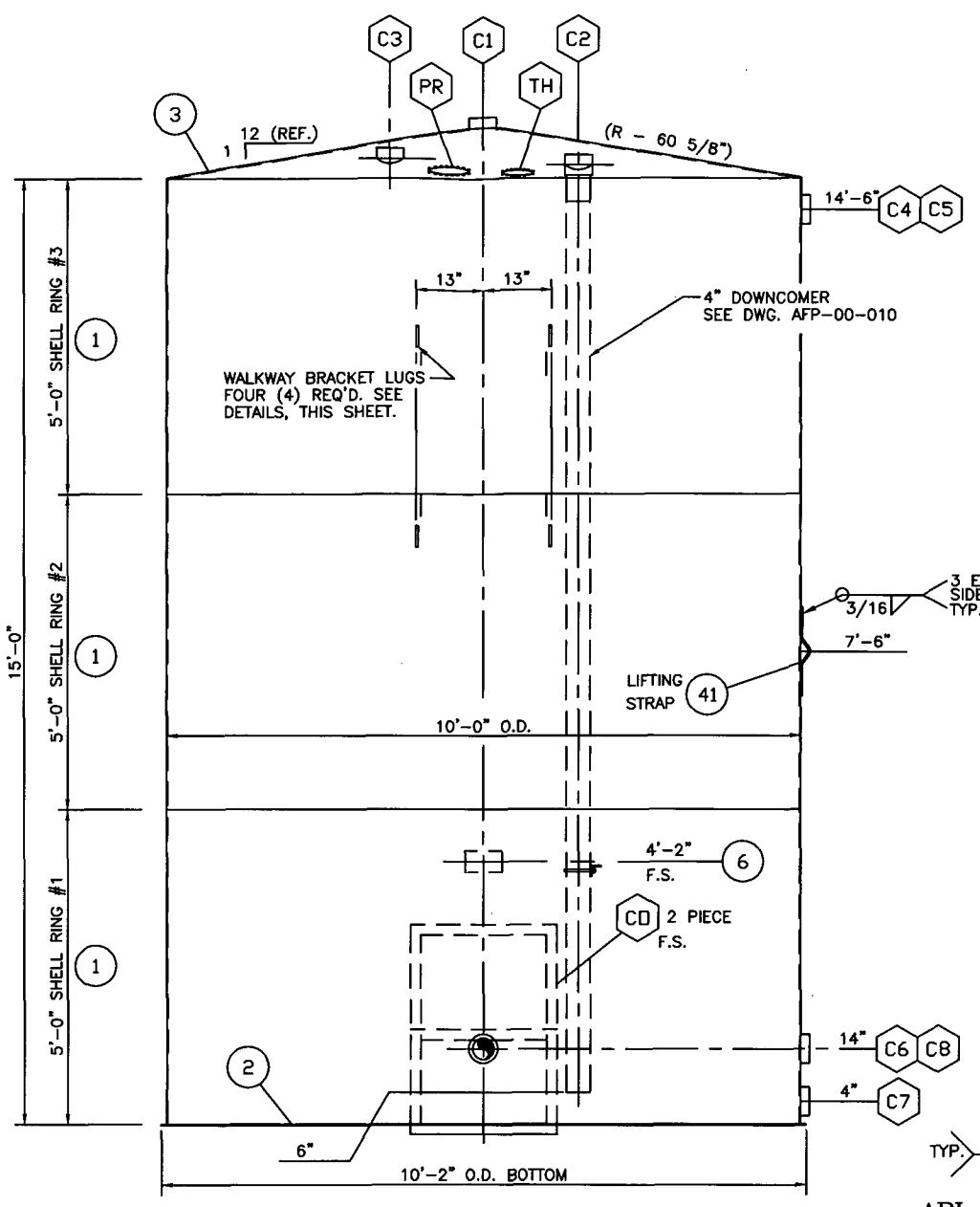
DETAIL OF WALKWAY
BRACKET LUGS

7. Pipe-line Connection (C-6)
8. Shell Plate
9. Thief-hatch Cutout
10. Vent-line Connection (C-3)
11. Lugs
12. Drain-line Connection (C-7)
13. 9/16 in. Diameter Bolt Holes
14. 24 in. × 36 in. Cleanout
15. Tank
16. Walkway Bracket Lugs
17. 10 3/8 in. B.C. 16 9/16 in. Holes
18. Outside Edge of Tank
19. 8-in. Hole

ARC SCHEDULE
37° = 28 1/4"
45° = 47 1/8"
90° = 7'-10 1/4"

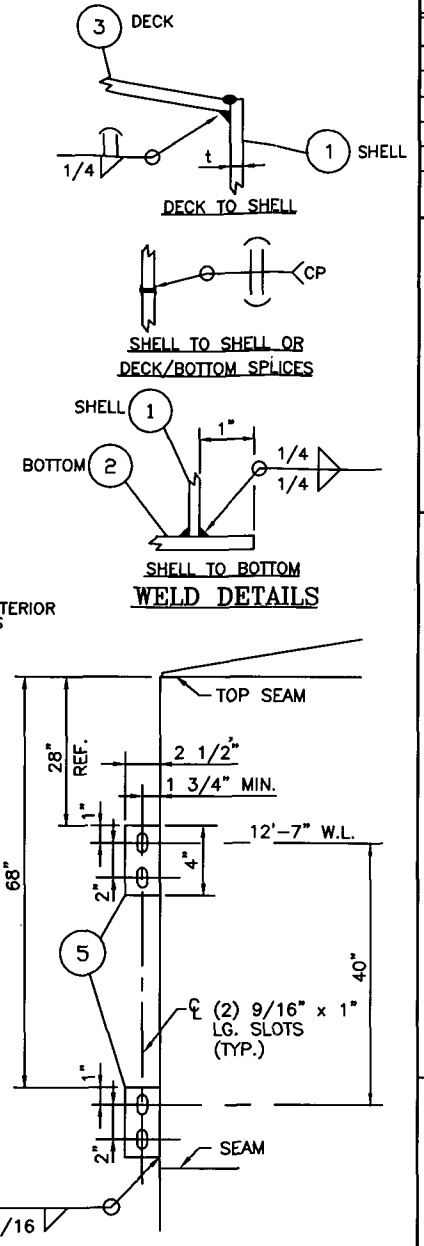


THIEF-HATCH CUTOUT
N.T.S.



ELEVATION
VIEW FOR CONNECTION ELEVATION ONLY.
SEE ORIENTATION FOR TRUE LOCATION.

NOTE: ALL ELEVATIONS SHOWN ARE FROM TOP SIDE OF BOTTOM PLATE, UNLESS OTHERWISE NOTED.



API WALKWAY BRACKET LUGS
FOUR (4) REQUIRED

NO.	REVISION	DATE	BY	CHK
A	ISSUED FOR APPROVAL	12/10/10	MLV	RS
X	X	X	X	X
X	X	X	X	X
X	X	X	X	X
X	X	X	X	X
X	X	X	X	X

GENERAL NOTES:

1. SEE CPSC STANDARD DRAWINGS, STDWELD-1 FOR APPLICABLE INFORMATION & STDWELD-2 FOR INFORMATION AS REFERENCED IN NOZZLE SCHEDULE. FOR DIMENSIONAL FABRICATION TOLERANCES SEE CPSC STANDARD DRAWING DS-0002.
2. FOR LOCATIONS OF ALL APPLICABLE CAUTION TAGS & CPSC LOGOS SEE DRAWING LBL-001.
3. ALL DIMENSIONS ARE FROM TOP OF TANK BOTTOM PLATE, UNLESS OTHERWISE SPECIFIED.
4. ALL BOLT HOLES TO STRADDLE MAJOR VESSEL CENTERLINES, UNLESS OTHERWISE SPECIFIED.
5. TANK SHALL BE CLEANED, INSIDE AND OUTSIDE PER SSPC-SP 2 (HAND TOOL CLEANING) OR AT SHOP OPTION PER SSPC-SP 3 (POWER TOOL CLEANING) AS A MINIMUM; UNLESS OTHERWISE SPECIFIED.

REFERENCE DRAWINGS:
CO-100-003 TWO PIECE EXTENDED NECK CLEANOUT
CP-000-320 TANK LIFTING STRAP
DCP02-01-2 4" DOWNCOMER DETAILS

CHALLENGER PROCESS SYSTEMS CO.
1-800-657-5575
21249 HWY. 110 SOUTH TROUP, TEXAS 75789
6620 WEST LOOP 338 NORTH ODESSA, TEXAS 79764

12-F

SERIAL NUMBER 2E001-01-1
YEAR BUILT 2011
NOMINAL DIAMETER 10'-0"
NOMINAL HEIGHT 15'-0"
NOMINAL CAPACITY 210 Bbl.
BOTTOM THICKNESS .25" TYPE FLAT
SHELL THICKNESS 3/16"
* DECK THICKNESS 1/4"
DESIGN PRESSURE 16 OZ.
ERECTED BY CPSC

* ODESSA PLANT: 0021
WHITEHOUSE PLANT: 0021.1

NAME PLATE DETAIL (6)

MARK	SIZE	RATING	FACING	SERVICE	OUTSIDE PROJECTION	INSIDE PROJECTION	BORE NECK	THK. NECK	THK. REINFORCEMENT	WIDTH REINFORCEMENT	WELD DETAIL	A WELD SIZE	B WELD SIZE	C WELD SIZE	D WELD SIZE	E WELD SIZE	B.O.M. ITEM No.	REMARKS
–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
PR	12"	–	–	PRESSURE RELIEF	–	–	–	–	–	–	–	–	–	–	–	–	40, 41, 42	–
TH	8"	–	–	THIEF HATCH	–	–	–	–	–	–	–	–	–	–	–	–	25, 26, 27	–
C8	4"	API	CPLG	BOTTOM FILL	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	32	–
C7	4"	API	CPLG	DRAIN	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	32	–
C6	4"	API	H. CPLG	PIPE-LINE CONN.	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	31	–
C5	4"	API	H. CPLG	EQUALIZER	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	31	–
C4	4"	API	H. CPLG	EQUALIZER	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	31	–
C3	4"	API	CPLG	LEVEL TRANSMITTER	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	32	–
C2	4"	API	CPLG	FILL LINE	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	32	–
C1	4"	API	H. CPLG	PRIMARY VENT	2"	–	–	–	–	–	E	1/4	–	1/4	–	–	31	–
C0	24"x36"	API	PLATE	CLEANOUT	STD.	–	–	–	–	–	E	1/4	–	1/4	–	–	21, 22, 23, 24	DWG. CO-100-003

NOZZLE SCHEDULE

MATERIAL SPECIFICATIONS:

ROOF: SA-36
BOTTOM: SA-36
SHELL: SA-36
COUPLINGS: API 5L GR B, SA-105
CLEANOUT: SA-36
FLANGES: N/A
PIPE: N/A
DOWNCOMER: SA-53B ERW
STRUCTURAL: SA-36
BOLTS: SA-307B, SA-325
NUTS: SA-563A
GASKETS: BUNA N, SBR RUBBER

DESIGN NOTES:

OPERATING PRESS: ATMOSPHERIC
OPERATING TEMP: AMBIENT
DESIGN PRESSURE: 16 OZ./0.5 VAC
DESIGN TEMP: AMBIENT
CORROSION ALLOWANCE: 0
INSULATION: N/A
JOINT EFFICIENCY: N/A
RADIOGRAPHY: NONE
STRESS RELIEVING (PWHT): NO
HYDROTEST: AIR TEST ALL WELDS, WITH SOAP SOLUTION, @ 1.5 PSIG.
CONSTRUCTION: API SPECIFICATION 12F, TWELFTH EDITION
INSPECTED BY: CHALLENGER PROCESS SYSTEMS
PAINTING: INTERNAL: COAL TAR EPOXY COMPLETE. EXTERNAL: COMMERCIAL SAND BLAST PER SSPC-SP-6. APPLY ONE (1) COAT RED OXIDE PRIMER & (1) ONE COAT DEVOE COATINGS DEVTHANE FAST DRY DTM GLOSS ALIPHATIC URETHANE @ 5.0-9.0 MILS DFT. COLOR: CARLSBAD TAN, WITH COAL TAR EPOXY UP BOTTOM AND UP 18 INCHES.
APPROX. SHIPPING WEIGHT: 5,450 LBS

APPROVED FOR FABRICATION		APPROVED FOR FABRICATION	
BY: .	CUST. STD.	BY: .	CUST. STD.
ENG. MGR.	JOB NO.	Q.C.S.	JOB NO.
12/10/10	☑ YES	12/10/10	☑ YES
DATE	ASME (API) ☐ NO	DATE	ASME (API) ☐ NO

CHALLENGER PROCESS SYSTEMS CO.
A SUBSIDIARY OF HARRISON-FISCHER MFG CO.
P.O. 249 / WHITEHOUSE, TEXAS 75791

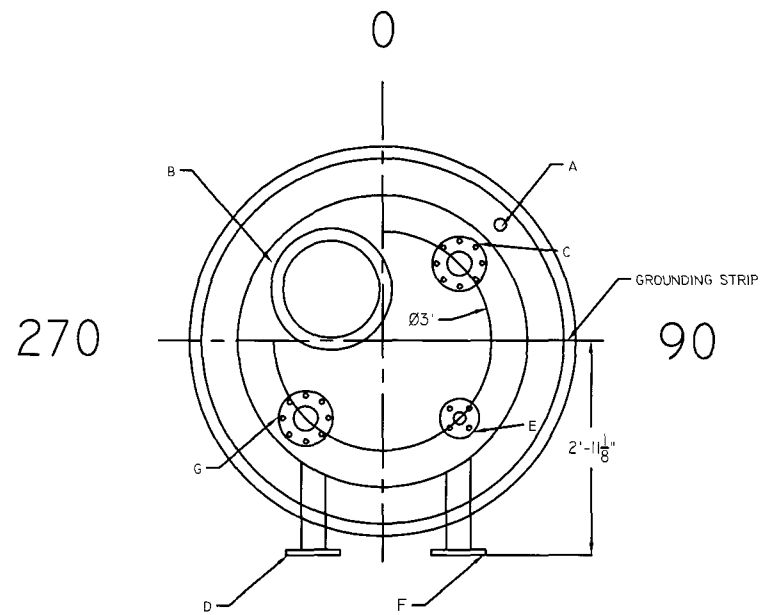
CUSTOMER: DCP MIDSTREAM PARTNERS CUSTOMER STANDARD

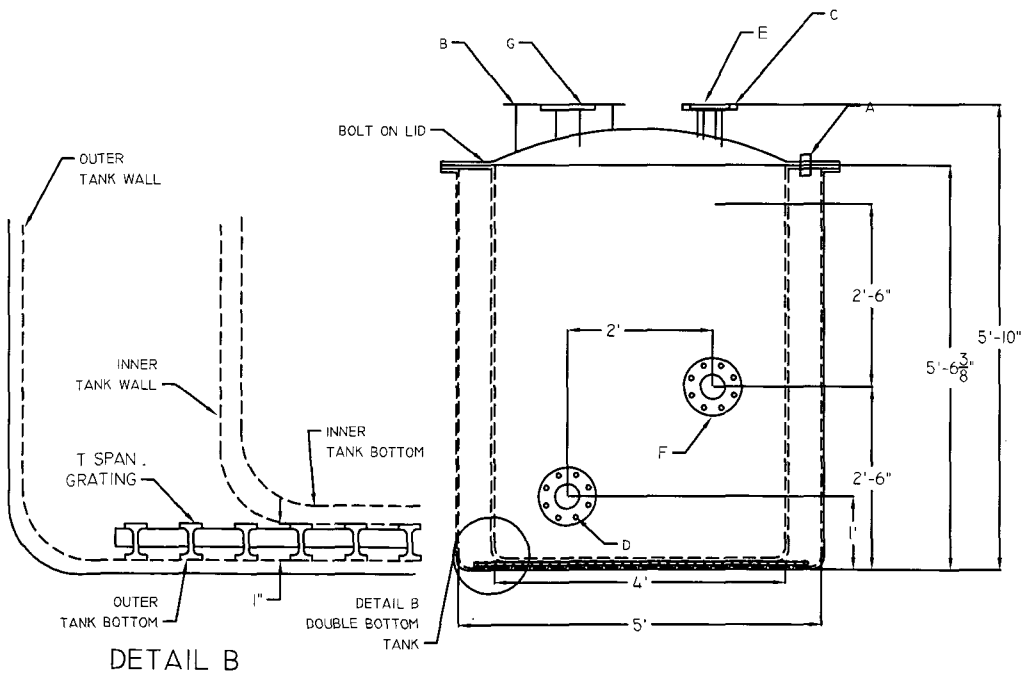
SCALE:	CUSTOMER P.O.#	BOM FILE:	SHOP ORDER No.:
NO SCALE	AS APPL.	DCP02011	CUST. STD.

TITLE
10'-0" O.D. x 15'-0" HIGH
210 BBL API 12F TANK w/ 4" DOWNCOMER
FLAT BOTTOM

DRAWN BY:	DATE:	DRAWING NUMBER	REV
MLV	12/10/10	DCP02-01-1	0
CHECKED: R.S. 10/11/10	SHT: 1 OF 2		

ATTACHMENT 3
BELOW-GRADE TANK DETAIL





DETAIL B

FITTING SCHEDULE

MK. ITEM	DIA. (D)	ELEV.	ORIE	SERVICE
A	2"	top	45°	view port
B	18"	top	315°	manway
C	4"	top	90°	flange
D	4"	1'	135°	flange
E	2"	TOP	180°	flange
F	4"	2'6"	180°	flange
G	4"	top	225°	flange
H				
I				
J				

RESIN SPECIFICATION

LINER	VINYL ESTER
STRUCTURAL	GENERAL PER POSE
EXTERIOR	TAN GEL COAT

LAMINATION SYMBOLS AND THICKNESS

SYMBOL	DESCRIPTION	THICKNESS/LAYERS
V	ONE (1) LAYER "C" VEIL	
N	ONE (1) LAYER NEXUS VEIL	
C	ONE (1) LAYER CARBON VEIL	
M	ONE (1) LAYER 1 1/2 OZ/SQ.FT CHOPPED STRAND MAT	
WR	ONE (1) LAYER 24 OZ/SQ.FT WOVEN ROVING	
FW	ONE (1) CYCLE ON FILAMENT WINDING	
U	ONE (1) LAYER UNIDIRECTIONAL ROVING	
CH	ONE (1) LAYER OF CHOPPED STRAND (CHIS TO CHLS)	

UNLESS OTHERWISE NOTED

1) INNER TANK CONSTRUCTED WITH VINYL ESTER CORROSION BARRIER

REV.	DATE	DESCRIPTION	BY	QA	ENGR	PROD

THE MUR-TEX CO.

DRAWING TITLE: 4'X5'6" DUAL TANK

CUSTOMER: DCP

TANK SIZE	4' X 5'6" INNER	DATE DRAWING	02-21-11
TANK CAPACITY	500 GALLONS	DRAWN BY	LUPE VASQUEZ
MUR-TEX PO #		CHECKED BY	
CUSTOMER PO #		DRAWING FILE	022111-1
		JOB NUMBER:	
		DRAWING NUMBER	022111-1
		REV.	A

TETRA TECH, INC.

1910 N. Big Spring St.
Midland, Texas 79705
(432) 682-4559

April 14, 2011

Mr. Glenn Von Gonten
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr.
Santa Fe, NM 87504

RE: PROJECT UPDATE - GROUNDWATER EXTRACTION WELLS SHUT DOWN FOR WATER STORAGE TANK REPLACEMENT
ConocoPhillips Maljamar Gas Plant – GW-020
Lea County, New Mexico

Dear Mr. Von Gonten:

This purpose of this letter is to inform you that the two (2) groundwater extraction wells at the Maljamar Gas Plant have been shut down until a new groundwater storage tank can be set. The existing tank has questionable structural integrity, and a new tank is going to be set in it's place. At this time, there is no definitive schedule for completing this task, but the urgency to have the new tank in place as soon as is feasible has been emphasized. I will send you a date for completion as soon as it is determined.

Should you have any questions or require further information, please contact me at (432) 682-4559 or Tom Wynn, ConocoPhillips Site Manager, at (918) 661-0310.

Sincerely,

TETRA TECH, INC.

Greg W. Pope, P.G.
Project Manager

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division

October 27, 2009

Ms. Diane Kocis
DCP Midstream L.P.
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Renewal Discharge Permit, GW-162
Antelope Ridge Gas Plant
Unit Letter O in Section 15, Township 23 South, Range 34 East, NMPM,
Lea County, New Mexico

Dear Ms. Kocis:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the **DCP Midstream LP.,** discharge permit for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Glenn von Gonten
Acting Environmental Bureau Chief

Attachments-1
xc: OCD District Office

ATTACHMENT
DISCHARGE PERMIT
APPROVAL CONDITIONS

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. The flat fee for a gas plant is $4000.00. Please submit this amount with a signed copy of the permit and return to the OCD within 30 days. Checks should be made out to the New Mexico Water Quality Management Fund.

2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on March 23, 2014** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.***

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6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class

II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

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C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Part 29 (19.15.29 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days. The OCD does not consider covering contaminated areas a remediation of the spill/release.

16. OCD Inspections: The OCD performed an inspection of this facility on August 26, 2009. Mr. Johnny Bradford and Ms. Diane Kocis witnessed the inspection. All photographs referenced below are located in the attachment to this permit. As a result of this inspection OCD concluded the following:

1. **Photo 1 - 5:** Two below-grade tanks were identified. All below-grade tanks (BGT) shall meet Condition 11. There shall not be any fluids within the leak detection system. If fluids are present they shall be removed and integrity testing of the inner tank will be verified. All leak detection systems shall be engineered as a double bottom/wall configuration. Owner/Operator shall verify that all BGTs are in compliance with the permit.
2. **Photo 7:** Fluids are held within a secondary single wall containment. These fluids shall be removed in accordance with Condition14. Failure to remove means that the Owner/Operator must operate its containment as a pond with a secondary containment leak detection system.
3. **Photo 8**: One of the earthen secondary containment areas has a hole. Owner/Operator shall verify that all earthen containment areas have integrity.
4. **Photo 9 – 10**: A lined above ground storage tank has integrity issues within the liner. Owner/Operator shall verify the integrity of all liners and resolve any integrity issues.

Owner/operator shall resolve OCD's concerns and submit a report by **December 31, 2009**. The report shall be submitted to the OCD with photographs and shall identify the resolutions to the OCD's concerns.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: The owner/operator shall ensure that all employees understand all permit conditions.

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good

cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

_____
Company Name-print name above

_____
Company Representative- print name

_____
Company Representative- Signature

Title_____

Date:_____

OCD Inspection: DCP Midstream Antelope Ridge GP, GW - 162

Inspector(s): Leonard Lowe

Company Rep: Diane Kocis and Johnny Bradford

Date: 08.26.09 Time: 9:10 – 10:00

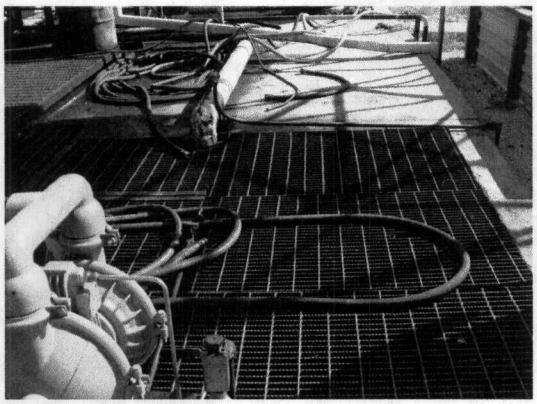

Photo 1: 1-BGT, open top.

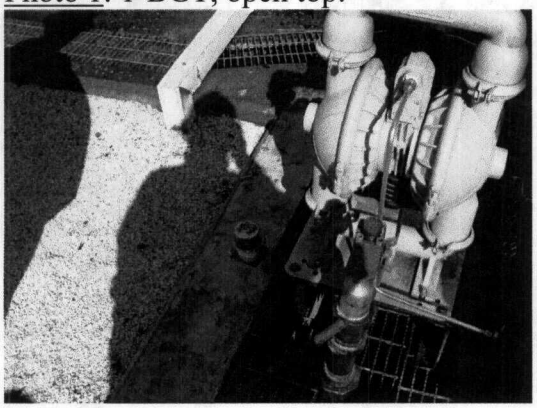

Photo 2: BGT leak detection system within wall, moist.

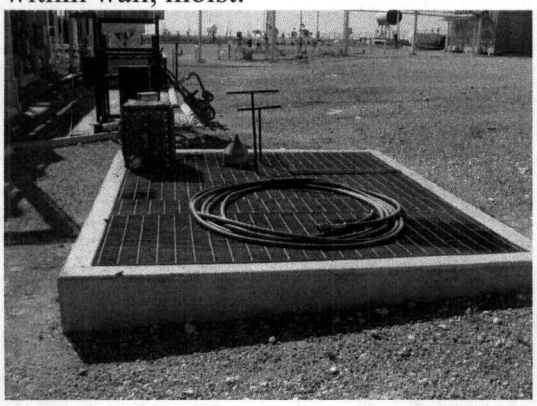

Photo 3: 2-BGT, open top.

Photo 4: 2-BGT with leak detection system near wall.

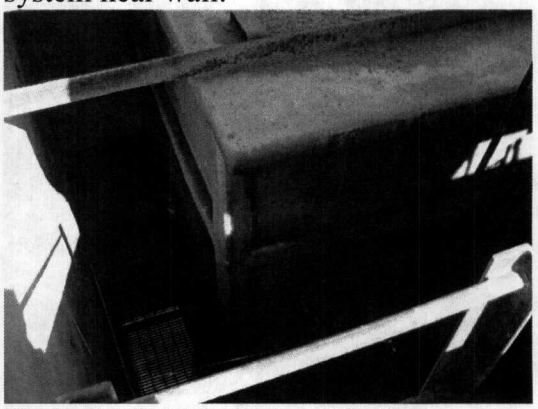

Photo 5: Fluids noted within the secondary containment area of 3 BGT.

Photo 6: Used oil filter containment area.

Photo 7: Containment for drain area.

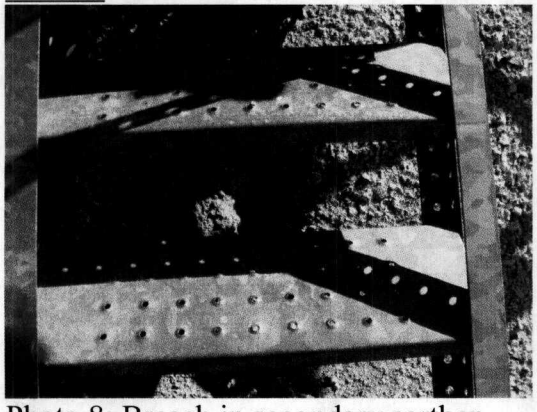

Photo 8: Breach in secondary earthen berm.

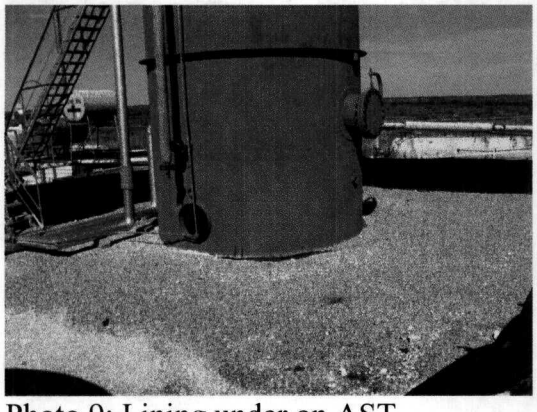

Photo 9: Lining under on AST.

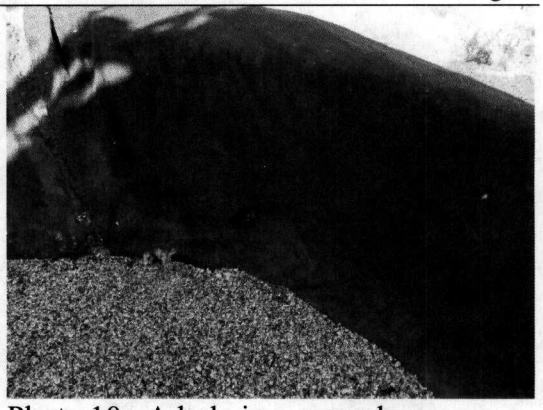

Photo 10: A hole in a secondary containment liner.

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Wednesday, August 05, 2009 1:35 PM
To: 'Kocis, Diane E'
Subject: GW-162, Antelope Ridge GP Application Admin. Complete
Attachments: GW-162, Admin Complete Letter.pdf; GW-162, Renewal Draft Permit.pdf; GW-162, OCD PN.pdf

Ms. Diane Kocis,

The submitted discharge plan application for GW-162, Antelope Ridge GP has been deemed to be Administratively Complete.

The submitted public notice has been approved for publication. Publish ONCE in the most circulated newspaper in the facilities area. Request a proof of publication affidavit from the newspaper and once received submit that to the agency.

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division

August 5, 2009

Dear Ms. Kocis

Re: Discharge Plan Renewal Permit GW-162
DCP Midstream LP
Antelope Ridge Gas Plant
Lea County, New Mexico

The New Mexico Oil Conservation Division (NMOCD) has received DCP Midstream's request and initial fee, dated July 14, 2009 to renew GW-162 for their Antelope Ridge Gas Plant located in the SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

The New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC has been satisfied and demonstrated to the NMOCD. Please submit the proof of publication affidavit to the agency once provided by the publisher. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or leonard.lowe@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Leonard Lowe
Environmental Engineer

LRL/lrl

xc: OCD District I Office, Hobbs

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division

August 5, 2009

Ms. Diane Kocis
DCP Midstream L.P.
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Renewal Discharge Permit, GW-162
DCP Midstream L.P.
Unit Letter O in Section 15, Township 23 South, Range 34 East, NMPM,
Lea County, New Mexico

Dear Ms. Kocis:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the **DCP Midstream LP.,** discharge permit for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit.** Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Glenn von Gonten
Acting Environmental Bureau Chief

Attachments-1
xc: OCD District Office

ATTACHMENT
DISCHARGE PERMIT
APPROVAL CONDITIONS

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. The flat fee for a gas plant is $4000.00. Please submit this amount with a signed copy of the permit and return to the OCD within 30 days. Checks should be made out to the New Mexico Water Quality Management Fund.

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16. OCD Inspections: The OCD performed an inspection of this facility on month, day, year. Mr. Man and Ms. Man witnessed the inspection. All photographs referenced below are located in the attachment of this permit. As a result of this, OCD inspection concluded the following:

1. **Photo 1:**

Owner/operator shall resolve these concerns and report within **by Month, Day, Year**. The report shall be submitted, with photographs, to the Environmental Bureau Oil Conservation Division identifying the resolutions to the concerns.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: The owner/operator shall ensure that all employees understand all permit conditions.

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

_____
Company Name-print name above

_____
Company Representative- print name

_____
Company Representative- Signature

Title_____

Date:_____

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-162) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of August 2009.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 7/16/09

or cash received on _____ in the amount of $ 100 00

from DCP Midstream

for GW-162

Submitted by: Lauren Romero Date: 7/30/09

Submitted to ASD by: Lauren Romero Date: 7/30/09

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

DCP Midstream.

July 17, 2009

RECEIVED OCD

2009 JUL 24 A 11: 29

CERTIFIED MAIL
RETURN RECEIPT REQUESTED *(Article No. 91 7108 2133 3932 9262 1668)*

Mr. Glenn Von Gonten
Acting Environmental Bureau Chief
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Antelope Ridge Gas Plant
Discharge Permit Renewal (GW-162)
Lea County, New Mexico

Dear Mr. Von Gonten:

Enclosed are the original and two copies of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal application for the Antelope Ridge Gas Plant (GW-162). Also enclosed is a check in the amount of $100.00 for the discharge permit renewal application filing fee.

DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108 NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Hobbs News-Sun for the Antelope Ridge Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Hobbs New-Sun. Additionally, DCP MIDSTREAM will provide notice to the property owner, the State of New Mexico Lands Office, via certified mail.

The Antelope Ridge Gas Plant does not have any discharges that may move directly or indirectly into groundwater. Pleased be advised that DCP MIDSTREAM's submittal of the renewal application and application filing fee does not waive DCP MIDSTREAM's objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning DCP MIDSTREAM's renewal application, please contact me at (303) 605-2176. Please send all correspondence regarding this renewal to me at dekocis@dcpmidstream.com or 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

Diane E. Kocis
Senior Environmental Specialist

Enclosures

cc: Mike Bratcher
NMOCD District 2 Office *(Certified Mail Tracking No.* 91 7108 2133 3932 9262 1835)
1301 W. Grand Avenue
Artesia, NM 88210

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Antelope Ridge Gas Plant
2. Operator: DCP Midstream, LP

   Address: See enclosed discharge plan

   Contact Person: See enclosed dischare plan Phone: _____

3. Location: SW /4 SE /4 Section 15 Township 23S Range 34E
   Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
   See enclosed discharge plan
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
   See enclosed discharge plan
6. Attach a description of all materials stored or used at the facility.
   See enclosed discharge plan
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
   See enclosed discharge plan
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
   See enclosed discharge plan
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
   See enclosed discharge plan
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
    See enclosed discharge plan
11. Attach a contingency plan for reporting and clean-up of spills or releases.
    See enclosed discharge plan
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
    See enclosed discharge plan
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
    See enclosed discharge plan
14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Kelly Jamerson Title: Asset Manager

Signature: Kelly Jam Date: 7/14/09

E-mail Address: KDJamerson@dcpmidstream.com

Antelope Ridge Gas Plant
SW ¼ SE¼ Section 15, T23S, R34E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Permit (GW-162) for the Antelope Ridge Gas Plant as previously approved by NMOCD on June 13, 2007. This Discharge Permit renewal application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

1 Type of Operation

The Antelope Ridge Gas Plant is a natural gas processing plant.

2 Operator / Legally Responsible Party

Operator
DCP Midstream, LP
1625 West Marland
Hobbs, New Mexico 88240
(575) 397-5500
Contact Person: Mr. Kelly Jamerson – Asset Manager

Legally Responsible Party
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80020
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location Facility

The Antelope Ridge Gas Plant is located in the SW ¼ SE ¼ Section 15, Township 23 South, Range 34 East, Lea County, New Mexico (Latitude 32.2995 and Longitude -103.4539).

See Figure 1 – Site Location Map.

4 Landowner

New Mexico State Land Office
P.O. Box 1148
Sante Fe, NM 87514-1148
(505) 827-5760

5 Facility Description

The Antelope Ridge Gas Plant is a cryogenic natural gas processing plant. Wellhead gas entering the facility is separated into condensate, water and gas. The condensate and produced water are trucked offsite. The gas is compressed and additional water is removed via mole sieves prior to entering the cryogenic

process. Natural gas liquids that drop out from the cryogenic process are routed through a natural gas liquids storage tank and amine contactor before entering the natural gas liquids pipeline. Residue gas from the cryogenic plant is compressed and exits the facility through a high pressure gas pipeline. The facility equipment is depicted in Figure 2.

6 Materials Stored or Used

No materials used or stored on site are discharged, either directly or indirectly, to groundwater. The materials used or stored at the facility are listed in the table below.

Antelope Ridge Materials Used and Stored

MATERIAL STORED	METHOD OF STORAGE	APPROXIMATE VOLUME
Natural Gas Condensate/Produced Water Mixture	Aboveground tanks within secondary containment	(1) 300 bbl (1) 500 bbl (1) 100 bbl (1) 600 gal
Equipment Washdown Water/Stormwater/Skid Drain	Below grade tanks within concrete vaults	(2) 1000 gal
Methanol	Aboveground tank within secondary containment	150 gal
Lube Oil (at 7 locations)	Aboveground tanks within secondary containment	(1) 1000 gal (2) 500 gal (1) 500 gal (1) 125 gal (1) 1200 gal (2) 150 gal (1) 1500 gal
Amine	Aboveground tank on concrete slab	900 gal
Water for Amine mixture	Aboveground tank (no secondary containment required)	210 bbl
Propane	No secondary containment required (not a liquid at atmospheric pressure and temperature).	3000 gal
Drinking Water Storage Tank	Aboveground tank (no secondary containment required)	2,000 gal
Antifreeze	Aboveground tanks on concrete slab	(1) 750 gal (2) 410 gal
Soap	Aboveground tank on concrete slab	280 gal
Cleaning solvent	Drum within secondary containment	55-gal drum
Used Oil	Aboveground tank on concrete slab	1000 gal
Petroleum-Stained Soil	Drum	55-gal drum
Lab reagents Methyl Purple Indicator 0.1 N Sulfuric Acid Solution	Bottles on counter within building on concrete slab	 6 oz 1 gal

Note: 1 barrel = 42 U.S. gallons
bbl = barrels
gal = gallons
oz = ounce

7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks with secondary containment, on a concrete slab, or in sumps within concrete vaults and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations. Approximate quantities are provided in the table below. No effluents or waste solids are discharged onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Antelope Ridge Gas Plant Wastes

WASTE	COLLECTION & STORAGE METHOD	FINAL DISPOSITION	RECEIVING FACILITY	APPROXIMATE VOLUMES
Produced water	Aboveground storage tanks within secondary containment.	Off-site Class II injection wells	Eunice Heater Treater	400 bbls/month
Equipment Washdown Water/Stormwater/Skid Drain	Tank within concrete vault that drains to aboveground storage tank within secondary containment	Off-site Class II injection wells	Eunice Heater Treater	10 bbls per month
Used Amine	Not routinely generated; When generated during maintenance, directly emptied into tank truck and hauled offsite	Off-site disposal facility	Controlled Recovery, Inc.	< 100 bbls/year
Amine Filters	Aboveground storage bin within secondary containment	Off-site disposal facility	Thermofluids, Inc.	12/year, as needed
Used Antifreeze	Aboveground storage tanks on concrete slab	Recycled back through engines	N/A	N/A
Used Oil Filters	Aboveground storage bin within secondary containment	Off-site recycling	Thermofluids, Inc.	100/year
Used Oil	Aboveground storage tank on concrete slab sloped to the engine skid vault	Off-site recycling	Thermofluids, Inc.	200 gals per year (varies per year)
Sump and Tank Bottoms	Transport rolloff or vacuum truck	Off-site disposal facility	Sundance, Inc.	10 bbls/year if generated
Aerosol Paint Cans	Original paint cans	Off-site disposal facility	Waste Management	50 cans/year

WASTE	COLLECTION & STORAGE METHOD	FINAL DISPOSITION	RECEIVING FACILITY	APPROXIMATE VOLUMES
Sewage	Underground septic tank and seepage pit	On-site septic tank	NMED permitted on-site septic tank and seepage pit (domestic waste only).	130 gals/day
Charcoal filter media	55-gal drums	Off-site OCD permitted facility for Exempt Wastes	Thermofluids, Inc.	150 lbs/year
Molecular sieve	Aboveground roll-off container	Off-site OCD permitted facility for Exempt Wastes	Controlled Recovery Inc.	10 yds^3/year
Used batteries	5-gal container made specifically for shipping	Off-site recycling	Battery Technologies	(1) 5-gal container/year
Light Bulbs	Shipping boxes	Off-site recycling	Safety Kleen, Inc.	36 bulbs/year
Lab Waste	Gallon jug on concrete slab inside building	Off-site disposal	Safety Kleen	4 gals/year
Municipal trash	Trash cans/bins, dumpsters	Off-site disposal	Waste Management Inc.	One dumpster every 2 weeks
Soil contaminated with condensate, lube oil, glycol, and/or methanol	55-gallon drum; if a greater volume is generated, would be placed on plastic liner and disposed at an OCD-approved landfill	Off-site disposal	Sundance, Inc.	2 drums/year

Note: 1 barrel = 42 U.S. gallons
bbls = barrels
gal(s) = gallon(s)
lbs = pounds
yds^3 = cubic yards

Separators/Scrubbers

Effluent generated from the separators is not discharged on site. Produced water from the separators and scrubbers is routed to aboveground storage tanks within secondary containment and is trucked off site to the Eunice Gas Plant treater.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process equipment wash down are collected in an aboveground storage tank and transported offsite for disposal.

Solvents/Degreasers

No degreasers are stored at the facility. Solvent is stored in a drum within secondary containment.

Spent Acids/Caustics

Spent acids or caustics are not stored or generated at the facility.

Used Engine Coolants

Used engine coolants are stored within an aboveground storage tank on a concrete slab for reuse.

Waste Lubrication and Motor Oils

Waste lubrication and motor oils are not discharged on site. They are stored in an aboveground storage tank on a concrete slab that is sloped to the engine skid vault and removed by a contractor for off-site recycling.

Used Oil Filters

Used filters generated at the facility are collected in an aboveground storage bin within secondary containment and are removed by a contractor off-site recycling.

Solids and Sludges

Solids and sludges are not discharged on site. Any solids or sludges generated on site are collected and stored in temporary frac tanks for off-site disposal.

Painting Wastes

Painting wastes are not discharged on site. All paint wastes generated on site are handled as Universal waste and disposed off-site in accordance with applicable Federal, State, and local regulations.

Sewage

Domestic sewage from the office and shop area is routed to a septic tank and seepage pit which is permitted and subject to the Environmental Improvement Board's Liquid Waste Disposal Regulations at 20.7.3 NMAC.

Lab Wastes

The facility does not have a laboratory. Lab type wastes generated at the facility for testing amine concentrations are collected in gallon container stored within a building on a concrete slab and disposed off-site. The lab type wastes are not discharged on site. Less than one gallon per month of lab type wastes is generated. The lab wastes include Methyl Purple Indicator, a sulfuric acid solution and diethanolamine.

Other Liquids and Solid Wastes

There are no other liquids or solid wastes generated at the facility.

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage

All liquid and solid wastes, with the exception of domestic sewage, are collected and stored in containers for off-site recycling or disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

On-site Disposal

Domestic sewage is disposed in the on-site septic tank and seepage pit which is permitted and subject to the Environmental Improvement Board's Liquid Waste Disposal Regulation at 20.7.3 NMAC.

There is no other on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off-site disposal, in accordance with applicable NMOCD, NMED, and EPA regulations.

Off-site Disposal

All liquid and solid wastes, except for domestic sewage, are disposed off site in accordance with applicable NMOCD, NMED, and EPA regulations.

The table in Section 7 above provides information regarding wastes collected and stored for off site disposal and/or recycling.

9 Proposed Modifications

No modifications are proposed at the facility.

10 Inspection, Maintenance, and Reporting

Routine monthly inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility. The facility is manned 24 hours per day, 6 days per week. Plant rounds are conducted at least twice daily.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

Routine monthly inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility. The facility is manned 24 hours per day, 6 days per week. Plant rounds are conducted at least twice daily.

DCP Midstream will respond to spills according to the requirements of the State of New Mexico found in 19.15.29 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

12 Site Characteristics

Hydrologic Information

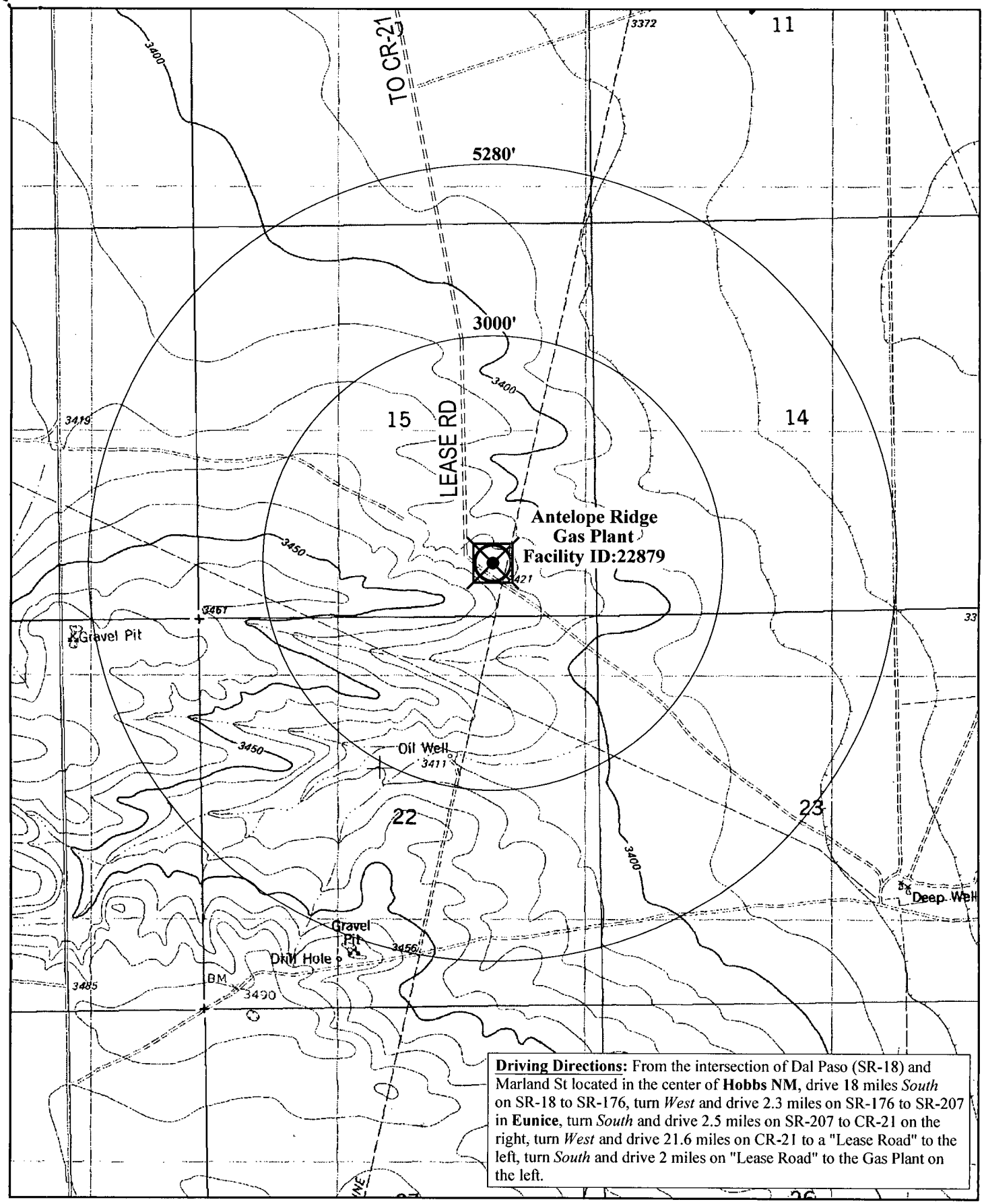
The New Mexico Office of the State Engineer (OSE) Water Rights Reporting System lists two wells within one mile of the plant. Depth to water is listed as 430 feet for a well 1,000 feet west of the plant and 265 feet for a well 0.8 miles southeast of the plant. According to a discharge permit renewal submitted on behalf of Raptor Gas Transmission LLC and Conoco Phillips Company Midstream Operations in 2003, a water sample from a well approximately 4 miles southwest of the plant had a total dissolved solids (TDS) content of 635 parts per million (ppm). No other data are available for the vicinity of the plant. Public notices published by former facility operators (Hadson Pipeline Companies and LG&E Natural Gathering and Processing Company) list depth to groundwater as approximately 400 feet and a TDS of 55 ppm.

13 Additional Information

All unauthorized releases and discharges will be reported to the NMOCD in accordance with 19.15.29 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES

FIGURE 1. Site Location Map – Antelope Ridge Gas Plant



Driving Directions: From the intersection of Dal Paso (SR-18) and Marland St located in the center of **Hobbs NM**, drive 18 miles *South* on SR-18 to SR-176, turn *West* and drive 2.3 miles on SR-176 to SR-207 in **Eunice**, turn *South* and drive 2.5 miles on SR-207 to CR-21 on the right, turn *West* and drive 21.6 miles on CR-21 to a "Lease Road" to the left, turn *South* and drive 2 miles on "Lease Road" to the Gas Plant on the left.

0 1 mile

0 1 kilometer

N W E S

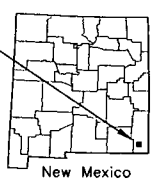
dcp Midstream

Antelope Ridge Gas Plant

Lea County, New Mexico
Zone 13 UTMH 645622m UTMV 3574647m
Lat. 32° 17' 57" Long. 103° 27' 12"

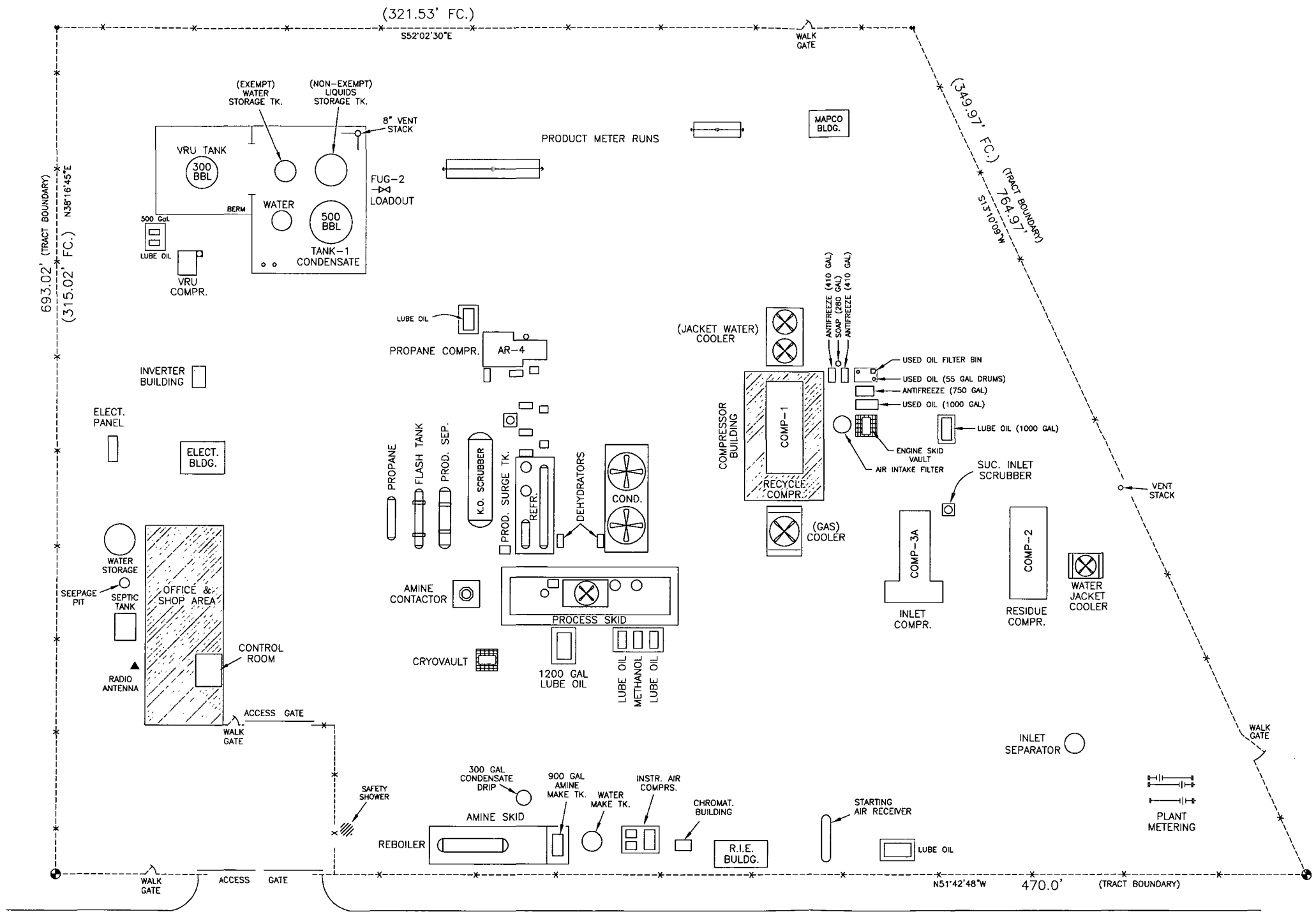
PHOTO VERIFIED

VICINITY



32103C4 San Simon Sink
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by:
Date 11-18-04
ENVIRONMENTAL
AFFAIRS DEPARTMENT

FIGURE 2. Facility Plot Plan – Antelope Ridge Gas Plant



LEASE ROAD

NOT TO SCALE
NOTE: SCALE IS APPROXIMATE. DRAWING IS BASED ON A FIELD SKETCH; ACTUAL FACILITIES MAY VARY IN SIZE AND POSITION FROM THOSE REPRESENTED HERE.

DISCHARGE PLAN RENEWAL

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.
0	1-19-06	DRAWN FROM CONOCO SKETCH (11-18-03)	J.R.E.	M.R.M.		
1	2-27-07	REVISIONS PER E.A.K. FIELD SKETCH	J.R.E.	E.A.K.		

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.

dcp Midstream

ANTELOPE RIDGE GAS PLANT
LINAM GATHERING SYSTEM

Lea County
NEW MEXICO

\data\EhsDrawings\Mapping\NewMexico\Linam\AntelopeRidge_Plot

Chavez, Carl J, EMNRD

From: Klein, Elisabeth A [EAKlein@dcpmidstream.com]

Sent: Tuesday, June 26, 2007 10:01 AM

To: Chavez, Carl J, EMNRD

Subject: Affidavits of Publications

Attachments: Affidavit_Wonton CS GW-178.pdf; Affidavit_Antelope Ridge GP_ GW-162.pdf; Affidavit_Bootleg CS GW-176.pdf; Affidavit_Cotton Draw CS GW-311.pdf; Affidavit_Maljamar CS GW-177.pdf; Affidavit_Paige Hat Mesa CS GW-316.pdf

Attached are the affidavits of publication for: Antelope Ridge, Bootleg, Cotton Draw, Maljamar, Paige Hat Mesa and Wonton. These affidavits were delayed because the paper lost the original set of affidavits so they had to reissue.

I previously forwarded the affidavit for P&P Malaga.

Please call me if you have any questions.

Thanks,
Elisabeth Klein
303-605-1778

exciting," said Hallie Pierce, a mother. "I think the whole thing or the economy here."

't so sure.

vner associations representing mes are none too thrilled about y's plans to drill several wells e-lined neighborhoods of hous- 1920s.

really hoping is residents will the lease so we'll make it eco- viable for the company to drill liane Janovsky, a lawyer on a association committee.

sed in Louisiana

session. House and Senate members have disagreed on whether to ban the fights immediately or give people in the cockfighting industry time to sell their roosters or kill them off in fights.

Sen. Tom Schedler said he had little sympathy for cockfighters facing an immediate ban. He said they should have known that a ban loomed after New Mexico, the only other state where cockfighting was legal, approved a ban earlier this year. That ban that takes effect next week.

para personas que deseen recibir notas futuras.

DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a discharge plan renewal application (GW-162) for its Antelope Ridge Gas Plant located in the SW/4 SE/4, Section 15, Township 23 South, Range 34 East, Lea County, New Mexico, approximately 18 miles southwest of Eunice, NM to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, Telephone (505) 476-3440. DCP Midstream, LP does not propose to discharge effluent or waste solids on site; all effluent and waste solids generated at the facility are removed from the facility for off site disposal in accordance with applicable New Mexico Oil Conservation Division, New Mexico Environment Department, and EPA regulations. Ground water most likely to be affected in an event of an accidental discharge at the surface is at a depth of approximately 400 feet with a total dissolved solids concentration of approximately 55 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Any interested person may obtain further information, submit comments, and request to be placed on a facility-specific mailing address to receive future notices to the Oil Conservation Division at the address or telephone number given above. The Oil Conservation Division will accept comments and statements of interest regarding the renewal application and will create a facility-specific mailing list for persons who wish to receive future notices.

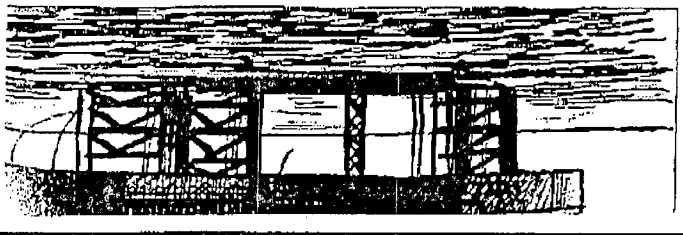
DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 se han sometido una aplicación (GW-162) de la renovación del plan de la descarga para su Planta de gas de Planta de gas de Antelope Ridge en el SW ? SE ? de la Sección 16, Municipio 23 al sur, la Gama 34 al este, Lea County, New Mexico, aproximadamente 18 suroeste de millas de Eunice, NM to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, el Teléfono (505) 476-3440. DCP Midstream, LP no propone descargar efluente ni los sólidos del desecho en el sitio; todo efluente y los sólidos del desecho engendrados en la facilidad son quitados de la facilidad para de la disposición del sitio de acuerdo con División aplicable de la Conservación del Petróleo de nuevo méxico, del Departamento del Ambiente de nuevo méxico, y de las regulaciones de EPA. Molió agua muy probable de ser afectada en un acontecimiento de una descarga accidental en la superficie está en una profundidad de aproximadamente 400 pies con un suma la concentración disuelta de sólidos de aproximadamente 55 mg/L. Las direcciones del plan de la descarga cómo rocían, los escapes, y otras descargas accidentales a la superficie serán manejados. Alguna persona interesada puede obtener información adicional, se someta los comentarios, y el pedido para ser colocado en un dirección de envío facilidad-específico para recibir notas futuras a la División de la Conservación del Petróleo en la dirección o el número de teléfono dados arriba. La División de la Conservación del Petróleo aceptará los comentarios y las declaraciones del interés con respecto a la aplicación de la renovación y creará una lista de envío facilidad-específico para personas que deseen recibir notas futuras.

rect in his decision to increase economic pressure on the government of Sudan for its role in the ongoing genocide in its Darfur region. But the real pressure point on the Sudanese government is not in Africa, but in China, and it may come down to fun and games — the Olympic Games.

In a global economy, in the coinage of New York Times columnist Thomas L. Friedman, the world is flat. So here we have China propping up the government of Sudanese President Omar al-Bashir by buying 60 percent of Sudan's oil production and 40 percent of its total exports. China also sells weapons to Bashir's army, which employs them in the support of militias that have killed hundreds of thousands of people in Sudan's Darfur region and rendered 2 million more people homeless.

Bush rightly has called the four-year assault in Darfur a "genocide," a word he repeated when he announced new economic sanctions against Sudan. The president banned 31 Sudanese companies, 30 of them controlled by Bashir's government, from doing business with U.S. banks and corporations. Bush extended

Planting seeds, feeli



do not agree with Samuel Johnson that remarriage is the triumph of hope over experience. That dubious triumph belongs to the gardener, not the bride and groom.

By the time the seed catalogue comes through my urban door slot in midwinter, I have forgotten last summer's yellow wilt, the invasion of the monster tomato worms, and the enemy battalions of weeds. I have a dim memory of the bittersweet vine — bane of my existence or of my own slacker's performance as a farmer. I pick and choose seeds as promiscuously as a

energy around sex e dren where babies c little time on food e where lunch comes daughter to know th root and a tomato w food came from the the supermarket. N gy class to my granc

Of course, it is not led me to the land. I arugula envy, asparc bean chauvinism an makes me refuse to in the store mislabe

And I have yet ano recommit to my own vert to the idea that

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1

issue(s).
Beginning with the issue dated

June 6, 2007
and ending with the issue dated

June 6, 2007

PUBLISHER
Sworn and subscribed to before

this 20th day of

June, 2007

Notary Public

My Commission expires
February 07, 2009
(Seal)

OFFICIAL SEAL
DONNA MORRIS
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

49100061 49664049
JEFF ROSS
DCP MIDSTREAM
370 17TH ST., SUITE 2500
DENVER, CO 80202-5604

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

July 16, 2007

UPS Next Day Air *(Tracking Number 1Z F46 915 23 1003 5028)*

Mr. Carl Chavez
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

SUBJECT:

Discharge Plan Renewals GW-162, GW-316, GW-311, GW-178, GW-177, and GW-176 + 167
Lea County, New Mexico

Dear Mr. Chavez:

DCP Midstream LP submits the following:

- Check in the amount of $4,000.00 the Antelope Ridge Gas Plant discharge plan flat fee and
- Signed copy of the Discharge Plan Approval Conditions for the Antelope Ridge Gas Plant
- Checks in the amount of $1,700.00 each for the Paige Hat Mesa Compressor Station (GW-316), Cotton Draw Compressor Station (GW-311), Wonton Compressor Station (GW-178), Maljamar Compressor Station (GW-177), Bootleg Compressor Station (GW-176)
- Signed copies of the Discharge Plan Approval Conditions for the facilities listed above.

DCP Midstream's submittal of the signed conditions and fee does not waive our objections to the obtaining a discharge permit. DCP Midstream disagrees that any discharge plan is required for this facility under the WQCC's regulations.

If you have any questions regarding this submittal, please call me at (303) 605-1778.

Sincerely,
DCP Midstream LP

Elisabeth A. Klein
Principal Specialist

Enclosures

cc: *NMOCD District I Office*
1625 N. French Drive
Hobbs, New Mexico 88240

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No: _____ dated 7/13/07

or cash received on _____ in the amount of $ 4,000 00

from DCP Mid-Stream LP

for GW-162

Submitted by: Lawrence Romero Date: 7/26/07

Submitted to ASD by: Lawrence Romero Date: 7/26/07

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment _____

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 13, 2007

Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Discharge Permit GW-162
Antelope Ridge Gas Plant

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the DCP Midstream, LP (owner/operator) Antelope Ridge Gas Plant GW-162 located in the SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT
DCP MIDSTREAM, LP, ANTELOPE RIDGE GAS PLANT (GW-162)
DISCHARGE PERMIT APPROVAL CONDITIONS
June 13, 2007

Please remit a check for $4,000.00 made payable to Water Quality Management Fund:

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. However, the owner/operator still owes the required $4,000.00 renewal permit fee for a gas processing plant.

2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on March 23, 2009** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***

3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 7, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transfer or shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.
Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: DCP Midstream, LP, (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

DCP MIDSTREAM LP
Company Name-print name above

TONY R. LEE
Company Representative- print name

Tony R Lee
Company Representative- signature

Title ASSET MANAGER

Date: 7-3-07

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 13, 2007

Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Discharge Permit GW-162
Antelope Ridge Gas Plant

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the DCP Midstream, LP (owner/operator) Antelope Ridge Gas Plant GW-162 located in the SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT
DCP MIDSTREAM, LP, ANTELOPE RIDGE GAS PLANT (GW-162)
DISCHARGE PERMIT APPROVAL CONDITIONS
June 13, 2007

Please remit a check for $4,000.00 made payable to Water Quality Management Fund:

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. However, the owner/operator still owes the required $4,000.00 renewal permit fee for a gas processing plant.

2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on March 23, 2009** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***

3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 7, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. **Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification inthe discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. **OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. **Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. **Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. **Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. **Class V Wells:** The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. **Housekeeping:** The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. **Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. **OCD Inspections:** The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. **Storm Water:** The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. **Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transfer or shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: DCP Midstream, LP, (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

_____
Company Name-print name above

_____
Company Representative- print name

_____
Company Representative- signature

Title_____

Date:_____

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

2007 MAR 2 PM 12 34

February 28, 2007

UPS NEXT DAY AIR *(Tracking Number 1Z F46 915 22 1005 963 9)*

Mr. Wayne Price
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

PERMITTED
EXPIRES 3/23/2007
SCAN

Subject: Antelope Ridge Gas Plant
Discharge Plan GW-162
Lea County, New Mexico

Dear Mr. Price:

Although DCP MIDSTREAM LP, formerly Duke Energy Field Services, believes that it is not required to have a discharge plan for the Antelope Ridge Gas Plant, DCP MIDSTREAM submits the following for the Antelope Ridge Gas Plant:

- Enclosed discharge plan renewal application (original and a copy);
- Enclosed check in the amount of $100 for the discharge plan renewal application filing fee.

DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108(A) NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Hobbs News-Sun for the Antelope Ridge Gas Plant Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Hobbs News-Sun. Additionally, DCP MIDSTREAM will provide the owner of the property, the State of New Mexico Lands Office, via certified mail.

If you have any questions concerning the Antelope Ridge Gas Plant Discharge Plan renewal, please contact me at (303) 605-1778. Please send all correspondence regarding this Antelope Ridge Discharge Plan renewal to my attention at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
Duke Energy Field Services, LP

Elisabeth Klein
Principal Environmental Specialist

Enclosures

cc: NMOCD District 1 Office *(1Z F46 915 22 1005 964 8)*
1625 N. French Drive
Hobbs, NM 88240

	Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
									1
1	CY Reimbursement Project _____ Tax ___	064	01		2329	900000	2329134		2
5	Gross Receipt Tax	064	01		1696	900000	4169134		3
3	Air Quality Title V	092	13	1300	9696	900000	4969014		4
4	PRP Prepayments	248	14	1400	9696	900000	4969015		5
2	Climax Chemical Co.	248	14	1400	9696	900000	4969248		6
6	Circle K Reimbursements	248	14	1400	9696	900000	4969027		7
7	Hazardous Waste Permits	338	27	2700	1696	900000	4169339		8
8	Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		9
10	Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	3000 00	10
11	Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
12	Air Quality Permits	631	31	2500	1696	900000	4169031		12
13	Payments under Protest	651	33		2919	900000	2919033		13
14	Xerox Copies	652	34		2349	900000	2349001		*14
15	Ground Water Penalties	652	34		2349	900000	2349002		15
16	Witness Fees	652	34		2349	900000	2439003		16
17	Air Quality Penalties	652	34		2349	900000	2349004		17
18	OSHA Penalties	652	34		2349	900000	2349005		18
19	Prior Year Reimbursement	652	34		2349	900000	2349006		19
20	Surface Water Quality Certification	652	34		2349	900000	2349009		20
21	Jury Duty	652	34		2349	900000	2349012		21
22	CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
23	UST Owner's List	783	24	2500	9696	900000	4969201		*23
24	Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202		*24
25	UST Maps	783	24	2500	9696	900000	4969203		*25
26	UST Owner's Update	783	24	2500	9696	900000	4969205		*26
28	Hazardous Waste Regulations	783	24	2500	9696	900000	4969207		*28
29	Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208		*29
30	Superfund CERLIS List	783	24	2500	9696	900000	4969211		*30
31	Solid Waste Permit Fees	783	24	2500	9696	900000	4969213		31
32	Smoking School	783	24	2500	9696	900000	4969214		32
33	SWQB - NPS Publications	783	24	2500	9696	900000	4969222		*33
34	Radiation Licensing Regulation	783	24	2500	9696	900000	4969228		*34
35	Sale of Equipment	783	24	2500	9696	900000	4969301		*35
36	Sale of Automobile	783	24	2500	9696	900000	4969302		*36
37	Lust Recoveries	783	24	2500	9696	900000	4969814		**37
38	Lust Repayments	783	24	2500	9696	900000	4969815		**38
39	Surface Water Publication	783	24	2500	9696	900000	4969801		39
40	Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242		40
41	Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
42	Radiologic Tech. Certification	957	05	0500	1696	900000	4169005		42
44	Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45	UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
46	Food Permit Fees	991	26	2600	1696	900000	4169026		46
43	Other								43

TOTAL 3000 00

Gross Receipt Tax Required

** Site Name & Project Code Required

ontact Person: Wayne Price Phone: 476-3490 Date: 2/19/07

eceived in ASD By: _____ Date: _____ RT #: _____ ST #: _____

FSB025
Revised 07/07/00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☑ Renewal ☐ Modification

1. Type: Antelope Ridge Gas Plant
2. Operator: DCP Midstream, LP

   Address: See enclosed discharge plan.

   Contact Person: See enclosed discharge plan. Phone:
3. Location: SW /4 SE /4 Section 15 Township 23S Range 34E
   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
   See enclosed discharge plan.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
   See enclosed discharge plan.
6. Attach a description of all materials stored or used at the facility.
   See enclosed discharge plan.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
   See enclosed discharge plan.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
   See enclosed discharge plan.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
   See enclosed discharge plan.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
    See enclosed discharge plan.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
    See enclosed discharge plan.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
    See enclosed discharge plan.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
    See enclosed discharge plan.
14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tony Lee Title: Asset Manager

Signature: Tony R Lee Date: 2-26-07

E-mail Address: TRLee@dcpmidstream.com

Antelope Ridge Gas Plant
SW ¼ SE ¼ Section 15 T23S, R34E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Permit (GW-162) for the Antelope Ridge Gas Plant, which was previously approved by New Mexico Oil Conservation Division (OCD) on April 4, 1994. This Discharge Permit application has been prepared in accordance with the OCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3-106C NMAC.

1 Type of Operation

The Antelope Ridge Gas Plant is a natural gas processing plant.

2 Operator / Legally Responsible Party

Operator

DCP Midstream, LP (formerly Duke Energy Field Services LP)
10 Desta Drive, Suite 400W
Midland, TX 79705
(505) 397-5520
Contact Person: Mr. Tony Lee – Asset Manager

Legally Responsible Party
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location of Discharge / Facility

SW ¼ SE ¼ Section 15 Township 23 South, Range 34 East, Eddy County, New Mexico

See Figure 1 – Site Location Map.

4 Landowner

New Mexico State Land Office
P.O. BOX 1148
Santa Fe, NM 87514-1148
(505) 827-5760

5 Facility Description

The Antelope Ridge Gas Plant is a cryogenic natural gas processing plant. Natural gas comes in from the field via steel pipeline and the free liquid stream is separated out. The gas is then compressed by a gas fired engine driven compressor and dehydrated via a molecular sieve bed. The dry gas is then routed through a series of gas/liquid and gas/gas exchangers, a propane refrigeration unit (cooled by an electric motor driven compressor), a cold separator, an expander turbine and a demethanizer. Liquids that drop out in the exchangers, seprator and expander turbine are routed to the demethanizer. Liquid product from the demethanzier is treated by the amine treater and routed to a product liquid pipeline. Residue gas from the top of the demethanizer is compressed by a gas fired engine driven compressor and then exits the facility through a gas pipeline.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged so that they may move directly or indirectly into groundwater.

Material Stored/Used	Method of Storage
Condensate	Aboveground storage tanks within secondary containment.
Lube Oil	Aboveground storage tank within secondary containment.
Antifreeze	Aboveground storage tank within secondary containment.
Used Oil	Aboveground storage tank within secondary containment.
Diesel	Aboveground storage tank within secondary containment.
Soap	Aboveground storage tank within secondary containment
Amine	Aboveground storage tank within secondary containment
Engine Coolant	Aboveground storage tank within secondary containment.
Engine Skid Drain (equipment wash down water and stormwater)	Below-grade vault with a high level alarm or level control

7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks with secondary containment or a double-walled sump with a high level alarm and removed from the facility for off-site disposal in accordance with applicable OCD, NMED, and EPA regulations. Approximate quantities are provided in the table in the following response to Item #8. There are no effluents or waste solids discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Separators/Scrubbers

Effluent or waste solids generated from separators or scrubbers are not discharged on site; wastewater from the inlet scrubber is routed via piping to an aboveground storage tank within secondary containment and is trucked off site recycling.

Boilers and Cooling Towers/Fans

Wastewater generated from the facility's boilers and coolers is collected in aboveground storage tanks within secondary containment via the facility drain system for disposal by CRI.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process equipment wash down is collected in an aboveground storage tank and transported off-site for disposal.

Solvents/Degreasers

Solvents or degreasers are not used at the facility.

Spent Acids/Caustics

Spent acids or caustics are not typically generated at the facility. If generated at the facility, spent acids or caustics will be collected and stored in aboveground storage containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Used Engine Coolants

Used engine coolants are not generated at the facility. The engine coolant is consumed by the engines so no waste coolant is generated. Engine coolants are not discharged on site so that they may move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubricating and motor oils are not discharged on site. Used oil is stored in aboveground storage containers within secondary containment and removed by a contractor for off-site recycling.

Used Oil Filters

Used oil filters generated at the facility are collected in an aboveground storage bin and are removed by a contractor for off-site recycling.

Solids and Sludges

Solids and sludges are not discharged on site. Any solids or sludges generated on site are collected and stored in aboveground storage tanks within secondary containment for off-site disposal.

Painting Wastes

Painting wastes are not discharged on site. All paint wastes generated on site are managed in aboveground containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Sewage

Domestic discharges are made through one septic tank and seepage pit system which is subject to the Environmental Improvement Board's Liquid Waste Disposal Regulations, 20.7.3 NMAC. Sewage generated from the office and shop area is routed to the septic tank and seepage pit.

The septic system is shown on Figure 2, the facility plot plan.

Lab Wastes

The facility does not have a laboratory. Lab type wastes generated at the facility for testing amine concentration and acid gas in solution are collected in an aboveground storage container within secondary containment for off-site disposal. The lab type wastes are not discharged on site. Less than 1 gallon per month of lab type wastes are generated at the facility. The lab waste could include the following test reagents and samples:

- Distilled Water
- Methanol
- Thymophthalein Solution, < 0.11% in alcohol
- Methyl Purple Indicator
- 0.5 N Potassium Hydroxide Solution
- 0.1 N Sulfuric Acid Solution
- Diethanolamine

Other Liquids and Solid Wastes

There are no other liquids or solid wastes generated at the facility

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage

All liquid and solid waste are collected and stored in containers for off-site disposal in accordance with applicable OCD, NMED, and EPA regulations.

On-site Disposal

Domestic sewage is disposed in the on-site septic tank and seepage pit which is subject to the Environmental Improvement Board's Liquid Waste Disposal Regulations, 20.7.3 NMAC.

There is no other on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off site disposal in accordance with applicable OCD, NMED, and EPA regulations.

Off-site Disposal

All liquid and solid wastes, except for domestic sewage, are disposed off site in accordance with applicable OCD, NMED, and EPA regulations.

Table 1 identifies wastes collected and stored for off-site disposal and/or recycling. The sources and quantities, quality and disposition of effluent and waste solids generated at the facility are outline below.

Table 1
Effluent and Solid Waste Sources, Quantity, Quality

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Produced Water/Condensate	Aboveground storage tank within secondary containment	~ 300 bbls per month	Off-site disposal	Eunice Heater Treater
Equipment Washdown Water/Stormwater/Skid Drain Water/Boiler Blowdown	Aboveground storage tank within secondary containment	~ 115 bbls per month	Off-site disposal	CRI (Control Recovery Incorporated)
Amine Filters	Aboveground storage bin	~ 6 per year as needed	Off-site disposal	Thermofluids
Used Oil Filters	Aboveground storage bin	~ 96 per year	Off-site recycling	Thermofluids
Used Oil	Aboveground storage tank within secondary containment	~ 200 gallons per year (varies per year)	Off-site recycling	Thermofluids

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Office/Shop Area	Sewage	~ 150 gallons per day	On-site Septic Tank/Leach Field	On-site Septic Tank/Seepage Pit
Activated Carbon Charcoal	2.5 to 3 50lb bags	~ 150 pounds per year	Off-site disposal	Thermofluids
Used Antifreeze (Recirculated)	Aboveground storage tank with secondary containment	~ 150 gallons per year (only when needed)	Off-site recycling	CRI
Sump Bottoms	Sumps/Transport rolloffs	~ 10 bbls per year	Off-site disposal	CRI
Light bulbs	Shipping Boxes	~ 36 bulbs per year	Off-site recycling	Safety Kleen
Lab Waste	Aboveground storage drum within secondary containment	<1 gal. per month	Off-site disposal	CRI
Aerosol Paint Cans	Original paint cans	~ 50 Cans per year	Off-site disposal	Waste Management - Managed as Universal Waste
Mole sieve	8 bags (approximately 3 cubic yards or 1500 pounds per bags)	~ 8 bags every year	Off-site disposal	CRI

9 Proposed Modifications

A new engine and compressor to recompress gas for 1st stage gas maybe installed. If installed, waste generation and handling will not be affected.

10 Inspection, Maintenance, and Reporting

Routine monthly inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

The facility is manned 24-hours per day, 7-days per week. Facility inspections are performed once a month and plant rounds are made hourly. DCP Midstream will respond to spills according to the requirements of the State of New Mexico found in OCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

12 Site Characteristics

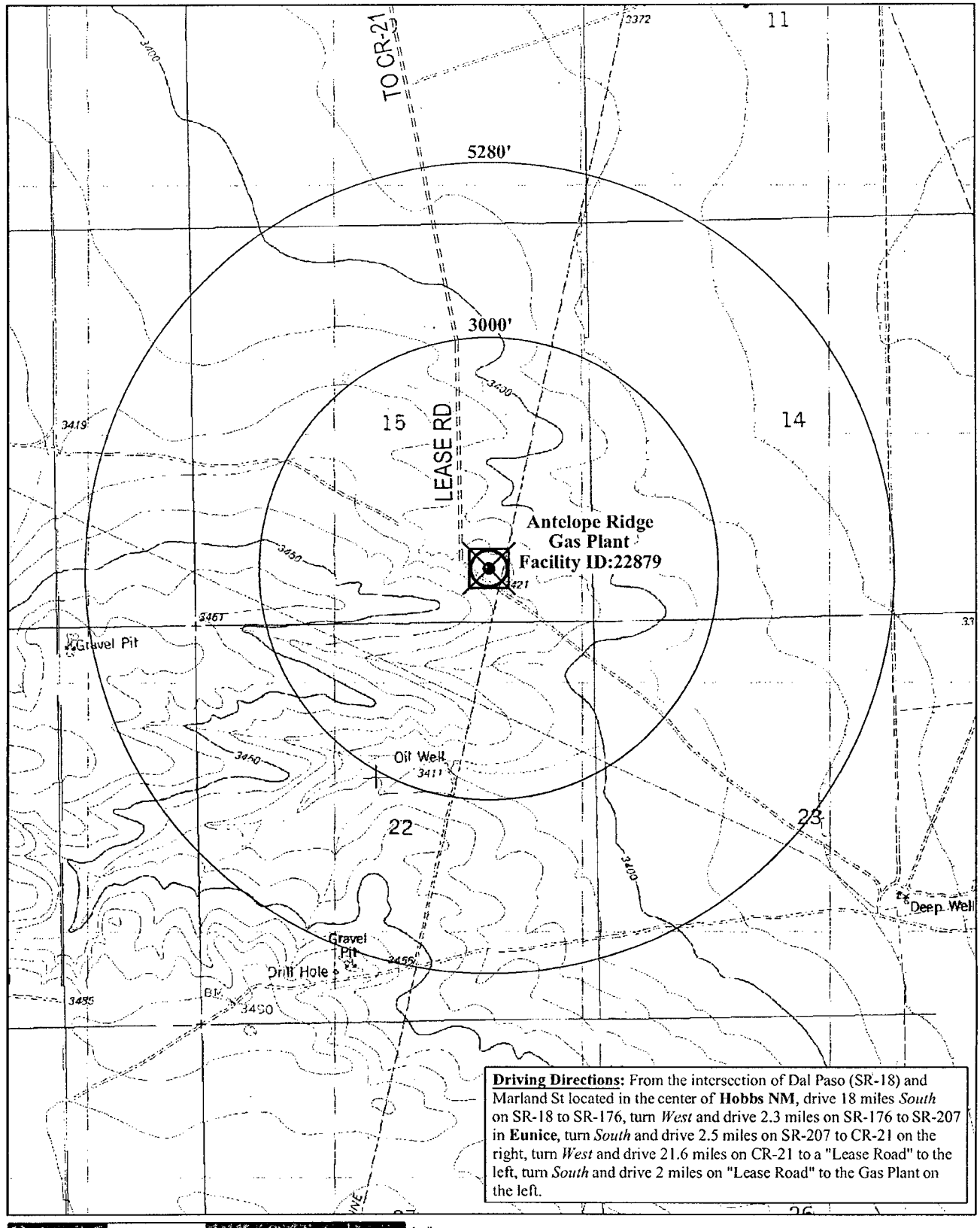
No Changes.

13 Additional Information

All unauthorized releases and discharges will be reported to the OCD in accordance with OCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES

Figure 1. Site Location Map – Antelope Ridge Gas Plant



Driving Directions: From the intersection of Dal Paso (SR-18) and Marland St located in the center of **Hobbs NM**, drive 18 miles *South* on SR-18 to SR-176, turn *West* and drive 2.3 miles on SR-176 to SR-207 in **Eunice**, turn *South* and drive 2.5 miles on SR-207 to CR-21 on the right, turn *West* and drive 21.6 miles on CR-21 to a "Lease Road" to the left, turn *South* and drive 2 miles on "Lease Road" to the Gas Plant on the left.

0 1 mile

0 1 kilometer

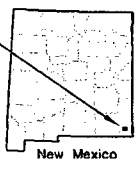
dcp Midstream

Antelope Ridge Gas Plant

Lea County, New Mexico
Zone 13 UTMH 645622m UTMV 3574647m
Lat. 32° 17' 57" Long. 103° 27' 12"

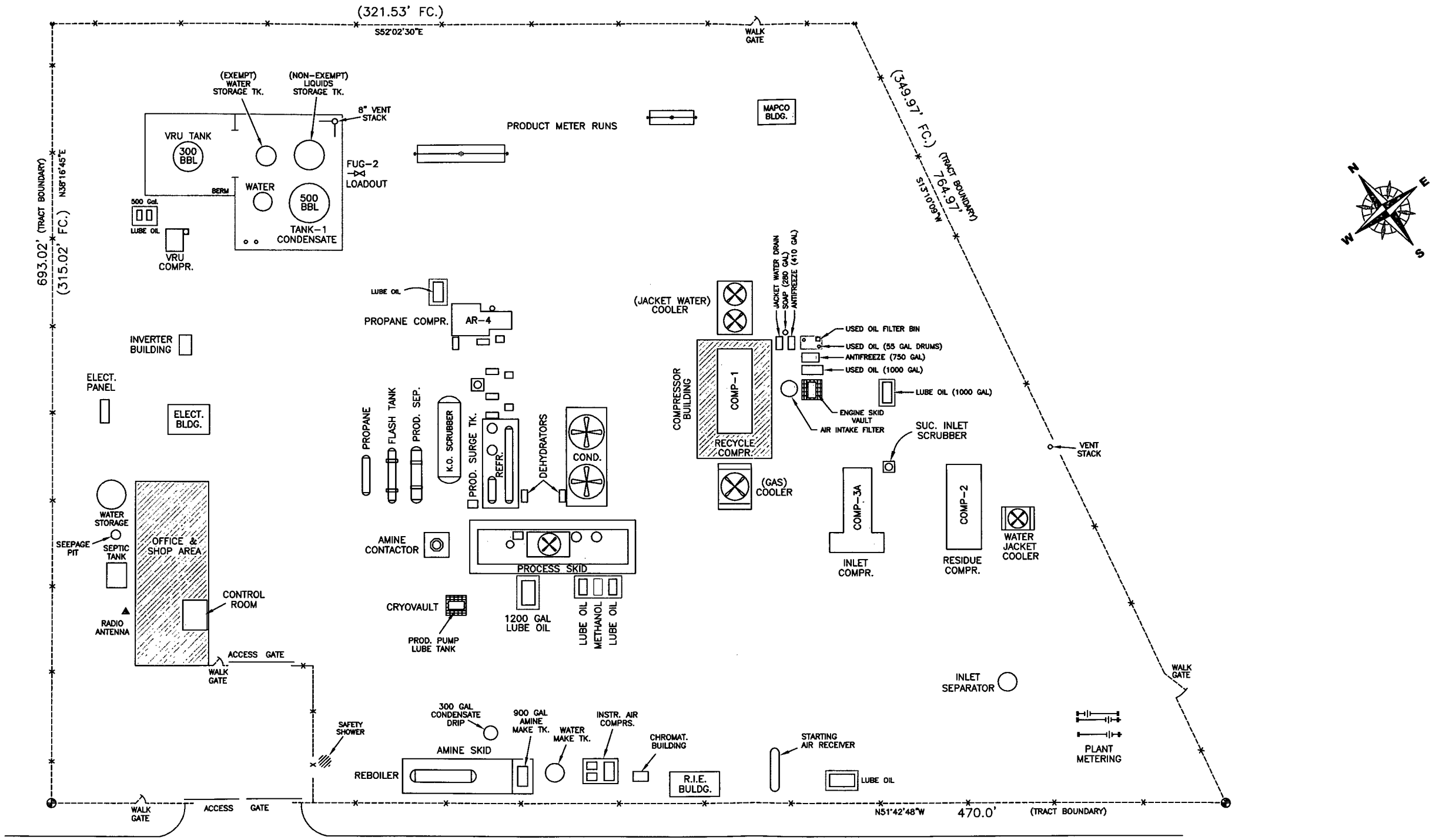
PHOTO VERIFIED

VICINITY



32103C4 San Simon Sink
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by:
Date 11-18-04
ENVIRONMENTAL AFFAIRS DEPARTMENT

Figure 2. Facility Plot Plan – Antelope Ridge Gas Plant



LEASE ROAD

NOT TO SCALE
NOTE: SCALE IS APPROXIMATE. DRAWING IS BASED ON A FIELD SKETCH; ACTUAL FACILITIES MAY VARY IN SIZE AND POSITION FROM THOSE REPRESENTED HERE.

DISCHARGE PLAN RENEWAL

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.
0	1-19-06	DRAWN FROM CONOCO SKETCH (11-18-03)	J.R.E.	M.R.M.		
1	2-27-07	REVISIONS PER E.A.K. FIELD SKETCH	J.R.E.	E.A.K.		

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.

dcp Midstream

ANTELOPE RIDGE GAS PLANT
LINAM GATHERING SYSTEM

Lea County
NEW MEXICO

\data\EhsDrawings\Mapping\NewMexico\Linam\AntelopeRidge_Plot

UPS Next Day Air
UPS Worldwide Express℠
Shipping Document

See instructions on back. Visit UPS.com® or call 1-800-PICK-UPS® (800-742-5877) for additional information and Terms and Conditions.

1A3304
1B3304

TRACKING NUMBER 1Z F46 915 22 1005 963 9

1 SHIPMENT FROM

SHIPPER'S UPS ACCOUNT NO. F 4 6 9 1 5

REFERENCE NUMBER
G 935

NAME E. KLEIN
TELEPHONE 303-595-3331

COMPANY
DCP MIDSTREAM

STREET ADDRESS
370 17TH STREET, SUITE 2500

CITY AND STATE DENVER CO
ZIP CODE 80202

2 EXTREMELY URGENT DELIVERY TO

NAME MR WAYNE PRICE
TELEPHONE (505) 476-3440

COMPANY
OIL CONSERVATION ~~DISTRICT~~ DIVISION

STREET ADDRESS 1220 SOUTH ST. FRANCIS DRIVE
DEPT./FLR.
Residential Delivery

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL) SANTA FE, NM
ZIP CODE 87505

WEIGHT Enter "LTR" if Letter: LTR
WEIGHT If Applicable
PACKAGE
RELEASE

1
1

5 TYPE OF SERVICE
- NEXT DAY AIR
- EXPRESS (INT'L)
- FOR WORLDWIDE EXPRESS SHIPMENTS Mark an "X" in this box if shipment only contains documents of no commercial value. DOCUMENTS ONLY

6 OPTIONAL SERVICES
- SATURDAY PICKUP See instructions.
- SATURDAY DELIVERY See instructions.
- DECLARED VALUE FOR CARRIAGE Contents are automatically protected up to $100. For declared value over $100, see instructions. $ AMOUNT
- C.O.D. If C.O.D. enter amount to be collected and attach completed UPS C.O.D. tag to package. $ AMOUNT

7 ADDITIONAL HANDLING CHARGE An Additional Handling Charge applies for certain items. See instructions.

TOTAL CHARGES

CHARGES: $ / $ / $ / $ / $ / $

8 METHOD OF PAYMENT
- BILL SHIPPER'S ACCOUNT NUMBER IN SECTION 1 [X]
- BILL RECEIVER (DOMESTIC ONLY)
- BILL THIRD PARTY
- CREDIT CARD: American Express, Diner's Club, MasterCard, Visa
- RECORD ACCOUNT NO. IN SECTION 9
- CHECK

9 RECEIVER'S/THIRD PARTY'S UPS ACCT. NO. OR MAJOR CREDIT CARD NO. EXPIRATION DATE /

THIRD PARTY'S COMPANY NAME

STREET ADDRESS

CITY AND STATE ZIP CODE

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10 SHIPPER'S SIGNATURE X E. Klein

All shipments are subject to the terms contained in the UPS Tariff and Terms and Conditions of Service, which are available at UPS.com and local UPS offices.

DATE OF SHIPMENT 02/26/07

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TRACKING NUMBER 1Z F46 915 22 1005 964 8

1 SHIPMENT FROM

SHIPPER'S UPS ACCOUNT NO. F 4 6 9 1 5

REFERENCE NUMBER
G 935

NAME
E. KLEIN

TELEPHONE
303-595-3331

COMPANY
DCP MIDSTREAM

STREET ADDRESS
370 17TH STREET, SUITE 2500

CITY AND STATE
DENVER

ZIP CODE
CO 80202

2 EXTREMELY URGENT DELIVERY TO

NAME

TELEPHONE
(505) 393-6161

COMPANY
OIL CONSERVATION DIVISION - DISTRICT 1

STREET ADDRESS
1625 N. FRENCH DRIVE

DEPT./FLR.

Residential Delivery ☐

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL)
HOBBS, NM

ZIP CODE
88240

	Enter "LTR" if Letter	WEIGHT If Applicable	PACKAGE	RELEASE
WEIGHT	LTR		☐	☐

5 TYPE OF SERVICE

		CHARGES
☐ NEXT DAY AIR	☐ EXPRESS (INT'L)	$
FOR WORLDWIDE EXPRESS SHIPMENTS Mark an "X" in this box if shipment only contains documents of no commercial value.	☐ DOCUMENTS ONLY	

6 OPTIONAL SERVICES

☐ SATURDAY PICKUP See instructions.	☐ SATURDAY DELIVERY See instructions.	$
☐ DECLARED VALUE FOR CARRIAGE Contents are automatically protected up to $100. For declared value over $100, see instructions.	$ AMOUNT	$
☐ C.O.D. If C.O.D. enter amount to be collected and attach completed UPS C.O.D. tag to package.	$ AMOUNT	$

7 ADDITIONAL HANDLING CHARGE

☐ An Additional Handling Charge applies for certain items. See instructions. $

TOTAL CHARGES $

8 METHOD OF PAYMENT

BILL SHIPPER'S ACCOUNT NUMBER X IN SECTION 1

BILL RECEIVER ☐ BILL THIRD PARTY ☐ CREDIT CARD ☐ (DOMESTIC ONLY) — RECORD ACCOUNT NO. IN SECTION 9

American Express
Diner's Club
MasterCard
Visa

CHECK ☐

9 RECEIVER'S/THIRD PARTY'S UPS ACCT. NO. OR MAJOR CREDIT CARD NO. EXPIRATION DATE

THIRD PARTY'S COMPANY NAME

STREET ADDRESS

CITY AND STATE ZIP CODE

The shipper authorizes UPS to act as forwarding agent for export control and customs purposes. The shipper certifies that these commodities, technology or software were exported from the United States in accordance with the Export Administration Regulations. Diversion contrary to U.S. law is prohibited.

10 SHIPPER'S SIGNATURE X E. Klein

All shipments are subject to the terms contained in the UPS Tariff and Terms and Conditions of Service, which are available at UPS.com and local UPS offices.

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Unless a greater value is recorded in writing on this receipt, the shipper agrees that the released value of each domestic package or international shipment covered by this receipt is no greater than $100, which is a reasonable value under the circumstances surrounding the transportation, and that UPS shall not be liable for more than $100 per each domestic package or international shipment in $500 per occurrence on the aggregate. The maximum liability per package assumed by UPS shall not exceed $50,000, except for packages shipped via UPS International service, in which case the maximum liability per package assumed by UPS shall not exceed $500, regardless of the value in excess of the maximum. For complete details of the limitations on UPS's liability, including the definition of articles of Unusual Value for which UPS assumes no liability, see the UPS Tariff at UPS.com

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1B3304 ☐ 1A3304 ☐

Price, Wayne

From: Price, Wayne

Sent: Tuesday, February 05, 2002 12:08 PM

To: 'Bishop, Mark A.'

Subject: RE: Non-exempt waste disposal for Conoco CG&P

OCD hereby approves of your request and will place a copy of this approval in each Discharge Plan.

-----Original Message-----
From: Bishop, Mark A. [mailto:Mark.A.Bishop@conoco.com]
Sent: Tuesday, February 05, 2002 11:24 AM
To: WPrice@state.nm.us
Subject: Non-exempt waste disposal for Conoco CG&P facilities

Mr. Price,

A reevaluation of preferred non-exempt waste handling facilities has been completed for southeast New Mexico and a team of Conoco personnel has chosen Sundance waste handling facility at Eunice, NM to be our primary non-exempt waste handling facility. Controlled recovery Inc. will be the secondary facility. We would like to amend the following OCD Groundwater discharge permits to include the Sundance facility for disposal of non-exempt fluids. Thank you for your consideration of our request

Maljamar Gas Plant	GW-020
Maljamar Area Blanket OCD permit	
Antelope Ridge Gas Plant	GW-162
Hobbs Gas Plant	GW-175
Apex compressor Station	GW-163
Bootleg Compressor Station	GW-176
Bright /Yates Compressor Station	GW-160
Cedar Canyon Compressor Station	GW-296
Cal-Mon Compressor Station	GW-143
NE Carlsbad Compressor Station	GW-280
Cotton Draw Compressor Station	GW-311
Hat Mesa Compressor Station	GW-316
Lee Compressor Station	GW-227
Pardue Compressor Station	GW-288
Pure Gold Compressor Station	GW-150
Malaga Compressor Station	GW-167

Mark Bishop
Environmental Specialist
Conoco Inc. CG&P
SE New Mexico Operating Unit
505-391-1956

Price, Wayne

From: Price, Wayne
Sent: Thursday, August 30, 2001 4:18 PM
To: 'mark.a.bishop@usa.conoco.com'
Cc: Williams, Chris
Subject: Conoco inspection frequency for GW-143,150,162,163,167,175,227, and 316

Dear Mr. Bishop:

The OCD is in receipt of Conoco's letters dated 04/06/2001 requesting a change in inspection frequency for the above captioned facilities.
Your request is hereby approved.

Please be advised that NMOCD approval of this request does not relieve Conoco Inc. of responsibility should their closure activities pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Conoco Inc. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Tracking:	**Recipient**	**Delivery**
	'mark.a.bishop@usa.conoco.com'	
	Williams, Chris	Delivered: 8/30/01 4:18 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New X Renewal ☐ Modification

ANTELOPE RIDGE GAS PLANT

1. Type: Cyrogenic Natural Gas Processing Plant

2. Operator: Raptor Gas Transmission LLC, operated by ConocoPhillips Company Midstream Operations (ConocoPhillips)

   Address: 921 West Sanger Hobbs, New Mexico 88240

   Contact Person: Kevin Schuster Phone: (505)391-1949

3. Location: Section 15 Township 23S Range 34 E, Lea County
   * Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
   State of New Mexico, Commissioner of Public Lands
   P.O. Box 1148
   Santa Fe, NM 87504-1148
   (505) 827-5760
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

6. Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Clay Y. Smith, PE Title: Environmental Consultant

Signature: _____ Date: 11-19-03

ATTACHMENT TO THE DISCHARGE PLAN GW-162 APPROVAL
LG&E Natural Gathering and Processing Co., Antelope Ridge Gas Plant
DISCHARGE PLAN APPROVAL CONDITIONS
August 14, 2000

1. Payment of Discharge Plan Fees: The OCD has received the $50.00 filing and $1667.50 renewal flat fee.

2. Commitments: LG&E Natural Gathering and Processing Co. will abide by all commitments submitted in the discharge plan renewal letter and application dated March 10, and March 13, 2000, respectively, and these conditions for approval.

3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.

4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.

6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 15, 2000 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2000.

9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 15, 2000 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2000.

10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery.

12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Hobbs District Office.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

15. Storm Water Plan: LG&E Natural Gathering and Processing Co. will submit a stormwater run-off plan for OCD by December 31, 2000.

16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

18. Certification: **LG&E Natural Gathering and Processing Co.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **LG&E Natural Gathering and Processing Co.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **LG&E Natural Gathering and Processing Co.**

_____
Company Representative- print name

_____ Date____
Company Representative- Sign

Title Director of Facility

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 14, 2000

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 5116

J.R. Delaney
LG&E Natural Gathering and Processing Co.
921 West Sanger
Hobbs, New Mexico 88240

RE: Discharge Plan Renewal GW-162
LG&E Natural Gathering and Processing Co.
Antelope Ridge Gas Plant
Lea County, New Mexico

Dear Mr. Delaney:

The groundwater discharge plan renewal application GW-162 for the LG&E Natural Gathering and Processing Co. Antelope Ridge Gas Plant located in the SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on January 19, 1994 and approved on April 04, 1994 with an expiration date of March 23, 1999. The discharge plan renewal letter and application dated March 10, and March 13, 2000, respectively, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve LG&E Natural Gathering and Processing Co. of liability should operations result in pollution of surface or ground waters, or the environment. Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., LG&E Natural Gathering and Processing Co. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire March 23, 2004** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan application for the LG&E Natural Gathering and Processing Co.., Antelope Ridge Gas Plant is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of $50 plus a renewal flat fee of $1667.50 for natural gas processing plants. The OCD has received the $50.00 filing and $1667.50 renewal flat fee.

If you have any questions, please contact Wayne Price of my staff at (505-827-7155). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/lwp
Attachment-1
xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-162 APPROVAL
LG&E Natural Gathering and Processing Co., Antelope Ridge Gas Plant
DISCHARGE PLAN APPROVAL CONDITIONS
August 14, 2000

1. Payment of Discharge Plan Fees: The OCD has received the $50.00 filing and $1667.50 renewal flat fee.

2. Commitments: LG&E Natural Gathering and Processing Co. will abide by all commitments submitted in the discharge plan renewal letter and application dated March 10, and March 13, 2000, respectively, and these conditions for approval.

3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.

4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.

6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 15, 2000 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2000.

9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 15, 2000 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2000.

10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery.

12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Hobbs District Office.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

15. Storm Water Plan: LG&E Natural Gathering and Processing Co. will submit a stormwater run-off plan for OCD by December 31, 2000.

16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

18. Certification: **LG&E Natural Gathering and Processing Co.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **LG&E Natural Gathering and Processing Co.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **LG&E Natural Gathering and Processing Co.**

_____
Company Representative- print name

_____Date_____
Company Representative- Sign

Title_____

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

October 30, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-870-030

Mr. Ed Sloman
LG&E Natural Gathering and Processing Co.
921 West Sanger
Hobbs, New Mexico 88240

RE: Discharge Plan GW-162 Renewal
Antelope Ridge Gas Plant
Lea County, New Mexico

Dear Mr. Sloman:

On April 4, 1994, the groundwater discharge plan, GW-162, for the **Antelope Ridge Gas Plant** located in the SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on March 23, 1999.**

If your facility continues to have potential or actual effluent or leachate discharges and you wish to continue operation, you must renew your discharge plan. **If LG&E Natural Gathering and Processing Co. submits an application for renewal at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether you have made, or intend to make, any changes in your system, and if so, please include these modifications in your application for renewal.

Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request. (Copies of the WQCC regulations and discharge plan application form and guidelines have been provided to LG&E Natural Gathering and Processing Co. in the past. A complete copy of the regulations is also available on OCD's website at www.emnrd.state.nm.us/ocd.htm.)

The discharge plan renewal application for the Antelope Ridge Gas Plant is subject to the WQCC Regulations 3114 discharge plan fee. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty ($50) dollars. There is a renewal flat fee required of $1667.50 for gas plants which is equal to one-half of the orginal flat fee. The fifty ($50) dollar filing fee is to be submitted with discharge plan renewal application and is nonrefundable.

Please make all checks payable to **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you no longer have any actual or potential discharges a discharge plan is not needed, please notify this office. If you have any questions regarding this matter, please do not hesitate to contact W. Jack Ford at (505) 827-7156.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/wjf

cc: OCD Hobbs District Officer

Z 357 870 030

US Postal Service
Receipt for Certified Mail
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Street & Number LG+E	
Post Office, State, & ZIP Code Hobbs	
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Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date GW-162	

PS Form 3800, April 1995

expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire March 23, 1999, and you should submit an application for renewal in ample time before that date.

The discharge plan application for the Hadson Pipeline Companies' Antelope Ridge Gas Plant is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of three thousand three hundred thirty-five (3335.00) dollars for a new gas processing plant discharge plan. The fifty (50) dollar filing fee was received by the OCD on January 24, 1994. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
Director

WJL/rlm
Attachments

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-162 APPROVAL
HADSON PIPELINE COMPANIES
ANTELOPE RIDGE GAS PLANT
DISCHARGE PLAN REQUIREMENTS
(April 4, 1994)

1. Payment of Discharge Plan Fees: The $3335.00 flat fee (either total payment or installment) shall be paid upon receipt of this approval.

2. Drum Storage: All chemical and lubrication drums shall be stored on pad and curb type containment.

3. Sump Integrity Test Methods: All existing sumps shall be visually inspected at least monthly for leaks and/or fluids within the secondary containment. Reports of inspections shall be maintained at the gas plant for a minimum of five years. Primary containment failures resulting in leaks to the secondary containment shall be reported and remediated according to OCD Rule 116.

   Any new sumps or below-grade tanks will incorporate leak detection in their designs.

4. Pressure Testing: Documentation of results of positive pressure testing performed during plant refurbishment shall be submitted to the OCD by May 1, 1994.

   Positive pressure testing of the plant drain system shall be performed prior to expiration of this discharge plan on March 23, 1999, in accordance with the procedures outlined in the attachment to the response to OCD comments received March 2, 1994.

5. Spills: All spills and/or leaks shall be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.

6. Waste Water Analysis: Prior to the initial disposal of the waste water from the waste water storage tanks, Hadson shall capture a sample and obtain a comprehensive analysis, including major anions/cations, organics and heavy metals. A copy of the laboratory report shall be submitted to the Santa Fe OCD office.