GW - 177

GENERAL CORRESPONDENCE

YEAR(S): 2007 - 1994

THE SANTA FE
NEW MEXICAN
Founded 1849

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APR 30 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

NM EMNRD OIL CONSERV
ATTN: Carl Chavez
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00211726 ACCOUNT: 00002212
LEGAL NO: 80841 P.O. #: 52100-3956
859 LINES 1 TIME(S) 481.04
AFFIDAVIT: 6.00
TAX: 37.14
TOTAL: 524.18

OK to pay
5/11/07

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 80841 a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/26/2007 and 04/26/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 26th day of April, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ R. Lara
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 26th day of April, 2007

Notary Laura A. Hardy

Commission Expires: 11/23/07

OFFICIAL SEAL
Laura A. Hardy
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 11/23/07

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-162) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Plant located in the SW/4, SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. The plant is located approximately 21.6 miles west on CR-21 from SR-207 to a "lease road" and then south about 2 miles. Natural gas products, waste oil and water are stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet below the ground surface, with a total dissolved solids concentration of 55 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-167) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their P & P Malaga Compressor Station located in the SW/4, NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The compressor station is located approximately 500 yards northeast on CR-738 from Onsurez Road to an access road. Approximately 12 barrels per day of wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet below the ground surface, with a total dissolved solids concentration of 300 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-176) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Bootleg Compressor Station located in the NW/4, SE/4 of Section 28, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 6.4 miles southeast on SR-176 from US-180 to an access road and 9.4 miles due south. Approximately 39 barrels per day of wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 244 feet below the ground surface, with a total dissolved solids concentration of 1,973 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-177) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Maljamar Compressor Station located in the NE/4, SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.3 miles northwest on CR-125 from Dog Lake Road to an access road and 1.3 miles northeast. The facility is in the process of being closed and any wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 25 to 175 feet below the ground surface, with a total dissolved solids concentration of 1,100 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-178) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Wonton Compressor Station located in the NE/4, SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.25 miles east of SR-18. Any wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 to 200 feet below the ground surface, with a total dissolved solids concentration of 1,100 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-280) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Northeast Carlsbad Compressor Station located in the SE/4, NE/4 of Section 6, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico. The compressor station is located approximately 2.5 miles north-northwest on CR-243 from US-180. Natural gas products, waste oil and water are stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 13 to 30 feet below the ground surface, with a total dissolved solids concentration of 3,110 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-311) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Cotton Draw Compressor Station located in the NE/4, NW/4 of Section 18, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 6.3 miles

south on CR-1 from SR-128. Approximately 30 barrels per day of wastewater is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet below the ground surface, with a total dissolved solids concentration from 1,000 to 1,700 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-316) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Paige Hat Mesa Compressor Station located in the SW/4, NE/4 of Section 11, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.75 miles south of the SR-176 and US-180 intersection. Approximately 6 barrels per day of wastewater is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 175 feet below the ground surface, with a total dissolved solids concentration of 1,000 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of April 2007.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

Mark Fesmire,
Director

Legal #80841
Pub. Apr. 26, 2007

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

April 20, 2007

Ms. Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Discharge Plan Renewal Permit (GW-177)
DCP Midstream, LP
Maljamar Compressor Station
Lea County, New Mexico

Dear Ms. Klein:

The New Mexico Oil Conservation Division (NMOCD) has received DCP Midstream LP's request and initial fee, dated February 26, 2007, to renew GW-177 for the Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3491 or carlj.chavez@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Carl J. Chávez
Environmental Engineer

CJC/cjc

xc: OCD District I Office, Hobbs

Chavez, Carl J, EMNRD

To: Chavez, Carl J, EMNRD

Cc: Price, Wayne, EMNRD

Subject: Duke Energy Field Services- Note to File

On January 4, 2007, Wayne Price and Carl Chavez of the Oil Conservation Division (OCD) contacted Ruth Lang of Duke Energy Field Services at (303) 605-1713 and left a phone message regarding the large number of expired facilities (see attachment) where the discharge plan was not renewed within 120 or in advance of their expiration. Wayne Price referred to Ms. Lang's December 21, 2006 e-mail message regarding "Duke Energy Field Services Expired Discharge Plan Facilities."

Mr. Price informed Ms. Lang that all discharge plan renewal applications need to be submitted to the OCD for review by March 1, 2007. In addition, she was informed that the OCD will be issuing an Notice of Violation for neglecting to renew its discharge plan permits with the OCD.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJChavez@state.nm.us
Website: http//www.emnrd.state.nm.us/ocd/
(Pollution Prevention Guidance is under "Publications")

Duke Energy® Field Services

DUKE ENERGY FIELD SERVICES
370 17th Street
Suite 2500
Denver, CO 80202

303 595 3331

September 29, 2005

RECEIVED
OCT 03 2005
Per

UPS 2nd Day Air *(Tracking Number 1Z F46 915 37 1002 453 1)*

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Maljamar Compressor Station (Discharge Plan GW-177)
Wonton Compressor Station (Discharge Plan GW-178)
Lea County, New Mexico

Dear Mr. Ford:

This letter is to confirm our conversation of September 28, 2005 that Duke Energy Field Services, LP (DEFS) does not intend to submit applications to renew the discharge permits for the Maljamar and Wanton Compressor Stations which expired March 21, 2005. As DEFS has discussed previously with the Oil Conservation Division (OCD), DEFS does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Even if the Act and regulations applied, the WQCC regulations do not require a discharge permit for these facilities. According to the WQCC regulations, 20.6.2.3106B NMAC, a facility must have an approved discharge permit if the facility intends to or has a discharge or discharges that may move directly or indirectly into groundwater.

The Maljamar and Wonton Compressor Stations do not have or intend to have any discharges that may move directly or indirectly into groundwater. Therefore, a discharge permit is not required under the WQCC regulations. Since the regulations do not require a permit, DEFS does not intend to renew the above referenced expired permits.

If you have any questions regarding this notification, please call me at (303) 605-1717.

Sincerely,

Duke Energy Field Services, LP
Karin Kimura
Senior Environmental Specialist

cc: Joshua Epel, Esq.
Louis W. Rose, Esq.

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

November 3, 2004

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Ms. Karin Char Kimura
Duke Energy Field Services
370 17th Street
Denver, Colorado 80202

RE: Discharge Permit Renewal Notice for Duke Energy Field Services Facilities

Dear Ms. Kimura:

Duke Energy Field Services has the following discharge permits which expire on the dates shown below.

GW-177 expires 3/21/2005 – Maljamar Compressor Station
GW-178 expires 3/21/2005 – Won Ton Compressor Station
GW-185 expires 4/12/2005 – Dagger Draw Gas Plant

WQCC 3106.F. If the holder of an approved discharge permit submits an application for discharge permit renewal at least 120 days before the discharge permit expires, and the discharger is not in violation of the approved discharge permit on the date of its expiration, then the existing approved discharge permit for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge permit continued under this provision remains fully effective and enforceable. An application for discharge permit renewal must include and adequately address all of the information necessary for evaluation of a new discharge permit. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge permit renewal application for each of the above facilities is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal will be assessed a fee equal to the filing fee of $100.00 plus a flat fee dependent upon horsepower rating for or type of gas processing facilities. The $100.00 filing fee is submitted with the discharge permit renewal applications and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge permit renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge permit renewal request.** (Copies of the WQCC regulations and discharge permit application form and guidelines are available on OCD's website at **www.emnrd.state.nm.us/ocd/**).

If any of the above facilities no longer has any actual or potential discharges and a discharge permit is not needed, please notify this office. If the Duke Energy Field Services has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,

W. Jack Ford, C.P.G.
Oil Conservation Division

cc: OCD Artesia District Office

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

December 13, 2001

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Postage	$
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Sent To: S. Weathers
Street, Apt. No.; or PO Box No.: Duke
City, State, ZIP+4: GW-177

PS Form 3800, January 2001 — See Reverse for Instructions

7001 1940 0004 3929 6979

CERTIFIED MAIL
RECEIPT NUMBER 3929 6979

Mr. Stephen Weathers
Environmental Specialist
Duke Energy Field Services
P.O. Box 5493
Denver, Colorado 80217

RE: MALJAMAR BOOSTER STATION, GW-177
CONDENSATE RELEASE REMEDIATION
LEA COUNTY, NEW MEXICO

Dear Mr. Weathers:

The OCD is in receipt of a request, dated November 7, 2001, for closure from a condensate release at the slop oil tank area at the Maljamar Booster Compressor Station, GW-177, located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. Based upon information supplied to OCD with the request letter and investigative procedures performed the **closure of the slop oil tank area is hereby approved.**

Please be advised that the closure of the slop oil tank area does not alter the discharge plan nor relieve Duke Energy Field Services, Inc. of liability should any remaining contaminants associated with the operations of this facility by Duke Energy Field Services, Inc. result in pollution of surface water, ground water, or the environment. In addition, this approval does not release Duke Energy Field Services, Inc. of responsibility for compliance with other federal, state and local laws and regulations.

If you have any questions please feel free to call me at (505) 476-3489.

Sincerely,

W. Jack Ford, C.P.G.
Environmental Bureau
Oil Conservation Division

cc: Hobbs OCD District Office

Duke Energy. Field Services
A New Kind of Energy™

Duke Energy Field Services
P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
303/595-3331

November 7, 2001

GW-177

Mr. Paul Sheeley
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division, District I
1625 N. French Drive
Hobbs, New Mexico 88240

RE: Closure Report for the Maljamar Booster Spill Site
Lea County, NM

Mr. Sheeley:

Enclosed please find for your review, one copy of a closure report summarizing remedial activities associated with the remediation of a condensate release at Duke Energy Field Services, LP (DEFS) Maljamar Booster Site located in Lea County, NM.in Section 20 T17S, R33E of Unit J.

Based on the information provided in the closure report, DEFS would like to request no further action.

If you have any questions regarding the information provided in the closure report, please give me a call at 303-605-1718.

Sincerely

Duke Energy Field Services, LP

Stephen Weathers
Environmental Specialist

cc: Environmental Files

Enclosure

FULBRIGHT & JAWORSKI L.L.P.
A REGISTERED LIMITED LIABILITY PARTNERSHIP
1301 MCKINNEY, SUITE 5100
HOUSTON, TEXAS 77010-3095

TELEPHONE: 713/651-5151
FACSIMILE: 713/651-5246

WRITER'S INTERNET ADDRESS:
elewis@fulbright.com

WRITER'S DIRECT DIAL NUMBER:
713/651-3760

HOUSTON
WASHINGTON, D.C.
AUSTIN
SAN ANTONIO
DALLAS
NEW YORK
LOS ANGELES
MINNEAPOLIS
LONDON
HONG KONG

January 15, 2001

Re: Notification of Name Change to Duke Energy Field Services, LP

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Anderson:

In a February 16, 2000 letter addressed to you from Mel Driver of GPM Gas Company, LLC, Mr. Driver informed you that GPM Gas Company, LLC and Duke Energy Field Services, LLC were planning to undergo an internal corporate reorganization later in the year. As a result of this corporate reorganization, which has now taken place, facilities that were formerly operated under the name of GPM Gas Company, LLC are now being operated under the name of Duke Energy Field Services, LP. A chart that lists facilities with New Mexico Oil Conservation Division permits that are affected by this change is enclosed with this letter. Please update your records to reflect Duke Energy Field Services, LP as the permit holder for the facilities listed on the enclosed chart.

Thank you for your assistance, and please feel free to call me at (713) 651-3760 if you have any questions.

Very truly yours,

Eddie Lewis

Edward C. Lewis

ECL/jnr

5589827.1

cc: Ms. Nelda Morgan
New Mexico Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

Ms. Vicki Gunter
Duke Energy Field Services, LP
P. O. Box 50020
Midland, Texas 79710

FACILITY NAME	PERMIT NUMBER	CURRENT NAME	NEAREST CITY
Artesia Plant	GW-168	GPM Gas Company, LLC	Artesia
Avalon Plant	GW-024	GPM Gas Company, LLC	Carlsbad
Eunice Plane	GW-009	GPM Gas Company, LLC	Eunice
Feagen	GW-168	GPM Gas Company, LLC	Artesia
Hat Mesa	GW-128	GPM Gas Company, LLC	Hobbs
Hobbs	GW-044	GPM Gas Company, LLC	Hobbs
Indian Hills	GW-042	GPM Gas Company, LLC	Carlsbad
Lee Plant	GW-002	GPM Gas Company, LLC	Lovington
Linam Ranch Plant	GW-015	GPM Gas Company, LLC	Hobbs
Maljamar	GW-177	GPM Gas Company, LLC	Lovington
Sand Dunes	GW-142	GPM Gas Company, LLC	Loving
Won Ton	GW-178	GPM Gas Company, LLC	Lovington
Zia Plant	GW-145	GPM Gas Company, LLC	Maljamar

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 1-28-00 **Time:** 2:00

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☐ Brine St. ☐ OilField Service Co. ☐
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ _____

Discharge Plan: No ☐ Yes ☐ DP# _____

FACILITY NAME: Maljamar C.S.

PHYSICAL LOCATION: _____

Legal: QRT___ QRT____ Sec___ TS____ R___ County _____

OWNER/OPERATOR (NAME) GPM

Contact Person: _____ **Tele:#** _____

MAILING ADDRESS: _____ **State** _____ **ZIP** _____

Owner/Operator Rep's: _____

OCD INSPECTORS: _____

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

4. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

drip Cant

5. **Labeling:** All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

6. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

Water from compressors into steel below ground sump should be suspected, leak detection

7. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

8. **Onsite/Offsite Waste Disposal and Storage Practices:** Are all wastes properly characterized and disposed of correctly? Does the facility have an EPA hazardous waste number? _____ **Yes** _____ **No**

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES ☐ NO ☐ IF NO DETAIL BELOW.

9. **Class V Wells:** Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS **NO** ☐ **YES** ☐ IF YES DESCRIBE BELOW ! Undetermined ☐

_____

_____

10. **Housekeeping:** All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

_____

_____

_____

_____

11. **Spill Reporting:** All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

_____

_____

_____

12. **Does the facility have any other potential environmental concerns/issues?**

_____

_____

_____

13. **Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?**

_____

_____

14. **ANY WATER WELLS ON SITE ?** **NO** ☐ **YES** ☐ **IF YES, HOW IS IT BEING USED ?**

_____

_____

Miscellaneous Comments:

_____

_____

_____

_____

_____

Number of Photos taken at this site: _____
attachments-

Duke Energy® Field Services

A New Kind of Energy

P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
Direct: 303-595-3331
Fax: 303-389-1957

September 29, 2000

CERTIFIED MAIL
RETURN RECEIPT 7099 3220 0001 5281 6159

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Stormwater Run-off Plan Submittal
Feagan Compressor Station, Eddy County, New Mexico (GW-168)
Maljamar Compressor Station, Lea County, New Mexico (GW-177)
Won Ton Compressor Station, Lea County, New Mexico (GW-178)

Dear Mr. Ford:

Duke Energy Field Services, LLC respectfully submits the Stormwater Run-off Plans for the above facilities as required by the discharge plan approval conditions.

If you have any questions, please call me at (303) 605-1717.

Sincerely,
Duke Energy Field Services, LLC

Karin Char
Environmental Specialist

Attachments

cc: Harley Temple
Mark Nault
Steve McNair
Jack Braun
Vicki Gunter
Greg Hyde

Corp. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
W. Permian Env. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
Facility File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS

Duke Energy® Field Services

A New Kind of Energy

STORMWATER RUN-OFF PLAN

FOR:

Feagan Compressor Station, Eddy County, New Mexico (GW-168)
Maljamar Compressor Station, Lea County, New Mexico (GW-177)
Won Ton Compressor Station, Lea County, New Mexico (GW-178)

Rainwater collected inside containment structures at the facility is lost through evaporation. None of the containment structures at the facility have valves. Good housekeeping is practiced at the facility to help prevent contaminants from leaving the site during a rainstorm.

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

August 3, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. 5050 9832

Ms. Karin Char
Duke Energy Field Services
P. O. Box 5493
Denver, Colorado 80217

RE: Stormwater Plan Submittal Extension
GW-168, Feagan Compressor Station, Eddy County, New Mexico
GW-177, Maljamar Compressor Station, Lea County, New Mexico
GW-178, Won Ton Compressor Station, Lea County, New Mexico

Dear Ms. Char:

The OCD received on August 1, 2000, the letter request for a 90 day extension, dated May 30, 2000, from Duke Energy Field Services for the submittal of a stormwater runoff plan for the aboved captioned facilities. **The request for a 90 day extension based on the date requested would require the submittal by August 28, 2000, however, since the OCD did not receive the request until August 1, 2000 the extension for submittal of the stormwater run-off plans will be extented to October 3, 2000.**

Further, this approval does not relieve Duke Energy Field Services from liability should operations result in contamination to the environment. In the future extension requests received more than 30 days from dated request will be returned without action.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

cc: OCD Artesia District Office
OCD Hobbs District Office

Duke Energy® Field Services

P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
Direct: 303-595-3331
Fax: 303-389-1957

AUG - 1

May 30, 2000

CERTIFIED MAIL
RETURN RECEIPT 7099 3220 0001 5281 0904

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Request for Extension for Stormwater Run-off Plans

Dear Mr. Ford:

As discussed in our telephone conversation on July 26, 2000, due to the recent merger of GPM with DEFS, Inc., Duke Energy Field Services, LLC needs more time to adequately prepare stormwater run-off plans for the following former GPM facilities:

- Feagan Compressor Station (GW-168)
- Maljamar Compressor Station (GW-177)
- Won Ton Compressor Station (GW-178)

We understand that this is a discharge plan approval condition for the discharge plans for the above referenced facilities. The stormwater run-off plan for Feagan is due on August 4, 2000 and the stormwater run-off plans for Maljamar and Won-Ton Compressor Stations are due on August 11, 2000. Since DEFS, LLC only recently found out about this requirement and are in the process of familiarizing ourselves with these sites, we request a 90-day extension for the submittal of the stormwater run-off plans for the above referenced facilities. We also request a written response to our request.

If you have any questions, please call me at (303) 605-1717.

Sincerely,
Duke Energy Field Services, LLC

Karin Char
Environmental Specialist

cc: Harley Temple
Mark Nault
Steve McNair
Jack Braun
Vicki Gunter

Corp. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
W. Permian Env. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
Facility File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS

GPM GAS CORPORATION

3300 N "A" ST. BLDG 7
MIDLAND, TX 79705-5421

MAILING ADDRESS
P.O. BOX 50020
MIDLAND, TX 79710-0020

February 16, 2000

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Subject: Notification of Name Change to **GPM Gas Company, LLC**

Dear Mr. Anderson:

This letter is to notify you that on February 1, 2000, GPM Gas Corporation underwent a **name change**. The name of the company is now **GPM Gas Company, LLC**. This name change relates to a change in corporate status which occurred in anticipation of the expected merger between GPM and a unit of Duke Energy. GPM and Duke currently expect that, if all necessary regulatory approvals are obtained, the merger should be completed in April of this year.

Submitted with this letter is a listing of all environmental permits that are affected by this name change. Please take the actions necessary to reflect this name change on your records.

As a matter of general information, we wanted also to advise you of the possibility of a further name change in the coming months. In connection with the expected merger, it is possible that a further change in name or in corporate status could take place. We will advise you of any future changes that occur.

We appreciate your assistance in this matter.

GPM Gas Company, LLC

Mel P. Driver

Mel P. Driver
Environmental Engineer
New Mexico Region

Attachment

Facility Name	Permit Number	Expiration Date	Issued by	Held by	Nearest City
Artesia Plant	GW-168	7/1/00	NMED OCD	GPM Gas Corporation	Artesia
Avalon Plant	GW-024	9/1/00	NMED OCD	GPM Gas Corporation	Carlsbad
Eunice Plant	GW-009	4/1/04	NMED OCD	GPM Gas Corporation	Eunice
Feagen	GW-168	12/1/99	NMED OCD	GPM Gas Corporation	Artesia
Hat Mesa	GW-128	11/1/02	NMED OCD	GPM Gas Corporation	Hobbs
Hobbs	GW-044	12/1/02	NMED OCD	GPM Gas Corporation	Hobbs
Indian Hills	GW-042	4/1/02	NMED OCD	GPM Gas Corporation	Carlsbad
Lee Plant	GW-002	3/1/01	NMED OCD	GPM Gas Corporation	Lovington
Linam Ranch Plant	GW-015	4/1/04	NMED OCD	GPM Gas Corporation	Hobbs
Maljamar	GW-177	3/1/00	NMED OCD	GPM Gas Corporation	Lovington
Sand Dunes	GW-142	5/1/03	NMED OCD	GPM Gas Corporation	Loving
Won Ton	GW-178	3/1/00	NMED OCD	GPM Gas Corporation	Lovington
Zia Plant	GW-145	7/1/03	NMED OCD	GPM Gas Corporation	Maljamar

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 11, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. Z-142-564-971

Mr. Mel Driver
GPM Gas Services Company
3300 "A" Street, Building 7
Midland, Texas 79705-5421

RE: Discharge Plan Renewal GW-177
GPM Gas Services Company
Maljamar Compressor Station
Lea County, New Mexico

Dear Mr. Driver:

The ground water discharge plan renewal application GW-177 for the GPM Gas Services Company Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on October 24, 1994 and approved March 21, 1995. The discharge plan renewal application letter, dated December 16, 1999, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve GPM Gas Services Company of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., GPM Gas Services Company is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4., this renewal plan is for a period of five years. This renewal will expire on **March 21, 2005**, and GPM Gas Services Company should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

GPM Gas Services Company will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Maljamar Compressor Station facility.

The discharge plan renewal application for the GPM Gas Services Company Maljamar Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of $50. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 3000 horsepower equal to one-half of the original flat fee or $690.00. The OCD has not received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-177
GPM GAS SERVICES COMPANY
MALJAMAR COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(February 11, 2000)

<1000 hp

1. Payment of Discharge Plan Fees: The $50.00 filing fee has not been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas compressor stations with horsepower rating greater than 3000 horsepower. The renewal flat fee required for this facility is $690.00 which may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.

2. GPM Gas Services Company Commitments: GPM Gas Services Company will abide by all commitments submitted in the discharge plan renewal application letter dated December 16, 1999 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Maljamar Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Maljamar Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: GPM Gas Services Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Services Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

GPM GAS SERVICES COMPANY

by_____
Title

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice of Publication GW-177 & GW-178

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for ONe(1) DAy, beginning with the issue of January 5 , 2000 ~~XXXX~~ and ending with the issue of January 5, 2000 ~~XXXX~~.

And that the cost of publishing said notice is the sum of $ 56.44 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this day of
January 5, 2000.

Debbie Schilling

Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2002

LEGAL NOTICE

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-177)-GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 to 175 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Won Ton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. round water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the pro-

Z 549 495 022

OCD - J. FORD
GW177-178

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to	
Street & Number	Lovington Daily Leader
Post Office, State, & ZIP Code	Drawer 1717 Lovington, NM 88260
Postage	$
Certified Fee	
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Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

The Santa Fe New Mexican
Since 1849 We Read You

RECEIVED
JAN - 4 2000
OIL CONSERVATION DIVISION

NM OIL CONSERVATION DIVISION
ATTN: LUPE SHERMAN
2040 S. PACHECO
SANTA FE, NM 87505

AD NUMBER: 126119 ACCOUNT: 56689
LEGAL NO: 66672 P.O.#: 00199000278
211 LINES 1 time(s) at $ 92.90
AFFIDAVITS: 5.25
TAX: 6.13
TOTAL: 104.28

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE
I, B Perner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #66672 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/03/2000 and 01/03/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 3 day of January, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 30 day of December A.D., 1999

Notary B Mathie

Commission Expires 3-13-2001

OFFICIAL SEAL
B MATHIE
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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(GW-178) GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Wonton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of December, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
LORI WROTENBERY, Director

Legal #66672
Pub. January 3, 2000

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-177) - GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 to 175 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Won Ton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of December 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Roger Anderson

SEAL

for LORI WROTENBERY, Director

GPM GAS CORPORATION

3300 N "A" ST. BLDG 7
MIDLAND, TX 79705-5421

MAILING ADDRESS
P.O. BOX 50020
MIDLAND, TX 79710-0020

RECEIVED
DEC 21 1999
OIL CONSERVATION DIV.

December 16, 1999

Mr. Roger Anderson
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division, Environmental Bureau
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: Discharge Plan Renewal
Maljamar Compressor Station
Discharge Plan GW-177

Dear Mr. Anderson:

Submitted herewith is the application to renew the ground water discharge plan (GW-177) for GPM's Maljamar Compressor Station located in Lea County, New Mexico in accordance with Title 20 New Mexico Administrative Code (NMAC) 6.2, Subpart III, Section 3106, Application for Discharge Plan Approvals and Renewals. GPM is also submitting with this application the required $50 filing fee for permit renewal.

GPM has operated Maljamar Compressor Station in accordance with the terms and conditions of Groundwater Discharge Plan GW-177. GPM has made no major changes to Maljamar Compressor that would change the quantity or quality of the discharges since the original discharge plan went into effect and would like to renew the discharge plan under the present terms of the existing permit.

Please do not hesitate to contact me at (915) 620-4142 should you have any questions or require additional information.

Sincerely,

Mel P. Driver

Mel P. Driver, P.E.
Environmental Engineer
New Mexico Region

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 12-16-99

or cash received on _____ in the amount of $ 50.00

from GPM Gas Corp.

for Malgamar C.S. (Facility Name) GW-177 (DP No.)

Submitted by: [signature] Date: 12-21-99

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility ___ Renewal ✓

Modification ___ Other _____ (specify)

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

© LIBERTY

GPM GAS CORPORATION
NEW MEXICO REGION PETTY CASH
P.O. BOX 50020
MIDLAND, TX 79710-0020

12/16 19 99 [redacted]

88-8685/3163

PAY TO THE ORDER OF NMED - Water Quality Management $ 50.00

Fifty & 00/100 DOLLARS

SECURITY FEATURE INCLUDED DETAILS ON BACK

Southwest Credit Union
P.O. Box 12010 • Odessa, Texas 79768
(915) 367-8911 • (800) 344-3416

MEMO Malgamar Booster Mercedes D Perez MP

[redacted]

Chris Eustice

From: Chris Eusti
To: Jerry Sexto
Cc: Wayne Price
Subject: GPM - Maljamar Compressor Station (GW-177) Discharge Plan
Date: Wednesday, March 15, 1995 5:17PM
Priority: High

Please review the attached document. This is the approval letter I have proposed for the above referenced facility.

Please provide any tchnical concern(s) you have about this approval in writing to me by Friday, 4PM, March 18, 1995.

Thank you.

<<File Attachment: MALJAMAR.APP>>

Chris Eustice

From: POSTOFFICE
To: Chris Eustice
Subject: Registered: Wayne Price
Date: Friday, March 17, 1995 3:56PM

[013] ***** CONFIRMATION OF REGISTERED MAIL *****
Your message:

TO: Wayne Price DATE: 03-15-95
SUBJECT: GPM - Maljamar Compressor Station (GW-17 TIME: 17:20

Was accessed on 03-17-95 15:56

Chris Eustice

From: Jerry Sexton
Date sent: Thursday, March 16, 1995 9:51AM
To: Chris Eustice
Subject: Registered: Jerry Sexton

Your message
To: Jerry Sexton
Subject: GPM - Maljamar Compressor Station (GW-177) Discharge Plan
Date: Wednesday, March 15, 1995 5:17PM
was accessed on
Date: Thursday, March 16, 1995 9:51AM

Chris Eustice

From: Chris Eustice
To: Jerry Sexton
Cc: Wayne Price
Subject: GPM - Maljamar Compressor Station discharge plan application
Date: Tuesday, March 14, 1995 10:19AM
Priority: High

Please provide to me in writing any technical concern(s) you have about the above referenced application. The operator has qualified this application for administrative approval consideraration.

Please have your response to me by 4pm March 16, 1995. Thank you.

Chris Eustice

From: Jerry Sexton
Date sent: Tuesday, March 14, 1995 11:02AM
To: Chris Eustice
Subject: Registered: Jerry Sexton

Your message
To: Jerry Sexton
Subject: GPM - Maljamar Compressor Station discharge plan application
Date: Tuesday, March 14, 1995 10:19AM
was accessed on
Date: Tuesday, March 14, 1995 11:02AM

Chris Eustice

From: POSTOFFICE
To: Chris Eustice
Subject: Registered: Wayne Price
Date: Thursday, March 16, 1995 7:53PM

[013] ***** CONFIRMATION OF REGISTERED MAIL *****
Your message:

TO: Wayne Price DATE: 03-14-95
SUBJECT: GPM - Maljamar Compressor Station discha TIME: 10:22

Was accessed on 03-16-95 19:53

United States Department of the Interior

FISH AND WILDLIFE SERVICE
New Mexico Ecological Services State Office
2105 Osuna NE
Albuquerque, New Mexico 87113
Phone: (505) 761-4525 Fax: (505) 761-4542

February 28, 1995

Cons. #2-22-95-I-196

William J. Lemay, Director
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Lemay:

This responds to your agency's public notice dated February 3, 1995, regarding the State of New Mexico's proposal to approve the discharge plan for the applicants listed below.

> **(GW-177) - GPM Gas Corporation.** The Safety and Environmental Supervisor has submitted a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, Lea County, New Mexico. The permit states, " There are no anticipated waste discharges from this facility."
>
> **(GW-178) - GPM Gas Corporation.** The Safety and Environmental Supervisor has submitted and application for the Wonton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, Lea County, New Mexico. The permit states, " There are no anticipated waste discharges from this facility."

Permits GW-177 and GW-178 should state unequivocally whether or not there are discharges, the volumes considered, and avenue of the discharges (e.g., ground water injection well, land application, lagoon evaporation, etc.). If there are no discharges, then why was this discharge permit requested?

If compressor plants use "heater-treaters" or any exhaust chimney that is accessible to migratory birds (or bats), then they should be screened to prevent access and accidental death from sudden exhaust. If no action is taken to avoid migratory deaths associated with heater-treaters, then the GPM Gas Corporation may be held liable under the enforcement provisions of the Migratory Bird Treaty Act (MBTA). The MBTA prohibits the kill, capture, collection, possession, purchase, sale, shipment, import or export of any migratory bird unless authorized by a permit issued by the Department of the Interior. Illegal take has been interpreted by the courts to include among other things, accidental electrocution, poisoning or accumulation of harmful levels of contaminants by migratory birds, even if the contamination event was accidental or the perpetrator was unaware of the fact that his/her actions (or failure to take action) could ultimately prove harmful to migratory birds. The strict liability provision of the MBTA precludes the necessity of proving intent and allows criminal prosecution of persons, associations, partnerships, or corporations that inadvertently or intentionally "kill or illegally take" one or more migratory birds. Therefore, the U.S. Fish and Wildlife Service recommends

that some device be used that excludes migratory birds (or bats) from nesting or roosting atop or inside the heater-treater chimneys as part of this OCD permit.

Thank you for the opportunity to review and comment on this discharge plan application. If you have any questions, please contact Joel D. Lusk at (505) 761-4525.

Sincerely,

Jennifer Fowler-Propst
State Supervisor

cc:
Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Enviromental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet wit a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Corporation, Vincent Bernard, Safety and Enviromental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Wonton Compressor Station located in the NE/4 SE/4, Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 100 to 200 feet with a total dissolved solids concentration of less than 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. ad 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Cnservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the Director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the plan and information submitted the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
s/William J. Lemay, Director

Journal: February 13, 1995

STATE OF NEW MEXICO
County of Bernalillo SS

RECEIVED
MAR 08 1995
Environmental Bureau
Oil Conservation Division

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being of the 13th day of February, 1995, and the subsequent consecutive publications on _____, 1995

Bill Tafoya

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 13th day of, Feb. 1995

OFFICIAL SEAL
Megan Millage
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: 5-20-98

PRICE $36.95
Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER C81184

OK to C

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Notice Of Publication

and was published in Lea County, New Mexico, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, for one (1) day consecutive weeks, beginning with the issue of February 9, 19 95 and ending with the issue of February 9, 19 95

And that the cost of publishing said notice is the sum of $ 46.80 which sum has been (Paid) as Court Costs

Joyce Clemens

Subscribed and sworn to before me this 15th day of February, 19 95

Jean Jenkins
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 19 98

LEGAL NOTICE
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505)827-5800.

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet with a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Wonton Compressor Station located in the NE/4 SE/4, Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 100 to 200 feet with a total dissolved solids concentration of less than 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

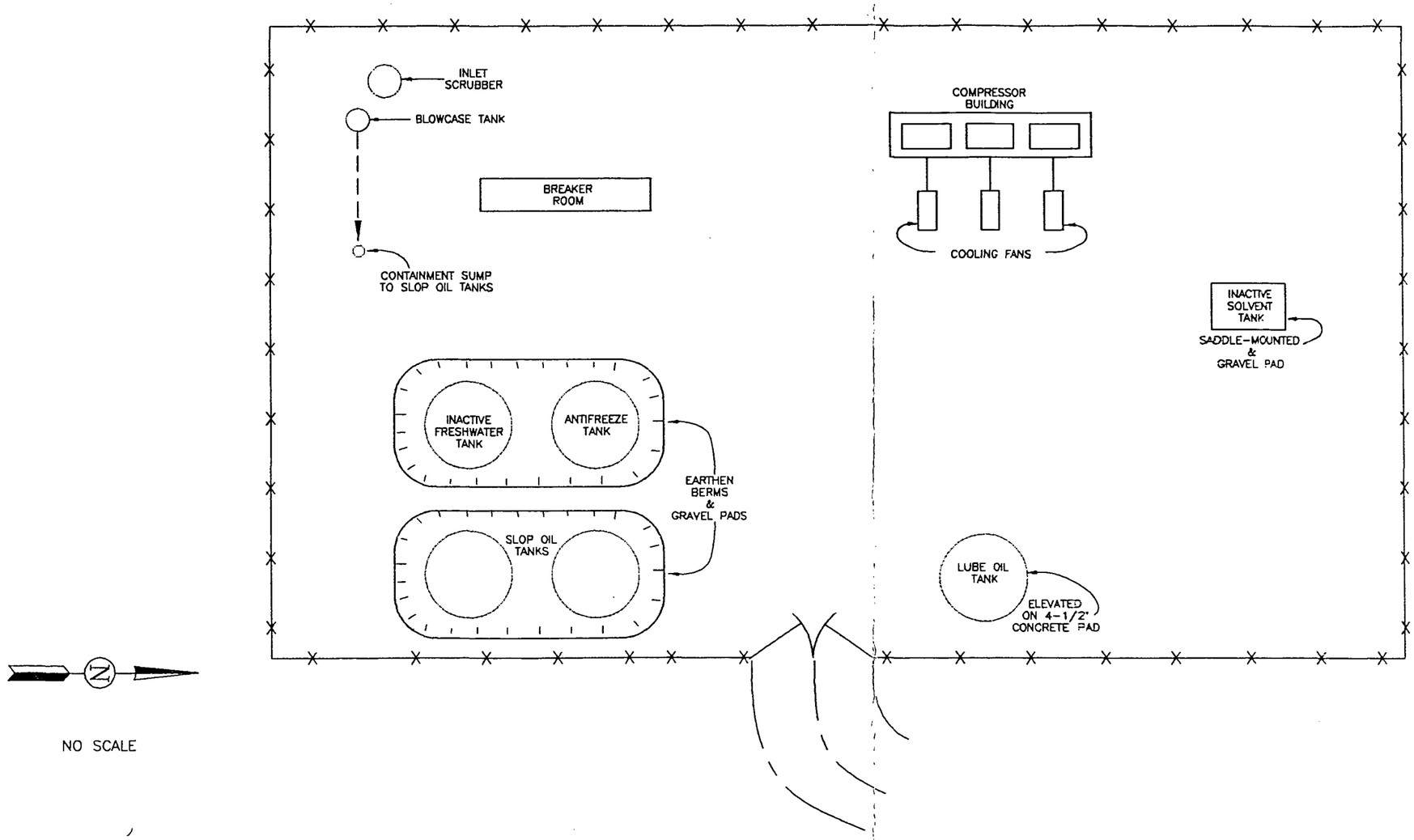
If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY, Director

SEAL

Published in the Lovington Daily Leader February 9, 1995.



GCL

FIGURE 2
MALJAMAR
COMPRESSOR STATION
SITE PLAN

CLIENT: GPM	
AUTHOR: M.D.G.	DATE: 12/19/94
DRAWN BY: M.F.	REV. NO.: 2
CHECKED BY: M.D.G.	FILE: MALJAMAR.DWG

Date October, 1985

MATERIAL SAFETY DATA SHEET

Chem 001981

Product Name:

ANTIFREEZE

2 10 BBL Steel Tank
6000 gal Liquids
Plant Area

PHILLIPS PETROLEUM COMPANY
Bartlesville, Oklahoma 74004

Emergency Phone Nos.
918-661-3865 (during business)
918-661-8118 (after hours)

USA AND CANADA — WORLDWIDE — OTHER COUNTRIES

PRODUCT IDENTIFICATION

Synonyms: NE

Chemical Name: Ethylene Glycol

Chemical Family: Glycol

Chemical Formula: $C_2 H_6 O_2$

CAS Reg. No: 107-21-1

Product No: NE

Product and/or Components Entered on EPA's TSCA Inventory: Yes [X] No [ ]

HAZARDOUS COMPONENTS

Ingredients	CAS Number	% By Wt.	OSHA PEL	ACGIH TLV
Ethylene Glycol and other Glycols	107-21-1	88-90	NE	50*
Inhibitors and Dye	Various	10-12	NE	NE

* Ceiling Limit

HEALTH HAZARD DATA

RECOMMENDED EXPOSURE LIMITS: ACGIH TLV 50 ppm (ceiling)

ACUTE EFFECTS OF OVEREXPOSURE:

EYE: May cause moderate irritation. Repeated vapor exposure causes severe eye irritation.

SKIN: May cause moderate irritation. Can be absorbed through skin in dangerous amounts.

INHALATION: Causes nausea, vomiting, increased heart rate, drop in blood pressure, depressed reflexes, seizures, convulsions, changes in the eyes, coma. May be aspirated into lungs if swallowed.

INGESTION: Causes eye changes such as optic atrophy and nystagmus. May cause cyanosis.

SUBCHRONIC AND CHRONIC EFFECTS OF OVEREXPOSURE:
Causes central nervous system depression.

OTHER HEALTH EFFECTS: No known applicable information.

HEALTH HAZARD CATEGORIES: (For Epichlorohydrin)

	Animal	Human		Animal	Human
Known Carcinogen	☐	☐	Toxic	☐	☐
Suspect Carcinogen	☐	☐	Corrosive	☐	☐
Mutagen	☐	☐	Irritant	☐	☐
Teratogen	☐	☐	Target Organ Toxin	☒	☒
Allergic Sensitizer	☐	☐	Specify Causes kidney damage		
Highly Toxic	☐	☐	eye damage.		

FIRST AID AND EMERGENCY PROCEDURES:

EYE: Flush eyes with running water for at least 15 minutes. If irritation develops, seek medical attention.

SKIN: Wash with soap and water. If irritation develops, seek medical attention.

INHALATION: Remove from exposure. If illness or adverse symptoms develop, seek medical attention.

PHYSICAL DATA

Appearance: Liquid

Odor: Mild

Boiling Point: 330 (166°C)

Vapor Pressure: NE

Vapor Density (Air = 1): > 1

Solubility in Water: Complete

Specific Gravity (H_2O = 1): 1.11 - 1.14 at 60/60°F

Percent Volatile by Volume: 100

Evaporation Rate (Butyl Acetate = 1): < 1

Viscosity: NE

FIRE and EXPLOSION DATA

Flash Point (Method Used): 250°F (121°C) (COC, ASTM D92)

Flammable Limits (% By Volume in Air): LEL 3.2 UEL NE (For Ethylene Glycol)

Fire Extinguishing Media: Dry chemical, foam or carbon dioxide (CO_2).

Special Fire Fighting Procedures: Evacuate area of all unnecessary personnel. Shut off source, if possible. Use NIOSH/MSHA approved self-contained breathing apparatus and other protective equipment and/or garments described on Page 2 if conditions warrant. Water fog or spray may be used to cool exposed equipment and containers.

Fire and Explosion Hazards: Carbon oxides and various hydrocarbons formed when burned.

SPILL, LEAK and DISPOSAL PROCEDURES

Precautions Required if Material is Released or Spilled: Evacuate area of all unnecessary personnel. Wear protective equipment and/or garments described on Page 2 if exposure conditions warrant. Shut off source, if possible and contain spill. Protect from ignition. Keep out of water sources and sewers. Absorb in dry, inert material (sand, clay, sawdust, etc.). Transfer to disposal containers.

Waste Disposal (Insure Conformity with all Applicable Disposal Regulations):

Incinerate or otherwise manage in a permitted waste management facility.

DOT TRANSPORTATION

Shipping Name: NA
Hazard Class: NA
ID Number: NA
Marking: NA
Label: NA
Placard: NA
Hazardous Substance/RQ: NA
Shipping Description: NA
Packaging References: NA

RCRA CLASSIFICATION *(FOR UNADULTERATED PRODUCT AS A WAST*

NA

PROTECTIVE MEASURES DURING REPAIR AND MAINTENANCE OF CONTAMINATED EQUIPMEN

Wear protective equipment and/or garments described on Page 2 if exposure condi warrant. Use NIOSH/MSHA approved respiratory protection, such as air-supplied m in confined spaces or other poorly ventilated areas. See Page 2 for protective clothi requirements. Contact immediate supervisor for specific instructions before work i initiated.

HAZARD CLASSIFICATION

THIS PRODUCT MEETS THE FOLLOWING HAZARD DEFINITION(S) AS DEFINED BY OCCUPATIONAL SAFETY AND HEALTH REGULATIONS (29 CFR PART 1910. 1200):

☐ Not Hazardous	☐ Flammable Solid	☐ Oxidizer
☐ Combustible Liquid	☐ Flammable Aerosol	☐ Pyrophoric
☐ Compressed Gas	☐ Explosive	☐ Unstable
☐ Flammable Gas	☒ Health Hazard (See Page 3)	☐ Water Reactive

Attachment 2

Procedure for Integrity Testing
Waste Oil Containment Sump

An annual integrity test of the waste oil sump will be conducted and documented using the following method:

1. Isolate the tank.
2. Install a 6' riser pipe on top of the tank.
3. Fill the tank and riser pipe with water.
4. Monitor the fluid level in the riser pipe for a twelve-hour period. If the fluid level remains the same over the twelve-hour period, tank integrity testing has been proven.
5. Record final results and retain final documentation on site.

Attachment 3

Maljamar Compressor Station Site Plan

GPM GAS CORPORATION

GPM GAS SERVICES COMPANY
A DIVISION OF PHILLIPS PETROLEUM COMPANY

4044 PENBROOK
ODESSA, TX 79762

January 16, 1995

Mr. William J. LeMay
Director, Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, New Mexico 87505

RE: Maljamar Compressor Station, Lea County

Dear Mr. LeMay:

As a continuation of our request for a Groundwater Discharge Plan for the Maljamar Compressor Station (October 24, 1994), GPM Gas Corporation (GPM) is pleased to respond to the New Mexico Oil Conservation Division's (OCD) letter to GPM dated November 30, 1994. GPM's response to each of the OCD's comments and/or requests for additional information is provided below.

Comment 1. The application states that an inlet scrubber and a water knockout tank are present at the facility but fails to describe any associated sources, quantities, and quality of potential or actual waste/product streams. Provide the information as to how fluids separated at the inlet scrubber are transferred and stored, and what method of disposal is used to dispose of any waste associated with separation.

Response: Pipeline liquids are removed within the inlet scrubber by a mist extractor (demister pad). The liquids are collected in a blowcase tank adjacent to the scrubber. When the blowcase is full, the contents are gas-pressurized to the slop oil tank. The slop oil tank contents are removed from the site by Phillips Petroleum Company Transportation Group and transported to GPM's Hobbs Treater for recycling.

Comment 2. Provide a definition of what GPM considers "slop oil".

Response: Slop oil is defined as crude oil, condensate and saltwater from the pipeline, compressor drippings (incidental quantities of lube oil and antifreeze from environmental drains) and washwater from the compressor engines.

Comment 3. The application diagram indicates that a tank containing antifreeze is present at the facility. Provide the capacity of the tank and a Material Safety Data Sheet (MSDS) for the antifreeze.

Response: The antifreeze tank has a capacity of 100 bbls. A Material Safety Data Sheet is provided as Attachment 1.

Comment 4. The bermed area containing the antifreeze tank contains another tank labeled on the diagram as inactive. Does GPM plan on using this tank in the future, and if so, for what?

Response: The inactive tank listed on the diagram was once used as storage for fresh water. The tank is no longer in use and GPM has no future plans to reinstate the use of this tank for any reason.

Comment 5. The application diagram indicates a solvent tank present at the facility. What is the solvent used for and how does GPM dispose of the solvent? Provide a MSDS for the solvent.

Response: The solvent tank is clean and empty and no longer in use. GPM has no future plans to reinstate the use of this tank for any reason.

Comment 6. The application diagram indicates that a below-grade containment sump is present. Is the sump double-lined with leak detection? If not, propose what GPM will do to ensure integrity of the sump.

Response: The containment sump is not double-lined with leak detection. GPM will conduct an annual integrity test on the sump as outlined in Attachment 2.

Comment 7. Provide the combined site rated horsepower for the compressors.

Response: The three compressors are site rated at 510 horsepower each, for a combined rate of 1530 horsepower total.

Attachment 3 provides a revised site plan (Figure 2 of the discharge plan application, October 1994) of the Maljamar compressor station.

On behalf of GPM, I would like to thank you for the opportunity to respond to the OCD's request for additional information. I believe we have sufficiently addressed the concerns of the November 30, 1994 letter. If you require additional information or have any questions, please call me at (915) 368-1085.

Sincerely,

Vince Bernard
Safety & Environmental Director
New Mexico Region

cc: Maureen Gannon - GCL Albuquerque

Attachment 1

Material Safety Data Sheet (MSDS)
Antifreeze

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility . Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet with a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

WILLIAM J. LEMAY, Director

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

November 30, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-281

Mr. Vince Bernard
GPM Gas Services Company
4044 Penbrook
Odessa, Texas 79762

RE: PROPOSED DISCHARGE PLAN
MALJAMAR COMPRESSOR STATION
LEA COUNTY, NEW MEXICO

Dear Mr. Clark:

The Oil Conservation Division (OCD) has received and is in the process of reviewing the discharge plan application dated October 24, 1994 for the above-referenced facility.

The following comments and requests for additional information are based upon the OCD's review of the application.

1. The application states that an inlet scrubber and a water knock out tank are present at the facility but fails to describe any associated sources, quantities and quality of potential or actual waste/product streams. Provide the information as to how fluids separated at the inlet scrubber are transferred, stored and what method of disposal is used to dispose of any waste associated with separation.

2. Provide a definition of what GPM considers "slop oil".

3. The application diagram indicates that a tank containing antifreeze is present at the facility. Provide the capacity of the tank and a material safety data (MSD) sheet for the antifreeze.

4. The bermed area containing the antifreeze tank contains another tank labeled on the diagram as inactive. Does GPM plan on using this tank in the future and if so for what?

5. The application diagram indicates a solvent tank present at the facility. What is the solvent used for and how does GPM dispose of the solvent? Provide a MSD sheet for the solvent.

6. The application diagram indicates that a below grade containment sump is present. Is the sump double lined with leak detection? If not, propose what GPM will do to ensure integrity of the sump.

7. Provide the combined site rated horsepower for the compressors.

Submission of the above requested information will allow the review process to continue. If you have any questions please call me at (505) 827-7153.

Sincerely,

Chris Eustice
Geologist

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 10-24-94,

or cash received on _____ in the amount of $ 50.00

from GPM Gas Services Company

for (GW-177) Maljamar Compressor Station
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: Chris Eustice Date: 11-2-94

Received in ASD by: [signature] Date: 11-2-94

Filing Fee ✓ New Facility ____ Renewal ____

Modification ____ Other _____
(specify)

Organization Code 521.07 Applicable FY 95

To be deposited in the Water Quality Management Fund.

Full Payment ____ or Annual Increment ____

FIELD CHECK

GPM GAS CORPORATION
BARTLESVILLE, OKLAHOMA 74004

86-82
1031

GROUP/STAFF	LOCATION	DATE	CHECK NO.	AMOUNT
NMR(JR1786)	Odessa, Texas	October 24, 1994	[redacted]	$50.00

Fifty & 00/100 ---------- DOLLARS

PAY TO ORDER OF New Mexico Enviroment Dept. Water Quality Management
OCD Santa Fe Office
P. O. Box 2088
State Land Office Bldg.

Santa Fe, New Mexico 87504

VOID IF IN EXCESS OF $1,000.00
GPM GAS CORPORATION
D-51

[signature]
AGENT

WESTSTAR BANK, n.a. BARTLESVILLE, OKLAHOMA
BARTLESVILLE, OK 74003
[redacted]

877

GW-177

20 17 33

169' 1100 ppm TDS

RECEIVED

OCT 26 1994

OIL CONSERVATION DIV.
SANTA FE

REC

OCT

OIL C

GPM GAS CORPORATION

GPM GAS SERVICES COMPANY
A DIVISION OF PHILLIPS PETROLEUM COMPANY

4044 PENBROOK
ODESSA, TX 79762

October 24, 1994

Mr. William J. LeMay
Director, State of New Mexico
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Discharge Plan for Maljamar Compressor Station,
Lea County, New Mexico

Dear Mr. LeMay:

Please reference your letter of June 27, 1994, in which GPM Gas Corporation (GPM) was notified by the New Mexico Oil Conservation Division that under the provision of the Water Quality Control Commission (WQCC) Regulations, the filing of a discharge plan is required for our Maljamar Compressor Station.

GPM is pleased to submit a discharge plan application for the Maljamar Compressor Station located in Lea County, 20 miles northwest of Buckeye, New Mexico. The discharge plan application was prepared in accordance with the requirements of Section 3-106 and 3-107 of the WQCC regulations. The associated filing fee in the amount of fifty dollars ($50.00) is attached.

If you have any questions concerning the contents of the attached discharge plan, please contact me at (915) 368-1085. GPM awaits your response regarding approval of this application.

Sincerely,

Vince Bernard
Safety & Environmental Director
New Mexico Region

VBB:mdp
Enclosure

cc: D.A. Stell
M.S. Nault
Maureen Gannon - GCL

GPM GAS CORPORATION

BARTLESVILLE, OKLAHOMA 74004

DESCRIPTION

CHECK NO. [redacted]

New Mexico Region

October 24, 1994

New Mexico Enviroment Dept. Water Quality Management
OCD Santa Fe Office
P. O. Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87504

Payment to NMED for Water Quality Management at Maljamar Booster - $50.00

Charge: 058688-860

LEDGER	LOC.	EMPLOYEE NO.	CL.

THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED.

DETACH BEFORE DEPOSITING AND RETAIN FOR YOUR FILES.

FORM 9004-34 3-92

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 27, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-231

Mr. Vincent Bernard
GPM Gas Services Company
Safety and Environmental Supervisor
4044 Penbrook
Odessa, Texas 79762

RE: Discharge Plan Requirement
Maljamar Compressor Station
Lea County, New Mexico

Dear Mr. Bernard:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Maljamar Compressor Station located in SE/4 Section 20, Township 17 South, Range 33 East, Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.P of the WQCC regulations should cover all discharges of effluent or leachate at the plant site or adjacent to the plant site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and\or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Three copies of the discharge plan should be submitted.

A copy of the regulations is enclosed for your convenience. Also enclosed is an OCD guideline for the preparation of discharge plans at compressor stations. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of thirteen hundred-eighty (1380) dollars for compressor stations with horsepower in excess of 3000 hp. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Chris Eustice at 827-5824.

Sincerely,

William J. LeMay
Director

WJL/cee

cc: Wayne Price, OCD Hobbs Office
Jerry Sexton, OCD Hobbs Office

INTER-OFFICE MEMO

To file: GPM Maljamar Booster Station

Date: April 28, 1994
Time: 1:32 pm

Telephone call: __X__ Meeting: ___ Other: ____

Person called or attending: Vince Banard

REFERENCE: Maljamar Booster station

Subject: Waste Compressor Oil

Comments: Vince call and wanted to know how the witnessing of the waste stream went. I informed him that CRI will not take this waste in their treating plant.

He said he was disappointed that it couldn't be taken there, because they had run the analysis. I informed him that this is a non-exempt waste and a waste determination would have to be made no matter where it is disposed of, so to make sure we are not dealing with a hazardous waste.

I gave him examples of where he could take this waste, such as an oil recycler. I also informed him he will need approval from this office and Santa Fe to move this waste.

He ask me if he should have contacted me before they had moved it and I said yes. I told him that his field people had told me that they carried it to loco hills, where they were denied disposal.

He will determined where they want to take this material and ask permission from the NMOCD before they move it.

I also told him that it appears that his company might possibly be in violation of the Oil & Gas act by transporting these hydrocarbon liquids without

permission, but this agency will work with him to make sure the waste is disposed of properly. He indicated that GPM appreciate this cooperation and they will contact us before moving any more waste of this nature.

Wayne Price _____

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster/Won-Ton Booster/Lee Gas Plant

Date: April 28, 1994
Time: 3:24 pm

Telephone call:____ Meeting:___ Other:_XXX___

Person called or attending: NA

REFERENCE: Waste

Subject: Summary as of today:

Comments: On April 4, 1994 Vince Bernard of GPM called at about 10:00 am. He told me they have some BS&W that they want to carry to CRI and need me to call CRI to get permission. I ask him where is the waste and what was it. he said it was at our Lee Gas plant near Buckeye and said it is dirt and oily sludge, typically oil field type BS&W. He said that it is in a vacuum truck that is costing them a lot of money per hour and they need to unload it as soon as possible. I ask him to be more specific, he said it is from around the gas plant compressor stations. It is their under standing that material generated around gas plants is exempt. I ask him if it had any compressor oil in it. He said yes maybe some.

I told him it appears to me that this material would be classified as non-exempt as described in the E&P waste determination put out in the FED REG. He ask what needs to be done, and I told him that the material must be tested first to determine if it is hazardous. He said ok they would test it. I told him that I would like to witness the test. He ask what could they do with it, I told him that he could store it on site until we find out the status of the waste. He ask if they could put it in a tank. I said yes, but make sure it is clean.
He said they would call me when they get ready to sample.

On April 26, 1994 about 9:30 am Vince Bernard called and said he had the results back on the waste material and he would fax them to me. I ask him why he didn't call, that I had requested to witness the sampling. He said he didn't reminder me asking me. I said ok i will want to go the site and look at the waste. He said that he would get Mike Couch in touch with me since he was the one that sampled. Mike called and said that the waste was generated at the Maljamar booster station and the waste is now at the Won-Ton station.

See other reports.

Wayne Price _____

Date 5/26

Please deliver this fax to WAYNE PRICE as soon as possible. It should consist of 4 pages, including this cover sheet.

This fax is being sent from VINCE BERNARD at 915-368-1170 (fax) or 915-368-1085. If the fax is illegible or incomplete, please call.

GPM GAS CORPORATION

Environmental Analytical Services

CARDINAL LABORATORIES

118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Marland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Chain of Custody Record

Project I.D.
Project Location MALJAMAR BSTR
Sampled By
Client Name M.S. NAULT GPM
Address WEST STAR RT. BOX 448, LOVINGTON N.M. 88260
Telephone 397-5701 397-5716

Sample Number	Date	Time	Composite	Grab	Sample Location	Number of Containers	TCLP	HWC						Remarks (Type sample, preservation, etc.)
	4/1/94	820			Compressor Room Basement	2	X	X						REPORT & INVOICE TO VINCE BERNARD IN ODESSA, TX fax-Bernard: 915-368-1170 GPM 4044 Pembrook Odessa TX 79762

other sampled at WOLFTAN ??? per mike?

Released by: (Signature)	Date	Time	Received by: (Signature)
M.D. Coul	4/1/94	0900	Mike Fowler
Released by: (Signature)	Date	Time	Received by: (Signature)

TCLP ANALYSIS REPORT

Company: GPM
Address: 4044 Penbrook
City, State: Odessa, TX 79762

Date: 4/20/94
Lab#: H1602

Project Name:
Project Location: Maljamar
Sampled by: n/s
Type of Sample: liquid

Date: 4/7/94
Sample Condition: GIST

Sample ID: Compressor Room Basement

TCLP INORGANICS (Leachate)

PARAMETER	RESULT	UNITS
Arsenic	0.040	mg/L
Barium	1.70	mg/L
Cadmium	<0.005	mg/L
Chromium	<0.05	mg/L
Lead	<0.1	mg/L
Mercury	0.0007	mg/L
Selenium	<0.002	mg/L
Silver	0.013	mg/L

HAZARDOUS WASTE CHARACTERIZATION

PARAMETER	RESULT	UNITS
Ignitability (Pensky-Martens Closed Cup)	>140 Degrees	F
Corrosivity, (pH)	6.63	
Reactivity-S	No Reaction (<0.01)	mg/kg
Reactivity-CN	No Reaction (<0.01)	mg/kg

METHODS: TCLP ORGANICS - EPA 8240/8270
METHODS: TCLP INORGANICS (Leachate) - EPA 1311/3005/7000
METHODS: HWC - EPA SW 846

Michael R. Fowler

Michael R. Fowler

4-20-94

Date

CARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TEXAS 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NEW MEXICO 88240

TCLP ANALYSIS REPORT

Company: GPM
Address: 4044 Penbrook
City, State: Odessa, TX 79762

Date: 4/20/94
Lab # H1602

Project Name:
Project Location: Maljamar
Sampled by: not supplied
Date: 4/7/94
Type of Sample: liquid
Sample Condition: GIST

Sample ID: Compressor Room Basement

TCLP ORGANICS

PARAMETER	RESULT	UNITS
Benzene	<0.025	mg/L
Carbon Tetrachloride	<0.025	mg/L
Chlorobenzene	<0.025	mg/L
Chloroform	<0.025	mg/L
1,4-Dichlorobenzene	<0.025	mg/L
1,2-Dichloroethane	<0.025	mg/L
1,1-Dichloroethene	<0.025	mg/L
2,4-Dinitrotoluene	<0.020	mg/L
Hexachlorobenzene	<0.020	mg/L
Hexachlorobutadiene	<0.020	mg/L
Hexachloroethane	<0.020	mg/L
Nitrobenzene	<0.020	mg/L
Pentachlorophenol	<0.100	mg/L
Tetrachloroethylene	<0.025	mg/L
Trichloroethylene	<0.025	mg/L
2,4,5-Trichlorophenol	<0.020	mg/L
2,4,6-Trichlorophenol	<0.020	mg/L
Vinyl Chloride	<0.050	mg/L
Cresol (O,M,P)	<0.020	mg/L
Methy Ethyl Ketone	0.215	mg/L
Pyridine	<0.020	mg/L

INTER-OFFICE MEMO

To file: GPM- Maljamar Booster Station

Date: April 28, 1994
Time: 8:30 am - 10:30 am

Telephone call:____ Meeting:_X__ Other:_Field trip X

Person called or attending: Buddy Hill, Wayne Price- NMOCD
Mike Couch-GPM

REFERENCE: Maljamar Booster Station

Subject: Waste Compressor Oil

Comments: Buddy Hill and I met with Mike Couch-GPM at the Lee Gas Plant Buckeye, NM. Mike took us to the Maljamar Gas booster station. We inspected area of basement below compressor. This area is all concrete. Mike indicated vacuum truck put fresh water into the basement area (sump) and sucked out all of the fluids and debris.

The plant personnel routinely uses stoddard solvent to wash down the engines and floor area which is flushed into the sumps.

We then followed Mr. Couch over to the Won-ton booster station where they had this material stored. I took sample using a homemade dipper supplied by GPM. All oil & water emulsion. Tank was approximately 100 bbl in size and black in color.

I ask why they carried it over here. He then told Buddy and me that the vacuum truck carried it to Westall in Loco Hills and they refused to take it because it was used compressor and/or motor oil. They then tried to take it to CRI, CRI told them they could not unload it until the NMOCD approves.

They then carried it to the won-ton booster because they had a spare tank there. Mike indicated this tank had about 1 foot of fluid in it. He thought it was irrigation water, from a near by sprinkler system. The lid on the thief hatch was off.

I told mike we would have to check CRI and see if they have the capability to take this, and we would let him known.

Wayne Price

INTER-OFFICE MEMO

To file: CRI Disposal Facility

Date: April 28, 1994
Time: 1:13 pm

Telephone call: X Meeting: ___ Other: ____

Person called or attending: Steve McLane

REFERENCE: Treating Plant

Subject: Used motor oil, used gas plant compressor oil, and used hydraulic fluids.

Comments: Steve McLane indicated that CRI does not take the above listed oils to be recycled through their treating plant. They only take exempted crude oil material.

Wayne Price _____

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster

Date: April 28, 1994
Time: 3:01 pm

Telephone call: X Meeting: ___ Other: ____

Person called or attending: Rhonda with GPM-505-397-5716

REFERENCE: Maljamar Booster waste & Discharge plan

Subject: Left message for Mike Couch

Comments: Do not move waste at Won-ton unless you have permission from NMOCD.

Ask if they have a discharge plan for Maljamar facility and what is the total Horsepower.

She will have Mike call me.

Wayne Price

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

5/25/94 Copy sent for file

Called for another call 6/6/94

Called back 6/6/94 for response

Sent copy to Moya 5/25/94

Mr. Vince Bernard
Safety & Environmental Supervisor
GPM Gas Corporation
4044 Penbrook
Odessa, TX 79762

Re: Used compressor oil located at Won-Ton Booster Station

Dear Mr. Bernard,

Per our telephone conversation on May 13, 1994, and your request to haul used compressor oil from the Won-Ton booster station to the GPM Hobbs plant, in order to recycle this oil into the crude pipeline system, is **hereby approved under the following conditions:**

1. GPM sends in a completed C-117A form for approval. After it is approved by the District Supervisor, this form will be returned to you with a permit No. assigned to it. This allows your company and the transporter to transport this material.

   This material will be classified as "Miscellaneous Hydrocarbons".

   Please note this permit gives you authority only to haul this material on a one-time basis. A copy of this permit must be present when transporting this material.

2. It is GPM's responsibility to ensure that all other Federal, State and Local Laws are abided by and this procedure is legal under those applicable laws.

   GPM shall demonstrate this proof of legality by issuing a statement with documentation submitted along with the C-117A form.

In addition, the NMOCD approval does not relieve you of any liability which may be actionable under any other laws and/or regulations.

It you have any questions please don't hesitate to call or write.

Sincerely yours,

Jerry Sexton-District I Supervisor

LWP/JS;wp:lwpgpm4
Attachments-1

Submit 5 copies to Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-117 A
Revised 4-1-91

PERMIT NO._____

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

Operator or Owner_____ Address_____

Lease or Facility Name_____ Location_____
U.L. - Sec. - Twp. - Rge.

OPERATION TO BE PERFORMED:

☐ Tank Cleaning ☐ Sediment Oil Removal ☐ Transportation of Miscellaneous Hydrocarbons

Operator or Owner Representative authorizing work_____

Date Work to be Performed_____

TANK CLEANING DATA Tank Number_____ Volume_____

Tank Type_____ Volume Below Load Line_____

SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA

Sediment Oil from: ☐ Pit ☐ Cellar ☐ Other

MISCELLANEOUS OIL

Tank Bottoms From: ☐ Pipeline Station ☐ Crude Terminal ☐ Refinery ☐ Other*

Catchings From: ☐ Gasoline Plant ☐ Gathering Lines ☐ Salt Water Disposal System ☐ Other*

Pipeline Break Oil or Spill ☐

*Other (Explain)_____

VOLUME AND DESTINATION: Estimated Volume _____ Bbls. Field test volume of good oil _____ Bbls.
(Not required prior to Division approval)

Destination (Name and Location of treating plant or other facility)_____

DESTRUCTION OF SEDIMENT OIL BY: ☐ Burning ☐ Pit Disposal ☐ Use on Roads or firewalls ☐ Other
(Explain)_____

Location of Destruction _____

Justification of Destruction_____

CERTIFICATION : (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING)
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Owner_____ Transporter_____

By_____ Address_____

Title_____ Signature_____

Date_____ Title_____ Date_____

OIL CONSERVATION DIVISION

Approved By_____ Title_____ Date_____

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

DISTRIBUTION BY OCD
Santa Fe
File
Operator
Transporter (2)

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster/Won-Ton/Lee Gas Plant

Date: May 2, 1994
Time: 10:18 am

Telephone call:_XXX___ Meeting:___ Other:____

Person called or attending: Mike Couch-GPM Called

REFERENCE: Waste Compressor oil

Subject: Telephone conversation between Wayne Price NMOCD and Mike Couch-GPM

Comments: Mike returned my call from last week. I told mike I wanted to make sure he understood that GPM is not allowed to move any more waste until they receive permission from the NMOCD. He said he understood this because Vince Bernard had called Friday and told him not to move the waste. I ask Mike if he remembered when they first started working on this project, he thought it was April 8, 1994 but could not really remember, he though he had written it down on his pad at work. I told him I was investigating this situation and for him not to throw away any notes, it could be conceived as destroying evidence. I asked him to tell me where he actually took the sample from. He said it was the tank located at Won-ton where Buddy Hill and Myself followed him too. I asked him if any of the material was disposed of on-site in another tank called "slop oil". He said he assumes so but doesn't have first hand knowledge. I ask him who does, he said the Plant superintendent MS Kault. I reconfirmed that this material did go to Loco HIlls, he said yes. I ask him if they carried it to CRI and he said it was in route to there, but didn't know if it actually made it there.

He said that's about when Vince Bernard got involved. He ask me if I knew what day that Vince first called, I told him it was in my log.

I ask Mike what did they normally do with the waste that is in the "slop oil" tank that is located at the Maljamar Booster st., and he said he was just the Maint/const man that he didn't know. I ask him who does, he said that the Plant Superintendent would know.

I told him not to move any waste, I also told him if the valve at won-ton is leaking it is GPM's responsibility to make sure it is handled properly. If they have to, they might need to get another clean tank to transfer it to on site to prevent any contamination to the ground. He said they would make sure they take care of it and would let me know it they have any problems.

Wayne Price _____

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster/Won-Ton/Lee Gas Plant

Date: May 2, 1994
Time: 10:00 am

Telephone call:____ Meeting:___ Other:____

Person called or attending:

REFERENCE: Waste Compressor oil

Subject: Summary of investigation

Comments:

April 29, 1994 Friday

9:42 am; Called Rhonda-GPM ask for name of Trucking co.that hauled waste oil. She will check with Wendall and call back.

9:54 am Rhonda called back and said that Bill Scott-GPM said it was Gandy trucking co. out of Lovington. She though the tickets were still on Mike's desk. I ask her to have mike call me on monday, he was out.

10:17 am; Called Gandy 396-4948, talked to Cecil, no information.

10:30 am; Called Westall-Loco Hills 677-2370, talked to Randy Harris, Donnie Mathews, and Dick Mahoney. Donnie Mathews said Dick Mahoney knows info-Dick said that Gandy showed up with vacuum truck said it was just water/trash and skim of oil around compressor st from GPM-Maljamar booster st. Dick refused load after he looked at it and found out it was compressor oil. He described the driver as about 6' tall, heavy set 200-220 lbs. he thought sandy haired, white person.

10:45 am Called cecil back at Gandy's-Lovington. He said he found out a little bit, I need to call Tatum office-Rue Mauck-398-4960. Called Rue he remembered and pulled

some tickets. It shows a date of April 6, 1994, I set up a time to meet him at approx. 1:45 pm. I ask Rue to look back a week and forward, he said that they only worked there on April 6, 1994. He read what the ticket indicated on it, "clean out compressor pit on # 2 compressor put fluid into slop oil tank." I ask him who was the driver he said Steve Grass. He said that's all the tickets they have. I ask if this driver went to Loco Hills disposal, he said no. I described the driver's description given to me by Dick Mahoney and he said that fits Steve ok.

Called Betty Rollins- Artesia district NMOCD she had no C-117 records on GPM. Also checked Hobbs district log, no record.

11:28 am; Dale & John Gandy called, Dale told me that they will cooperate in any way just let them know what they need to do. John handled project, he will check when GPM called him. He knew they had a transport, hot oiler & vacuum truck for 3-4 days working at compressor st. They finished 2 sumps, he thought that one sump was put in tank on site called the "slop oil tank". He knew the other was carried to a location between Lovington and Hobbs, by driver Steve Glass. I ask John if it was called Won-ton he thought that was correct. I asked John Gandy did he get C-117, he said no, He thought the rules on that was it had to be greater than 5 BBL's and it wasn't crude oil. John said that he will copy the ticket and send to me. I said that's ok I am meeting with Rue and will pick it up.

1:20 pm on site at Gandy's Tatum office; I meet with Rue Mauch office manager. He had pulled ticket on April 6, and showed me. I ask him if he had anything else on week before he said no. He also showed me another ticket where they had worked there GPM on the 8th. I ask him to let me see the dispatch log and drivers log. Rue then ask me If I had a right to look at these records. I told him that Dale Gandy indicated to me that they will cooperate, I also told him under the Oil & Gas act of NM I can inspect records. I told him if he was uncomfortable to call his boss and get permission, he said no that's ok, what kind of trouble are we in. I told him I was doing a routine check on transporting GPM's waste and the problem appears to be with GPM. I ask him about C-117's, he said they don't normally get them if they are hauling oil for somebody else. He said they do get them for BS&W for their treating plant.
After he pulled the drivers log, he found where they had worked at GPM on March 30 or 31. I ask him why he didn't have a work ticket, he went to the back of the office and came back with the tickets for that date. He said they

were in another file.

He supplied me a copy of these tickets and they are attached to this report.

Wayne Price

24-HOUR SERVICE, CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS — VACUUM TRUCKS — WINCH TRUCKS
TANK CLEANING — OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

161025

Date 3-30-94 Truck No. 327

Company G.P.M. Purchase Order No. Invoice Number

From Rig No. Location

To Lease Williamson Booster Well No. Location

Time Out A.M. P.M. Time In A.M. P.M.

Diesel Brine Water Fresh Water
Crude Oil Salt Water Acid Bbls. Hauled 120

	TIME	RATE	AMOUNT
	120	.25	30.00
Driver, Operator or Pusher Steven Grass	11 hrs	61.00	671.00
Helper			
Helper			
Helper			
Other Charges			

Description of Work: Clean compressor pit. Pulled fluid out of the second compressor pit. Took to Loco Hills S.W.D., but they had to reject because of it had refined oil in it. Hauled back to Lovington and disposed of as directed.

Authorized by:

Sub Total	701.00
Sales Tax	41.18
TOTAL	742.18

SUPERIOR-101

RECEIVED
APR 29 1994
OCD HOBBS
OFFICE

3 (MONTH) 31 (DAY) 94 (YEAR) 10 (TOTAL MILES DRIVING TODAY)

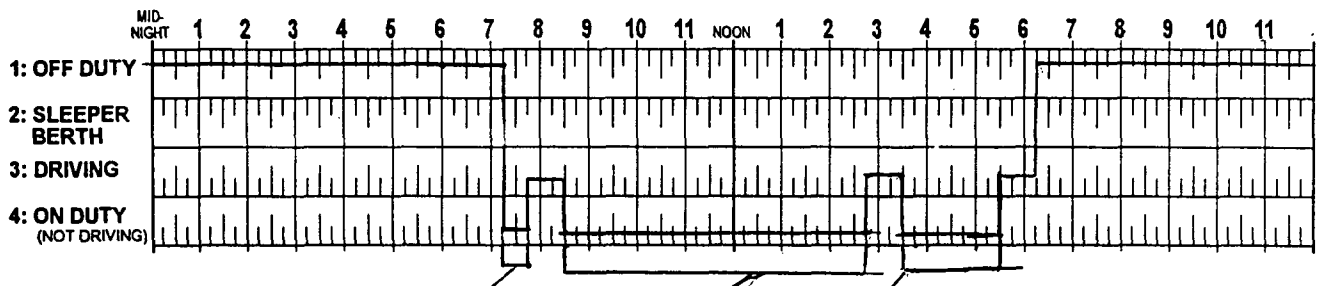
327 - 330 T (TRUCK/TRACTOR AND TRAILER NUMBERS)

GANDY CORPORATION
(NAME OF CARRIER OR CARRIERS)

Steven G. Grass
(DRIVER'S SIGNATURE IN FULL)

1109 E. BROADWAY, TATUM, NEW MEXICO 88267
(MAIN OFFICE ADDRESS)

(NAME OF CO-DRIVER)



TOTAL HOURS
13
0
2 1/4
8 3/4
24

RECAP	
Eligible Hrs Today	57 3/4
Minus Hrs Today	11
Subtotal	46 3/4
Add. Hrs Gain From First Day	13 1/2
Eligible Hrs. Tomorrow	60 1/4

REMARKS

SHIPPING DOCUMENTS:

Parts inspect Farmington, N.M.

U.S. 82 + 156 mm Malpimo, N.M.

Lost Hills, N.M.

COMPANY	NAME	HOURS	INITIAL
D.M.P.	161025	11 hrs	S.G. KT

COMPANY	NAME	HOURS	INITIAL

Each of the above individuals certifies that he did not suffer any injury on this date regardless how minor the injury may be (bruises, mashed finger, cuts, etc.) If an injury has occurred, give individual's name on back anf fill out accident report.

24-HOUR SERVICE, CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS — VACUUM TRUCKS — WINCH TRUCKS
TANK CLEANING — OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

160726

Date 3-31-94 Truck No. 603

Company 6 P M Purchase Order No. Invoice Number

From Gandy Rig No. Location

To Lease Malpamar Booster Well No. Location

Time Out 7:30 A.M. P.M. Time In 1.00 A.M. P.M.

Diesel Brine Water Fresh Water
Crude Oil Salt Water Acid Bbls. Hauled 50

	TIME	RATE	AMOUNT
	50	.20	10.00
Driver, Operator or Pusher R Williams	5 1/2	57.00	313.50
Helper			
Helper			
Helper			
Other Charges 5 Gal soap	5 gal.	7.80	39.00
Description of Work: Jet sump under compresser with 5 Gal Soap			
		Sub Total	362.50
		Sales Tax	21.30
Authorized by:		TOTAL	383.80

SUPERIOR-101

RECEIVED
APR 29 1994
OCD HOBBS OFFICE

24 HOUR SERVICE. CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS — VACUUM TRUCKS — WINCH TRUCKS
TANK CLEANING — OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

156941

Date 3-31-94 Truck No. 96

Company CPM Gas Co. Purchase Order No. Invoice Number

From Rig No. Location

To Lease Malpamar Booster sta Well No. Location

Time Out A.M. P.M. Time In A.M. P.M.

Diesel Brine Water Fresh Water

Crude Oil Salt Water Acid Bbls. Hauled

	TIME	RATE	AMOUNT
Driver, Operator or Pusher Charles Gibbs	4 1/2	62.50	281.25
Helper			
Helper			
Helper			
Other Charges 5 gal swap	7.80/gal		39.00
Description of Work: Washing pits			
		Sub Total	320.25
		Sales Tax	18.81
Authorized by:		TOTAL	339.06

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24 HOUR SERVICE, CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS — VACUUM TRUCKS — WINCH TRUCKS
TANK CLEANING — OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

161482

Date 4-6-94 Truck No. 327

Company G. P. M. Purchase Order No. SN9432-20 Invoice Number

From Maljamar Booster Station Rig No. Location

To Lease Same Well No. Location

	TIME	RATE	AMOUNT
Time Out A.M. P.M. Time In A.M. P.M.			
Diesel Brine Water Fresh Water Crude Oil Salt Water Acid Bbls. Hauled			
Driver, Operator or Pusher Steven Gross	10½ hrs	61.00	640.50
Helper			
Helper			
Helper			
Other Charges			
Description of Work: Clean out compressor pit on #2 Compressor. Put fluid into slop oil tank.			
		Sub Total	640.50
		Sales Tax	37.63
Authorized by:		TOTAL	678.13

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DRIVER'S DUTY STATUS RECORD

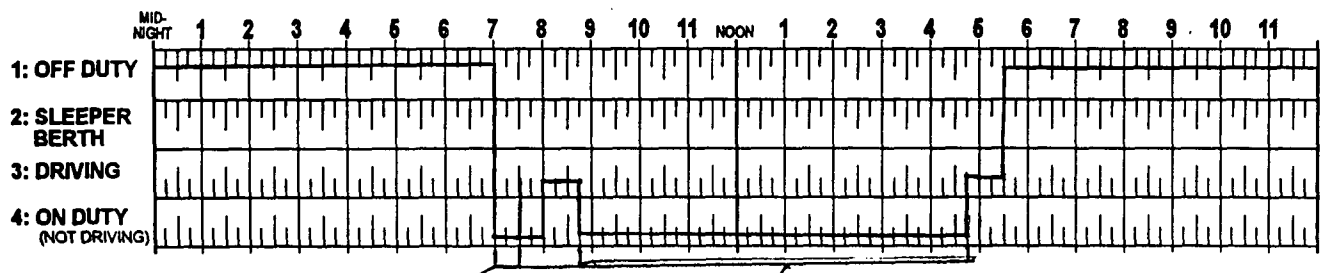
4 (MONTH) 6 (DAY) 94 (YEAR) (TOTAL MILES DRIVING TODAY) 327 - T330 (TRUCK/TRACTOR AND TRAILER NUMBERS)

GANDY CORPORATION
(NAME OF CARRIER OR CARRIERS)

Steven G. Grass
(DRIVER'S SIGNATURE IN FULL)

1109 E. BROADWAY, TATUM, NEW MEXICO 88267
(MAIN OFFICE ADDRESS)

(NAME OF CO-DRIVER)



TOTAL HOURS	
13½	
0	
1½	
9	
24	

RECAP	
Eligible Hrs. Today	58
Minus Hrs. Today	10½
Subtotal	47½
Add. Hrs. Gain From First Day	14
Eligible Hrs. Tomorrow	61½

REMARKS

SHIPPING DOCUMENTS: Petro Lopez Lovington, N.M. 1254 Lovington, N.M.

COMPANY				COMPANY			
NAME		HOURS	INITIAL	NAME		HOURS	INITIAL
G. P. M.	161482	10½	G.G.				

Each of the above individuals certifies that he did not suffer any injury on this date regardless how minor the injury may be (bruises, mashed finger, cuts, etc.) If an injury has occurred, give individual's name on back anf fill out accident report.

24-HOUR SERVICE, CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS — VACUUM TRUCKS — WINCH TRUCKS
TANK CLEANING — OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

154466

Date 4-6-94 Truck No. 92

Company G.P.M. Purchase Order No. Invoice Number

From Lovington, NM Rig No. Location

To Lease Malpamas Booster Well No. 5N9432-20 Location

Time Out 7:00 (A.M.) P.M.	Time In 3:00 A.M. (P.M.)	TIME	RATE	AMOUNT
Diesel / Crude Oil	Brine Water / Salt Water	(Fresh Water) / Acid	Bbls. Hauled FW 70BBL'S			
Driver, Operator or Pusher James Kirkendall		8-HR	$62.50	500.00
Helper				
Helper				
Helper				
Other Charges Road to Malpamas Booster Stood By @ Location While Crew				
Description of Work: Worked on motor + Header + plates Washed out Vats + pits around motors while Vacuum truck pull fluid, Job Completed. Rd to yard. Thanks			Sub Total	500.00
			Sales Tax	29.38
Authorized by:			TOTAL	529.38

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PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS — VACUUM TRUCKS — WINCH TRUCKS
TANK CLEANING — OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

162851

Date 4-8-94 Truck No. 97

Company GPM Purchase Order No. SN9432-4 Invoice Number

From Rig No. Location

To Lease Maljamar Booster Well No. Location

Time Out A.M. P.M. Time In A.M. P.M.

Diesel Brine Water ~~Fresh~~ Water
Crude Oil Salt Water Acid Bbls. Hauled 75

	TIME	RATE	AMOUNT
		.20	15.00
Driver, Operator or Pusher B. J. Simpson	7½	62.50	468.75
Helper			
Helper			
Helper			
Other Charges			

Description of Work: Loaded 75 bbls F/W. Pressured up on Simpsons.

Sub Total	483.75
Sales Tax	28.42
TOTAL	512.17

Authorized by:

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