

GW - 238

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

2001 → 1996



Industrial Services Group  
Central Region

VIA FACSIMILE: (505) 476-3471

April 13, 2001

Mr. Jack Ford  
New Mexico Oil Conservation Division  
1220 S. Saint Frances  
Santa Fe, New Mexico 87505

**RE: Philip Environmental Services Corporation – Discharge Plan**

PSC (Philip Environmental Services Corporation) is currently in the process of reviewing and updating our discharge plan for our Farmington, New Mexico facility for the State of New Mexico. At this time, we have no anticipated changes to our plan. We will send you additional documentation after our review is complete indicating any changes to our plan.

Please contact us at (505) 326-2262 if you need additional information, or if we can be of further assistance.

Sincerely,  
PSC

A handwritten signature in black ink, appearing to read 'Don Fernald', is written over a light-colored background.

Don Fernald  
Project Manager



Industrial Services Group

*Environmental*

VIA FACSIMILE: (505) 476-3471

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1220 S. Saint Frances  
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Sincerely,

PSC

A handwritten signature in black ink, appearing to read "Don Fernald", is written over the typed name.

Don Fernald  
Project Manager

*Combining the Strengths of Philip Services Corp., Allwaste and Sem-Tech*





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

February 9, 2001

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 5051 0081**

Mr. L. E. "Bud" Dehner  
Philip Environmental  
4000 Monroe Road  
Farmington, New Mexico 87401

**RE: Discharge Plan Renewal Notice for the Philip Environmental Facility**

Dear Mr. Dehner:

Philip Environmental has the following discharge plan, which expires during the current calendar year.

**GW-238 expires 4/16/2001 – Farmington Facility**

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued

under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge plan renewal application for each of the above facilities is subject to WQCC Regulation 20NMAC 6.2.3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$100.00. After January 15, 2001 renewal discharge plans require a flat fee equal to the flat fee schedule for oil field service facilities pursuant to revised WQCC Regulations 20NMAC 6.2.3114. A copy of the revised fee schedule is included for your assistance. The \$100.00 filing fee is to be submitted with each discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** A complete copy of the regulations is also available on NMED's website at [www.nmenv.state.nm.us](http://www.nmenv.state.nm.us).

If any of the above-sited facilities no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Philip Environmental has any questions, please do not hesitate to contact Mr. Jack Ford at (505) 476-3489.

Sincerely,



Roger C. Anderson  
Oil Conservation Division

cc: OCD Aztec District Office

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
Article Sent To:	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Name (Please Print Clearly) (To be completed by mailer) <i>Bud Dehner</i>	
Street, Apt. No., or PO Box No. <i>Philip Enviro.</i>	
City, State, ZIP+ 4 <i>92-755</i>	

999 3220 0000 0220 699

T900 T505 5051 0081

USPS SANTA FE NM 87506  
Postmark Here

U.S. Form 3800, July 1999 See Reverse for Instructions

**PRODUCER**

**WILLIS CANADA (1999) INC.**  
145 KING STREET WEST, SUITE 1200  
TORONTO, ONT. M5H 1J8 CANADA  
ATTN: JUDY HULCOOP (416) 869-1320

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

**COMPANIES AFFORDING COVERAGE**

COMPANY <b>A</b>	COMMERCE & INDUSTRY INSURANCE COMPANY
COMPANY <b>B</b>	LUMBERMENS MUTUAL CASUALTY COMPANY
COMPANY <b>C</b>	AMERICAN INTERNATIONAL SPECIALTY LINES CO.
COMPANY <b>D</b>	

**INSURED**

PHILIP ENVIRONMENTAL SERVICES CORPORATION  
A WHOLLY-OWNED SUBSIDIARY OF PHILIP SERVICES CORPORATION  
4000 MONROE  
FARMINGTON NM  
87401 USA  
ATTN: CARI NOBIS FX-505-326-2388

**COVERAGES**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES, LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
A	<b>GENERAL LIABILITY</b>	GL1525551	10/31/99	10/31/00	GENERAL AGGREGATE \$ 2,000,000
	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY				PRODUCTS - COMP/OP AGG \$ 1,000,000
	<input type="checkbox"/> CLAIMS MADE <input checked="" type="checkbox"/> OCCUR				PERSONAL & ADV INJURY \$ 1,000,000
	OWNER'S & CONTRACTOR'S PROT				EACH OCCURRENCE \$ 1,000,000
	<input checked="" type="checkbox"/> CONTRACTUAL LIABILITY				FIRE DAMAGE (Any one fire) \$ 1,000,000
					MED EXP (Any one person) \$ 10,000
A	<b>AUTOMOBILE LIABILITY</b>	CA7666205	10/31/99	10/31/00	COMBINED SINGLE LIMIT \$ 1,000,000
	<input checked="" type="checkbox"/> ANY AUTO				BODILY INJURY (Per person) \$
	<input type="checkbox"/> ALL OWNED AUTOS				BODILY INJURY (Per accident) \$
	<input checked="" type="checkbox"/> SCHEDULED AUTOS				PROPERTY DAMAGE \$
	<input checked="" type="checkbox"/> HIRED AUTOS				
<input checked="" type="checkbox"/> NON-OWNED AUTOS					
<input checked="" type="checkbox"/> MCS90					
	<b>GARAGE LIABILITY</b>				AUTO ONLY - EA ACCIDENT \$
	<input type="checkbox"/> ANY AUTO				OTHER THAN AUTO ONLY:
					EACH ACCIDENT \$
					AGGREGATE \$
A	<b>EXCESS LIABILITY</b>	BE1525552	10/31/99	10/31/00	EACH OCCURRENCE \$ 5,000,000
	<input checked="" type="checkbox"/> UMBRELLA FORM				AGGREGATE \$ 5,000,000
	<input type="checkbox"/> OTHER THAN UMBRELLA FORM				\$
B	<b>WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY</b>	5BA-130-032-00	06/30/00	12/31/00	<input checked="" type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTHER
	THE PROPRIETOR/PARTNERS/EXECUTIVE OFFICERS ARE: <input type="checkbox"/> INCL <input type="checkbox"/> EXCL				EL EACH ACCIDENT \$
					EL DISEASE - POLICY LIMIT \$
					EL DISEASE - EA EMPLOYEE \$
C	<b>OTHER CONTRACTOR'S POLLUTION LIABILITY POLLUTION ERRORS &amp; OMISSIONS LIABILITY</b>	COPS2675472	10/31/99	10/31/00	\$5,000,000 PER OCCURRENCE \$5,000,000 AGGREGATE INCLUDING ASBESTOS ABATEMENT & LEAD ABATEMENT

**DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS**

UNDER THE GENERAL LIABILITY AND AUTOMOBILE LIABILITY POLICIES WAIVER OF SUBROGATION AND ADDITIONAL INSURED EXTENSIONS ARE GRANTED TO THE EXTENT REQUIRED BY WRITTEN CONTRACT BETWEEN THE NAMED INSURED AND THE CERTIFICATE HOLDER.  
WORKERS COMPENSATION WAIVER OF SUBROGATION/ALTERNATE EMPLOYER EXTENSIONS ARE GRANTED TO THE EXTENT REQUIRED BY WRITTEN CONTRACT BETWEEN THE NAMED INSURED AND THE CERTIFICATE HOLDER.  
RE: BUT ONLY WITH RESPECT TO ANY AND ALL SERVICES PERFORMED BY PHILIP SERVICES CORPORATION, ITS AFFILIATES AND SUBSIDIARIES.

**CERTIFICATE HOLDER**

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTE FE, NM  
87503  
ATTN: CHARLIE PERRIN

**RECEIVED**  
**AUG 15 2000**  
Environmental Bureau  
Oil Conservation Division

**CANCELLATION**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

*Judy Hulcoop*

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 5/10/96  
or cash received on \_\_\_\_\_ in the amount of \$ 1430.00

from Phillip Environmental Services  
for Farmington Facility 6W-238

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_  
(Facility Name) (OP No.)

Submitted to ASD by: [Signature] Date: 5/17/96

Received in ASD by: [Signature] Date: 5-20-96

Filing Fee  New Facility  Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_



PHILIP ENVIRONMENTAL SERVICES CORPORATION  
4000 MONROE PH. 505-326-2262  
FARMINGTON, NM 87401

95-54/1022

05-10-96

Pay to the order of NMED Water Quality Mgmt. \$ 1430.00  
One thousand four hundred **DOLLARS**

**First National Bank**  
First In Farmington and the Four Corners  
Farmington, Aztec, Bloomfield, Shiprock, New Mexico

TWO SIGNATURES REQUIRED

[Signature]

FOR Discharge Plan

---

# MEMORANDUM

---

**TO:** Pat Sanchez  
**FROM:** Sarah Kelly  
**DATE:** May 10, 1996  
**RE:** Discharge Plan Attachments, filing fee, and flat fee

Thank you for your call this morning. I apologize for the delay in returning this document.

If you have any further questions or concerns, please notify me.

*Sarah Kelly*

RECEIVED

MAY 13 1996

Environmental Bureau  
Oil Conservation Division

**M E M O R A N D U M**

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**FROM:** Sarah Kelly

**DATE:** May 10, 1996

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MAY 13 1996

Environmental Bureau  
Oil Conservation Division

*Sarah Kelly*

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4000 MONROE PH. 505-326-2262  
FARMINGTON, NM 87401

05-10-96 95-54/1022

Pay to the order of *NMED Water Quality Mgmt.* \$ *1430.00*

*One thousand four hundred* **DOBBARS**

**First National Bank**  
First in Farmington and the Four Corners  
Farmington, Aztec, Bloomfield, Shiprock, New Mexico

**TWO SIGNATURES REQUIRED**

*Discharge Plan* *[Signature]*

4000 Monroe Road  
Farmington, New Mexico 87401  
PH: (505) 326-2262 • FAX: (505) 326-2388



# The Santa Fe New Mexican

Since 1849 We Read You

NEW MEXICO OIL CONSERVATION

AD NUMBER: 477031

ACCOUNT: 56689

LEGAL NO: 59245

P.O. #: 96199002997

RECEIVED

FEB 18 1996

Environmental Bureau  
Oil Conservation Division

159	LINES	once	at	\$ 63.60
Affidavits:				5.25
Tax:				4.30
Total:				\$ 73.15

## AFFIDAVIT OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO

Energy, Minerals and  
Natural Resources  
Department  
Oil Conservation Division

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

#### (GW-238) - PHILIP ENVIRONMENTAL, Mr. L. E. "Bud" Dehner, (505) 326-2262, 4000 Monroe Rd., Farmington, NM, 87401, has submitted a Discharge Plan Application for the Farmington Philip Environmental Facility located in the SW 1/4 SE 1/4, Section 13, Township 29 North, Range 13 West, N.M.P.M., San Juan County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 95 feet with a total dissolved solids concentration of approximately 675 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the Director determines there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the director will approve the plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of March, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
WILLIAM J. LEMAY, Director

Legal #59245  
Pub. March 11, 1996

### STATE OF NEW MEXICO COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #59245 a copy of which is hereto attached was published in said newspaper once each week for one consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 11th day of MARCH 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 11th day of MARCH A.D., 1996



OFFICIAL SEAL

Candace C. Ruiz

NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires: 1/21/99

Candace C. Ruiz

RECEIVED

MAR 18 1996

**AFFIDAVIT OF PUBLICATION**

No. 36005

Environmental Bureau  
Oil Conservation Division

**COPY OF PUBLICATION**

STATE OF NEW MEXICO  
County of San Juan:

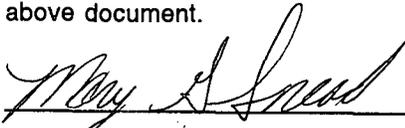
**ROBERT LOVETT** being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Tuesday, March 12, 1996

and the cost of publication is: \$66.11

  
\_\_\_\_\_

On 3/13/96 **ROBERT LOVETT** appeared before me, whom I know personally to be the person who signed the above document.

  
\_\_\_\_\_ My Commission Expires March 21, 1998



**Legals**



**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of March, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

/s/William J. LeMay  
WILLIAM J. LEMAY, Director

SEAL

WJL/pws

Legal No. 36005 published in The Daily Times, Farmington, New Mexico on Tuesday, March 12, 1996.

RECEIVED

MAR 14 1996

Environmental Bureau  
Oil Conservation Division

**NOTICE OF PUBLICATION**

RECEIVED

MAR -6 1996

3072  
USFWS - NMESCO

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of March, 1996.

**NO EFFECT FINDING**

The described action will have no effect on listed species, wetlands, or other important wildlife resources.

Date March 11, 1996

SEAL

Consultation # GW0CD96-1

Approved by [Signature]

**U.S. FISH AND WILDLIFE SERVICE  
NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE  
ALBUQUERQUE, NEW MEXICO**

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

[Signature]  
WILLIAM J. LEMAY, Director

WJL/pws

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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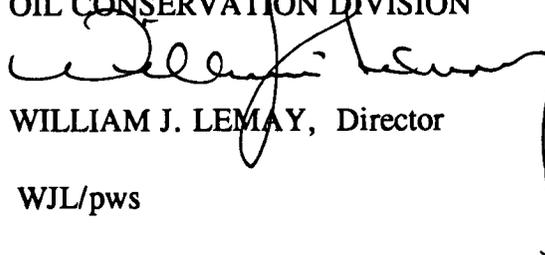
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of March, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY, Director

S E A L

WJL/pws

MEMORANDUM OF MEETING OR CONVERSATION

Telephone

Personal

Time 8:20 AM

Date March-1-96

Originating Party

Other Parties

Pat Sanchez - OGD

Bob Frank - Philip

Subject

GW-238 Groundwater Data

Discussion

Let Bob know that we used USGS  
open file Report 84-608 for groundwater depth  
and TDS Data - Depth  $\approx$  95' TDS  $\approx$  675 mg/l

Conclusions or Agreements

Bob said it sounded good to him.

Distribution File

Signed

*Robert W. Gandy*

From USGS Report 84-608

29.13.13.43

29.13.14.443

Depth To Water = 15'

Specific Conduct = 901 umhos

TDS =  $0.75 \times 901 = \underline{\underline{675 \text{ mg/l}}}$

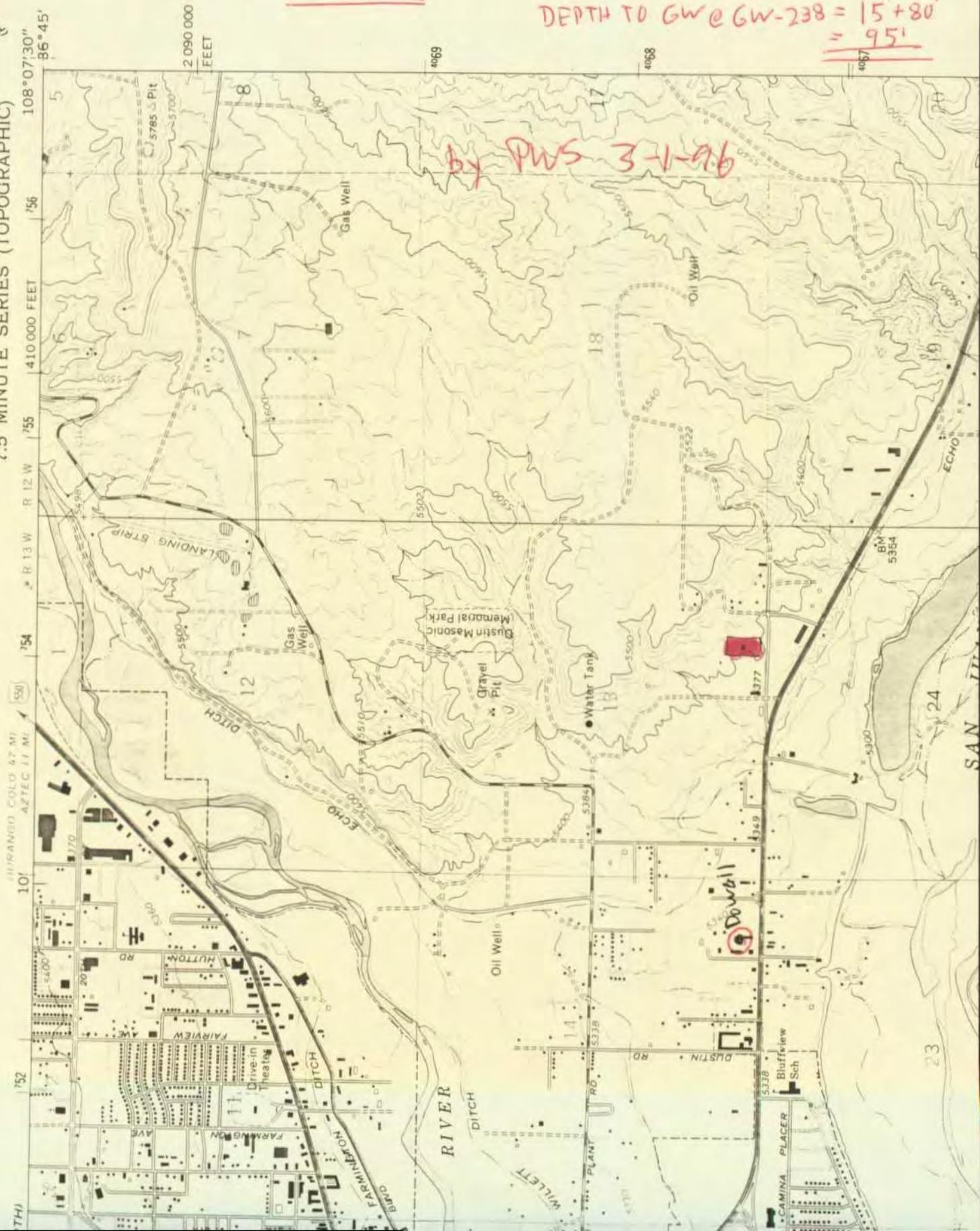
Philip Environmental  
GW-238

ELEVATION  
Difference  
=  $5,400' - 5,320'$   
=  $80'$

DEPTH TO GW @ GW-238 =  $15' + 80'$   
= 95'

43971 SE (FLORA VISTA)

FARMINGTON SOUTH QUADRANGLE  
NEW MEXICO - SAN JUAN CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)



**NEW MEXICO  
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**RECEIVED**

**MAR 1 1996**

Environmental Bureau  
Oil Conservation Division

**DISCHARGE PLAN APPLICATION FOR  
PHILIP ENVIRONMENTAL SERVICES CORPORATION  
FARMINGTON, NEW MEXICO**

*GW-238*

**PHILIP  
ENVIRONMENTAL**

**NEW MEXICO  
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**DISCHARGE PLAN APPLICATION FOR  
PHILIP ENVIRONMENTAL SERVICES CORPORATION  
FARMINGTON, NEW MEXICO**



**4000 MONROE ROAD  
FARMINGTON, NEW MEXICO 87401  
(505) 326-2262**

# TABLE OF CONTENTS

## DISCHARGE PLAN APPLICATION

ATTACHMENT A	Response to Question 4.
ATTACHMENT B	Response to Question 5.
ATTACHMENT C	Response to Question 6.
ATTACHMENT D	Response to Question 7.
ATTACHMENT E	Response to Question 8.
ATTACHMENT F	Response to Question 9.
ATTACHMENT G	Response to Question 10.
ATTACHMENT H	Response to Question 11.
ATTACHMENT I	Response to Question 12.
ATTACHMENT J	Response to Question 13.

District I - (505) 393-6161  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 12/1/95

Submit Original  
Plus 1 Copies  
to Santa Fe  
1 Copy to appropriate  
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,  
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS  
(Refer to the OCD Guidelines for assistance in completing the application)

New                       Renewal                       Modification

1. Type: Environmental Services Provider
2. Operator: Philip Environmental Services Corporation  
Address: 4000 Monroe Rd, Farmington, NM 87401  
Contact Person: L.E. "Bud" Dehner Phone: 505-326-2262
3. Location: SW /4 SE /4 Section 13 Township 29N Range R13W  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.  
See attachment A.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.  
See attachment B.
6. Attach a description of all materials stored or used at the facility.  
See attachment C.
7. Attach a description of present sources of effluent and waste solids: Average quality and daily volume of waste water must be included.  
See attachment D.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.  
See attachment E.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.  
See attachment F.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.  
See attachment G.
11. Attach a contingency plan for reporting and clean-up of spills or releases.  
See attachment H.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.  
See attachment I.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.  
See attachment J.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: L.E. "Bud" Dehner Title: FIELD OPERATIONS  
Signature: L.E. Bud Dehner Date: 2/27/96

4. *Attach the name, telephone number and address of the landowner of the facility site*

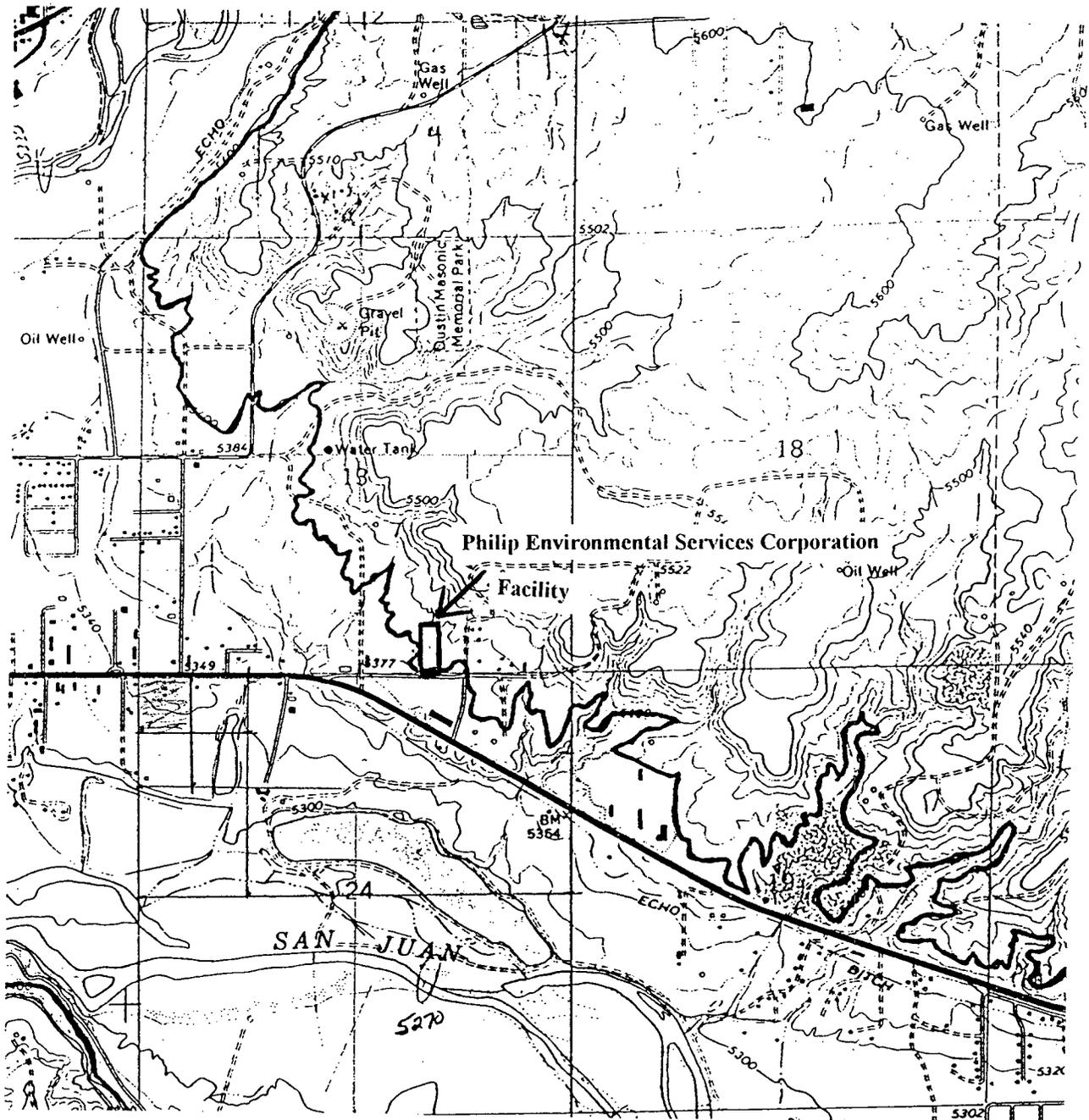
**Facility Landowner**

Hagen and Dimmick  
205 N. Auburn Ave.  
Farmington, NM 87401  
(505) 325-8863

5. *Attach the description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.*

See the following description and figures.

Figure 1	Site Location, Topographic Map
Figure 2	Site Location, Road Map
Figure 3	Site Plan



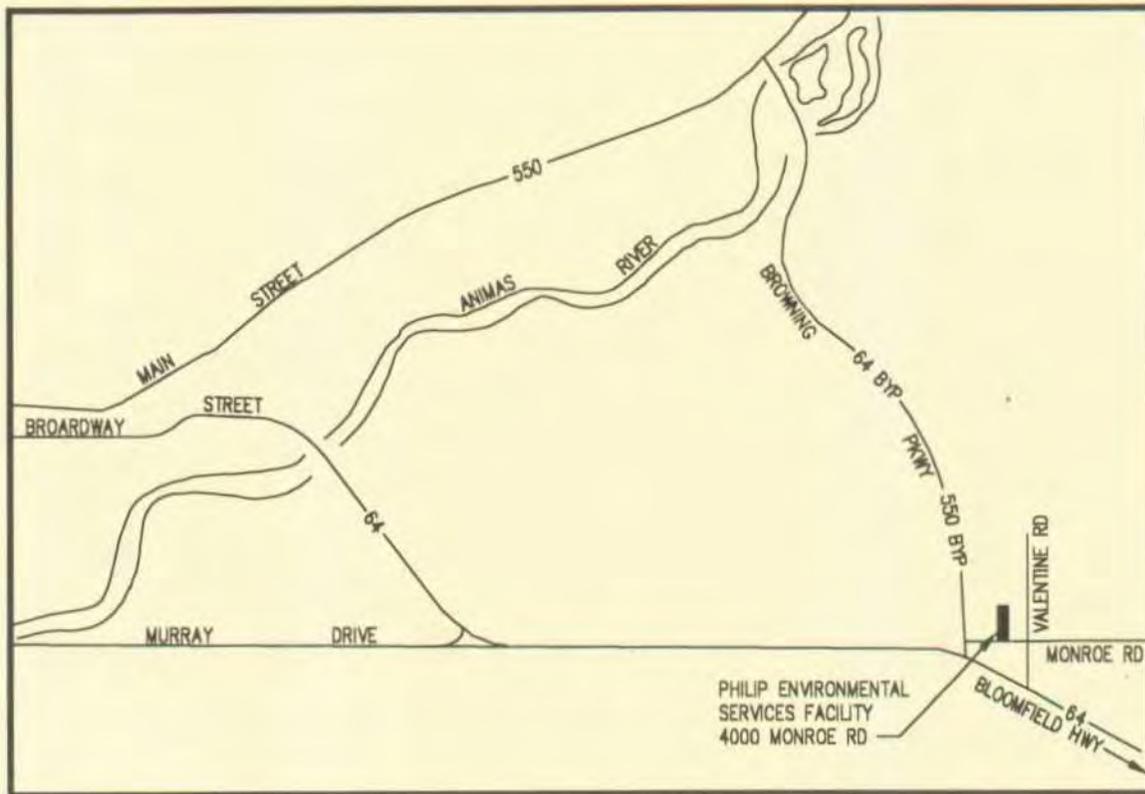
Source:  
 United States Geological Survey  
 7.5 Minute Series, Topographic Map  
 Titled: Farmington, South, New Mexico

Philip Environmental Services Corp.	
Location, Farmington, New Mexico	
SW 1/4, SE 1/4, Section 13, Township 29 North, Range 13 West	
	Figure 1



SAN JUAN COUNTY

NEW MEXICO

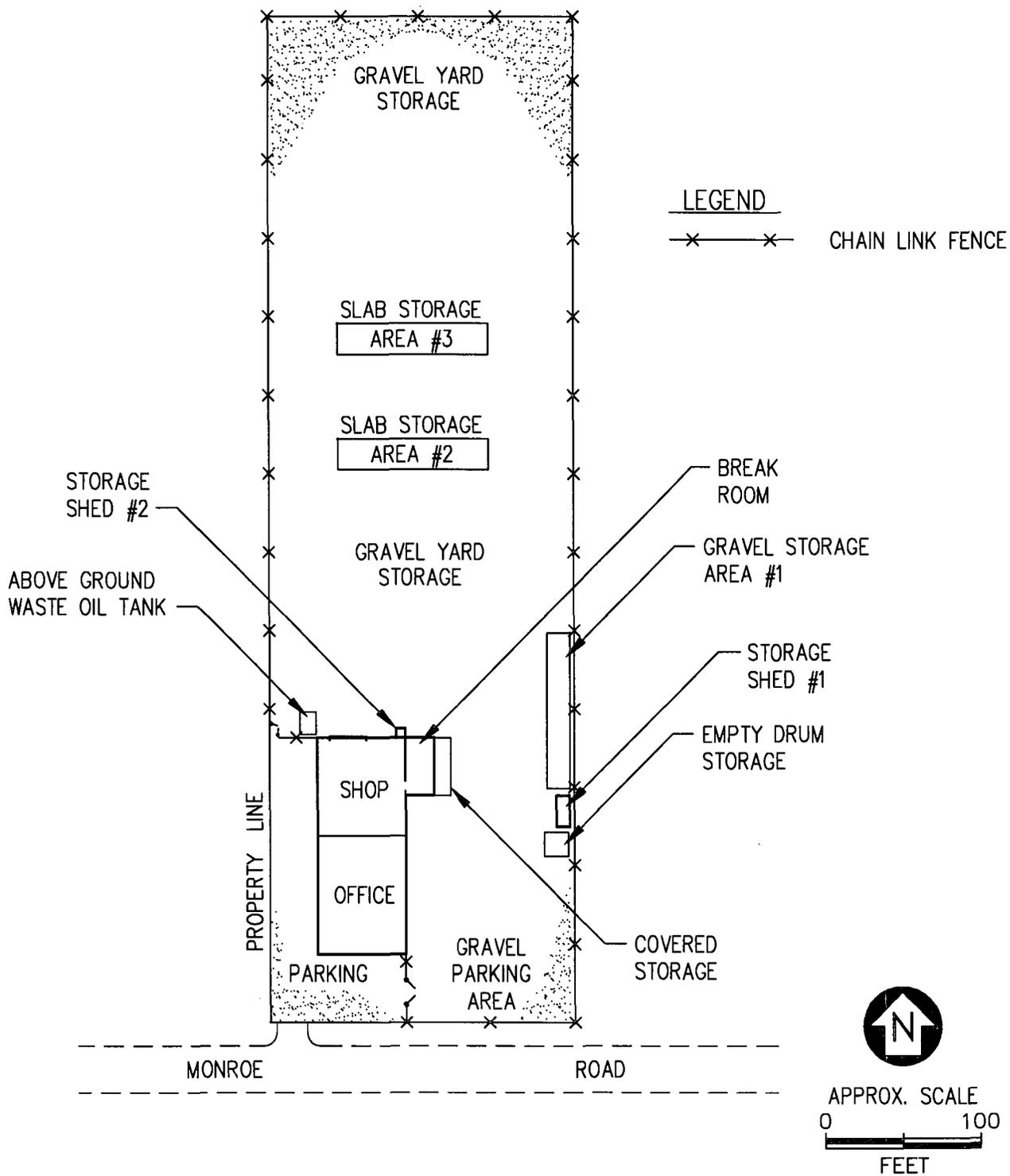


SITE LOCATION MAP



TITLE:  
 PHILIP ENVIRONMENTAL SERVICES CORP.  
 4000 MONROE ROAD  
 FARMINGTON, NEW MEXICO

△				
NO.	REVISION	BY	APPR.	DATE
SCALE	NONE	DATE	PROJECT NO:	
DWN:	M.R.W.	1/24/98		
DES:				
CHKD:				
APPD:				
			FIGURE 2	REV: 0



COL. J:\MISC\FARMINGT\12296-001



TITLE:  
**SITE PLAN**  
 PHILIP ENVIRONMENTAL SERVICES CORP  
 FARMINGTON, NEW MEXICO

NO.	REVISION	BY	APPR.	DATE
SCALE	AS NOTED	DATE	PROJECT NO:	
DWN:	M.R.W.	1/26/96		
DES:				
CHKD:				
APPD:				
			FIGURE 3	REV: 0

EXHIBIT "A"

3.00 acres, more or less, situate in the South-west Quarter of the Southeast Quarter (SW<sup>1</sup>SE<sup>1</sup>) of Section Thirteen (13), Township Twenty-Nine (29) North, Range Thirteen (13) West, N.M.P.M., San Juan County, New Mexico.

BEGINNING at a point which is 1719.48 feet West of the Southeast Corner of said Section 13;  
THENCE: West, 200.00 feet to a point on the East line of a 60 foot wide access easement;  
THENCE N00°44'20" E along said line 653.40 feet;  
THENCE: East, 200.00 feet;  
THENCE: S00°44'20" W, 653.40 feet to the point of beginning.

Together with a 60 foot access easement as shown and any other easements or reservations of record or in existence.

SUBJECT TO: Any easements or reservations of record or in existence.

6. *Attach a description of all materials stored or used at the facility.*

<b>MATERIALS STORED OR USED AT FACILITY</b>				
<b>MATERIAL</b>	<b>FORM</b>	<b>TYPE OF CONTAINER</b>	<b>ESTIMATED VOLUME</b>	<b>LOCATION ON SITE</b>
Pre-Mix Concrete	solid	bags	6,000 lbs	Covered Storage
Portland Type I & II Cement	solid	bags	4,700 lbs	Covered Storage
Bentonite Powder	solid	bags	1,500 lbs	Covered Storage
Fertilizer	solid	bags	300 lbs	Covered Storage
Bio-D Nutrients for Hydrocarbon Rem.	liquid	plastic jugs	6 gallons	Storage Shed #1
Alconox phosphate free detergent	solid	cartons	36 lbs	Storage Shed #1
Bentonite Pellets	solid	plastic buckets	80 gallons	Storage Area #1
10-20 Silica Sand	solid	bags	13,000 lbs	Storage Area #1
Safety-Kleen Premium Solvent	liquid	drum	30 gallons	Shop
Motor Oil 15W-40	liquid	drums	165 gallons	Shop
Antifreeze- Ethylene Glycol Type	liquid	drums	110 gallons	Shop
Spray Paint	liquid	cans	276 ounces	Shop
Insect Repellent	liquid	cans	72 ounces	Shop
Engine Starting Fluid	liquid	cans	33 ounces	Shop
Car Polish	liquid	plastic jugs	48 fl. ounces	Shop
WD-40	liquid	cans	108 ounces	Shop
Marking Paint	liquid	cans	102 ounces	Shop
Enamel Paint	liquid	cans	192 ounces	Shop
Brake Fluid	liquid	cans	96 fl. ounces	Shop
Wasp and Homet Killer	liquid	cans	45 ounces	Shop
Power Steering Fluid	liquid	plastic jugs	132 fl. ounces	Shop
Air Compressor Oil	liquid	plastic jugs	1 quart	Shop
Engine Oil- Various Weights	liquid	plastic jugs	15 quarts	Shop
Automatic Transmission Fluid	liquid	plastic jugs	2 quarts	Shop
Enamel Paint	liquid	cans	8 gallons	Shop
Used Motor Oil	liquid	300 gallon tank	up to 300 gal.	Outside Shop

7. *Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.*

Sources and Quantities of Effluent and Waste Solids Generated at the Facility.

- **Waste Oil** - This facility produces approximately 150 gallons per month of used motor oil.
- **Safety-Kleen Premium Solvent** - This facility produces approximately 30 gallons per month of spent Safety-Kleen Premium Solvent.
- **Antifreeze** - This facility produces approximately 55 gallons of spent antifreeze every two years.
- **Used Oil Filters** - This facility produces a maximum of 20 used fuel and oil filters per month.
- **Sewage** - This facility produces an unknown quantity of sewage. No other wastes are commingled with the sewage.

8. *Attach a description of current liquid and solid waste collection/ treatment/ disposal systems.*

Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures

A. Summary Information

- Waste Oil

Waste oil is collected from trucks in the course of Philip's regular truck maintenance program. The collected waste oil is stored in a 300 gallon, above-ground tank that is enclosed in a lined, bermed, storage area. Every two months the waste oil is collected by Industrial Services Corporation for recycling at their Slaton, Texas, facility.

- Safety-Kleen Premium Solvent

This solvent is used for parts cleaning associated with Philip's regular truck maintenance program. The solvent is stored and used in a closed loop wash basin and 30 gallon storage drum. Safety-Kleen collects the used solvent every month and trucks it to their Farmington, New Mexico, storage facility.

- Antifreeze

Spent antifreeze is collected in the course of Philip's regular truck maintenance program. The antifreeze is stored in a 55-gallon drum in the shop. To date, Philip has not created enough spent antifreeze to warrant having it disposed of. Philip anticipates contracting for off-site disposal of this waste.

- Used Oil Filters

Used oil filters produced by Philip's regular truck maintenance program are hot drained into the waste-oil tank. The drained oil filters are placed in a 55-gallon drum. When the drum is filled, Industrial Services Corporation collects the filters. The filters are transported to Industrial Services Corporation's Newton, Kansas facility where they are recycled.

- Sewage

Sewage from Philip's office and shop is piped into a septic tank and it's associated leach field. The septic tank is pumped out on a yearly basis by various contractors.

**B. Collection and Storage Systems**

- **Waste Oil**

The waste oil is stored in a 300-gallon, steel, above ground-storage tank. Waste oil from truck oil changes is poured directly into this tank from the drain pans. The tank is enclosed in a 9 foot by 12 foot pit, 8-inches deep. The pit is lined with 30 mil, high-density, polyethylene that is oil and ultra-violet resistant. The volume of this pit is approximately 540 gallons, more than one-third more than the volume of the tank.

- **Safety-Kleen Premium Solvent**

This solvent is stored and used in a wash basin with a 30-gallon storage drum beneath it. This drum is stored in the shop on the concrete floor. The concrete floor of the shop does not have a drain or in-floor sump.

- **Antifreeze**

The antifreeze is stored in a 55 gallon drum in the shop. This drum is stored in the shop on the concrete floor. The concrete floor of the shop does not have a drain or in-floor sump.

- **Used Oil Filters**

After being hot drained into the waste oil tank for 24 hours, used oil filters are placed in a steel 55-gallon drum. This drum is stored in the shop on the concrete floor.

- **Sewage**

Office and shop plumbing direct sewage to the septic tank and leach field. The location of the leach field is unknown. The septic tank is located in front of the office near the north end of the office portion of the building

- **All Other Liquids**

All of the other liquids and solids stored on site are consumed in the course of business. The liquids are kept in a cabinet marked "Flammable" in the shop. The shop has a concrete floor and does not have a floor drain or in-floor sump.

### C. Existing Effluent and Solids Disposal

C.1. This facility has no existing on-site facilities used for the disposal of water, sludges, waste oils, or solvents.

#### C.2. Off-Site Disposal

- Waste Oil

Waste oil is picked up approximately every two months by Industrial Services Corporation and is trucked to their recycling facility at 12212 County Road 31, Slaton, Texas, 79364. Industrial Services Corporation recycles the waste oil into burner fuel at their facility.

- Safety-Kleen Premium Solvent

Safety-Kleen Corporation of Farmington, New Mexico, picks up the spent solvent once a month and trucks it to their Farmington, New Mexico, storage facility at 4210-A Hawkins Road. From there it is trucked to Safety-Kleen's Denton, Texas, recycling facility.

- Antifreeze

Philip has not yet collected enough spent antifreeze to warrant having it picked up and disposed of. When the 55-gallon drum is filled, Philip anticipates contracting Industrial Services Corporation to dispose of it at their Slaton, Texas, facility.

- Used Oil Filters

Used oil filters produced at this facility are hot drained for 24 hours and placed in a steel 55-gallon drum. The drum is picked up by Industrial Services Corporation when it is full (approximately every three to four months). Industrial Services Corporation transports the filters to their Slaton, Texas, facility. The filters are then transported by Industrial Services Corporation to their Newton, Kansas, facility where they are cleaned and separated into feedstock oil and steel scrap.

- Sewage

Sewage is directed to a septic tank and leach field by building piping.

9. *Attach a description of proposed modifications to existing collection/ treatment/ disposal systems.*

Philip's facility meets the criteria of Section 8B of the New Mexico Oil Conservation Division (NMOCD) Guidelines for the Preparation of Discharge Plans at Oil Field Service Facilities. No modifications are proposed.

10. *Attach a routine inspection and maintenance plan to ensure permit compliance.*

- A. All of the storage systems listed in item 8 are visually inspected for leaks on a daily basis by Philip personnel. A copy of Philip's Spill Contingency Plan will be posted in the break room adjacent to the shop.
- B. No groundwater monitoring is required at Philip's facility.
- C. Precipitation and runoff do not come into contact with the waste storage areas at Philip's facility. Any precipitation that accumulates in the lined pit surrounding the waste oil tank is allowed to evaporate in place. It is unlikely that a precipitation event would fill and overflow this 8-inch deep pit.

11. *Attach a contingency plan for reporting and clean-up of spills or releases.*

### CONTINGENCY PLAN FOR SPILLS OF RELEASES OF STORED LIQUIDS

Philip Environmental Services Corporation  
4000 Monroe Road  
Farmington, New Mexico 87401

#### WASTE OIL STORAGE TANK

The waste oil storage tank located outside of the rear shop door will be visually inspected every day for leaks or spills. If a leak is detected, it will be repaired; or the tank will be replaced within two weeks. If it is discovered that the tank has been breached and there is standing oil in the lined pit, the oil will be pumped into clean, 55-gallon drums and Industrial Services Corporation will be called to pick up the oil as soon as possible. If there is not enough oil standing in the lined pit to be pumped, the oil will be absorbed with a granular, oil-absorbent material such as Eagle Picher brand floor-dry. This oil soaked material will be shoveled into a clean, 55-gallon drum and a sample will be collected and sent to a laboratory for Toxicity Characteristic Leaching Procedure (TCLP) analysis. If this analysis indicates that hazardous levels of metals are not present the oil-soaked absorbent will be disposed of at the San Juan County Regional Landfill. If the TCLP metals analysis indicates hazardous levels of metals in the materials, then the oil-soaked absorbent would be disposed of as a hazardous waste.

**Any spill that is not contained in the lined pit, and that exceeds 25 gallons of waste oil will be reported to the NMOCD at (505) 334-6178 within 24 hours of the discovery of the spill.**

#### SAFETY-KLEEN PREMIUM SOLVENT

The Safety-Kleen Premium Solvent tank will be visually inspected daily for leaks. If a leak is discovered, Safety-Kleen will be contacted to replace the drum. If a release occurs from this drum, the solvent will collect in the low point on the concrete floor of the shop. All ignition sources will be removed. Both shop doors will be opened for ventilation. The spill will be absorbed using absorbent pads or Sphag Sorb. The soaked absorbent will be stored in a clean, 55-gallon drum. Safety-Kleen will be contacted for disposal of the soaked absorbents.

ANTIFREEZE

The antifreeze drum will be visually inspected every day. If a leak is detected, the contents of the drum will immediately be transferred into a new 55-gallon drum. If a release occurs from the drum, the antifreeze will collect in the low point on the concrete floor of the shop. The spill will be absorbed using absorbent pads or Sphag Sorb. The soaked absorbents will be sampled and sent to a laboratory for TCLP metals analysis. If the TCLP metals analysis indicates that hazardous levels of metals are not present, the antifreeze-soaked absorbent will be disposed of at the San Juan County Regional Landfill. If the TCLP metals analysis indicated hazardous levels of metals in the materials, then the antifreeze-soaked absorbent will be disposed of as a hazardous waste.

USED OIL FILTERS

The number of fuel and oil filters produced by Philip's facility would not cause a significant discharge to groundwater if they were spilled onto the ground. All used filters will be contained in the draining funnel at the waste oil tank or in a steel 55-gallon drum located in the shop on the concrete floor

12. *Attach geological/hydrological information for the facility. Depth to and quality of groundwater must be included.*

1. The San Juan River is approximately 3/4 of a mile south from the perimeter of the facility. The San Juan is a perennial river and is the major drainage of northwestern New Mexico.

Echo Ditch is approximately 1/5 of a mile south of the perimeter of the facility. The United States Geological Survey (USGS) 7-1/2 minute topographic quadrangle titled "Farmington, South, New Mexico", did not indicate any seeps, springs, or marshes within one mile of Philip's facility, besides those associated with the San Juan River riparian area.

Philip put in a request to the New Mexico State Engineer Office to identify and send records for any wells in the south half of Section 13, Township 29 N., Range 13 W; and in the northeast quarter of Section 24, Township 29 N., Range 13 W. The State Engineer's office notified Philip that it could not locate any records of wells in these locations. One well record was found for a well in the NW 1/4, NW 1/4, NW 1/4 of Section 24, Township 29 N., Range 13 W. The well record indicated that the well is an irrigation well, 52 feet deep, and that the water level was 32 feet below land surface. This well is not within one-quarter mile of the outside perimeter of the Philip facility. No water quality information was included on the well record.

2. The total dissolved solids (TDS) concentration for Fruitland Formation- Kirtland Shale generally exceeds 5,000 micromhos. This information was obtained from the New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6, titled "Hydrogeology and Water Resources of San Juan Basin, New Mexico.", 1983.

According to a map included in the 1990 USGS publication titled "Hydrogeology of the Kirtland Shale and Fruitland Formation in the San Juan Structural Basin, New Mexico, Colorado, Arizona, and Utah", by J.M. Kernodle and others, groundwater in an oil and gas test hole completed in the Fruitland Formation-Kirtland Shale in 1981 was approximately 170 feet below ground surface. This oil and gas test hole is located on the south side of the San Juan River, near the facility. The exact location of the well is not given, it is only illustrated on a map in the publication. Groundwater in the well record supplied by the State Engineer Office was at 32 feet below ground surface. According to the Farmington, South USGS topographic map, the land elevation at that well is approximately 60 feet lower than the land elevation at Philip's facility. Based on this information, depth to groundwater beneath Philip's facility may be as deep as 90 feet below ground surface.

3. a. The soil type is Fruitland sandy loam, the source of this information is the United States Department of Agriculture, Soil Conservation Service's Soil Survey of San Juan County, New Mexico, eastern part, 1980.
3. b. The name of the aquifer underlying the facility is the Fruitland Formation- Kirtland Shale. The source of this information was the New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6, titled "Hydrogeology and Water Resources of San Juan Basin, New Mexico.", 1983.
3. c. The Fruitland Formation- Kirtland Shale is composed of interbedded shale, clayey sandstone and sandstone.
3. d. Bedrock at the facility is most likely present anywhere from at the surface to under 5 feet or less of fill.
4. a. Flooding potential at this facility is low. According to Nica Westerling of the City of Farmington, Engineer's Office, the Philip facility is outside of the 100 and 500 year floodplain of the San Juan River.

13. *Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulation and/or orders.*

In the event that Philip's Farmington facility would close, all waste materials will be properly disposed of. The NMOCD will be notified of any activities of this nature.

Philip Environmental Services Corporation will comply with the requirements put forth in the New Mexico Oil Conservation Division Rule 116 and the Water Quality Control Commission Section 1203 in reporting any spills at this facility.