GW - 205

PERMITS, RENEWALS, & MODS Application

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No _____ dated 2/16/11

or cash received on _____ in the amount of $ 1700 00

from Corrosion LTD

for GW-205

Submitted by: Lawrence Romero Date: 2/15/11

Submitted to ASD by: Lawrence Romero Date: 2/15/11

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 2/10/11

or cash received on _____ in the amount of $ 100.00

from Corrosion LTD

for GW-205

Submitted by: Lawrence Ramos Date: 2/15/11

Submitted to ASD by: [signature] Date: 2/15/11

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment ✓

CORROSION LTD.
4321 SCR 1290
Odessa, Texas 79765
Phone: (432) 561-8504
Fax: (432) 561-8469

February 10, 2011

Mr. Leonard Lowe
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Mr. Leonard Lowe,

Thank you for your assistance in renewing our Discharge Plan Permit GW-205 for our facility in Hobbs, New Mexico. Attached, you will find our renewal application and two checks. One check for $100.00 is for a filing fee and another check for $1,700.00 is for a facility fee.

For the Public Notice, the newspaper in Hobbs, New Mexico is the Hobbs, News-Sun located at 201 N. Thorp, telephone number (575) 393-2123. We would suggest posting the public notice on the gate at our facility and at the intersection of Main St. and S. Cecil, the nearest intersection to our facility.

If there are any questions concerning our facility, please contact me. We appreciate your help.

Sincerely,

Tommie Farrell
President
Corrosion Ltd.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

GW-205
NE

☐ New ☑ Renewal ☐ Modification

1. Type: STORAGE FACILITY FOR OILFIELD DRILLING CORROSION INHIBITORS, HYDROGEN SULFIDE SCAVENGERS AND OXYGEN SCAVENGERS.
2. Operator: CORROSION LTD

   Address: 4321 SCR 1290, ODESSA, TEXAS 79765

   Contact Person: TOMMIE FARRELL Phone: 432-561-8504

3. Location: SW /4 NE /4 Section 04 Township 19 Range 38
   Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: TOMMIE FARRELL Title: PRESIDENT

Signature: Date: FEB. 9, 2011

E-mail Address: tlfcorrosionltd@aol.com

4. Landowners

Corrosion Ltd.
4321 SCR 1290
Odessa, Texas 79765
(432) 561-8504

5. Facility Description

Facility is located at Section-04, Township-19, Range-38
.49 AC TR LOC SW4NE4
TR BEG S OD4` W 2440.1` &
W 1495` FROM NE COR OF SEC 4,
TH N 31D12`` E 309.3`, W 161`, S
OD4` W 264.1` TO BEG

The facility is completely blacktopped.

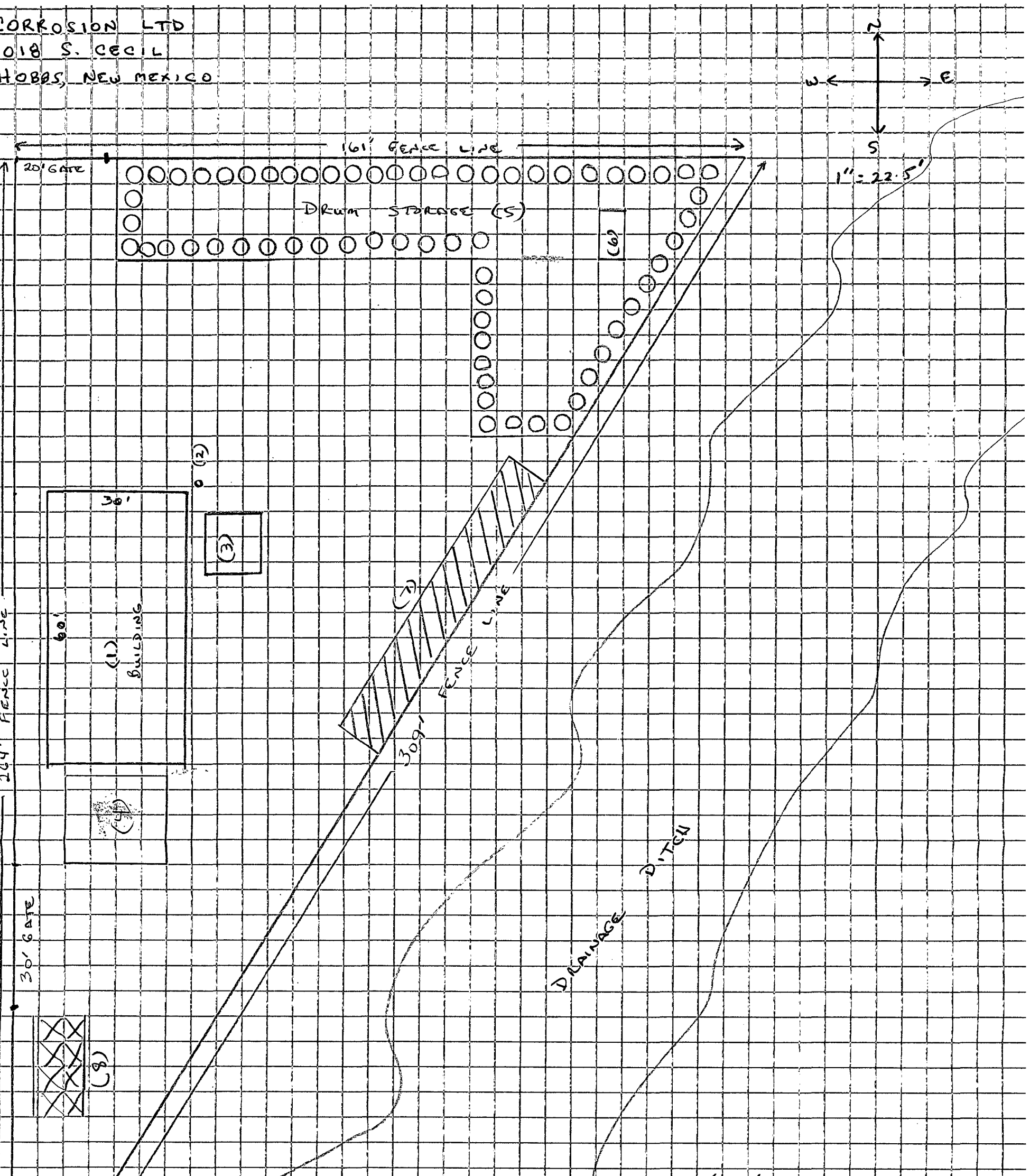
The facility is used to store oilfield chemicals used in the drilling of oil and gas wells. There is a covered 550 gallon blending vat with an 850 gallon containment that is used to blend chemicals for oilfield use.

There is a 60` X 30` building located on the premises. The building is used to house a forklift. It is also used to store supplies such as unused pails, labels, chemical reagents for test kits, etc. There is a small office area within the building.

Parked behind the building are two (2) utility trailers and a spare ¾ ton pick-up truck. There is an unused blending vat and wooden pallets located at the back of the facility.

Drums of chemicals are stored in bermed areas at the north end of the facility and the northeast corner. These chemicals are either finished product that is distributed to the drilling rigs for use or Intermediate chemicals that are used to blend finished product.

CORROSION LTD
1018 S. CECIL
HOBBS, NEW MEXICO



(1) 60' x 30' BUILDING - USED FOR PARKING FORKLIFT, SUPPLY STORAGE AND SMALL OFFICE

(2) CITY WATER LINE VALVE

(3) 550 GALLON BLENDING VAT WITHIN AN 850 GALLON CONTAINMENT WITH A 12' WIDE, 14' LONG, 10' HIGH METAL ROOF.

(4) PARKING AREA FOR 2 UTILITY TRAILERS AND SPARE TRUCK.

(5) DRUM STORAGE AREA WITH 2' TO 3' BERM.

(6) 150 GALLON LINED CONTAINMENT PIT WITH REMOVABLE GRATE COVERING.

(7) STORAGE AREA FOR EMPTY, RECONDITIONED DRUMS.

(8) UNUSED BLENDING VAT AND WOODEN PALLETS

(9) 2 EMPTY, UNUSED 500 GALLON FIBERGLASS TANKS.

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VI. Form (Optional)

Materials Stored or Used at the Facility - For each category of material listed below provide information o the general composition of the material or specific information (including brand names if requested), wheth a solid or liquid, type of container, estimated volume stored and location. Submit MSD information f chemicals as requested. Use of this form is oprtional, but the information requested must be provided.

Name	General Makeup or Specific Brand Name (if requested)	Solids(S) or Liquids(L)?	Type of Container (tank drum, etc.)	Estimated Volume Stored	Locatio (yard, shop drum storag etc.)
1. Drilling Fluids (include general makeup & types special additives [e.g. oil, chrome, etc.])					
2. Brines - (KCl, NaCl, etc.)					
3. Acids/Caustics (Provide names & MSD sheets)	Acetic Acid, 98%	(L)	55 gal. drum	1-10 drums	Drum Storage
4. Detergents/Soaps	S395 (Soap)	(L)	55 gal. drum	1-3 drums	Drum Storage
5. Solvents & Degreasers (Provide names & MSD sheets)					
6. Paraffin Treatment/ Emulsion Breakers (Provide names & MSD sheets)					
7. Biocides (Provide names & MSD sheets)					
8. Others - (Include other liquids & solids, e.g. cement etc.)	SEE ATTACHED SHEET				

Mallinckrodt Baker

MATERIAL SAFETY DATA SHEET

1. Product and Company Identification

Material name	ACETIC ACID GLACIAL
Version #	01
Revision date	03-01-2010
CAS #	64-19-7
Product Codes	J.T.Baker: 10127, 6903, 9502, 9503, 9507, 9508, 9511, 9513, 9514, 9515, 9517, 9522, 9523, 9524, 9526 Mallinckrodt: 0015, 0565, 1302, 2504, 3121, 3145, 3318, 3322, 8817, H819, V005, V128, V136, V155, V185, V190, V193, V223, V624, V625, V629, V631
Synonym(s)	ETHANOIC ACID * METHANECARBOXYLIC ACID * ACETIC ACID
Manufacturer	Mallinckrodt Baker, Inc.
Address	222 Red School Lane Phillipsburg, NJ 08865 US
Customer Service	800-582-2537
24 Hour Emergency	908-859-2151
Chemtrec	800-244-4444

2. Hazards Identification

Emergency overview	DANGER -- POISON FLAMMABLE LIQUID AND VAPOR. Corrosive. Causes severe skin and eye burns. May be fatal if swallowed. Harmful if inhaled. May be harmful if absorbed through skin. Avoid prolonged contact with eyes, skin and clothing.
OSHA regulatory status	This product is considered hazardous under 29 CFR 1910.1200 (Hazard Communication).
Potential health effects	
Routes of exposure	Ingestion. Inhalation. Skin contact. Eye contact.
Eyes	Causes eye burns. Corrosive to the eyes and may cause severe damage including blindness. Vapors may also produce eye irritation. Avoid contact with eyes.
Skin	Harmful in contact with skin. Causes severe skin burns. Avoid contact with the skin.
Inhalation	Harmful if inhaled. Causes respiratory tract irritation. May cause burns. Difficulty in breathing. Do not breathe dust/fume/gas/mist/vapors/spray. Prolonged inhalation may be harmful.
Ingestion	May be fatal if swallowed. Ingestion causes burns of the upper digestive and respiratory tracts. Ingestion may cause gastrointestinal irritation, nausea, vomiting and diarrhea. Do not ingest.
Target organs	Respiratory system, lungs. Teeth.
Signs and symptoms	Irritation of nose and throat. Irritation of eyes and mucous membranes.
Potential environmental effects	Components of this product are hazardous to aquatic life. May cause long-term adverse effects in the environment.

3. Composition / Information on Ingredients

Components	CAS #	Percent
ACETIC ACID GLACIAL	64-19-7	90 - 100

4. First Aid Measures

First aid procedures	
Eye contact	Immediately flush eyes with plenty of water for at least 15 minutes. Remove contact lenses, if present and easy to do. Continue rinsing. Get medical attention immediately.

Skin contact	Immediately flush skin with plenty of water. Get medical attention immediately. Wash clothing separately before reuse. Take off immediately all contaminated clothing.
Inhalation	If breathing is difficult, remove to fresh air and keep at rest in a position comfortable for breathing. Call a physician if symptoms develop or persist.
Ingestion	IF SWALLOWED: Immediately call a POISON CENTER or doctor/physician. Do not induce vomiting without advice from poison control center. Never give anything by mouth to a victim who is unconscious or is having convulsions. Do not use mouth-to-mouth method if victim ingested the substance. Induce artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Rinse mouth thoroughly. If vomiting occurs, keep head low so that stomach content doesn't get into the lungs.
General advice	Get medical attention if symptoms occur.

5. Fire Fighting Measures

Flammable properties	Flammable by OSHA criteria. NFPA Rating Fire = 2. Materials that must be moderately heated or exposed to relative high ambient temperatures before ignition can occur. Runoff to sewer may cause fire or explosion hazard. Heat may cause the containers to explode. Vapors are heavier than air and may travel along the ground to some distant source of ignition and flash back.
Extinguishing media	
Suitable extinguishing media	Water. Water spray. Foam. Dry powder. Carbon dioxide (CO2).
Unsuitable extinguishing media	Do not use a solid water stream as it may scatter and spread fire.
Protection of firefighters	
Protective equipment and precautions for firefighters	In case of fire and/or explosion do not breathe fumes. If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meters (1/2 mile) in all directions; also consider initial evacuation for 800 meters (1/2 mile) in all directions. ALWAYS stay away from tanks engulfed in flame. Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. In the event of fire, cool tanks with water spray. Use water spray to cool unopened containers. Firefighters must use standard protective equipment including flame retardant coat, helmet with face shield, gloves, rubber boots, and in enclosed spaces, SCBA. Move containers from fire area if you can do so without risk. Withdraw immediately in case of rising sound from venting safety device or any discoloration of tanks due to fire. For massive fire in cargo area, use unmanned hose holder or monitor nozzles, if possible. If not, withdraw and let fire burn out.
Special protective equipment for fire-fighters	Wear full protective clothing, including helmet, self-contained positive pressure or pressure demand breathing apparatus, protective clothing and face mask.
Specific methods	In the event of fire and/or explosion do not breathe fumes. In the event of fire, cool tanks with water spray. Use water spray to cool unopened containers.

6. Accidental Release Measures

Personal precautions	Ensure adequate ventilation. Keep unnecessary personnel away. Keep out of low areas. Ventilate closed spaces before entering them. Avoid inhalation of vapor, fumes, dust and/or mist from the spilled material. Do not touch damaged containers or spilled material unless wearing appropriate protective clothing. Wear appropriate protective equipment and clothing during clean-up.
Environmental precautions	Do not contaminate water.
Methods for containment	ELIMINATE all ignition sources (no smoking, flares, sparks or flames in immediate area). Stop the flow of material, if this is without risk. Dike the spilled material, where this is possible. Use water spray to reduce vapors or divert vapor cloud drift. Prevent entry into waterways, sewer, basements or confined areas.

Methods for cleaning up

Should not be released into the environment. Use only non-sparking tools.

Large Spills: Dike far ahead of spill for later disposal. Use a non-combustible material like vermiculite, sand or earth to soak up the product and place into a container for later disposal.

Small Spills: Wipe up with absorbent material (e.g. cloth, fleece).

Never return spills in original containers for re-use. Following product recovery, flush area with water. Clean surface thoroughly to remove residual contamination.

J. T. Baker NEUTRASORB® acid neutralizers are recommended for spills of this product.

7. Handling and Storage

Handling

Do not smoke. Do not get this material in contact with eyes. Do not get this material in contact with skin. Take precautionary measures against static discharges. All equipment used when handling the product must be grounded. Use non-sparking tools and explosion-proof equipment. Use only in area provided with appropriate exhaust ventilation. Wash thoroughly after handling. DO NOT handle, store or open near an open flame, sources of heat or sources of ignition. Protect material from direct sunlight.

Storage

Store in a well-ventilated place. Keep container tightly closed. Keep away from heat, sparks and open flame. The pressure in sealed containers can increase under the influence of heat. This material can accumulate static charge which may cause spark and become an ignition source. Prevent electrostatic charge build-up by using common bonding and grounding techniques. Outside or detached storage preferred. Keep from freezing.

8. Exposure Controls / Personal Protection

Occupational exposure limits

ACGIH

Material	Type	Value
ACETIC ACID GLACIAL (64-19-7)	STEL	15.0000 ppm
	TWA	10.0000 ppm

U.S. - OSHA

Material	Type	Value
ACETIC ACID GLACIAL (64-19-7)	PEL	25.0000 mg/m3
		10.0000 ppm
	TWA	25.0000 mg/m3
		10.0000 ppm

Engineering controls

Ensure adequate ventilation, especially in confined areas. Good general ventilation (typically 10 air changes per hour) should be used. Ventilation rates should be matched to conditions. If applicable, use process enclosures, local exhaust ventilation, or other engineering controls to maintain airborne levels below recommended exposure limits. If exposure limits have not been established, maintain airborne levels to an acceptable level.

Personal protective equipment

Eye / face protection

Chemical goggles are recommended. Face-shield. Provide eyewash station and safety shower.

Skin protection

Wear appropriate chemical resistant clothing. Chemical resistant gloves. Do not get this material in contact with skin.

Respiratory protection

Wear positive pressure self-contained breathing apparatus (SCBA). A NIOSH- approved air purifying respirator with an organic vapor cartridge or canister may be permissible under certain circumstances where airborne concentrations are expected to exceed exposure limits.

General hygeine considerations

When using do not smoke. Avoid contact with eyes. Avoid contact with skin. Avoid contact with clothing.

9. Physical & Chemical Properties

Appearance Clear.

Color	Colorless.
Odor	Strong. Vinegar-like.
Odor threshold	Not available.
Physical state	Liquid.
Form	Liquid.
pH	2.4 (1.0M solution)
Melting point	62.6 °F (16.6 °C)
Freezing point	62.6 °F (16.6 °C)
Boiling point	244.4 °F (118 °C) 101.9898 kPa
Flash point	103 °F (39.4 °C) Closed Cup
Evaporation rate	0.97 BuAc
Flammability	Not available.
Flammability limits in air, upper, % by volume	60.8 °F (16 °C)
Flammability limits in air, lower, % by volume	39.2 °F (4 °C)
Vapor pressure	2.0931 kPa at 25°C
Vapor density	2.1
Specific gravity	Not available.
Relative density	Not available.
Solubility (water)	Miscible
Partition coefficient (n-octanol/water)	-0.17
Auto-ignition temperature	798.8 °F (426 °C)
Decomposition temperature	Not available.
Percent volatile	100 %
Molecular weight	60.05 g/mol
Molecular formula	C2-H4-O2

10. Chemical Stability & Reactivity Information

Chemical stability	Material is stable under normal conditions. Product may generate heat if it comes in contact with water or water vapor. Risk of ignition.
Conditions to avoid	Heat, flames and sparks. High temperatures. Freezing.
Incompatible materials	Strong oxidizing agents. Peroxides. Acids. Caustics. Glycol. May be corrosive to metals.
Hazardous decomposition products	Irritants. Carbon oxides.
Possibility of hazardous reactions	Hazardous polymerization does not occur.

11. Toxicological Information

Toxicological data

Product	Test Results
ACETIC ACID GLACIAL (64-19-7)	Acute Dermal LD50 Rabbit: 1060 mg/kg
	Acute Inhalation LC50 Mouse: 5000 mg/l 1.00 Hours
	Acute Oral LD50 Rat: 3530 mg/kg

* Estimates for product may be based on additional component data not shown.

Chronic effects Not available.

Carcinogenicity	This product is not considered to be a carcinogen by IARC, ACGIH, NTP, or OSHA.
Skin corrosion/irritation	Not available.
Epidemiology	Not available.
Neurological effects	Not available.

12. Ecological Information

Ecotoxicological data

Product	Test Results
ACETIC ACID GLACIAL (64-19-7)	EC50 Water flea (Daphnia magna): 65 mg/l 48.00 Hours
	LC50 Bluegill (Lepomis macrochirus): 75 mg/l 96.00 Hours

* Estimates for product may be based on additional component data not shown.

Ecotoxicity	Components of this product are hazardous to aquatic life.
Environmental effects	Harmful to aquatic organisms.
Persistence and degradability	Not available.
Partition coefficient (n-octanol/water)	-0.17

13. Disposal Considerations

Waste codes	D001: Waste Flammable material with a flash point <140 F
Disposal instructions	Dispose of this material and its container to hazardous or special waste collection point. Do not incinerate sealed containers. If discarded, this product is considered a RCRA ignitable waste, D001. Dispose in accordance with all applicable regulations.

14. Transport Information

DOT

Basic shipping requirements:

UN number	UN2789
Proper shipping name	Acetic acid, glacial
Hazard class	8
Subsidiary hazard class	3
Packing group	II

Additional information:

Special provisions	A3, A6, A7, A10, B2, IB2, T7, TP2
Packaging exceptions	154
Packaging non bulk	202
Packaging bulk	243
Reportable quantity	5000
ERG number	132

IATA

Basic shipping requirements:

UN number	2789
Proper shipping name	Acetic acid, glacial
Hazard class	8
Subsidiary hazard class	3
Packing group	II

IMDG

Basic shipping requirements:

UN number	2789
Proper shipping name	ACETIC ACID, GLACIAL or ACETIC ACID SOLUTION, more than 80% acid, by mass
Hazard class	8
Subsidiary hazard class	3

Packing group II

DOT

IATA

IMDG

15. Regulatory Information

US federal regulations

This product is a "Hazardous Chemical" as defined by the OSHA Hazard Communication Standard, 29 CFR 1910.1200.
All components are on the U.S. EPA TSCA Inventory List.

CERCLA (Superfund) reportable quantity

ACETIC ACID GLACIAL: 5000.0000

Superfund Amendments and Reauthorization Act of 1986 (SARA)

Hazard categories

Immediate Hazard - Yes
Delayed Hazard - Yes
Fire Hazard - Yes
Pressure Hazard - No
Reactivity Hazard - No

Section 311 hazardous chemical

Yes

Clean Water Act (CWA)

Hazardous substance

Food and Drug Administration (FDA)

Total food additive
Direct food additive
GRAS food additive

Inventory status

Country(s) or region	Inventory name	On inventory (yes/no)*
Australia	Australian Inventory of Chemical Substances (AICS)	Yes
Canada	Domestic Substances List (DSL)	Yes
Canada	Non-Domestic Substances List (NDSL)	No
China	Inventory of Existing Chemical Substances in China (IECSC)	Yes
Europe	European Inventory of Existing Commercial Chemical Substances (EINECS)	Yes
Europe	European List of Notified Chemical Substances (ELINCS)	No
Japan	Inventory of Existing and New Chemical Substances (ENCS)	Yes
Korea	Existing Chemicals List (ECL)	Yes
New Zealand	New Zealand Inventory	Yes
Philippines	Philippine Inventory of Chemicals and Chemical Substances (PICCS)	Yes
United States & Puerto Rico	Toxic Substances Control Act (TSCA) Inventory	Yes

*A "Yes" indicates that all components of this product comply with the inventory requirements administered by the governing country(s)

State regulations

This product does not contain a chemical known to the State of California to cause cancer, birth defects or other reproductive harm.

US - Pennsylvania RTK - Hazardous Substances: Listed substance

ACETIC ACID GLACIAL (CAS 64-19-7) Listed.

Saf-T-Data	Health: 3 - Severe (Poison) Flammability: 2 - Moderate Reactivity: 2 - Moderate Contact: 4 - Extreme (Corrosive) Lab Protective Equip: DB - GOGGLES & SHIELD; LAB COAT & APRON; VENT HOOD; PROPER GLOVES; CLASS B EXTINGUISHER Storage Color Code: R - Red (Flammable)

16. Labeling Info

Label Hazard Warning	DANGER -- POISON FLAMMABLE LIQUID AND VAPOR. Corrosive. Causes severe skin and eye burns. May be fatal if swallowed. Harmful if inhaled. May be harmful if absorbed through skin. Avoid prolonged contact with eyes, skin and clothing.
Label Precautions	Do not get in eyes, on skin, or on clothing. Do not breathe mist or vapor. Keep away from heat, sparks and flame. Keep container closed. Use only with adequate ventilation. Wash thoroughly after handling.
Label First Aid	Immediately flush eyes with plenty of water for at least 15 minutes. Get medical attention immediately. Immediately flush skin with plenty of water. Remove contaminated clothing and shoes. Get medical attention immediately. If gas/fume/vapor/dust/mist from the material is inhaled, remove the affected person immediately to fresh air. Get medical attention if irritation develops or persists. IF SWALLOWED: Immediately call a POISON CENTER or doctor/physician. Never give anything by mouth to a victim who is unconscious or is having convulsions. Do not induce vomiting without advice from poison control center. Do not use mouth-to-mouth method if victim ingested the substance. Induce artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. If vomiting occurs, keep head low so that stomach content doesn't get into the lungs.

17. Other Information

NFPA ratings	Health: 3 Flammability: 2 Instability: 0
Disclaimer	The information in the sheet was written based on the best knowledge and experience currently available. Mallinckrodt Baker, Inc. provides the information contained herein in good faith but makes no representation as to its comprehensiveness or accuracy. This document is intended only as a guide to the appropriate precautionary handling of the material by a properly trained person using this product. Individuals receiving the information must exercise their independent judgment in determining its appropriateness for a particular purpose. MALLINCKRODT BAKER, INC. MAKES NO REPRESENTATIONS OR WARRANTIES, EITHER EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE WITH RESPECT TO THE INFORMATION SET FORTH HEREIN OR THE PRODUCT TO WHICH THE INFORMATION REFERS. ACCORDINGLY, MALLINCKRODT BAKER, INC. WILL NOT BE RESPONSIBLE FOR DAMAGES RESULTING FROM USE OF OR RELIANCE UPON THIS INFORMATION.
Issue date	03-01-2010

6. Part 8. Others – (Include other liquids & solids, e.g. cement etc.)

NAME	Solid (S) Or Liquid (L)	Type of Container	Amount Stored	Location Stored
Isopropyl Alcohol	(L)	55 gal drum	1- 15 drums	Drum Storage
INC 2213 Scale Inhibitor Intermediate	(L)	55 gal drum	1- 3 drums	Drum Storage
INC1450 Corrosion Inhibitor Intermediate	(L)	55 gal drum	0- 70 drums	Drum Storage
INC1421 Corrosion Inhibitor Intermediate	(L)	55 gal drum	0- 50 drums	Drum Storage
C-202 Film-forming Amine	(L)	55 gal drum	40- 80 drums	Drum Storage
CL9390 Phosphate ester	(L)	55 gal drum	30- 60 drums	Drum Storage
CLTD120 Hydrogen Sulfide Scavenger	(L)	55 gal drum	9- 65 drums	Drum Storage
CLTD50 Oxygen Scavenger	(L)	55 gal drum	9- 50 drums	Drum Storage
INC1895	(L)	55 gal drum	0- 1 drum	Drum Storage
INC993 Hydrogen Sulfide Scavenger	(L)	55 gal drum	1- 3 drums	Drum Storage

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include typ of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per mon and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this for is optional, but the information requested must be provided.

Waste Type	*General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)*	*Volume Per Month (bbl or gal)*	*Major Additives (e degreaser fluids fro truck washing, soa in steam cleaners*
1. *Truck Wastes (Describe types of original contents trucked [e.g. brine, produced water, drilling fluids, oil wastes, etc])*	No waste generated/Not applicable		
2. *Truck, Tank & Drum Washing*	No Waste generated. Empty drums are returned to the yard and refilled with product or stored until a truck load are on hand and they are then returned to our suppliers to be reused. Trucks are washed at commercial establishments.		
3. *Steam Cleaning of Parts, Equipment, Tanks*	No waste generated/Not applicable		
4. *Solvent/Degreaser Use*	Not applicable		
5. *Spent Acids, Caustics, or Completion Fluids (Describe)*	Not applicable		

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal - For each waste ty listed in Part VII, provide summary information about onsite collection and disposal systems. Informati on basic construction features, specific descriptions, and wastewater schematics should be provided as requir in the Guidelines. The use of this form is optional, but the summary information requested must be provide

Waste Type	*Tank(T)/ Drum(S)*	*Floor Drain/(F) Sump(S)*	*Pits- Lined(L) or Unlined(U)*	*Onsite Injection Well*	*Leach Field*	*Offsite Disposal*
1. Truck Wastes	Not applicable					
2. Truck, Tank and Drum Washing	Drums are recycled by either being refilled with product or, after a truck load is collected, returned to our suppliers for re-use. The drums are washed at the rig location before being brought back to the warehouse. Our trucks are washed at a commercial establishment in town.					
3. Stream Cleaning of Parts, Equipment, Tanks	Not applicable					
4. Solvent/Degreaser Use	Not applicable					
5. Spent Acids, Caustics, or Completion Fluids	Not applicable					
6. Waste Slop Oil	Not applicable					

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)	Volume Per Month (bbl or gal)	Major Additives (e.g degreaser fluids from truck washing, soap in steam cleaners)
6. *Waste Slop Oil*	Not applicable		
7. *Waste Lubrication and Motor Oils*	Oil changes and other services performed by a commercial establishment in town.		
8. *Oil Filters*	Not applicable		
9. *Solids and Sludges from Tanks (Describe types of materials [e.g. crude oil tank bottoms, sand, etc.])*	Not applicable		
10. *Painting Wastes*	Not applicable		
11. *Sewage (Indicate if other wastes mixed with sewage; if no commingling, domestic sewage under jurisdiction of the NMEID)*	Not applicable		
12. *Other Waste Liquids (Describe in detail)*	Not applicable		
13. *Other Waste Solids (Cement, construction materials, used drums)*	Drums are recycled by either being refilled with product or, after a truck load is collected, returned to our suppliers for re-use.		

IX. Proposed Modifications

NOT APPLICABLE

X. Inspection & Maintenance

The facility is inspected daily by employees. This inspection includes a survey of the drum & pail storage area for any leakage. The blending vat, while in use, is under constant attention and is never left unattended. While the blending vat is not in use, it is left empty.

XI. Reporting & Clean-up of Spills

In the event of a discharge of chemical, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, procedures will be followed according to Section 1-203. Notification of Discharge--Removal, on pages 11, 11.1 and 11.2 of the WATER QUALITY CONTROL COMMISSION REGULATIONS. The Oil Conservation Division will also be notified.

XII. Not applicable

XIII. Not applicable

PUBLIC NOTICE

Corrosion Ltd., 4321 SCR 1290, Odessa, Texas 79765, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit (GW-205) for their Hobbs Facility located in the SW/4, NE/4, Section 04, Township 19, Range 38 in Lea County, New Mexico. The physical address of the facility is 1018 S. Cecil, Hobbs, New Mexico, 88240. The facility is located just south of the intersection of Main St. and Cecil Street in Hobbs, New Mexico.

The facility is used for storage of 55 gallon drums of oilfield drilling corrosion inhibitors, Hydrogen Sulfide scavengers and Oxygen scavengers used in the drilling of oil and gas wells. The location is blacktopped with asphalt and all liquids are stored in a bermed section to contain any leaks that might occur. No wastewater is generated at the facility.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-205
CORROSION LTD.
HOBBS FACILITY
DISCHARGE PERMIT APPROVAL CONDITIONS
(September 1, 2005)

1. Payment of Discharge permit Fees: The $100.00 filing fee has been received by the OCD. There is a required flat fee equal to $1,700.00 for oil field service companies. The renewal flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval.

2. Corrosion Ltd. Commitments: Corrosion Ltd. will abide by all commitments submitted in the discharge permit renewal application letter dated April 26, 2005 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

14. Transfer of Discharge permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: Corrosion Ltd. shall maintain storm water runoff controls. As a result of Corrosion Ltd.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Corrosion Ltd. shall notify the OCD within 24 hours, modify the plan within 15 days and submit for OCD approval. Corrosion Ltd. shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Hobbs Facility are discontinued for a period in excess of six months. Prior to closure of the Hobbs Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Corrosion Ltd., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Corrosion Ltd. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

CORROSION LTD.

by Jommie Farrell

President

Title

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

September 1, 2005

Mr. Tommie Farrell
Corrosion Ltd.
4321 SCR 1290
Odessa, Texas 79765

RE: Discharge Permit Renewal GW-205
Corrosion Ltd.
Hobbs Facility
Lea County, New Mexico

Dear Mr. Farrell:

The ground water discharge permit renewal application GW-205 for the Corrosion Ltd. Hobbs Facility located in the SW/4 NE/4 of Section 4, Township 19 South, Range 38 East, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge permit application was submitted on June 5, 1995 and approved August 3, 1995. The discharge permit renewal application, dated April 26, 2005, submitted pursuant to 20 NMAC 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge permit is approved pursuant to 20 NMAC 3109.A. and 3109.C. Please note 20 NMAC 3109.E. and 20 NMAC 3109.F, provides for possible future amendment of the permit. Please be advised that approval of this plan does not relieve Corrosion Ltd. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that 20 NMAC 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to 20 NMAC 3107.C., Corrosion Ltd. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to 20 NMAC 3109.G.4., this renewal permit is for a period of five years. This renewal will expire on **August 3, 2010**, and Corrosion Ltd. should submit an application in ample time before this date. Note that under 20 NMAC 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit .

The discharge permit renewal application for the Corrosion Ltd. Hobbs Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit application will be assessed a fee equal to the filing fee of $100.00. There is a renewal flat fee assessed for oil field service company facilities equal to $1,700.00. The OCD has received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-205
CORROSION LTD.
HOBBS FACILITY
DISCHARGE PERMIT APPROVAL CONDITIONS
(September 1, 2005)

1. Payment of Discharge permit Fees: The $100.00 filing fee has been received by the OCD. There is a required flat fee equal to $1,700.00 for oil field service companies. The renewal flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval.

2. Corrosion Ltd. Commitments: Corrosion Ltd. will abide by all commitments submitted in the discharge permit renewal application letter dated April 26, 2005 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

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12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

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14. Transfer of Discharge permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.

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16. Closure: The OCD will be notified when operations of the Hobbs Facility are discontinued for a period in excess of six months. Prior to closure of the Hobbs Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Corrosion Ltd., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Corrosion Ltd. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

CORROSION LTD.

by_____

_____
Title

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 9/12/05,

or cash received on _____ in the amount of $ 1,700.00

from Corrosion Ltd

for Hobbs Facility (Facility Name) GW-205 (DP No.)

Submitted by: _____ Date: 9/28/05

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ___ New Facility ___ Renewal ✓

Modification ___ Other _____ (specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

[redacted]

CORROSION LTD
4321 S CR 1290
ODESSA, TX 79765-9506

Specializing in Drillpipe Corrosion

32-61-1110

DATE 9/12/05

PAY TO THE ORDER OF New Mexico Oil Conservation Division $ 1700 00

Seventeen Hundred and 00 DOLLARS

Security Features Included. Details on Back.

BANK ONE.
JPMorgan Chase Bank, N.A.
Dallas, Texas 75201

FOR Flat Fee

[redacted]

MP

© DELUXE 1996

ATTACHMENT TO THE DISCHARGE PLAN GW-205
CORROSION, LTD.
HOBBS SERVICE FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(May 9, 2001)

1. Payment of Discharge Plan Fees: The $100.00 filing fee has been received by the OCD. There is a flat fee assessed for oil and gas service companies equal to $1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

2. Corrosion, Ltd. Commitments: Corrosion, Ltd. will abide by all commitments submitted in the discharge plan application dated March 12, 2001 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

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13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Hobbs Service Facility are discontinued for a period in excess of six months. Prior to closure of the Hobbs Service Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Corrosion, Ltd., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Corrosion, Ltd. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

CORROSION, LTD.

by _____ President
Title

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. N/A dated 5/29/01

or cash received on _____ in the amount of $ 1700.00

from Corrosion Ltd.

for Hobbs Service Center GW-205

(Facility Name) (DP No.)

Submitted by: _____ Date: 6-5-01

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ___ New Facility ___ Renewal ✓

Modification ___ Other _____

(specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

CORROSION LTD.
P.O. Box 5097
HOBBS, NM 88241-5097
(505) 393-0023

Date MAY 29 20 01

Pay to the order of WATER MANAGEMENT QUALITY MANAGEMENT FUND $ 1700 00

ONE THOUSAND SEVEN HUNDRED + 00/100 Dollars

WHAT-CO/THRIFTY

LeaCounty State Bank
P.O. Box 400 • Hobbs, New Mexico 88241

for OCD Fee

[redacted]

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

May 9, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0456

Mr. Tommie Farrell
Corrosion, Ltd..
P.O. Box 5097
Hobbs, New Mexico 88241-5097

RE: Discharge Plan Approval GW-205
Corrosion, Ltd.
Hobbs Service Facility
Lea County, New Mexico

Dear Mr. Farrell:

The ground water discharge plan renewal, GW-205, for the Corrosion, Ltd. Hobbs Service Facility located in the SW/4 NE/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge plan application was submitted on June 5, 1995 and approved August 3, 1995. The discharge plan renewal application, dated March 12, 2001, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Corrosion, Ltd. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Corrosion, Ltd. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **August 3, 2005**, and Corrosion, Ltd. should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

Corrosion, Ltd. will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Hobbs Service Facility.

The discharge plan application for the Corrosion, Ltd. Hobbs Service Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a non-refundable fee equal to the filing fee of $100. There is a flat fee assessed for oil and gas service companies equal to $1,700.00. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

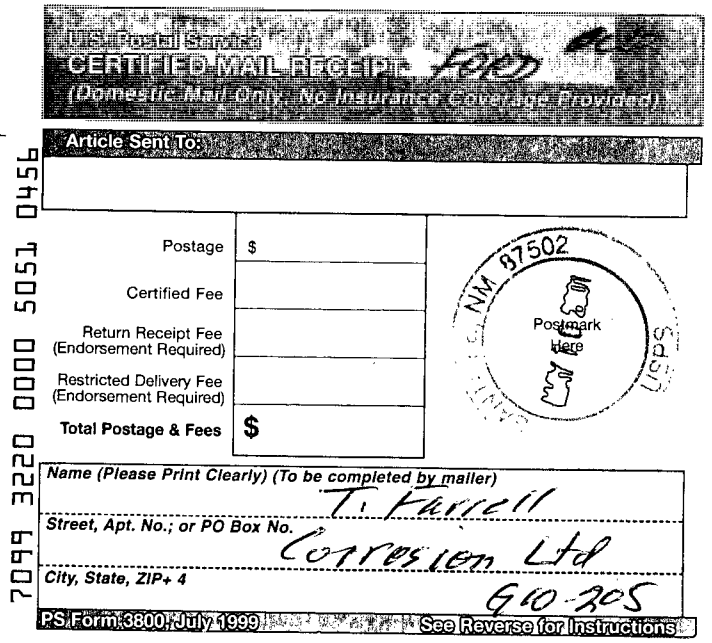
If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office



ATTACHMENT TO THE DISCHARGE PLAN GW-205
CORROSION, LTD.
HOBBS SERVICE FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(May 9, 2001)

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Accepted:

CORROSION, LTD.

by_____
Title

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-205) - Corrosion. Ltd., Mr. Tommie Farrell, P.O. Box 5097, Hobbs, New Mexico 88241-5097, has submitted a discharge plan renewal application for their Hobbs Service Facility located in the SW/4 NE/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of 50 feet with a total dissolved solids of approximately 100 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 22nd day of March, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

for LORI WROTENBERY, Director

OIL CONSERVATION DIVISION

August 3, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-102

Mr. Tommie Farrell
President
Corrosion LTD.
P.O. Box 5097
Hobbs, NM 88241-5097

RE: Approval of Discharge Plan GW-205
Corrosion LTD., Hobbs Facility
Lea County, New Mexico

Dear Mr. Farrell:

The **discharge plan GW-205 for the Corrosion LTD. facility** located in SW/4 NE/4 Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, **is hereby approved** subject to the conditions contained in the enclosed attachment. The discharge plan consists of the application and its contents dated June 5, 1995, and the additional information received from Corrosion LTD. dated July 21, 1995.

The discharge plan application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve Corrosion LTD. of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire August 3, 2000, and you should submit an application for renewal in six (6) months before this date.

The discharge plan application for the ~~Cobra Industries, Inc~~ Corrosion LTD. Facility is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars ($50) plus the flat fee of one thousand three-hundred and eighty dollars ($1380.00) for Service company facilities.

The $50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the **NMED - Water Quality Management** through the NMOCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
Director

WJL/pws
Attachment

xc: Wayne Price

ATTACHMENT TO DISCHARGE PLAN GW-205 APPROVAL
Corrosion LTD.
DISCHARGE PLAN REQUIREMENTS
August 3, 1995

1. Payment of Discharge Plan Fees: The one thousand three hundred and eighty dollar ($1380) flat fee shall be submitted upon receipt of this approval. The flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the five (5) year duration of the plan, with the first payment due upon receipt of this approval.

2. Tank Berming: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain 1 1/3 times the capacity of the tank or 1 1/3 times the volume of all interconnected tanks.

3. Drum Storage: All drums will be stored on pad and curb type containment.

4. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.

5. Modifications: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.

6. Waste Disposal:

   A. All wastes shall be disposed of at an NMOCD approved facility.

   B. Only oilfield exempt wastes can be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility.

7. Sampling: Corrosion LTD. will contact the Hobbs office at 393-6161 for the purpose of TCLP sample witnessing - and will collect the sample on or before September 1, 1995 as stated in the Corrosion LTD. letter dated July 21, 1995. Corrosion will submit one copy of the results to Santa Fe and one copy to Hobbs. Pending the results of this analysis the OCD Santa Fe office will determine if the septic needs to be closed.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 8/14/95,

or cash received on 8/18/95 in the amount of $ 1380.00

from Corrosion Ltd.

for Hobbs Facility GW-205
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: Roger Anderson Date: 8/29/95

Received in ASD by: Angie Olivas Date: 9/1/95

Filing Fee ___ New Facility X Renewal ___

Modification ___ Other _____
(specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment ___

[redacted]

Corrosion Ltd.
Specializing in Drillpipe Corrosion

P. O. BOX 5097 393-8023
HOBBS, NM 88241

95-183/1122
5

8/14 19 95

PAY TO THE ORDER OF NMED- Water Quality Management Fund $ 1380 =

Thirteen Hundred Eighty and no/100 DOLLARS

Lea County State Bank
P.O. Box 400 • Hobbs, New Mexico 88241

FOR Approval of Abeyance Plan GW-205

[redacted]

[redacted]

©CLARKE AMERICAN 9A
GUARDIAN® SAFETY

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 6-5-95

or ~~cash~~ received on 6-13-95 in the amount of $ 50.00

from CORROSION LTD

for HOBBS SERVICE FACILITY (Facility Name) GW-205 (DP No.)

Submitted by: CHRIS EUSTICE Date: 6-13-95

Submitted to ASD by: CHRIS EUSTICE Date: 6-13-95

Received in ASD by: Angie Quire Date: 6-13-95

Filing Fee ✓ New Facility ___ Renewal ___

Modification ___ Other ___ (specify)

Organization Code 521.07 Applicable FY 95

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

Name CORROSION LTD.

Account No 01039725 JUNE 5 1995 [redacted]

PAY TO THE ORDER OF NMED WATER QUALITY MANAGEMENT $ 50 00

FIFTY AND 00/100 DOLLARS

LeaCounty State Bank

P.O. Box 400 • Hobbs, New Mexico 88241

FOR DISCHARGE PLAN FILING FEE [redacted]

©Clarke American Guardian® Safety Blue 9/93

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 4/26/05,

or cash received on _____ in the amount of $ 100.00

from Corrosion Ltd.

for Hobbs Service Facility (Facility Name) GW-205 (DP No.)

Submitted by: _____ Date: 5/3/05

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility ___ Renewal ✓

Modification ___ Other _____ (specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

[redacted]

CORROSION LTD.
4321 SCR 1290
ODESSA, TX 79765

Date APRIL 26 2005 95-183/1122

Pay to the order of NMED - WATER QUALITY MANAGEMENT $ 100 00

ONE HUNDRED + 00/100 DOLLARS

WHITE CO THRIFTY - 8

LeaCounty State Bank
P.O. Box 400 • Hobbs, New Mexico 88241
www.onlinelcsb.com

For FILING FEE

[redacted]

CORROSION LTD.

P.O. BOX 5097
HOBBS, NM 88241-5097

Phone 800-669-8023
Fax 505-393-9824

March 12, 2001

GW-205

Mr. Jack Ford
New Mexico Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Mr. Jack Ford,

Thank you for your help in renewing our Discharge Plan for Oilfield Service Facilities. Attached, you will find our renewal application and a check for $100.00. If there are any questions concerning the application, please contact me.

The only changes that we have made to our facility was to install a gate on the south end of the west side and to put a carport type covering, with lights, over our blending vat.

Sincerely,

Tommie Farrell

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised January 24, 2001 Submit Original Plus 1 Copy to Santa Fe 1 Copy to Appropriate District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

1. Type:
STORAGE FACILITY FOR OILFIELD DRILLING CORROSION INHIBITORS, HYDROGEN SULFIDE SCAVENGERS AND OXYGEN SCAVENGERS.

2. Operator:
CORROSION LTD.

Address:
P.O. BOX 5097, HOBBS, NM 88241-5097

Contact Person: Tommie Farrell Phone:
(505) 393-8023

3. Location: SW /4 NE /4 Section 04 Township 19 Range 38
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
No Change

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
No Change

6. Attach a description of all materials stored or used at the facility.
See Attachment

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
No Change

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
No Change

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
No Change

10. Attach a routine inspection and maintenance plan to ensure permit compliance.
No Change

11. Attach a contingency plan for reporting and clean-up of spills or releases.
No Change
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
Not Applicable
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
Not Applicable
14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tommie Farrell Signature:

Title: President Date: March 12, 2001

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VI. Form (Optional)

Materials Stored or Used at the Facility - For each category of material listed below provide information c the general composition of the material or specific information (including brand names if requested), wheth a solid or liquid, type of container, estimated volume stored and location. Submit MSD information f chemicals as requested. Use of this form is oprtional, but the information requested must be provided.

Name	*General Makeup or Specific Brand Name (if requested)*	*Solids(S) or Liquids(L)?*	*Type of Container (tank drum, etc.)*	*Estimated Volume Stored*	*Locano (yard, shop drum storag etc.)*
1. Drilling Fluids (include general makeup & types special additives [e.g. oil, chrome, etc.])					
2. Brines - (KCl, NaCl, etc.)					
3. Acids/Caustics (Provide names & MSD sheets)	Acetic Acid, Glacial	(L)	55 gal. drum	1-6 drums	Drum Storage
4. Detergents/Soaps	S395 (Soap)	(L)	55 gal. drum	2 - 10 drums	Drum Storage
5. Solvents & Degreasers (Provide names & MSD sheets)					
6. Paraffin Treatment/ Emulsion Breakers (Provide names & MSD sheets)					
7. Biocides (Provide names & MSD sheets)					
8. Others - (Include other liquids & solids, e.g. cement etc.)	On back of sheet.				

NAME	Solid (S) or Liquid (L)	Type of Container	Amount Stored	Location Stored
Isopropyl Alcohol	(L)	55 gal drum	1 - 8 drums	Drum Storage
INC 2213 Scale Inhibitor Intermediate	(L)	55 gal drum 5 gal pail	1 - 2 drums 5 - 9 pails	Drum Storage Drum Storage
INC 1450 Corrosion Inhib. Intermediate	(L)	55 gal drum	3 -30 drums	Drum Storage
INC 1421 Corrosion Inhib. Intermediate	(L)	55 gal drum	3 -30 drums	Drum Storage
C202 Film-Forming Amine	(L)	55 gal drum 5 gal pail	40-60 drums 9 -50 pails	Drum Storage Drum Storage
9390 Phosphate ester	(L)	55 gal drum 5 gal pail	30 -40 drums 9 -50 pails	Drum Storage Drum Storage
CLTD120 H_2S Scavenger	(L)	55 gal drum 5 gal pail	9 -65 drums 9 -50 pails	Drum Storage Drum Storage
CLTD50/ Oxygen Scavenger	(L)	55 gal drum 5 gal pail	9 -50 drums 9 -25 pails	Drum Storage Drum Storage
INC 1895 Surfactant Intermediate	(L)	55 gal drum	1 drum	Drum Storage
Absorbent GP & W	(S)	50 qt/ltr bag	100 bags	Warehouse
POXY COAT Epoxy Paint	(L)	Assorted 5 gal pail to 1 Quart cans	25 gal	Warehouse
9000 H_2S Scavenger	(L)	55 gal drum	1 -2 drums	Drum Storage
1422 Film-Forming Amine	(L)	55 gal drum	1 -2 drums	Drum Storage

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 3/12/01,
or cash received on _____ in the amount of $ 100.00
from Corrosion Ltd. (Tommie Farrell)
for Hobby Service Facility GW-205
(Facility Name) (DP No.)
Submitted by: _____ Date: 3/22/01
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____
Filing Fee ✓ New Facility ___ Renewal ✓
Modification ___ Other _____
(specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.
Full Payment ✓ or Annual Increment ___

TOMMIE or LYNN FARRELL
314 W ST ANNE PL
HOBBS, NM 88240-2238

Date MARCH 12 2001 [redacted] 95-183/1122

Pay to the order of WATER QUALITY MANAGEMENT FUND $ 100.00

ONE HUNDRED + 00/100 Dollars Security features included. See back. SF

WHT-CO/THRIFTY

LeaCounty State Bank
P.O. Box 400 • Hobbs, New Mexico 88241

for DISCHARGE PLAN APPLICATION FEE T. Farrell SF

[redacted]