GW - 178

PERMITS, RENEWALS, & MODS Application

(GW-178) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a renewal application for the previously approved discharge plan for their Wonton Compressor Station, located in the SE/4 of Section 10, Township 17S, Range 37E, NMPM, Lea County, New Mexico. The facility is located approximately 9 miles northwest of Hobbs, NM. The facility processes natural gas to remove liquids from the natural gas stream. Approximately 130 bbls per year of produced water and 600 gals per year of used oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to offsite disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 45-75 feet, with a total dissolved solids concentration of approximately 1,100 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

APPROVED 12.10.09

November 19, 2009

UPS NEXT DAY AIR *(Tracking Number 1Z F46 915 13 9535 8549)*

Mr. Leonard Lowe
Environmental Engineer
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Wonton Compressor Station Discharge Permit Application (GW-178)
Lea County, New Mexico

Dear Mr. Lowe:

Enclosed are the original and two copies of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit application for the Wonton Compressor Station (GW-178). A check in the amount of $100.00 for the discharge permit application filing fee has been sent directly to your office.

DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108 NMAC by providing notice under Subsection B of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Hobbs News Sun for the Wonton Compressor Station discharge permit renewal application. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Hobbs News Sun. Additionally, DCP MIDSTREAM will provide notice to the property owner, Koopman & Sons Dairy, via certified mail.

The Wonton Compressor Station does not have any intentional discharges that may move directly or indirectly into groundwater. Please be advised that DCP MIDSTREAM's submittal of the application and application filing fee does not waive DCP MIDSTREAM's objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning DCP MIDSTREAM's renewal application, please contact me at (303) 605-2176. Please send all correspondence regarding this renewal to me at dekocis@dcpmidstream.com or 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

Diane E. Kocis
Senior Environmental Specialist

Enclosures

cc: Larry Hill
NMOCD District 1 Office *(UPS Next Day Tracking No.* 1Z F46 915 01 9746 8556)
1625 N. French Drive
Hobbs, NM 88240

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☑ Renewal ☐ Modification

1. Type: Wonton Compressor Station
2. Operator: DCP Midstream, L.P.

   Address: see enclosed discharge plan

   Contact Person: see enclosed discharge plan Phone:
3. Location: SE /4 /4 Section 10 Township 17S Range 37E
   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
   see enclosed discharge plan
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
   see enclosed discharge plan
6. Attach a description of all materials stored or used at the facility.
   see enclosed discharge plan
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
   see enclosed discharge plan
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
   see enclosed discharge plan
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
   see enclosed discharge plan
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
    see enclosed discharge plan
11. Attach a contingency plan for reporting and clean-up of spills or releases.
    see enclosed discharge plan
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
    see enclosed discharge plan
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
    see enclosed discharge plan
14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Kelly Jamerson Title: Asset Manager

Signature: Kelly Jamerson Date: 11/19/09

E-mail Address: KDJamerson@DCPmidstream.com

Wonton Compressor Station
SE ¼ Section 10, T17S, R37E

DISCHARGE PLAN

This document constitutes a renewal application for the Groundwater Discharge Permit (GW-178) for the Wonton Compressor Station, as previously approved by NMOCD. This Discharge Permit application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

1 Type of Operation

The Wonton facility is a compressor station. The total site horsepower is 585.

2 Operator / Legally Responsible Party

Operator
DCP Midstream, LP
1625 West Marland
Hobbs, NM 88240
(575) 397-5500
Contact Person: Mr. Kelly Jamerson – Asset Manager

Legally Responsible Party
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80020
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location Facility

SE ¼ Section 10, Township 17 South, Range 37 East, Lea County, New Mexico

See Figure 1 – Site Location Map.

4 Landowner

Koopman & Sons Dairy
13898 Archibald Dr.
Ontario, CA 91761

5 Facility Description

This facility provides natural gas compression for the Linam Gathering System. See Figure 2 – Site Plot Plan.

6 Materials Stored or Used

DCP stores, temporarily, materials on site. The storage of these materials is consistent with NMOCD and EPA regulations. Therefore, with management of these materials in secondary containment and in accordance with regulatory requirements, there will not be any intentional discharge of these materials. Materials temporarily stored on site are summarized in the following table. Volumes represented in the table are the container capacities.

Material Stored/Used	Method of Storage	Approximate Volume
Slop Oil	Aboveground storage tanks within secondary containment.	210 barrels
Lube Oil	Aboveground storage tank within secondary containment.	1,000 gallons
Used Oil	Aboveground storage tank within secondary containment.	500 gallons
Antifreeze	Aboveground storage tank within secondary containment.	500 gallons
Corrosion Inhibitor	Aboveground drums within secondary containment	(2) 55-gallon drums
Engine Skid Drain (equipment wash down water and stormwater)	Below-grade double-walled sump with a high level alarm	500 gallons

7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at this facility are temporarily stored in enclosed, above-ground tanks with secondary containment or in a below-grade tank with secondary containment and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations. No effluent or waste solids are intentionally discharged onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Separators/Scrubbers
Effluent or waste solids generated from separators or scrubbers are routed to a 210-barrel slop oil tank where they are temporarily stored for offsite disposal. They are not intentionally discharged on site so that they may move directly or indirectly into groundwater.

Boilers and Cooling Towers/Fans
There are no boilers or cooling towers/fans at this facility.

Process and Storage Equipment Wash Down
Effluent or waste solids generated from process equipment wash down are routed through the engine skid sump to the 210-barrel slop oil tank for temporary storage. The contents of the slop oil tank are routed through the Eunice Gas Plant stabilizer and heater-treator prior to sale or off site disposal. Wash down fluids are not intentionally discharged on site so that they may move directly or indirectly into groundwater.

Solvents/Degreasers
Solvent or degreasers are not typically used on site. Solvents or degreasers are used periodically for wash down of the engine skids. The wash down water is collected in the sump with secondary containment and routed to the slop oil tank. The contents of the slop oil tank are routed through the Eunice Gas Plant

stabilizer and heater-treator prior to sale or off site disposal. Solvents or degreasers and are not intentionally discharged on site so that they may move directly or indirectly into groundwater.

Spent Acids/Caustics
Spent acids or caustics are not used or generated at this facility.

Used Engine Coolants if any generated to slop oil tank
Used antifreeze is not typically generated at this facility. The antifreeze is typically consumed by the engines so no waste coolant is generated. If antifreeze becomes spent, the used antifreeze is routed to the slop oil tank. The contents of the slop oil tank are routed through the Eunice Gas Plant stabilizer and heater-treator prior to sale or off site disposal. Antifreeze is not intentionally discharged on site so that it may move directly or indirectly into groundwater.

Used Oil
Used oil is temporarily stored on site in an aboveground tank within secondary containment and transported offsite for recycling. Used oil is not intentionally discharged on site so that it may move directly or indirectly into groundwater.

Used Oil Filters
Used oil filters are transported to the Linam Ranch Gas Plant for storage and transported offsite for recycling. Used oil filters are not intentionally discharged on site so that they may move directly or indirectly into groundwater.

Solids and Sludges
Solids and sludges are not generated at this facility.

Painting Wastes
Painting wastes are not generated at this facility.

Sewage
Sewage is not generated at this facility. There are no leach fields on site.

Lab Wastes
Lab wastes are not generated at this facility.

Other Liquids and Solid Wastes
There are no other liquid or solid wastes generated at this facility.

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage
All liquid and solid wastes are collected and stored in containers for off-site disposal. The table below provides a summary of storage and collection methods.

On-site Disposal
There are no on-site disposal activities at this facility.

Off-site Disposal
All liquid and solid wastes are disposed off site. The following table provides information regarding wastes collected and stored for off site disposal and/or recycling.

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Produced Water	Aboveground storage tank within secondary containment	130 bbls/year	Off-site disposal	Eunice Plant Heater Treater
Equipment Skid/Washdown Water	1,000 gallon below-grade tank with secondary containment, then pumped to aboveground storage tank within secondary containment	400 gals/year	Off-site disposal	Eunice Plant Heater Treater
Used Oil Filters	Removed from site when generated and taken to Eunice Gas Plant	8/year	Off-site recycling	Linam Plant then to Thermo Fluids, Inc.
Used Oil	1,000 gallon aboveground storage tank	600 gals/year	Off-site recycling	Thermo Fluids, Inc.

9 Proposed Modifications

A used oil filter bin will be installed at this facility within a year. The filter bin capacity will be approximately 9 cubic yards. Thermo Fluids, Inc. will periodically empty the contents of the bin for recycling.

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at this facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

Routine inspections and maintenance are performed to ensure proper collection, storage, and off-site disposal of all wastes generated at this facility.

DCP will respond to and report spills according to the requirements of the State of New Mexico found in 19.15.29 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

12 Site Characteristics

Hydrologic/Geologic Information
The New Mexico Office of the State Engineer groundwater database lists three water wells within one-half mile of this facility. Depth to water is listed as 45 – 75 feet below the surface for these wells.

A discharge permit application filed in 1999 by GPM Gas Corporation, a former operator, listed a total dissolved solids concentration for groundwater in this area as 1,100 mg/L or less.

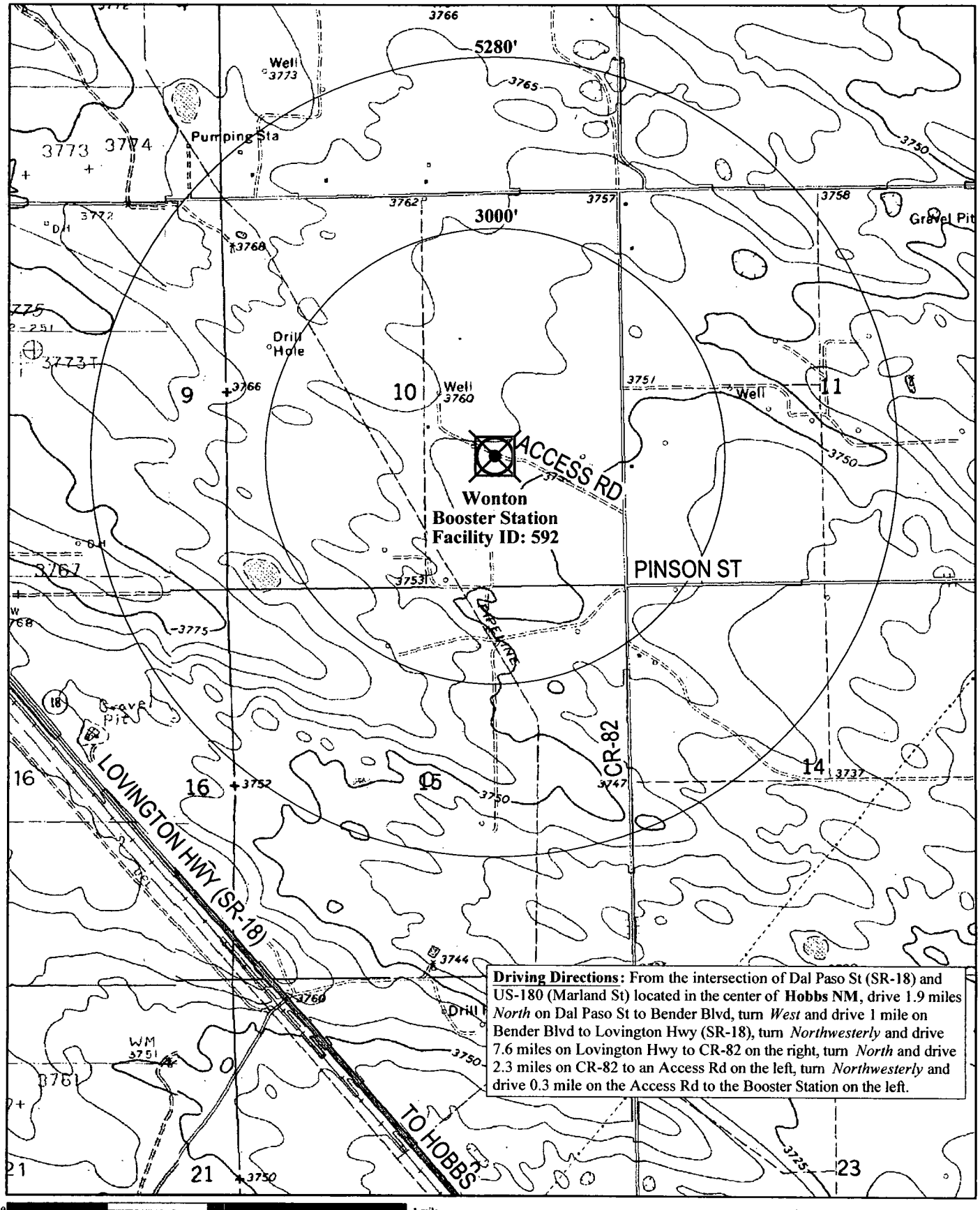
The facility is located on sedimentary deposits derived from calcareous materials. According to the Natural Resource Conservation Survey Web Soil Survey, the soil is well-drained and a typical soil profile for this area is: 0 – 60 inches: Loam.

13 Additional Information

All unauthorized releases and discharges will be reported to the NMOCD in accordance with 19.15.29 NMAC and WQCC regulation 20.6.2.1203 NMAC.

FIGURES

FIGURE 1. Site Location Map – Wonton Compressor Station



Wonton Booster Station

Lea County, New Mexico
Zone 13 UTMH 665096m UTMV 3635667m
Lat. 32° 50' 48" Long. 103° 14' 09"

PHOTO VERIFIED

VICINITY

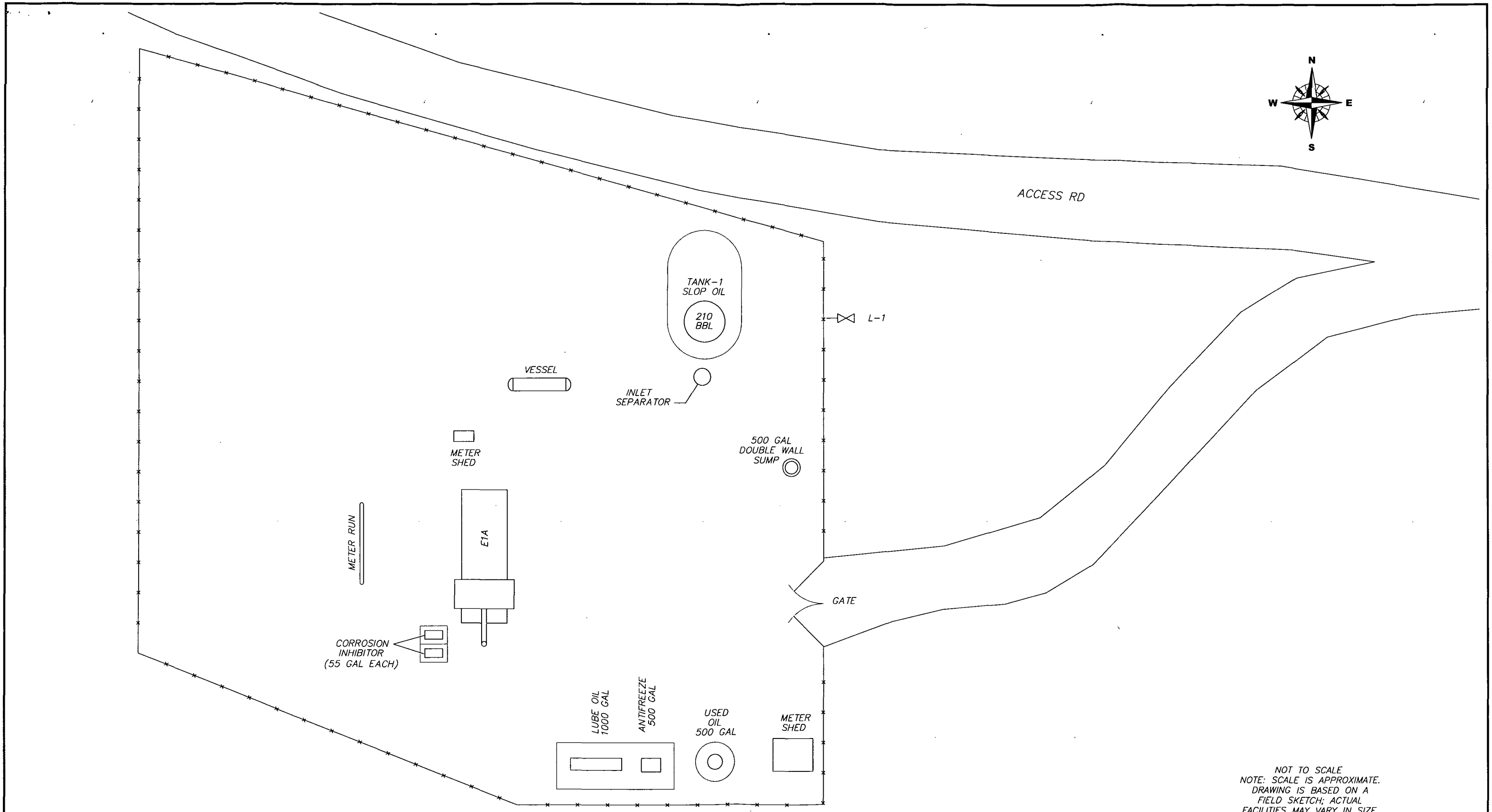
NEW MEXICO

32103G2 Humble City
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by: JRE
Date: 11-17-09

ENVIRONMENTAL
AFFAIRS DEPARTMENT

dcp Midstream

FIGURE 2. Facility Plot Plan – Wonton Compressor Station



NOT TO SCALE
NOTE: SCALE IS APPROXIMATE.
DRAWING IS BASED ON A
FIELD SKETCH; ACTUAL
FACILITIES MAY VARY IN SIZE
AND POSITION FROM THOSE
REPRESENTED HERE.

DISCHARGE PLAN RENEWAL

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.
0	2-28-07	DRAWN FROM GOOGLE EARTH	J.R.E.	E.A.K.		
1	11-18-09	REVISIONS PER: J.E.B.	J.R.E.	D.E.K.		

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.

dcp Midstream.

WONTON BOOSTER STATION
LINAM GATHERING SYSTEM

Lea County
NEW MEXICO

\data\EhsDrawings\Mapping\New Mexico\Linam\Wonton_Plot

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 10/8/09

or cash received on _____ in the amount of $ 100 00

from DCP Midstream LP

for GW-178

Submitted by: Lawrence Romero Date: 10/20/09

Submitted to ASD by: Lawrence Romero Date: 10/22/09

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

Chavez, Carl J, EMNRD

From: Klein, Elisabeth A [EAKlein@dcpmidstream.com]

Sent: Tuesday, June 26, 2007 10:01 AM

To: Chavez, Carl J, EMNRD

Subject: Affidavits of Publications

Attachments: Affidavit_Wonton CS GW-178.pdf; Affidavit_Antelope Ridge GP_ GW-162.pdf; Affidavit_Bootleg CS GW-176.pdf; Affidavit_Cotton Draw CS GW-311.pdf; Affidavit_Maljamar CS GW-177.pdf; Affidavit_Paige Hat Mesa CS GW-316.pdf

Attached are the affidavits of publication for: Antelope Ridge, Bootleg, Cotton Draw, Maljamar, Paige Hat Mesa and Wonton. These affidavits were delayed because the paper lost the original set of affidavits so they had to reissue.

I previously forwarded the affidavit for P&P Malaga.

Please call me if you have any questions.

Thanks,
Elisabeth Klein
303-605-1778

Death notices

Lola Farris

BROWNFIELD, Texas – Lola Mae Farris of Hobbs died Monday, June 4. She was born July 4, 1923, in Noodle, Texas.

Graveside services are 10:30 a.m. today at Brownfield Cemetery under the direction of Brownfield Funeral Home.

Betty Stark

Betty Stark, 63, of Hobbs died Monday, June 4, at her home. She was born Feb. 17, 1944, in Donalsonville, Ga. Services are pending with Griffin Funeral Home.

Wayne Shoults

Wayne Shoults, 69, of Hobbs died Tuesday, June 5, at Lea Regional Medical Center. He was born March 20, 1938, in Wichita, Kansas.

Services are pending with Chapel of Hope Funeral Home.

Becky Teague

Becky Teague, 51, of Hobbs died Tuesday, June 5, in Lubbock. She was born Dec. 28, 1955, in Hobbs.

Services are pending with May Funeral Home.

DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a discharge plan renewal application (GW-178) for its Wonton Compressor Station located in the SE ? Section 10, Township 17 South, Range 37 East, Lea County, New Mexico, approximately 10 miles southeast of Lovington, NM to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. Telephone (505) 476-3440. DCP Midstream, LP does not propose to discharge effluent or waste solids on site; all effluent and waste solids generated at the facility are removed from the facility for off site disposal in accordance with applicable New Mexico Oil Conservation Division, New Mexico Environment Department, and EPA regulations. Ground water most likely to be affected in an event of an accidental discharge at the surface is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Any interested person may obtain further information, submit comments, and request to be placed on a facility-specific mailing address to receive future notices to the Oil Conservation Division at the address or telephone number given above. The Oil Conservation Division will accept comments and statements of interest regarding the renewal application and will create a facility-specific mailing list for persons who wish to receive future notices.

DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 se han sometido una aplicación (GW-178) de la renovación del plan de la descarga para su estación de compressor de Wonton en el SE ? de la Sección 10, Municipio 17 al sur, la Gama 37 al este, Lea County, New Mexico, aproximadamente 10 sudeste de millas de Lovington, NM to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. el Teléfono (505) 476-3440. DCP Midstream, LP no propone descargar efluente ni los sólidos del desecho en el sitio; todo efluente y los sólidos del desecho engendrados en la facilidad son quitados de la facilidad para de la disposición del sitio de acuerdo con División aplicable de la Conservación del Petróleo de nuevo méxico, del Departamento del Ambiente de nuevo méxico, y de las regulaciones de EPA. Molió agua muy probable de ser afectada en un acontecimiento de una descarga accidental en la superficie está en una profundidad de aproximadamente 100 a 200 pies con un suma la concentración disuelta de sólidos de aproximadamente 1100 mg/L. Las direcciones del plan de la descarga cómo recian, los escapes, y otras descargas accidentales a la superficie serán manejados. Alguna persona interesada puede obtener información adicional, se somete los comentarios, y el pedido para ser colocado en un dirección de envío facilidad-específico para recibir notas futuras a la División de la Conservación del Petróleo en la dirección o el número de teléfono dados arriba. La División de la Conservación del Petróleo aceptará los comentarios y las declaraciones del interés con respecto a la aplicación de la renovación y creará una lista de envío facilidad-específico para personas que desea recibir notas futuras.

News-Sun
USPS 766-020
Published daily except Monday by Sun Publishing Corporation, 201 N. Thorp St., Hobbs, N.M. 88240. Periodical postage paid at Hobbs, N.M.
POSTMASTER: Send address changes to the Hobbs News-Sun, P.O. Box 850, Hobbs, N.M. 88240
Member of New Mexico Press Association
Member of Newspapers Association of America
Member of Associated Press

Reader's Guide
Main Switchboard
505-393-2123
Out-of-Town 1-800-993-2123
e-mail: editor@hobbsnews.com
advertise@hobbsnews.com
Web site: www.hobbsnews.com

Kathi Bearden	Publisher, Ext. 1016
Daniel Russell	Editor
Bonnie Gaday	Production Manager
Kenneth Norris	Advertising Manager

NEWS

News Room	397-4556
Editorial Fax	393-5724

Staff	Phone #	Ext. #
Editor	391-5440	1040
News Editor	391-5445	1045
Secretary	391-5435	1036
Sports Editor	391-5431	1031
Obituaries	391-5439	1039
Lifestyles Reporter	391-5434	1034
Education Reporter	391-5433	1033
County Reporter	391-5446	1046
City/Police Reporter	391-5437	1037
Business Reporter	391-5438	1038

Advertising

Advertising Department	391-5408
Advertising Fax	397-0810

Advertising Manager	391-5405	1008
Classified Advertising	391-5414	1014
Classified Advertising	391-5417	1017

The Hobbs News-Sun reserves the right to accept or reject any advertisement. The Hobbs News-Sun shall not be liable for errors, omissions or the failure to publish any ad for any reason. The News-Sun will not be responsible for any representation of text in ads.

Circulation

Circulation Director	391-5420	1020
Circulation Department	391-5420	1020
Circulation Clerk	391-5423	1023
Dist. Mgr., Hobbs No.	391-5419	1019
Dist. Mgr., Hobbs So.	391-5424	1024
Dist. Mgr., Lovington	391-5419	1019
Single Copy Manager	391-5420	1020

Customer Service Hours
Tuesday-Friday 6:00 a.m. to 5:30 p.m.
Weekend 7:00 a.m. to Noon
REDELIVER HOURS:
Tuesday-Friday 8:00 a.m. to 10:00 a.m.
Weekend 7:00 a.m. to 11:00 a.m.

Home Delivery Rates
Home Delivery (carrier)

	1 Mo.	3 Mo.	6 Mo.	1 Yr.
Daily	$9.00	$27.00	$54.00	$105.00
Sunday Only	$3.50	$10.50	$21.00	$38.00

Subscription By U.S. Mail

Zone 1 Surrounding Counties	Zone 2 Out of N.M.	Zone 3 Out of State	Sunday Only All Zones
3 Mo. $31.50	$35.25	$38.75	$27.75
6 Mo. $63.00	$70.50	$76.50	$55.50
1 Yr. $126.00	$141.00	$153.00	$111.00

The News-Sun is not responsible for advance subscription payments, unless paid directly to the Circulation Department. Please contact the News-Sun for payment in advance.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1

issue(s).
Beginning with the issue dated

June 6, 2007
and ending with the issue dated

June 6, 2007

PUBLISHER
Sworn and subscribed to before

this 20th day of

June, 2007

Notary Public

My Commission expires
February 07, 2009
(Seal)

OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

49100061 49664051
JEFF ROSS
DCP MIDSTREAM
370 17TH ST., SUITE 2500
DENVER, CO 80202-5604

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

April 25 2007

and ending with the issue dated

April 25 2007

Kathi Bearden

Publisher

Sworn and subscribed to before me this 25th day of April 2007

Notary Public.

My Commission expires
February 07, 2009
(Seal)

OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
April 25, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-178) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Wonton Compressor Station located in the NE/4, SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.25 miles east of SR-18. Any wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 to 200 feet below the ground surface, with a total dissolved solids concentration of 1,100 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-280) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Northeast Carlsbad Compressor Station located in the SE/4, NE/4 of Section 6, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico. The compressor station is located approximately 2.5 miles north-northwest on CR-243 from US-180. Natural gas products, waste oil and water are stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 13 to 30 feet below the ground surface, with a total dissolved solids concentration of 3,110 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-311) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Cotton Draw Com pressor Station located in the NE/4, NW/4 of Section 18, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 6.3 miles south on CR-1 from SR-128. Approximately 30 barrels per day of wastewater is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet below the ground surface, with a total dissolved solids concentration from 1,000 to 1,700 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-316) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Paige Hat Mesa Compressor Station located in the SW/4, NE/4 of Section 11, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.75 miles south of the SR-176 and US-180 intersection. Approximately 6 barrels per day of wastewater is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 175 feet below the ground surface, with a total dissolved solids concentration of 1,000 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

July 16, 2007

UPS Next Day Air *(Tracking Number 1Z F46 915 23 1003 5028)*

Mr. Carl Chavez
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

SUBJECT:

Discharge Plan Renewals GW-162, GW-316, GW-311, GW-178, GW-177, and GW-176 T167
Lea County, New Mexico

Dear Mr. Chavez:

DCP Midstream LP submits the following:

- Check in the amount of $4,000.00 the Antelope Ridge Gas Plant discharge plan flat fee and
- Signed copy of the Discharge Plan Approval Conditions for the Antelope Ridge Gas Plant
- Checks in the amount of $1,700.00 each for the Paige Hat Mesa Compressor Station (GW-316), Cotton Draw Compressor Station (GW-311), Wonton Compressor Station (GW-178), Maljamar Compressor Station (GW-177), Bootleg Compressor Station (GW-176)
- Signed copies of the Discharge Plan Approval Conditions for the facilities listed above.

DCP Midstream's submittal of the signed conditions and fee does not waive our objections to the obtaining a discharge permit. DCP Midstream disagrees that any discharge plan is required for this facility under the WQCC's regulations.

If you have any questions regarding this submittal, please call me at (303) 605-1778.

Sincerely,
DCP Midstream LP

Elisabeth A. Klein
Principal Specialist

Enclosures

cc: *NMOCD District I Office*
1625 N. French Drive
Hobbs, New Mexico 88240

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 7/13/07

or cash received on _____ in the amount of $ 1700 00

from DCP Midstream LP

for GW-178

Submitted by: Lawrence Romero Date: 7/26/07

Submitted to ASD by: Lawrence Romero Date: 7/26/07

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment _____

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 13, 2007

Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Discharge Permit GW-178
Wonton Compressor Station

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the DCP Midstream, LP (owner/operator) Wonton Compressor Station GW-178 located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT
DCP MIDSTREAM, LP, WONTON COMPRESSOR STATION (GW-178)
DISCHARGE PERMIT APPROVAL CONDITIONS
June 13, 2007

Please remit a check for $1,700.00 made payable to Water Quality Management Fund:

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. However, the owner/operator still owes the required $1,700.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.

2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on March 21, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***

3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 7, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. **Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. **OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. **Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. **Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. **Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transfer or shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.
Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: DCP Midstream, LP, (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

DCP MIDSTREAM LP
Company Name-print name above

TONY R. LEE
Company Representative- print name

Tony R Lee
Company Representative- signature

Title ASSET MANAGER

Date: 7-3-07

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
JoannaPrukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 13, 2007

Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

Re: Discharge Permit GW-178
Wonton Compressor Station

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the DCP Midstream, LP (owner/operator) Wonton Compressor Station GW-178 located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT
DCP MIDSTREAM, LP, WONTON COMPRESSOR STATION (GW-178)
DISCHARGE PERMIT APPROVAL CONDITIONS
June 13, 2007

Please remit a check for $1,700.00 made payable to Water Quality Management Fund:

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. However, the owner/operator still owes the required $1,700.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.

2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on March 21, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***

3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 7, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. **Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. **OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of thewaste stream does not change.

B. **Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site formore than 180 days unless approved by the OCD.

7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. **Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. **Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. **Class V Wells:** The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. **Housekeeping:** The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. **Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. **OCD Inspections:** The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. **Storm Water:** The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. **Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transfer or shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.
Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: DCP Midstream, LP, (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

_____
Company Name-print name above

_____
Company Representative- print name

_____
Company Representative- signature

Title_____

Date:_____

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

February 28, 2007

2007 MAR 2 PM 12 34

UPS NEXT DAY AIR *(Tracking Number 1Z F46 915 22 1005 963 9)*

Mr. Wayne Price, Chief
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Wonton Compressor Station
Discharge Permit Renewal (GW-178)
Lea County, New Mexico

Dear Mr. Price:

Enclosed are the original and one copy of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal application for the Wonton Compressor Station. Also enclosed is a check in the amount of $100 for the discharge plan renewal application filing fee.

DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108(A) NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Hobbs News-Sun for the Wonton Compressor Station Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Hobbs News-Sun. Additionally, DCP MIDSTREAM will provide the owner of the property, the Koopman and Sons Dairy via certified mail.

As we have discussed previously, DCP MIDSTREAM does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Further, even if the Water Quality Act and regulations applied, the Water Quality Control Commission (WQCC) regulations do not require a discharge plan for this facility. The Wonton Compressor Station does not have any discharges that may move directly or indirectly into groundwater. Therefore, DCP MIDSTREAM does not believe that a discharge plan is required under the WQCC regulations. Since the WQCC regulations do not require a discharge plan, DCP MIDSTREAM is under no legal obligation to renew Discharge Plan GW-178.

Pleased be advised that DCP MIDSTREAM's submittal of the renewal application and application filing fee does not waive DCP MIDSTREAM's objection to the Oil Conservation Division's (OCD) position regarding applicability of the WQCC regulations. If you have any questions concerning DCP MIDSTREAM's position or the renewal application, please contact me at (303) 605-1778. Please send all correspondence regarding this renewal to me at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

Elisabeth Klein
Principal Environmental Specialist

Enclosures

cc: NMOCD District 1 Office *(1Z F46 915 22 1005 964 8)*
1625 N. French Drive
Hobbs, NM 88240

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☑ Renewal ☐ Modification

1. Type: Wonton Compressor Station
2. Operator: DCP Midstream, LP

   Address: See enclosed discharge plan.

   Contact Person: See enclosed discharge plan. Phone: _____

3. Location: _____/4 SE /4 Section 10 Township 17S Range 37E
   Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
   See enclosed discharge plan.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
   See enclosed discharge plan.
6. Attach a description of all materials stored or used at the facility.
   See enclosed discharge plan.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
   See enclosed discharge plan.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
   See enclosed discharge plan.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
   See enclosed discharge plan.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
    See enclosed discharge plan.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
    See enclosed discharge plan.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
    See enclosed discharge plan.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
    See enclosed discharge plan.
14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tony Lee Title: Asset Manager

Signature: Tony R Lee Date: 2-26-07

E-mail Address: TRLee@dcpmidstream.com

Wonton Compressor Station
SE ¼ Section 10, T17S, R37E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Permit (GW-178) for the Wonton Compressor Station as previously approved New Mexico Oil Conservation District (OCD) on March 21, 1995. This Discharge Permit application has been prepared in accordance with the OCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

1 Type of Operation

The facility is a compressor station.

2 Operator / Legally Responsible Party

Operator
DCP Midstream, LP (formerly Duke Energy Field Services LP)
10 Desta Drive, Suite 400W
Midland, TX 79705
(505) 397-5520
Contact Person: Mr. Tony Lee – Asset Manager

Legally Responsible Party
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location Facility

SE ¼ Section 10, Township 17 South, Range 37 East, Lea County, New Mexico

See Figure 1 – Site Location Map.

4 Landowner

Koopman & Sons Dairy
13898 Archibald Dr.
Ontario, CA 91761

5 Facility Description

The facility provides compression for the Linam Gathering System. The compressor is driven by one natural gas fired engine. Other equipment on the site includes an inlet scrubber, a slop oil tank, a used oil tank, a double-walled sump, an antifreeze tank, a lube oil tank, and associated process piping.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged so that they may move directly or indirectly into groundwater.

Material Stored/Used	Method of Storage
Slop Oil	Aboveground storage tank within secondary containment.
Used Oil	Aboveground storage tank within secondary containment.
Lube Oil	Aboveground storage tank within secondary containment.
Antifreeze	Aboveground storage tank within secondary containment.
Engine Skid Drain (equipment wash down water and stormwater)	Below-grade double-walled sump with a high level alarm

7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks with secondary containment or a double-walled sump with a high level alarm and removed from the facility for off-site disposal in accordance with applicable OCD, New Mexico Environment Department (NMED), and Environmental Protection Agency (EPA) regulations. Approximate quantities are provided in the table in the following response to Item #8. There are no effluents or waste solids discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Separators/Scrubbers

Effluent or waste solids generated from the scrubber are not discharged on site; wastewater from the inlet scrubber is routed via piping to an aboveground slop oil storage tank within secondary containment and is trucked off site for recycling.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process equipment wash down is collected in a below grade double-walled sump for storage and transported off-site for disposal.

Solvents/Degreasers

Solvents or degreasers are not used at the facility.

Spent Acids/Caustics

Spent acids or caustics are not typically generated at the facility. If generated at the facility, spent acids or caustics will be collected and stored in aboveground storage containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Used Engine Coolants

Used antifreeze is not generated at the facility. The antifreeze is consumed by the engines so no waste coolant is generated. Antifreeze is not discharged on site so that it may move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubricating and motor oils are not discharged on site. Used oil is stored in aboveground storage containers within secondary containment and removed for off-site recycling.

Used Oil Filters

Used oil filters generated at the facility are collected in an aboveground storage bin which is stored offsite and are removed for off-site recycling.

Solids and Sludges

Solids and sludges are not discharged on site. Any solids or sludges generated on site are collected and stored in aboveground storage tanks within secondary containment for off-site disposal.

Painting Wastes

Paint wastes are not generated at the site.

Sewage

Sewage is not generated at the facility.

Lab Wastes

Lab wastes are not generated at the facility.

Other Liquids and Solid Wastes

There are no other liquids or solid wastes generated at the facility.

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage

All liquid and solid waste are collected and stored in containers for off-site disposal in accordance with applicable OCD, NMED, and EPA regulations.

On-site Disposal

There is no on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off site disposal in accordance with applicable OCD, NMED, and EPA regulations.

Off-site Disposal
All liquid and solid wastes are disposed off site in accordance with applicable OCD, NMED, and EPA regulations.

The following table provides information regarding wastes collected and stored for off-site disposal and/or recycling.

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Slop Oil	Aboveground storage tank within secondary containment	~ 60 bbls per month	Off-site recycling	Eunice Plant Heater Treater
Equipment Washdown Water/Skid Drain/Stormwater	Below-grade double walled sump with a high level alarm	~ 15 bbls per month	Off-site recycling	Eunice Plant Heater Treater
Used Oil Filters	Aboveground storage bin	~ 6 filters per year	Off-site recycling	Thermofluids, Inc.
Used Oil	Aboveground storage tank within secondary containment	~ 600 gallons per year	Off-site recycling	Thermofluids, Inc.

9 Proposed Modifications

No proposed site modifications are planned. DCP Midstream would like to modify the housekeeping condition regarding frequency of inspections to once per month to be consistent with our other discharge plans.

10 Inspection, Maintenance, and Reporting

Currently, routine weekly inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

DCP Midstream will respond to spills according to the requirements of the State of New Mexico found in OCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

12 Site Characteristics

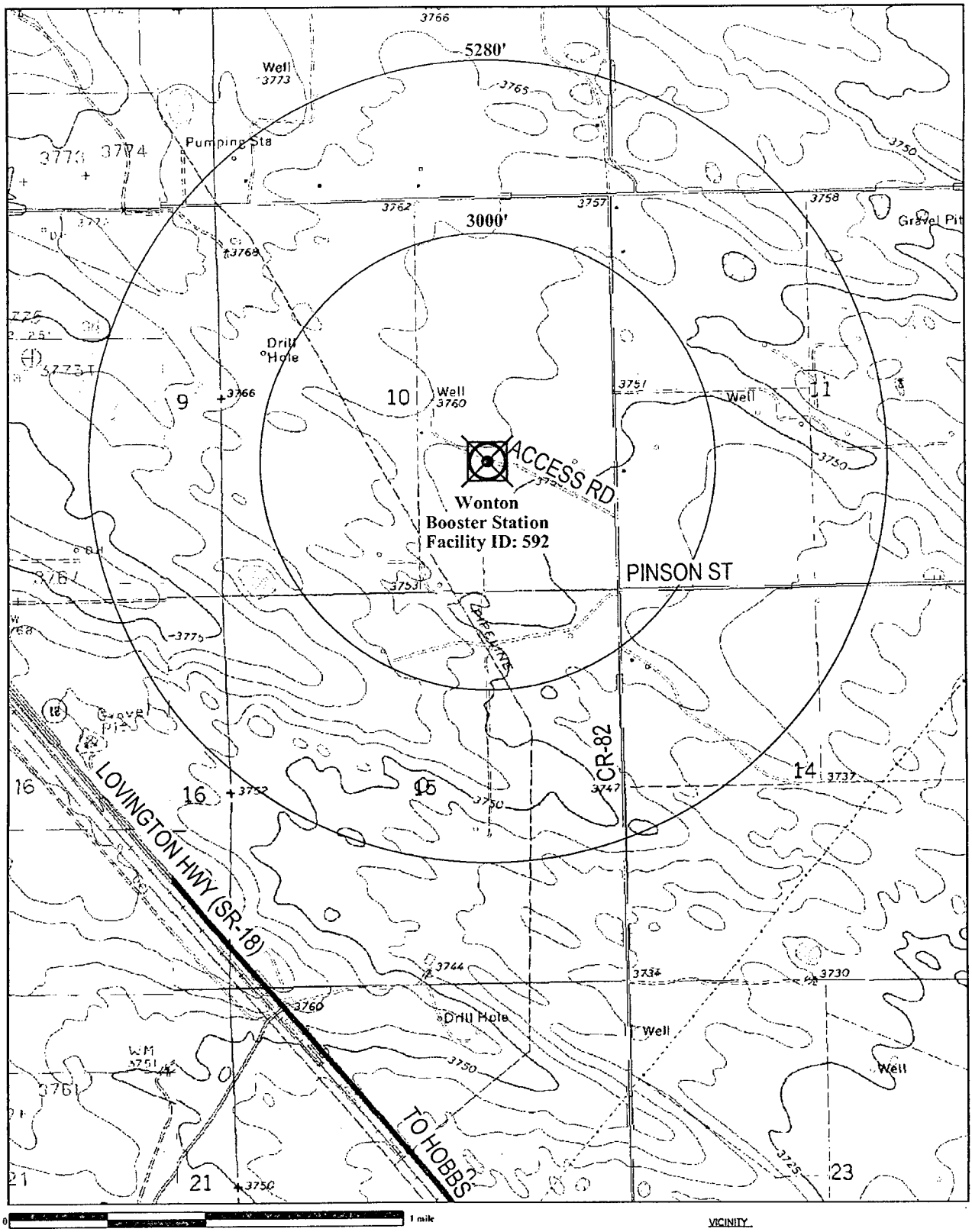
No Changes.

13 Additional Information

All unauthorized releases and discharges will be reported to the OCD in accordance with OCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES

FIGURE 1. Site Location Map – Wonton Compressor Station.



Wonton Booster Station

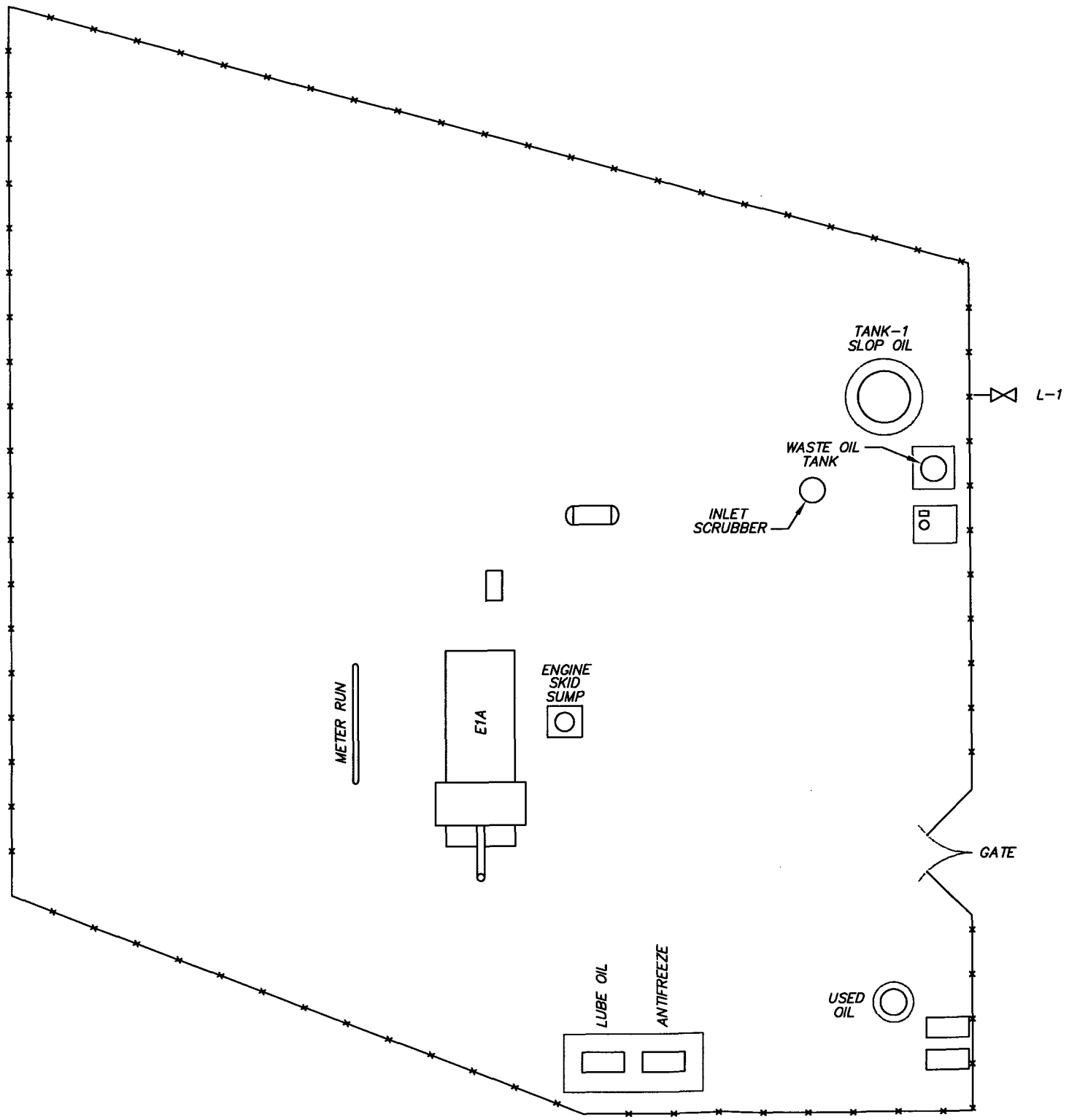
Lea County, New Mexico
Zone 13 UTMH 665096m UTMV 3635667m
Lat. 32° 50' 48" Long. 103° 14' 09"

PHOTO VERIFIED

dcp Midstream

32103G2 Humble City
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by:
Date: 1-29-07
ENVIRONMENTAL AFFAIRS DEPARTMENT

FIGURE 2. Facility Plot Plan – Wonton Compressor Station.



NOT TO SCALE
NOTE: SCALE IS APPROXIMATE. DRAWING IS BASED ON A FIELD SKETCH; ACTUAL FACILITIES MAY VARY IN SIZE AND POSITION FROM THOSE REPRESENTED HERE.

DISCHARGE PLAN RENEWAL

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.
0	2-28-07	DRAWN FROM GOOGLE EARTH	J.R.E.	E.A.K.		

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.

dcp Midstream

WONTON BOOSTER STATION
LINAM GATHERING SYSTEM

Lea County
NEW MEXICO

\data\EhsDrawings\Mapping\New Mexico\Linam\Wonton_Plot

UPS Next Day Air
UPS Worldwide Express℠

Shipping Document

See instructions on back. Visit UPS.com® or call 1-800-PICK-UPS® (800-742-5877) for additional information and Terms and Conditions.

1A3304

TRACKING NUMBER 1Z F46 915 22 1005 963 9

1B3304

1 SHIPMENT FROM

SHIPPER'S UPS ACCOUNT NO. F 4 6 9 1 5

REFERENCE NUMBER G 935

NAME E. KLEIN TELEPHONE 303-595-3331

COMPANY DCP MIDSTREAM

STREET ADDRESS 370 17TH STREET, SUITE 2500

CITY AND STATE DENVER CO ZIP CODE 80202

2 EXTREMELY URGENT DELIVERY TO

NAME MR WAYNE PRICE TELEPHONE (505) 476-3440

COMPANY OIL CONSERVATION ~~DISTRICT~~ DIVISION

STREET ADDRESS 1220 SOUTH ST. FRANCIS DRIVE DEPT./FLR. Residential Delivery

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL) SANTA FE, NM ZIP CODE 87505

WEIGHT: Enter "LTR" if Letter LTR | WEIGHT If Applicable | PACKAGE | RELEASE

1
1

CHARGES

5 TYPE OF SERVICE: ☐ NEXT DAY AIR ☐ EXPRESS (INT'L) $
FOR WORLDWIDE EXPRESS SHIPMENTS Mark an "X" in this box if shipment only contains documents of no commercial value. ☐ DOCUMENTS ONLY

6 OPTIONAL SERVICES: ☐ SATURDAY PICKUP See instructions. ☐ SATURDAY DELIVERY See instructions. $
☐ DECLARED VALUE FOR CARRIAGE Contents are automatically protected up to $100. For declared value over $100, see instructions. $ AMOUNT $
☐ C.O.D. If C.O.D. enter amount to be collected and attach completed UPS C.O.D. tag to package. $ AMOUNT $

7 ADDITIONAL HANDLING CHARGE: ☐ An Additional Handling Charge applies for certain items. See instructions. $

TOTAL CHARGES $

8 METHOD OF PAYMENT: ☒ BILL SHIPPER'S ACCOUNT NUMBER IN SECTION 1 | ☐ BILL RECEIVER ☐ BILL THIRD PARTY (DOMESTIC ONLY) ☐ CREDIT CARD (American Express, Diner's Club, MasterCard, Visa) — RECORD ACCOUNT NO. IN SECTION 9 | ☐ CHECK

9 RECEIVER'S/THIRD PARTY'S UPS ACCT. NO. OR MAJOR CREDIT CARD NO. EXPIRATION DATE /

THIRD PARTY'S COMPANY NAME

STREET ADDRESS

CITY AND STATE ZIP CODE

The shipper authorizes UPS to act as forwarding agent for export control and customs purposes. The shipper certifies that these commodities, technology or software were exported from the United States in accordance with the Export Administration Regulations. Diversion contrary to U.S. law is prohibited.

10 SHIPPER'S SIGNATURE X E. Klein

All shipments are subject to the terms contained in the UPS Tariff and Terms and Conditions of Service, which are available at UPS.com and local UPS offices.

DATE OF SHIPMENT 02/26/07

0101911202609 1/06 MW

UPS COPY

This form not needed with UPS Internet Shipping at UPS.com

UPS Worldwide Express℠
Shipping Document

See instructions on back. Visit UPS.com® or call 1-800-PICK-UPS® (800-742-5877) for additional information and Terms and Conditions.

TRACKING NUMBER 1Z F46 915 22 1005 964 8

1 SHIPMENT FROM

SHIPPER'S UPS ACCOUNT NO.: F 4 6 9 1 5

REFERENCE NUMBER: G 935

NAME: E. KLEIN — TELEPHONE: 303-595-3331

COMPANY: DCP MIDSTREAM

STREET ADDRESS: 370 17TH STREET, SUITE 2500

CITY AND STATE: DENVER CO — ZIP CODE: 80202

2 EXTREMELY URGENT DELIVERY TO

NAME — TELEPHONE: (505) 393-6161

COMPANY: OIL CONSERVATION DIVISION - DISTRICT 1

STREET ADDRESS: 1625 N. FRENCH DRIVE — DEPT./FLR. — Residential Delivery ☐

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL): HOBBS, NM — ZIP CODE: 88240

WEIGHT — Enter "LTR" if Letter: LTR — WEIGHT If Applicable — PACKAGE ☐ — RELEASE ☐ — 1 1

CHARGES

5 TYPE OF SERVICE
- ☐ NEXT DAY AIR — $
- ☐ EXPRESS (INT'L)
- FOR WORLDWIDE EXPRESS SHIPMENTS Mark an "X" in this box if shipment only contains documents of no commercial value. ☐ DOCUMENTS ONLY

6 OPTIONAL SERVICES
- ☐ SATURDAY PICKUP See instructions. ☐ SATURDAY DELIVERY See instructions. — $
- ☐ DECLARED VALUE FOR CARRIAGE Contents are automatically protected up to $100. For declared value over $100, see instructions. $ AMOUNT — $
- ☐ C.O.D. If C.O.D. enter amount to be collected and attach completed UPS C.O.D. tag to package. $ AMOUNT — $

7 ADDITIONAL HANDLING CHARGE ☐ An Additional Handling Charge applies for certain items. See instructions. — $

TOTAL CHARGES — $

8 METHOD OF PAYMENT
- ☒ BILL SHIPPER'S ACCOUNT NUMBER IN SECTION 1
- ☐ BILL RECEIVER ☐ BILL THIRD PARTY (DOMESTIC ONLY) — RECORD ACCOUNT NO. IN SECTION 9
- ☐ CREDIT CARD — American Express, Diner's Club, MasterCard, Visa
- ☐ CHECK

9 RECEIVER'S/THIRD PARTY'S UPS ACCT. NO. OR MAJOR CREDIT CARD NO. — EXPIRATION DATE /

THIRD PARTY'S COMPANY NAME

STREET ADDRESS

CITY AND STATE — ZIP CODE

The shipper authorizes UPS to act as forwarding agent for export control and customs purposes. The shipper certifies that these commodities, technology or software were exported from the United States in accordance with the Export Administration Regulations. Diversion contrary to U.S. law is prohibited.

10 SHIPPER'S SIGNATURE: X E. Klein

All shipments are subject to the terms contained in the UPS Tariff and Terms and Conditions of Service, which are available at UPS.com and local UPS offices. — DATE OF SHIPMENT: 2/28/07

0101911202609 1/06 MW — UPS COPY

This form not needed with UPS Internet Shipping at UPS.com

1B3304 1A3304

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 11, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. Z-142-564-972

Mr. Mel Driver
GPM Gas Services Company
3300 "A" Street, Building 7
Midland, Texas 79705-5421

RE: Discharge Plan Renewal GW-178
GPM Gas Services Company
Won-Ton Compressor Station
Lea County, New Mexico

Dear Mr. Driver:

The ground water discharge plan renewal application GW-178 for the GPM Gas Services Company Won-Ton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on October 24, 1994 and approved March 21, 1995. The discharge plan renewal application letter, dated December 16, 1999, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve GPM Gas Services Company of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., GPM Gas Services Company is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4., this renewal plan is for a period of five years. This renewal will expire on **March 21, 2005**, and GPM Gas Services Company should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

GPM Gas Services Company will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Won-Ton Compressor Station facility.

The discharge plan renewal application for the GPM Gas Services Company Won-Ton Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of $50. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 3000 horsepower equal to one-half of the original flat fee or $690.00. The OCD has not received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-178
GPM GAS SERVICES COMPANY
WON-TON COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(February 11, 2000)

1. Payment of Discharge Plan Fees: The $50.00 filing fee has not been received by the OCD. There is no required flat fee for gas compressor stations with horsepower rating less than 1000 horsepower. The filing fee is payable at the time of application and is due upon receipt of this approval.

2. GPM Gas Services Company Commitments: GPM Gas Services Company will abide by all commitments submitted in the discharge plan renewal application letter dated December 16, 1999 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Won-Ton Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Won-Ton Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: GPM Gas Services Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Services Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

GPM GAS SERVICES COMPANY

by _____ Op. Support Mgr
Title
2-18-00

GROUNDWATER DISCHARGE PLAN
WONTON COMPRESSOR STATION (GPM)
LEA COUNTY, NEW MEXICO

I. TYPE OF OPERATION

The Wonton Compressor Station compresses approximately 2.5 MMSCFD of gathered sour natural gas from surrounding oil and gas wells. The station consists of one compressor package. The package includes a natural gas-fired compressor engine driving a compressor.

II. OPERATOR/LEGALLY RESPONSIBLE PARTY

GPM Gas Corporation
4044 Penbrook
Odessa, Texas 79762

III. LOCATION OF FACILITY

The U.S. public land survey description for this site is Township 17 south, Range 37 east, SE/4 Section 10, Lea County, New Mexico. The site is located approximately 20 miles east of Buckeye, New Mexico. Figure 1 is a location map of the site.

IV. LANDOWNER

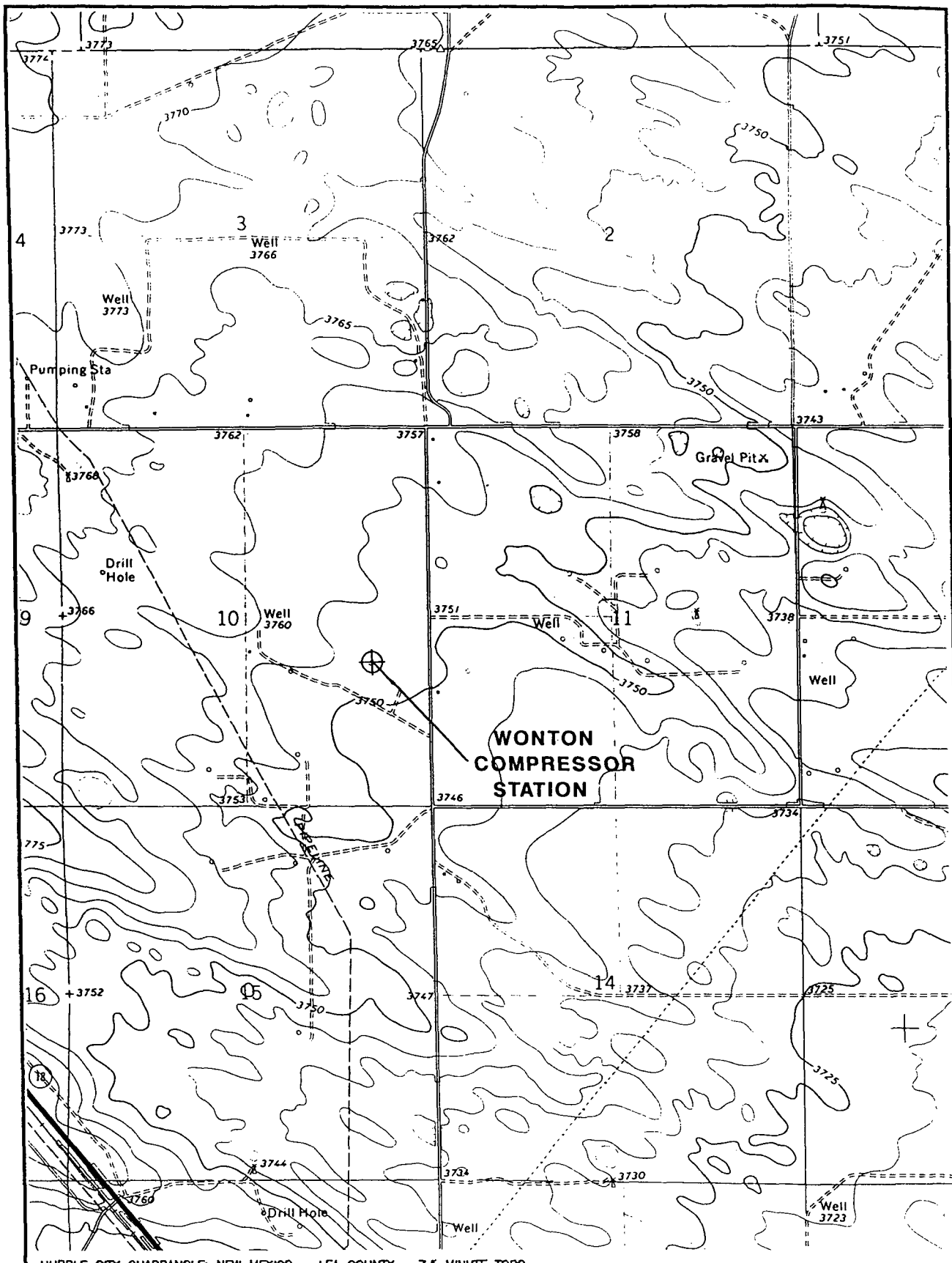
Goff Dairy
Buster Goff
Hobbs, New Mexico

V. FACILITY DESCRIPTION

Figure 2 is a site plan of the Wonton Compressor Station. The facility is on approximately 15,000 square feet of land, fenced on all sides. The compressor is driven by a natural gas-fired engine. Other equipment on site includes an inlet scrubber, two slop oil tanks, one lubrication oil tank, one antifreeze tank, and associated process piping.

VI. SOURCES, QUANTITIES, QUALITY OF EFFLUENT, AND WASTE SOLIDS

There is no water supply at the compressor station. Potable water for drinking is transported to the compressor station via the operator. There is no septic system, and there are no water or wastewater discharges to surface.

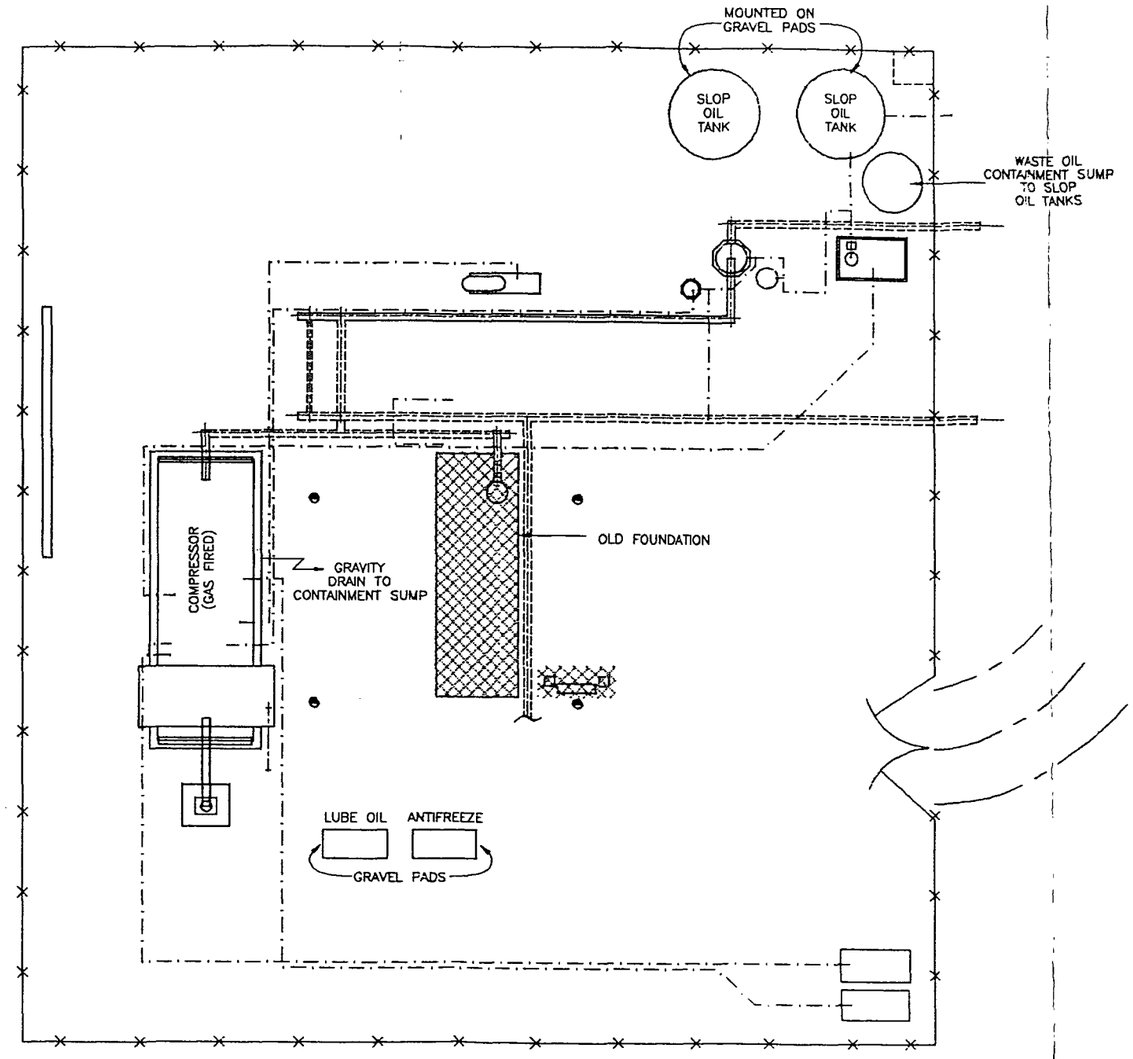


HUBBLE CITY QUADRANGLE; NEW MEXICO – LEA COUNTY 7.5 MINUTE TOPO

GCL

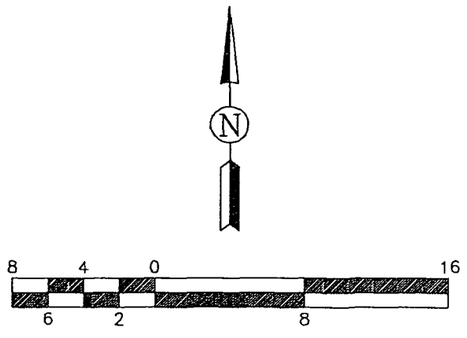
CLIENT: GPM	
DATE: 9/14/94	REV. NO.: 0
AUTHOR: M.G.	DRAWN BY: M.P.
CK'D BY: M.G.	FILE: LOCAT.DWG

FIGURE 1
WONTON COMPRESSOR STATION
LOCATION MAP



EXPLANATION

- SUPPLY LINES
- SUCTION TUBES
- FENCE
- SUPPORT POST



SCALE : 1/8" = 1'-0"

GCL

FIGURE 2
WONTON
COMPRESSOR STATION
SITE PLAN

CLIENT: GPM	
AUTHOR: D.N.	DATE: 9/30/94
DRAWN BY: M.P.	REV. NO.: 1
CHECKED BY: M.D.G.	FILE: WONTON.DWG

A. Waste Lubrication and Motor Oil

Waste lubrication oil is drained from the compressor engine into a sump and pumped into the slop oil tanks. As needed, the slop oil tanks are emptied and the waste oil is transported by Phillips 66 Transportation Company to the GPM Hobbs Treater for recycling.

B. Waste and Slop Oil

Waste and slop oils are treated in the same manner as waste lubrication and spent motor oil. They are collected and contained in the slop oil tanks and transported by Phillips 66 Transportation Company for recycling at the GPM Hobbs Treater.

C. Used Filters

GPM collects and packages the spent filters and transports them to their Lee gas plant where the filters are drained, cleaned, and disposed of by Waste Management, Inc., located in Hobbs, New Mexico.

D. Quality Characteristics

There are no sources of major effluent, such as saltwater, hydrocarbons, and sewage, on site.

E. Commingled Waste Streams

Produced and process fluids are not commingled within the facility. Waste lubrication oil, waste engine oil, and compressor fluids are commingled at the slop oil tanks.

VII. TRANSFER AND STORAGE OF PROCESS FLUIDS AND EFFLUENTS

A. The following is a summary of the transfer and storage procedures for process fluids and effluents present on site:

Waste Lubrication Oil

Spent oil is collected and contained in the slop oil tanks and stored until Phillips 66 Transportation Company removes the waste oil off site for recycling.

Waste and Slop Oil

Leaking engine oil and compressor fluids collect on the concrete pad under the compressor engine and drain and\or are pumped into the slop oil tanks.

Used Filters

The spent oil filters are removed, drummed, and transported immediately off site by GPM to their Lee gas plant where the filters are drained, cleaned, and disposed of by Waste Management, Inc., located in Hobbs, New Mexico.

B. There is no water supply, or water or wastewater discharges on site.

C. The status of transfer and storage collection units with regard to present or potential discharges to groundwater include below-ground pressurized process piping (transfer piping for natural gas) and drain lines from the engine pad to the oil storage tanks. As discussed previously, leaking engine and compressor operating liquids drain on the concrete pads underneath the compressor engine and are piped to the slop oil storage tanks. The slop oil storage tanks, lubrication oil tank, and antifreeze tank are aboveground.

D. The following designs have been incorporated into the facility storage system:

- The oil storage tanks are mounted on gravel pads.
- The lubrication oil tank and antifreeze tank are mounted on gravel pads.

E. The compressor station, including associated piping, was built in the early 1990s.

F. No modifications are proposed for the existing system.

VIII. EFFLUENT DISPOSAL

A. All effluents are shipped off site for recycling. Refer to Section VIII-B.

B. The following provides information on off-site disposal for the identified effluent sources (Section VI):

1. **Waste Lubrication Oil**

Composition:	Waste Oil
Shipping Agent:	Phillips 66 Transportation Company Hobbs, New Mexico
Final Disposition:	Hobbs Treater GPM Gas Corporation Hobbs, New Mexico

2. **Waste and Slop Oil**

Composition:	Engine Oil and Compressor Operating Liquids
Shipping Agent:	Phillips 66 Transportation Company
Final Disposition:	Hobbs Treater GPM Gas Corporation Hobbs, New Mexico

3. **Used Filters**

Composition:	Spent Engine Oil Filters
Shipping Agent:	Waste Management, Inc.
Final Disposition:	Waste Management, Inc. Hobbs, New Mexico

C. Proposed Modifications

None are planned at this time for the site.

IX. INSPECTION, MAINTENANCE, AND REPORTING

A. The compressor package, lubrication oil tank, oil storage tanks, and antifreeze tank are inspected on a weekly basis for signs of spillage and leaks. In the event of a leak or spill of a reportable quantity with the potential to reach a navigable water, the operator will immediately notify the region environmental representative of GPM who in turn will notify the New Mexico Oil Conservation Division (NMOCD).

B. The compressor station is in a remote area. The topography is relatively flat and there is minimal potential for stormwater runoff to reach a navigable water. Drain pads underneath the compressor engine provide containment for stormwater in the event of accumulation.

X. SPILL/LEAK PREVENTION AND REPORTING (CONTINGENCY PLANS)

A. On a weekly basis, the gravel pads surrounding the antifreeze, the lubrication and the slop oil storage tanks will be inspected to ensure structural integrity. Monthly maintenance on the compressor packages provides assurance that the compressors and engines are functioning properly and minimizes the possibility of spills or leaks.

Weekly inspection of the compressor site allows for early detection of leaks and spills. The aboveground tanks are visually inspected by operating personnel to observe any signs of deterioration, leaks that might cause a spill, or accumulation of recovered water or hydrocarbons.

B. In the event of a spill or leak discovered by an employee (or reported to an employee by an outside person), such employee will immediately notify the region environmental representative of GPM of the full details of the spill, including:

- Location of the spill or leak.
- Estimated:
  - Quantity spilled and area covered.
  - Rate of spill or leak.
  - Time before spill would be carried off the compressor station site.
  - Other factual information to assist in determining corrective action to be taken.

After being notified of details of the spill or leak, the region environmental representative will determine the appropriate response based upon the magnitude and seriousness of the spill. If determined necessary, he or she will immediately dispatch a spill cleanup crew. If outside assistance is required, such as furnishing heavy equipment, a local contractor will be contacted by the region environmental representative. If the spill is deemed significant, he or she will be responsible for orally notifying the NMOCD director within 24 hours of the spill and reporting the following information:

- Name and address of the facility.
- Rate, time, location and duration of the discharge.
- Source and cause of the discharge.
- Chemical composition of the discharge.
- Estimated volume of the discharge.
- Any action taken to mitigate immediate damage from the discharge.

In the event of a reportable quantity, the region environmental representative will send written notification to the NMOCD director verifying the prior oral notification and providing any appropriate additions or corrections. Within 15 days after learning of the discharge, he or she will send a written report to the same official describing any corrective actions taken or to be taken relating to the discharge.

XI. SITE CHARACTERISTICS

A. Hydrologic Features

There are no perennial water bodies, streams, or arroyos located within one mile of the outside perimeter of the Wonton Compressor Station. There is a water irrigation well within the study area approximately 100 yards to the northwest. No other hydrogeologic features are prevalent in this area.

Recharge in the region surrounding the Wonton Compressor Station occurs primarily as a result of infiltration from short drainages and temporary lakes that form as a result of heavy rainfall events (Nicholson and Clebsch, 1961). Discharge takes place principally in the form of evapo-transpiration and pumping from wells; very small volumes of groundwater discharge at springs.

Portable water supplies in the Llano Estacado region are derived primarily from aquifers hosted by Quaternary alluvium and the Tertiary Ogallala Formation. The Ogallala Formation mantles the High Plains immediately north of the southern Lea County area, and has a saturated thickness ranging from 25 to 175 feet (Nicholson and Clebsch, 1961). Groundwater in these shallow aquifers flows to the southeast at a low hydraulic gradient.

Water from the Quaternary alluvium tends to be high in silica, moderately high in calcium-plus-magnesium, low in sodium-plus-potassium, moderately low in sulfate and chloride, and moderately high in dissolved solids. Water from the Ogallala formation is high in silica, contains moderate concentrations of calcium and solids, and is very low in sulfate and chloride, and probably sodium. Dissolved solids are low, typically less than 1,100 parts per million (ppm).

The water table in this area is typically 100 to 200 feet below ground surface (Nicholson and Clebsch, 1961).

B. Geologic Description of Discharge Site

The Wonton Compressor Station is located in southern Lea County, New Mexico, in the Llano Estacado (staked plains) which is part of the High Plains section of the Great Plains physiographic province (Fenneman, 1931). Shallow depressions and small sand dunes are the only significant topographic features in the otherwise flat, treeless plain. The depositional surface of the Llano

Estacado exhibits low relief, sloping uniformly to the southeast at a topographic gradient of about .003. Total relief in Lea County is about 1,300 feet with an altitude ranging from 2,900 to 4,200 feet above sea level (Nicholson and Clebsch, 1961). Drainage patterns are poorly defined

C. Flood Protection

Average precipitation for Hobbs, New Mexico (located approximately 3 miles southeast of the station) is 15.47 inches (New Mexico Department of Agriculture, 1984). Flat topography at the site and lack of precipitation indicates that the potential for flooding at the site is minimal.

References

Fenneman, N.M., 1931, Physiography of Western United States, New York, McGraw-Hill Book Company, p. 534.

N. M. Department of Agriculture, Temperature and Precipitation Summaries for Selected New Mexico Locations, December 1984.

Nicholson, A., and Clebsch, A., 1961 "Geology and Ground-Water Conditions in Southern Lea County New Mexico", Ground-Water Report 6, New Mexico Institute of Mining & Technology, State Bureau of Mines and Mineral Resources, Socorro, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 21, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-117

Mr. Vincent Bernard
GPM Gas Corporation
4044 Penbrook
Odessa, Texas 79762

Re: Discharge Plan (GW-178)
Wonton Compressor Station
Lea County, New Mexico

Dear Mr. Bernard:

The groundwater discharge plan GW-178 for the GPM Gas Corporation (GPM) Wonton Draw Compressor Station located in the NE/4 SE/4, Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated October 24, 1994 and supplemental information dated January 17, 1995.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to section 3-109.A. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase,or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire March 21, 2000 and you should submit an application for renewal in ample time before that date.

The discharge plan application for the GPM Wonton Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate. There is no flat fee required for a compressor facility site rated less than one thousand horsepower.

The Oil Conservation Division (OCD) has received your fifty dollar ($50) filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
Director

WJL/cee
Attachment

xc: OCD Hobbs Office - W. Price
OCD Hobbs Office - J. Sexton

ATTACHMENT TO THE DISCHARGE PLAN GW-178 APPROVAL
GPM GAS CORPORATION
WONTON DRAW COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(March 21, 1995)

1. Drum Storage: All drums will be stored on pad and curb type containment.

2. Sump Inspection: Any new sumps or below-grade tanks will incorporate leak detection in their designs. All existing single containment sumps will be cleaned and inspected annually to ensure integrity.

3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.

4. Pressure Testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.

5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.

6. OCD Inspection: Additional requirements may be placed on the facility based upon results from any OCD inspection.