

GW - 224

**GENERAL
CORRESPONDENCE**

YEAR(S):

2005-1995



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

April 5, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Mr. Anthony C. Walker
Phillips Pipeline Company
3B10 Adams Building
Bartlesville, Oklahoma 74004

RE: Discharge Permit Renewal Notice for Phillips Pipeline Company Facility

Dear Mr. Walker:

Phillips Pipeline Company has the following discharge permit that expires on the date shown below.

GW-224 expires 10/31/2005 – Buckeye Pump Station

WQCC 3106.F. If the holder of an approved discharge permit submits an application for discharge permit renewal at least 120 days before the discharge permit expires, and the discharger is not in violation of the approved discharge permit on the date of its expiration, then the existing approved discharge permit for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge permit continued under this provision remains fully effective and enforceable. An application for discharge permit renewal must include and adequately address all of the information necessary for evaluation of a new discharge permit. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge permit renewal application for the above facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee for oil pump station facilities. The \$100.00 filing fee is submitted with the discharge permit renewal application and is nonrefundable.

Mr. Anthony C. Walker
Phillips Pipeline Company
April 5, 2005
Page 2

Please make check payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge permit renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. **Note that the completed and signed application form must be submitted with your discharge permit renewal request.** (Copies of the WQCC regulations and discharge permit application form and guidelines are available on OCD's website at www.emnrd.state.nm.us/oed/).

If the above facility no longer has any actual or potential discharges and a discharge permit is not needed, please notify this office. If the Phillips Pipeline Company has any questions, please do not hesitate to contact me at (505) 476-3489.

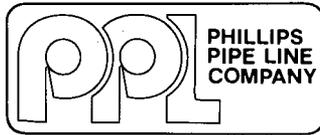
Sincerely,



W. Jack Ford, C.P.G.
Oil Conservation Division

cc: OCD Hobbs District Office

May 2, 2001



**Stormwater Run-Off Plan
for Discharge Plan GW-244
Buckeye Pump Station
Phillips Pipe Line Company**

Mr. Jack Ford
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY - 7 2001

Dear Mr. Ford:

The purpose of this letter is to serve as the Stormwater Run-Off Plan for Phillips Pipe Line Company's Buckeye Station and to update some information regarding the diked area. This Run-Off Plan is submitted as required by the NMOCD in association with PPL's Discharge Plan GW-244. PPL appreciates the extension for the submittal of this Run-Off Plan.

224

Stormwater Run-Off Plan

The potential sources for contamination of stormwater run-off at PPL's Buckeye Station are the 2 10,000 bbl crude storage tanks and other units outside of the diked area (such as pumps, meters, piping, valves, etc.).

The two 10,000 bbl crude storage tanks are located within a diked area. The dike has only one compartment, as opposed to the two separate compartments previously illustrated to the NMOCD. The dike dimensions are the same as previously illustrated, with the exception of the division of the dike into two diked areas. The diked area has the capacity to contain, at a minimum, the entire contents of one of the tanks plus the rainfall generated by a 25-year, 24-hour rainfall event (which is 5 inches based on Technical Paper No. 40). The dike has a drain valve located to the northeast of Tank 2811. As stated in the text of the Discharge Plan, the dike drain valve will remain closed until such time as precipitation warrants opening of the valve for the discharge of uncontaminated stormwater. All stormwater discharges will be visually inspected to ensure the absence of sheen prior to discharge.

Impacts to stormwater run-off from other units outside of the diked areas (such as pumps, meters, piping, valves, etc) will be addressed by inspection and maintenance. PPL employees will conduct an inspection of all units on a bimonthly schedule. During the inspection, PPL will address contamination from leaks that have impacted soil to reduce the risk of off-site migration of contaminants from crude contaminated soil. Any leak meeting reportable quantities as defined by the NMOCD will be reported in accordance with NMOCD regulations.

If you have concerns or questions regarding the information contained in this letter, please contact me at 918-661-3557.

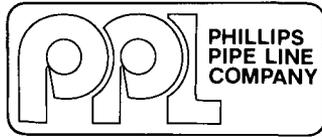
Sincerely,

Anthony C. Walker

Anthony "Tony" C. Walker
Phillips Pipe Line Company
Environmental Representative
3 B10 Adams Building

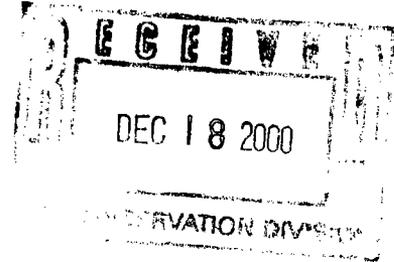
ACW: StormwaterRunoffPlan.doc

cc: District Supervisor - NMOCD-District 1 - 1625 N. French Dr. - Hobbs, NM 88240



December 15, 2000

**Discharge Plan GW-244
Buckeye Pump Station
Phillips Pipe Line Company**



Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Dear Mr. Anderson:

Phillips Pipe Line Company appreciates your assistance with the Buckeye Pump Station Discharge Plan. Attached to this cover letter are two items: a signed copy of the Discharge Plan Approval Conditions and a check in the amount of \$287.50.

If you have any questions regarding the enclosed documents, please contact me at 918-661-3557.

Sincerely,

Anthony C. Walker
Anthony "Tony" C. Walker
Phillips Pipe Line Company
Environmental Representative
3 B10 Adams Building

ACW: DisPlanAcceptanceAndFee.doc

CC: District Supervisor
NMOCD-District 1
1625 N. French Dr
Hobbs, NM 88240



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

November 28, 2000

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5050 9993

Mr. Anthony C. Walker
Phillips Pipeline Company
3B10 Adams Building
Bartlesville, Oklahoma 74004

**RE: Discharge Plan Fees GW-224
Buckeye Pump Station
Lea County, New Mexico**

Dear Mr. Walker:

On September 22, 2000, Phillips Pipeline Company, received, via certified mail, an approval dated September 18, 2000 from the New Mexico Oil Conservation Division (OCD) for renewal of discharge plan GW-224. Each discharge plan has a filing fee and a flat fee as described in WQCC Section 3114, the flat fee of \$287.50 for the Buckeye Pump Station discharge plan GW-224 renewal has not as of this date November 28, 2000 been received by the OCD Santa Fe Division office for GW-224. The discharge plan renewal stipulated that an executed copy of the Discharge Plan Approval Conditions be returned within 10 days of receipt of the approved renewal. The executed Discharge Plan Approval Conditions has not been received by OCD as of November 28, 2000.

Phillips Pipeline Company will submit the \$287.50 flat fee in full and executed Discharge Plan Approval Conditions by December 18, 2000 in order to be in compliance with Water Quality Control Commission Regulation 3114.B.6, or the OCD may initiate enforcement actions which may include fines and/or an order to cease all operations at the facility. Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you have any questions regarding this matter, please contact me at (505)-827-7152 or Mr. W. Jack Ford at (505) 827-7156.

Sincerely,

Roger Anderson
Environmental Bureau Chief

RCA/wjf

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)

Article Sent To:

7099 3220 0000 0505 9999

Postage	\$
Certified Fee	
Return Receipt Fee/ (Endorsement Required)	
Restricted Delivery Fee/ (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Name (Please Print Clearly) (To be completed by mailer)

Street, Apt. No.; or P.O. Box No.

City, State, ZIP+ 4

A. W. Walker
Phillips PPL
Barthesville *610-224*

PS Form 3800, July 1999

See Reverse for Instructions



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

September 18, 2000

CERTIFIED MAIL

RETURN RECEIPT NO. 5050 9900

Mr. Anthony C. Walker
Phillips Pipeline Company
3B10 Adams Building
Bartlesville, Oklahoma 74004

**RE: Discharge Plan Renewal GW-224
Phillips Pipeline Company
Buckeye Pump Station
Lea County, New Mexico**

Dear Mr. Walker:

The ground water discharge plan renewal application GW-224 for the Phillips Pipeline Company Buckeye Pump Station located in the SE/4 SW/4 of Section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on September 1, 1995 and approved October 31, 1995. The discharge plan renewal application letter, dated June 27, 2000, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Phillips Pipeline Company of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Anthony C. Walker
GW-224 Buckeye Pump Station
September 18, 2000
Page 2

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Phillips Pipeline Company is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this renewal plan is for a period of five years. This renewal will expire on **October 31, 2005**, and Phillips Pipeline Company should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

Phillips Pipeline Company will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Buckeye Pump Station facility.

The discharge plan renewal application for the Phillips Pipeline Company Buckeye Pump Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50. There is a renewal flat fee assessed for crude oil pump stations equal to one-half of the original flat fee or \$287.50. The OCD has received the filing fee.

**Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505.**

Mr. Anthony C. Walker
GW-224 Buckeye Pump Station
September 18, 2000
Page 3

If you have any questions please contact Mr. W. Jack Ford at (505) 827-7156. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only. No Insurance Coverage Provided)	
Article Sent To:	
SEP 18 2000	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Name (Please Print Clearly) (To be completed by mailer) A. Walker	
Street, Apt. No., or PO Box No. Phillips	
City, State, ZIP+4 Bartlesville GW-224	
PS Form 3800, July 1999 See Reverse for Instructions	

7099 3220 0000 5050 9900

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-224
PHILLIPS PIPELINE COMPANY
BUCKEYE PUMP STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(September 18, 2000)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for crude oil pump stations. The renewal flat fee required for this facility is \$287.50 which can be paid in full at the time the discharge plan is approved or in equal annual installments with the first installment due at the time of approval of the discharge plan.
2. Phillips Pipeline Company Commitments: Phillips Pipeline Company will abide by all commitments submitted in the discharge plan renewal application letter dated June 27, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Buckeye Pump Station are discontinued for a period in excess of six months. Prior to closure of the Buckeye Pump Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Phillips Pipeline Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Phillips Pipeline Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

PHILLIPS PIPELINE COMPANY

by _____
Title

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Notice Of Publication

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of July 19, 2000 and ending with the issue of July 19, 2000.

And that the cost of publishing said notice is the sum of \$ 68.64 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 19th day of July 2000.

Debbie Schilling

Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2002

LEGAL NOTICE NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-224)-Phillips Pipeline Company, Anthony C. Walker, 3 B10 Adams Building, Bartlesville, Oklahoma 74004, has submitted a renewal application for a discharge plan for the Buckeye Crude Station located in the SE/4 SW/4 of Section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico. Approximately 20,000 barrels of crude oil is stored in two above ground, closed-top steel tanks prior to transport to a refinery. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 234 feet with a total dissolved solids concentration of 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-215)-Perman Treating Chemicals, Inc., Gale Blackwell, Highway 380, Tatum, New Mexico 88267, has submitted a renewal application for a discharge plan for their

the NE/4 of Section 30, Township 12 South, Range 36 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 712 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday. Prior to ruling on any proposed discharge plan application(s) the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 13th day of July, 2000.

STATE OF
NEW MEXICO
OIL
CONSERVATION

LORI WROTHENBERG Direct
SEAL
Published in the
Lovington Daily Lead
July 19, 2000.

THE SANTA FE
NEW MEXICAN
Founded 1849

20

NM OIL CONSERVATION DIVISION
ATTN: DONNA DOMINGUEZ
2040 S. PACHECO ST.
SANTA FE, NM 87505

AD NUMBER: 160152 ACCOUNT: 56689
LEGAL NO: 67743 P.O.#: 00199000278
228 LINES 1 time(s) at \$ 100.51
AFFIDAVITS: 5.25
TAX: 6.61
TOTAL: 112.37

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perney being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #67743 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/19/2000 and 07/19/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 19 day of July, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Betsy Perney
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
19 day of July A.D., 2000

Notary Janet L. Montoya
Commission Expires 12/30/03



OFFICIAL SEAL
Janet L. Montoya
NOTARY PUBLIC - STATE OF NEW MEXICO
MY COMMISSION EXPIRES 12/30/03

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-224) - Phillips Pipeline Company, Anthony C. Walker, 3 B10 Adams Building, Bartlesville, Oklahoma 74004, has submitted a renewal application for a discharge plan for the Buckeye Crude Station located in the SE/4 SW/4 of Section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico. Approximately 20,000 barrels of crude oil is stored in two above ground, closed-top steel tanks prior to transport to a refinery. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 234 feet with a total dissolved solids concentration of 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-215) - Permian Treating Chemicals, Inc., Gale Blackwell, Highway 380, Tatum, New Mexico 88267, has submitted a renewal application for a discharge plan for their Tatum facility located in the NE/4 of Section 30, Township 12 South, Range 36 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved disposal facility. Ground water most likely

to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 712 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 13th day of July, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director

Legal #67743
Pub: July 19, 2000

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

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(GW-215) – Permian Treating Chemicals, Inc., Gale Blackwell, Highway 380, Tatum, New Mexico 88267, has submitted a renewal application for a discharge plan for their Tatum facility located in the NE/4 of Section 30, Township 12 South, Range 36 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 712 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico,
on this 13th day of July, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



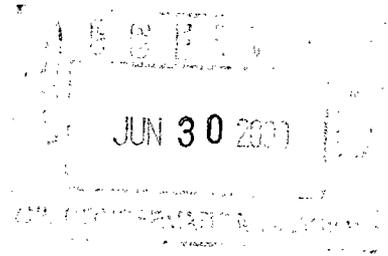
LORI WROTENBERY, Director

SEAL



June 27, 2000

**Discharge Plan GW-244
Buckeye Pump Station
Phillips Pipe Line Company**



Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Dear Mr. Anderson:

Per our conversation, this letter serves as a renewal application for the Phillips Pipe Line Company's Buckeye Pump Station Discharge Plan GW-244.

PPL has reviewed the previously approved Discharge Plan and found that plan acceptable. Please renew the current Discharge Plan GW-244 with the following contact changes:

Operator contact and local representative:

Phil A. Logsdon
Phillips Pipe Line Company
4001 Penbrook Room 322
Odessa, TX 79762 Phone: (915) 368-1331

Corporate contact and environmental representative:

Anthony C. Walker
Phillips Pipe Line Company
3B10 Adams Bldg.
Bartlesville, OK 74004 Phone: (918) 661-3557

A check in the amount of \$50.00 for the nonrefundable filing fee is enclosed. If you have any questions regarding this renewal application, please contact me at 918-661-3557.

Sincerely,

A handwritten signature in cursive script that reads 'Anthony C. Walker'.

Anthony "Tony" C. Walker
Phillips Pipe Line Company
Environmental Representative
3 B10 Adams Building

ACW: DisPlanRenewApp.doc

CC: District Supervisor
NMOCD-District 1
1625 N. French Dr
Hobbs, NM 88240



June 27, 2000

**Discharge Plan GW-244
Buckeye Pump Station
Phillips Pipe Line Company**

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Dear Mr. Anderson:

Per our conversation, this letter serves as a renewal application for the Phillips Pipe Line Company's Buckeye Pump Station Discharge Plan GW-244.

PPL has reviewed the previously approved Discharge Plan and found that plan acceptable. Please renew the current Discharge Plan GW-244 with the following contact changes:

Operator contact and local representative:

Phil A. Logsdon
Phillips Pipe Line Company
4001 Penbrook Room 322
Odessa, TX 79762 Phone: (915) 368-1331

Corporate contact and environmental representative:

Anthony C. Walker
Phillips Pipe Line Company
3B10 Adams Bldg.
Bartlesville, OK 74004 Phone: (918) 661-3557

A check in the amount of \$50.00 for the nonrefundable filing fee is enclosed. If you have any questions regarding this renewal application, please contact me at 918-661-3557.

Sincerely,

A handwritten signature in cursive script that reads 'Anthony C. Walker'.

Anthony "Tony" C. Walker
Phillips Pipe Line Company
Environmental Representative
3 B10 Adams Building

ACW: DisPlanRenewApp.doc

CC: District Supervisor
NMOCD-District 1
1625 N. French Dr
Hobbs, NM 88240

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/29/00

or cash received on _____ in the amount of \$ 50⁰⁰

from Phillips Texas Pipeline Co.

for Buckeye Pump Station GU-224

Submitted by: WJ Jacobs Date: 7-6-00

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THIS IS WATERMARKED PAPER - DO NOT ACCEPT WITHOUT NOTING WATERMARK - HOLD TO LIGHT TO VERIFY WATERMARK

WESTSTAR BANK

PHILLIPS TEXAS PIPELINE CO.
BARTLESVILLE, OK 74004

56744

06/29/2000 [REDACTED]

50.00

PAY TO THE ORDER OF

EXACTLY *****50 US DOLLARS AND 00 CENTS

NEW MEXICO ENVIRONMENT DEPARTMENT
WATER QUALITY MANAGEMENT
2040 S PACHECO
SANTA FE, NM 87505

J. A. Comig
Treasurer

[REDACTED]

DATE	INVOICE NO. (DESCRIPTION)	CO DOCUMENT NO.	GROSS	DISCOUNT	NET
06/27/00	PT 1200004226 USD BUCKEYE DISCHARGE PLAN RENEWAL FILING FEE		50.00	0.00	50.00

PAYEE NUMBER	CHECK DATE	CHECK NO	CHECK AMOUNT
56744	06/29/2000	012253	50.00



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury
CABINET SECRETARY

Oil Conservation Div.
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

March 15, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. 5050 9399

Mr. Anthony C. Walker
Phillips Pipe Line Company
3 B11 Adams Building
Bartlesville, Oklahoma 74004

RE: Discharge Plan Renewal Notice for Phillips Pipe Line Company Facility

Dear Mr. Walker:

Phillips Pipe Line Company has the following discharge plan which expires during the current calendar year.

GW-224 expires 10/30/2000 – Buckeye Pump Station

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge plan renewal application for each of the above facilities is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50.00 plus a flat fee equal to one-half of the original flat fee for oil pump station facilities. The \$50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (A copy of the discharge plan application form is enclosed to aid you in preparing the renewal application. A complete copy of the regulations is available on OCD's website at www.emnrd.state.nm.us/oed/).

Mr. Anthony C. Walker
March 15, 2000
Page 2

If the above sited facility no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Phillips Pipe Line Company has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,

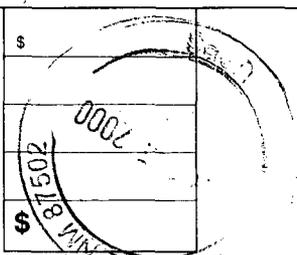


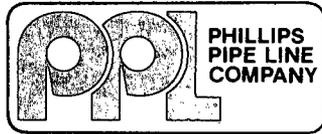
Roger C. Anderson
Oil Conservation Division

cc: OCD Hobbs District Office

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only - Not for use with Certified Prepaid Mail)	
Article Sent To:	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Name (Please Print Clearly) (To be completed by mailer) A. Walker	
Street, Apt. No., or PO Box No. Phillips PL	
City, State, ZIP+4 Bartlesville 740-224	
PS Form 3800, July 1999 See Reverse for Instructions	

7099 3220 0000 5050 9399





January 30, 1998

**Operator Change
Airs No. 35-025-0253 & Discharge Plan GW-224
Buckeye Station
Phillips Pipe Line Company**

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Sirs:

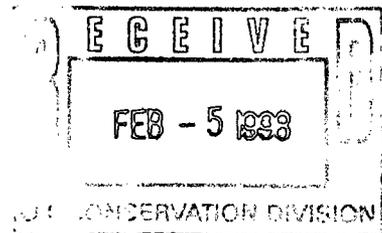
Effective January 1, 1998, Phillips Pipe Line Company replaced WestTex 66 Pipeline Company as the operator of Buckeye Station. Although the operator has changed, ownership remains with Phillips Texas Pipeline Company, Ltd. This reporting meets the requirements for Discharge Plan GW-224 for the Oil Conservation Division and the Air Quality Bureau's Notice of Intent Airs No. 35-025-0253.

If you have any questions regarding this change in operator, contact me at 918-661-3557.

Sincerely,

A handwritten signature in cursive script that reads 'Anthony C. Walker'.

Anthony "Tony" C. Walker
Phillips Pipe Line Company
Staff Environmental Engineer
3 B11 Adams Building



cc: Mr. Jim Shively
State of New Mexico
Environment Department
Air Quality Bureau
2048 Galisteo St.
P.O. Box 26110
Santa Fe, NM 87505

ACW: opchange.doc



Date: 01/30/98

FACSIMILE TRANSMISSION COVER SHEET

THIS TELECOPY IS INTENDED FOR THE SOLE USE OF THE PERSON TO WHOM IT IS SPECIFICALLY ADDRESSED AND SHOULD NOT BE READ BY, OR DELIVERED TO, ANYONE ELSE. It may contain privileged or confidential information, the disclosure of which may result in the breach of certain laws or the infringement of rights of third parties. If you have received this telecopy in error, please call immediately (collect if necessary) at the number below. We thank you for your cooperation and assistance.

To: Roger Anderson - NM OCD

phone: 505-827-7152

fax: 505-827-8177

From: Tony Walker

address: 3B11 Adams Building
Bartlesville, OK 74004

phone: (918)661-3557

fax: (918)662-2304

RE: Change of Operator for Buckeye Station

COMMENTS: Original Copy to Follow.

Page(s) to follow: 1



January 30, 1998

**Operator Change
Airs No. 35-025-0253 & Discharge Plan GW-224
Buckeye Station
Phillips Pipe Line Company**

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Sirs:

Effective January 1, 1998, Phillips Pipe Line Company replaced WestTex 66 Pipeline Company as the operator of Buckeye Station. Although the operator has changed, ownership remains with Phillips Texas Pipeline Company, Ltd. This reporting meets the requirements for Discharge Plan GW-224 for the Oil Conservation Division and the Air Quality Bureau's Notice of Intent Airs No. 35-025-0253.

If you have any questions regarding this change in operator, contact me at 918-661-3557.

Sincerely,

A handwritten signature in cursive script that reads 'Anthony C. Walker'.

Anthony "Tony" C. Walker
Phillips Pipe Line Company
Staff Environmental Engineer
3 B11 Adams Building

cc: Mr. Jim Shively
State of New Mexico
Environment Department
Air Quality Bureau
2048 Galisteo St.
P.O. Box 26110
Santa Fe, NM 87505

ACW: opchange.doc

WESTTEX 66 PIPELINE CO.

December 30, 1996

DE CONSERVATION
RECEIVED
07 JAN 1997 8 52

RECEIVED

JAN - 8 1997

Buckeye Station
Ownership Change
Airs No. 35-025-0253

Environment and
Oil Conservation Division

Rec. by *MWB*
on 3-5-97

State of New Mexico
Environment Department
2048 Galisteo Street
P. O. Box 26110
Santa Fe, NM 87505

Dear Sirs or Madams:

Effective January 1, 1997, Phillips Pipe Line Company will transfer ownership of Buckeye Station to a newly formed company named Phillips Texas Pipeline Company, Ltd. Although ownership has changed, the facility will continue to be operated by WestTex 66 Pipeline Company. Since WestTex 66 will remain as the facility operator, no permit revisions or modification should be necessary.

This notice has been provided to your agency as a courtesy so that you will be aware of the ownership change. Contact me at (918) 661-1399 if further information is needed pertaining to this ownership transfer.

Sincerely,



Scott Maddox, P.E.
360 Adams Building

SEM:ms

cc: Mr. William J. Lemay, Director
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11/13/95
or cash received on 11/16/95 in the amount of \$ 575.00
from WestTex 66 P/L (Phillips P/L)
for Buckeye Crude Station GW-224

Submitted by: _____ Date: _____
(Facility Name) (DP No.)

Submitted to ASD by: R.C. Anderson Date: 11/20/95

Received in ASD by: Angela Herrera Date: 11-20-95

Filing Fee _____ New Facility Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

PHILLIPS PIPELINE COMPANY
BARTLESVILLE, OKLAHOMA 74004

86-82/103

8000027604

DATE	CHECK NO.	AMOUNT
11/13/95	[REDACTED]	\$575.00

PAY TO THE ORDER OF

EXACTLY *****\$575DOLLARS AND 00 CENT

NEW MEXICO ENVIRONMENTAL DEPT
WATER QUALITY MANAGEMENT
2040 S. PACHECO
SANTA FE NM 87505

PHILLIPS PIPELINE CO. 7

J. H. [Signature]
TREASURER



DATE	INVOICE NO. (DESCRIPTION)	COMPANY	*VOUCHER NO.	GROSS	DISCOUNT	NET
11-09-95	SEE BELOW DISCHARGE PLAN FEE	05	L05030014	575.00		575.00

PAYEE NUMBER
B000027604

CHECK DATE
11/13/95

CHECK NO
337260

CHECK AMOUNT
\$575.00

* PLEASE REFER TO VOUCHER NUMBER WHEN MAKING INQUIRIES REGARDING THIS PAYMENT
DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED.

WESTTEX 66 PIPELINE CO.

OIL CONSERVATION DIVISION
RECEIVED

NOV 16 AM 8 52

November 14, 1995

Mr. William Lemay, Director
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: Discharge Plan Fee
Buckeye Station
Discharge Plan GW-224**

Dear Mr. Lemay:

In accordance with New Mexico Water Quality Control Commission Regulation 3-114, WestTex 66 Pipeline Company is hereby submitting the required \$575.00 Discharge Plan Fee for the Buckeye Station crude oil facility, Lea County, New Mexico.

We appreciate the cooperation that we have received from your staff in granting the appropriate approvals to construct and operate Buckeye Station. Contact me at (918)661-1399 if you or your staff have any questions or concerns pertaining to our operations.

Sincerely,



Scott Maddox
Sr. Environmental Engineer
360 Adams Building
Bartlesville, OK 74004

SEM:NMDisp.Fee/wp3

cc: Mr. Wayne Price
New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040

S. Pacheco, Santa Fe, New Mexico 87505. Telephone (505) 827-7131.

(GW-56) - Meridian Oil Inc., Doug Thomas, Senior Environmental/Safety Representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted an application for renewal of their previously approved discharge plan for the Gobernador Compressor Station located in the NW/4 NW/4 of Section 30, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 40 gallons per day of waste water is stored in above ground, closed-top steel tanks prior to transport to an OCD approved Class II injection well for disposal. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 282 feet with a total dissolved solids concentration ranging from 1650 mg/l to 2250 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-57) - Meridian Oil Inc., Doug Thomas, Senior Environmental/Safety Representative, P.O. box 4289, Farmington, new Mexico 87499-4289, has submitted an application for renewal of their previously approved discharge plan for the Pump Canyon Compressor Station located in the SE/4 of Section 24, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 85 gallons per day of waste water is stored in above ground, closed-top steel tanks prior to transport to an OCD approved Class II injection well for disposal. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of 1700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-224) - Westex 66 Pipeline Company, Scott Maddox, Senior Environmental Engineer, 360 Adams Building, Barleaville, Oklahoma 74004, has submitted an application for a discharge plan for the Buckeye Crude Station located in the SE/4 SW/4 of Section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico. Approximately 20,000 barrels of crude oil is stored in two above ground closed-top steel tanks prior to transport to a refinery. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 234 feet with a total dissolved solids concentration of 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-058) - Meridian Oil Inc., Doug Thomas, Senior Environmental/Safety Representative, 3535 E. 30th, Farmington, New Mexico 87401, has submitted a discharge application for their Hart Canyon Compressor Station located in the SE/4 of Section 29, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 18 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 130 feet with a total dissolved solids concentration of approximately 1,700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-059) - Meridian Oil Inc., Doug Thomas, Senior Environmental/Safety Representative, 3535 E. 30th, Farmington, New Mexico 87401, has submitted a discharge application for the Manzanaras Compressor Station located in Section 3 and 4, Township 29 North, Range 8 West, NMPM, San Juan County, New Mexico. Approximately 25 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 211 feet with a total dissolved solids concentration of approximately 1,700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest. If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information presented at the hearing. GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of September, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
s/WILLIAM J. LEMAY, Director
Journal: September 18, 1995.

STATE OF NEW MEXICO
County of Bernalillo SS

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for One times, the first publication being of the 10 day of Sept, 1995, and the subsequent consecutive publications on _____, 1995.

Ricardo Tafanya

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 19 day of Sept, 1995

PRICE 85.92
Statement to come at end of month.

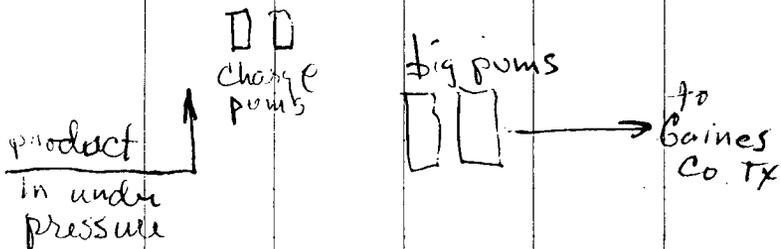
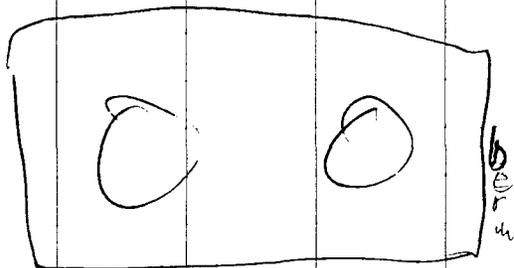
SEAL
Duncan
PUBLIC
NEW MEXICO
8-99

Duncan

CLA-22-A (R-1/93) ACCOUNT NUMBER 120932

MP

10-16-95 330 pm
WESTEX 66 Pipeline
BUCKEYE STATION
S. of Fld Office



Adequate Berwings for the tanks

SUMP - used for draining the pumps when servicing. Has secondary contain w/ leak detection
Facility is 1/2 complete

EPI - 394 2588 Charlie Bettis

FROM CHRIS EUBICE Field back -
INSPECTION NOTES.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-56) - Meridian Oil Inc., Doug Thomas, Senior Environmental/Safety Representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted an application for renewal of their previously approved discharge plan for the Gobernador Compressor Station located in the NW/4 NW/4 of Section 30, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 40 gallons per day of waste water is stored in above ground, closed-top steel tanks prior to transport to an OCD approved Class II injection well for disposal. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 262 feet with a total dissolved solids concentration ranging from 1650 mg/l to 2250 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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(GW-058) - Meridian Oil Inc., Doug Thomas, Senior Environmental/Safety Representative, 3535 E. 30th, Farmington, New Mexico 87401, has submitted a discharge application for their Hart Canyon Compressor Station located in the SE/4 of Section 20, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 18 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 130 feet with a total dissolved solids concentration of approximately 1,700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

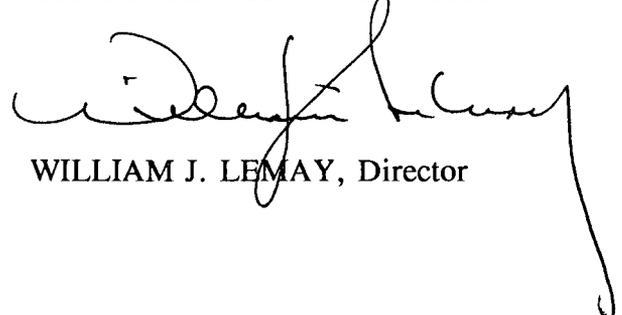
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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of September, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 8/29/95

or cash received on 9/12/95 in the amount of \$ 50.00

from Phillips Pipeline Co

for Buckeye Pump Station GW-224

Submitted by: _____ Date: _____

Submitted to ASD by: Roger Anderson Date: 9/13/95

Received in ASD by: Angie White Date: 9/13/95

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

EST STAR BANK, N.A. TULSAVILLE, OKLAHOMA	PHILLIPS PIPELINE COMPANY BARTLESVILLE, OKLAHOMA 74004	86-8271031	
	DATE	CHECK NO.	AMOUNT
8000133083	08/29/95	[REDACTED]	\$50.00
PAY TO THE ORDER OF		EXACTLY *****\$50.00 DOLLARS AND 00 CENTS	
NEW MEXICO WATER QUALITY CONTROL COMMISSION 1190 ST. FRANCIS DRIVE HAROLD RUNNELS BLDG. SANTA FE, NM 87502		PHILLIPS PIPELINE CO. <i>J. J. Morris</i> TREASURER	

DATE

INVOICE NO. (DESCRIPTION)

COMPANY

*VOUCHER NO.

GROSS

DISCOUNT

NET

08-28-95

SEE BELOW
DISCHARGE PLAN FILING FEE - BUCKEYE STATION

05 H05030046

50.00

50.00

GW-224

RECEIVED

SEP 12 1995

PAYEE NUMBER
8000133083

CHECK DATE
08/29/95

CHECK NO
[REDACTED]

Environmental Bureau
Oil Conservation Division UNIT
\$50.00

* PLEASE REFER TO VOUCHER NUMBER WHEN MAKING INQUIRIES REGARDING THIS PAYMENT
DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED.

WESTTEX 66 PIPELINE CO.

REC

SEP 5 1995

September 1, 1995

Mr. William J. Lemay, Director
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RE: **Discharge Plan
Buckeye Station
Section 34, T17S, R35E
Lea County, New Mexico**

GW-224

Dear Mr. Lemay:

In accordance with Sections 3-104 and 3-106A of the New Mexico Water Quality Control Commission (WQCC) regulations, WestTex 66 Pipeline Company hereby submits a \$50.00 filing fee and an application for Discharge Plan approval at our Buckeye Station crude oil facility.

Buckeye Station is an integral part of a crude oil gathering system (SIC 4612) located in Lea County, New Mexico. Crude oil is received at this facility from area producing wells and transported via pipeline to either of two 10,000 barrel crude oil storage tanks where it is held as refinery feedstock. Product will similarly be transported to the refinery via pipeline. This facility is located in the SE/4 of the SW/4 of Section 34, Township 17 South, Range 35 East. A facility site plan and a U.S.G.S. 7.5 minute topographic map have been attached.

The operator contact and local representative is:

David M. Wilson
WestTex 66 Pipeline Co.
4001 E. 42nd., Suite 301
Odessa, TX 79762 Phone: (915)368-1378

The corporate contact and environmental representative is:

Scott Maddox
WestTex 66 Pipeline Co.
360 Adams Building
Bartlesville, OK 74004 Phone (918)661-1399

The State of New Mexico is the registered landowner on which this facility is located.

Secondary containment will be provided for both tanks. There will be sufficient containment capacity to hold the largest tank volume plus a ten percent allowance for precipitation. There are two outfalls (#001 and #002) which are located in the northeast corner of the tank dikes surrounding tank #2811 and #2812, respectively. These outfalls will be closed until such time as precipitation warrants opening for the discharge of uncontaminated stormwater. All storm water discharges will be visually inspected to ensure the absence of sheen prior to discharge. Discharge quantity is dependent upon the amount of precipitation. Flooding potential is minimal and is not anticipated. The gradual slope of the terrain surrounding this facility is to the southeast and

drops approximately 3 feet per 1,000 feet of linear distance. There are no surface waters located within one mile southeast of this facility which are expected to be impacted from uncontaminated storm water discharges from the tank dikes. Contamination of surface waters in other directions from the facility have not been considered since they are located upgradient. The Ogallala is the closest source of potable groundwater beneath the site and can be reached at approximately 234 feet below ground level. The chloride content of the Ogallala beneath this section of land ranges from 50 to 129 parts per million.

Other wastes which may be generated at this site include miscellaneous plant trash, sand blast aggregate from tank maintenance and repair operations and floating roof tank seals. None of the aforementioned wastes are expected to test RCRA hazardous. There will be no long term storage for these waste streams. Since Buckeye Station is an unmanned facility, all wastes will be generated intermittently as repair dictates. These wastes will be disposed of at landfills which have been permitted to receive the respective waste.

Tank bottom sludge generated during tank cleaning operations is not a waste. Tank bottoms will be either trucked or piped offsite for recycling. Tank cleaning operations are expected to occur every ten years unless extenuating circumstances warrant more frequent tank inspection.

There are no underground process or wastewater pipelines. The only underground pipelines located at this facility are associated with crude oil transfer into and out of the crude oil tanks. Crude oil tanks will be visually inspected for mechanical integrity whenever operations personnel are present. At the very least, visual inspections will be conducted once per month in accordance with API Standards and records maintained on company form number GPL-199. Comprehensive annual tanks inspections will be recorded on company form 3120.

Contact me at (918)661-1399 if you have additional information is needed prior to approval of this discharge plan.

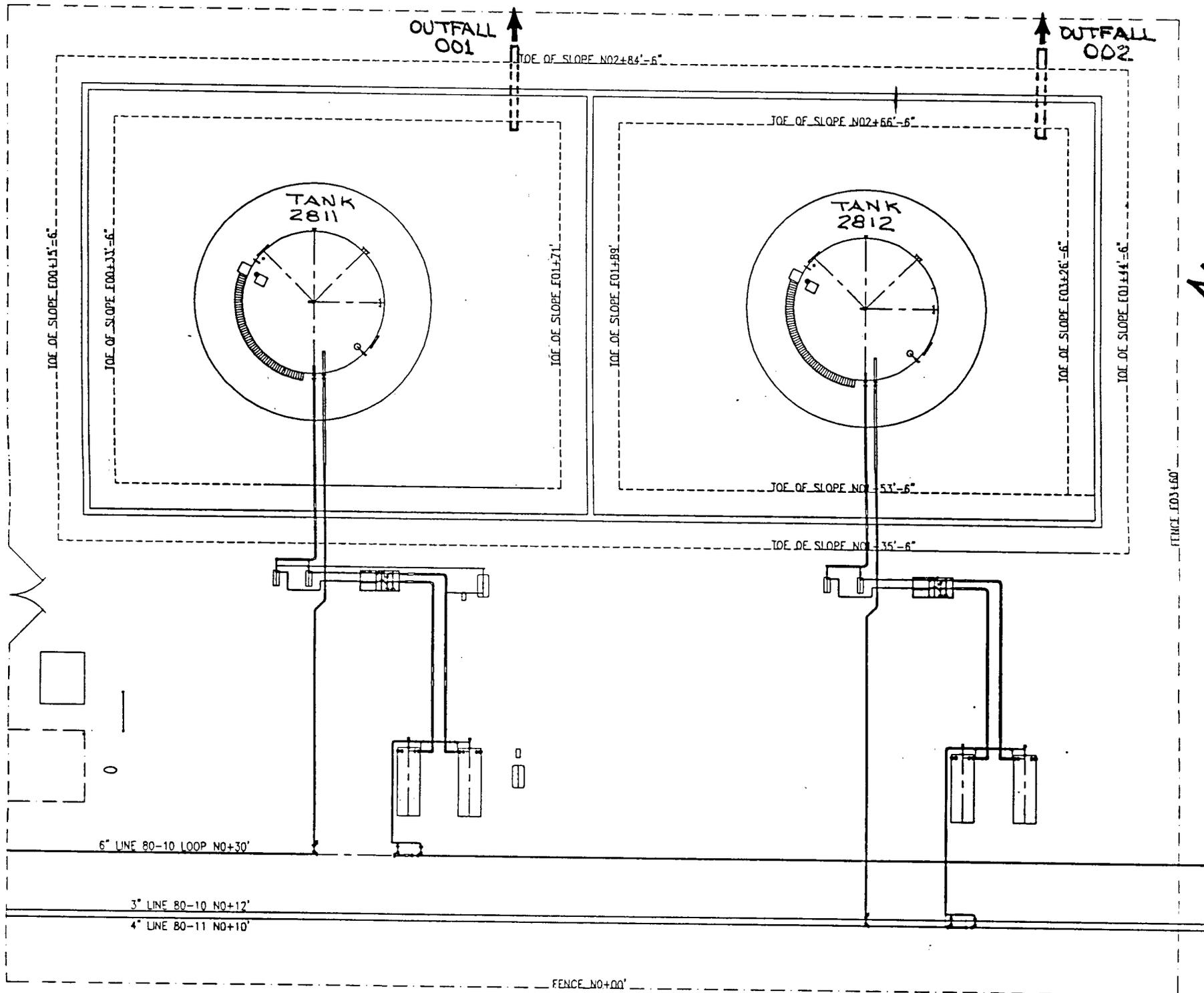
Sincerely,



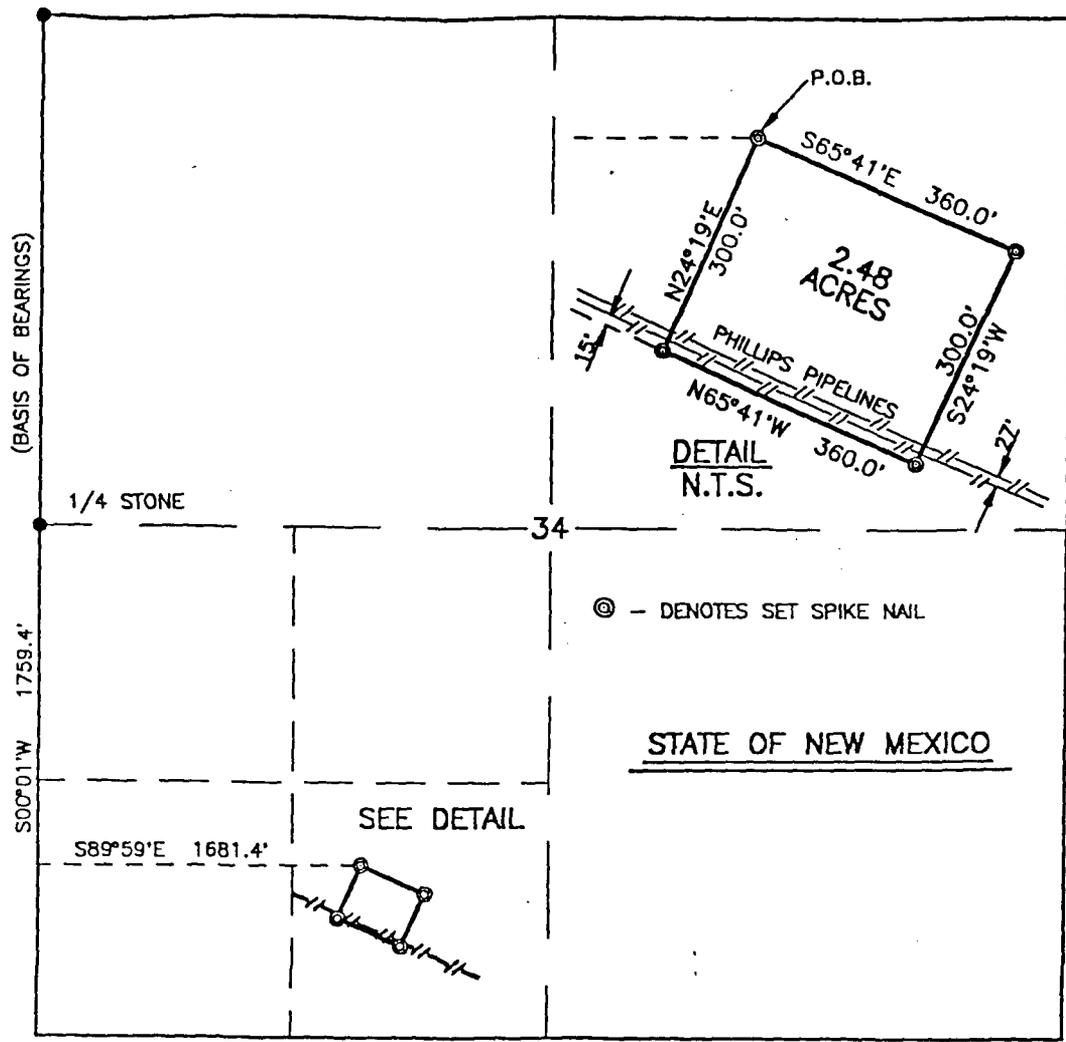
Scott Maddox
Sr. Environmental Engineer
360 Adams Building
Bartlesville, OK 74004

SEM:NMDisPln.app/wp3
Attachments (4)

cc: Mr. Wayne Price
New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241



SECTION 34, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO



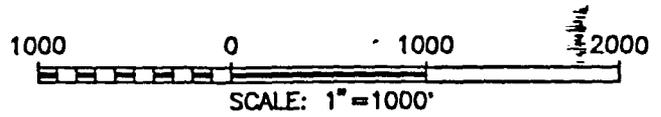
⊙ - DENOTES SET SPIKE NAIL

STATE OF NEW MEXICO

LEGAL DESCRIPTION

A TRACT OF LAND LOCATED IN THE SE 1/4 OF THE SW 1/4 OF SECTION 34, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A SPIKE NAIL SET FOR THE NORTHWEST CORNER OF THIS TRACT WHICH LIES 500°01'W, 1759.4 FEET AND S89°59'E, 1681.4 FEET FROM A STONE FOUND FOR THE WEST QUARTER CORNER OF SAID SECTION 34; THENCE S65°41'E, 360.0 FEET TO A SPIKE NAIL SET FOR THE NORTHEAST CORNER OF THIS TRACT; THENCE S24°19'W, 300.0 FEET TO A SPIKE NAIL SET FOR THE SOUTHEAST CORNER OF THIS TRACT; THENCE N65°41'W, 360.0 FEET TO A SPIKE NAIL SET FOR THE SOUTHWEST CORNER OF THIS TRACT; THENCE N24°19'E, 300.0 FEET TO THE POINT OF BEGINNING CONTAINING 2.48 ACRES MORE OR LESS:

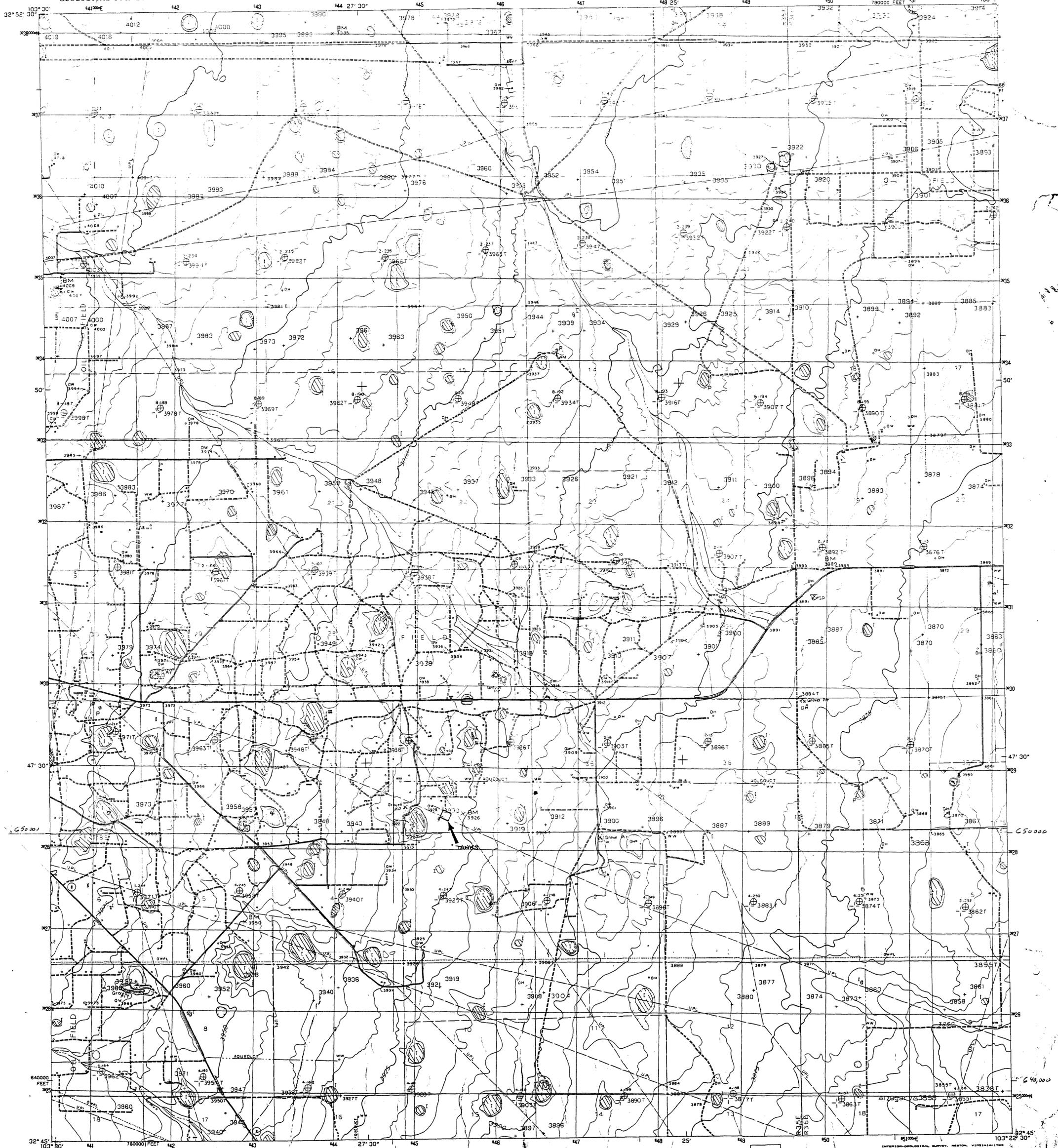


I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED IN THIS STATE.

REGISTERED PROFESSIONAL SURVEYOR
LAND SURVEYING
 JOHN W. WEST, N.M.P.E. & S. No. 676
 TEXAS P.L.S. No. 1138
 RONALD J. ELLISON, N.M. L.S. No. 3239
 TEXAS P.L.S. No. 1883

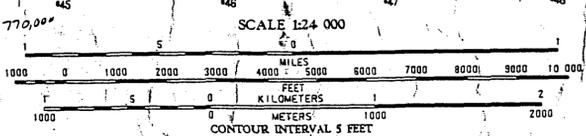
JOHN W. WEST ENGINEERING COMPANY
CONSULTING ENGINEERS & SURVEYORS - HOBBS, NEW MEXICO

PHILLIPS PETROLEUM CO.	
A 2.48 ACRE TRACT OF LAND LOCATED IN THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 34, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.	
Survey Date: 2/14/95	Sheet 1 of 1 Sheets
W.O. Number: 95-11-0236	Drawn By: James L. Presley
Date: 2/15/95	DISK: JLP#109
	PHI0236



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
CONTROL BY THE UNITED STATES GEOLOGICAL SURVEY
COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1978
FIELD CHECKED 1979 MAP EDITED 1985
PROJECTION TRANSVERSE MERCATOR
GRID 30-METER UNIVERSAL TRANSVERSE MERCATOR ZONE 13
ROAD-FOOT STATE GRID TICKS NEW MEXICO EAST ZONE
UTM GRID DECLINATION 7°32' EAST
1983 MAGNETIC NORTH DECLINATION 7°30' EAST
VERTICAL DATUM NATIONAL GEODESIC VERTICAL DATUM OF 1955
HORIZONTAL DATUM 1983 NORTH AMERICAN DATUM
To place on the predicted North American Datum of 1983,
move the projection lines as shown by dashed corner ticks
(8 meters south and 45 meters east)
There may be private inholdings within the boundaries of any
Federal and State Reservations shown on this map
All marginal data and lettering generated and positioned by
automated type placement procedures

PROVISIONAL MAP
Produced from original
manuscript drawings. Informa-
tion shown as of date of
field check. 3



QUADRANGLE LOCATION

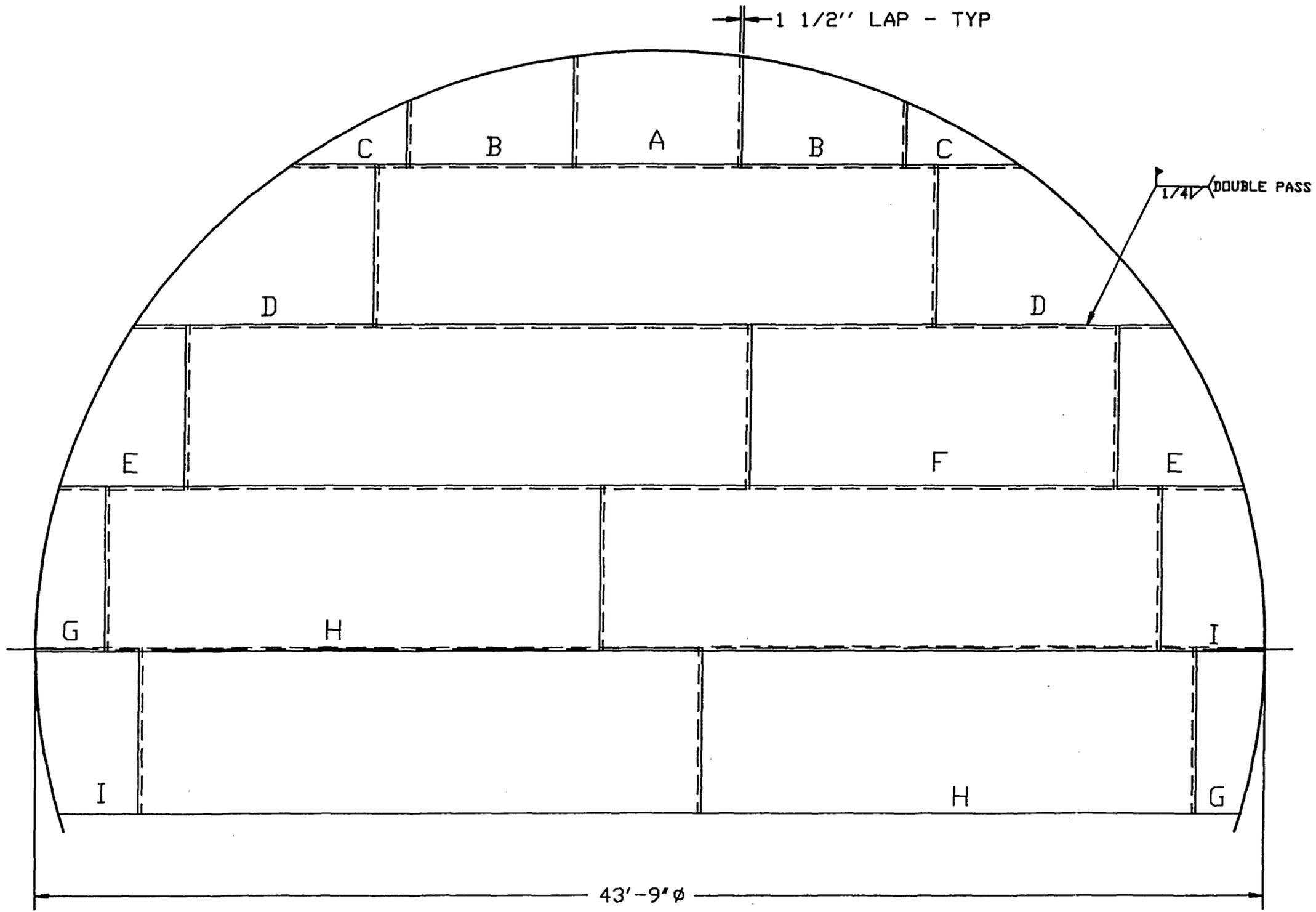
1	2	3	4
5	6	7	8

ADJOINING 7.5 QUADRANGLE NAMES

ROAD LEGEND
Improved Road
Unimproved Road
Trail
Interstate Route U.S. Route State Route

LOVINGTON SW, NEW MEXICO
PROVISIONAL EDITION 1985
3203-G4-TF-024

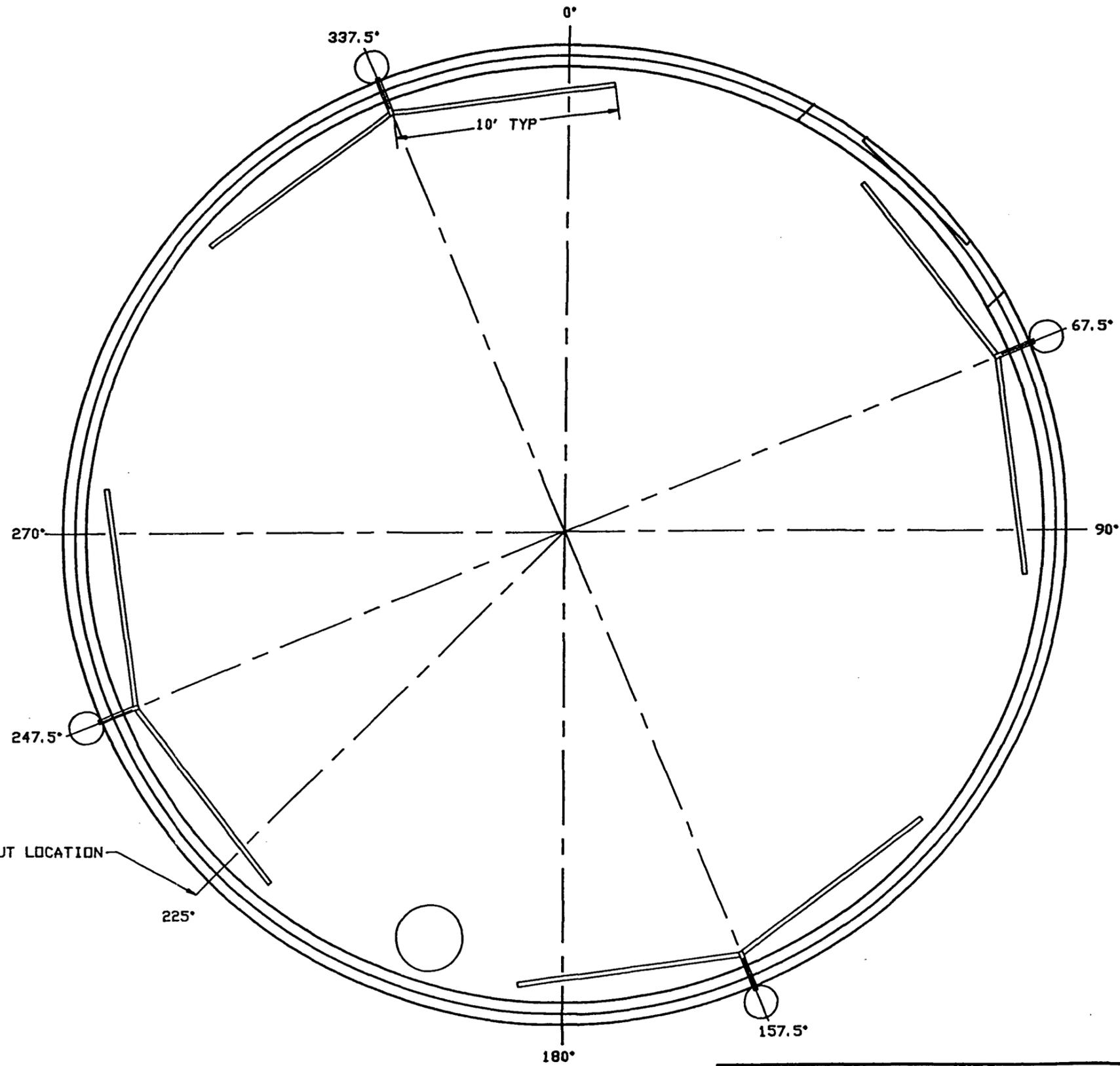
THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225
OR RESTON, VIRGINIA 22092



TANCO

COMPANY WestTex 66		TITLE 43'-9'' ø BOTTOM PLATE LAYOUT					
LOCATION LEA COUNTY, NM	TANK # 2812	BY P.Mc	SCALE 1/48	DATE 8/15/99	BUG NO 910-3	REV 3	OF 3

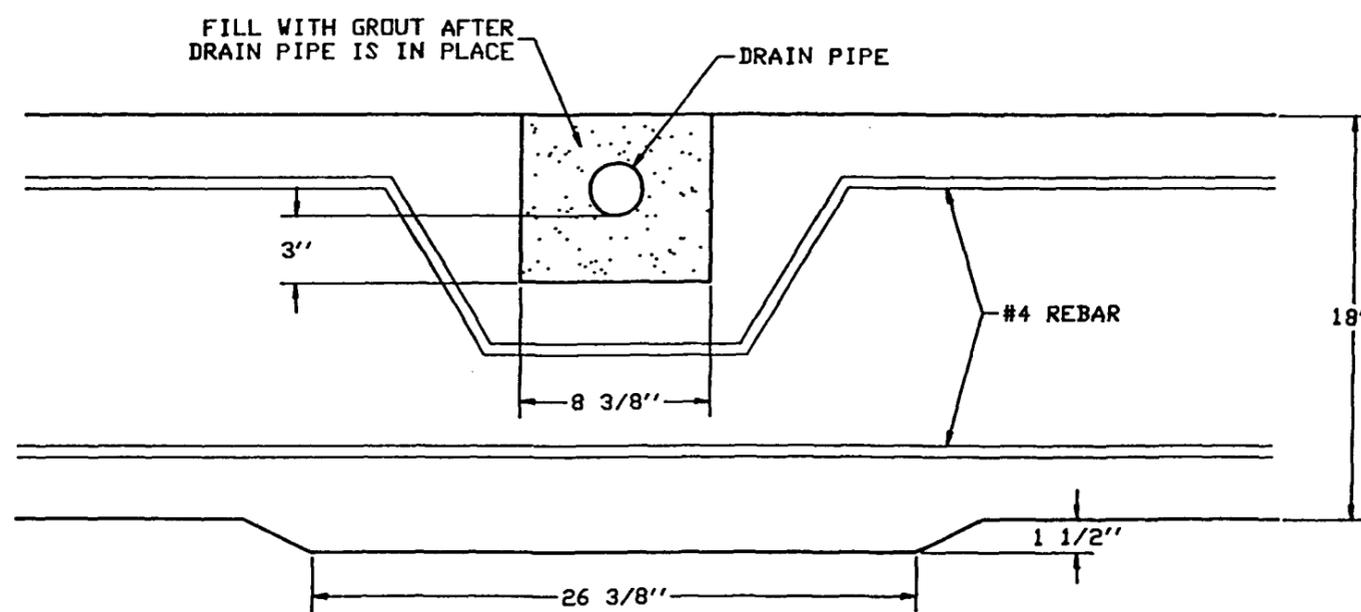
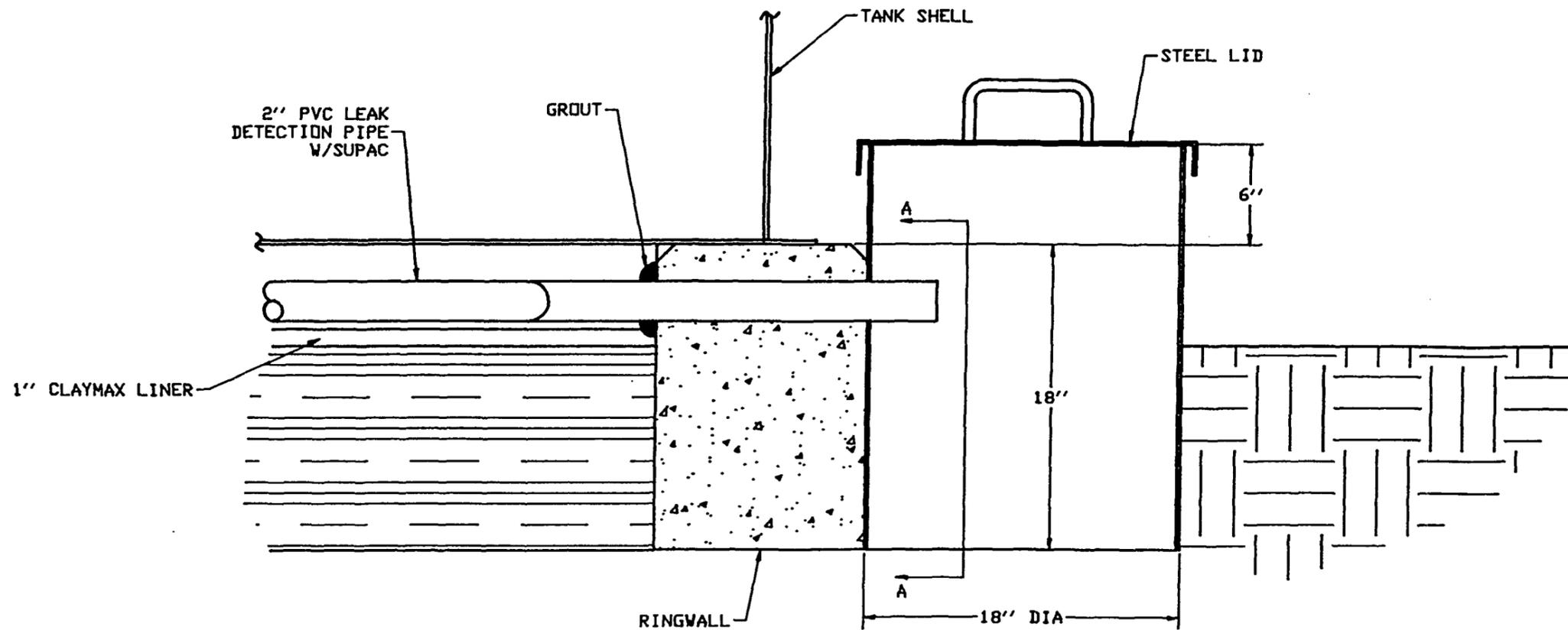
Tanco Engineering, Inc. (303) 772-5420



TANCO

COMPANY WestTex 66		TITLE FOUNDATION - ORIENTATION							
LOCATION LEA COUNTY, NM		TANK # 2812	BY P.M.C.	SCALE 1/64	DATE 8/14/95	DWG NO 910-1C	REV 1C	SHT 1C	OF

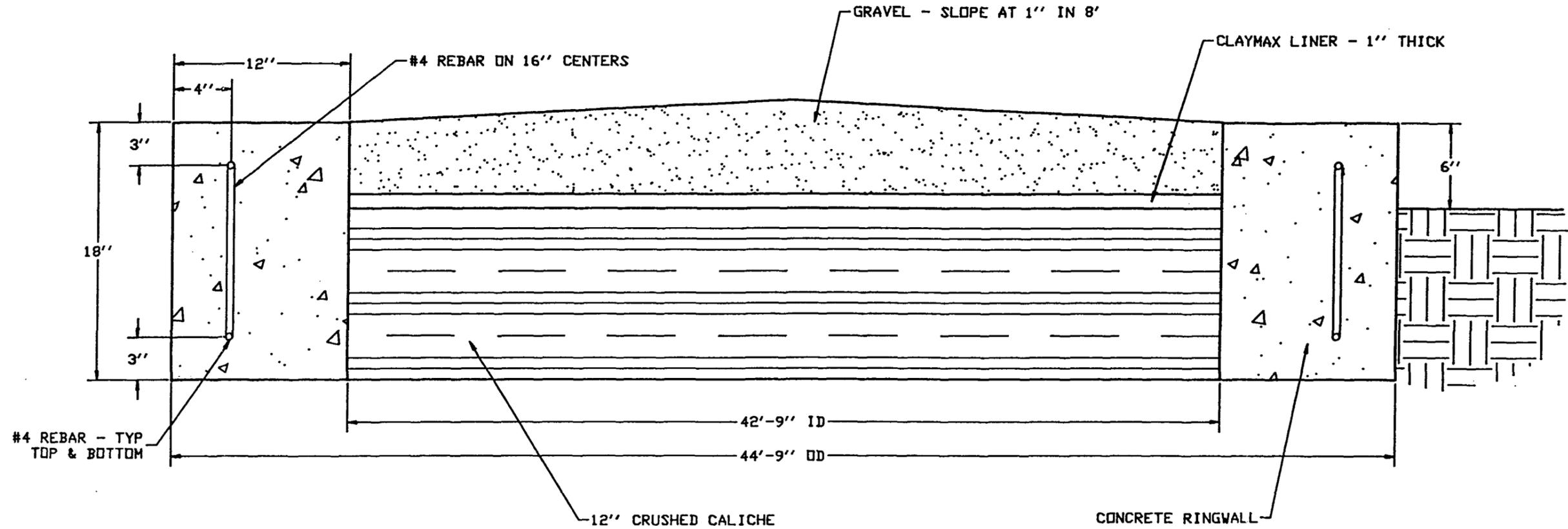
Tanco Engineering, Inc. (303) 772-5420



VIEW A-A

TANCO

COMPANY WestTex 66	TITLE LEAK DETECTION	BY P.M.C.	SCALE 1/8	DATE 9/13/93	DWG NO 910-1B	REV A	SHT 1B	OF 1B
LOCATION LEA COUNTY, NM	TANK # 2812							



NOTE:
SEE DWGS 910-1A, 1B, 1C, AND 1D FOR DETAILS

TANCO

COMPANY WestTex 66	TITLE FOUNDATION	BY P.M.C.	SCALE NTS	DATE 8/14/93	DWG NO 910-1	REV	SHT 1	DF
LOCATION LEA COUNTY, NM	TANK # 2812							

OIL CONSERVATION DIVISION

2040 S Pacheco
Santa Fe, New Mexico 87505

August 17, 1995

CERTIFIED MAIL

RETURN RECEIPT NO.P-176-012-171

Mr. Scott Maddox
WestTex 66 Pipeline Company
360 Adams Building
Bartlesville, Oklahoma 74004

**RE: Buckeye Crude Station
Section 34, T17S, R35E
Lea County, New Mexico**

Dear Mr. Maddox:

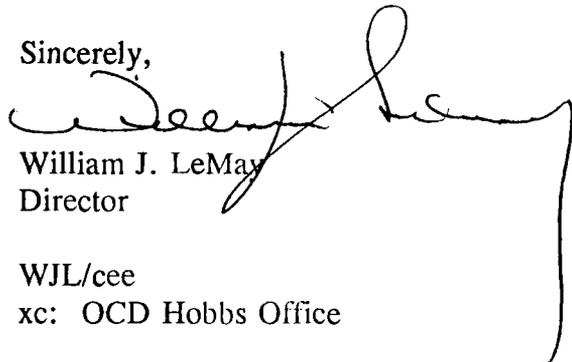
The Oil Conservation Division (OCD) has received WestTex 66 Pipeline Company's (WestTex) request dated August 11, 1995 for a 120 day extension to submit a discharge plan application for the above referenced facility. The Buckeye Crude Station is located in Section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico.

Pursuant to Section 3-106.A. of the New Mexico Water Quality Control Commission (WQCC) regulations and for good cause shown, WestTex is hereby granted an extension for submittal of the discharge plan application until December 16, 1995. Pursuant to Section 3-106.B. of the WQCC regulations WestTex is hereby granted an extension to discharge at the Buckeye Crude Station without an approved discharge plan until December 16, 1995. This extension is granted to allow WestTex time to compile and formulate the discharge plan for the above referenced facility.

Please be advised this extension does not relieve WestTex of liability should their operation result in pollution of surface waters, ground waters or the environment.

If you have any questions , call Chris Eustice at (505) 827-7153.

Sincerely,



William J. LeMay
Director

WJL/cee

xc: OCD Hobbs Office

WESTTEX 66 PIPELINE CO.

RECEIVED
NEW MEXICO OIL CONSERVATION DIVISION
1517
AUG 8 52

August 11, 1995

Mr. William Lemay, Director
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: Buckeye Station
Discharge Plan**

Dear Mr. Lemay:

Pursuant to discussions with Mr. Roger Anderson, WestTex 66 Pipeline Company (WestTex) seeks authorization for a 120 day waiver from the Discharge Plan requirements of Water Quality Control Commission Regulation 3-104. WestTex is in the process of constructing two 10,000 barrel crude oil tanks located in Section 34, T17S, R35E, Lea County, New Mexico at the subject site.

One of the two crude oil tanks has been completed and began receiving product on July 25, 1995. The other tank is under construction. The Discharge Plan will seek authorization to discharge uncontaminated stormwater which accumulates within the tank dikes surrounding the tanks. To date, no rain events have warranted a discharge from this site.

WestTex intends to provide a Disposal Plan for your approval within two weeks from the date of this letter. Contact me at (918)661-1399 if you have any questions concerning this approval request.

Sincerely,



Scott Maddox
Sr. Environmental Engineer
360 Adams Building
Bartlesville, OK 74004

SEM:NMDisp.Pln/wp3

cc: Mr. Wayne Price
New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241