GW - 233

PERMITS, RENEWALS, & MODS Application

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 11/12/10

or cash received on _____ in the amount of $ 100.00

from Williams Fee Covers

for GW-233

Submitted by: Lawrence Romero Date: 12/16/10

Submitted to ASD by: Lawrence Romero Date: 12/16/10

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

WILLIAMS FOUR CORNERS LLC
PO Box 21218
Tulsa, OK 74121-1218
Customer Support 1-866-778-2665

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
4027056276	11/18/2010	486235	WATER QUALITY MANAGEMENT FUND	**********200.00

INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION	NET AMOUNT
17-NOV-2010	20101117	PERMIT FEES GW-060, Milagro Plant GW-233, La Jara Plant	200.00

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

WILLIAMS FOUR CORNERS LLC
PO Box 21218
Tulsa, OK 74121-1218
Customer Support 1-866-778-2665

70-2322 /719
JPMorgan Chase Bank, N.A.
Chicago, IL
A/C 695208066
[redacted]

DATE: 11/18/2010

PAY ➔ $**********200.00
USD

PAY TO THE ORDER OF:

WATER QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIV
1220 S ST FRANCIS DR
SANTA FE, NM 87505
UNITED STATES

Authorized Signer

SUPPLIER NUMBER
486235

COPYGARD ANTI-FRAUD PROTECTION PATENTS 5,310,348; 5,277,709; 5,310,198; 5,397,168

[redacted]

RECEIVED OCD

2010 NOV 29 A 7:55

Aaron Dailey
Williams Four Corners, LLC
188 County Road 4900
Bloomfield, NM 87413
505-632-4708 (office)

November 22, 2010

Mr. Glen von Gonten
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Subject: Discharge Plan Renewal Application
Williams Four Corners, LLC La Jara Plant (GW-233)

Dear Mr. von Gonten:

Williams Four Corners, LLC submitted the Discharge Plan renewal application for the La Jara Compressor (GW-233) to you via email on November 22, 2010. A copy of the email was also forwarded to Brandon Powell, OCD District 3.

Enclosed please find a check for $100 to cover the filing fee for the application.

If any additional information is needed, please contact me at (505) 632-4708.

Sincerely,

Aaron Dailey
Environmental Specialist

Lowe, Leonard, EMNRD

From: Dailey, Aaron [Aaron.Dailey@williams.com]
Sent: Monday, November 22, 2010 2:00 PM
To: Lowe, Leonard, EMNRD
Cc: VonGonten, Glenn, EMNRD; Powell, Brandon, EMNRD; Potochnik, Mark; Deklau, Ingrid
Subject: Williams GW 60 (Milagro); GW 233 (La Jara) OCD Renewal applications
Attachments: Williams GW 60 Milagro OCD Renewal 11.22.2010.pdf; Williams GW 233 La Jara OCD Renewal 11.22.2010.pdf

Leonard,
Please find the attached Discharge Plan renewal applications for the Williams Milagro (GW 60) and the Williams La Jara (GWW 233) facilities. Please contact me if you have any questions.
Thanks,
aaron

Aaron Dailey
Environmental Specialist
Williams Four Corners, LLC
Office: (505)632-4708
Cell: (505)787-0719
Fax: (505)632-4781
aaron.dailey@williams.com

1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Compressor Station (La Jara Compressor Station, GW-233)

2. Operator: Williams Four Corners, LLC
   Address: 188 CR 4900, Bloomfield, NM 87413
   Contact Person: Aaron Dailey Phone: 505-632-4708

3. Location: NW/4 NW/4 Section 17 Township 30 North Range 6 West
   Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

6. Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Aaron Dailey; Signature: _____ Title: Environmental Specialist

E-mail Address: aaron.dailey@williams.com Date: 11/22/2010

Aaron Dailey
Williams Four Corners, LLC
188 County Road 4900
Bloomfield, NM 87413
505-632-4708 (office)

November 22, 2010

Mr. Glen von Gonten
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Subject: Discharge Plan Renewal Application
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Sincerely,

Aaron Dailey
Environmental Specialist

Williams

PO Box 21218
Tulsa, OK 74121-1218
Customer Support 1-866-778-2665

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4027056276	11/18/2010	486235	WATER QUALITY MANAGEMENT FUND	**********200.00

INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION	NET AMOUNT
17-NOV-2010	20101117	PERMIT FEES	200.00

1 - MILAGRO , 1 - LAGUNA @ 100.00 each

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Williams

WILLIAMS FOUR CORNERS LLC
PO Box 21218
Tulsa, OK 74121-1218
Customer Support 1-866-778-2665

70-2322/719
JPMorgan Chase Bank, N.A.
Chicago, IL
A/C 695208066
[redacted]

DATE 11/18/2010

PAY TO THE ORDER OF

PAY $**********200.00
USD

WATER QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIV
1220 S ST FRANCIS DR
SANTA FE, NM 87505
UNITED STATES

Rodney J. Sat
Authorized Signer

SUPPLIER NUMBER
186235

[redacted]

La Jara Compressor Station

NMOCD Discharge Plan
GW-233 Renewal

Williams Four Corners, LLC
188 CR 4900
Bloomfield, NM 87413

November 2010

Item 1
Indicate the major operational purpose of the facility. If the facility is a natural gas purification plant (CO_2 removal) and compressor station include the total combined site rated horsepower.

The La Jara Compressor Station is owned and operated by Williams Four Corners, LLC (Williams). It is located approximately 10.3 miles northwest of Gobernador, New Mexico. The station was constructed in 1969 to provide natural gas gathering, metering, compression, dehydration and delivery services through the Williams system to various producers. The air quality permit for this site has allowed the operation two 4000-hp Solar turbines, three 4700-hp Solar turbines, one generator, one fuel gas heater, and five 20 million standard cubic feet per day (mmscfd) triethylene glycol dehydrators. The turbines are skid-mounted and housed within two buildings. Currently, five of the turbines exist at the site. The dehydrators are currently not installed, but may be at some future date. In addition, there are various storage tanks, support structures and ancillary equipment.

Item 2
Name of operator or legally responsible party and local representative.

Legally Responsible Party/ Operator	Williams Four Corners, LLC 188 County Road 4900 Bloomfield, NM 87413 (505) 632-4600/4634 (800)-645-7400 (24 hour emergency notification)
Local Representative	Aaron Dailey Williams Four Corners, LLC 188 County Road 4900 Bloomfield, NM 87413 (505) 642-4708

Item 3
Give a legal description of the location and county. Attach a large-scale topographic map.

Rio Arriba County, New Mexico
Township 30 North, Range 6 West, NW/4 NW/4 Section 17
The topographic map is attached as Figure 1.

Item 4
Attach the name, telephone number and address of the landowner of the facility site.

Williams is leasing the subject property from:
Bureau of Land Management
1235 N. La Plata Highway
Farmington, NM 87401
(505) 599-8900

Item 5
Attach a description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

There have been no modifications to this section. The tank list has been updated in Table 1. See information on-file at OCD. The facility plot plan is included with this document as Figure 2.

Item 6
Attach a description of all materials stored or used at the facility.

Table 1 describes the transfer, storage and disposal of exempt and non-exempt process fluids, effluents, and waste solids expected to be generated at the site.

MSDSs for materials at the site will be maintained in Williams' corporate office and will be available upon request.

Item 7
Attach a description of present sources of effluent and waste solids. Average quality and daily volume of wastewater must be included.

The source, quantity, and quality of effluent and waste solids expected to be generated at the compressor station are summarized in Table 2.

Item 8
Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

There have been no modifications except that used oil filters and oil soaked pads and socks will be recycled per OCD regulations. This is reflected in Table 1, which describes the transfer, storage and disposal of exempt and non-exempt process fluids, effluents, and waste solids expected to be generated at the site. See additional information on-file at OCD.

Item 9
Attach a description of proposed modifications to existing collection/treatment/disposal systems.

No modifications to the facility are necessary to meet NMOCD requirements.

Item 10
Attach a routine inspection and maintenance plan to ensure permit compliance.

There have been no modifications to this item. See information on-file at OCD.

Item 11
Attach a contingency plan for reporting and clean up of spills or releases.

There have been no modifications to this item. See information on-file at OCD.

Item 12

Attach ecological/hydrological information for the facility. Depth to and quality of groundwater must be included.

A current well search was performed using the New Mexico Office of the State Engineer's WATERS Database(1) for this renewal application. There is no new information to report for this item. Information on the documented water well in the vicinity of the La Jara Compressor Station is presented in the table below. The ground water in the area is expected to have a total dissolved solids (TDS) concentration of approximately 200-2,000 mg/l. Depth to groundwater is estimated to be 300-500 feet. See additional information on-file at OCD.

The table below presents available information provided for the well.

Township; Range; Section	Quarter[a]	Apx. Distance from Site (mi)	Well #	Use[b]	Well Depth (ft)	Water Bearing Stratifications (ft)	Description	Depth to Water (ft)
30N; 6W; 17	324	~0.5	SJ 00741	min	2038	422-2010	Sandstone/ gravel/ conglomerate	300

Note a: 1=NW/4; 2=NE/4; 3=SW/4; 4=SE/4 from smallest to largest (eg. Q/64; Q/16; Q4)
Note b: min = mining, milling, or oil

References

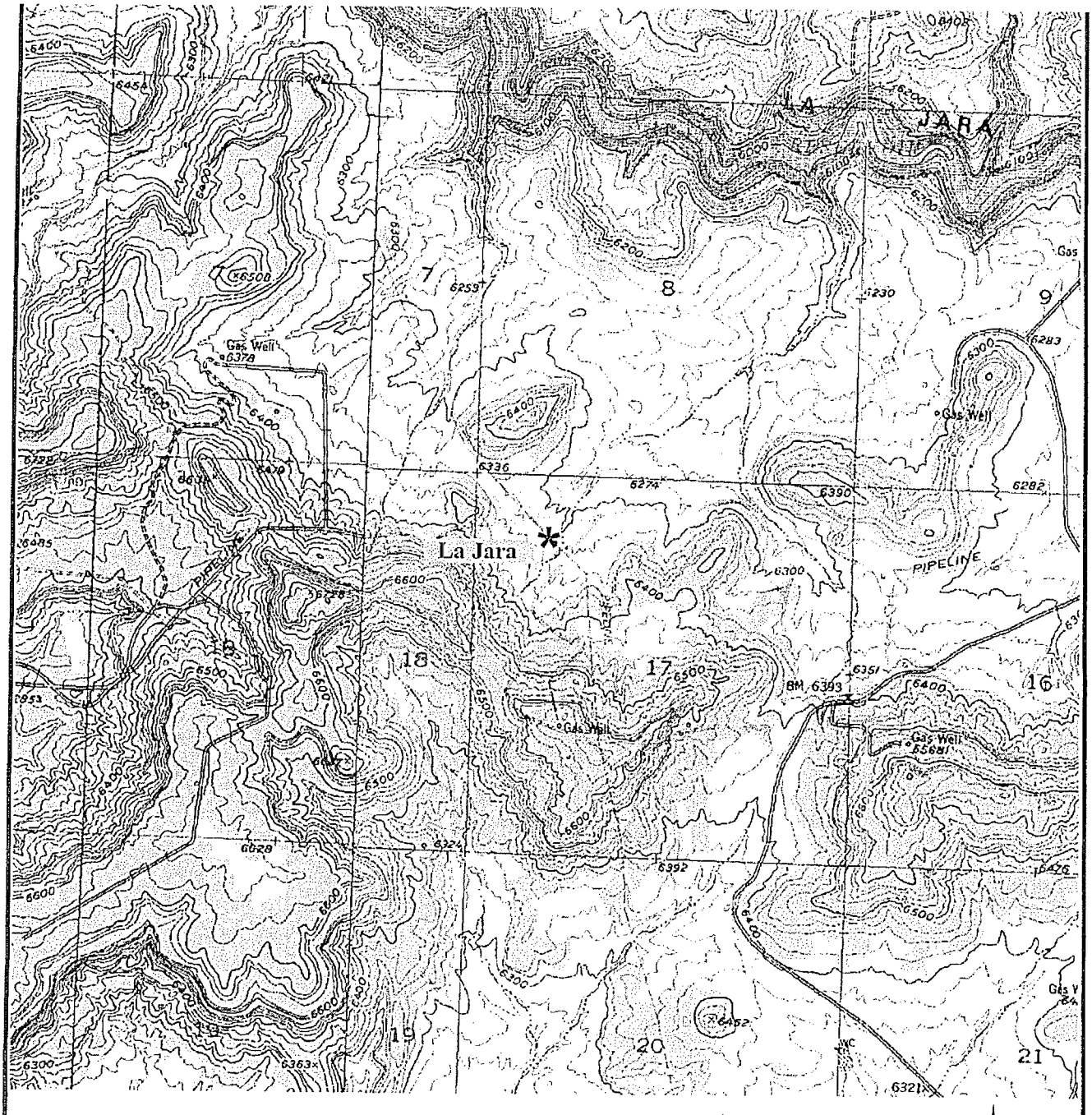
[1]Online Well Reports and Downloads, New Mexico Office of the State Engineer, search performed 11/7/2010.

[2]Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., Padgett, E.T., 1983, Hydrology and Water Resources of San Juan Basin, New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Item 13

Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

There have been no modifications to this section. See information on-file at OCD.



Source: USGS Gomez Ranch and Navajo Dam, NM Quadrangles

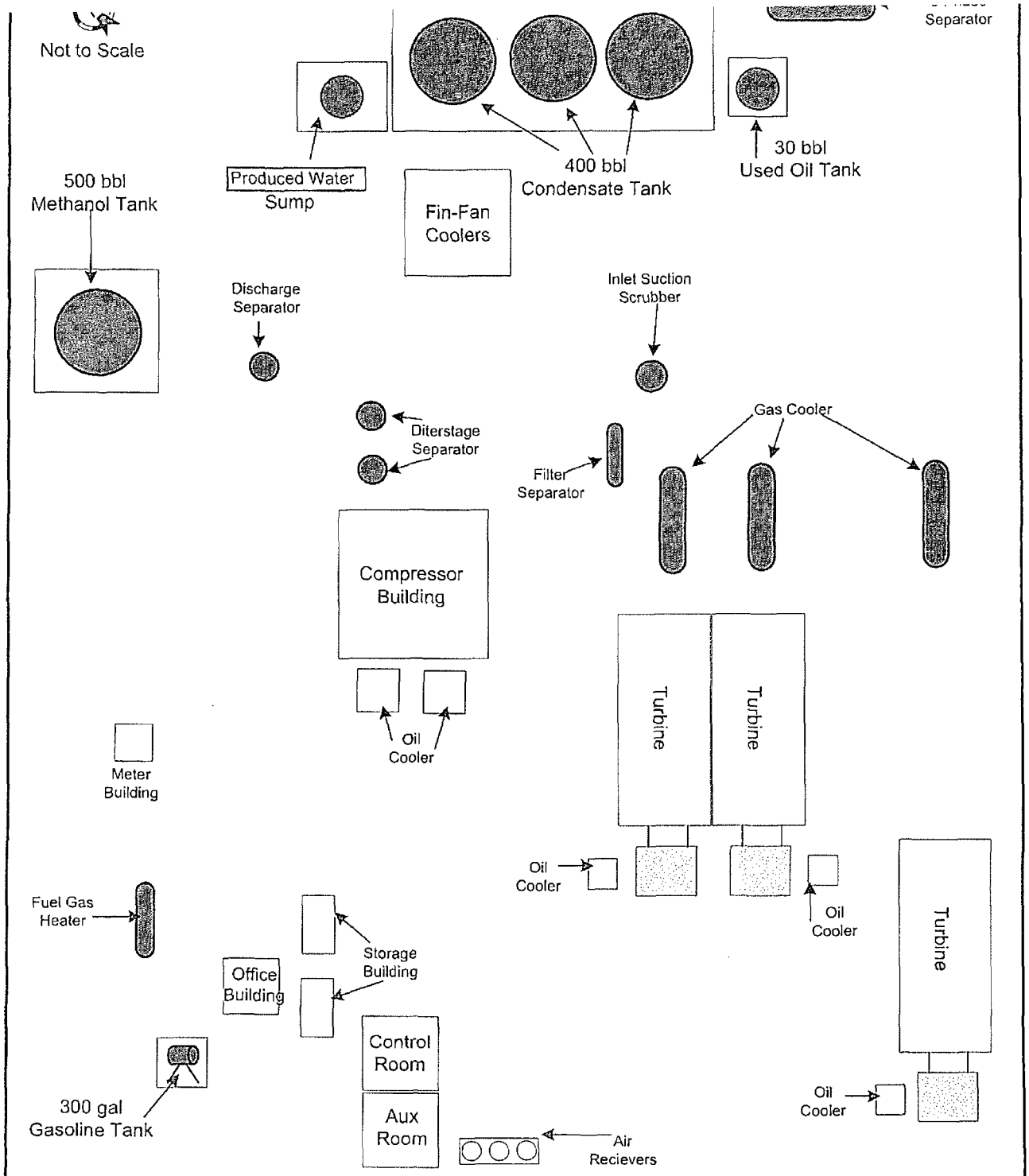
Williams

Figure 1 Site Vicinity / Topographic Map

La Jara Compressor Station

Section 17, Township 30N Range 6W

Rio Arriba County, New Mexico



Facility Site Plan

La Jara Compressor Station

Rio Arriba County, New Mexico

Table 1
Transfer, Storage and Disposal of Process Fluids, Effluent and Waste Solids

PROCESS FLUID/WASTE	STORAGE	STORAGE CAPACITY (approximate)	CONTAINMENT/ SPILL PREVENTION	RCRA STATUS	DESCRIPTION OF FINAL DISPOSITION
Condensate/Produced Water	Above ground storage tank	3 @ 16,800 gal	Lined berm	Exempt	Saleable liquids may be sold to refinery. The remaining liquids may be transported to a Williams evaporation facility or may be disposed at any facility permitted by any state, federal, or tribal ag to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 260-265 will be disposed only at a facility permitted to accept such hazardous waste.
Produced Water	Above ground storage tank	3360 gal	Lined berm	Exempt	Saleable liquids may be sold to refinery. The remaining liquids may be transported to a Williams evaporation facility or may be disposed at any facility permitted by any state, federal, or tribal ag to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 260-265 will be disposed only at a facility permitted to accept such hazardous waste.
Used Oil	Above ground storage tank	1260 gal	Concrete vault	Non-exempt	May be hauled to a Williams or contractor consolidation point before transport to EPA-registere oil marketer for recycling.
Used Oil Filters, Oil Soaked Pads & Socks	Drum or other container	Varies	Transported to Williams or contractor facility in drum or other container	Non-exempt	Used oil filters and oil soaked pads and socks will be recycled as required by OCD regulations.
Used Process Filters	Drum or other container	Varies	Transported to Williams or contractor facility in drum or other container	Exempt	Transported to a Williams or contractor consolidation point, drained, and ultimately transported f disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disp only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be with the disposal facility as necessary. Recycling options may be considered when available.
Spill Residue (i.e.; soil, gravel, etc.)	N/A	N/A	In situ treatment, land farm, or alternate method	Incident dependent	Per Section VI, Remediation, in 8/13/93 NMOCD Guidelines for Remediation of Leaks, Spills, ar Releases.
Used Absorbents	Drum or other container	Varies	Transported in drum or other container	Non-exempt	Transported to a Williams or contractor consolidation point, drained, and ultimately transported f disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disp only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be f with the disposal facility as necessary. Recycling options may be considered when available.
Empty Drums / Containers	N/A	N/A	Berm or transported to Williams' or contractor facility	Non - exempt	Barrels are returned to supplier or transported to a Williams or contractor consolidation point and ultimately recycled/disposed consistent with applicable regulations.
Ambitrol Tank	Above ground storage tank	200 gal	Metal walls and earthen floor	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Corrosion Inhibitor	Above ground storage tank	300 gal	Metal tank	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Lube Oil	Above ground storage tank	2 @ 300 gal; 1 @ 350 gal	Concrete building sump	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Gasoline	Above ground storage tank	300 gal	Metal tank	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Glycol	Above ground storage tank	300 gal	Berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Methanol	Above ground storage tank	21,000 gal	Lined berm	N/A	Off-spec material recycled or disposed consistent with applicable regulations.

Table 2

Source, Quantity, and Quality of Effluent and Waste Solids

PROCESS FLUID / WASTE	SOURCE	QUANTITY (Ranges)	QUALITY
Condensate/Produced Water	Scrubber, Gas Inlet Separator, Dehydrators Condensate Tank	50,000-75,000 bbl/yr	May contain trace lube oil
Produced Water	Scrubber, Drawn off condensate tank	200-3000 bbl/yr	May contain trace lube oil
Used Oil	Turbines	1000-2000 gal/yr/unit	Used Oil w/ No Additives
Used Oil Filters	Turbines	50-500/year/unit	No Additives
Used Process Filters	Air, Inlet, Fuel, Fuel Gas, Glycol, Ambitrol	200-500 filters/year	No Additives
Empty Drums/Containers	Liquid Containers	200-400/year	No Additives
Spill Residue (i.e. soil, gravel, etc)	Incidental Spill	Incident Dependent	Incident Dependent
Used Adsorbents	Incidental Spill/Leak Equipment Wipe-down	Incident Dependent	No Additives
Used/off-spec materials (eg. glycol, antifreeze, corrosion inhibitor, etc.)	Dehydration and compression	0-200 gal/yr/material	No Additives

See attached DRAFT Public Notice, to include the following:

- Newspaper notice published in Farmington Daily Times in English and Spanish
- Landowner notice

PUBLIC NOTICE

Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in November 2010 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-233 for their La Jara Compressor Station. The facility is located in Section 17, Township 30 North, Range 6 West, Rio Arriba County, New Mexico, approximately 10.3 miles northwest of Gobernador. The facility provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of used oil generated is expected to be approximately 1000 – 2000 gallons per year per unit. The facility does not discharge to surface or subsurface waters. All waste generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be 300-500 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2000 parts per million.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

ATENCIÓN PÚBLICA

Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, presentó una solicitud de renovación en noviembre de 2010 para el New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para previamente aprobado Discharge Plan GW-233 para su La Jara Compressor Station. La planta está ubicada en la Sección 17, Municipio 30 Norte, Rango 6 West, en Rio Arriba County, New Mexico, aproximadamente 10.3 millas al noroeste de Gobernador, New Mexico. La instalación dispone de compresión de gas natural y servicios de acondicionamiento.

El plan se aborda cómo derrames serán manipulados. Materiales típicos generados o utilizados en la instalación incluyen gas natural condensado, agua producida, aceite, glicol y aceitosos agua de equipo de lavado. La cantidad de aceite usado generado se espera sea de aproximadamente 1000 - 2000 galones por año por unidad. La instalación no libera los residuos líquidos a la superficie o las aguas subsuperficiales. Todos los desechos generados se temporalmente almacenados en tanques o contenedores equipados con contención secundaria. Residuos trasladados fuera será eliminado o reciclados en una instalación permitidas por estatales, federales, o tribales agencia para recibir esos residues. La estimación de la profundidad del agua subterránea en el sitio se espera que sea por lo menos 300-500 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 200-2000 partes por millón.

Cualquier persona interesada o personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San. Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones específica de instalación para personas que desean recibir futuros avisos.

Four Corners Area
Environmental Department
#188 County Road 4900
Bloomfield, N.M. 87413
Phone: (505) 632-4708
Fax: (505) 632-4781

November 18, 2010

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Bureau of Land Management
1235 N. La Plata Highway
Farmington, NM 87401

Dear Madam/Sir:

This letter is to advise you that Williams Four Corners, LLC submitted a Discharge Plan Renewal application to the Oil Conservation Division for the permitte La Jara Compressor Station (GW-233) in November 2010. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations.

The facility, located in Section 17, Township 30 North, Range 6 West, Rio Arriba County, New Mexico, approximately 10.3 miles northwest of Gobernador, provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of used oil generated is expected to be approximately 1000 – 2000 gallons per year per unit. The facility does not discharge to surface or subsurface waters, and therefore the quantity and quality of the discharges is not applicable. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be at least 300-500 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Leonard Lowe
New Mexico Oil Conservation Division
1220 South Saint Francis Dr.
Santa Fe NM 87505
505-476-3492

Respectfully submitted,

Aaron Dailey
Environmental Specialist

Lowe, Leonard, EMNRD

From: Dailey, Aaron [Aaron.Dailey@williams.com]
Sent: Monday, November 22, 2010 2:00 PM
To: Lowe, Leonard, EMNRD
Cc: VonGonten, Glenn, EMNRD; Powell, Brandon, EMNRD; Potochnik, Mark; Deklau, Ingrid
Subject: Williams GW 60 (Milagro); GW 233 (La Jara) OCD Renewal applications
Attachments: Williams GW 60 Milagro OCD Renewal 11.22.2010.pdf; Williams GW 233 La Jara OCD Renewal 11.22.2010.pdf

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Thanks,
aaron

Aaron Dailey
Environmental Specialist
Williams Four Corners, LLC
Office: (505)632-4708
Cell: (505)787-0719
Fax: (505)632-4781
aaron.dailey@williams.com

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Thanks,
aaron

Aaron Dailey
Environmental Specialist
Williams Four Corners, LLC
Office: (505)632-4708
Cell: (505)787-0719
Fax: (505)632-4781
aaron.dailey@williams.com

EMIS task due 9/30/2010

Environmental Waste Water Line Test Report

Williams

LOCATION:	Milagro Plant
DATE:	8-25-08
Sec, Range and Township	Sec 12 R11W T29N

COGEN

START OF WATER FILL:	DATE:	8-25-08	TIME:	09:45 AM
START OF TEST PERIOD:	DATE:	8-25-08	TIME:	15:00 PM
END OF TEST PERIOD:	DATE:	8-7-08	TIME:	08:10 AM

TEST DATA:
1. Water height by manual measurement at the datum.
2. Test to commence when maximum fill is reached and first manual measurement is recorded.
3. Test time 1 hour at 3lbs

No.	Time	Water Height	Remarks:
1	07:10	5-2	START TEST
2	07:20	5-2	NO change
3	07:30	5-2	NO change
4	07:40	5-2	NO Change
5	07:50	5-2	NO Change
6	08:00	5-2	NO change
7	08:10	5-2	NO Change
8			OFF TEST
9			
10			

Additional Remarks:

TEST IS: [X] ACCEPTED [ ] REJECTED

RECORDED BY: Tracy Clarenck - Sunland
(TEST Contractor)

VERIFIED BY: David Velos
(LOCATION SUPERVISOR)

APPROVED BY: Ronnie Chandler
(Test Inspector)

Environmental Waste Water Line Test Report

LOCATION:	Milagro Plant
DATE:	8-20-08
Sec, Range and Township	Sec 12 R 11 W T 29 N

Train # 1-2-3-4

START OF WATER FILL:	DATE:	8-20-08	TIME:	11:00 AM
START OF TEST PERIOD:	DATE:	8-22-08	TIME:	9:30 AM
END OF TEST PERIOD:	DATE:	8-22-08	TIME:	10:30 AM

TEST DATA:
1. Water height by manual measurement at the datum.
2. Test to commence when maximum fill is reached and first manual measurement is recorded.
3. Test time 1 hour at 3lbs

No.	Time	Water Height	Remarks:
1	9:30	5' - 6"	NO Change
2	9:40	5' - 6"	NO Change
3	9:50	5' - 6"	NO change
4	10:00	5' - 6"	NO change
5	10:10	5' - 6"	NO Change
6	10:20	5' - 6"	NO change
7	10:30	5' - 6"	NO Change
8			OFF Test
9			
10			

Additional Remarks:

TEST IS: ☑ ACCEPTED ☐ REJECTED

RECORDED BY: Tracy Chavez - Sunland
(TEST Contractor)

VERIFIED BY: David Velasquez
(LOCATION SUPERVISOR)

APPROVED BY: Ronnie Chandler
(Test Inspector)

Environmental Waste Water Line Test Report

LOCATION:	Milagro Plant
DATE:	8-19-08
Sec, Range and Township	T29N R11W Sec 12

Train # 5

START OF WATER FILL:	DATE:	8-19-08	TIME:	08:00 AM
START OF TEST PERIOD:	DATE:	8-20-08	TIME:	09:30 AM
END OF TEST PERIOD:	DATE:	8-20-08	TIME:	10:30 AM

TEST DATA:
1. Water height by manual measurement at the datum.
2. Test to commence when maximum fill is reached and first manual measurement is recorded.
3. Test time 1 hour at 3lbs

No.	Time	Water Height	Remarks:
1	0:930	7'-2"	START TEST
2	0:940	7'-2"	NO Change
3	0:950	7'-2"	NO Change
4	10:00	7-2"	NO Change
5	10:10	7-2"	NO Change
6	10:20	7-2"	NO Change
7	10:30	7-2"	NO Change
8			OFF Test
9			
10			

Additional Remarks:

TEST IS: [X] ACCEPTED [ ] REJECTED

RECORDED BY: TRACY CLARENCE - SUNLAND (TEST Contractor)

VERIFIED BY: (LOCATION SUPERVISOR)

APPROVED BY: Ronnie Chambless (Test Inspector)

Lowe, Leonard, EMNRD

From: Dailey, Aaron [Aaron.Dailey@williams.com]
Sent: Monday, November 22, 2010 2:56 PM
To: Lowe, Leonard, EMNRD
Cc: VonGonten, Glenn, EMNRD
Subject: Williams GW 60 Wastewater pipe test results
Attachments: Milagro Wastewater piping test results.pdf

Leonard,
I failed to include the wastewater piping test results with the Milagro OCD application. La Jara has no wastewater piping to test.
Please find the attached document.
Thanks,
aaron

Aaron Dailey
Environmental Specialist
Williams Four Corners, LLC
Office: (505)632-4708
Cell: (505)787-0719
Fax: (505)632-4781
aaron.dailey@williams.com

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

March 3, 2006

Ms. Clara Cardoza
Williams Field Services, Inc.
188 CR 4900
Bloomfield, New Mexico 87413

RE: Discharge Permit Renewal GW-233
Williams Field Services, Inc.
La Jara Compressor Station
Rio Arriba County, New Mexico

Dear Ms. Cardoza:

The ground water discharge permit renewal application GW-233 for the Williams Field Services, Inc. La Jara Compressor Station located in the NW/4 NW/4 of Section 17, Township 30 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge permit application was submitted on January 5, 1996 and approved April 1, 1996. The discharge permit renewal application letter, dated November 30, 2005, submitted pursuant to 20 NMAC 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge permit is renewed pursuant to 20 NMAC 3106.A. Please note 20 NMAC 3109.E and 20 NMAC 3109.F, which provides for possible future amendment or modifications of the permit. Please be advised that approval of this permit does not relieve Williams Field Services, Inc. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that 20 NMAC 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to 20 NMAC 3107.C., Williams Field Services, Inc. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to 20 NMAC 3109.G.4., this renewal permit is for a period of five years. This renewal will expire on **April 1, 2011**, and Williams Field Services, Inc. should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit .

The discharge permit renewal application for the Williams Field Services, Inc. La Jara Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit application will be assessed a fee equal to the filing fee of $100.00. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 1001 horsepower equal to $1,700.00. The OCD has not received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Chief, Environmental Bureau
Oil Conservation Division

WP/wjf
Attachment

xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-233
WILLIAMS FIELD SERVICES, INC.
LA JARA COMPRESSOR STATION
DISCHARGE PERMIT APPROVAL CONDITIONS
(March 3, 2006)

1. Payment of Discharge Permit Fees: The $100.00 filing fee has not been received by the OCD. There is a required flat fee equal to $1,700.00 for compressor station facilities with horsepower rating over 1001 horsepower. The renewal flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval.

2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge permit renewal application dated November 30, 2005 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity a minimum of every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a permit approved by the Division's Santa Fe Office. The OCD allows industry to submit closure permits which are protective of fresh waters, public health and the environment, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Permit: Williams Field Services shall maintain storm water runoff controls. As a result of Williams Field Services's operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Williams Field Services shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Williams Field Services shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the La Jara Compressor Station are discontinued for a period in excess of six months. Prior to closure of the La Jara Compressor Station a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

WILLIAMS FIELD SERVICES

by_____

_____

Title

ATTACHMENT TO THE DISCHARGE PLAN GW-233
WILLIAMS FIELD SERVICES
LA JARA COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(July 26, 2001)

1. Payment of Discharge Plan Fees: The $100.00 filing fee has been received by the OCD. There is a flat fee assessed for natural gas compressor stations with horsepower ratiing greater than 1001 horsepower equal to $1700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge plan application dated May 21, 2001 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the La Jara Compressor Station are discontinued for a period in excess of six months. Prior to closure of the La Jara Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

WILLIAMS FIELD SERVICES

by _____
Title

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 26, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0753

Ms. Clara L Garcia
Williams Field Services
188 CR 4900
Bloomfield, New Mexico 87413

RE: Discharge Plan Renewal Approval GW-233
Williams Field Services
La Jara Compressor Station
Rio Arriba County, New Mexico

Dear Ms. Garcia:

The ground water discharge plan renewal GW-233 for the Williams Field Services La Jara Compressor Station located in the NW/4 NW/4 of Section 17, Township 30 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge plan application was submitted on January 5, 1996 pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge plan renewal application was submitted May 21, 2001 pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Williams Field Services of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Williams Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **April 1, 2006**, and Williams Field Services should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

Williams Field Services will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the La Jara Compressor Station.

The discharge plan application for the Williams Field Services La Jara Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a non-refundable fee equal to the filing fee of $100. There is a flat fee assessed for natural gas compressor stations with horsepower rating greater than 1001 horsepower equal to $1700.00. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

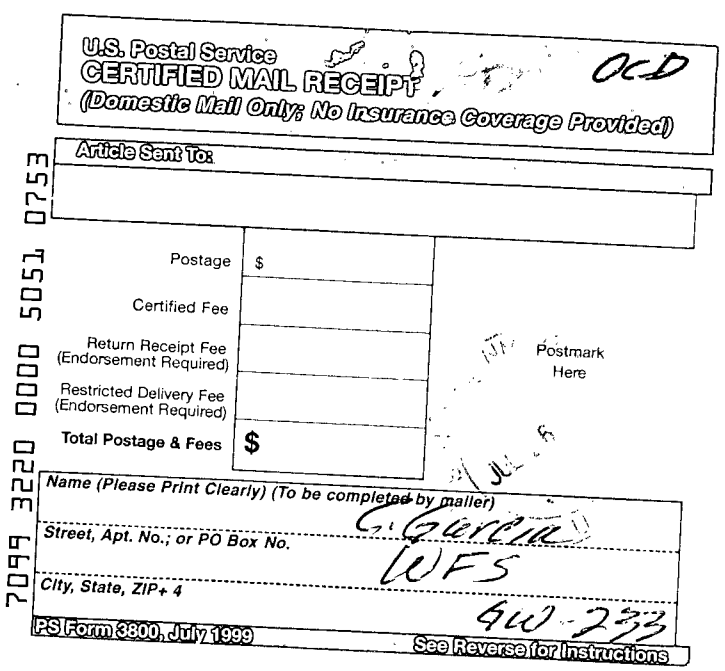
If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec Office



ATTACHMENT TO THE DISCHARGE PLAN GW-233
WILLIAMS FIELD SERVICES
LA JARA COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(July 26, 2001)

1. Payment of Discharge Plan Fees: The $100.00 filing fee has been received by the OCD. There is a flat fee assessed for natural gas compressor stations with horsepower ratiing greater than 1001 horsepower equal to $1700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge plan application dated May 21, 2001 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the La Jara Compressor Station are discontinued for a period in excess of six months. Prior to closure of the La Jara Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

WILLIAMS FIELD SERVICES

by_____
Title

ATTACHMENT TO DISCHARGE PLAN GW-233
Williams Field Services - La Jara Compressor Station
DISCHARGE PLAN REQUIREMENTS
(April 1, 1996)

1. **Payment of Discharge Plan Fees**: The $1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

2. **Williams Field Services Commitments:** Williams Field Services will abide by all commitments submitted in the Application dated January 5, 1996 and the letters from Williams Field Services dated January 12, 1996, and January 18, 1996, as well as this Discharge Plan Approval from OCD dated April 1, 1996.

3. **Drum Storage**: All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.

4. **Process Areas**: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

5. **Above Ground Tanks**: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.

6. **Above Ground Saddle Tanks**: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

7. **Tank Labeling**: All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. **Below Grade Tanks/Sumps**: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

9. **Underground Process/Wastewater Lines**: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

10. **Housekeeping**: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. **Spill Reporting**: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Aztec OCD District Office at (505)-334-6178.

12. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

13. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

14. **Conditions accepted by**: _____ 4-15-96

Company Representative — Date

TERRY G. SPRADLIN
MANAGER - ENVIRONMENTAL
Title HEALTH & SAFETY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 1, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-125

Ms. Leigh E. Gooding
Williams Field Services
P.O. Box 58900, M.S. 2G1
Salt Lake City, Utah 84158-0900

RE: Approval of Discharge Plan GW-233
La Jara Compressor Station
Rio Arriba County, New Mexico

Dear Ms. Gooding:

The **discharge plan GW-233 for the Williams Field Services La Jara Compressor Station** located in NW/4 NW/4, Section 17, Township 30 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated January 5, 1996, as well as the letters dated January 12, 1996 and January 18, 1996 from Williams Field Services and this approval letter with conditions of approval from OCD dated April 1, 1996. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within five working days of receipt of this letter.**

The discharge plan application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3109.E and 3109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve **Williams Field Services** of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C Williams Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4, this plan is for a period of five (5) years. This approval will expire April 1, 2001, and an application for renewal should be submitted in ample time before that date. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan approval.

The discharge plan for the Williams Field Services La Jara Compressor Station GW-233 is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars ($50) plus the flat fee of one thousand three-hundred and eighty dollars ($1,380) for Compressor Stations over 3,000 horsepower.

The $50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
Director

WJL/pws
Attachment

xc: Mr. Denny Foust

ATTACHMENT TO DISCHARGE PLAN GW-233
Williams Field Services - La Jara Compressor Station
DISCHARGE PLAN REQUIREMENTS
(April 1, 1996)

1. **Payment of Discharge Plan Fees**: The $1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

2. **Williams Field Services Commitments:** Williams Field Services will abide by all commitments submitted in the Application dated January 5, 1996 and the letters from Williams Field Services dated January 12, 1996, and January 18, 1996, as well as this Discharge Plan Approval from OCD dated April 1, 1996.

3. **Drum Storage**: All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.

4. **Process Areas**: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

5. **Above Ground Tanks**: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.

6. **Above Ground Saddle Tanks**: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

7. **Tank Labeling**: All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. **Below Grade Tanks/Sumps**: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

9. **Underground Process/Wastewater Lines**: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

10. **Housekeeping**: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. **Spill Reporting**: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Aztec OCD District Office at (505)-334-6178.

12. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

13. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

14. **Conditions accepted by**: _____ _____

Company Representative Date

_____

Title

Z 765 963 125

Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

UNITED STATES POSTAL SERVICE

Sent to WFS - GW-233	
Street and No. P.O. Box 58900, MS 261	
P.O., State and ZIP Code Salt Lake City, Utah 84158-0900	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, March 1993

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-233
WILLIAMS FIELD SERVICES, INC.
LA JARA COMPRESSOR STATION
DISCHARGE PERMIT APPROVAL CONDITIONS
(March 3, 2006)

1. Payment of Discharge Permit Fees: The $100.00 filing fee has not been received by the OCD. There is a required flat fee equal to $1,700.00 for compressor station facilities with horsepower rating over 1001 horsepower. The renewal flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval.

2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge permit renewal application dated November 30, 2005 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity a minimum of every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a permit approved by the Division's Santa Fe Office. The OCD allows industry to submit closure permits which are protective of fresh waters, public health and the environment, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Permit: Williams Field Services shall maintain storm water runoff controls. As a result of Williams Field Services's operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Williams Field Services shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Williams Field Services shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the La Jara Compressor Station are discontinued for a period in excess of six months. Prior to closure of the La Jara Compressor Station a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

WILLIAMS FIELD SERVICES

by Clarke Carroz

Environmental Compliance

Title