

GW - 240

**GENERAL
CORRESPONDENCE**

YEAR(S):

2007 → 1986



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joan M Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 12, 2007

Charley Gregg
Basic Energy Services, Inc.
P.O. Box 1548
Andrews, Texas 79714

**RE: Discharge Permit (GW-240) Renewal
Basic Energy Services, Inc. – Hobbs Facility**

Dear Mr. Gregg:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the Basic Energy Services, Inc. (owner/operator) Hobbs Facility (GW240) located in the Basic Energy Services, Inc. – Hobbs Facility located in the NW/4 of the NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

A handwritten signature in black ink, appearing to read "Wayne Price".

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL
Basic Energy Services, Inc. – Hobbs Facility (GW240)
DISCHARGE PERMIT APPROVAL CONDITIONS
June 12, 2007

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for a oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on September 11, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 27, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

Clarley Gregg

GW240

June 12, 2007

Page 7 of 7

21 **Certification: Basic Energy Service, Inc., (Owner/Operator)**, by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- signature

Title _____

Date: _____

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

APR 30 2007

NM EMNRD OIL CONSERVATION
ATTN: Edward Hansen
1220 S ST FRANCIS DR
SANTA FE NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
SANTA FE NM 87505
ALTERNATE ACCOUNT: 56689
AD NUMBER: 00211576 ACCOUNT# 000022121
LEGAL NO: 80832 P.O. #: 52100-3956
306 LINES 1 TIME(S) 171.36
AFFIDAVIT: 6.00
TAX: 13.52
TOTAL: 190.88

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 80832 a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/25/2007 and 04/25/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 25th day of April, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

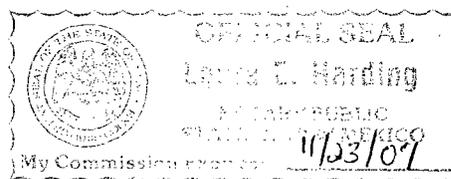
/s/ R. Lara
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 25th day of April, 2007

Notary Laura E. Harding

Commission Expires: 11/23/07

OK to pay
E
5-7-07



**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW240) Basic Energy Services, Inc., Charley Gregg, (505) 392-6498, 3503 Industrial Drive, Hobbs, New Mexico 88240, has submitted a renewal application for the previously approved discharge plan (GW-240) for their shop and yard located in the NW/4 of the NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 500 gallons of wash-down water are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of April, 2007.

**STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION**

SEAL

Mark Fesmire,
Director

Legal #80832
Pub. Apr. 25, 2007

Advertising Receipt

RECEIVED

APR 30 2007

Hobbs Daily News-Sun
201 N Thorp
P O Box 850
Hobbs, NM 88241-0850
Phone: (505) 393-2123
Fax: (505) 397-0610

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

BRAD A. JONES
OIL CONSERVATION DIVISION *
EMNRD
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Cust#: 01101546-000
Ad#: 02592480
Phone: (505)476-3487
Date: 04/20/07

Ad taker: C2 **Salesperson:** 08 **Classification:** 673

| Description | Start | Stop | Ins. | Cost/Day | Surcharges | Total |
|----------------------|----------|----------|------|----------|------------|--------|
| 07 07 Daily News-Sun | 04/22/07 | 04/22/07 | 1 | 107.52 | | 107.52 |
| Bold | | | | | | 1.00 |
| Affidavit for legals | | | | | | 3.00 |

Payment Reference:

LEGAL NOTICE
April 22, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Total: □ 111.52
Tax: 0.00
Net: 111.52
Prepaid: 0.00

Total Due 111.52

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW240) Basic Energy Services, Inc., Charley Gregg, (505) 392-6498, 3503 Industrial Drive, Hobbs, New Mexico 88240, has submitted a renewal application for the previously approved

OK. to pay
E
5-7-07

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of La.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 2 weeks.

Beginning with the issue dated April 22 2007

and ending with the issue dated April 24 2007

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 24th day of

April 2007

[Signature]
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
April 24, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW220) Basic Energy Services, Inc., Charley Gregg, (505) 392-6498, 3503 Industrial Drive, Hobbs, New Mexico 88240, has submitted a renewal application for the previously approved discharge plan (GW-240) for their shop and yard located in the NW/4 of the NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 500 gallons of wash-down water are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of April, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL
#23198

Mark Fesmire, Director

01101546000 02592480
OIL CONSERVATION DIVISION *
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505



PO Box 1548
Andrews, TX 79714
Phone: 432.523.7815
Fax: 432.524.9193
Cell: 432.664.3493

FAX COVER SHEET

To: Edward Hansen From: Javier Hernandez

Company: Oil Conservation Div Pages: 2 (Including Cover sheet)

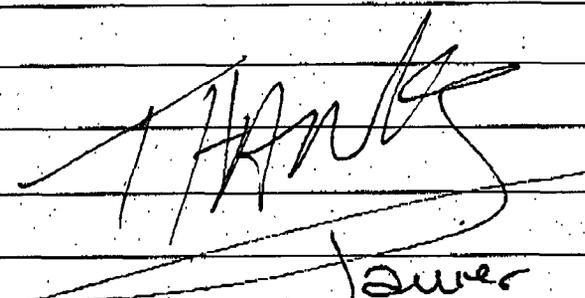
Fax: (505) 476-3462 Date: 5/9/07

Phone: (505) 476-3440 Re: Permit Renewal

Urgent For Review Please Comment Please Reply Please Recycle

• Comments:

Permit (GW-240)
Here is affidavit that you requested
If you have any questions feel free
to give me a call @ 432-664-3493


Javier

STATE OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

Publisher

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the insert attached hereto was
inserted once a week in the regu-
lar and entire issue of said paper,
and not a supplement thereof for a
period

of _____

_____ day(s)
Beginning with the issue dated

April 28, 2007
and ending with the issue dated

April 28, 2007

Kathi Bearden
Publisher

Sworn and subscribed to before

me this 4TH day of

May 2007
Dora Montz
Notary Public.

My Commission expires
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

02102718-000
Javier Hernandez
Basic Energy Services
P.O. Box 1548
Andrews, TX 79714

49659133

changes, as the House sponsor said he will suggest, the bill could end up on Perry's desk. "The bill creates an environment within local government that is ripe for political corruption," he said.

Discharge Permit Renewal

(GW240) - Basic Energy Services, Charley Gregg, (505) 392-6498, -3503 Industrial Drive, Hobbs, New Mexico, 88240 has submitted a Renewal Application of it's previously approved Discharge Plan Application for the Hobbs Facility located in the - NW/4 -NW/4 of Section 21, Township 18-South Range 38 East, -NMPM Lea County, New Mexico. Approximately 500 gallons of wash down water collected on the on-site wash down pit, 0 gallons of used oil, 0 filters, and no containers are present at the site. All water on site will b disposed properly, by sources of approved disposal. Ground water most likely to be affected by spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet, with total dissolved solids concentration of approximately 750/ mg/L. The discharge plan consist a waste management plan which addresses how oilfield products, and waste will be properly handled

Ground water most likely to be affected by spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet, with total dissolved solids concentration of approximately 750/ mg/L. The discharge plan consist a waste management plan which addresses how oilfield products, and waste will be properly handled stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or party's may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting, Edward J. Hanson at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Renovación del permiso de la descarga

(GW240) - Basic Energy Services, Charley Gregg, (505) 392-6498, -3503 impulsión industrail 3503, Hobbs, New México, 88240 ha sometido un uso de la renovación de él está uso previamente aprobado para la facilidad de Hobbs situada en el NW/4 - NW/4 del plan de la descarga de la sección 21, gama 38 de Township 18-South del este, - condado de NMPM Lea, New México. Aproximadamente 500 galones de colada abajo regan recogido en la colada del onsite abajo marca con hoyos, O galones de aceite usado, filtros O, y no hay envases presentes en el sitio. Todo el onsite del agua será dispuesto correctamente, por fuentes de la disposición aprobado. El agua subterránea muy probablemente que se afectará por derramamiento, el escape o la descarga accidental a la superficie está en una profundidad de aproximadamente 750/mg/l. El plan de la descarga consiste un plan de la gestión de desechos que traté cómo los productos de los campos petroliferos, y la basura correctamente serán manejados almacenada, y dispuesto, incluyendo cómo los derramamientos, los escapes, y otras descargas accidentales a la superficie será manejados para proteger el agus dulce. Cualquier persona o partido interesada puede obtener la información, someter commets o la petición de ser colocado en una lista que envía específica de la facilidad para los avisos futuros entrando en contacto con, Edward J Hanson en el New México OCD en la impulsión del sur de 1220 St. Francis, Santa Fe, New Mexico, 87505, teléfono (505) 476-3489. El OCD aceptará comentarios y declaraciones del interés con respectó a la renovación y creará una lista que envía facilidad-especifica para las personas que desean recibir los avisos futuros.

TRANSACTION REPORT

P. 01

MAY-09-2007 WED 02:53 PM

FOR:

RECEIVE

| DATE | START | SENDER | RX TIME | PAGES | TYPE | NOTE | M# | DP |
|--------|----------|------------|---------|-------|---------|------|----|----|
| MAY-09 | 02:51 PM | 4325249193 | 2' 17" | 3 | RECEIVE | OK | | |



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Javier Hernandez, Basic Energy

FROM: Edward J. Hansen

DATE: April 12, 2007

PAGES: 3 (including cover sheet)

SUBJECT: Javier, Please make the

appropriate edits to the public notice &
return to me for approval. Thanks, E

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE NUMBER ABOVE.

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228
FAX: 505-397-4814
HOBBS, NEW MEXICO 88241

DRLG. LIC.: WD-46
CONTR. LIC.: 52908

DRILLING CONTRACTORS
P. O. BOX 837

PUBLIC NOTICE

Abbott Brothers Co., Inc., Floyd Abbott, President, P. O. Box 305, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-264) for their shop and yard, located in the NW/4 of the NW/4 of Section 28, Township 18S, Range 38E, NMPM, Lea County, NM (1923 West Bender, Hobbs, NM).

Approximately 1200 gallons of wash-down water, 50 gallons of used oil, 25 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 89 to 97 feet, with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

example

This language
must be in the
public notice.

A similar description
(appropriate for the Hobbs site)
must be included.

Discharge Permit Renewal

(GW240)- *Basic Energy Services, Charley Gregg, (505) 392-6498, - 3503 Industrial Drive, Hobbs, New Mexico, 88240 has submitted a Renewal Application of it's previously approved Discharge Plan Application for the Hobbs facility located in the- NW/4 -NW/4 of Section 21, Township 18-South Range 38 East, - NMPM Lea County, New Mexico. Ground water most likely to be affected by spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet, with total dissolved solids concentration of approximately 750/ mg/L. The discharge plan consist a waste management plan which addresses how oilfields products, and waste will be properly handled stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.*

insert
appropriate
description
here

(insert specific language here)

Hobbs News Sun
201 N Thorp
Hobbs, NM 88240
505.393.2123

BASIC

energy services

P.O. BOX 1548
ANDREWS, TEXAS 79714
PHONE NO. 432/523-2445
FAX NO. 432/523-4348

| | | |
|---|-------------------------------------|----------------------------|
| DATE: 4-11-07 | TIME: 9:15am | NO. OF PAGES SENT: 3/Cover |
| TO: COMPANY NAME Oil Conservation Division | FROM: NAME Javier M Hernandez | |
| ADDRESS 1205 St Francis Drive | SUBJECT Renewal Permit | |
| ATTENTION Edward J. Hansen | FAX NUMBER (432) 524-9193 | |
| FAX NUMBER (505) 476-3462 | VERIFICATION NO (432) 523-7815 | |
| IF YOU DID NOT RECEIVE ALL OF THE PAGES OR IF YOU HAVE ANY QUESTIONS, PLEASE CALL THE VERIFICATION NUMBER ABOVE | | |

FAX TRANSMISSION

REMARKS:

Edward, Here is the renewal permit. Hopefully everything is correct. If you encounter any problems feel free to call me @ (432) 664-3493

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003
Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

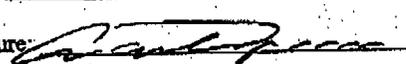
(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

1. Type: (GW-240) Renewal for Discharge Plan Permit
2. Operator: Basic Energy Services (owner)
Address: 3503 Industrial Drive Hobbs, New Mexico 88240
Contact Person: Charley Gregg Phone: (505) 392-6498
3. Location: NW /4, NW /4 Section 21 Township 18 Range 38 East
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Charley Gregg Title: Area Manager

Signature:  Date: 4-10-07

E-mail Address: charley.gregg@basicenergyservices.com

Discharge Permit Renewal

(GW240)- Basic Energy Services, Charley Gregg, (505) 392-6498, - 3503 Industrial Drive, Hobbs, New Mexico, 88240 has submitted a Renewal Application of it's previously approved Discharge Plan Application for the Hobbs facility located in the- NW/4 -NW/4 of Section 21, Township18-South Range 38 East,- NMPM Lea County, New Mexico. Ground water most likely to be affected by spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet, with total dissolved solids concentration of approximately 750/ mg/L. The discharge plan consist a waste management plan which addresses how oilfields products, and waste will be properly handled stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

*Hobbs News Sun
201 N Thorp
Hobbs, NM 88240
505.393.2123*

TRANSACTION REPORT

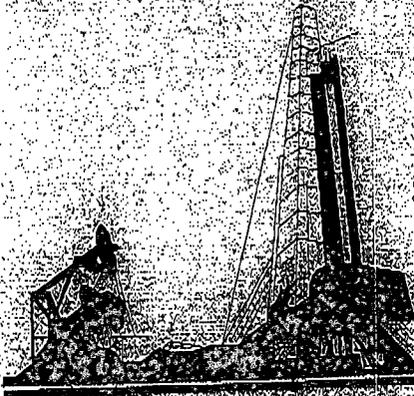
P. 01

APR-05-2007 THU 09:14 AM

FOR:

| DATE | START | RECEIVER | TX TIME | PAGES | TYPE | NOTE | M# | DP |
|--------|----------|--------------|---------|-------|------|------|-----|----|
| APR-05 | 09:12 AM | 914325249193 | 2' 07" | 3 | SEND | OK | 786 | |

TOTAL : 2M 7S PAGES: 3



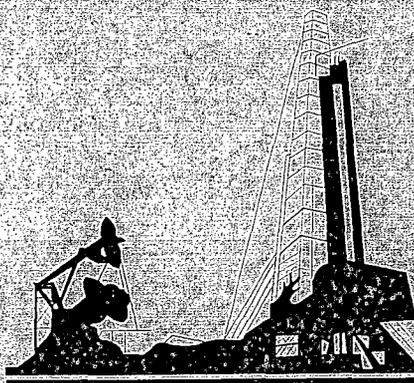
TRANSMITTAL COVER SHEET
 OIL CONSERVATION DIVISION
 1220 S. ST. FRANCIS DRIVE
 SANTA FE, NM 87505
 (505) 476-3440
 (505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Javier Hernandez, Basic Energy

FROM: Edward J. Hansen 505-476-3489

April 5 2007



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Javier Hernandez, Basic Energy

FROM: Edward J. Hansen 505-476-3489

DATE: April 5, 2007

PAGES: 3 (including cover sheet)

SUBJECT: Javier, please use the attached 'example'
for your public notice - it has the latest ^{language} ~~copy~~

that should be in your public notice - ^{also,} be sure
to put a street address or a distance from an specific

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE NUMBER ABOVE.

intersection. I have underlined the information you will need to replace into the example. Please update your waste & liquids handled at the facility

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228
FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRLG. LIC.: WD-46
CONTR. LIC.: 52908

DRILLING CONTRACTORS
P. O. BOX 837

DRAFT

PUBLIC NOTICE

Abbott Brothers Co., Inc., Floyd Abbott, President, P. O. Box 305, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-264) for their shop and yard, located in the NW/4 of the NW/4 of Section 28, Township 18S, Range 38E, NMPM, Lea County, NM (1923 West Bender, Hobbs, NM). Approximately 1200 gallons of wash-down water, 50 gallons of used oil, 25 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 89 to 97 feet, with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

example

- ✓ (GW-253) - Zia Transportation, Terry Wallace, (505) 397-352, 816 Northwest County Road, Hobbs, New Mexico, 88240 has submitted a discharge plan application for the Zia Transportation, Inc. facility located in the SE/4 NW/4 NW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of 40 mg/l to 1,000 mg/l. The discharge plan consist a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.
- ✓ (GW-72) - BJ Services Company, Jo Ann Cobb, (281) 351-8131, 11211 FM 2920, Tomball, Texas, 77375 has submitted an application for renewal of its previously approved discharge plan for the Hobbs Facility 2708 West County Road, located in the NE/4 of Section 20, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.
- ✓ (GW-240) - Basic Energy Services, ^{Charlie Gregg 432-} ~~David Alvarado~~, (505) 392-6498, 3400 N. Industrial Blvd, Hobbs, New Mexico 88240, has submitted a Discharge Plan Application for the Hobbs Facility located in the NW/4 NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan consist a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

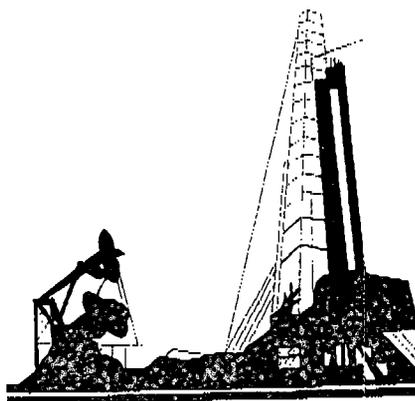
TRANSACTION REPORT

P. 01

MAR-29-2007 THU 07:54 AM

FOR:

| DATE | START | RECEIVER | TX TIME | PAGES | TYPE | NOTE | M# | DP |
|--------|----------|--------------|---------|--------|--------|------|-----|----|
| MAR-29 | 07:52 AM | 914325249193 | 2' 40" | 5 | SEND | OK | 762 | |
| | | | TOTAL : | 2M 40S | PAGES: | 5 | | |



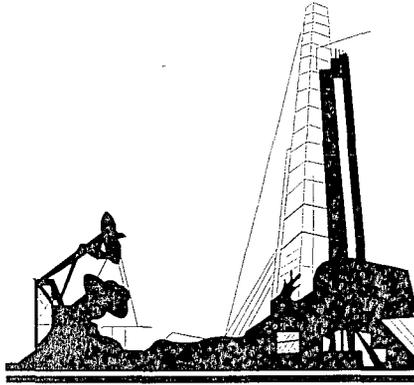
TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
 1220 S. ST. FRANCIS DRIVE
 SANTA FE, NM 87505
 (505) 476-3440
 (505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Javier Hernandez

FROM: Edward J. Hansen



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Javier Hernandez

FROM: Edward J. Hansen

DATE: March 29, 2007

PAGES: 5 (including cover sheet)

SUBJECT: GW240 Discharge Permit Renewal

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE NUMBER ABOVE.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

March 6, 2007

Charley Gregg
Basic Energy Services, Inc.
P.O. Box 1548
Andrews, Texas 79714

RE: Renewal of Discharge Permit, GW240

Dear Mr. Gregg:

Thank you for your timely submittal of the Renewal Application Form for the renewal of Discharge Permit, GW240. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information.

You must provide information regarding which newspaper will be used for your public notice for OCD approval. Please provide the name of the newspaper and the circulation of the newspaper (i.e., is the newspaper of general circulation in the location of the facility?) that you intend to use for your public notice regarding the renewal of your discharge permit.

The OCD strongly recommends that you submit a draft (see attached example) public notice to the OCD for review prior to publication; thereby, avoiding republication due to possible errors or omissions. The public notice must be given in accordance with Subsection C of 20.6.2.3108 NMAC, including publishing the notice in both English and Spanish. Therefore, please submit a draft notice in English for OCD review. Once the OCD has approved the draft public notice in English, then you must have it translated into Spanish and have it published in both English and Spanish in the OCD approved newspaper.

Below are excerpts from the Rules that indicate the specific information required to be included in the public notice. The required information [F(1) through F(5) below] must be updated to reflect the current operations.

20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION:

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:

- (1) the name and address of the proposed discharger (*as submitted with your Application Form*);
- (2) the location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks (*e.g., this could be the street address of the facility or the distance from a particular intersection to the facility*);
- (3) a brief description of the activities that produce the discharge described in the application (*please update this information if appropriate*);
- (4) a brief description of the expected quality and volume of the discharge (*please update this information if appropriate*);
- (5) the depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge (*please update this information if appropriate*);
- (6) the address and phone number within the department by which interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices (*see attached example*); and
- (7) a statement that the department will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices (*see attached example*).

Please submit the required information within 15 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3489.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

attachment

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RATHOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228
FAX: 505-397-4814
HOBBS, NEW MEXICO 88241

DRLG. LIC.: WD-46
CONTR. LIC.: 52906

DRILLING CONTRACTORS
P. O. BOX 637

February 14, 2007

Mr. Edward J. Hansen
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

DRAFT

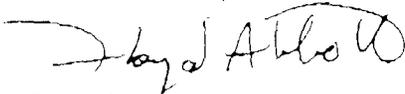
Re: Renewal of Discharge Permit, GW264.

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in the Hobbs News-Sun (circ. 10,000).

Sincerely,



Floyd Abbott

example

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRLG. LIC. WD-46
CONTR. LIC. 52908

DRILLING CONTRACTORS
P. O. BOX 837

DRAFT

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example

Hansen, Edward J., EMNRD

From: Price, Wayne, EMNRD
Sent: Tuesday, February 27, 2007 10:53 AM
To: charley.gregg@basicenergyservices.com
Cc: Hansen, Edward J., EMNRD
Subject: Att: Javier Hernandez Discharge Permit Renewal for Hobbs Facility

GW240

Second Notice:

Dear Javier:

Please submit the permit renewal application with \$100 filing fee made out to the Water Quality Management Fund within 10 days.

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

3/1/2007

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Monday, February 05, 2007 3:23 PM
To: 'charley.gregg@basicenergyservices.com'
Cc: 'Jim Hunnicutt'; Price, Wayne, EMNRD
Subject: Discharge Permit, GW240

Charley,
I spoke with Jim Hunnicutt (Highlander Env.) today regarding the renewal of Discharge Permit, GW240. He contacted a Basic Energy Services employee who believes the "old" Diamond Rental site is no longer in service as of a couple of years ago. If this is the case, please send OCD a request to "close" the discharge permit. The request should include when Basic stop using the site and a description of what closure measures were taken at that time. Also, please include a couple of photos of the old site.

In addition, you must certify that: To the best of my knowledge there is no contamination on this site.

Let me know if you have any questions regarding this matter.

Edward J. Hansen
Hydrologist
Environmental Bureau
505-476-3489

P.S.: Jim H. is working on the renewal for discharge permit, GW245 ("old" Davis Tool site) and is expected to be submitted this week.

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, January 31, 2007 9:00 AM
To: 'charley.gregg@basicenergyservices.com'
Subject: Renewal of Discharge Permit GW240
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

Dear Discharge Permit (GW 240) Holder:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by February 16, 2007. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

1/31/2007

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW240) Basic Energy Services, Inc., Charley Gregg, (505) 392-6498, 3503 Industrial Drive, Hobbs, New Mexico 88240, has submitted a renewal application for the previously approved discharge plan (GW-240) for their shop and yard located in the NW/4 of the NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 500 gallons of wash-down water are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of April, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 19, 2007 6:49 PM
To: Hansen, Edward J., EMNRD; Thompson, Bruce C., DGF; Shendo, Benny, DIA; 'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'sthompson@ago.state.nm.us'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net'; 'nmparks@state.nm.us'; Dantonio, John, OSE; 'seligman@nmoga.org'; Martinez, Elysia, NMENV; 'lwa@lwasf.com'; 'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Bearzi, James, NMENV; 'mschulz@theitgroup.com'; 'bsg@garbhall.com'; 'jcc_crb@pacbell.net'; Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'ken@carihobbs.com'
Subject: RE: GW240: Public Notice for Renewal of Discharge Permit - corrected version
Attachments: GW240_Public_Notice_04_23_07.pdf

Corrected version

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 19, 2007 5:33 PM
To: Thompson, Bruce C., DGF; Shendo, Benny, DIA; 'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'sthompson@ago.state.nm.us'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net'; 'nmparks@state.nm.us'; Dantonio, John, OSE; 'seligman@nmoga.org'; Martinez, Elysia, NMENV; 'lwa@lwasf.com'; 'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Bearzi, James, NMENV; 'mschulz@theitgroup.com'; 'bsg@garbhall.com'; 'jcc_crb@pacbell.net'; Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'ken@carihobbs.com'
Subject: GW240: Public Notice for Renewal of Discharge Permit

NEW MEXICO
NATURAL RESOURCES AND
CONSERVATION DEPARTMENT
SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

GW240

PN sent

4-19-07

E

State Historic Preservation Officer
228 East Palace Avenue
Villa Rivera Room 101
Santa Fe, NM 87503

NEW MEXICO
NATURAL RESOURCES AND
CONSERVATION DEPARTMENT
SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

Dr. Harry Bishara
P. O. Box 748
Cuba, NM 87013

NEW MEXICO
NATURAL RESOURCES AND
CONSERVATION DEPARTMENT
SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

Field Supervisor
US Fish & Wildlife Service
2105 Osuna Road, Northeast
Albuquerque, NM 87113-1001

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 19, 2007 6:46 PM
To: 'legals@sfnewmexican.com'
Subject: GW240 Public Notice
Attachments: GW240_PermitNotice4_23_2007.DOC

Dear Ramona:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000003956 Account # 56689 (account # included for Santa Fe paper only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you. The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 19, 2007 6:39 PM
To: 'classifieds@hobbsnews.com'
Subject: GW240 Public Notice Hobbs News
Attachments: GW240_PermitNotice4_23_2007.DOC

Dear Lisa,

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000000040. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joa nna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 19, 2007

Charley Gregg
Basic Energy Services, Inc.
P.O. Box 1548
Andrews, Texas 79714

**RE: Discharge Permit (GW-240) Renewal
Basic Energy Services, Inc. – Hobbs Facility
Lea County, New Mexico
Determination of Administratively Complete**

Dear Mr. Gregg:

The New Mexico Oil Conservation Division (OCD) has received the Basic Energy Services, Inc., application, dated February 27, 2007, to renew the discharge permit, GW-240, for the Basic Energy Services, Inc. – Hobbs Facility (formally, Diamond Rental Facility) located in the NW/4 of the NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The application and filing fee were received on March 6, 2007. The application and a follow-up correspondence, which proposed the newspaper to publish the public notice, provided the required information in order to deem the application “administratively” complete.

Now that the submittal is deemed “administratively” complete, the New Mexico Water Quality Control Commission regulations (WQCC) public notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The OCD hereby approves your submitted draft version of the public notice for translation into Spanish and publication in the specified newspaper in both English and Spanish.

The public notice must be given no later than May 20, 2007. Once the notice has been given, then please submit to the OCD within 15 days of public notice:

- 1) proof that the notice was published in the newspaper in both English and Spanish (affidavit of publication from the newspaper) and
- 2) proof that the notice was sent via certified mail to each landowner [signed certified mail receipt (green card) by each landowner – *this is not required if you are the landowner*].

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 476-3489 or edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit renewal review.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

Discharge Permit Renewal

(GW240) - Basic Energy Services, Charley Gregg,(505) 392-6498,- 3503 Industrial Drive, Hobbs, New Mexico, 88240 has submitted a Renewal Application of it's previously approved Discharge Plan Application for the Hobbs facility located in the- NW/4 -NW/4 of Section 21, Township18-South Range 38 East,- NMPM Lea County, New Mexico. Approximately 500 gallons of wash down water collected on the on-site wash down pit, 0 gallons of used oil, 0 filters, and no containers are present at the site. All water on site will be disposed properly, by sources of approved disposal. Ground water most likely to be affected by spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet, with total dissolved solids concentration of approximately 750/ mg/L. The discharge plan consist a waste management plan which addresses how oilfields products, and waste will be properly handled stored ,and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or party's may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting, Edward J Hanson at the New Mexico OCD at 1220 South St.Francis Drive, Santa Fe, New Mexico,87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

The information will be published in the Hobbs News Sun (circulation 10,000)

Will also be translated to Spanish.

Renovación del permiso de la descarga

(GW240) - *Servicios básicos de la energía, Charley Gregg, (505) 392-6498, - impulsión industrial 3503, Hobbs, New México, 88240 ha sometido un uso de la renovación de él está uso previamente aprobado para la facilidad de Hobbs situada en el NW/4 - NW/4 del plan de la descarga de la sección 21, gama 38 de Township18-South del este, - condado de NMPM Lea, New México. Aproximadamente 500 galones de colada abajo riegan recogido en la colada del onsite abajo marca con hoyos, 0 galones de aceite usado, filtros 0, y no hay envases presentes en el sitio. Todo el onsite del agua será dispuesto correctamente, por fuentes de la disposición aprobada. El agua subterránea muy probablemente que se afectará por derramamiento, el escape o la descarga accidental a la superficie está en una profundidad de aproximadamente 50 pies, con la concentración disuelta total de los sólidos de aproximadamente 750/mg/l. El plan de la descarga consiste un plan de la gestión de desechos que trate cómo los productos de los campos petrolíferos, y la basura correctamente serán manejados almacenada, y dispuesto, incluyendo cómo los derramamientos, los escapes, y otras descargas accidentales a la superficie serán manejados para proteger el agua dulce. Cualquier persona o partido interesada puede obtener la información, someter commets o la petición de ser colocado en una lista que envía específica de la facilidad para los avisos futuros entrando en contacto con, Edward J Hanson en el New México OCD en la impulsión del sur de 1220 St.Francis, FE de Papá Noel, New México, 87505, teléfono (505) 476-3489. El OCD aceptará comentarios y declaraciones del interés con respecto a la renovación y creará una lista que envía facilidad-específica para las personas que desean recibir los avisos futuros.*

La información será publicada en el sol de las noticias de Hobbs (circulación 10.000).

La voluntad también se traduzca al español.



PO Box 1548
Andrews, TX 79714
Phone: 432.523.7815
Fax: 432.524.9193
Cell: 432.664.3493

2007 APR 17 PM 4 40

FAX COVER SHEET

To: Edward Hanson From: Javier Hernandez

Company: OCIA Pages: (Including Cover sheet)

Fax: (505) 476-3462 Date: 4-17-07

Phone: (505) 476-3487 Re: Permit Renewal

Urgent For Review Please Comment Please Reply Please Recycle

• Comments:

Edward Please Review this and I
also have it translated in Spanish. I
translated it on the computer. Please
let me know something.

~~THANKS~~
~~JAVIER~~

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Tuesday, February 27, 2007 10:53 AM
To: 'charley.gregg@basicenergyservices.com'
Cc: Hansen, Edward J., EMNRD
Subject: Att: Javier Hernandez Discharge Permit Renewal for Hobbs Facility

Second Notice:

Dear Javier:

Please submit the permit renewal application with \$100 filing fee made out to the Water Quality Management Fund within 10 days.

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, January 31, 2007 9:00 AM
To: 'charley.gregg@basicenergyservices.com'
Subject: Renewal of Discharge Permit GW240
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

Dear Discharge Permit (GW 240) Holder:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by February 16, 2007. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

1/31/2007

NOTIFIED

12/9/06

12/21/06

TALKED TO JAVIER HERNANDEZ

2/27/07

Will send in \$100 + RENEWAL APPLICATION

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 11-16-01
or cash received on in the amount of \$ 1700.00
from Basic Energy Services
for Hobbs Yard
Submitted by: Martynne Kieling (Facility Name) GW-240 (CP No.) Date: 12-10-01
Submitted to ASD by: Martynne J. W. Date: 12-10-01
Received in ASD by: Date:
Filing Fee New Facility Renewal
Modification Other (Agency)
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment

| | | | | | |
|--|--|---|--|---|--|
| BASIC ENERGY SERVICES, INC. P.O. BOX 10460 MIDLAND, TEXAS 79702-0460 (915) 570-0829 | | BASIC ENERGY SERVICES, INC. | | BankOne BankOne of Texas, N.A. Dallas, Texas | |
| VENDOR# WA7057 | | | | CHECK NUMBER <u> </u> | |
| DATE 11/16/2001 | | | | AMOUNT \$*****1,700.00 | |
| | | ONE THOUSAND SEVEN HUNDRED DOLLARS AND 00 CENTS***** | | | |
| | | | | VOID AFTER 90 DAYS | |
| PAY TO THE ORDER OF | | WATER QUALITY MANAGEMENT FUND C/O OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. SANTA FE NM 87505 | | <u> </u> <u> </u> 2 SIGNATURES REQUIRED OVER \$25,000 | |
| GW-240 | | | | | |

RECEIVED

DEC 19 2001
Environmental Bureau
Oil Conservation Division

Date: 11/20/01

To: Roger C. Anderson
Environmental Bureau Chief

Re: Storm Water Plan
Basic Energy yard Hobbs

The Grade of our location shows to be running South East to East from our facility.
During our rainstorms there is no run off that approaches our pit.
Inspection takes place daily and fluids are monitored also. Exempted fluids that are deposited
From our tank cleaning are extracted from our pit by Maclaskey Trucking.
Maclaskey delevers to Sundance Services, Inc. for disposal.

Thank you,



David Alvarado
Area Mgr. N.M.

State of New Mexico,
County of Lea.

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

June 8 2001

and ending with the issue dated

June 8 2001

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 8th day of

June 2001

Jodi Benson

Notary Public.

My Commission expires
October 18, 2004
(Seal)

*Approved
Wm/L
7/6/01*

(GW-344) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-South Gas Plant located in the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant decommissioning plan, a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-345) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant decommissioning plan, a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-252) - Rotary Wireline, Inc., Mickey Welborn, (505) 397-6302, P.O. Box 2735, Hobbs, New Mexico, 88241 has submitted a discharge plan application for the Rotary Wireline, Inc. facility located in the NW/4 NW/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water is discharged to the City of Hobbs publicly owned treatment works (POTW). Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan consist of a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-253) - Zia Transportation, Terry Wallace, (505) 393-8352, 816 Northwest County Road, Hobbs, New Mexico, 88240 has submitted a discharge plan application for the Zia Transportation, Inc. facility located in the SE/4 NW/4 NW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of 40 mg/l to 1,000 mg/l. The discharge plan consist a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-72) - BJ Services Company, Jo Ann Cobb, (281) 351-8131, 11211 FM 2920, Tomball, Texas, 77375 has submitted an application for renewal of its previously approved discharge plan for the Hobbs Facility 2708 West County Road, located in the NE/4 of Section 20, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-240) - Basic Energy Services, David Alvarado, (505) 392-6498, 3400 N. Industrial Blvd, Hobbs, New Mexico 88240, has submitted a Discharge Plan Application for the Hobbs Facility located in the NW/4 NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan consist a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5 Th. day of June 2001.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

THE SANTA FE
NEW MEXICAN
Founded 1849

OIL CONSERVATION DIVISION
ATTN: WAYNE PRICE
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505

AD NUMBER: 210545 ACCOUNT: 56689
LEGAL NO: 69398 P.O.#: 01199000033
459 LINES 1 time(s) at \$ 202.33
AFFIDAVITS: 5.25
TAX: 12.97
TOTAL: 220.55

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, MM Weideman being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #69398 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/11/2001 and 06/11/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 11 day of June, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ MM Weideman
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
11 day of June A.D., 2001

Notary Janet L. Montoya
Commission Expires 12/30/03

Approved 7/06/01

RECEIVED

13



OFFICIAL SEAL
Janet L. Montoya
NOTARY PUBLIC - STATE OF NEW MEXICO
MY COMMISSION EXPIRES 12/30/03

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-344) - Dynege Midstream Services, LP, C&I Wrangham, ES&H Adviser, 3 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-South Gas Plant located in the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant decommissioning plan, a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-345) - Dynege Midstream Services, LP, C&I Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant decommissioning plan, a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-252) - Rotary Wireline, Inc., Mickey Wellbore, (505) 397-302, P.O. Box 2735, Hobbs, New Mexico, 88241 has submitted a discharge plan application for the Rotary Wireline, Inc. facility located in the NW/4 NW/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water is discharged to the City of Hobbs publicly owned treatment works (POTW). Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan consist of a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-253) - Zia Transportation, Terry Wallace,

(505) 393-8352, 816 Northwest County Road, Hobbs, New Mexico, 88240 has submitted a discharge plan application for the Zia Transportation, Inc. facility located in the SE/4 NW/4 NW/4 of Section

32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of 40 mg/l to 1,000 mg/l. The discharge plan consist a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-72) - BJ Services Company, Jo Ann Cobb, (281) 351-8131, 11211 FM 2920, Tomball, Texas, 77375 has submitted an application for renewal of its previously approved discharge plan for the Hobbs Facility 2708 West County Road, located in the NE/4 of Section 20, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-240) - Basic Energy Services, David Alvarado, (505) 392-6498, 3400 N. Industrial Blvd, Hobbs, New Mexico 88240, has submitted a Discharge Plan Application for the Hobbs Facility located in the NW/4 NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan consist a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 5th day of June, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY, Director
Legal #69398
Pub. June 11, 2001

OK Approved
W. W. [Signature] 7/6/01

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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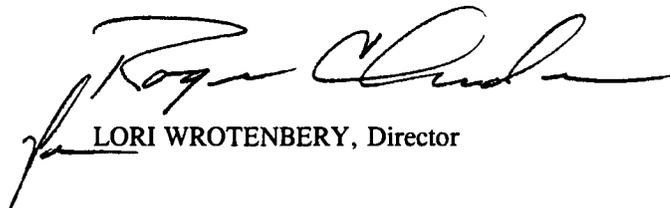
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If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5 Th. day of June 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 5/4/01
or cash received on _____ in the amount of \$ 100⁰⁰

from SIERRA WELL SERVICE, INC.

for BASIC - HOBBS YARD GW-240

Submitted by: ^(Family Name) WAYNE PRICE Date: ^(DP No.) 5/14/01

Submitted to ASD by: [Signature] Date: "

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

SIERRA WELL SERVICE, INC. 12-96
HOBBS OPERATING ACCOUNT
P.O. BOX 11390
MIDLAND, TEXAS 79702

PAY TO THE ORDER OF State of New Mexico DATE 5/4/01 ³²⁻⁶¹⁻¹⁴⁰¹⁰ ¹¹¹⁰
One hundred and 00/100 \$ 100.00 DOLLARS POSTAL SERVICE
BANK ONE.
Bank One, Texas, NA • No. 14010
1717 Main
Dallas, Texas 75201

FOR _____ [Signature] MP

COPY

Basic Energy Services, Inc. 220 Hobbs N.M.
Date: 5/4/01
Re: Recommendations at our Hobbs Facility.

A.

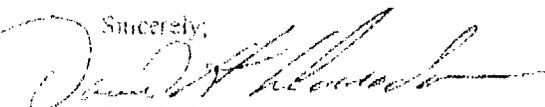
Thank you for being here for us to explain the needs that was recommended to us.
As to what will be done are as follows.

- A. The front of the sump will be cleaned up.
- B. Sump will be steamed, cleaned and visually inspected for any cracks. (Repaired if necessary).
- C. A 10mil liner will be placed over the sump as recommended.
- D. A 3" PVC pipe will be installed between the liner and our cement floor to detect any fluids.

We would like to lay a pad of sand down on top of the 10 mil liner with a second liner on top of the sand bed. This will give us more protection.

Your thoughts are welcomed and greatly appreciated.

Sincerely,


David Alvarado
Basic Energy Services Inc.
New Mexico Area Mgr.

C. Lynn Beckwell

DISTRICT I
 25 N. French Dr. Hobbs, NM 88240
 DISTRICT II
 811 South First, Azusa, NM 88210
 DISTRICT III
 1000 Rig Hanzas Road, Azusa, NM 88210
 DISTRICT IV
 1229 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

COPY

Received January 24, 2001
 Submit Original
 Plus 1 Copy
 to Santa Fe
 1 Copy to Appropriate
 District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
 REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
 AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

GW 240

new service yard

will be the same

New Renewal Modification

1. Type Free Tanks clean out of exempted wastes
2. Operator: BASIC Energy Services, INC. 220 Area
 Address: 3400 Industrial Hobbs New Mexico PO Box 5275 Hobbs NM
 Contact Person: David Alvarado Phone: (505) 392-6498
3. Location: 14 / 14 Section 21 Township 18S Range 38E
 Submit large scale topographic map showing exact location.
4. Telephone number and address of the landowner of the facility site. Same
5. Map of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attachment of all materials stored or used at the facility. Same
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. Same
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. Same
10. Attach a routine inspection and maintenance plan to ensure permit compliance. Same
11. Attach a contingency plan for reporting and clean-up of spills or releases. Same
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCE rules, regulations and/or orders.
14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: David Alvarado Title: AREA Mgr.
 Signature: David Alvarado Date: 5/3/01

COPY

SIERRA WELL SERVICE, INC. 12-96
HOBBS OPERATING ACCOUNT
P.O. BOX 11390
MIDLAND, TEXAS 79702

32-61 14010
1110

DATE 5/4/01

PAY
TO THE
ORDER OF

State of New Mexico

\$ 100.00

One hundred and 00/100

DOLLARS Security Features
Included
On this check.

BANK ONE

Bank One, Texas NA # 014010
1717 Main
Dallas, Texas 75201

FOR

David H. ...



COPY

Basic Energy Services, Inc. 270 Hobbs N.M.
We recommend that at our Hobbs Facility.

Thank you for being here for us to explain the needs that was recommended to us.
As a consequence the items are as follows.

- 1. The front of the stump will be cleaned up.
- 2. The stump will be treated, cleaned and visually inspected for any cracks. (Repaired if necessary).
- 3. A 10 mil liner will be placed over the stump as recommended.
- 4. A 4" PVC pipe will be installed between the liner and our cement floor to detect any fluids.

We would also lay a bed of sand down on top of the 10 mil liner with a second liner
on top of the sand bed. This will give us more protection.

Your time and effort is welcomed and greatly appreciated.

Sincerely,



David Altschuld
Basic Energy Services Inc.
New Mexico Area Mgr.

cc: [unclear]

District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

COPY (Submit Orig Plus 1 C to Santa Fe)
 Issued January 24, 2001
 1 Copy to Appropriate District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES AND CRUDE OIL PUMP STATIONS

(Refer to the OGD Guidelines for assistance in completing the application)

Get 210

will be the same

New Renewal Modification

1. Facility Name: Final vents clean out of exempt wastes

2. Facility Address: Basic energy services, L.P., 220 N. Beech

3. Address: 3400 Industrial Hobbs New Mexico PO Box 5275 Hobbs NM

4. Contact Person: David Alvarado Phone: (505) 392-6498

5. Location: _____ N _____ E Section 21 Township 19S Range 38E
 Submit large scale topographic map showing exact location.

6. Telephone number and address of the landowner of the facility site: Same

7. Attach a plan of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

8. Attach a description of all materials stored or used at the facility. Same

9. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water to be included.

10. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. Same

11. Attach a description of proposed modifications to existing collection/treatment/disposal systems. Same

12. Attach a routine inspection and maintenance plan to ensure permit compliance. Same

13. Attach a contingency plan for reporting and clean-up of spills or releases. Same

14. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

15. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OGD rules, regulations and/or orders.

16. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: David Alvarado Title: AREA Mgr

Signature: David Alvarado Date: 5/15/01

COPY

SIERRA WELL SERVICE, INC. 1296
HOBBS OPERATING ACCOUNT
P.O. BOX 11390
MIDLAND, TEXAS 79702

32-61 14010
1119

DATE 3/4/01

PAY
TO THE
ORDER OF

State of New Mexico
One hundred and 00/100

\$100.00

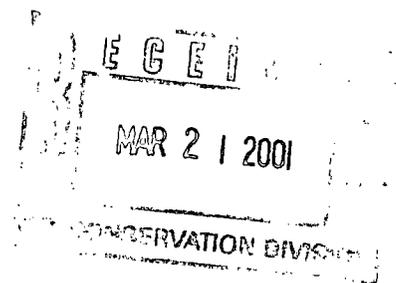
DOLLARS Security Features

BANK ONE.
Bank One Texas National Bank
1000 Main
Dallas, Texas 75201

FOR

[Signature]





To: Roger c. Anderson
Environmental Bureau Chief

From: Basic Energy Services Inc.
Date: 3/15/01
Re: NMED DP-884

Dear Mr. Anderson:

In response to your letter and phone conversation that we had on March 15,2001.
Basic Energy Services (Sierra Well Service, Inc.) has never engaged in business with Lea County Septic Tank Service. Please have the New Mexico Environment Department clear our name associated With an audit of Lea County Septic Tank Services. Once again we show no record of any transactions Between Basic and Lea County Septic Tank Services.

Sincerely;

A handwritten signature in cursive script, appearing to read "David H. Alvarado".

David H. Alvarado
Basic Energy Services Inc.
Area Manager NM

Cc: Charlie Swift
VP Basic Energy Services Inc.

Price, Wayne

From: System Administrator[SMTP:postmaster@ogas.com]
Sent: Friday, March 16, 2001 5:06 PM
To: WPrice@state.nm.us
Subject: Delivered: Basic Energy (Sierra) Old Diamond Rental Hobbs Yard Gw-240



Basic Energy (Sierra)
Old Diamond R...

<<Basic Energy (Sierra) Old Diamond Rental Hobbs Yard Gw-240>> Your message

To: 'lyn_s@basicnrg.com'
Cc: Williams, Chris
Subject: Basic Energy (Sierra) Old Diamond Rental Hobbs Yard Gw-240
Sent: Fri, 16 Mar 2001 18:02:58 -0600

was delivered to the following recipient(s):

Lyn Sockwell on Fri, 16 Mar 2001 18:06:05 -0600



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Memorandum of Meeting or Conversation

Telephone X
Personal _____
E-Mail X
FAX: _____

Date: 3/16/01

Originating Party: Wayne Price-OCD

Other Parties: Mr. Lyn Sockwell- Basic Energy

Subject: Discharge Plan Renewal Notice for the following Facilities:

| | | | |
|--------|--------------------|---------|---------|
| GW-240 | Hobbs Service Yard | expires | 9/11/01 |
| GW-___ | Name | expires | |
| GW-___ | Name | expires | |
| GW-___ | Name | expires | |

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Discussion: Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Please submit before May 11, 2001.

Signed: _____

Price, Wayne

From: Price, Wayne
Sent: Friday, March 16, 2001 5:02 PM
To: 'lyn_s@basicnrg.com'
Cc: Williams, Chris
Subject: Basic Energy (Sierra) Old Diamond Rental Hobbs Yard Gw-240



Memodpno.doc



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

March 2, 2001

CERTIFIED MAIL
Return Receipt # 3771 7163

Mr. Ken Hussman
Basic Energy (Sierra)
P.O. Box 5275
Hobbs, NM 88241

Hobbs #
505-392-6498

Dear Mr. Hussman:

The New Mexico Oil Conservation Division (OCD) has received an inquiry from the New Mexico Environment Department concerning oilfield service company waste being disposed of at the Lea County Septic Tank Service facility which is currently permitted by the New Mexico Environment Department DP-884. This facility is not permitted to accept oilfield waste.

Audited records of the Lea County Septic Tank Service facility shows that your company has sent waste to this facility. You are hereby required to provide the OCD with a copy of all records that reflect waste being sent to this facility. Please include the process explaining how this waste was generated at your site.

Please provide this information by April 15, 2001.

If you have any questions please do not hesitate to contact me at 505-476-3490.

Sincerely;

Roger C. Anderson
Environmental Bureau Chief

Cc: OCD Hobbs Office
NMED- Mary Noble

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 6/23/98,

or cash received on _____ in the amount of \$ 1104.00

from Sierra Well SVC

for Diamond Rental Halls GW 240

Submitted by: _____ Date: _____

Submitted to ASD by: R Clenden Date: 8/10/98

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____
Modification _____ Other _____

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____
Two thousand 5

| | | |
|--|-------------------------------------|---|
| SIERRA WELL SERVICE, INC. SOUTHWEST ROYALTIES BUILDING P.O. BOX 10460 MIDLAND, TEXAS 79702-0460 (915) 688-0160 | SIERRA WELL SERVICE, INC. | BankOne BankOne of Texas, N.A. Dallas, Texas |
| DATE 06/23/98 | Pay *****1,104 Dollars and 00 Cents | CHECK NUMBER [redacted] |
| | | AMOUNT *****1,104.00 |
| VOID AFTER 90 DAYS | | |
| PAY TO THE NEW MEXICO OIL CONSERVATION ORDER OF 2040 SOUTH PACHECO SANTA FE, NM 87505 | | <u>[Signature]</u> 2 SIGNATURES REQUIRED OVER \$25,000 |

JUN-22-98 MON 10:03 AM

P. 02/02

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**OIL CONSERVATION DIVISION
2049 South Pacheco Street
Santa Fe, New Mexico 87508
(505) 827-7121

February 17, 1998

**CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-026**

Mr. Harry Teague
Diamond Rental, Inc.
P.O. Box 5275
Hobbs, New Mexico 88241

RE: Discharge Plan Fees GW-240
Diamond Rental, Inc.
Lea County, New Mexico

Dear Mr. Teague:

On September 11, 1996, Diamond Rental, Inc. received, via certified mail, a letter from the New Mexico Oil Conservation Division (OCD) stating that the discharge plan GW-240 for the Hobbs Facility was approved. In that letter it also stated that, in accordance with Water Quality Control Commission Regulation (WQCC) 3114, a \$50 filing fee and a \$1,380 flat fee were required upon receipt of the approval letter. The \$50 filing fee and one installment payment (\$276) of the flat fee have been received by the OCD. As of this date, there is a remaining amount of \$1,104. The last installment received by the OCD was October 18, 1996. Please submit the remaining \$1,104 flat fee in full by March 17, 1998.

Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office.

If you have any questions, please contact me at (505)-827-7152 or Mark Ashley at (505) 827-7155.

Sincerely,

Roger Anderson
Environmental Bureau Chief

RCA/mwa

xc: OCD Hobbs Office

Return w/ck

NE96P

| INVOICE # | INV DATE | OUCHER | INV AMOUNT | DISCOUNT | NET |
|-----------|----------|--------|------------|----------|----------|
| GW240 | 06/22/98 | 823152 | 1,104.00 | | 1,104.00 |

VENDOR # NE96P CHECK: 23650 06/23/98 1,104.00

PLEASE DETACH THIS REMITTANCE ADVICE BEFORE DEPOSITING CHECK

CONTROL A430492



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 17, 1998

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RETURN RECEIPT NO. P-288-259-026

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P.O. Box 5275
Hobbs, New Mexico 88241

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Lea County, New Mexico

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On September 11, 1996, Diamond Rental, Inc. received, via certified mail, a letter from the New Mexico Oil Conservation Division (OCD) stating that the discharge plan GW-240 for the Hobbs Facility was approved. In that letter it also stated that, in accordance with Water Quality Control Commission Regulation (WQCC) 3114, a \$50 filing fee and a \$1,380 flat fee were required upon receipt of the approval letter. The \$50 filing fee and one installment payment (\$276) of the flat fee have been received by the OCD. As of this date, there is a remaining amount of \$1,104. The last installment received by the OCD was October 18, 1996. Please submit the remaining \$1,104 flat fee in full by March 17, 1998.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you have any questions, please contact me at (505)-827-7152 or Mark Ashley at (505) 827-7155.

Sincerely,

Roger Anderson
Environmental Bureau Chief

RCA/mwa

xc: OCD Hobbs Office

P 288 259 026

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|---|----|
| Sent to | |
| Street & Number | |
| Post Office, State, & ZIP Code | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 9/25/96

or cash received on _____ in the amount of \$ 326.00

from Diamond Rental

for Hobbs GW 240
(Facility Name) (OP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: RCA Date: 10/18/96

Received in ASD by: RCA Date: 10/23/96

Filing Fee New Facility Renewal _____

Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment
1 of 5

| | | |
|--|---|---|
|  | DIAMOND RENTAL INC. P. O. BOX 1975 392-6498 HOBBS, NM 88241-1975 | [redacted] |
| | | SEPT. 25 19 96 95-183/1122 5 |
| PAY TO THE ORDER OF | NMED-WATER QUALITY MANAGEMENT | \$ 326.00 |
| | THE SUM 326 DOLS 00 CTS | DOLLARS  |
|  Lea County State Bank P.O. Box 400 • Hobbs, New Mexico 88241 | <u>Alma Marie Peter</u> | |
| FOR <u>OCD GW 240</u> | | |

GUARDIAN & SAFETY CLARKE AMERICAN XS



DIAMOND RENTAL, INC.

PHONE (505) 392-6498

P.O. BOX 5275

HOBBS, NEW MEXICO 88241

SEPT. 25, 1996

ATTACHED PLEASE FIND OUR CHECK #23585 IN THE AMOUNT OF \$326.00,
\$50.00 FILING FEE AND 276.00 FOR ONE YEAR FOR DISCHARGE PLAN.

RECEIVED
SEP 26 1996
8 52



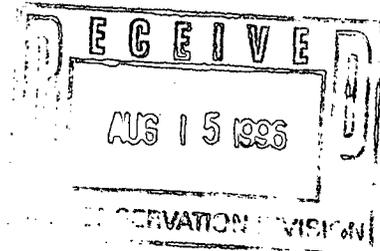
DIAMOND RENTAL, INC.

PHONE (505) 392-6498

P. O. BOX 5275

HOBBS, NEW MEXICO 88241

August 14, 1996



Mr. Mark Ashley
New Mexico Energy, Minerals
& Natural Resources Dept.
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mark:

I am sorry for the inconvenience, I misunderstood. I hope you will find everything below.

Section 1. All waste is generated from Frac Tanks, so for this reason, we should be listed as Frac Tank Rentals.

Section 6. In addition to hydraulic oil and methanol which is stored outside the building, inside the building we keep small amounts of motor oil, anti-freeze, gear oil, penetrating oil, grease and starting fluids.

Section 7. Besides the waste left in frac tanks, we accumulate motor oil, transmission oil and oil filters. The oil is stored in the tank on diagram and picked up periodically by E&E out of Brownfield, Texas. The oil filters are drained for a minimum of 24 hours and taken to Hobbs Iron & Metal.

Section 11. Possible leaks would come from a ruptured tank. The tanks are setting on plastic and burns have been built around them and the burns are lined with plastic. In case of a spill, it will be cleaned and the waste disposed of at CRI using local contractors. We would notify Hobbs office of ODC and anyone else they told us to notify.

Section 12. The site is located on the northwestern margin of the Central Basin Platform, a north-south trending structural high that separates the Midland Basin to the east from the Delaware Basin to the west. Geologic formations at depth beneath the site dip gradually toward the south and west in the Delaware Basin and generally increase in thickness basinward. The shallower formations (Middle Triassic-age and younger) were deposited on several erosional unconformities and generally dip gradually toward the southeast.

The geologic formation that outcrops in the site area is the Ogallala Formation of Tertiary age. The Ogallala Formation is often covered by a thin layer of wind-deposited (olian) dune sands consisting of reworked Recent age or Quaternary age alluvium. The Ogallala Formation ranges in thickness from approximately 100 to 200 feet and rests unconformably on Triassic-age sediments in the site area. Thickness of the Ogallala Formation is primarily controlled by the paleotopography of the sub-Ogallala erosional surface. The formation attains its greatest thickness along paleovalleys and thins along paleodivide areas.

The primary source of groundwater in the site area is provided by the High Plains Aquifer. The High Plains Aquifer is composed of hydraulically connected portions of the Quaternary Alluvium and Ogallala Formation. The contact between the Tertiary-age Ogallala formation and underlying Triassic-age sediments is an erosional unconformity that slopes regionally to the southeast. The unconformity is marked by an irregular thickness of Triassic-age shales and sands (red beds). These red beds typically represent the lower limit of usable (potable) water in the area.

Based on a review of the available well logs of the site area, the depth to the water table is approximately 50 to 60 feet below ground surface. Ground-water movement beneath the site is toward the east-southeast and appears to parallel the drainage trend of the local topography.

The subsurface of the site consists of three general units: an upper unit (0 to 5 feet thick) of well-drained sandy loam belonging to the Kimbrough Soil Series; a middle unit (extending from the base of the loam to a depth of approximately 45 feet) composed of interbedded calcareous sands (caliche), Limestones and silicious sandstone; and a third unit composed of fine grained, slightly calcareous to calcareous sands, clays and often a scattered gravel. This unit extends from approximately 45 feet to the top of the Triassic-age shales, and sands (red beds).

If you have any questions, please feel free to call.

Very truly yours,

DIAMOND RENTAL, INC.


Harry League
President

cc: OCD Santa Fe Office
OCD Hobbs Office



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

July 10, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-962

Mr. Harry Teague
Diamond Rental, Inc.
P.O. Box 5275
Hobbs, New Mexico 88241

Re: Request For Additional Information
Discharge Plan GW-240
Diamond Rental, Inc.
Hobbs Facility
Lea County, New Mexico

Dear Mr. Teague:

The New Mexico Oil Conservation Division (OCD) has begun review of Diamond Rental's (Diamond) March 5, 1996 discharge plan application for the Hobbs facility. Before the review and approval process can be completed, the OCD is requesting the following additional information:

Section 1. Please provide the type of operation of the Hobbs facility.

Section 6. In addition to hydraulic oil and methanol, please provide all other materials used and stored at the facility.

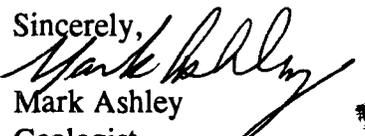
Section 7. In addition to solids and wastes left in tanks, please provide all other effluents and wastes generated at the facility and the sources.

Section 11. Please provide information that anticipates where any leaks or spills might occur. Please describe what steps will be taken in the event of a leak or spill, and who will be notified.

Section 12. Please provide the geological/hydrological information for the facility.

Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office.

If you have any questions, please call me at (505) 827-7155.

Sincerely,

Mark Ashley
Geologist
xc: OCD Hobbs Office

Z 765 962 962



**Receipt for
Certified Mail**

**No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)**

PS Form 3800, March 1993

| | |
|--|----|
| Sent to | |
| Street and No. | |
| P.O., State and ZIP Code | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, and Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |



MEMORANDUM OF MEETING OR CONVERSATION

| | | | |
|---|-----------------------------------|-----------------|-----------------|
| <input checked="" type="checkbox"/> Telephone | <input type="checkbox"/> Personal | Time 2:30 AM | Date 7-10-96 |
|---|-----------------------------------|-----------------|-----------------|

| | |
|---|--------------------------------------|
| <u>Originating Party</u> MART ASHLEY | <u>Other Parties</u> HARRY TEAGUE |
|---|--------------------------------------|

Place
DIAMOND RENTAL - HOOBBS - 6LV-240

Discussion
I CALLED HARRY FOR ADDITIONAL INFORMATION FOR SECTION 6, 7, 8. HARRY PROVIDED THE REQUESTED INFORMATION.
SECTION 1: TANK RENTAL COMPANY.
" 6: MOTOR OIL, ANTIFREEZE, SIG SOAP, GREASE GUN TUBES, MOTOR OIL, STARTER FLUID.
" 7: USED MOTOR OIL + USED OIL FILTERS.
" 8: 500 BBL/MNT.

Conclusions or Agreements

Signature Signed Mark Ashley

**NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-226) - Permian Brine Sales, A. L. Hickerson, 6067 W Tenth, Odessa, Texas 79763, has submitted a discharge plan application for disposal of non-hazardous semi-solid oil field waste in abandoned salt caverns located in the SE/4 SE/4 of Section 34, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 5,000 barrels per day of non-hazardous oil field waste slurry will be injected down the tubing of the abandoned Climax Chemical Company Foster No. 1 to the bottom of the salt cavern, approximately 2,500 feet, and brine will be produced up the annulus for sale. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 35 to 60 feet with a total dissolved solids concentration ranging from 500 to 3000 mg/l. The discharge plan addresses construction, operation and monitoring of the well and associated surface facilities and how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-240) - Diamond Rental, Inc., Harry Teague, (505) 392-6498, 3400 Industrial, Hobbs, New Mexico 88240, has submitted a Discharge Plan Application for the Diamond Rental, Inc. Facility located in the NW/4 NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 16 gallons per day of waste water is stored in bermed above ground closed top steel tanks. All wastes are disposed of at an OCD permitted offsite Class II injection well. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

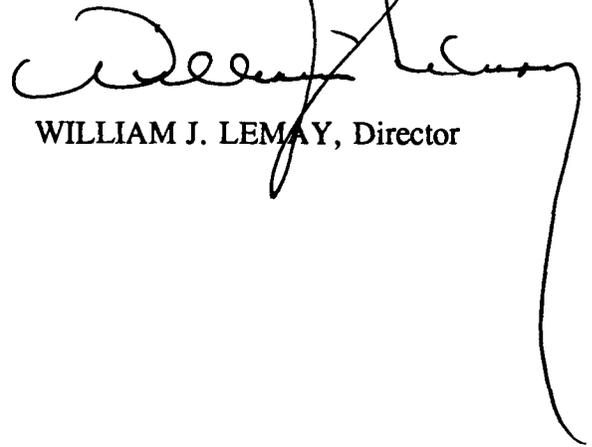
Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall

set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the discharge plan application and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of March, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "William J. Lemay", is written over the typed name. The signature is fluid and cursive, with a long, sweeping tail that extends downwards and to the right.

WILLIAM J. LEMAY, Director

SEAL



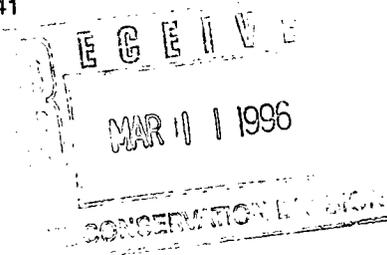
DIAMOND RENTAL, INC.

PHONE (505) 392-6498

P.O. BOX 5275

HOBBS, NEW MEXICO 88241

MARCH 5, 1996



GW-240

NEW MEXICO
ENERGY MINERALS & NATURAL RESOURCES DEPT.
2040 SOUTH PACHECO ST.,
SANTA FE, NEW MEXICO 87505

ATTENTION: MARK ASHLEY

ATTACHED IS THE COMPLETED APPLICATION FOR OUR DISCHARGE PLAN. IF ANY MORE INFORMATION IS NECESSARY, PLEASE CALL. WHEN PERMIT IS MAILED, PLEASE SEND BILL FOR ONE YEAR.

THANK YOU

Harry Teague
HARRY TEAGUE

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**
(Refer to the OCD Guidelines for assistance in completing the application)

New

Renewal

Modification

250'
750' ROS

1. Type: NEW TANK RENTAL COMPANY
2. Operator: DIAMOND RENTAL, INC.
Address: 3400 INDUSTRIAL
Contact Person: HARRY TEAGUE Phone: 505-392-6498
3. Location: NW 1/4 NW 1/4 Section 21 Township 185 Range 38E
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: HARRY TEAGUE Title: PRESIDENT

Signature: *Harry Teague* Date: 3-5-96

ATTACHED IS A COPY OF DRILLERS LOG FOR THE WATER WELL AT DIAMOND RENTAL,
INC., WELL #L-7829.

BELOW IS THE WELL NUMBER OF WATER WELL IN SECTION 21 AND ADJACENT
SECTIONS.

L-03149
L-06428
L-03148
L-00220
L-03267
L-09456
L-08971
L-03670
L-03189
L-04757
L-02937
L-02857
L-03677
L-04002
L-01120
L-05309
L-01362
L-07930
L-07653
L-03199
L-03174
L-08595
L-08668
L-08379
L-00333
L-08190
L-08025
L-08687

DIAMOND RENTAL, INC
JANUARY 10TH, 1996

MOTOR OIL
~~WATER~~
ROD SOAP
GUN GREASE TUBES,
MOTOR OIL,
STARTER FLUID TOO

4. LARRY & HARRY TEAGUE
5. SEE ATTACHED
6. SEE ATTACHED MSDA SHEETS FOR HYDRAULIC OIL AND METHANOL.
7. OIL & GAS WELLS, FLUID & SOLIDS LEFT IN FRAC AND TEST TANKS THAT ARE USED IN DRILLING, COMPLETIONS & REMEDIAL WORK ON OIL AND GAS WELLS. *USED MOTOR OIL, OIL FILTERS*
8. PRESENTLY LIQUID & SOLIDS ARE CONTAINED IN CONCRETE AND/OR STEEL TANKS. LIQUIDS ARE HAULED TO SWD FOR DISPOSAL. SOLIDS ARE HAULED TO CRI FACILITY BETWEEN HOBBS AND CARLSBAD, NM. *500 BBL/MONTH*
9. PLANS ARE TO CONTINUE AS WE ARE PRESENTLY.
10. PIT AREA & STORAGE AREA WILL BE INSPECTED YEARLY. INSPECTION SHEET WILL BE SIGNED, DATED AND FILED IN OUR OFFICE.
11. BURNS HAVE BEEN ERECTED AROUND STORAGE AND PIT AREA. CRI HAS BEEN CONTACTED ABOUT TAKING ANY CONTAMINATED MATERIAL. WE WILL CALL OGD IN HOBBS TO INSPECT AND ADVISE US OF ALL PAPER WORK THAT IS NEEDED AT THAT TIME.
12. THE ONLY BODY OF WATER NEARBY IS GREEN MEADOWS LAKE WHICH IS UP STRUCTURE FROM DIAMOND RENTAL, INC. THERE IS NO RECORD OF FLOODING IN THIS AREA. SEE LIST.
13. AT A TIME IN THE FUTURE IF THE FACILITY IS CLOSED, IT WILL BE DONE ACCORDING TO RULES & REGULATION OF THE ODC AT THAT TIME.

STATE ENGINEER OFFICE
WELL RECORD

FIELD OPER. LOG

Section 1. GENERAL INFORMATION

(A) Owner of well Ernie L. Hegwer Owner's Well No. 1
Street or Post Office Address 1814 N. Fowler St
City and State Hobbs, New Mexico 88240

Well was drilled under Permit No. ~~65959~~ L-7829 and is located in the:

- a. $\frac{1}{4}$ N.W. $\frac{1}{4}$ $\frac{1}{4}$ N.W. $\frac{1}{4}$ of Section 21 Township 18S Range 38E N.M.P.M.
- b. Tract No. _____ of Map No. _____ of the _____
- c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in Lea County.
- d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.

(B) Drilling Contractor Hegwer Drilling Company License No. W.D. 742
Address 1212 Clayton St. Artesia, New Mexico 88210

Drilling Began 1-29-78 Completed 2-16-78 Type tools Cable Size of hole 8 in.
Elevation of land surface or _____ at well is _____ ft. Total depth of well 152 ft.
Completed well is shallow artesian. Depth to water upon completion of well 80 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

| Depth in Feet | | Thickness in Feet | Description of Water-Bearing Formation | Estimated Yield (gallons per minute) |
|---------------|----|-------------------|--|--------------------------------------|
| From | To | | | |
| | | | Drilled well with hole loaded with mud | |
| | | | | 30 or 40 |
| | | | | Not able to bail |
| | | | | down with 4" bailer |

Section 3. RECORD OF CASING

| Diameter (inches) | Pounds per foot | Threads per in. | Depth in Feet | | Length (feet) | Type of Shoe | Perforations | |
|-------------------|-----------------|-----------------|---------------|--------|---------------|--------------|--------------|-----|
| | | | Top | Bottom | | | From | To |
| 5" | Plastic glued | | | | | None | 110 | 150 |
| | | | | | | | | |
| | | | | | | | | |

Section 4. RECORD OF MUDDING AND CEMENTING

| Depth in Feet | | Hole Diameter | Sacks of Mud | Cubic Feet of Cement | Method of Placement |
|---------------|----|---------------|--------------|----------------------|---------------------|
| From | To | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____
State Engineer Representative

| No. | Depth in Feet | | Cubic Feet of Cement |
|-----|---------------|--------|----------------------|
| | Top | Bottom | |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |

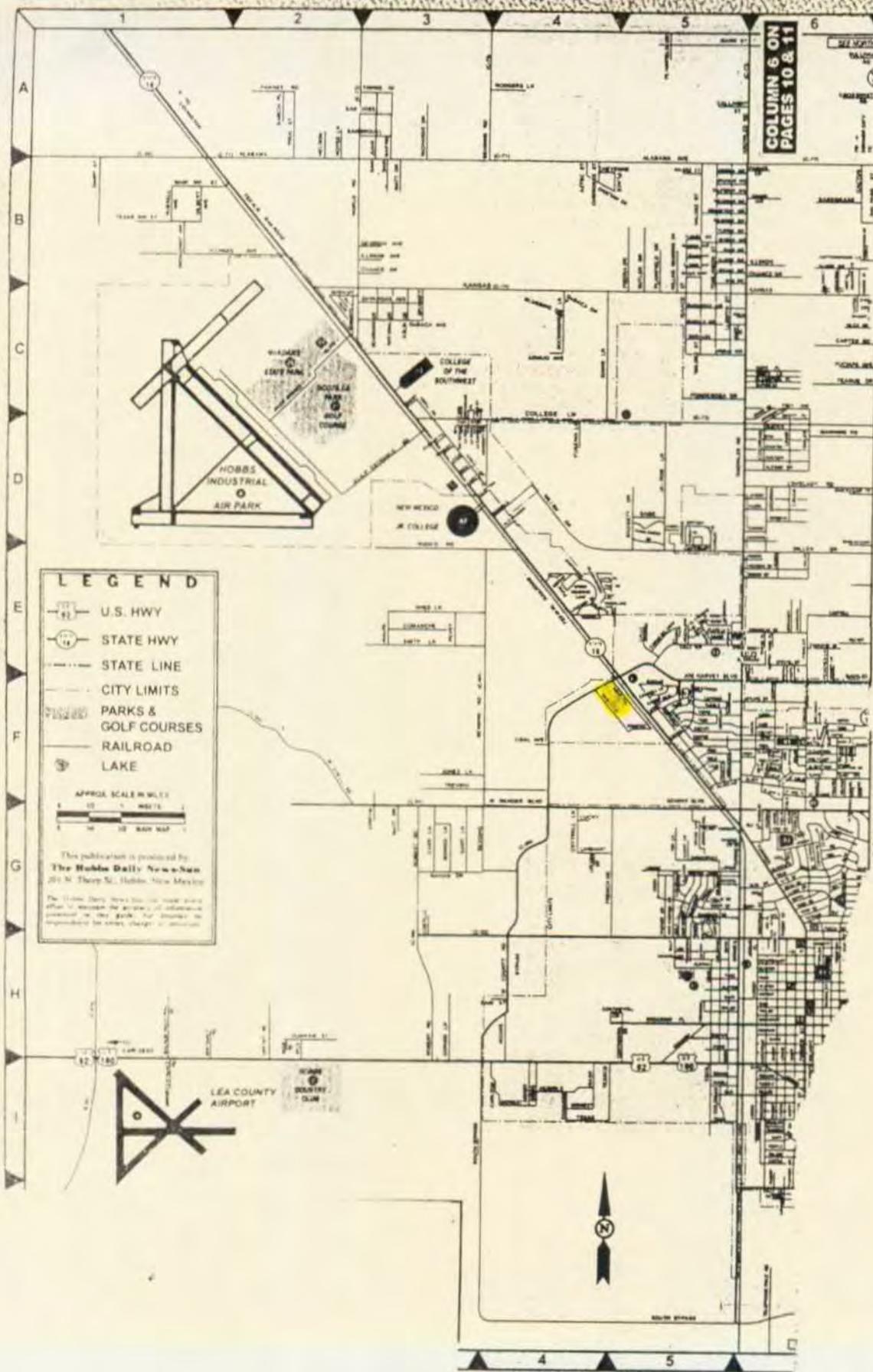
FOR USE OF STATE ENGINEER ONLY

Date Received March 3, 1978 Quad _____ FWL _____ FSL _____
File No. L-7829 Use DTC Location No. 18.38.21.113211

STATE ENGINEER OFFICE
ROSWELL, N.M.
78 MAR 3 AM 10 55

C O M M U N I T Y P A T R I A R C H

COLUMN 6 ON PAGES 10 & 11



LEGEND

- U.S. HWY
- STATE HWY
- STATE LINE
- CITY LIMITS
- PARKS & GOLF COURSES
- RAILROAD
- LAKE

APPROX. SCALE IN MILES
 0 1 2
 0 10 20 CITY BLOCKS

This publication is provided by
The Hobbs Daily News-Sun
 201 N. Third St., Hobbs, New Mexico

The Hobbs Daily News-Sun and its staff make every effort to ensure the accuracy of all information presented in this guide. For updates or corrections, please contact the publisher.

E

Industrial Avenue

Shop

Tank Clean Area

Area Next Page

Enterprise

W

N

West County Road

S

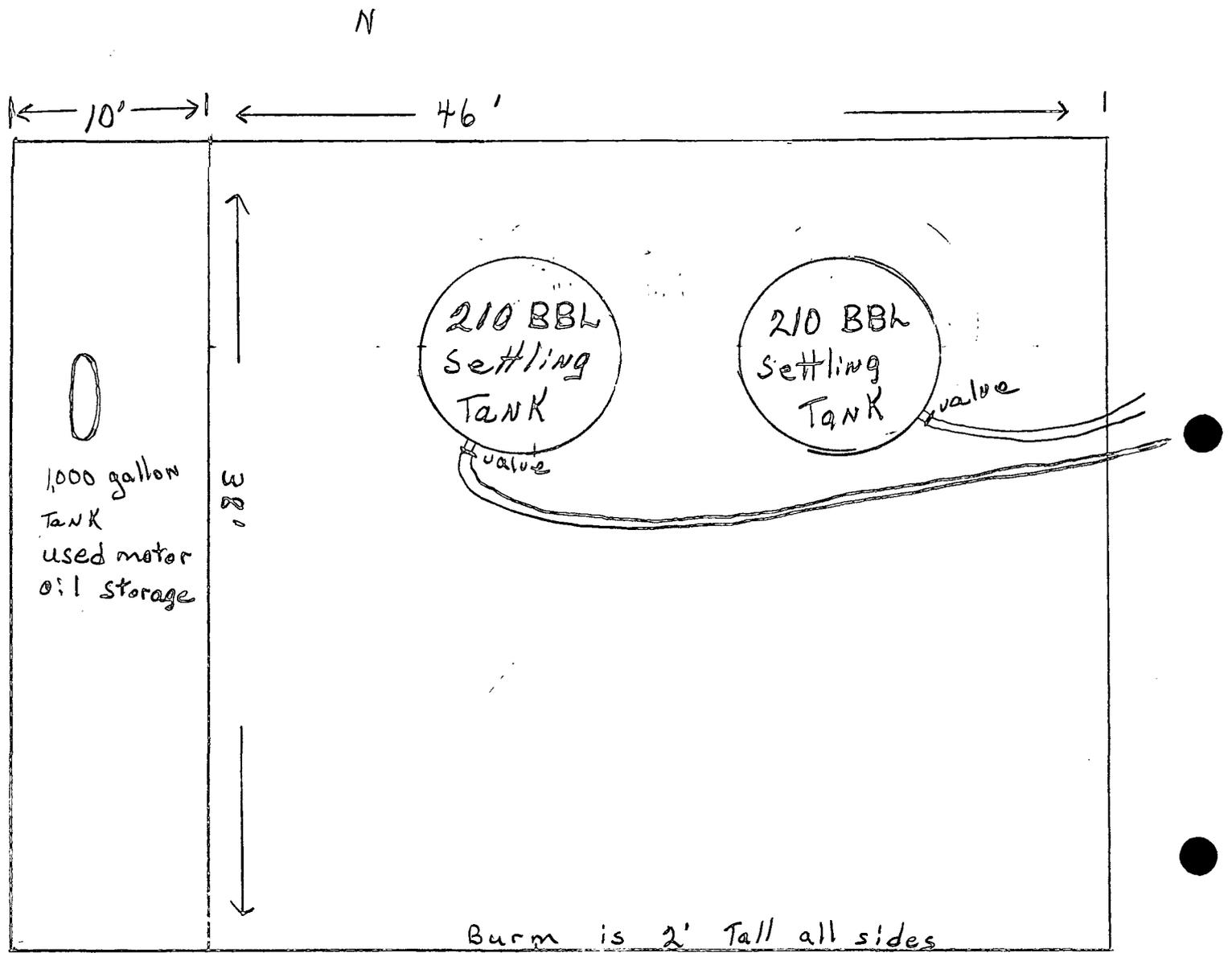


Diagram of Oil + Water Storage Tanks
 Entire area is lined with reinforced poly plastic

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION

DATE ISSUED: 11/13/92
SUPERSEDES DATE: 12/02/91

MATERIAL SAFETY DATA SHEET

EXXON COMPANY, U.S.A. P.O. BOX 2180 HOUSTON, TX 77252-2180

A. IDENTIFICATION AND EMERGENCY INFORMATION

PRODUCT NAME
TORQUE FLUID 47

PRODUCT CODE
213860 - 01994

PRODUCT CATEGORY
Petroleum Lubricating Oil

PRODUCT APPEARANCE AND ODOR
Clear liquid, amber color
Bland petroleum odor

MEDICAL EMERGENCY TELEPHONE NUMBER
(713) 656-3424

B. COMPONENTS AND HAZARD INFORMATION

| COMPONENTS | CAS NO. OF COMPONENTS | APPROXIMATE CONCENTRATION |
|---|-----------------------|---------------------------|
| Distillates (petroleum), hydrotreated heavy paraffinic | 64742-54-7 | Greater than 95% |
| or | or | |
| Distillates (petroleum), solvent-dewaxed heavy paraffinic | 64742-65-0 | |
| and | and | |
| Distillates (petroleum), solvent-refined light naphthenic | 64741-97-5 | |
| Proprietary additives | Mixture | Less than 5% |

All components of this product are listed on the U.S. TSCA inventory.

See Section E for Health and Hazard Information.

See Section H for additional Environmental Information.

HAZARDOUS MATERIALS IDENTIFICATION SYSTEM (HMIS)

| Health | Flammability | Reactivity | BASIS |
|--------|--------------|------------|----------------------|
| 1 | 1 | 0 | Recommended by Exxon |

EXPOSURE LIMIT FOR TOTAL PRODUCT
5 mg/m³ for oil mist (aerosol) for an 8-hour workday

BASIS
OSHA Regulation 29 CFR 1910.1000 and recommended by the American Conference of Governmental Industrial Hygienists (ACGIH). ACGIH states that the air is to be sampled by a method that does not collect vapor; in addition, it lists a 10 mg/m³ STEL.

C. PRIMARY ROUTES OF ENTRY AND EMERGENCY AND FIRST AID PROCEDURES

EYE CONTACT

If splashed into the eyes, flush with clear water for 15 minutes or until irritation subsides. If irritation persists, call a physician.

RECEIVED
APR 27 1995
UCD HOBBS
OFFICE

E. HEALTH AND HAZARD INFORMATION

VARIABILITY AMONG INDIVIDUALS

Health studies have shown that many petroleum hydrocarbons and synthetic lubricants pose potential human health risks which may vary from person to person. As a precaution, exposure to liquids, vapors, mists or fumes should be minimized.

EFFECTS OF OVEREXPOSURE (Signs and symptoms of exposure)

Prolonged or repeated skin contact may cause skin irritation.

NATURE OF HAZARD AND TOXICITY INFORMATION

In accordance with the current OSHA Hazard Communication Standard criteria, this product does not require a cancer hazard warning. This is because the product is formulated from base stocks which are severely hydrotreated, severely solvent extracted, and/or processed by mild hydrotreatment and extraction. Alternatively, it may consist of components not otherwise affected by IARC criteria, such as atmospheric distillates or synthetically derived materials, and as such is not characterized by current IARC classification criteria.

Prolonged or repeated skin contact with this product tends to remove skin oils, possibly leading to irritation and dermatitis; however, based on human experience and available toxicological data, this product is judged to be neither a "corrosive" nor an "irritant" by OSHA criteria.

Product contacting the eyes may cause eye irritation.

Product has a low order of acute oral and dermal toxicity, but minute amounts aspirated into the lungs during ingestion or vomiting may cause mild to severe pulmonary injury and possibly death.

This product is judged to have an acute oral LD50 (rat) greater than 5 g/kg of body weight, and an acute dermal LD50 (rabbit) greater than 3.16 g/kg of body weight.

PRE-EXISTING MEDICAL CONDITIONS WHICH MAY BE AGGRAVATED BY EXPOSURE

None Recognized

F. PHYSICAL DATA

The following data are approximate or typical values and should not be used for precise design purposes.

BOILING RANGE

IBP Approximately 260°C (500°F)

SPECIFIC GRAVITY (15.6 C/15.6 C)

0.89

MOLECULAR WEIGHT

Not determined

pH

Essentially neutral

POUR, CONGEALING OR MELTING POINT

-29°C (-20°F)
Pour Point by ASTM D 97

VISCOSITY

6.3 cSt @ 98.9°C

VAPOR PRESSURE

Less than 0.01 mm Hg @ 20°C

VAPOR DENSITY (AIR = 1)

Greater than 5

PERCENT VOLATILE BY VOLUME

Negligible from open container
in 4 hours @ 38°C (100°F)

EVAPORATION RATE @ 1 ATM. AND 25 C (77 F)

(n-BUTYL ACETATE = 1)

Less than 0.01

SOLUBILITY IN WATER @ 1 ATM. AND 25 C (77 F)

Negligible; less than 0.1%

G. REACTIVITY

This product is stable and will not react violently with water. Hazardous polymerization will not occur. Avoid contact with strong oxidants such as liquid chlorine, concentrated oxygen, sodium hypochlorite, calcium hypochlorite, etc., as this presents a serious explosion hazard.

H. ENVIRONMENTAL INFORMATION

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED

Recover free product. Add sand, earth, or other suitable absorbent to spill area. Minimize skin contact. Keep product out of sewers and watercourses by diking or impounding. Advise authorities if product has entered or may enter sewers, watercourses, or extensive land areas. Assure conformity with applicable governmental regulations.

THE FOLLOWING INFORMATION MAY BE USEFUL IN COMPLYING WITH VARIOUS STATE AND FEDERAL LAWS AND REGULATIONS UNDER VARIOUS ENVIRONMENTAL STATUTES:

REPORTABLE QUANTITY (RQ), EPA REGULATION 40 CFR 302 (CERCLA Section 102)

No RQ for product or any constituent greater than 1% or 0.1% (carcinogen).

THRESHOLD PLANNING QUANTITY (TPQ), EPA REGULATION 40 CFR 355 (SARA Sections 301-304)

No TPQ for product or any constituent greater than 1% or 0.1% (carcinogen).

TOXIC CHEMICAL RELEASE REPORTING, EPA REGULATION 40 CFR 372 (SARA Section 313)

No toxic chemical is present greater than 1% or 0.1% (carcinogen).

HAZARDOUS CHEMICAL REPORTING, EPA REGULATION 40 CFR 370 (SARA Sections 311-312)

| | Acute | Chronic | Fire | Pressure | Reactive | |
|---------------------------------|--------|---------|--------|----------|----------|-----------------------|
| EPA HAZARD CLASSIFICATION CODE: | Hazard | Hazard | Hazard | Hazard | Hazard | Not Applicable XXX |

I. PROTECTION AND PRECAUTIONS

VENTILATION

Use local exhaust to capture vapor, mists or fumes, if necessary. Provide ventilation sufficient to prevent exceeding recommended exposure limit or buildup of explosive concentrations of vapor in air. No smoking, flame or other ignition sources.

RESPIRATORY PROTECTION

Use supplied-air respiratory protection in confined or enclosed spaces, if needed.

PROTECTIVE GLOVES

Use chemical-resistant gloves, if needed, to avoid prolonged or repeated skin contact.

EYE PROTECTION

Use splash goggles or face shield when eye contact may occur.

OTHER PROTECTIVE EQUIPMENT

Use chemical-resistant apron or other impervious clothing, if needed, to avoid contaminating regular clothing, which could result in prolonged or repeated skin contact.

WORK PRACTICES / ENGINEERING CONTROLS

Keep containers closed when not in use. Do not store near heat, sparks, flame or strong oxidants.

In order to prevent fire or explosion hazards, use appropriate equipment.

Information on electrical equipment appropriate for use with this product may be found in the latest edition of the National Electrical Code (NFPA-70). This document is available from the National Fire Protection Association, Batterymarch Park, Quincy, Massachusetts 02269.

PERSONAL HYGIENE

Minimize breathing vapor, mist or fumes. Avoid prolonged or repeated contact with skin. Remove contaminated clothing; launder or dry-clean before re-use. Remove contaminated shoes and thoroughly clean before re-use; discard if oil-soaked. Cleanse skin thoroughly after contact, before breaks and meals, and at end of work period. Product is readily removed from

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APR 27 1995
DOD HOBBS
OFFICE

skin by waterless hand cleaners followed by washing thoroughly with soap and water.

J. TRANSPORTATION AND OSHA RELATED LABEL INFORMATION

TRANSPORTATION INCIDENT INFORMATION

For further information relative to spills resulting from transportation incidents, refer to latest Department of Transportation Emergency Response Guidebook for Hazardous Materials Incidents, DOT P 5800.3.

DOT IDENTIFICATION NUMBER

Not applicable

OSHA REQUIRED LABEL INFORMATION

In compliance with hazard and right-to-know requirements, the following OSHA Hazard Warnings should be found on a label, bill of lading or invoice accompanying this shipment.

(OSHA Hazard Warnings not applicable for this product; therefore, no OSHA warnings would appear on the label.)

Note: Product label will contain additional non-OSHA related information.

The information and recommendations contained herein are, to the best of Exxon's knowledge and belief, accurate and reliable as of the date issued. Exxon does not warrant or guarantee their accuracy or reliability, and Exxon shall not be liable for any loss or damage arising out of the use thereof.

The information and recommendations are offered for the user's consideration and examination, and it is the user's responsibility to satisfy itself that they are suitable and complete for its particular use. If buyer repackages this product, legal counsel should be consulted to insure proper health, safety and other necessary information is included on the container.

The Environmental Information included under Section H hereof as well as the Hazardous Materials Identification System (HMIS) and National Fire Protection Association (NFPA) ratings have been included by Exxon Company, U.S.A. in order to provide additional health and hazard classification information. The ratings recommended are based upon the criteria supplied by the developers of these rating systems, together with Exxon's interpretation of the available data.

FOR ADDITIONAL INFORMATION ON HEALTH EFFECTS CONTACT:

DIRECTOR OF INDUSTRIAL HYGIENE
EXXON COMPANY, U.S.A.
KELLOGG TOWER, ROOM 550
P. O. BOX 2180
HOUSTON, TX 77252-2180
(713) 656-2443

FOR OTHER PRODUCT INFORMATION CONTACT:

MANAGER, MARKETING TECHNICAL SERVICES
EXXON COMPANY, U.S.A.
ROOM 2355
P. O. BOX 2180
HOUSTON, TX 77252-2180
(713) 656-5949

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APR 27 1995

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OFFICE

Ashland

**ENRON
METHANOL COMPANY**

4403 La Porte Rd.
P.O. Box 1009
Pasadena, Tx, 77501
(713) 884-4072

CERTIFICATE OF ANALYSIS

Railcar # _____ Quantity _____ Date Shipped _____
 Date: 11/4/95 Tested by KLG
 Time: 1930 Tank: D-61 Approved by CEH

| Test | Specifications | Method | Results |
|-------------------------|-------------------|---------------|---------|
| Methanol | 99.9% min. | By Difference | 99.98 |
| Water | 500 ppm max. | EMCLP-26/94 | 123 |
| Ethanol | 50 ppm max. | EMCLP-13/94 | 9 |
| Parmanganate | 60 mg/l max. | EMCLP-19/94 | 60 + |
| Odor | Char. Resid. | EMCLP-18/94 | CHAR |
| Alkal. (NH3) | 3 ppm max. | EMCLP-03/94 | 0 |
| Acidity (C2H4O2) | 25 ppm max. | EMCLP-02/94 | 6.08 |
| Acetone | 30 ppm max. | EMCLP-01/94 | < 5 |
| Iron (sol.) | 0.05 ppm max. | EMCLP-15/94 | 0.01 |
| Appearance | Clear colorless | EMCLP-05/94 | CLEAR |
| Chlorides | < 0.5 ppm | EMCLP-09/94 | < .05 |
| Non Volatiles | 10 ppm max. | EMCLP-17/94 | 2 |
| Distil. Range | 1 deg max. | | 0.2 |
| IBP | Included 54.6 | EMCLP-12/94 | 65 |
| Dry Point | + / - | | 65.2 |
| Specific Gravity (MAX.) | 0.798 @ 15 deg. C | | 0.7955 |
| | 0.794 @ 20 deg. C | EMCLP-23/94 | |
| | 0.789 @ 15 deg. C | | |
| Color (APHA) | 5 max | EMCLP-10/94 | < 5 |
| Carbonizables | 20 max | EMCLP-06/94 | < 5 |
| Hydrocarbons | Pass | EMCLP-14/94 | PASS |

COMMENTS:

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P.003

MATERIAL SAFETY
DATA SHEET



ASHLAND CHEMICAL, INC.
Subsidiary Of Ashland Oil, Inc
P.O. BOX 2219
COLUMBUS, OHIO 43216
(614) 889-3333

24-HOUR
Emergency
Telephone
1 (800) 274-5263 or
1 (800) ASHLAND

002/51

METHANOL

Page:

THIS MSDS COMPLIES WITH 29 CFR

1200 (THE HAZARD COMMUNICATION STANDARD)

Product Name: METHANOL
CAS NUMBER: 67-56-1

DISTRICT MANAGER
ASHLAND CHEMICAL COMPANY
IC&S DIVISION
P.O. BOX 60578
MIDLAND, TX 79711

039

Data Sheet No: 0001447-006.000
Prepared: 12/19/84
Supersedes: 11/22/84
Print Date: 12/23/84

UJCT: 7350000
ICE: ACCLOC
ICE DATE: 12/08/94

**** INTERCOMPANY MAIL ****

SECTION I - PRODUCT IDENTIFICATION

General or Generic ID: ALCOHOL

DOT Hazard Classification: 3 (FLAMMABLE LIQUID)

SECTION II - COMPONENTS

IF PRESENT, IARC, NTP AND OSHA CARCINOGENS AND CHEMICALS SUBJECT TO THE REPORTING REQUIREMENTS OF SARA TITLE III SECTION 313 ARE IDENTIFIED IN THIS SECTION. SEE DEFINITIVE PAGE FOR CLARIFICATION

| INGREDIENT | Concentration | PEL | TLV | Note |
|----------------------------------|---------------|----------------|----------------|------|
| METHYL ALCOHOL CAS #: 67-56-1 | 100 | 200 PPM - SKIN | 200 PPM - SKIN | (1) |

Notes:

(1) SKIN ABSORPTION MAY CONTRIBUTE TO THE OVERALL ABSORPTION OF THIS MATERIAL. APPROPRIATE MEASURES SHOULD BE TAKEN TO PREVENT ABSORPTION SO THAT THE TLV AND/OR PEL ARE NOT INVALIDATED. SEE SECTION V.

OSHA/ACGIH SHORT TERM EXPOSURE LIMIT (STEL) FOR METHYL ALCOHOL IS 250 PPM. NIOSH RECOMMENDS A LIMIT OF 200 PPM, 8-HOUR TWA; 900 PPM 15-MINUTE CEILING.

THIS CHEMICAL IS SUBJECT TO THE REPORTING REQUIREMENTS OF SECTION 313 OF SARA TITLE III.

SECTION III - PHYSICAL DATA

| | | |
|------------------------|-----------------------|--|
| Boiling Point | for PRODUCT | 147.00 Deg F (63.88 Deg C) @ 780.00 mm Hg |
| Vapor Pressure | for PRODUCT | 97.68 mm Hg (68.00 Deg F @ 20.00 Deg C) |
| Specific Vapor Density | AIR = 1 | 1.11 |
| Specific Gravity | | .793 (68.00 Deg F @ 20.00 Deg C) |
| Percent Volatiles | | 100.00% |
| Evaporation Rate | (N-BUTYL ACETATE = 1) | 5.91 |
| Appearance | | CLEAR, APHA COLOR 5 MAX |
| State | | LIQUID |
| Form | | NEAT |

SECTION IV - FIRE AND EXPLOSION INFORMATION

FLASH POINT (TCC) 54.0 Deg F (12.2 Deg C)

EXPLOSIVE LIMIT (PRODUCT) LOWER - 5.0%

EXTINGUISHING MEDIA: ALCOHOL FOAM OR CARBON DIOXIDE OR DRY CHEMICAL

HAZARDOUS DECOMPOSITION PRODUCTS: MAY FORM TOXIC MATERIALS: CARBON DIOXIDE AND CARBON MONOXIDE, ETC.

FIREFIGHTING PROCEDURES: WEAR SELF-CONTAINED BREATHING APPARATUS WITH A FULL FACEPIECE OPERATED IN THE POSITIVE PRESSURE DEMAND MODE WHEN FIGHTING FIRES.

WATER MAY NOT BE EFFECTIVE FOR FIGHTING FIRES

WATER MAY BE USED TO KEEP FIRE-EXPOSED CONTAINERS COOL UNTIL FIRE IS OUT.

SPECIAL FIRE & EXPLOSION HAZARDS: NEVER USE WELDING OR CUTTING TORCH ON OR NEAR DRUM (EVEN EMPTY) BECAUSE PRODUCT (EVEN JUST RESIDUE) CAN IGNITE EXPLOSIVELY.

ALL FIVE GALLON PAILS AND LARGER METAL CONTAINERS INCLUDING TANK CARS AND TANK TRUCKS SHOULD BE GROUNDED AND/OR BONDED WHEN MATERIAL IS TRANSFERRED.

VAPORS ARE HEAVIER THAN AIR AND MAY TRAVEL ALONG THE GROUND OR MAY BE MOVED BY VENTILATION AND IGNITED BY PILOT LIGHTS, OTHER FLAMES, SPARKS, HEATERS, SMOKING, ELECTRIC MOTORS, STATIC DISCHARGE, OR OTHER IGNITION

03 951MEDI 08:18

P1004

| | | | |
|---------------------------------------|---|---|--|
| <p>MATERIAL SAFETY DATA SHEET</p> |  | <p>ASHLAND CHEMICAL, INC. <small>Subsidiary Of Ashland Oil, Inc.</small> P.O. BOX 2219 COLUMBUS, OHIO 43216 (614) 889-3333</p> | <p>24-HOUR Emergency Telephone 1(800) 274-5263 or 1(800) ASHLAND</p> |
|---------------------------------------|---|---|--|

002751

METHANOL

Page: 3

SECTION V-HEALTH HAZARD DATA (Continued)

OVEREXPOSURE TO THIS MATERIAL (OR ITS COMPONENTS) HAS BEEN SUGGESTED AS A CAUSE OF THE FOLLOWING EFFECTS IN HUMANS, AND MAY AGGRAVATE PRE-EXISTING DISORDERS OF THESE ORGANS: VISUAL IMPAIRMENT

SECTION VI-REACTIVITY DATA

HAZARDOUS POLYMERIZATION: CANNOT OCCUR

STABILITY: STABLE

INCOMPATIBILITY: AVOID CONTACT WITH: STRONG OXIDIZING AGENTS, STRONG ACIDS, REACTIVE METALS SUCH AS ALUMINUM AND MAGNESIUM

SECTION VII-SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED:

SMALL SPILL: ABSORB LIQUID ON VERMICULITE, FLOOR ABSORBENT OR OTHER ABSORBENT MATERIAL.

LARGE SPILL: ELIMINATE ALL IGNITION SOURCES (FLARES, FLAMES INCLUDING PILOT LIGHTS, ELECTRICAL SPARKS). PERSONS NOT WEARING PROTECTIVE EQUIPMENT SHOULD BE EXCLUDED FROM AREA OF SPILL UNTIL CLEAN-UP HAS BEEN COMPLETED. STOP SPILL AT SOURCE. PREVENT FROM ENTERING DRAINS, SEWERS, STREAMS OR OTHER BODIES OF WATER. PREVENT FROM SPREADING. IF RUNOFF OCCURS, NOTIFY AUTHORITIES AS REQUIRED. PUMP OR VACUUM TRANSFER SPILLED PRODUCT TO CLEAN CONTAINERS FOR RECOVERY. ABSORB UNRECOVERABLE PRODUCT. TRANSFER CONTAMINATED ABSORBENT, SOIL AND OTHER MATERIALS TO CONTAINERS FOR DISPOSAL.

PREVENT RUN-OFF TO SEWERS, STREAMS OR OTHER BODIES OF WATER. IF RUN-OFF OCCURS, NOTIFY PROPER AUTHORITIES AS REQUIRED, THAT A SPILL HAS OCCURED.

WASTE DISPOSAL METHOD:

SMALL SPILL: DISPOSE OF IN ACCORDANCE WITH ALL LOCAL, STATE AND FEDERAL REGULATIONS.

LARGE SPILL: DISPOSE OF IN ACCORDANCE WITH ALL APPLICABLE LOCAL, STATE AND FEDERAL REGULATIONS.

SECTION VIII-PROTECTIVE EQUIPMENT TO BE USED

RESPIRATORY PROTECTION: IF WORKPLACE EXPOSURE LIMIT(S) OF PRODUCT OR ANY COMPONENT IS EXCEEDED (SEE SECTION I.) A NIOSH/MSHA APPROVED AIR SUPPLIED RESPIRATOR IS ADVISED IN ABSENCE OF PROPER ENVIRONMENTAL CONTROL. OSHA REGULATIONS ALSO PERMIT OTHER NIOSH/MSHA RESPIRATORS (NEGATIVE PRESSURE TYPE) UNDER SPECIFIED CONDITIONS (SEE YOUR INDUSTRIAL HYGIENIST). ENGINEERING OR ADMINISTRATIVE CONTROLS SHOULD BE IMPLEMENTED TO REDUCE EXPOSURE.

VENTILATION: PROVIDE SUFFICIENT MECHANICAL (GENERAL AND/OR LOCAL EXHAUST) VENTILATION TO MAINTAIN EXPOSURE BELOW TLV(S).

PROTECTIVE GLOVES: WEAR RESISTANT GLOVES (CONSULT YOUR SAFETY EQUIPMENT SUPPLIER).

EYE PROTECTION: CHEMICAL SPLASH GOGGLES IN COMPLIANCE WITH OSHA REGULATIONS ARE ADVISED; HOWEVER, OSHA REGULATIONS ALSO PERMIT OTHER TYPE SAFETY GLASSES. CONSULT YOUR SAFETY REPRESENTATIVE.

OTHER PROTECTIVE EQUIPMENT: TO PREVENT REPEATED OR PROLONGED SKIN CONTACT, WEAR IMPERVIOUS CLOTHING AND BOOTS.

SECTION IX-SPECIAL PRECAUTIONS OR OTHER COMMENTS

CONTAINERS OF THIS MATERIAL MAY BE HAZARDOUS WHEN EMPTIED. SINCE EMPTIED CONTAINERS RETAIN PRODUCT RESIDUES (VAPOR, LIQUID, AND/OR SOLID), ALL HAZARD PRECAUTIONS GIVEN IN THIS DATASHEET MUST BE OBSERVED.

WARNING!!! SUDDEN RELEASE OF HOT ORGANIC CHEMICAL VAPORS OR MISTS FROM PROCESS EQUIPMENT OPERATING AT ELEVATED TEMPERATURE AND PRESSURE, OR SUDDEN INGRESS OF AIR INTO VACUUM EQUIPMENT, MAY RESULT IN IGNITIONS WITHOUT THE PRESENCE OF OBVIOUS IGNITION SOURCES. PUBLISHED "AUTOIGNITION" OR "IGNITION" TEMPERATURE VALUES CANNOT BE TREATED AS SAFE OPERATING TEMPERATURES IN CHEMICAL PROCESSES WITHOUT ANALYSIS OF THE ACTUAL PROCESS CONDITIONS. ANY USE OF THIS PRODUCT IN ELEVATED TEMPERATURE PROCESSES SHOULD BE THOROUGHLY EVALUATED TO ESTABLISH AND MAINTAIN SAFE OPERATING CONDITIONS.

THE INFORMATION ACCUMULATED HEREIN IS BELIEVED TO BE ACCURATE BUT IS NOT WARRANTED TO BE WHETHER ORIGINATING WITH THE COMPANY OR NOT. RECIPIENTS ARE ADVISED TO CONFIRM IN ADVANCE OF NEED THAT THE INFORMATION IS CURRENT, APPLICABLE, AND SUITABLE TO THEIR CIRCUMSTANCES.





























OIL CONSERVATION DIVISION

December 7, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-765-962-903

Mr. Harry Teague
Diamond Rental, Inc.
P.O. Box 5275
Hobbs, New Mexico 88241

**RE: Discharge Plan Requirement
Hobbs Facility
Lea County, New Mexico**

Dear Mr. Teague:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Hobbs Facility located in Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3104 and 3106 of the WQCC regulations. The discharge plan, defined in Section 1101.N of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request.

Mr. Harry Teague
December 7, 1995
Page 2

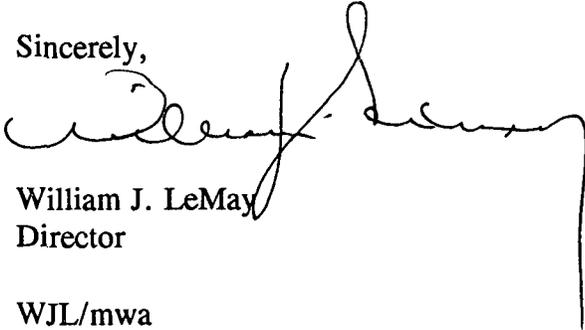
A copy of the regulations have been enclosed for your convenience. Also enclosed is a copy of the OCD guideline for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus the flat rate of \$1380 for oil & gas service companies. The \$50 dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Mark Ashley at 827-7155 or Roger Anderson at 827-7152.

Sincerely,



William J. LeMay
Director

WJL/mwa

XC: OCD Hobbs Office

OIL CONSERVATION DIVISION

December 7, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-903

Mr. Harry Teague
Diamond Rental, Inc.
P.O. Box 5275
Hobbs, New Mexico 88241

Re: Diamond Rental, Inc.
Inspection Report

Dear Mr. Teague:

The New Mexico Oil Conservation Division (OCD) would like to thank you for your cooperation during the November 14, 1995 inspection of the Diamond Rental facility located in Hobbs, New Mexico. Comments from the inspection conducted are as follows:

1. **Drum Storage:** All drums that contain materials other than fresh water must be stored on an impermeable pad (i.e. concrete, asphalt, or other suitable containment) with curbing. All Empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad with curbing.
2. **Process Area:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water or alcohol must be bermed to contain a volume of one-third more than the total volume of the largest or all interconnected tanks. All new facilities or modifications to existing facilities must have the tanks placed on an impermeable pad so that leaks can be identified.

Currently the settling tanks and the used oil storage tanks do not have any containment. Please submit a plan to the OCD for containment of the tanks.

Mr. Harry Teague
December 7, 1995
Page 2

4. Above Ground Saddle Tanks: Above ground saddle tanks must have pad and curb type of containment below them unless they contain alcohol or fluids which are gases at normal atmospheric pressure and temperature. No berms are required for saddle tanks.
5. Tank Labeling: All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing and visual inspection of cleaned out tanks /or sumps. Please submit a method and time schedule to the OCD for integrity testing.
7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Companies may propose various methods for testing such as pressure testing or other means acceptable to the OCD. Please submit a method and time schedule to the OCD for integrity testing.
9. Contaminated Soils: The facility is currently storing used frac sand on the ground. All contaminated soils need to be tested for hazardous constituents and disposed of at an OCD approved site.
10. Housekeeping: All systems designed for spill collection/prevention should be inspected frequently to ensure proper operation and to prevent overtopping or system failure.
11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the appropriate OCD District Office.

Please submit the above mentioned information to the OCD by January 1, 1996.

Once again, thank you for your time during our recent visit to your facility. If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley
Geologist

xc: OCD Hobbs Office

Z 765 962 903



**Receipt for
Certified Mail**

**No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)**

PS Form 3800, March 1983

| | |
|--|----|
| Sent to | |
| Street and No. | |
| P.O., State and ZIP Code | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, and Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

cc: JERRY SEXTON
MARK ASHLEY

OIL CONSERVATION DIVISION RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION
CLASSIFICATION
FACILITY
HOURS
QUARTER
HOURS

95 NO 27 AM 8 52
 Name WAYNE PRICE Date 11-14-95 Miles _____ District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature [Handwritten Signature]

DIAMOND RENTAL - HOBBS YARD

PRE-DISCHARGE PLAN INSPECTION BY
MARK ASHLEY NMOC SANTA FE

HARRY TERGUE, - DIAMOND

LW PRICE & M ASHLEY - NMOC

D.P WILL BE REQUIRED PER MARK ASHLEY

| | | |
|----------------|-----------------|--------------|
| <u>Mileage</u> | <u>Per Diem</u> | <u>Hours</u> |
| UIC _____ | UIC _____ | UIC _____ |
| RFA _____ | RFA _____ | RFA _____ |
| Other _____ | Other _____ | Other _____ |

- | TYPE INSPECTION PERFORMED | INSPECTION CLASSIFICATION | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED |
|--|--|--|
| H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Workover F = Waterflow M = Mishap or Spill W = Water Contamination O = Other | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity O = Other - Inspections not related to injection or The Reclamation Fund E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SMD U = Underground Storage G = General Operation F = Facility or location M = Meeting O = Other |

District I - (505) 393-6161
 P. O. Box 1940
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

SEUL SF 11/15/95
 TO CHIEF OF JUSTICE FOR APPROVAL

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-138
 Originated 4/18/95

Submit Original
 Plus 1 Copy
 to appropriate
 District Office

RECEIVED
 NOV 17 AM 8 52

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

| | |
|--|--|
| 1. RCRA Exempt: <input type="checkbox"/> Non-Exempt: <input checked="" type="checkbox"/> Verbal Approval Received: Yes <input type="checkbox"/> No <input type="checkbox"/> | 4. Generator DIAMOND RENTAL INC. 5. Originating Site HOBBS FACILITY |
| 2. Management Facility Destination CONTROLLED RECOVERY INC. | 6. Transporter UNKNOWN |
| 3. Address of Facility Operator P.O. BOX 369 HOBBS | 8. State N.M. |
| 7. Location of Material (Street Address or ULSTR) 3400 INDUSTRIAL | HOBBS, N.M. 88240 |
| 9. <u>Circle One:</u> A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport. | |

view!
 PER DR

BRIEF DESCRIPTION OF MATERIAL:

THE FOLLOWING INFORMATION IS FROM DIAMOND RENTAL'S HOBBS FACILITY. THIS WASTE WAS GENERATED FROM WORKOVERS IN THE OILFIELD. PRIMARILY FRAC JOBS AND CLEANOUTS. I HAVE INCLUDED A CHAIN OF CUSTODY AND CERTIFICATE OF WASTE STATUS. CONTROLLED RECOVERY INC. REQUEST APPROVAL TO DISPOSE OF THIS MATERIAL AT OUR HALFWAY FACILITY.

ANALYTICAL FOR SOLID MATERIAL GENERATED FROM WASH OUT PILE
 + MISC OTHER SOLIDS (NON-EXEMPT) FROM PAST OPERATIONS:
 PER HARRY TEAGUE
 NEW OPERATIONS EXCLUDE NON-EXEMPT MATERIAL & WILL BE
 EXEMPT. N. CALVIN CRET + HARRY TEAGUE

RECEIVED
 NOV 15 1995
 UDD HOBBS
 OFFICE

Estimated Volume 100 YARDS cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE: Donna L. Roach TITLE: OFFICE MANAGER DATE: 11/14/95
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: DONNA L. ROACH TELEPHONE NO. (505) 393-1079

(This space for State Use)

APPROVED BY: [Signature] TITLE: FRAC ENG'R DATE: 11/15/95

APPROVED BY: [Signature] TITLE: GEOLOGIST DATE: 11/20/95

cc: MARK ASHLEY (FR D.P. FILE)



DIAMOND RENTAL, INC.

PHONE (505) 392-6498

P.O. BOX 5275

HOBBS, NEW MEXICO 88241

NOVEMBER 8, 1995

ATTENTION: DONNA
CONTROLLED RECOVERY INC.

DEAR SIR:

THIS LETTER IS TO INFORM YOU THE MATERIAL WE PLAN TO
DELIVER TO YOU WAS GENERATED THROUGH WORKOVERS IN THE
OILFIELD, PRIMARILY FRAC JOBS AND CLEANOUTS.

THANK YOU,

HARRY TEAGUE

RECEIVED
NOV 10 1995
OLD HOBBS
OFFICE

CERTIFICATE OF WASTE STATUS

NON-EXEMPT WASTE MATERIAL

ORIGINATING LOCATION: Diamond Rental Inc 3400 Industrial

SOURCE: Frac Tanks

DISPOSAL LOCATION: Controlled Recovery Inc.

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory Determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge no "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 261.3.



I, the undersigned as the agent for Diamond Rental Inc concur with the status of the waste from the subject site.

Name Harry Teague

Title/Agency President

Address 3400 Industrial

Signature Harry Teague

Date 11-8-95

RECEIVED
NOV 10 1995
JGD HOBBS
OFFICE



**ARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

TCLP ANALYSIS REPORT

Company: Diamond Rental
Address: P.O. Box 5275
City, State: Hobbs, NM 88241

Date: 11/07/95
Lab #: H2208

Project Name: Diamond Rental Pit
Location: not given
Sampled by: SC
Sample Type: Solid

Date: 10/4/95
Sample Condition: Intact

Sample ID: Frac Sand

Units: ppm

TCLP ORGANICS

| <u>PARAMETER</u> | <u>RESULT</u> | <u>EPA LIMIT</u> |
|--------------------------|---------------|------------------|
| Pyridine | <0.002 | 5.00 |
| o-Cresol | <0.002 | 200 |
| m,p-Cresol | 0.005 | 200 |
| Hexachloroethane | <0.002 | 3.00 |
| Nitrobenzene | <0.002 | 2.00 |
| Hexachloro-1,3-butadiene | <0.002 | 0.500 |
| 2,4,6-Trichlorophenol | <0.002 | 2.00 |
| 2,4,5-Trichlorophenol | <0.002 | 400 |
| 2,4-Dinitrotoluene | <0.002 | 0.130 |
| Hexachlorobenzene | <0.002 | 0.130 |
| Pentachlorophenol | <0.002 | 100 |
| Vinyl chloride | <0.002 | 0.20 |
| 1,1-Dichloroethylene | <0.002 | 0.70 |
| Methyl ethyl ketone | <0.002 | 200 |
| Chloroform | 0.028 | 6.00 |
| 1,2-Dichloroethane | <0.002 | 0.50 |
| Benzene | 0.015 | 0.50 |
| Carbon tetrachloride | <0.002 | 0.50 |
| Trichloroethylene | <0.002 | 0.50 |
| Tetrachloroethylene | <0.002 | 0.70 |
| Chlorobenzene | <0.002 | 100 |
| 1,4-Dichlorobenzene | <0.002 | 7.50 |

TCLP INORGANICS (Leachate)

| <u>PARAMETER</u> | <u>RESULT</u> | <u>EPA LIMIT</u> |
|------------------|---------------|------------------|
| Silver | <0.01 | 5.0 |
| Arsenic | <0.01 | 5.0 |
| Barium | 0.64 | 100.0 |
| Cadmium | <0.01 | 1.0 |
| Chromium | <0.01 | 5.0 |
| Mercury | <0.001 | 0.2 |
| Lead | <0.01 | 5.0 |
| Selenium | <0.02 | 1.0 |

HAZARDOUS WASTE CHARACTERIZATION

| <u>PARAMETER</u> | <u>RESULT</u> | <u>EPA LIMIT</u> | <u>UNITS</u> |
|---|---------------|------------------|--------------|
| Ignitability (Pensky-Martens Closed Cup) | >140 F | 140 | Degrees F |
| Corrosivity, (pH) | 7.49 | <2.0 or >12.5 | |
| Reactivity (H ₂ S) | 15 | | ppm |
| Reactivity (HCN) | 0.1232 | | ppm |

METHODS: TCLP ORGANICS - EPA 8260/8270
METHODS: TCLP INORGANICS (Leachate) - EPA 1311/7000
METHODS: HWC - EPA SW 846

Mitch Irvin
Mitch Irvin

11/8/95
Date

RECEIVED

NOV 15 1995

**OLD HOBBS
OFFICE**

RECEIVED

APR 26 1985
OLD NEWS
OFFICE

Diamond
Tank Rental
CO.

Bender

Bensg Rd

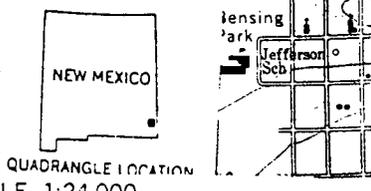
West County Rd.

H O B B S

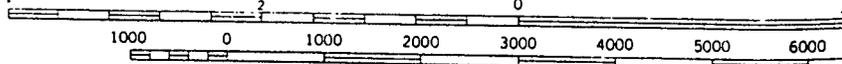
French Rd

HOBBS WEST, N. MEX.
N3237.5-W10307.5/7.5

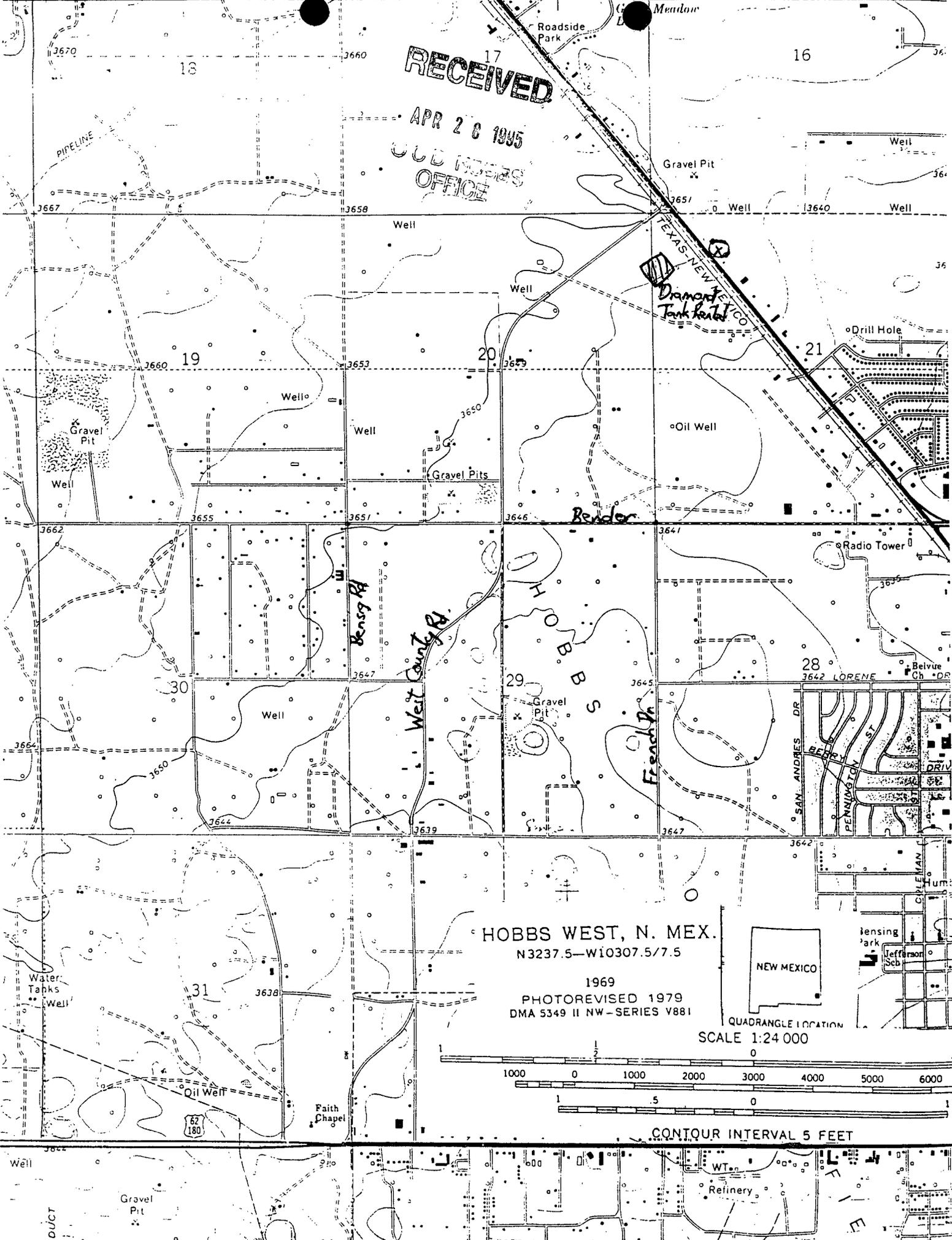
1969
PHOTOREVISED 1979
DMA 5349 II NW - SERIES V881



QUADRANGLE LOCATION
SCALE 1:24 000

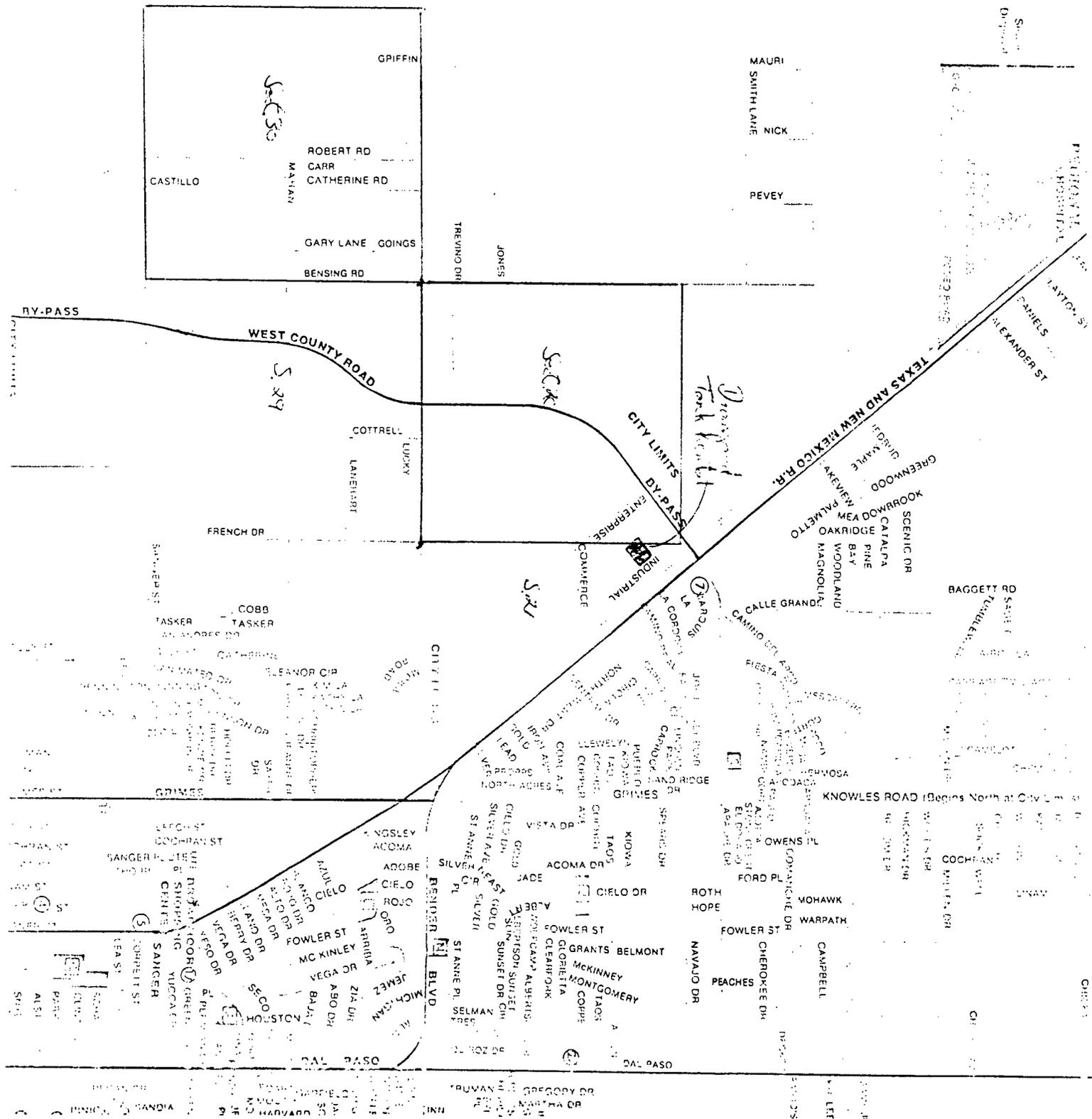


CONTOUR INTERVAL 5 FEET



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APR 28 1995
UCC
OFFICE

STATION # 111 AIRPORT

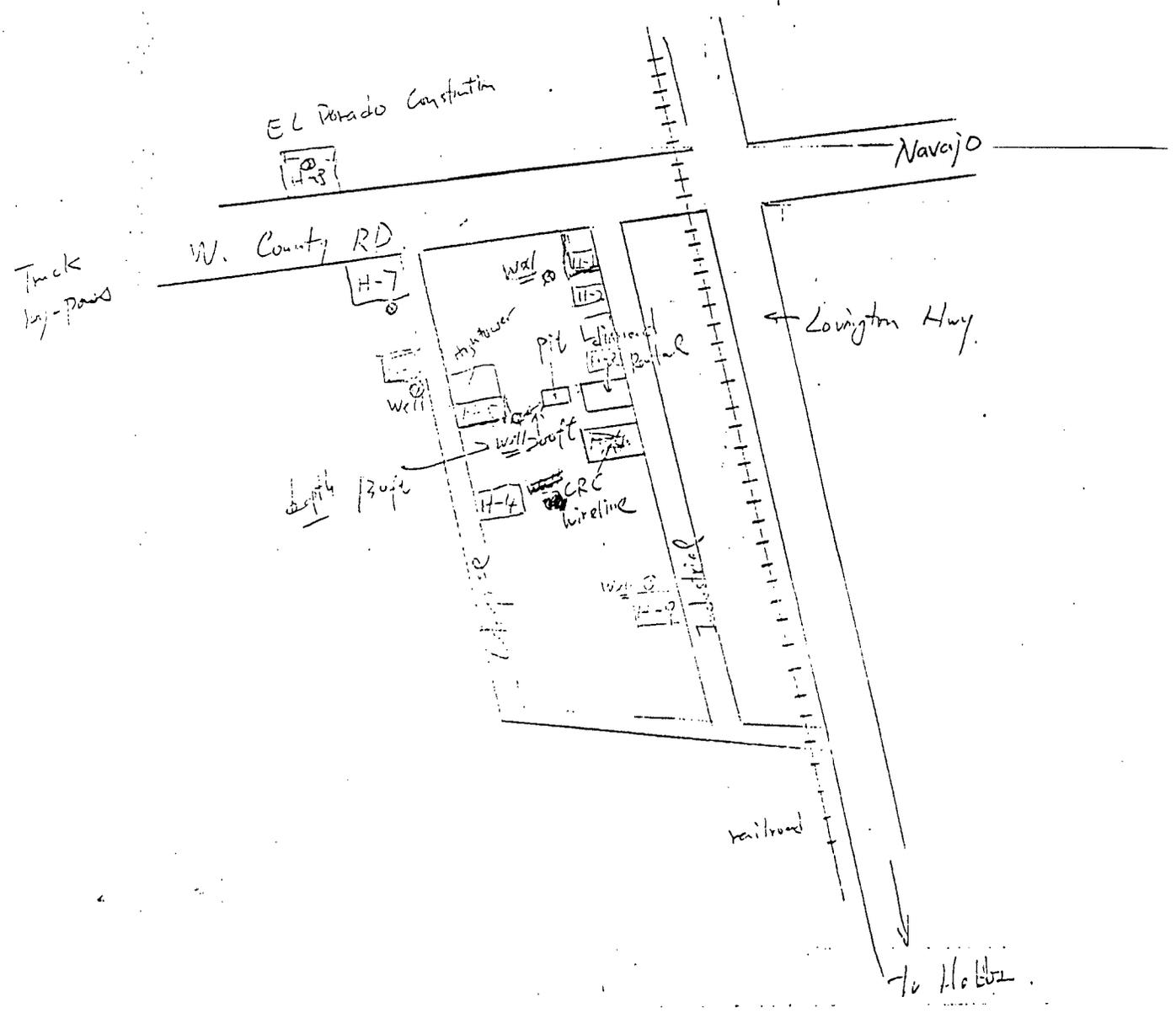


Time: 1:30 PM 9-23-83.
 Location: Sami Highway 3404 Enterprise 392-2557
 Location: Diamond Rental
 Owner: Tagore (Harry), 392-6498
 Pit size: = 30' x 50'
 Material: H2O + polystyrene Products
 Volume: ?
 Time: ?

Diamond
Tank Rental

RECEIVED
 APR 28 1995
 WASTE SERVICES
 OFFICE

Secretary: Wilma Van Meter.
 Waste Hauled by: Chapparral Disposal



Diamond Rental Inc

0915 - Cold ~ 40°

Tom Burt - EID - Hobbs
Robert Long - EID Santa Fe
Harry Teague - DR Inc
(505) 392-6498
392-7291

RECEIVED

MAR 28 1995

APES

NO.

.P.M.

1.P.M.

4.P.M.

3?

A.M.

P.M.

- had complaints of lined pit running over - 25-30 ft wide
- JUNE, 1983 - put in steel tanks - 50 ft long
- leach detection
- sump pit



- have never rented to anyone outside of oil industry
- tanks to 8x20 pit - ligas to large pit
solids pulled up by backhoe

4mil x low - plastic } liners
12mil reinforced plastic }

- 2x per year would suck & out ~~large pit~~ large pit + check
liner

before Teagues - Larry Hager originally owned
Tank firm - channel rainwater to ground.

Falcon lining did DR pit the first time
brought in June, 1978 - that's when lining put in

Diamond Rental Inc
Industrial Ave,
Hobbs, NM 88240

PO Box 5275

88241

RECEIVED

APR 28 1986

UCD HOBBS
OFFICE

Lease from Larry + Harry Teeague
Star Route #
Box 840
Hobbs, NM 88240

Harry + Larry operate DR Inc. } Started operation
in 1978

Oil field rentals including tanks and liners.
Oil Companies store oil, prod. water, muds in tanks at
fields. Upon return of tanks, DR rinses tanks
w/ steam + water - discharges to 165 bbl steel
tank. In the ^{past}, DR discharged rinseate to 2
lined pits, 30x50 & 8x20 for separation of
fluids from solids. Solids dredged and disposed
at City Dump or Eunice Waste dump (PRAVO)
Fluids mixed ~ 2x/year and liner inspected.
Pits were discontinued in JUNE, 1984 ~~at~~ on advice
of CCD. Filled in pits after excavation to ~12 feet.
Belcher Enterprises did the work and disposal of
contaminated soil.

Acreage - 1.5
Bldg - Office 5400 sq ft
Steam house - 8x10

GW depth ~ 80 ft - 130 ft.

Water used for commercial or industrial use

- wells ~~water~~ (on-site) could never be utilized for drinking - ~~before~~ ^{in-house} DR bought property, state engineer had already tested the water and found to be non-potable see records in Reswell Office - SEO

in 1965/1967 water in area was already ruined.

yield - unk - see records
w/in 1/4 mile 3-6 wells

Geol - Ogallala

Permits

Permit to have oil residue hauled off
- get new permit each time haulage occurs

Remedial

Only activity at suggestion of CCD
Suggested get rid of pits to avoid complaints
of odor
Want to make arrangement.

★ Talk to Maxine about DR - if they need.

RECEIVED

APR 20 1995

STATE ENGINEER
WATER DIVISION

NO.
P.M.
1.P.M.
4.P.M.
A.M.
P.M.

Wastes Labeled by:

Belcher - excavation
Rowland (PRAVO)
AA
Steve Carter
Sonny's
Chapperal (PRAVO?)

} liquids

now -
Oil Processing
- like general Code
- south of Monument

ABC

Big Horn - check these guys
unlined, runoff to peoples yards

Two-State - pretty clean

Rhemah went broke - now PPI

Ted Bonds

Jimmy Curtis

RECEIVED

FEB 26 1995

Rhemah moved to Livingston and are called VENO

~~8501231205~~ 8401231205

Water from sink faucet

Comes from on-site well used for rinse + steam,
toilet facilities (to septic tank) and hand wash.

Discover

Waste Products Pit - PRABCO

East of Esnice

100' x 200/300' foot² unlined pit
receives wastes from oil industry
ie produced waters that can't be u.

↳ oil can't be recovered

sanctioned by OGD

discovered by conversation w/ D.R. Inc.

trucks from

Chapparral Service Inc.

Sonnys Oil field Services

- monitor wells? around pit

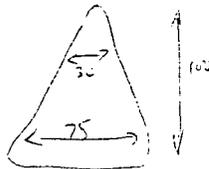
- just west of Wallach's Gravel Yard.

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APR 28 1995
UCD HEALTH
OFFICE

TURNER SLUDGE PIT #1

100' x 100' x 10' (?) tank bottom disposal pits
no longer active
unlined

Turner #2



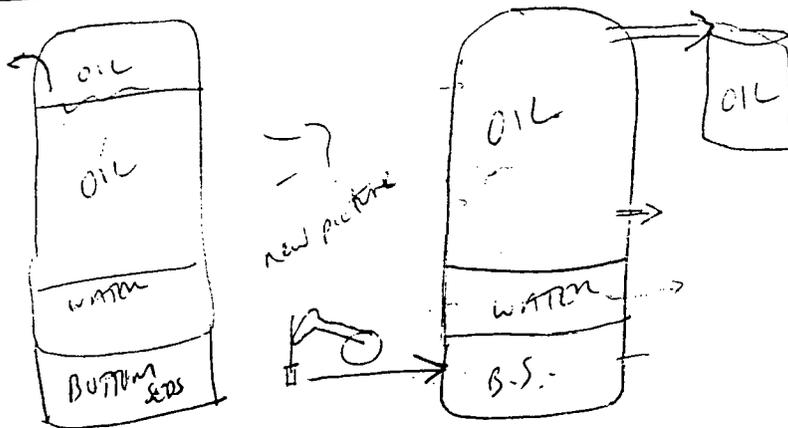
- another smaller sludge pit

- near NB Hunt

Middle Weatherly

Well #20

PCI Salt Water Disposal



~ 10 acres of bottom sed

Laguna Gatuna area in US 62 / 180

↳ Nash Draw - TDS > 10,000 so can discharge
salt water to inland lake ~ 20-40 acres

Bottom sediments discharged to containment cells; produced
waters are drained off and go to lake

RECEIVED

APR 20 1995

WATER RESOURCES
OFFICE

NO.

P.M.

1.P.M.

4.P.M.

d?

A.M.

P.M.

DIAMOND RENTAL, INC. SITE SAMPLE ANALYSES

| Sampling Location | ON-SITE WELL | ON-SITE WELL | UNLINED PIT (Top Layer of of Liquid) | UNLINED PIT (Lower Layer of Liquid) |
|-------------------------------|--------------|---------------|--|---|
| Sampling Date | 01/23/85 | 09/30/83 | 09/30/83 | 09/30/83 |
| COMPOUNDS ANALYSED: | | | | |
| Benzene | 2.0 ug/l | None Detected | ----- | 7.0 ug/l |
| Toluene | 1.0 ug/l | N.D. | ----- | 1.3 ug/l |
| EthylBenzene | <1.0 ug/l | N.D. | ----- | 3.0 ug/l |
| p-Xylene | 1.0 ug/l | N.D. | ----- | <1.0 ug/l |
| m-Xylene | 6.0 ug/l | N.D. | ----- | 9.2 ug/l |
| o-Xylene | 2.0 ug/l | N.D. | ----- | 8.0 ug/l |
| PAH | N.D. | ---- | ----- | ----- |
| Aliphatic Hydrocarbons | | | | |
| C9 - C23 | ----- | ----- | Detected (See Analysis Sheet) | ----- |
| C6 - C14 | ----- | ----- | ----- | Detected (See Analysis Sheet) |

RECEIVED
 FEB 23 1985

REPORT TO: RM Lowy
Ground Water & Hazardous Waste Bureau
Environmental Improvement Division
Health & Environment Department
P.O. Box 968 - Crown Building
Santa Fe, NM 87504-0968

LAB NUMBER AM 160
DATE RECEIVED 1/25/85
DATE REPORTED _____
SLD USER CODE NUMBER Initials RML

8401231205

Well Location Address INDUSTRIAL AVE

Point of Collection HUBBS, NM

Well Owner/User DIAMOND RENTAL INC

Number of People Drinking Water from Well @ 25

Collected JAN 23, 1985 12:05 PM By RM Lowy NMEID
Date Time Name Agency

Well Depth from @ 80-130 ft pH _____

Water Level 35-50 ft Conductivity (Uncorrected) _____ umho/cm

Taste? Odor? Color? Collectors Remarks _____ Temperature _____ °C

Conductivity at 25°C _____ umho/cm

PROJECT: MSCA PA/SE INSPECTION @ DIAMOND

From _____, A-H₂SO₄ Sample: From _____, NA Sample: Date Analyzed

- | | |
|--|--|
| <input type="checkbox"/> Nitrate-N ⁺ _____ mg/l | <input type="checkbox"/> Calcium _____ mg/l |
| <input type="checkbox"/> Nitrite-N _____ mg/l | <input type="checkbox"/> Potassium _____ mg/l |
| <input type="checkbox"/> Ammonia-N _____ mg/l | <input type="checkbox"/> Magnesium _____ mg/l |
| <input type="checkbox"/> Chemical oxygen demand _____ mg/l | <input type="checkbox"/> Sodium _____ mg/l |
| <input type="checkbox"/> _____ | <input type="checkbox"/> Bicarbonate _____ mg/l |
| | <input type="checkbox"/> Chloride _____ mg/l |
| | <input type="checkbox"/> Sulfate _____ mg/l |
| | <input type="checkbox"/> Total Solids _____ mg/l |
| | <input type="checkbox"/> _____ |
- From 1, A-^{H₂SO₄}HNO₃ Sample:
 ICAP Scan
 Metals by AA (Specify)

This form accompanies _____ sample(s) marked as follows to indicate field treatment:
NF: Whole sample (no filtration)
F: Filtered in field with 0.45u membrane filter
A-H₂SO₄: Acidified with 2 ml conc H₂SO₄/l - wrong acid for ICA but run anyway
A-HNO₃: Acidified with 5ml conc HNO₃/l
NA: No acid added

Wrong Acid - No Go! mjs

OR 98D

Environmental Improvement Division
Health & Environment Department
P.O. Box 968 - Crown Building
Santa Fe, New Mexico 87504-0968
ATTENTION: RM Levy
BUREAU: GW Surveillance

LABORATORY 1/25/85
LAB NUMBER CR 92A, B, C

SLD Users Code No.

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water Soil Other SAMPLE NUMBER DIAMOND 8401231205

Water Supply and/or Code No. DIAMOND RENTAL INC.

City & County INDUSTRIAL ROAD ; Hobbs, N.M.

Collected (date & time) 1-23-85 12:05 PM By (name) Robert Levy

pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Residual= _____

Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____

Sampling Location, Methods & Remarks (i.e. odors etc.)
From sink faucet - water derived from on-site well
site is @ 1.5-2 mi from NE 1/4 of sec 30 to NE
T185 R38E Sec 21

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed Robert M Levy

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed TOM BURT - NMEID Hobbs + Carlsbad Office

Method of Shipment to Laboratory OF 3204 - delivered 1-25-85

THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: above specimen _____; duplicate _____; triplicate _____; blank(s) _____, and 1 amber glass jug(s) with teflon-lined cap(s) identified as _____, and 1 other container(s) (describe) plastic for heavy metals identified as _____.

Containers are marked as follows to indicate preservation (circle):
NP: No preservation; sample stored at room temperature (~20°C).
P-ICE: Sample stored in an ice bath.
P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on _____ (date & time) _____ and that the statements in this block are correct.

Disposition of Sample _____. Seal(s) Intact: Yes No

Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on _____ (date & time) _____ and that the statements in this block are correct.

Disposition of Sample RECEIVED Seal(s) Intact: Yes No

Signature(s) _____

RECEIVED
MAY 7 1985

LIQUID WASTE/GROUND WATER SURVEILLANCE

REPORT TO: Environmental Improvement Division
Health & Environment Department
P.O. Box 968 - Crown Building
Santa Fe, New Mexico 87504-0968
ATTENTION: McQuillan
BUREAU: Water Pollution

LABORATORY SLD priority #3
LAB NUMBER

ORG 807 A76

SLD Users Code No. 59600

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water Soil Other Waste Fluid

Water Supply and/or Code No. Diamond Tank Rental (Lower level) H-11

City & County Hobbs/Lea

Collected (date & time) 9-30-83 11:20 Am By (name) G. McCash

pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Residual _____

Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____

Sampling Location, Methods & Remarks (i.e. odors etc.)

RECEIVED
APR 28 1985
UCD HOBBS
OFFICE

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed G. McCash

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed Randy Ruffin

Method of Shipment to Laboratory _____

THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as:
specimen _____; duplicate _____; triplicate _____; blank(s) _____,
and _____ amber glass jug(s) with teflon-lined cap(s) identified as _____,
and _____ other container(s) (describe) _____ identified as _____.

Containers are marked as follows to indicate preservation (circle):
NP: No preservation; sample stored at room temperature (~20°C).
P-ICE: Sample stored in an ice bath.
P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from _____ to _____ on _____ at (location) _____ on _____ (date & time) _____ and that the statements in this block are correct.
Disposition of Sample _____. Seal(s) Intact: Yes No .
Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ on _____ at (location) _____ on _____ (date & time) _____ and that the statements in this block are correct.
Disposition of Sample _____. Seal(s) Intact: Yes No .
Signature(s) _____

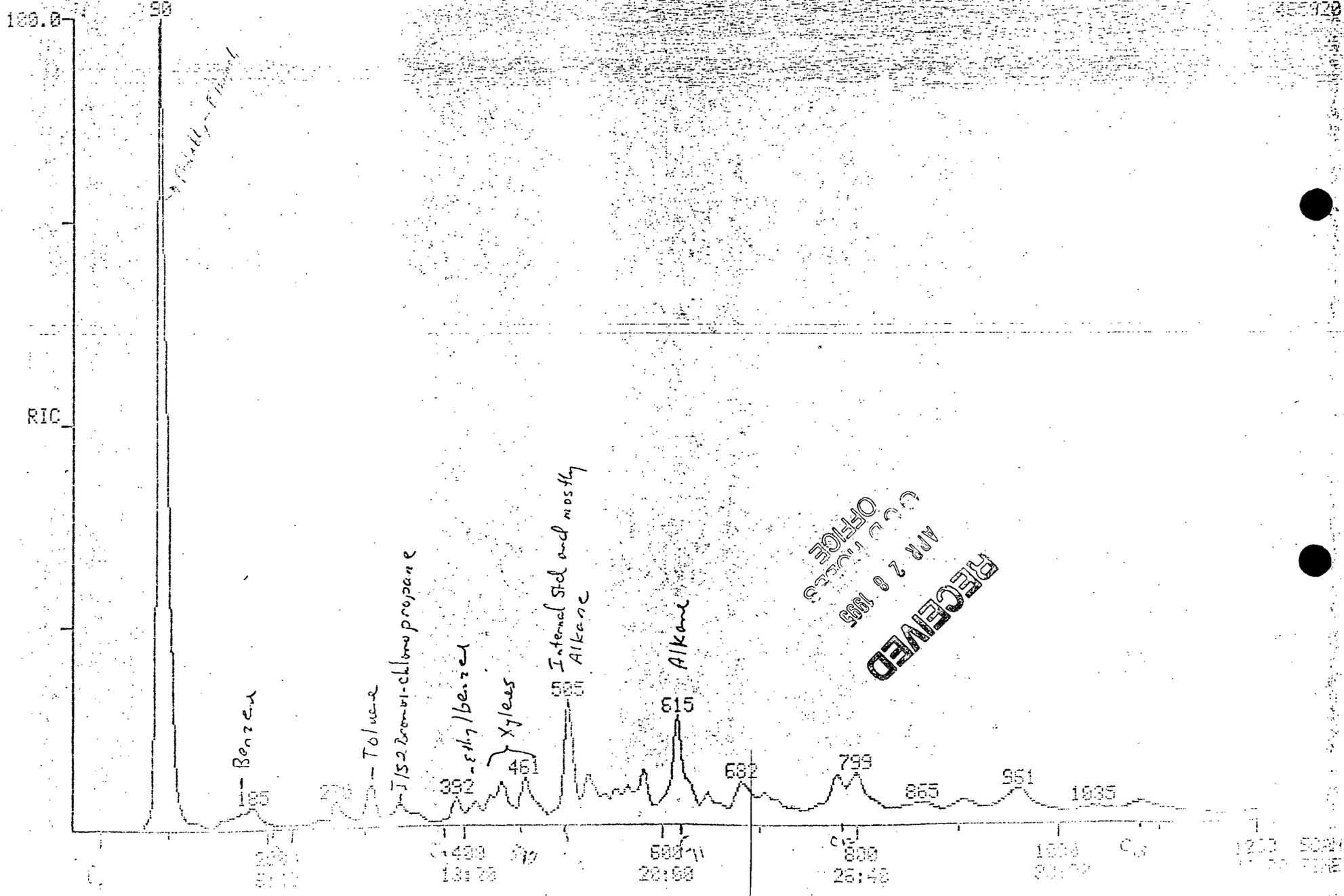
RIC
10/25/83 8:42:00
SAMPLE: ORG-8888, 5ML P&T. (I.S. @ 14.1 & 9.89 PFB)
RANGE: G 1,1288

DATA: ORG888 #1
CALI: C100E83 #4

SCANS 1 TO 1288

LABEL: N 0, 4.0 QUAN: A 0, 1.0 BASE: U 20, 3

455920



Health & Environment Department
P.O. Box 968 - Cr Building
Santa Fe, New Mexico 87504-0968
ATTENTION: McQuillan
BUREAU: Water Pollution

LAB NUMBER

ORG 807 A15

SLD Users Code No. 59605

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water Soil Other Waste Fluid
Water Supply and/or Code No. Diamond Tank Rental (Top layer) H-12
City & County Hobbs/ Lea
Collected (date & time) 9-30-83 11:25 pm By (name) S. McCash
pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Residual= _____
Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____
Sampling Location, Methods & Remarks (i.e. odors etc.)

RECEIVED
APR 28 1995
WCD HOBBS
OFFICE

I certify that the statements in this block accurately reflect the results of field analyses, observations and activities. Signed S. McCash
I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed Rod Ruffin

Method of Shipment to Laboratory _____
THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: specimen _____; duplicate _____; triplicate _____; blank(s) _____, and _____ amber glass jug(s) with teflon-lined cap(s) identified as _____, and _____ other container(s) (describe) _____ identified as _____.
Containers are marked as follows to indicate preservation (circle):
NP: No preservation; sample stored at room temperature (~20°C).
P-ICE: Sample stored in an ice bath.
P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.
Disposition of Sample _____. Seal(s) Intact: Yes No .
Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.
Disposition of Sample _____. Seal(s) Intact: Yes No .
Signature(s) _____

FINAL REPORT - Sept., 1985

RECEIVED
APR 20 1985
UCD HOBBS
OFFICE

LEA COUNTY:

| PWS# | SYSTEM NAME | SOURCE NAME | DEPTH FT. | LATITUDE | LONGITUDE | SOURCE NUMBER | TOPO MAP | |
|------|---------------|-------------|-----------|----------|-----------|---------------|---------------|-------------|
| - | EPNG - Eunice | L243 | UNK | 32-40-01 | 103-19-06 | 19S.36.13.111 | Monument | |
| - | EPNG - Eunice | L120 | UNK | 32-39-23 | 103-18-24 | 19S.36.13.441 | Monument | |
| - | EPNG - Eunice | L244 | UNK | 32-39-51 | 103-18-18 | 19S.36.13.223 | Monument | |
| - | EPNG - Eunice | L119 | UNK | 32-39-59 | 103-18-16 | 19S.36.13.222 | Monument | |
| - | EPNG - Eunice | L334 | UNK | 32-39-55 | 103-18-08 | 19S.36.13.224 | Monument | |
| - | Monument | Well #1 | 76 | 32-37-58 | 103-16-50 | 19S.37.29.133 | Monument | |
| - | Monument | Well #2 | UNK | 32-37-32 | 103-16-31 | 19S.37.29.344 | Monument | |
| - | Monument | Well #3 | UNK | 32-37-32 | 103-16-23 | 19S.37.29.433 | Monument | |
| - | 218-13 | Louington | Well #2 | 260 | 32-53-25 | 103-18-10 | 16S.36.25.424 | Louington |
| - | 218-13 | Louington | Well #3 | 100 | 32-53-05 | 103-18-03 | 16S.37.31.111 | Louington |
| - | 218-13 | Louington | Well #4 | 225 | 32-53-13 | 103-17-38 | 16S.37.30.345 | Louington |
| - | 218-13 | Louington | Well #5 | 235 | 32-52-50 | 103-17-38 | 16S.37.31.142 | Louington |
| - | 218-13 | Louington | Well #6 | 104 | 32-52-40 | 103-17-31 | 16S.37.31.322 | Louington |
| - | 218-13 | Louington | Well #7 | 220 | 32-52-59 | 103-17-05 | 16S.37.31.224 | Louington |
| - | 218-13 | Louington | Well #8 | 243 | 32-52-24 | 103-17-09 | 16S.37.31.441 | Louington |
| - | 218-13 | Louington | Well #9 | 260 | 32-52-59 | 103-18-17 | 16S.36.36.223 | Louington |
| - | 218-13 | Louington | Well #10 | 265 | 32-53-15 | 103-18-54 | 16S.36.25.332 | Louington |
| - | 218-13 | Louington | Well #12 | 260 | 32-52-45 | 103-18-54 | 16S.36.36.134 | Louington |
| - | 218-13 | Louington | Well #13 | 245 | 32-52-26 | 103-18-54 | 16S.36.36.332 | Louington |
| - | 218-13 | Louington | Well #15 | 251 | 32-52-59 | 103-18-54 | 16S.36.36.114 | Louington |
| - | 218-13 | Louington | Well #16 | 231 | 32-52-37 | 103-18-54 | 16S.36.36.312 | Louington |
| - | 216-13 | Hobbs | Well #1 | 179 | 32-46-43 | 103-12-36 | 18S.37.01.141 | Humble City |
| - | 216-13 | Hobbs | Well #2 | 207 | 32-46-39 | 103-12-31 | 18S.37.01.143 | Humble City |
| - | 216-13 | Hobbs | Well #3 | 170 | 32-45-40 | 103-12-16 | 18S.37.02.241 | Humble City |
| - | 216-13 | Hobbs | Well #4 | 200 | 32-45-32 | 103-11-37 | 18S.38.07.312 | Humble City |
| - | 216-13 | Hobbs | Well #5 | 169 | 32-45-41 | 103-11-24 | 18S.38.07.322 | Humble City |
| - | 216-13 | Hobbs | Well #5A | 155 | 32-42-07 | 103-08-11 | 18S.38.07.124 | Hobbs East |
| - | 216-13 | Hobbs | Well #9 | 194 | 32-42-15 | 103-07-35 | 18S.38.05.133 | Hobbs East |
| - | 216-13 | Hobbs | Well #10 | 212 | 32-42-07 | 103-07-29 | 18S.38.05.134 | Hobbs East |
| - | 216-13 | Hobbs | Well #11 | 215 | 32-43-22 | 103-07-35 | 18S.38.05.131 | Hobbs East |
| - | 216-13 | Hobbs | Well #13 | 212 | 32-42-22 | 103-07-23 | 18S.38.05.132 | Hobbs East |
| - | 216-13 | Hobbs | Well #14 | 214 | 32-42-07 | 103-07-35 | 18S.38.05.131 | Hobbs East |
| - | 216-13 | Hobbs | Well #15 | 227 | 32-43-22 | 103-07-14 | 18S.38.26.123 | Hobbs East |
| - | 216-13 | Hobbs | Well #16 | 227 | 32-42-58 | 103-06-19 | 18S.38.26.012 | Hobbs East |
| - | 216-13 | Hobbs | Well #17 | 231 | 32-42-40 | 103-06-31 | 18S.38.25.333 | Hobbs East |
| - | 216-13 | Hobbs | Well #18 | 202 | 32-43-30 | 103-07-20 | 18S.38.25.343 | Hobbs East |
| - | 216-13 | Hobbs | Well #19 | 227 | 32-43-28 | 103-06-44 | 18S.38.26.221 | Hobbs East |

- Community Drinking Water Supply Wells within 3 miles of site

RECEIVED

APR 28 1995

LEA COUNTY:

| FWS# | SYSTEM NAME | SOURCE NAME | DEPTH FT. | LATITUDE | LONGITUDE | DISCHARGE OFFICER | TOPO MAP |
|-------------------|------------------|----------------------|----------------|---------------------|----------------------|--------------------------|-----------------------|
| 216-13 | Hobbs | Well # 20 | 197 | 32-43-49 | 103-07-20 | 185.38.23.323 | Hobbs East |
| 216-13 | Hobbs | Well # 21 | 197 | 32-44-15 | 103-07-06 | 185.38.23.213 | Hobbs East |
| 216-13 | Hobbs | Well # 22 | 221 | 32-43-49 | 103-07-35 | 185.38.23.313 | Hobbs West |
| 216-13 | Hobbs | Well # 23 | 271 | 32-44-17 | 103-07-35 | 185.38.23.113 | Hobbs West |
| 216-13 | Hobbs | Well # 24 | 240 | 32-44-17 | 103-06-44 | 185.38.23.223 | Hobbs East |
| 100-13 | College Addit | Well # 1 | 100 | 32-42-43 | 103-05-52 | 185.38.25.443 | Hobbs East |
| 100-13 | College Addit | Well # 2 | 100 | 32-42-45 | 103-05-50 | 185.38.25.441 | Hobbs East |
| 100-13 | College Addit | Well # 3 | 110 | 32-42-43 | 103-05-45 | 185.38.25.444 | Hobbs East |
| 100-13 | College Addit | Well # 4 | 150 | 32-42-40 | 103-05-52 | 185.38.25.443 | Hobbs East |
| 100-13 | College Addit | Well # 5 | 105 | 32-42-40 | 103-05-46 | 185.38.25.444 | Hobbs East |
| 700-13 | Blu Quail | Well # 1 | 148 | 32-42-35 | 103-05-39 | 185.39.31.111 | Hobbs East |
| 700-13 | Blu Quail | Well # 2 | 135 | 32-42-33 | 103-05-30 | 185.39.31.111 | Hobbs East |
| 216-13 | Hobbs | Well # 25 | 188 | 32-44-08 | 103-09-17 | 185.38.21.231 | Hobbs West |
| 216-13 | Hobbs | Well # 26 | 187 | 32-44-07 | 103-09-16 | 185.38.21.231 | Hobbs West |
| 216-13 | Hobbs | Well # 27 | 189 | 32-44-16 | 103-08-47 | 185.38.21.224 | Hobbs West |
| 216-13 | Hobbs | Well # 28 | 225 | 32-45-46 | 103-29-47 | 185.38.08.294 | Hobbs West |
| 215-13 | Eunice | Well # 1 | 175 | 32-42-20 | 103-41-54 | 185.37.36.242 | Hobbs West |
| 215-13 | Eunice | Well # 2 | 180 | 32-42-26 | 103-41-54 | 185.37.36.244 | Hobbs West |
| 215-13 | Eunice | Well # 3 | 142 | 32-41-48 | 103-42-02 | 185.37.12.223 | Hobbs West |
| 215-13 | Eunice | Well # 4 | 130 | 32-40-21 | 103-42-01 | 185.37.12.423 | Hobbs West |
| 215-13 | Eunice | Well # 5 | 200 | 32-42-13 | 103-42-34 | 185.37.36.321 | Hobbs West |
| 577-13 | Country Est. MHP | Well # 1 | 129 | 32-46-46 | 103-08-52 | 185.38.04.241 | Hobbs West |
| 577-13 | Country Est. MHP | Well # 2 | 156 | 32-46-48 | 103-08-52 | 185.38.04.241 | Hobbs West |
| 760-13 | Carter Swindown | Well # 1 | 84 | 32-46-42 | 103-08-04 | 185.38.03.231 | Hobbs West |
| 760-13 | Carter Sub. | Well # 2 | 120 | 32-46-42 | 103-08-03 | 185.38.03.231 | Hobbs West |
| | Homestead Park | Well # 1 | 135 | 32-40-32 | 103-07-31 | 185.38.11.133 | Hobbs West |
| | Homestead Park | Well # 2 | 130 | 32-40-32 | 103-07-31 | 185.38.11.133 | Hobbs West |
| | Continental MHP | Well # 1 | 180 | 32-42-08 | 103-09-40 | 185.38.33.313 | Hobbs West |
| 220-13 | Tatum | Well # 1 | 90 | 33-15-27 | 103-19-07 | 125.36.20.444 | Tatum North |
| 220-13 | Tatum | Well # 2 | 90 | 33-15-16 | 103-18-47 | 125.36.28.123 | Tatum North |
| 220-13 | Tatum | Well # 3 | 60 | 33-15-14 | 103-18-45 | 125.36.28.123 | Tatum North |
| 220-13 | Tatum | Well # 4 | 90 | 33-15-03 | 103-18-20 | 125.36.27.223 | Tatum North |

124 - 15

RECEIVED

APR 28 1995
 U.D. HOBBS
 OFFICE

LEA COUNTY:

| PWS# | SYSTEM NAME | SOURCE NAME | DEPTH FT. | LATITUDE | LONGITUDE | SOURCE NUMBER | TOPO MAP |
|------|-------------|-------------|-----------|----------|-----------|---------------|-------------|
| - | EPNG No. 1 | CP 486 | unk | 32-03-49 | 103-11-54 | 26S.37.07.211 | Jal |
| - | EPNG No. 1 | CP 65 | unk | 32-03-46 | 103-11-55 | 26S.37.07.215 | Jal |
| - | EPNG No. 1 | CP 57 | unk | 32-03-35 | 103-11-55 | 26S.37.07.233 | Jal |
| - | EPNG No. 1 | CP 56 | unk | 32-03-35 | 103-12-25 | 26S.37.07.133 | Jal |
| - | EPNG No. 1 | CP 53 | unk | 32-03-34 | 103-12-26 | 26S.37.07.133 | Jal |
| - | EPNG No. 1 | CP 54 | unk | 32-03-25 | 103-12-26 | 26S.37.07.311 | Jal |
| - | EPNG No. 1 | CP 59 | unk | 32-03-19 | 103-12-26 | 26S.37.07.313 | Jal |
| - | EPNG No. 1 | CP 36 | unk | 32-03-18 | 103-11-54 | 26S.37.07.413 | Jal |
| - | EPNG No. 1 | CP 64 | unk | 32-03-18 | 103-12-11 | 26S.37.07.323 | Jal |
| - | EPNG No. 1 | CP 55 | unk | 32-03-18 | 103-11-55 | 26S.37.07.413 | Jal |
| - | EPNG No. 3 | CP 86 | UNK | 32-11-37 | 103-06-31 | 24S.37.25.224 | Jal. N.E. |
| - | EPNG No. 3 | CP 652 | UNK | 32-11-32 | 103-06-42 | 24S.37.25.214 | Jal. N.E. |
| - | EPNG No. 3 | CP 550 | UNK | 32-11-12 | 103-07-18 | 24S.37.25.112 | Jal. N.E. |
| - | EPNG No. 3 | CP 87 | UNK | 32-11-02 | 103-06-42 | 24S.37.25.452 | Jal. N.E. |
| - | EPNG No. 3 | CP 85 | UNK | 32-10-23 | 103-06-31 | 24S.37.36.422 | Jal. N.E. |
| - | EPNG No. 3 | CP 84 | UNK | 32-10-30 | 103-06-31 | 24S.37.36.282 | Jal. N.E. |
| - | EPNG No. 3 | CP 51 | UNK | 32-09-11 | 103-06-23 | 25S.37.06.353 | Jal. N.E. |
| - | EPNG No. 3 | CP 4 | UNK | 32-08-50 | 103-06-23 | 25S.37.07.131 | Jal. N.E. |
| - | EPNG No. 3 | CP 52 | UNK | 32-08-30 | 103-06-23 | 25S.37.07.311 | Jal. N.E. |
| - | EPNG No. 3 | L 120 | UNK | 32-07-26 | 103-05-43 | 25S.37.07.432 | Jal. N.E. |
| - | EPNG No. 3 | CP 45 | UNK | 32-08-58 | 103-08-55 | 25S.37.10.214 | Jal. N.W. |
| - | EPNG No. 3 | CP 35 | UNK | 32-08-31 | 103-09-32 | 25S.37.10.313 | Jal. N.W. |
| - | EPNG No. 3 | CP 46 | UNK | 32-08-31 | 103-09-24 | 25S.37.10.314 | Jal. N.W. |
| - | EPNG No. 3 | CP 50 | UNK | 32-08-32 | 103-08-35 | 25S.37.10.424 | Jal. N.W. |
| - | EPNG No. 4 | CP 37-S-5 | UNK | 32-15-02 | 103-13-15 | 23S.36.36.121 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-6 | UNK | 32-15-40 | 103-13-58 | 23S.36.36.231 | Rattlesnake |
| - | EPNG No. 4 | CP 44 | UNK | 32-15-40 | 103-13-14 | 23S.36.36.145 | Rattlesnake |
| - | EPNG No. 4 | CP 43 | UNK | 32-15-46 | 103-12-40 | 23S.36.36.241 | Rattlesnake |
| - | EPNG No. 4 | CP 88 | UNK | 32-15-37 | 103-13-04 | 23S.36.36.411 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-4 | UNK | 32-15-30 | 103-13-07 | 23S.36.36.322 | Rattlesnake |
| - | EPNG No. 4 | CP 62 | UNK | 32-15-29 | 103-13-15 | 23S.36.36.323 | Rattlesnake |
| - | EPNG No. 4 | CP 61 | UNK | 32-15-29 | 103-13-58 | 23S.36.36.413 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-2 | UNK | 32-15-24 | 103-12-52 | 23S.36.36.414 | Rattlesnake |
| - | EPNG No. 4 | CP 497 | UNK | 32-15-32 | 103-12-55 | 23S.36.36.411 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-3 | UNK | 32-15-25 | 103-12-52 | 23S.36.36.432 | Rattlesnake |
| 35 | | | | | | | |

TO: ROGER NELSON
FROM: WAHRE PRICE
JEFF ASK ME TO SEND THIS TO YOU!

CONSERVATION DIVISION
RECEIVED

SUNDAY, APRIL 30, 1995

News-Sun, 485 M.W. Sun., APR 30, 1995

Study: Bla

WASHINGTON (AP) — Despite significantly closing the educational gap, black Americans still trail whites in wages and employment opportunities, a study released Saturday has found.

The study by labor economist Jared Bernstein of the nonpartisan Economic Policy Institute attributed the disparity to continued job discrimination and labor market trends that more adversely affect blacks.

It concluded that without help from the government, including worker

Lea properties removed from Superfund lists

News-Sun Staff Report

Over 20 sites in Lea County have been removed for a federal Superfund tracking list.

Sen. Jeff Bingaman, D-N.M., announced that 217 environmental sites in New Mexico — including 21 in Lea County — have been removed from the tracking list to promote economic development.

"With these sites being taken off the Superfund list, it means that they can be redeveloped," said Bingaman. "Economic development and environmental restoration can go hand in hand."

The Superfund cleans up sites at which toxic waste has been dumped. Nationwide, over 25,000 sites were taken off the Environmental Protection Agency's list. Those taken off the list were found not to be contaminated or because they are being cleaned up under state programs.

The sites removed from the EPA's Superfund list in Lea County are Kerr-McGee Potash Co., Kerr-McGee Laguna Toston site, Cuellar BI-1100, Diamond Tank Rental, Gooch's Tank Service, Jal city landfill, Mumford Properties, Oil Processing Inc., Phillips Petroleum Lee Natural Gas Plant, Phillips Petroleum Lovington Natural Gas Plant, Southern Union Refining, Southern Union truck facility, Two Mile Pit, Waste Control of New Mexico, west Hobbs-section 30, Western Oil Trans Co. Hobbs shop, Tatum city landfill, Warren Petroleum Eunice Plant, Warren Petroleum Monument Plant 118, Warren Petroleum Vada Plant 139, and Warren Petroleum Saunders Plant 146.

The EPA said the Environment Department will review the sites being removed from the list.

...the number of services provided upon the number of services provided with INC at a later time, depending on the number of services provided. Olson said some costs may be involved for businesses associated with INC at a later time, depending on the number of services provided. Olson said some costs may be involved for businesses associated with INC at a later time, depending on the number of services provided.

...the number of services provided upon the number of services provided with INC at a later time, depending on the number of services provided. Olson said some costs may be involved for businesses associated with INC at a later time, depending on the number of services provided.

Industry Network Corporation during advice

The number of rigs operating in Michigan, Pennsylvania and Colorado did not change from last week. The number of rigs operating in Kansas one. The number of rigs operating in five, Ohio four, Texas two and Oklahoma, while Louisiana dropped. The count dropped by six in gained three and Wyoming one. Of the major oil- and gas-producing states, North Dakota gained five additional rigs this week, California gained four, while New Mexico gained three and Wyoming one. The rig count represents the number of rigs actively exploring for oil and natural gas. The previous low of 663 in 1986.

ng rigs decrease by 5

...the number of services provided upon the number of services provided with INC at a later time, depending on the number of services provided. Olson said some costs may be involved for businesses associated with INC at a later time, depending on the number of services provided.

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BUSINESS BRIEFCA

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...the number of services provided upon the number of services provided with INC at a later time, depending on the number of services provided. Olson said some costs may be involved for businesses associated with INC at a later time, depending on the number of services provided.

NORTH

Diamond Rental Plot Plan

| | |
|---|--|
| <p><i>A</i> Compost 1. water 2. tilled Weekly</p> | <p><i>B</i> Control 1. water 2. tilled Weekly</p> |
| <p><i>C</i> Bag Nitrogen & Microbes 1. water 2. tilled Weekly</p> | <p><i>D</i> Bag Nitrogen 1. water 2. tilled Weekly</p> |

Water - Monday + Tuesday

Till - Thursday

RECEIVED

APR 28 1995

UCD HOEBS
OFFICE

Universal

10-19-94
Thursday
10-20-94
10-24-94
10-25-94
10-27-94
10-31-94
11-1-94
11-5-94
11-7-94
11/10/94
11/14/94
11/17/94
11/21/94
11/22/94
11/23/94
11-28-94
12-1-94
12-5-94
12-6-94
12-12-94
12-13-94
12-14-94
12-15-94

PUT COMPOST ON SOUTH EAST CORNER - SECTION C
TILLED ALL SECTIONS
WATERED A,B,C,D FOR 4 1/2 HRS.
WATERED A,B,C,D FOR 4 1/2 HRS
TILLED SECTIONS A,B,C,D
WATERED A,B,C,D 4 1/2 HRS
WATERED A,B,C,D 4 1/2 HRS
TILLED A,B,C,D
RAIN ON THE 11-4-94 DID NOT WATER 11-7-94 - 11-8-94
TILLED ALL SECTIONS
DID NOT WATER RAINED ON 11/12/94
TILLED ALL SECTIONS
WATERED ALL SECTIONS 4 1/2 HRS
WATERED ALL SECTIONS 4 1/2 HRS
RAINED ALL DAY
DID NOT WATER; RAINED 7 ON THE 11-28-94
TILLED ALL SECTIONS
WATERED ALL SECTIONS 4 1/2 HRS
APPLIED MICRO-BIOL - SECTION D
TILLED ALL SECTIONS

RECEIVED
APR 27 1994
UCD HOBBS
OFFICE

2-27-95 Watered all sections 4.5 hrs
2-28-95 Watered all sections 4.5 hrs
3-2-95 Tilled all sections
3-6-95 Watered all sections 4.5 hrs
3-7-95 Watered all sections 4.5 hrs
3-9-95 Tilled all sections
3-13-95 Watered all sections
3-14-95 Watered all sections
3-14-95 Tilled all sections
3-20-95 Watered all sections 4 hrs
3-21-95 Watered all sections 4 hrs
3-22-95 Tilled all sections
3-30-95 Watered all sections 4 hrs
3-31-95 Watered all sections 4 hrs
4-6-95 Tilled all sections
4-10-95 Watered all sections
4-11-95 Watered all sections
4-13-95 Tilled all sections
4-17-95 Watered all sections 4 hrs
4-18-95 Watered all sections 4 hrs
4-20-95 Tilled all sections
4-24-95 Watered all sections
4-25-95 Watered all sections

RECEIVED
APR 27 1995
UCD HUBBS
OFFICE

12-19-94 Watered all sections 4 1/2 hrs
 12-20-94 Watered all sections 4 1/2 hrs
 12-22-94 Tilled all sections
 ✓
 12-27-94 Watered all sections 2 1/2 hrs
 12-28-94 Watered all sections 2 1/2 hrs
 12-30-94 Tilled all sections

 1-9-95 Watered all sections 4 1/2 hrs
 1-10-95 Watered all sections 4 1/2 hrs
 1-12-95 Tilled all sections

 1-16-95 Watered 4 1/2 hrs
 1-17-95 Watered 4 1/2 hrs
 1-19-95 Tilled all sections

 1-23-95 Watered all sections 4 1/2 hrs
 1-24-95 Watered all sections 4 1/2 hrs
 1-26-95 Tilled

 1-30-95 Watered 4 hrs
 1-31-95 Watered 4 hrs
 2-2-95 Tilled

 2-6-95 Watered 4 hrs
 2-7-95 Watered 4 hrs
 2-8-95 Tilled

 2-13-95 Watered all sections 4 1/2 hrs
 2-14-95 Watered all sections 4 1/2 hrs
 2-16-95 Tilled all sections

 2-20-95 Watered all sections 4 1/2 hrs
 2-21-95 Watered all sections 4 1/2 hrs
 2-23-95 Tilled all sections

RECEIVED
 APR 27 1995
 UGD HOBBS
 OFFICE

Wilm

**E P A MANIFEST RECORD
NON-HAZARDOUS
WASTE MANIFEST**

**CUSTOMER INVOICE
NO. 24131**

TEXAS WATER COMMISSION
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

E & E ENTERPRISES
P.O. Box 683
Brownfield, TX 79316

Please print or type

| | | |
|--|-------------------------|---|
| GENERATOR'S MAILING ADDRESS | PICK-UP LOCATION | ACCOUNT NO. |
| <i>Diamond Rental</i> <i>527 3400</i> | <i>Industrias</i> | <i>UCC-HOBBS</i> <i>OFFICE</i> <i>APR 28 1995</i> |
| <i>Hobbs N.M.</i> | | P.O. NO. |
| GENERATOR'S PHONE NO. <i>(505) 399-6498</i> | | EPA ID NO. |

RECEIVED

DESCRIPTION OF NON-HAZARDOUS WASTE:

| Type of Waste (Include US DOT Shipping Name, Hazard Class, and ID Number, if applicable) | QUANTITY | Type QTY* | Unit Cost | Total Cost |
|--|------------|-----------|------------|------------|
| NON-HAZARDOUS USED OIL | <i>200</i> | <i>G</i> | <i>216</i> | |
| NON-HAZARDOUS USED OIL FILTERS | | | | |
| USED ANTI-FREEZE | | | | |

*G=Gallons; P=Pounds; T=Tons; D=Drums **TOTAL CHARGE \$**
Additional Descriptions of Materials, if necessary

Special Handling Instructions and Additional Information

GENERATOR CERTIFICATION: I hereby declare that the contents of this consignment are full and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations.

| | | |
|---|--|------------------------------|
| Print Name of Generator <i>Ed Ginter</i> | Signature of Generator <i>Ed Ginter</i> | MO. DAY YR. <i>3 9 94</i> |
|---|--|------------------------------|

DESIGNATED FACILITY: TRANSPORTER, STORER AND TREATOR OF MATERIALS

| | | |
|------------------------------|-----------------------|------------------------------|
| E & E ENTERPRISES | Phone: (806) 637 9336 | US EPA ID NO TXD 982 75 6868 |
| P.O. Box 683 | 1-800-658-2137 | TWC Permit NO 41398 |
| Brownfield, TX 79316 | (TWC: (512) 463 7727) | TX RR NO 000013747C |

Transporter Acknowledgement of Receipt of Materials

| | | |
|--|---|------------------------------|
| Print Name of Hauler <i>Robert Gonzalez</i> | Signature of Hauler <i>Robert Gonzalez</i> | MO. DAY YR. <i>3 9 94</i> |
|--|---|------------------------------|

Discrepancy Space

Facility Certification of Receipt of Materials Covered by this Manifest (except as noted above)

| | | |
|---|---|-------------------------------|
| Print Name of Facility Operator <i>JUDY F. BOLEA</i> | Signature of Facility Operator <i>Judy Bolea</i> | MO. DAY YR. <i>3 10 94</i> |
|---|---|-------------------------------|

4/28/92 - Brought this
for you.

I thought they had
something to pick up,
but we didn't know what

NEMA

**E P A MANIFEST RECORD
NON-HAZARDOUS
WASTE MANIFEST**

**CUSTOMER INVOICE
NO. 24131**

TEXAS WATER COMMISSION
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

E & E ENTERPRISES
P.O. Box 683
Brownfield, TX 79316

Please print or type

| | | |
|--|-------------------------|---|
| GENERATOR'S MAILING ADDRESS | PICK-UP LOCATION | ACCOUNT |
| Box <i>Diamond Rental</i> 527 3400 <i>Hobbs N.M.</i> | <i>Industries</i> | NO: _____ P.O. NO. _____ EPA ID NO. _____ |
| GENERATOR'S PHONE NO. <i>(505) 392-6498</i> | | |

RECEIVED
OFFICE
U.C.D. HOBBS
APR 28 1995

DESCRIPTION OF NON-HAZARDOUS WASTE:

| Code of Waste (Include DOT Shipping Name, Class and ID Number, if applicable) | QUANTITY | Type QTY* | Unit Cost | Total Cost |
|---|----------|-----------|-----------|------------|
| HAZARDOUS USED OIL | 200 | G | 2.14 | |
| NON-HAZARDOUS USED OIL FILTERS | | | | |
| USED ANTI-FREEZE | | | | |

Units: P=Pounds; T=Tons; D=Drums **TOTAL CHARGE \$**

Additional Descriptions of Materials, if necessary

Special Handling Instructions and Additional Information

GENERATOR CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations.

| | | |
|--|---|-----------------------|
| Print Name of Generator <i>Ed Gwenter</i> | Signature of Generator <i>Ed Gwenter</i> | MO. DAY YR. 3 9 94 |
|--|---|-----------------------|

DESIGNATED FACILITY: TRANSPORTER, STORER AND TREATOR OF MATERIALS

| | | |
|------------------------------|-----------------------|------------------------------|
| E & E ENTERPRISES | Phone: (806) 637 9336 | US EPA ID NO TXD 982 75 6868 |
| P.O. Box 683 | 1-800-658-2137 | TWC Permit NO 41398 |
| Brownfield, TX 79316 | (TWC: (512) 463 7727) | TX RR NO 000013747C |

Transporter Acknowledgement of Receipt of Materials

| | | |
|--|---|-----------------------|
| Print Name of Hauler <i>Robert Gonzalez</i> | Signature of Hauler <i>Robert Gonzalez</i> | MO. DAY YR. 3 9 94 |
|--|---|-----------------------|

Facility Certification of Receipt of Materials Covered by this Manifest (except as noted above)

| | | |
|---|---|------------------------|
| Print Name of Facility Operator <i>JUDY F. BOLEA</i> | Signature of Facility Operator <i>Judy Bolea</i> | MO. DAY YR. 3 10 94 |
|---|---|------------------------|

CART 11.90 y 11.20
80931
Diamond R.

| | |
|---|---|
| NFPA Rating* Health _____ Flammability _____ Reactivity _____ Special _____ | HMIS Rating* Health <u>1</u> Flammability <u>0</u> Reactivity <u>0</u> Personal Protection <u>B</u> |
| Material Safety Data Sheet | |
| This MSDS complies with OSHA's Hazard Communication Standard 29 CFR 1910. 1200 and OSHA FORM 174. | |
| MANUFACTURER'S NAME Amrep, Inc. | DOT HAZARD CLASSIFICATION: Non-Hazardous |
| ADDRESS 945 E. Pleasant Run Rd. Lancaster, Tx. 75146 | Identity (Trade Name As Used On Label) RL-729 Super Impact Grease |
| Phone Number (For Information) (214) 227-3304 | MSDS Number* RL-729-B |
| Emergency Phone Number See "Chem Trec" above right. | CHEM TREC: 1-800-424-9300 |
| | Date Prepared 11-22-86 |
| | Prepared By K. Smallwood |
| | NOTICE: JUDGEMENT BASED ON INDIRECT TEST DATA |

| SECTION 1 - MATERIAL IDENTIFICATION AND INFORMATION | | | | | |
|---|------------|-----------------|-------------------------------|--------------------------------|--|
| COMPONENTS — Chemical Name & Common Names (Hazardous Components 1% or greater; Carcinogens 0.1% or greater) | CAS Number | APPROX. % (wt)* | OSHA PEL (ppm) | ACGIH TLV (ppm) | CARCINOGEN REFERENCE SOURCE** |
| Petroleum Oil Mixture | | > 75 | 5mg/m ³ TWA for | 5mg/m ³ oil mist | D |
| Additives | | < 25 | Potential | hazards have been | evaluated and pertinent information has been included in sections 3-7. |
| <div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED APR 27 1995 UCD HOBBS OFFICE </div> | | | | | |
| Non-Hazardous Ingredients | | 0 | | | |
| TOTAL | | 100 | | | |

*Optional ** Chemical Listed as Carcinogen or Potential Carcinogen NTP OSHA Animal Data Only
 IARC Monograph Not Listed

| SECTION 2 - PHYSICAL / CHEMICAL CHARACTERISTICS | | | |
|---|------------|---|-----------------|
| Boiling Point | N/A | Specific Gravity (H ₂ O = 1) | 0.8 |
| Vapor Pressure PSIG @ 70° F (Aerosols) | N/A | Vapor Pressure (Non-Aerosols) (mm Hg and Temperature) | < 0.01 @ 25° C. |
| Vapor Density (Air = 1) | 12 | Evaporation Rate (_____ = 1) | N/A |
| Solubility in Water | Negligible | Water Reactive | No |
| Appearance and Odor: Dark green gel, with oil odor. | | | |

| SECTION 3 - FIRE AND EXPLOSION HAZARD DATA | | | | |
|---|---------------------------|--|-----|-----|
| FLAMMABILITY as per USA FLAME PROJECTION TEST (AEROSOLS) | Auto-Ignition Temperature | Flammability Limits in Air % by Volume | LEL | UEL |
| N/A | N/A | | N/D | N/D |
| Flash Point and Method Used (Non-Aerosols) > 400° F. COC. | | | | |
| Extinguisher Media: Dry chemical (preferred), carbon dioxide, foam, water. | | | | |
| Special Fire Fighting Procedures: Use water to cool fire-exposed containers, structures, and to protect personnel. Water or foam may cause frothing. Firefighters may need to wear positive supplied or self-contained breathing apparatus. | | | | |

Unusual Fire and Explosion Hazards: Empty containers may retain product residue including flammable or explosive vapors. Do not cut, drill, grind, or weld on or near full, part full, or empty drum.

SECTION 4 - REACTIVITY HAZARD DATA

STABILITY

- Stable
 Unstable

Conditions
To Avoid

None.

HAZARDOUS POLYMERIZATION

- May occur
 Will Not Occur

Incompatibility
(Materials to Avoid)

Strong oxidizing agents.

Hazardous
Decomposition Products

Thermal: unidentified organics. Oxidations: oxides of carbon.

SECTION 5 - HEALTH HAZARD DATA

PRIMARY ROUTES
OF ENTRY

- Inhalation Ingestion Not Hazardous
 Skin Absorption Eye

ACUTE EFFECTS

Inhalation Not expected to be a problem. Massive exposure to vapors or fumes may cause headache, dizziness and/or drowsiness.

Eye Contact May cause irritation.

Skin Contact Repeated or prolonged contact may cause irritation and/or dermatitis.

Ingestion May cause gastrointestinal disturbances: nausea, vomiting, diarrhea.

CHRONIC EFFECTS None known.

Medical Conditions

Generally Aggravated by Exposure

Dermatitis.

EMERGENCY FIRST AID PROCEDURES -

Eye Contact Flush with water at least 15 minutes. If irritation persists, seek medical aid.

Skin Contact Wash contact area thoroughly with soap and water.

Inhalation Not expected to be a problem. Move from source of vapor or fumes.

Ingestion Not expected to be a problem. If more than 1/2 pint ingested, seek medical aid.

SECTION 6 - CONTROL AND PROTECTIVE MEASURES

Respiratory Protection None needed under ordinary use.
(Specify Type)

Protective Gloves Oil resistant type.

Eye Protection Safety glasses or chemical goggles.

**VENTILATION
REQUIREMENTS**

Normal room ventilation is adequate at ambient temperatures.

**Other Protective
Clothing and Equipment**

Oil resistant apron to prevent clothing contamination.

**Hygienic Work
Practices**

Do not wear oil soaked clothing. Wash after handling.

SECTION 7 - PRECAUTIONS FOR SAFE HANDLING AND USE / LEAK PROCEDURES

**Steps to be Taken if Material
is Spilled Or Released** Absorb on fire resistant absorbent. Place in properly labeled non-leaking containers for proper disposal.

**Waste Disposal
Methods**

Dispose of at an appropriate waste disposal facility in accordance with current local, state, and federal laws and regulations.

**Precautions to be Taken
in Handling and Storage**

Keep away from flames, sparks, or hot surfaces. See also section 3. Keep containers closed. Shelf life 1 year.

Other Precautions and / or Special Hazards

Do not wear contaminated clothing. Wash skin thoroughly after handling. Clean empty containers properly.

We believe the statements, technical information and recommendations contained herein are reliable, but they are given without warranty or guarantee of any kind, express or implied.

MATERIAL SAFETY DATA SHEET

Diamond Rest
98488

Manufacturer:
HYSAN CORP.
4309 S.MORGAN ST.
CHICAGO

IL 60609

Telephone Numbers:
Product Information: 312/376-8981
Transportation Emergency: 800/535-5053
Medical Emergency: 800/752-7869

Issue Date: 01/21/91
Revision Date: 7/23/90

DO NOT MASK OR ALTER THE FOLLOWING INFORMATION

Product Identification:
Product Code: 94202
Product Name: NAB NUT/BOLT LOOSENER/PENETRANT
Manufacturer Code: MSDS: 0000310
PENELOUBE

D.O.T. Description:
CLEANING COMPOUNDS NOI/CONSUMER COMMODITY ORM-D

- HAZARDOUS INGREDIENTS -

Does product contain hazardous ingredients? YES

| Chemical/Common Name | CAS-Number | % | PEL-OSHA | TLV-ACGIH |
|------------------------|------------|-------|--------------------------------|--------------------------------|
| *1,1,1-TRICHLOROETHANE | 71-55-6 | 70-75 | 350 PPM 450 PPM (STEL) | 350 PPM 450 PPM (STEL) |
| PETROLEUM DISTILLATES | 64742-47-8 | 5-10 | N/A | N/A |
| CARBON DIOXIDE | 124-38-9 | 1-5 | 10000PPM 30000PPM (STEL) | 5000 PPM 30000PPM (STEL) |
| DIMETHOXYMETHANE | 109-87-5 | 1-5 | 1000 PPM | 1000 PPM |
| *BARIUM COMPOUNDS | N/A | 2-3 | N/A | N/A |
| *2-METHYL-2-PROPANOL | 75-65-0 | 1-2 | 100 PPM 150 PPM (STEL) | 100 PPM 150 PPM (STEL) |

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* Subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act of 1986 and of 40 CFR 372. This information must be included in all MSDS's that are copied and distributed for this material.

Does product contain carcinogens? (NTP IARC OSHA) NO

- HEALTH HAZARD DATA -

Health Effects (Acute and Chronic)
EYES & SKIN- MAY CAUSE IRRITATION. INHALATION- EXCESSIVE INHALATION MAY CAUSE CENTRAL NERVOUS SYSTEM DEPRESSION, ANESTHETIC EFFECTS AND INCREASED MYOCARDIAL IRRITABILITY.
Primary routes of entry
INHALATION AND SKIN
Medical conditions aggravated by exposure
HEART RHYTHM DISORDERS.
Emergency first aid procedures
QUICKLY FOLLOW DIRECTIONS BELOW.
GET QUICK MEDICAL ATTENTION IF ANY ILL EFFECTS CONTINUE OR DEVELOP LATER.
EYES- FLUSH EYES WITH PLENTY OF WATER WHILE REMOVING ANY CONTACT LENSES, THEN HOLD EYELIDS OPEN AND CONTINUE FLUSHING FOR 15 MINUTES. SKIN- REMOVE ANY CONTAMINATED CLOTHING, THEN WASH AFFECTED SKIN WITH SOAP AND WATER.
INHALATION- GET VICTIM FRESH AIR AND MEDICAL ATTENTION. MAINTAIN RESPIRATION.

- CHEMICAL DATA - (On Concentrate)

Boiling Point(F)... 165 Specific Gravity(Water=1)..... 1.17
Vapor Pressure(MMHG) 89 Melting Point (F) N/A
Vapor Density(air=1) >1 Evap Rate(B. ACETATE =1) >1
Solubility in Water.. NEGLIGIBLE
Appearance and Odor Information
CLEAR, BROWN LIQUID HAVING A SWEET ODOR.

- PHYSICAL HAZARD DATA -

Flash Point (On Conc.) NONE (TCC) Flammable Limits-LEL= 7 UEL= 13
Extinguishing Media DRY CHEMICAL, FOAM OR CO2
Special Fire Fighting Procedures
KEEP CONTAINERS COOL. USE SHIELDING TO PROTECT PERSONNEL AGAINST BURSTING, PURGING OR VENTING CONTAINERS.
Usual Fire and Explosion Hazards
AT ELEVATED TEMPERATURES (OVER 120 F) CONTAINERS MAY VENT, RUPTURE OR BURST.

- REACTIVITY DATA -

Incompatibility (Materials to Avoid)

NONE

Hazardous Decomposition Products

HCL, OXIDES OF CARBON AND MINUTE TRACES OF PHOSGENE & CHLORINE MAY BE FORMED UPON COMBUSTION.

Will hazardous polymerization occur?

NO

Conditions to avoid/polymerization

NONE

Is the product stable?

YES

Conditions to avoid/stability

AVOID HEATING TO ABNORMAL TEMPERATURES

- SPILL AND LEAK PROCEDURES -

Steps to be taken in case material is released or spilled

REMOVE SOURCES OF FLAME, SPARK OR HEAT. PROVIDE ADEQUATE VENTILATION. WIPE UP SPILLS, THEN WASH WITH A CLEANER TO REMOVE FINAL TRACES. FLOORS MAY BE SLIPPERY; USE CAUTION TO AVOID FALLS.

Waste Disposal Method

REPLACE CAP AND DISCARD CONTAINER IN TRASH. DO NOT PUNCTURE OR INCINERATE.

- EXPOSURE CONTROL INFORMATION -

Ventilation

Local Exhaust HOOD OR FAN

Special..... N/A

Mechanical (GEN) ADEQUATE VENTILATION
Other..... N/A

Respiratory Protection

NONE REQUIRED

Protective Gloves

NONE REQUIRED

Other Protective Equipment

SAFETY GLASSES

Other Engineering Controls

N/A

Work Practices

ALWAYS FOLLOW SAFE WORK PRACTICES.

Hygienic Practices

N/A

- SPECIAL PRECAUTIONS -

Precautions to be taken in handling and storage

WARNING. MAY BE HARMFUL IF INHALED. MAY IRRITATE EYES OR SKIN. CONTENTS UNDER PRESSURE. KEEP OUT OF REACH OF CHILDREN. DO NOT STORE WHERE TEMPERATURES MAY EXCEED 120 F. AVOID CONTACT WITH EYES OR SKIN. AVOID BREATHING SPRAY MIST OR VAPOR. USE ONLY IN A WELL-VENTILATED AREA WITH A CONSTANT SUPPLY OF FRESH AIR.

Maintenance Precautions

N/A

Other Precautions

READ ENTIRE LABEL BEFORE USING.

Other Comments

DETECTABLE AMOUNTS OF "CHEMICALS KNOWN TO THE STATE OF CALIFORNIA TO CAUSE CANCER, BIRTH DEFECTS OR OTHER REPRODUCTIVE HARM" MAY BE FOUND IN VARIOUS PRODUCTS AND THEIR VAPORS OR RESULT FROM THEIR USE. READ AND FOLLOW LABEL DIRECTIONS AND OTHER PRODUCT SAFETY AND HEALTH INFORMATION WHICH YOU HAVE BEEN PROVIDED WITH WHEN HANDLING OR USING OUR PRODUCTS.

MATERIAL SAFETY DATA SHEET

EXXON COMPANY, U.S.A. P.O. BOX 2180 HOUSTON, TX 77252-2180

A. IDENTIFICATION AND EMERGENCY INFORMATION

PRODUCT NAME
RONEX MP

PRODUCT CODE
255164 - 05164

CHEMICAL NAME
Petroleum Lubricating Grease

CAS NUMBER
Complex Mixture
CAS Number not applicable

PRODUCT APPEARANCE AND ODOR
Smooth dark green grease
Mild, bland odor

EMERGENCY TELEPHONE NUMBER
(713) 656-3424

B. COMPONENTS AND HAZARD INFORMATION

| COMPONENTS | CAS NO. OF COMPONENTS | APPROXIMATE CONCENTRATION |
|---------------------------------------|--|---------------------------|
| Lubricating Oil Base Stocks | 64742-54-7 or 64742-65-0 and 64741-96-4 and 64742-57-0 | Greater than 93% |
| and Lithium complex soap thickener | and Mixture | |
| Proprietary additives | Mixture | Less than 7% |

See Section E for Health and Hazard Information

HAZARDOUS MATERIALS IDENTIFICATION SYSTEM (HMIS)
Health Flammability Reactivity BASIS
1 1 0 Recommended by Exxon

EXPOSURE LIMIT FOR TOTAL PRODUCT BASIS
5 mg/m3 for oil mist in air OSHA Regulation 29 CFR 1910.1000

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C. EMERGENCY AND FIRST AID PROCEDURES

EYE CONTACT

If lubricant gets into the eyes, flush with clear water for 15 minutes or until irritation subsides. If irritation persists, call a physician.

SKIN CONTACT

In case of skin contact, remove any contaminated clothing and wash skin with soap and water. If injected under the skin, regardless of the appearance of the wound or its size, contact a physician IMMEDIATELY. Delay may cause loss of affected part of the body.

INHALATION

Vapor pressure is very low. Vapor inhalation under ambient conditions is normally not a

problem. If overcome by vapor from hot product, immediately remove from exposure and call a physician. If breathing is irregular or has stopped, start resuscitation; administer oxygen, if available. If overexposed to oil mist, remove from further exposure until excessive oil mist condition subsides.

INGESTION

If ingested, DO NOT induce vomiting; call a physician immediately.

D. FIRE AND EXPLOSION HAZARD INFORMATION**FLASH POINT (MINIMUM)**

221°C (430°F)
ASTM D 92, Cleveland Open Cup

AUTOIGNITION TEMPERATURE

Greater than 260°C (500°F)

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) - HAZARD IDENTIFICATION

| | | | |
|--------|--------------|------------|----------------------|
| Health | Flammability | Reactivity | BASIS |
| 1 | 1 | 0 | Recommended by Exxon |

HANDLING PRECAUTIONS

Use product with caution around heat, sparks, pilot lights, static electricity, and open flame.

FLAMMABLE OR EXPLOSIVE LIMITS (APPROXIMATE PERCENT BY VOLUME IN AIR)

Estimated values: Lower Flammable Limit 0.9% Upper Flammable Limit 7%

EXTINGUISHING MEDIA AND FIRE FIGHTING PROCEDURES

Foam, water spray (fog), dry chemical, carbon dioxide and vaporizing liquid type extinguishing agents may all be suitable for extinguishing fires involving this type of product, depending on size or potential size of fire and circumstances related to the situation. Plan fire protection and response strategy through consultation with local fire protection authorities or appropriate specialists.

The following procedures for this type of product are based on the recommendations in the National Fire Protection Association's "Fire Protection Guide on Hazardous Materials", Eighth Edition (1984):

Use water spray, dry chemical, foam or carbon dioxide. Use water to keep fire-exposed containers cool. If a leak or spill has not ignited, use water spray to disperse the vapors and to provide protection for men attempting to stop a leak. Water spray may be used to flush spills away from exposures. Minimize breathing gases, vapor, fumes or decomposition products. Use supplied-air breathing equipment for enclosed or confined spaces or as otherwise needed.

DECOMPOSITION PRODUCTS UNDER FIRE CONDITIONS

Fumes, smoke, carbon monoxide, metal oxides, aldehydes and other decomposition products, in the case of incomplete combustion.

"EMPTY" CONTAINER WARNING

"Empty" containers retain residue (liquid and/or vapor) and can be dangerous. DO NOT PRESSURIZE, CUT, WELD, BRAZE, SOLDER, DRILL, GRIND OR EXPOSE SUCH CONTAINERS TO HEAT, FLAME, SPARKS OR OTHER SOURCES OF IGNITION; THEY MAY EXPLODE AND CAUSE INJURY OR DEATH. Do not attempt to clean since residue is difficult to remove. "Empty" drums should be completely drained, properly bunged and promptly returned to a drum reconditioner. All other containers should be disposed of in an environmentally safe manner and in accordance with governmental regulations. For work on tanks refer to Occupational Safety and Health Administration regulations, ANSI Z49.1, and other governmental and industrial references pertaining to cleaning, repairing, welding, or other contemplated operations.

E. HEALTH AND HAZARD INFORMATION**VARIABILITY AMONG INDIVIDUALS**

Health studies have shown that many petroleum hydrocarbons and synthetic lubricants pose potential human health risks which may vary from person to person. As a precaution, exposure to liquids, vapors, mists or fumes should be minimized.

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EFFECTS OF OVEREXPOSURE (Signs and symptoms of exposure)

Prolonged or repeated skin contact may cause skin irritation. High pressure grease gun injection injury, where grease is injected through the skin or any part of the body, can cause serious delayed soft tissue damage and should be treated immediately as a surgical emergency.

NATURE OF HAZARD AND TOXICITY INFORMATION

Prolonged or repeated skin contact with this product tends to remove skin oils possibly leading to irritation and dermatitis; however, based on human experience and available toxicological data, this product is judged to be neither a "corrosive" nor an "irritant" by OSHA criteria.

Product contacting the eyes may cause eye irritation.

Product has a low order of acute oral and dermal toxicity, but minute amounts aspirated into the lungs during ingestion may cause mild to severe pulmonary injury and possibly death.

This product is judged to have an acute oral LD50 (rat) greater than 5 g/kg of body weight, and an acute dermal LD50 (rabbit) greater than 3.16 g/kg of body weight.

F. PHYSICAL DATA

The following data are approximate or typical values and should not be used for precise design purposes.

BOILING RANGE

IBP Approximately 310°C (590°F)
by ASTM D 2887

VAPOR PRESSURE

Less than 0.01 mm Hg @ 20°C

SPECIFIC GRAVITY (15.6 C/15.6 C)

0.93

VAPOR DENSITY (AIR = 1)

Greater than 5

MOLECULAR WEIGHT

Not determined

PERCENT VOLATILE BY VOLUME

Negligible from open container
in 4 hours @ 38°C (100°F)

PH

Essentially neutral

EVAPORATION RATE @ 1 ATM. AND 25 C (77 F)

(n-BUTYL ACETATE = 1)

Less than 0.01

POUR, CONGEALING OR MELTING POINT

260°C plus (500°F plus)
Dropping Point by ASTM D 2265

SOLUBILITY IN WATER @ 1 ATM. AND 25 C (77 F)

Negligible; less than 0.1%

VISCOSITY

285 Worked penetration, mm/10, @ 25°C, ASTM D 217

G. REACTIVITY

This product is stable and will not react violently with water. Hazardous polymerization will not occur. Avoid contact with strong oxidants such as liquid chlorine, concentrated oxygen, sodium hypochlorite or calcium hypochlorite.

H. SPILL OR LEAK PROCEDURES**STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED**

Recover free product. Add sand, earth, or other suitable absorbent to spill area. Minimize skin contact. Keep product out of sewers and watercourses by diking or impounding. Advise authorities if product has entered or may enter sewers, watercourses, or extensive land areas. Assure conformity with applicable governmental regulations.

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I. PROTECTION AND PRECAUTIONS

VENTILATION

Use local exhaust to capture vapor, mists or fumes, if necessary. Provide ventilation sufficient to prevent exceeding recommended exposure limit or buildup of explosive concentrations of vapor in air. Use explosion-proof equipment. No smoking or open lights.

RESPIRATORY PROTECTION

Use supplied-air respiratory protection in confined or enclosed spaces, if needed.

PROTECTIVE GLOVES

Use chemical-resistant gloves, if needed, to avoid prolonged or repeated skin contact.

EYE PROTECTION

Use splash goggles or face shield when eye contact may occur.

OTHER PROTECTIVE EQUIPMENT

Use chemical-resistant apron or other impervious clothing, if needed, to avoid contaminating regular clothing which could result in prolonged or repeated skin contact.

WORK PRACTICES / ENGINEERING CONTROLS

Keep containers and storage containers closed when not in use. Do not store near heat, sparks, flame or strong oxidants.

PERSONAL HYGIENE

Minimize breathing vapor, mist or fumes. Avoid prolonged or repeated contact with skin. Remove contaminated clothing; launder or dry-clean before reuse. Remove contaminated shoes and thoroughly clean before reuse; discard if oil-soaked. Cleanse skin thoroughly after contact, before breaks and meals, and at end of work period. Product is readily removed from skin by waterless hand cleaners followed by washing thoroughly with soap and water.

J. TRANSPORTATION INFORMATION

TRANSPORTATION INCIDENT INFORMATION

For further information relative to spills resulting from transportation incidents, refer to latest Department of Transportation Emergency Response Guidebook for Hazardous Materials Incidents, DOT P 5800.3.

DOT IDENTIFICATION NUMBER

Not applicable

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The information and recommendations contained herein are, to the best of Exxon's knowledge and belief, accurate and reliable as of the date issued. Exxon does not warrant or guarantee their accuracy or reliability, and Exxon shall not be liable for any loss or damage arising out of the use thereof.

The information and recommendations are offered for the user's consideration and examination, and it is the user's responsibility to satisfy itself that they are suitable and complete for its particular use.

The Hazardous Materials Identification System (HMIS) and National Fire Protection Association (NFPA) ratings have been included by Exxon Company, U.S.A. in order to provide additional health and hazard classification information. The ratings recommended are based upon the criteria supplied by the developers of these rating systems, together with Exxon's interpretation of the available data.

FOR ADDITIONAL INFORMATION ON HEALTH

FOR OTHER PRODUCT INFORMATION CONTACT:

EFFECTS CONTACT:

DIRECTOR OF INDUSTRIAL HYGIENE
EXXON COMPANY, U.S.A.
P. O. BOX 2180 ROOM 2737
HOUSTON, TX 77252-2180
(713) 656-2443

MANAGER, MARKETING TECHNICAL SERVICES
EXXON COMPANY, U.S.A.
P. O. BOX 2180 ROOM 2455
HOUSTON, TX 77252-2180
(713) 656-5949

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MATERIAL SAFETY DATA SHEET

EXXON COMPANY, U.S.A. P.O. BOX 2180 HOUSTON, TX 77252-2180

A. IDENTIFICATION AND EMERGENCY INFORMATION

| | |
|--|---------------------------------------|
| PRODUCT NAME DIESEL 1 | PRODUCT CODE 071002 - 00700 |
| CHEMICAL NAME Kerosene | CAS NUMBER 8008-20-6 |
| PRODUCT APPEARANCE AND ODDR Clear water-white liquid Mild kerosene odor | |
| EMERGENCY TELEPHONE NUMBER (713) 656-3424 | |

B. COMPONENTS AND HAZARD INFORMATION

| COMPONENTS | CAS NO. OF COMPONENTS | APPROXIMATE CONCENTRATION |
|--------------------------|-----------------------|---------------------------|
| Kerosene, ASTM Grade 2-K | 8008-20-6 | 100% |

This product is not suitable for use in flueless space heaters. Exxon USA does not recommend any of its fuels or solvents for use in any type of flueless space heater application. Test results published to date are insufficient to overcome concerns regarding the health effects of normal combustion products from flueless units.

See Section E for Health and Hazard Information

| | | | |
|---|--------------|------------|----------------------|
| HAZARDOUS MATERIALS IDENTIFICATION SYSTEM (HMIS) | | | |
| Health | Flammability | Reactivity | BASIS |
| 1 | 2 | 0 | Recommended by Exxon |

| | |
|--|----------------------|
| EXPOSURE LIMIT FOR TOTAL PRODUCT | BASIS |
| 100 ppm (735 mg/m ³) for an 8-hour workday | Recommended by Exxon |

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C. PRIMARY ROUTES OF ENTRY AND EMERGENCY AND FIRST AID PROCEDURES
EYE CONTACT

If splashed into the eyes, flush with clear water for 15 minutes or until irritation subsides. If irritation persists, call a physician.

SKIN

In case of skin contact, remove any contaminated clothing and wash skin thoroughly with soap and water.

INHALATION

If overcome by vapor, remove from exposure and call a physician immediately. If breathing is irregular or has stopped, start resuscitation, administer oxygen, if available.

INGESTION

If ingested, DO NOT induce vomiting; call a physician immediately.

D. FIRE AND EXPLOSION HAZARD INFORMATION**FLASH POINT (MINIMUM)**

COMBUSTIBLE - Per DDT 49 CFR 173.115
38°C (100°F)
ASTM D 56, Tag Closed Cup

AUTOIGNITION TEMPERATURE

Approximately 210°C (410°F)

NOTE: Minimum may be higher where required by applicable laws or regulations.

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) - HAZARD IDENTIFICATION

Health Flammability Reactivity
0 2 0

BASIS

Recommended by the National Fire Protection Association

HANDLING PRECAUTIONS

Keep product away from heat, sparks, pilot lights, static electricity, and open flame.

FLAMMABLE OR EXPLOSIVE LIMITS (APPROXIMATE PERCENT BY VOLUME IN AIR)

Estimated values: Lower Flammable Limit 0.9% Upper Flammable Limit 7%

EXTINGUISHING MEDIA AND FIRE FIGHTING PROCEDURES

Foam, water spray (fog), dry chemical, carbon dioxide and vaporizing liquid type extinguishing agents may all be suitable for extinguishing fires involving this type of product, depending on size or potential size of fire and circumstances related to the situation. Plan fire protection and response strategy through consultation with local fire protection authorities or appropriate specialists.

The following procedures for this type of product are based on the recommendations in the National Fire Protection Association's "Fire Protection Guide on Hazardous Materials", Eighth Edition (1984):

Use water spray, dry chemical, foam or carbon dioxide. Use water to keep fire-exposed containers cool. If a leak or spill has not ignited, use water spray to disperse the vapors and to provide protection for men attempting to stop a leak. Water spray may be used to flush spills away from exposures. Minimize breathing gases, vapor, fumes or decomposition products. Use supplied-air breathing equipment for enclosed or confined spaces or as otherwise needed.

DECOMPOSITION PRODUCTS UNDER FIRE CONDITIONS

Fumes, smoke, carbon monoxide, aldehydes and other decomposition products, in the case of incomplete combustion.

"EMPTY" CONTAINER WARNING

"Empty" containers retain residue (liquid and/or vapor) and can be dangerous. DO NOT PRESSURIZE, CUT, WELD, BRAZE, SOLDER, DRILL, GRIND OR EXPOSE SUCH CONTAINERS TO HEAT, FLAME, SPARKS, STATIC ELECTRICITY, OR OTHER SOURCES OF IGNITION; THEY MAY EXPLODE AND CAUSE INJURY OR DEATH. Do not attempt to clean since residue is difficult to remove. "Empty" drums should be completely drained, properly bunged and promptly returned to a drum reconditioner. All other containers should be disposed of in an environmentally safe manner and in accordance with governmental regulations. For work on tanks refer to Occupational Safety and Health Administration regulations, ANSI Z49.1, and other governmental and industrial references pertaining to cleaning, repairing, welding, or other contemplated operations.

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E. HEALTH AND HAZARD INFORMATION

VARIABILITY AMONG INDIVIDUALS

Health studies have shown that many petroleum hydrocarbons and synthetic lubricants pose potential human health risks which may vary from person to person. As a precaution, exposure to liquids, vapors, mists or fumes should be minimized.

EFFECTS OF OVEREXPOSURE (Signs and symptoms of exposure)

Prolonged or repeated liquid contact with the skin will dry and defat the skin, leading to possible irritation and dermatitis.

High vapor concentrations (greater than approximately 1000 ppm) are irritating to the eyes and the respiratory tract, may cause headaches and dizziness, are anesthetic, may cause unconsciousness, and may have other central nervous system effects including death.

NATURE OF HAZARD AND TOXICITY INFORMATION

Prolonged or repeated skin contact with this product tends to remove skin oils possibly leading to irritation and dermatitis; however, based on human experience and available toxicological data, this product is judged to be neither a "corrosive" nor an "irritant" by OSHA criteria.

Product contacting the eyes may cause eye irritation.

Lifetime skin painting studies conducted by the American Petroleum Institute, Exxon and others have shown that similar products boiling between 175-370°C (350-700°F) usually produce skin tumors and/or skin cancer in laboratory mice. The degree of carcinogenic response was weak to moderate with a relatively long latent period. The implications of these results for humans have not been determined.

Limited studies on oils that are very active carcinogens have shown that washing the animals' skin with soap and water between applications greatly reduces tumor formation. These studies demonstrate the effectiveness of cleansing the skin after contact.

Potential risks to humans can be minimized by observing good work practices and personal hygiene procedures generally recommended for petroleum products. See Section I for recommended protection and precautions.

Laboratory animal studies have shown that prolonged and repeated inhalation exposure to light hydrocarbon vapors in the same naphtha boiling range as this product can produce adverse kidney effects in male rats. However, these effects were not observed in similar studies with female rats and male and female mice and in limited studies with other animal species. Additionally, in a number of human studies, there was no clinical evidence of such effects at normal occupational levels. It is therefore highly unlikely that the kidney effects observed in male rats have significant implications for humans exposed at or below the recommended vapor limits in the workplace.

Product has a low order of acute oral and dermal toxicity, but minute amounts aspirated into the lungs during ingestion or vomiting may cause mild to severe pulmonary injury and possibly death.

This product is judged to have an acute oral LD50 (rat) greater than 5 g/kg of body weight, and an acute dermal LD50 (rabbit) greater than 3.16 g/kg of body weight.

PRE-EXISTING MEDICAL CONDITIONS WHICH MAY BE AGGRAVATED BY EXPOSURE

Petroleum Solvents/Petroleum Hydrocarbons - Skin contact may aggravate an existing dermatitis.

F. PHYSICAL DATA

The following data are approximate or typical values and should not be used for precise design purposes.

BOILING RANGE
160-290°C (320-550°F)

VAPOR PRESSURE
Less than 5 mm Hg @ 20°C

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SPECIFIC GRAVITY (15.6 to 15.6 C)
0.82

MOLECULAR WEIGHT
Approximately 180

pH
Essentially neutral

POUR, CONGEALING OR MELTING POINT
-34°C (-30°F)
Pour Point by ASTM D 97

VISCOSITY
1.7 cSt @ 40°C

VAPOR DENSITY (AIR = 1)
4.7

PERCENT VOLATILE BY VOLUME
100

EVAPORATION RATE @ 1 ATM. AND 25 C (77 F)
(n-BUTYL ACETATE = 1)
0.04

SOLUBILITY IN WATER @ 1 ATM. AND 25 C (77 F)
Negligible; less than 0.1%

G. REACTIVITY

This product is stable and will not react violently with water. Hazardous polymerization will not occur. Avoid contact with strong oxidants such as liquid chlorine, concentrated oxygen, sodium hypochlorite or calcium hypochlorite.

H. ENVIRONMENTAL INFORMATION

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED:

Shut off and eliminate all ignition sources. Keep people away. Recover free product. Add sand, earth or other suitable absorbent to spill area. Minimize breathing vapors. Minimize skin contact. Ventilate confined spaces. Open all windows and doors. Keep product out of sewers and watercourses by diking or impounding. Advise authorities if product has entered or may enter sewers, watercourses, or extensive land areas. Assure conformity with applicable governmental regulations. Continue to observe precautions for volatile, combustible vapors from absorbed material.

REPORTABLE QUANTITY (RQ), EPA REGULATION 40 CFR 302
Not applicable

THRESHOLD PLANNING QUANTITY (TPQ), EPA REGULATION 40 CFR 355
Not applicable

TOXIC CHEMICAL RELEASE REPORTING, EPA REGULATION 40 CFR 372
Not applicable

| | | | | | | |
|--|---------------------------------|-----------------------------------|--------------------------------|----------------------------|----------------------------|-----------------------|
| EPA HAZARD CLASSIFICATION CODE: | Acute Hazard XXX | Chronic Hazard XXX | Fire Hazard XXX | Pressure Hazard | Reactive Hazard | Not Applicable |
|--|---------------------------------|-----------------------------------|--------------------------------|----------------------------|----------------------------|-----------------------|

I. PROTECTION AND PRECAUTIONS

VENTILATION

Use only with ventilation sufficient to prevent exceeding recommended exposure limit or buildup of explosive concentrations of vapor in air. Use explosion-proof equipment. No smoking or open lights.

RESPIRATORY PROTECTION

Use supplied-air respiratory protection in confined or enclosed spaces, if needed.

PROTECTIVE GLOVES

Use chemical-resistant gloves, if needed, to avoid prolonged or repeated skin contact.

EYE PROTECTION

Use splash goggles or face shield when eye contact may occur.

OTHER PROTECTIVE EQUIPMENT

Use chemical-resistant apron or other impervious clothing, if needed, to avoid contaminating regular clothing which could result in prolonged or repeated skin contact.

WORK PRACTICES / ENGINEERING CONTRDLS

Keep containers and storage containers closed when not in use. Do not store near heat, sparks, flame or strong oxidants.

PERSONAL HYGIENE

Minimize breathing vapor, mist or fumes. Avoid prolonged or repeated contact with skin. Remove contaminated clothing; launder or dry-clean before reuse. Remove contaminated shoes and thoroughly clean before reuse; discard if oil-soaked. Cleanse skin thoroughly after contact, before breaks and meals, and at end of work period. Product is readily removed from skin by waterless hand cleaners followed by washing thoroughly with soap and water.

J. TRANSPORTATION INFORMATION**TRANSPORTATION INCIDENT INFORMATION**

For further information relative to spills resulting from transportation incidents, refer to latest Department of Transportation Emergency Response Guidebook for Hazardous Materials Incidents, DOT P 5800.3.

DOT IDENTIFICATION NUMBER

UN 1223

The information and recommendations contained herein are, to the best of Exxon's knowledge and belief, accurate and reliable as of the date issued. Exxon does not warrant or guarantee their accuracy or reliability, and Exxon shall not be liable for any loss or damage arising out of the use thereof.

The information and recommendations are offered for the user's consideration and examination, and it is the user's responsibility to satisfy itself that they are suitable and complete for its particular use.

The Environmental Information included under Section H hereof as well as the Hazardous Materials Identification System (HMIS) and National Fire Protection Association (NFPA) ratings have been included by Exxon Company, U.S.A. in order to provide additional health and hazard classification information. The ratings recommended are based upon the criteria supplied by the developers of these rating systems, together with Exxon's interpretation of the available data.

FOR ADDITIONAL INFORMATION ON HEALTH EFFECTS CONTACT:

Director of Industrial Hygiene
Exxon Company, USA
P.O. Box 2180 Room 3157
Houston, Tx 77252-2180

FOR OTHER PRODUCT INFORMATION CONTACT:

Manager, Marketing Technical Services
Exxon Company, USA
P.O. Box 2180 Room 2355
Houston, Tx 77252-2180

Material Safety Data Sheet

QUICK IDENTIFIER
Common Name used on label and list:

92525
Diamond

May be used to comply with OSHA's Hazard Communication Standard, 29CFR 1910.1200. Standard must be consulted for specific requirements.

Starting Fluid

SECTION 1 -

Manufacturer's Name: Technical Chemical Company

Address: 10737 Spangler Road

City, State, and ZIP: Dallas, Texas 75220

Emergency Telephone No.: 1-800-527-0885

Other Information Calls: 214-556-1421

Date Prepared: November 1985

Signature of Person Responsible for Preparation (Optional): _____

SECTION 2 - HAZARDOUS INGREDIENTS/IDENTITY

| Hazardous Component(s) (chemical & common names) | OSHA PEL | ACGIH TLV | Other Exposure Limits (optional) | CAS NO. |
|--|----------|------------------------------------|----------------------------------|---------|
| Ethyl Ether (Ether) | | 400 P.M. | | |
| Butane/Propane (A-60) | | None established (a non-toxic gas) | | |

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SECTION 3 - PHYSICAL & CHEMICAL CHARACTERISTICS

Boiling Point: 95°F OR 35°C

Specific Gravity (H₂O = 1): _____

Vapor Pressure (mm Hg @ 20°C): 442 @ 20°C

Vapor Density (Air = 1): 2.6

Solubility in Water: 7.63 @ 20°C

Reactivity in Water: N/A

Appearance and Odor: clear-slightly yellow/ether

Melting Point: -190°F

SECTION 4 - FIRE & EXPLOSION DATA

Flash Point: 25 F. C. Method Used: closed cap

Flammable Limits in Air % by Volume: LEL 1.9 UEL 36.0

Auto-igniting Temperature: 320°F Extinguisher Media: CO₂ & Dry chemicals

Special Fire Fighting Procedures: Always use appropriate respiratory equipment

Unusual Fire and Explosion Hazards: Product Extremely Flammable. Vapors may ignite. Never use near open flames. Firefighters should wear self-contained breathing apparatus in the positive pressure mode w/a full facepiece when there is a possibility of exposure to smoke fumes or hazardous decomposition products. Vapor may travel to source of ignition and flash back. Runoff to sewers may create fire or

SECTION 5 - PHYSICAL HAZARDS (REACTIVITY DATA)

Stability - Unstable - Stable X Conditions to Avoid heat, open flames and sparks
Incompatibility Materials to Avoid strong oxidizers

Hazardous Decomposition Products carbon monoxide can form on incomplete combustion
Hazardous Polymerization Way (Occur Will Not Occur) X Conditions to Avoid strong oxidizers

SECTION 6 - HEALTH HAZARDS

1. Acute a dry scaly fissured dermatitis
2. Chronic anorexia, exhaustion, headache, drowsiness, dizziness, excitement & psychic disturbance
Signs and Symptoms of Exposure drowsiness, vomiting and unconsciousness

Medical Conditions Generally Aggravated by Exposure alcoholism it has narcotic properties

Chemical Listed as Carcinogen or Potential Carcinogen National Toxicology Program Yes No I.A.R.C. Monographs Yes No OSHA Yes No

Emergency and First Aid Procedures The probable introduction of this product is through inhalation

ROUTES OF ENTRY

- 1. Inhalation if person breathes in large amounts of this chemical, move the exposed person to fresh air at once and perform artificial respiration
- 2. Eyes if this chemical gets into the eyes irrigate immediately
- 3. Skin if the product comes in contact with the skin, flush w/water immediately
- 4. Ingestion DO NOT INDUCE VOMITING. Do not make an unconscious person vomit. Get medical attention.

SECTION 7 - SPECIAL PRECAUTIONS AND SPILL/LEAK PROCEDURES

Precautions to be Taken in Handling and Storage protect container against physical damage. Detached or outside storage is preferred. Storage should be in accordance w/NEPA Flammable Liquid Other requirements
Other Precautions

Steps to be Taken in Case Material is Released or Spilled wear appropriate respiratory protection and protective clothing described in Section IX. Contain spilled material. Transfer to secure containers where necessary, collect using absorbant media.

Waste Disposal Methods (Consult federal, state, and local regulations) use absorbent media to collect spills-dispose at recovered product in accordance if local, state, & federal regulations

SECTION 8 - SPECIAL PROTECTION INFORMATION/CONTROL MEASURES

Respiratory Protection if exposure exceeds acceptable criteria, use NIOSH/MSHA approved respiratory protection equipment. Respirator should be selected based on ventilation Open area Local Exhaust Mechanical (General) Special form & concentration when using small qty's. X

Protective wear nitrile gloves if there is possibility for prolonged skin contact. Chemical safety goggles
Other Protective Clothing or Equipment use nitrile coated clothing if there is potential for repeated prolonged skin contact.

Work Hygiene Practices immediately change clothes that have been saturated with product. could be flammable
IMPORTANT Do not leave any blank spaces. If required information is unavailable, unknown, or does not apply, so indicate.

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A DIVISION OF EXXON CORPORATION

DATE ISSUED 4/10/86

MATERIAL SAFETY DATA SHEET

EXXON COMPANY, U.S.A. P.O. BOX 2180 HOUSTON, TX 77252-2180

A. IDENTIFICATION AND EMERGENCY INFORMATION**PRODUCT NAME**~~EXXON OIL GX 80W-90~~**PRODUCT CODE**

255475 - 05475

CHEMICAL NAME

Petroleum Lubricating Oil

CAS NUMBERComplex Mixture
CAS Number not applicable**PRODUCT APPEARANCE AND ODOR**Clear, dark amber liquid
Mild, bland petroleum odor**EMERGENCY TELEPHONE NUMBER**

(713) 656-3424

B. COMPONENTS AND HAZARD INFORMATION**COMPONENTS****CAS NO. OF COMPONENTS****APPROXIMATE CONCENTRATION**

| | | |
|-----------------------------|---|------------------|
| Lubricating Oil Base Stocks | 64742-54-7 or 64742-65-0 and 64742-57-0 or 64742-62-7 | Greater than 90% |
| Proprietary additives | Mixture | Less than 10% |

See Section E for Health and Hazard Information

HAZARDOUS MATERIALS IDENTIFICATION SYSTEM (HMIS)

| | | | |
|--------|--------------|------------|----------------------|
| Health | Flammability | Reactivity | BASIS |
| 1 | 1 | 0 | Recommended by Exxon |

EXPOSURE LIMIT FOR TOTAL PRODUCT5 mg/m³ for oil mist in air**BASIS**

OSHA Regulation 29 CFR 1910.1000

C. EMERGENCY AND FIRST AID PROCEDURES**EYE CONTACT**

If splashed into the eyes, flush with clear water for 15 minutes or until irritation subsides. If irritation persists, call a physician.

SKIN CONTACT

In case of skin contact, remove any contaminated clothing and wash skin thoroughly with soap and water.

INHALATION

Vapor pressure is very low. Vapor inhalation under ambient conditions is normally not a problem. If overcome by vapor from hot product, immediately remove from exposure and call a physician. If breathing is irregular or has stopped, start resuscitation; administer oxygen, if available. If overexposed to oil mist, remove from further exposure until excessive oil mist condition subsides.

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INGESTION

If ingested, DO NOT induce vomiting; call a physician immediately.

D. FIRE AND EXPLOSION HAZARD INFORMATION**FLASH POINT (MINIMUM)**

176°C (349°F)

ASTM D 92, Cleveland Open Cup

AUTOIGNITION TEMPERATURE

Greater than 260°C (500°F)

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) - HAZARD IDENTIFICATION

Health Flammability Reactivity

BASIS

1

1

0

Recommended by Exxon

HANDLING PRECAUTIONS

Use product with caution around heat, sparks, pilot lights, static electric open flame.

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OFFICE**FLAMMABLE OR EXPLOSIVE LIMITS (APPROXIMATE PERCENT BY VOLUME IN AIR)**

Estimated values: Lower Flammable Limit 0.9% Upper Flammable Limit 7%

EXTINGUISHING MEDIA AND FIRE FIGHTING PROCEDURES

Foam, water spray (fog), dry chemical, carbon dioxide and vaporizing liquid type extinguishing agents may all be suitable for extinguishing fires involving this type of product, depending on size or potential size of fire and circumstances related to the situation. Plan fire protection and response strategy through consultation with local fire protection authorities or appropriate specialists.

The following procedures for this type of product are based on the recommendations in the National Fire Protection Association's "Fire Protection Guide on Hazardous Materials", Eighth Edition (1984):

Use water spray, dry chemical, foam, or carbon dioxide. Water or foam may cause frothing. Use water to keep fire-exposed containers cool. Water spray may be used to flush spills away from exposures. Minimize breathing gases, vapor, fumes or decomposition products. Use supplied-air breathing equipment for enclosed or confined spaces or as otherwise needed.

DECOMPOSITION PRODUCTS UNDER FIRE CONDITIONS

Fumes, smoke, carbon monoxide, sulfur oxides, aldehydes and other decomposition products, in the case of incomplete combustion.

"EMPTY" CONTAINER WARNING

"Empty" containers retain residue (liquid and/or vapor) and can be dangerous. DO NOT PRESSURIZE, CUT, WELD, BRAZE, SOLDER, DRILL, GRIND OR EXPOSE SUCH CONTAINERS TO HEAT, FLAME, SPARKS OR OTHER SOURCES OF IGNITION; THEY MAY EXPLODE AND CAUSE INJURY OR DEATH. Do not attempt to clean since residue is difficult to remove. "Empty" drums should be completely drained, properly bunged and promptly returned to a drum reconditioner. All other containers should be disposed of in an environmentally safe manner and in accordance with governmental regulations. For work on tanks refer to Occupational Safety and Health Administration regulations, ANSI Z49.1, and other governmental and industrial references pertaining to cleaning, repairing, welding, or other contemplated operations.

E. HEALTH AND HAZARD INFORMATION**VARIABILITY AMONG INDIVIDUALS**

Health studies have shown that many petroleum hydrocarbons and synthetic lubricants pose potential human health risks which may vary from person to person. As a precaution, exposure to liquids, vapors, mists or fumes should be minimized.

EFFECTS OF OVEREXPOSURE (Signs and symptoms of exposure)

Prolonged or repeated skin contact may cause skin irritation.

NATURE OF HAZARD AND TOXICITY INFORMATION

Prolonged or repeated skin contact with this product tends to remove skin oils possibly

leading to irritation and dermatitis; however, based on human experience and available toxicological data, this product is judged to be neither a "corrosive" nor an "irritant" by OSHA criteria.

Product contacting the eyes may cause eye irritation.

Product has a low order of acute oral and dermal toxicity, but minute amounts aspirated into the lungs during ingestion may cause mild to severe pulmonary injury and possibly death.

This product is judged to have an acute oral LD50 (rat) greater than 5 g/kg of body weight, and an acute dermal LD50 (rabbit) greater than 3.16 g/kg of body weight.

F. PHYSICAL DATA

The following data are approximate or typical values and should not be used for precise design purposes.

BOILING RANGE

IBP Approximately 327°C (620°F)

SPECIFIC GRAVITY (15.6 C/15.6 C)

0.89

MOLECULAR WEIGHT

Not determined

pH

Essentially neutral

POUR, CONGEALING OR MELTING POINT

-30°C (-22°F)

Pour Point by ASTM D 97

VISCOSITY

14.0 cSt @ 100°C

VAPOR PRESSURE

Less than 0.01 mm Hg @ 20°C

VAPOR DENSITY (AIR = 1)

Greater than 5

PERCENT VOLATILE BY VOLUME

Negligible from open container
in 4 hours @ 38°C (100°F)

EVAPORATION RATE @ 1 ATM. AND 25 C (77 F)

(n-BUTYL ACETATE = 1)

Less than 0.01

SOLUBILITY IN WATER @ 1 ATM. AND 25 C (77 F)

Negligible; less than 0.1%

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G. REACTIVITY

This product is stable and will not react violently with water. Hazardous polymerization will not occur. Avoid contact with strong oxidants such as liquid chlorine, concentrated oxygen, sodium hypochlorite or calcium hypochlorite.

H. SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED

Recover free product. Add sand, earth, or other suitable absorbent to spill area. Minimize skin contact. Keep product out of sewers and watercourses by diking or impounding. Advise authorities if product has entered or may enter sewers, watercourses, or extensive land areas. Assure conformity with applicable governmental regulations.

I. PROTECTION AND PRECAUTIONS

VENTILATION

Use local exhaust to capture vapor, mists or fumes, if necessary. Provide ventilation sufficient to prevent exceeding recommended exposure limit or buildup of explosive concentrations of vapor in air. Use explosion-proof equipment. No smoking or open lights.

RESPIRATORY PROTECTION

Use supplied-air respiratory protection in confined or enclosed spaces, if needed.

PROTECTIVE GLOVES

Use chemical-resistant gloves, if needed, to avoid prolonged or repeated skin contact.

EYE PROTECTION

Use splash goggles or face shield when eye contact may occur.

OTHER PROTECTIVE EQUIPMENT

Use chemical-resistant apron or other impervious clothing, if needed, to avoid contaminating regular clothing which could result in prolonged or repeated skin contact.

WORK PRACTICES / ENGINEERING CONTROLS

Keep containers and storage containers closed when not in use. Do not store near heat, sparks, flame or strong oxidants.

PERSONAL HYGIENE

Minimize breathing vapor, mist or fumes. Avoid prolonged or repeated contact with skin. Remove contaminated clothing; launder or dry-clean before reuse. Remove contaminated shoes and thoroughly clean before reuse; discard if oil-soaked. Cleanse skin thoroughly after contact, before breaks and meals, and at end of work period. Product is readily removed from skin by waterless hand cleaners followed by washing thoroughly with soap and water.

J. TRANSPORTATION INFORMATION**TRANSPORTATION INCIDENT INFORMATION**

For further information relative to spills resulting from transportation incidents, refer to latest Department of Transportation Emergency Response Guidebook for Hazardous Materials Incidents, DOT P 5800.3.

DOT IDENTIFICATION NUMBER

Not applicable

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The information and recommendations contained herein are, to the best of Exxon's knowledge and belief, accurate and reliable as of the date issued. Exxon does not warrant or guarantee their accuracy or reliability, and Exxon shall not be liable for any loss or damage arising out of the use thereof.

The information and recommendations are offered for the user's consideration and examination, and it is the user's responsibility to satisfy itself that they are suitable and complete for its particular use.

The Hazardous Materials Identification System (HMIS) and National Fire Protection Association (NFPA) ratings have been included by Exxon Company, U.S.A. in order to provide additional health and hazard classification information. The ratings recommended are based upon the criteria supplied by the developers of these rating systems, together with Exxon's interpretation of the available data.

FOR ADDITIONAL INFORMATION ON HEALTH EFFECTS CONTACT:

DIRECTOR OF INDUSTRIAL HYGIENE
EXXON COMPANY, U.S.A.
P. O. BOX 2180 ROOM 2737
HOUSTON, TX 77252-2180
(713) 656-2443

FOR OTHER PRODUCT INFORMATION CONTACT:

MANAGER, MARKETING TECHNICAL SERVICES
EXXON COMPANY, U.S.A.
P. O. BOX 2180 ROOM 2455
HOUSTON, TX 77252-2180
(713) 656-5949

Material Safety Data Sheet
 May be used to comply with
 OSHA's Hazard Communication Standard,
 29 CFR 1910.1200. Standard must be
 consulted for specific requirements.

138362 *DeLeonard Rental*

U.S. Department of Labor
 Occupational Safety and Health Adminis:
 (Non-Mandatory Form)
 Form Approved
 OMB No. 1218-0072

ENTITY (As Used on Label and List) **Windshield De-Icer**
 Note: Blank spaces are not permitted. If any item is not applicable, or no information is available, the space must be marked to indicate that

Section I # 7-4224 # 439-3438

| | | | |
|---|---|---|---|
| Manufacturer's Name Chase Products Company | Emergency Telephone Number 708 865-1000 | NFPA 704 HAZARD RATING 4 = Extreme 3 = High 2 = Moderate 1 = Slight 0 = Minimal | HEALTH 3 FIRE 3 REACTIVI 1 |
| Address (Number, Street, City, State, and ZIP Code) P.O. Box 70 Maywood, IL 60153 | Telephone Number for Information 708 865-1000 | | |
| | Date Prepared | | |
| | Signature of Preparer (optional) | | |

Section II — Hazardous Ingredients/Identity Information

| Hazardous Components (Specific Chemical Identity) | CAS Reg. No. | OSHA PEL | ACGIH TLV | Other Limits Recommended | % (color) |
|---|--------------|----------|-----------------|--------------------------|-----------|
| * Methanol | 67-56-1 | 200ppm | 200ppm | NA | 70-75% |
| * Ethylene Glycol | 107-21-1 | NA | 50ppm(as vapor) | NA | 1-5 % |
| Carbon Dioxide | 124-38-9 | 5000ppm | 5000ppm | NA | |

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* These chemicals are listed under SARA Section 313.

Section III — Physical/Chemical Characteristics

| | | | |
|----------------------------------|---|---|-----------------------------------|
| Boiling Point Methanol | 140°F | Specific Gravity (H ₂ O = 1) Concentrate | 0.86 |
| Vapor Pressure (mm Hg.) | NA | Melting Point | NA |
| Vapor Density (AIR = 1) | NA | Evaporation Rate (Butyl Acetate = 1) | Greater than Butyl Acetate |
| Solubility in Water | Soluble | | |
| Appearance and Odor | Clear liquid with slight alcohol odor. | | |

Section IV — Fire and Explosion Hazard Data

| | | | |
|--|-------------------------------|------------------|------------------|
| Flash Point (Method Used) Flame Projection : Over 18in., no flashback | Flammable Limits NA | LEL NA | UEL NA |
| Extinguishing Media Foam, Carbon Dioxide, Dry Chemicals. | | | |
| Special Fire Fighting Procedures Water spray may be used to cool cans in the vicinity of fire or excessive heat. | | | |
| Unusual Fire and Explosion Hazards Temperatures above 120°F may cause cans to burst. | | | |

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION

DATE ISSUED: 02/01/93
SUPERSEDES DATE: 11/13/92

MATERIAL SAFETY DATA SHEET

EXXON COMPANY, U.S.A. P.O. BOX 2180 HOUSTON, TX 77252-2180

A. IDENTIFICATION AND EMERGENCY INFORMATION

PRODUCT NAME
XD-3 30

PRODUCT CODE
211730 - 01730

PRODUCT CATEGORY
Petroleum Lubricating Oil

PRODUCT APPEARANCE AND ODOR
Clear, dark amber liquid
Mild, bland petroleum odor

MEDICAL EMERGENCY TELEPHONE NUMBER
(713) 656-3424

B. COMPONENTS AND HAZARD INFORMATION

| COMPONENTS | CAS NO. OF COMPONENTS | APPROXIMATE CONCENTRATION |
|---|--------------------------------|---------------------------|
| Distillates (petroleum), hydrotreated heavy paraffinic or Distillates (petroleum), solvent-dewaxed heavy paraffinic | 64742-54-7 or 64742-65-0 | Greater than 85% |
| Proprietary additives | Mixture | Less than 15% |

All components of this product are listed on the U.S. TSCA inventory.

See Section E for Health and Hazard Information.

See Section H for additional Environmental Information.

HAZARDOUS MATERIALS IDENTIFICATION SYSTEM (HMIS)

| Health | Flammability | Reactivity | BASIS |
|--------|--------------|------------|----------------------|
| 1 | 1 | 0 | Recommended by Exxon |

EXPOSURE LIMIT FOR TOTAL PRODUCT

5 mg/m³ for oil mist (aerosol) for an 8-hour workday

BASIS

OSHA Regulation 29 CFR 1910.1000 and recommended by the American Conference of Governmental Industrial Hygienists (ACGIH). ACGIH states that the air is to be sampled by a method that does not collect vapor; in addition, it lists a 10 mg/m³ STEL.

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C. PRIMARY ROUTES OF ENTRY AND EMERGENCY AND FIRST AID PROCEDURES

EYE CONTACT

If splashed into the eyes, flush with clear water for 15 minutes or until irritation subsides. If irritation persists, call a physician.

SKIN

In case of skin contact, remove any contaminated clothing and wash skin with soap and water. Launder or dry-clean clothing before reuse. If product is injected into or under the skin, or into any part of the body, regardless of the appearance of the wound or its size, the individual

should be evaluated immediately by a physician as a surgical emergency. Even though initial symptoms from high pressure injection may be minimal or absent, early surgical treatment within the first few hours may significantly reduce the ultimate extent of injury.

INHALATION

Vapor pressure is very low. Vapor inhalation under ambient conditions is normally not a problem. If overcome by vapor from hot product, immediately remove from exposure and call a physician. If breathing is irregular or has stopped, start resuscitation; administer oxygen, if available. If overexposed to oil mist, remove from further exposure until excessive oil mist condition subsides.

INGESTION

If ingested, DO NOT induce vomiting; call a physician immediately.

D. FIRE AND EXPLOSION HAZARD INFORMATION**FLASH POINT (MINIMUM)**

220°C (428°F)
ASTM D 92, Cleveland Open Cup

AUTOIGNITION TEMPERATURE

Not determined

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) - HAZARD IDENTIFICATION

| | | | |
|--------|--------------|------------|----------------------|
| Health | Flammability | Reactivity | BASIS |
| 1 | 1 | 0 | Recommended by Exxon |

HANDLING PRECAUTIONS

Use product with caution around heat, sparks, pilot lights, static electricity, and open flame.

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FLAMMABLE OR EXPLOSIVE LIMITS (APPROXIMATE PERCENT BY VOLUME IN AIR)

Estimated values: Lower Flammable Limit 0.9% Upper Flammable Limit 7%

EXTINGUISHING MEDIA AND FIRE FIGHTING PROCEDURES

Foam, water spray (fog), dry chemical, carbon dioxide and vaporizing liquid type extinguishing agents may all be suitable for extinguishing fires involving this type of product, depending on size or potential size of fire and circumstances related to the situation. Plan fire protection and response strategy through consultation with local fire protection authorities or appropriate specialists.

The following procedures for this type of product are based on the recommendations in the National Fire Protection Association's "Fire Protection Guide on Hazardous Materials", Eighth Edition (1984):

Use water spray, dry chemical, foam, or carbon dioxide to extinguish the fire. Water or foam may cause frothing. Use water to keep fire-exposed containers cool. Water spray may be used to flush spills away from exposures. Minimize breathing of gases, vapor, fumes or decomposition products. Use supplied-air breathing equipment for enclosed or confined spaces or as otherwise needed.

DECOMPOSITION PRODUCTS UNDER FIRE CONDITIONS

Fumes, smoke, carbon monoxide, sulfur oxides, aldehydes and other decomposition products, in the case of incomplete combustion.

"EMPTY" CONTAINER WARNING

"Empty" containers retain residue (liquid and/or vapor) and can be dangerous. DO NOT PRESSURIZE, CUT, WELD, BRAZE, SOLDER, DRILL, GRIND OR EXPOSE SUCH CONTAINERS TO HEAT, FLAME, SPARKS, STATIC ELECTRICITY, OR OTHER SOURCES OF IGNITION; THEY MAY EXPLODE AND CAUSE INJURY OR DEATH. Do not attempt to clean since residue is difficult to remove. "Empty" drums should be completely drained, properly bunged and promptly returned to a drum reconditioner. All other containers should be disposed of in an environmentally safe manner and in accordance with governmental regulations. For work on tanks refer to Occupational Safety and Health Administration regulations, ANSI Z49.1, and other governmental and industrial references pertaining to cleaning, repairing, welding, or other contemplated operations.

E. HEALTH AND HAZARD INFORMATION

VARIABILITY AMONG INDIVIDUALS

Health studies have shown that many petroleum hydrocarbons and synthetic lubricants pose potential human health risks which may vary from person to person. As a precaution, exposure to liquids, vapors, mists or fumes should be minimized.

EFFECTS OF OVEREXPOSURE (Signs and symptoms of exposure)

Prolonged or repeated skin contact may cause skin irritation.

NATURE OF HAZARD AND TOXICITY INFORMATION

In accordance with the current OSHA Hazard Communication Standard criteria, this product does not require a cancer hazard warning. This is because the product is formulated from base stocks which are severely hydrotreated, severely solvent extracted, and/or processed by mild hydrotreatment and extraction. Alternatively, it may consist of components not otherwise affected by IARC criteria, such as atmospheric distillates or synthetically derived materials, and as such is not characterized by current IARC classification criteria.

Prolonged or repeated skin contact with this product tends to remove skin oils, possibly leading to irritation and dermatitis. However, based on human experience and available toxicological data, this product is judged to be neither a "corrosive" nor an "irritant" by OSHA criteria.

Continuous contact with used motor oil has caused skin cancer in animal tests.

Product contacting the eyes may cause eye irritation.

Product has a low order of acute oral and dermal toxicity, but minute amounts aspirated into the lungs during ingestion or vomiting may cause mild to severe pulmonary injury and possibly death.

This product is judged to have an acute oral LD50 (rat) greater than 5 g/kg of body weight, and an acute dermal LD50 (rabbit) greater than 3.16 g/kg of body weight.

PRE-EXISTING MEDICAL CONDITIONS WHICH MAY BE AGGRAVATED BY EXPOSURE

None Recognized

F. PHYSICAL DATA

The following data are approximate or typical values and should not be used for precise design purposes.

BOILING RANGE

IBP Approximately 302°C (575°F)

SPECIFIC GRAVITY (15.6 C/15.6 C)

0.89

MOLECULAR WEIGHT

Not determined

pH

Essentially neutral

POUR, CONGEALING OR MELTING POINT

-18°C (0°F)

Pour Point by ASTM D 97

VISCOSITY

11.8 cSt @ 100°C

VAPOR PRESSURE

Less than 0.01 mm Hg @ 20°C

VAPOR DENSITY (AIR = 1)

Greater than 5

PERCENT VOLATILE BY VOLUME

Negligible from open container
in 4 hours @ 38°C (100°F)

EVAPORATION RATE @ 1 ATM. AND 25 C (77 F)

(n-BUTYL ACETATE = 1)

Less than 0.01

SOLUBILITY IN WATER @ 1 ATM. AND 25 C (77 F)

Negligible; less than 0.1%

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G. REACTIVITY

This product is stable and will not react violently with water. Hazardous polymerization will not occur. Avoid contact with strong oxidants such as liquid chlorine, concentrated oxygen, sodium hypochlorite, calcium hypochlorite, etc., as this presents a serious explosion hazard.

H. ENVIRONMENTAL INFORMATION

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED

Recover free product. Add sand, earth, or other suitable absorbent to spill area. Minimize skin contact. Keep product out of sewers and watercourses by diking or impounding. Advise authorities if product has entered or may enter sewers, watercourses, or extensive land areas. Assure conformity with applicable governmental regulations.

THE FOLLOWING INFORMATION MAY BE USEFUL IN COMPLYING WITH VARIOUS STATE AND FEDERAL LAWS AND REGULATIONS UNDER VARIOUS ENVIRONMENTAL STATUTES:

REPORTABLE QUANTITY (RQ), EPA REGULATION 40 CFR 302 (CERCLA Section 102)

No RQ for product or any constituent greater than 1% or 0.1% (carcinogen).

THRESHOLD PLANNING QUANTITY (TPQ), EPA REGULATION 40 CFR 355 (SARA Sections 301-304)

No TPQ for product or any constituent greater than 1% or 0.1% (carcinogen).

TOXIC CHEMICAL RELEASE REPORTING, EPA REGULATION 40 CFR 372 (SARA Section 313)

This product contains approximately 1.5% zinc compounds.

HAZARDOUS CHEMICAL REPORTING, EPA REGULATION 40 CFR 370 (SARA Sections 311-312)

| | Acute | Chronic | Fire | Pressure | Reactive | |
|---------------------------------|--------|---------|--------|----------|----------|-----------------------|
| EPA HAZARD CLASSIFICATION CODE: | Hazard | Hazard | Hazard | Hazard | Hazard | Not Applicable XXX |

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I. PROTECTION AND PRECAUTIONS

VENTILATION

Use local exhaust to capture vapor, mists or fumes, if necessary. Provide ventilation sufficient to prevent exceeding recommended exposure limit or buildup of explosive concentrations of vapor in air. No smoking, flame or other ignition sources.

RESPIRATORY PROTECTION

Use supplied-air respiratory protection in confined or enclosed spaces, if needed.

PROTECTIVE GLOVES

Use chemical-resistant gloves; if needed, to avoid prolonged or repeated skin contact.

EYE PROTECTION

Use splash goggles or face shield when eye contact may occur.

OTHER PROTECTIVE EQUIPMENT

Use chemical-resistant apron or other impervious clothing, if needed, to avoid contaminating regular clothing, which could result in prolonged or repeated skin contact.

WORK PRACTICES / ENGINEERING CONTROLS

Keep containers closed when not in use. Do not store near heat, sparks, flame or strong oxidants.

In order to prevent fire or explosion hazards, use appropriate equipment.

Information on electrical equipment appropriate for use with this product may be found in the latest edition of the National Electrical Code (NFPA-70). This document is available from the National Fire Protection Association, Batterymarch Park, Quincy, Massachusetts 02269.

PERSONAL HYGIENE

Minimize breathing vapor, mist or fumes. Avoid prolonged or repeated contact with skin. Remove contaminated clothing; launder or dry-clean before re-use. Remove contaminated shoes and thoroughly clean before re-use; discard if oil-soaked. Cleanse skin thoroughly after contact, before breaks and meals, and at end of work period. Product is readily removed from

skin by waterless hand cleaners followed by washing thoroughly with soap and water.

J. TRANSPORTATION AND OSHA RELATED LABEL INFORMATION

TRANSPORTATION INCIDENT INFORMATION

For further information relative to spills resulting from transportation incidents, refer to latest Department of Transportation Emergency Response Guidebook for Hazardous Materials Incidents, DOT P 5800.3.

DOT IDENTIFICATION NUMBER

Not applicable

OSHA REQUIRED LABEL INFORMATION

In compliance with hazard and right-to-know requirements, the following OSHA Hazard Warnings should be found on a label, bill of lading or invoice accompanying this shipment.

(OSHA Hazard Warnings not applicable for this product; therefore, no OSHA warnings would appear on the label.)

Note: Product label will contain additional non-OSHA related information.

The information and recommendations contained herein are, to the best of Exxon's knowledge and belief, accurate and reliable as of the date issued. Exxon does not warrant or guarantee their accuracy or reliability, and Exxon shall not be liable for any loss or damage arising out of the use thereof.

The information and recommendations are offered for the user's consideration and examination, and it is the user's responsibility to satisfy itself that they are suitable and complete for its particular use. If buyer repackages this product, legal counsel should be consulted to insure proper health, safety and other necessary information is included on the container.

The Environmental Information included under Section H hereof as well as the Hazardous Materials Identification System (HMIS) and National Fire Protection Association (NFPA) ratings have been included by Exxon Company, U.S.A. in order to provide additional health and hazard classification information. The ratings recommended are based upon the criteria supplied by the developers of these rating systems, together with Exxon's interpretation of the available data.

FOR ADDITIONAL INFORMATION ON HEALTH EFFECTS CONTACT:

DIRECTOR OF INDUSTRIAL HYGIENE
EXXON COMPANY, U.S.A.
KELLOGG TOWER, ROOM 550
P. O. BOX 2180
HOUSTON, TX 77252-2180
(713) 656-2443

FOR OTHER PRODUCT INFORMATION CONTACT:

MANAGER, MARKETING TECHNICAL SERVICES
EXXON COMPANY, U.S.A.
ROOM 2355
P. O. BOX 2180
HOUSTON, TX 77252-2180
(713) 656-5949

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EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION

DATE ISSUED: 11/13/92
SUPERSEDES DATE: 12/02/91

MATERIAL SAFETY DATA SHEET

EXXON COMPANY, U.S.A. P.O. BOX 2180 HOUSTON, TX 77252-2180

A. IDENTIFICATION AND EMERGENCY INFORMATION

PRODUCT NAME
TORQUE FLUID 47

PRODUCT CODE
213860 - 01994

PRODUCT CATEGORY
Petroleum Lubricating Oil

PRODUCT APPEARANCE AND ODOR
Clear liquid, amber color
Bland petroleum odor

MEDICAL EMERGENCY TELEPHONE NUMBER
(713) 656-3424

B. COMPONENTS AND HAZARD INFORMATION

| COMPONENTS | CAS NO. OF COMPONENTS | APPROXIMATE CONCENTRATION |
|---|-----------------------|---------------------------|
| Distillates (petroleum), hydrotreated heavy paraffinic | 64742-54-7 | Greater than 95% |
| or | or | |
| Distillates (petroleum), solvent-dewaxed heavy paraffinic | 64742-65-0 | |
| and | and | |
| Distillates (petroleum), solvent-refined light naphthenic | 64741-97-5 | |
| Proprietary additives | Mixture | Less than 5% |

All components of this product are listed on the U.S. TSCA inventory.

See Section E for Health and Hazard Information.

See Section H for additional Environmental Information.

HAZARDOUS MATERIALS IDENTIFICATION SYSTEM (HMIS)
Health 1 Flammability 1 Reactivity 0
BASIS
Recommended by Exxon

EXPOSURE LIMIT FOR TOTAL PRODUCT
5 mg/m³ for oil mist (aerosol) for an 8-hour workday

BASIS
OSHA Regulation 29 CFR 1910.1000 and recommended by the American Conference of Governmental Industrial Hygienists (ACGIH). ACGIH states that the air is to be sampled by a method that does not collect vapor; in addition, it lists a 10 mg/m³ STEL.

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C. PRIMARY ROUTES OF ENTRY AND EMERGENCY AND FIRST AID PROCEDURES

EYE CONTACT

If splashed into the eyes, flush with clear water for 15 minutes or until irritation subsides. If irritation persists, call a physician.

E. HEALTH AND HAZARD INFORMATION

VARIABILITY AMONG INDIVIDUALS

Health studies have shown that many petroleum hydrocarbons and synthetic lubricants pose potential human health risks which may vary from person to person. As a precaution, exposure to liquids, vapors, mists or fumes should be minimized.

EFFECTS OF OVEREXPOSURE (Signs and symptoms of exposure)

Prolonged or repeated skin contact may cause skin irritation.

NATURE OF HAZARD AND TOXICITY INFORMATION

In accordance with the current OSHA Hazard Communication Standard criteria, this product does not require a cancer hazard warning. This is because the product is formulated from base stocks which are severely hydrotreated, severely solvent extracted, and/or processed by mild hydrotreatment and extraction. Alternatively, it may consist of components not otherwise affected by IARC criteria, such as atmospheric distillates or synthetically derived materials, and as such is not characterized by current IARC classification criteria.

Prolonged or repeated skin contact with this product tends to remove skin oils, possibly leading to irritation and dermatitis; however, based on human experience and available toxicological data, this product is judged to be neither a "corrosive" nor an "irritant" by OSHA criteria.

Product contacting the eyes may cause eye irritation.

Product has a low order of acute oral and dermal toxicity, but minute amounts aspirated into the lungs during ingestion or vomiting may cause mild to severe pulmonary injury and possibly death.

This product is judged to have an acute oral LD50 (rat) greater than 5 g/kg of body weight, and an acute dermal LD50 (rabbit) greater than 3.16 g/kg of body weight.

PRE-EXISTING MEDICAL CONDITIONS WHICH MAY BE AGGRAVATED BY EXPOSURE

None Recognized

F. PHYSICAL DATA

The following data are approximate or typical values and should not be used for precise design purposes.

BOILING RANGE

IBP Approximately 260°C (500°F)

SPECIFIC GRAVITY (15.6 C/15.6 C)

0.89

MOLECULAR WEIGHT

Not determined

pH

Essentially neutral

POUR, CONGEALING OR MELTING POINT

-29°C (-20°F)

Pour Point by ASTM D 97

VISCOSITY

6.3 cSt @ 98.9°C

VAPOR PRESSURE

Less than 0.01 mm Hg @ 20°C

VAPOR DENSITY (AIR = 1)

Greater than 5

PERCENT VOLATILE BY VOLUME

Negligible from open container
in 4 hours @ 38°C (100°F)

EVAPORATION RATE @ 1 ATM. AND 25 C (77 F)

(n-BUTYL ACETATE = 1)

Less than 0.01

SOLUBILITY IN WATER @ 1 ATM. AND 25 C (77 F)

Negligible; less than 0.1%

G. REACTIVITY

This product is stable and will not react violently with water. Hazardous polymerization will not occur. Avoid contact with strong oxidants such as liquid chlorine, concentrated oxygen, sodium hypochlorite, calcium hypochlorite, etc., as this presents a serious explosion hazard.

H. ENVIRONMENTAL INFORMATION**STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED**

Recover free product. Add sand, earth, or other suitable absorbent to spill area. Minimize skin contact. Keep product out of sewers and watercourses by diking or impounding. Advise authorities if product has entered or may enter sewers, watercourses, or extensive land areas. Assure conformity with applicable governmental regulations.

THE FOLLOWING INFORMATION MAY BE USEFUL IN COMPLYING WITH VARIOUS STATE AND FEDERAL LAWS AND REGULATIONS UNDER VARIOUS ENVIRONMENTAL STATUTES:**REPORTABLE QUANTITY (RQ), EPA REGULATION 40 CFR 302 (CERCLA Section 102)**

No RQ for product or any constituent greater than 1% or 0.1% (carcinogen).

THRESHOLD PLANNING QUANTITY (TPQ), EPA REGULATION 40 CFR 355 (SARA Sections 301-304)

No TPQ for product or any constituent greater than 1% or 0.1% (carcinogen).

TOXIC CHEMICAL RELEASE REPORTING, EPA REGULATION 40 CFR 372 (SARA Section 313)

No toxic chemical is present greater than 1% or 0.1% (carcinogen).

HAZARDOUS CHEMICAL REPORTING, EPA REGULATION 40 CFR 370 (SARA Sections 311-312)

| | | | | | | |
|---------------------------------|--------|---------|--------|----------|----------|-----------------------|
| | Acute | Chronic | Fire | Pressure | Reactive | |
| EPA HAZARD CLASSIFICATION CODE: | Hazard | Hazard | Hazard | Hazard | Hazard | Not Applicable XXX |

I. PROTECTION AND PRECAUTIONS**VENTILATION**

Use local exhaust to capture vapor, mists or fumes, if necessary. Provide ventilation sufficient to prevent exceeding recommended exposure limit or buildup of explosive concentrations of vapor in air. No smoking, flame or other ignition sources.

RESPIRATORY PROTECTION

Use supplied-air respiratory protection in confined or enclosed spaces, if needed.

PROTECTIVE GLOVES

Use chemical-resistant gloves, if needed, to avoid prolonged or repeated skin contact.

EYE PROTECTION

Use splash goggles or face shield when eye contact may occur.

OTHER PROTECTIVE EQUIPMENT

Use chemical-resistant apron or other impervious clothing, if needed, to avoid contaminating regular clothing, which could result in prolonged or repeated skin contact.

WORK PRACTICES / ENGINEERING CONTROLS

Keep containers closed when not in use. Do not store near heat, sparks, flame or strong oxidants.

In order to prevent fire or explosion hazards, use appropriate equipment.

Information on electrical equipment appropriate for use with this product may be found in the latest edition of the National Electrical Code (NFPA-70). This document is available from the National Fire Protection Association, Batterymarch Park, Quincy, Massachusetts 02269.

PERSONAL HYGIENE

Minimize breathing vapor, mist or fumes. Avoid prolonged or repeated contact with skin. Remove contaminated clothing; launder or dry-clean before re-use. Remove contaminated shoes and thoroughly clean before re-use; discard if oil-soaked. Cleanse skin thoroughly after contact, before breaks and meals, and at end of work period. Product is readily removed from

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skin by waterless hand cleaners followed by washing thoroughly with soap and water.

J. TRANSPORTATION AND OSHA RELATED LABEL INFORMATION

TRANSPORTATION INCIDENT INFORMATION

For further information relative to spills resulting from transportation incidents, refer to latest Department of Transportation Emergency Response Guidebook for Hazardous Materials Incidents, DOT P 5800.3.

DOT IDENTIFICATION NUMBER

Not applicable

OSHA REQUIRED LABEL INFORMATION

In compliance with hazard and right-to-know requirements, the following OSHA Hazard Warnings should be found on a label, bill of lading or invoice accompanying this shipment.

(OSHA Hazard Warnings not applicable for this product; therefore, no OSHA warnings would appear on the label.)

Note: Product label will contain additional non-OSHA related information.

The information and recommendations contained herein are, to the best of Exxon's knowledge and belief, accurate and reliable as of the date issued. Exxon does not warrant or guarantee their accuracy or reliability, and Exxon shall not be liable for any loss or damage arising out of the use thereof.

The information and recommendations are offered for the user's consideration and examination, and it is the user's responsibility to satisfy itself that they are suitable and complete for its particular use. If buyer repackages this product, legal counsel should be consulted to insure proper health, safety and other necessary information is included on the container.

The Environmental Information included under Section H hereof as well as the Hazardous Materials Identification System (HMIS) and National Fire Protection Association (NFPA) ratings have been included by Exxon Company, U.S.A. in order to provide additional health and hazard classification information. The ratings recommended are based upon the criteria supplied by the developers of these rating systems, together with Exxon's interpretation of the available data.

FOR ADDITIONAL INFORMATION ON HEALTH EFFECTS CONTACT:

DIRECTOR OF INDUSTRIAL HYGIENE
EXXON COMPANY, U.S.A.
KELLOGG TOWER, ROOM 550
P. O. BOX 2180
HOUSTON, TX 77252-2180
(713) 656-2443

FOR OTHER PRODUCT INFORMATION CONTACT:

MANAGER, MARKETING TECHNICAL SERVICES
EXXON COMPANY, U.S.A.
ROOM 2355
P. O. BOX 2180
HOUSTON, TX 77252-2180
(713) 656-5949

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COAT 4429

FORMERLY KNOWN AS: COAT RD3188

MSDS NUMBER: 74428888

ISSUE DATE: 4/9/91

EMERGENCY TELEPHONE NUMBERS:

EXXON CHEMICAL AMERICAS
CHEMTREC

(713) 878-6888
(800) 424-9388

SECTION 1. PRODUCT IDENTIFICATION & EMERGENCY INFORMATION

CHEMICAL NAME: Not Applicable: Blend

CHEMICAL FAMILY: Corrosion Inhibitor

DESCRIPTION:

Clear Dark Amber Liquid
Hydrocarbon Odor

SECTION 2. HAZARDOUS INGREDIENT INFORMATION

The composition of this mixture may be proprietary information. In the event of a medical emergency, compositional information will be provided to a physician or nurse.

This product is hazardous as defined in 29CFR1910.1200, based on the following compositional information:

| COMPONENT | OSHA HAZARD |
|-----------------------------------|---|
| Isopropyl Alcohol, Methyl Alcohol | Flammable Liquid |
| Quaternary Ammonium Salt | Eye and Skin Corrosive |
| Isopropyl Alcohol, Methyl Alcohol | Vapors Irritant to Eyes and Respiratory Tract |
| Methyl Alcohol | Toxic-Systemic via Ingestion & Inhalation |
| Isopropyl Alcohol, Methyl Alcohol | PEL/TLV |

For additional information see Section 3.

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COAT 442B

Isopropyl Alcohol.

PRECAUTIONS**PERSONAL PROTECTION**

For open systems where contact is likely, wear chemical resistant gloves, a chemical suit, rubber boots, and chemical safety goggles plus a face shield.

Where contact may occur, wear long sleeves, chemical resistant gloves, chemical goggles, and a face shield.

Where concentrations in air may exceed the limits given in this Section and engineering, work practice or other means of exposure reduction are not adequate, NIOSH/MSHA approved respirators may be necessary to prevent overexposure by inhalation.

All contact should be avoided by persons with known hypersensitivity to AMINES

VENTILATION

The use of mechanical dilution ventilation is recommended whenever this product is used in a confined space, is heated above ambient temperatures, or is agitated.

Use explosion-proof ventilation equipment.

CHRONIC EFFECTS

This product contains Isopropyl Alcohol (IPA). In developmental studies conducted by the U.S. Chemical Manufacturers Association, unexpected acute toxicity was found when IPA was administered to pregnant rabbits by gavage. There were no unexpected toxic effects in pregnant rats exposed in the same study. In rats there were some relatively mild developmental effects at maternally toxic levels. There was no evidence of developmental toxicity in the rats at levels which did not also produce maternal toxicity. There were no indications of developmental toxicity in the rabbits at any exposure level. Preliminary findings from a multigeneration reproduction study indicate that infant and immature rats are more sensitive than their parents to the acute oral toxicity induced by high (1000 mg/kg/day) doses of Isopropanol. The effect levels for rats and rabbits were at several times the maximum exposure that would occur at the TLV. This observation was reported to the U.S. EPA under the provisions of Section 8(e) of TSCA.

CHRONIC TOXICITY DATA IS AVAILABLE UPON REQUEST

SECTION 4. FIRE & EXPLOSION HAZARD

FLASHPOINT: 93 Deg F. METHOD: Seta CC
FLAMMABLE LIMITS: LEL: 2.8 UEL: 36.8
AUTOIGNITION TEMPERATURE: Not available

GENERAL HAZARD

Flammable Liquid, can release vapors that form flammable mixtures at temperatures at or above the flashpoint.

Toxic gases will form upon combustion.

"Empty" containers retain product residue (liquid and/or vapor) and can be dangerous. DO NOT PRESSURIZE, CUT, WELD, BRAZE, SOLDER, DRILL, GRIND, OR

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EXPOSE SUCH CONTAINERS TO HEAT, FLAME, SPARKS, STATIC ELECTRICITY, OR OTHER SOURCES OF IGNITION: THEY MAY EXPLODE AND CAUSE INJURY OR DEATH. Empty drums should be completely drained, properly bunged and promptly returned to a drum reconitioner, or properly disposed of.

FIRE FIGHTING

Use water spray to cool fire exposed surfaces and to protect personnel. Shut off "fuel" to fire. If a leak or spill has not ignited, use water spray to disperse the vapors. Use alcohol type foam or dry chemical to extinguish fire. Respiratory and eye protection required for fire fighting personnel.

DECOMPOSITION PRODUCTS UNDER FIRE CONDITIONS

Smoke, fumes, carbon monoxide, carbon dioxide.

SECTION 5. SPILL CONTROL PROCEDURE**LAND SPILL**

Eliminate sources of ignition. Prevent additional discharge of material, if possible to do so without hazard. For small spills implement cleanup procedures; for large spills implement cleanup procedures and, if in public area, keep public away and advise authorities. Also, if this product is subject to CERCLA reporting (see Section 7) notify the National Response Center.

Prevent liquid from entering sewers, watercourses, or low areas. Contain spilled liquid with sand or earth. Do not use combustible materials such as sawdust.

Recover by pumping (use an explosion proof or hand pump) or with a suitable absorbent.

Consult an expert on disposal of recovered material and ensure conformity to local disposal regulations.

WATER SPILL

Prevent additional discharge of material, if possible to do so without hazard. Advise authorities.

Consult Health Information and Protection (Section 3) regarding possible hazards.

Consult an expert on disposal of recovered material and ensure conformity to local disposal regulations.

SECTION 6. NOTES

NOTES:

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HAZARD RATING SYSTEMS:

This information is for people trained in:
National Paint & Coatings Association's (NPCA)
Hazardous Materials Identification System (HMIS)
National Fire Protection Association (NFPA 704)
Identification of the Fire Hazards of Materials

| | NPCA-HMIS | NFPA 704 | KEY |
|--------------|-----------|----------|--------------|
| HEALTH | 3 | 3 | 4 = Severe |
| FLAMMABILITY | 3 | 3 | 3 = Serious |
| REACTIVITY | 0 | 0 | 2 = Moderate |
| | | | 1 = Slight |
| | | | 0 = Minimal |

SECTION 7. REGULATORY INFORMATION

DEPARTMENT OF TRANSPORTATION (DOT):

DOT Proper Shipping Name:
FLAMMABLE LIQUID, CORROSIVE, N.O.S.
(contains ISOPROPYL ALCOHOL, ALKYLATED MORPHOLINE) UN2924
DOT Hazard Class: Flammable Liquid
Corrosive Liquid
DOT Identification Number: UN 2924
Name: Flammable liquids, corrosive, n.o.s.

TSCA:

Components of this product are listed on the TSCA Inventory.

CERCLA:

If the reportable quantity of this product is accidentally spilled, the incident is subject to the provisions of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) and must be reported to the National Response Center by calling 800-424-8802.
The reportable spill quantity of this product is 185,185 pounds.
It contains:
Methyl Alcohol.

SARA TITLE III:

Under the provisions of Title III, Sections 311/312 of the Superfund Amendments and Reauthorization Act, this product is classified into the following hazard categories:

Immediate health, Delayed Health, Fire.

This product contains the following Section 313 Reportable Ingredients:

| COMPONENT | CAS # | MAX. % |
|----------------|---------|--------|
| Methyl Alcohol | 67-56-1 | 3.0 |

SECTION 8. TYPICAL PHYSICAL & CHEMICAL PROPERTIES

Specific Gravity (Q F): 1.06 at 60
Vapor Pressure (mmHg Q F): 66 at 100

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0.00
0.00

COAT 4428

Density: 8.8 lbs/gal at 68
Solubility in Water: Soluble
Viscosity (cSt @ F): 18 at 100
Specific Gravity of Vapor (@ 1 atm. Air = 1): 1.21
Freezing/Melting Point/Range (F): -30 Pour Point
Evaporation Rate (n-Bu Acetate=1): 1.6
Boiling Point/Range (F): 208 Calculated IBP

SECTION 9. REACTIVITY DATA

This product is stable and hazardous polymerization will not occur.

Conditions to avoid Instability:

None

Conditions to avoid Hazardous Polymerization:

Not Applicable

Materials & Conditions to avoid Incompatibility:

Strong Oxidizing Agents

Hazardous Decomposition Products:

None

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Electrostatic Accumulation Hazard? Unknown, use proper grounding procedure

Storage Temperature (F): Ambient

Storage Pressure (mmHg): Atmospheric

Loading Temperature (F): Ambient

Loading Viscosity (cSt @ F): Not Available

SECTION 11. OTHER INFORMATION

Not Applicable.

REVISION SUMMARY:

Since November 14, 1990 this MSDS has been revised in Section(s):

3

HDHA-A-73382

REVISION: April 9, 1991

SUPERSEDES: November 14, 1990

FOR ADDITIONAL PRODUCT INFORMATION, CONTACT YOUR TECHNICAL SALES REPRESENTATIVE
FOR ADDITIONAL HEALTH/SAFETY INFORMATION, CALL 713-878-6885

This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. It is the users responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VI
INTERFIRST TWO BUILDING, 1201 ELM STREET
DALLAS, TEXAS 75270

March 19, 1986

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OFFICE

Mr. Harry Teague
Diamond Rental, Inc.
P.O. Box 5275
Hobbs, New Mexico 88240

Dear Mr. Teague:

Enclosed is a copy of the site inspection report and sample analyses for Diamond Rental, Inc. in Hobbs, New Mexico. This report was prepared by New Mexico Environmental Improvement Division after their site visit on January 23, 1985. When this report was reviewed by our staff, no further action was recommended. If you have any questions about this report, please contact Amy Layne at (214) 767-6417.

Sincerely,

Barry Nash

for Martha M. McKee, Chief
Superfund Site Assessment Section

Enclosure



POTENTIAL HAZARDOUS WASTE SITE
FINAL STRATEGY DETERMINATION PA/ST

REGION 6 SITE NUMBER NM01651

File this form in the regional Hazardous Waste Log File and submit a copy to: U.S. Environmental Protection Agency; Site Tracking System; Hazardous Waste Enforcement Task Force (EN-J35); 401 M St., SW; Washington, DC 20460.

I. SITE IDENTIFICATION

| | |
|--------------------------------------|------------------------------|
| A. SITE NAME DIAMOND RENTAL, INC. | B. STREET INDUSTRIAL ROAD |
| C. CITY HOBBS (LEA COUNTY) | D. STATE NM |
| | E. ZIP CODE 88240 |

II. FINAL DETERMINATION

Indicate the recommended action(s) and agency(ies) that should be involved by marking 'X' in the appropriate boxes.

| RECOMMENDATION | MARK 'X' | ACTION AGENCY | | | |
|--|----------|---------------|-------|-------|---------|
| | | EPA | STATE | LOCAL | PRIVATE |
| A. NO ACTION NEEDED | | X | | | |
| B. REMEDIAL ACTION NEEDED, BUT NO RESOURCES AVAILABLE (If yes, complete Section III.) | | | | | |
| C. REMEDIAL ACTION (If yes, complete Section IV.) | | | | | |
| D. ENFORCEMENT ACTION (If yes, specify in Part E whether the case will be primarily managed by the EPA or the State and what type of enforcement action is anticipated.) | | | | | |

E. RATIONALE FOR FINAL STRATEGY DETERMINATION

The 1.5 acre site is an active tank washout/rental facility which has been in operation since 1979. The facility utilized two lined pits for rainwater until June 1984. At that time, the pit areas were excavated to 12 ft. and contaminated soils were disposed of offsite. A 165-barrel capacity underground storage tank is presently used for rainwater disposal. A sample from an onsite well revealed contamination by benzene, toluene, and xylene. Prior to purchasing the facility in 1979, the State Engineer Office had determined that the well water was unsuitable for drinking. The contamination is attributable to oil production wells in the area of Hobbs, New Mexico. No further action under CERCLA is warranted. For information

| | |
|---|---|
| F. IF A CASE DEVELOPMENT PLAN HAS BEEN PREPARED, SPECIFY THE DATE PREPARED (mo., day, & yr.). regarding contamination of the Ogallala Aquifer in | G. IF AN ENFORCEMENT CASE HAS BEEN FILED, SPECIFY THE DATE FILED (mo., day, & yr.). Hobbs, New Mexico, refer to NM01791. |
|---|---|

H. PREPARER INFORMATION

| | | |
|-------------------------------|---------------------------------------|---------------------------------------|
| 1. NAME Amy H. Layne 6H ES | 2. TELEPHONE NUMBER (214) 767-6417 | 3. DATE (mo., day, & yr.). 2/19/86 |
|-------------------------------|---------------------------------------|---------------------------------------|

III. REMEDIAL ACTIONS TO BE TAKEN WHEN RESOURCES BECOME AVAILABLE

List all remedial actions, such as excavation, removal, etc. to be taken as soon as resources become available. See instructions for a list of Key Words for each of the actions to be used in the spaces below. Provide an estimate of the approximate cost of the remedy.

| A. REMEDIAL ACTION | B. ESTIMATED COST | C. REMARKS |
|-------------------------|-------------------|------------|
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| D. TOTAL ESTIMATED COST | \$ | |

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PRELIMINARY HAZARDOUS WASTE SITE
SITE INSPECTION REPORT

REGION VI SITE NUMBER (to be assigned by HQ) NM01651

GENERAL INSTRUCTIONS: Complete Sections I and III through XV of this form as completely as possible. Then use the information on this form to develop a Tentative Disposition (Section II). File this form in its entirety in the regional Hazardous Waste Log File. Be sure to include all appropriate Supplemental Reports in the file. Submit a copy of the forms to: U.S. Environmental Protection Agency; Site Tracking System; Hazardous Waste Enforcement Task Force (EN-335); 401 M St., SW; Washington, DC 20460.

I. SITE IDENTIFICATION

A. SITE NAME: Diamond Rental, Inc.
B. STREET (or other identifier): Industrial Road
C. CITY: Hobbs
D. STATE: NM
E. ZIP CODE: 88240
F. COUNTY NAME: Lea

G. SITE OPERATOR INFORMATION
1. NAME: Larry and Harry Teague
2. TELEPHONE NUMBER: (505) 392-6498
3. STREET: P.O. Box 5275
4. CITY: Hobbs
5. STATE: NM
6. ZIP CODE: 88241

PRELIMINARY REPORT
This does not constitute
final opinion of EPA.

H. REALTY OWNER INFORMATION (if different from operator of site)
1. NAME: As Above
2. TELEPHONE NUMBER:
3. CITY:
4. STATE:
5. ZIP CODE:

I. SITE DESCRIPTION: Tank rental business. Tanks are cleaned and rinsed before renting. Wash and rinse fluids have been poured into ~~un~~ lined pits since 1979 until recently. See Attachment A.

J. TYPE OF OWNERSHIP
 1. FEDERAL 2. STATE 3. COUNTY 4. MUNICIPAL 5. PRIVATE
Signed: Amy Lopez 2/19/86

II. TENTATIVE DISPOSITION (complete this section last)

A. ESTIMATE DATE OF TENTATIVE DISPOSITION (mo., day, & yr.): January 30, 1986
B. APPARENT SERIOUSNESS OF PROBLEM
 1. HIGH 2. MEDIUM 3. LOW 4. NONE

C. PREPARER INFORMATION
1. NAME: Richard A. Rawlings
2. TELEPHONE NUMBER: (505) 827-2911
3. DATE (mo., day, & yr.): January 30, 1986

III. INSPECTION INFORMATION

A. PRINCIPAL INSPECTOR INFORMATION
1. NAME: Robert M. Lowy
2. TITLE: Program Manager, MSCA PA/SI Program
3. ORGANIZATION: NM Environmental Improvement Division
4. TELEPHONE NO. (area code & no.): (505) 827-2898

B. INSPECTION PARTICIPANTS

| 1. NAME | 2. ORGANIZATION | 3. TELEPHONE NO. |
|----------|------------------------------|------------------|
| Tom Burt | NM EID Hobbs District Office | (505) 393-2333 |

C. SITE REPRESENTATIVES INTERVIEWED (corporate officials, workers, residents)

| 1. NAME | 2. TITLE & TELEPHONE NO. | 3. ADDRESS |
|--------------|--------------------------|--------------------------------|
| Harry Teague | Owner (505) 392-6498 | Industrial Rd., Hobbs NM 88240 |

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PRELIMINARY REPORT
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final opinion of EPA.

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Received by W. J. ...
Date 2/18/86

D. GENERATOR INFORMATION (source of waste)

| 1. NAME | 2. TELEPHONE NO. | 3. ADDRESS | 4. WASTE TYPE GENERATED |
|---------|------------------|------------|-------------------------|
| ----- | | | |
| | | | |
| | | | |

E. TRANSPORTER/HAULER INFORMATION

| 1. NAME | 2. TELEPHONE NO. | 3. ADDRESS | 4. WASTE TYPE TRANSPORTED |
|---------|------------------|------------|---------------------------|
| ----- | | | |
| | | | |
| | | | |

F. IF WASTE IS PROCESSED ON SITE AND ALSO SHIPPED TO OTHER SITES, IDENTIFY OFF-SITE FACILITIES USED FOR DISPOSAL.

| 1. NAME | 2. TELEPHONE NO. | 3. ADDRESS |
|---------|------------------|------------|
| ----- | | |
| | | |
| | | |

G. DATE OF INSPECTION (mo., day, & yr.) **January 23, 1985** H. TIME OF INSPECTION **0915 Hrs** I. ACCESS GAINED BY: (credentials must be shown in all cases)
 1. PERMISSION 2. WARRANT

J. WEATHER (describe)
 Cold 40 degrees F.

IV. SAMPLING INFORMATION

A. Mark 'X' for the types of samples taken and indicate where they have been sent e.g., regional lab, other EPA lab, contractor, etc. and estimate when the results will be available.

| 1. SAMPLE TYPE | 2. SAMPLE TAKEN (mark 'X') | 3. SAMPLE SENT TO: | 4. DATE RESULTS AVAILABLE |
|--------------------|----------------------------|--|---------------------------|
| a. GROUNDWATER | X | Scientific Laboratory Division Health and Environment Dept. 700 Camino de Salud, NE Albuquerque, NM 87106 | Attached |
| b. SURFACE WATER | | | |
| c. WASTE | | | |
| d. AIR | | | |
| e. RUNOFF | | | |
| f. SPILL | | | |
| g. SOIL | | | |
| h. VEGETATION | | | |
| i. OTHER (specify) | | | |

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B. FIELD MEASUREMENTS TAKEN (e.g., radioactivity, explosivity, PH, etc.)

| 1. TYPE | 2. LOCATION OF MEASUREMENTS | 3. RESULTS |
|---------|-----------------------------|------------|
| ----- | | |
| | | |
| | | |
| | | |

IV. SAMPLING INFORMATION (continued)

C. PHOTOS
 1. TYPE OF PHOTOS **None** 2. PHOTOS IN CUSTODY OF
 a. GROUND b. AERIAL

D. SITE MAPPED?
 YES. SPECIFY LOCATION OF MAPS. **USGS Topographical Map-West Hobbs -Attached**

E. COORDINATES
 1. LATITUDE (deg.-min.-sec.) **32-44-11 N** 2. LONGITUDE (deg.-min.-sec.) **103-09-37 W**

V. SITE INFORMATION

A. SITE STATUS
 1. ACTIVE (Those industrial or municipal sites which are being used for waste treatment, storage, or disposal on a continuing basis, even if infrequently.)
 2. INACTIVE (Those sites which no longer receive wastes.)
 3. OTHER (specify):

B. IS GENERATOR ON SITE?
 1. NO 2. YES (specify generator's four-digit SIC Code): **1389**

C. AREA OF SITE (in acres) **1.5 acres** D. ARE THERE BUILDINGS ON THE SITE?
 1. NO 2. YES (specify): **Office Bldg- 5400 sq.ft.
 Steam House- 80 sq.ft.**

VI. CHARACTERIZATION OF SITE ACTIVITY

Indicate the major site activity(ies) and details relating to each activity by marking 'X' in the appropriate boxes.

| <input checked="" type="checkbox"/> | A. TRANSPORTER | <input type="checkbox"/> | B. STORER | <input type="checkbox"/> | C. TREATER | <input type="checkbox"/> | D. DISPOSER |
|-------------------------------------|---------------------|--------------------------|---|--------------------------|---------------------------|-------------------------------------|--------------------------|
| | 1. RAIL | | 1. PILE | | 1. FILTRATION | | 1. LANDFILL |
| | 2. SHIP | | 2. SURFACE IMPOUNDMENT | | 2. INCINERATION | | 2. LANDFARM |
| | 3. BARGE | | 3. DRUMS | | 3. VOLUME REDUCTION | | 3. OPEN DUMP |
| <input checked="" type="checkbox"/> | 4. TRUCK | | 4. TANK, ABOVE GROUND | | 4. RECYCLING/RECOVERY | <input checked="" type="checkbox"/> | 4. SURFACE IMPOUNDMENT |
| | 5. PIPELINE | | <input checked="" type="checkbox"/> 5. TANK, BELOW GROUND | | 5. CHEM./PHYS./TREATMENT | | 5. MIDNIGHT DUMPING |
| | 6. OTHER (specify): | | 6. OTHER (specify): | | 6. BIOLOGICAL TREATMENT | | 6. INCINERATION |
| | | | | | 7. WASTE OIL REPROCESSING | | 7. UNDERGROUND INJECTION |
| | | | | | 8. SOLVENT RECOVERY | | 8. OTHER (specify): |
| | | | | | 9. OTHER (specify): | | |

E. SUPPLEMENTAL REPORTS: If the site falls within any of the categories listed below, Supplemental Reports must be completed. Indicate which Supplemental Reports you have filled out and attached to this for.

1. SLOP 2. INCINERATION 3. LANDFILL 4. SURFACE IMPOUNDMENT 5. DEEP WELL
 6. CHEM/BIO/PHYS TREATMENT 7. LANDFARM 8. OPEN DUMP 9. TRANSPORTER 10. RECYCLOR/RECLAIMER

VII. WASTE RELATED INFORMATION

A. WASTE TYPE
 1. LIQUID 2. SOLID 3. SLUDGE 4. GAS

B. WASTE CHARACTERISTICS
 1. CORROSIVE 2. IGNITABLE 3. RADIOACTIVE 4. HIGHLY VOLATILE
 5. TOXIC 6. REACTIVE 7. INERT 8. FLAMMABLE
 9. OTHER (specify):

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C. WASTE CATEGORIES
 1. Are records of wastes available? Specify items such as manifests, inventories, etc. below.
Yes. Records of billings for haulage.

| 2. Estimate the amount (specify unit measure) of waste by category; mark 'X' to indicate which wastes are present. | | | | | |
|--|---|--|---|--|---|
| a. SLUDGE | b. OIL | c. SOLVENTS | d. CHEMICALS | e. SOLIDS | f. OTHER |
| AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT |
| 70 | 700-800 | | | | |
| UNIT OF MEASURE | UNIT OF MEASURE | UNIT OF MEASURE | UNIT OF MEASURE | UNIT OF MEASURE | UNIT OF MEASURE |
| cu.yds./day | barrels/mo. | | | | |
| <input checked="" type="checkbox"/> (1) PAINT, PIGMENTS | <input checked="" type="checkbox"/> (1) OILY WASTES | <input checked="" type="checkbox"/> (1) HALOGENATED SOLVENTS | <input checked="" type="checkbox"/> (1) ACIDS | <input checked="" type="checkbox"/> (1) FLYASH | <input checked="" type="checkbox"/> (1) LABORATORY, PHARMACEUT. |
| (2) METALS SLUDGES | <input checked="" type="checkbox"/> (2) OTHER (specify): Washings and rinseate | (2) NON-HALOGNTD. SOLVENTS | (2) PICKLING LIQUORS | (2) ASBESTOS | (2) HOSPITAL |
| (3) POTW | | (3) OTHER (specify): | (3) CAUSTICS | (3) MILLING/MINE TAILINGS | (3) RADIOACTIVE |
| (4) ALUMINUM SLUDGE | | | (4) PESTICIDES | (4) FERROUS SMELTING WASTES | (4) MUNICIPAL |
| <input checked="" type="checkbox"/> (5) OTHER (specify): oily sand from surface impoundment | | | (5) DYES/INKS | (5) NON-FERROUS SMLTG. WASTES | (5) OTHER (specify): |
| | | | (6) CYANIDE | (6) OTHER (specify): | |
| | | | (7) PHENOLS | | |
| | | | (8) HALOGENS | | |
| | | | (9) PCB | | |
| | | | (10) METALS | | |
| | | | (11) OTHER (specify): | | |

D. LIST SUBSTANCES OF GREATEST CONCERN WHICH ARE ON THE SITE (place in descending order of hazard)

| 1. SUBSTANCE | 2. FORM (mark 'X') | | | 3. TOXICITY (mark 'X') | | | | 4. CAS NUMBER | 5. AMOUNT | 6. UNIT |
|---------------|--------------------|---------|-----------|------------------------|---------|--------|---------|---------------|-----------|---------|
| | a. SOLID | b. LIQ. | c. VA-POR | a. HIGH | b. MED. | c. LOW | d. NONE | | | |
| Benzene | | X | | X | | | | 71432 | | |
| Toluene | | X | | X | | | | 108883 | | |
| Xylene | | X | | X | | | | 1330207 | | |
| Sulfuric Acid | | X | | X | | | | 7664939 | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

VIII. HAZARD DESCRIPTION

FIELD EVALUATION HAZARD DESCRIPTION: Place an 'X' in the box to indicate that the listed hazard exists. Describe the hazard in the space provided.

A. HUMAN HEALTH HAZARDS

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VIII. HAZARD DESCRIPTION (continued)

B. NON-WORKER INJURY/EXPOSURE

C. WORKER INJURY/EXPOSURE

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D. CONTAMINATION OF WATER SUPPLY

Nearby private well owners have complained of foul-tasting water.

E. CONTAMINATION OF FOOD CHAIN

F. CONTAMINATION OF GROUND WATER

Unlined pit was used to receive washings from oil field tanks for 5 years (1979-1984).

G. CONTAMINATION OF SURFACE WATER

DAMAGE TO FLORA/FAUNA

FISH KILL

J. CONTAMINATION OF AIR

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K. NOTICEABLE ODORS

Oily materials were giving off strong odours.

L. CONTAMINATION OF SOIL

Area under the pit was evacuated to a depth of 12 feet and the soil removed and replaced with clean fill. An underground tank is now used instead of the unlined pit.

M. PROPERTY DAMAGE

VIII. HAZARD DESCRIPTION (continued)

N. FIRE OR EXPLOSION

O. SPILLS/LEAKING CONTAINERS/RUNOFF/STANDING LIQUID

P. SEWER, STORM DRAIN PROBLEMS

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Q. EROSION PROBLEMS

R. INADEQUATE SECURITY

Unfenced and unpatrolled.

S. INCOMPATIBLE WASTES

III. HAZARD DESCRIPTION (continued)

T. HIDDEN/NOT DUMPING

U. OTHER (specify):

There is clearly ground water contamination here, but it is a regional problem caused by leakage from poorly-constructed oil wells. CERCLA cannot be used against petroleum contaminants. The problem is, however, widespread and serious

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IX. POPULATION DIRECTLY AFFECTED BY SITE

| A. LOCATION OF POPULATION | B. APPROX. NO. OF PEOPLE AFFECTED | C. APPROX. NO. OF PEOPLE AFFECTED WITHIN UNIT AREA | D. APPROX. NO. OF BUILDINGS AFFECTED | E. DISTANCE TO SITE (specify units) |
|--|-----------------------------------|--|--------------------------------------|-------------------------------------|
| 1. IN RESIDENTIAL AREAS | 0 | 0 | 0 | 1/4 mile |
| 2. IN COMMERCIAL AREAS (e.g., schools, stores, etc.) | 200-400 | 24 | 15 | 1/4 mile |
| 3. IN INDUSTRIAL AREAS (e.g., refineries, chemical plants, etc.) | Hundreds/day on SR 18 | | | |
| 4. IN PUBLIC USE AREAS (e.g., parks, schools, etc.) | 500 | 3/week | 1 school | 1-2 miles |

X. WATER AND HYDROLOGICAL DATA

| | | |
|---|--|---|
| 1. DEPTH TO GROUNDWATER (specify unit) 70-130 ft. | 2. DIRECTION OF FLOW Southeast | 3. GROUNDWATER USE IN VICINITY Drinking/Commercial |
| 4. PERCENTAGE YIELD OF ADAPTER Specific yield is approx 15% | 5. DISTANCE TO DRINKING WATER SUPPLY (specify unit of measure) 1/2 mile | 6. DIRECTION TO DRINKING WATER SUPPLY east |
| 7. TYPE OF DRINKING WATER SUPPLY | | |
| <input checked="" type="checkbox"/> 1. NON-COMMUNITY < 15 CONNECTIONS* | <input checked="" type="checkbox"/> 2. COMMUNITY (specify town) > 15 CONNECTIONS City of Hobbs | |
| <input type="checkbox"/> 3. SURFACE WATER | <input checked="" type="checkbox"/> 4. WELL | |

X. WATER AND HYDROLOGICAL DATA (continued)

H. LIST ALL DRINKING WATER WELLS WITHIN A 1/4 MILE RADIUS OF SITE

| 1. WELL | 2. DEPTH (specify unit) | 3. LOCATION (proximity to population/buildings) | 4. NON-COM- MUNITY (mark 'X') | 5. COMMUN- ITY (mark 'X') |
|---|----------------------------|--|-------------------------------------|---------------------------------|
| No records on file at State Engineer Office for domestic wells near the site. | | | | |
| See Attached List for community drinking water supply wells within 3 miles of the site. | | | | |
| | | | | |
| | | | | |

I. RECEIVING WATER

1. NAME

Ogallala Aquifer

2. SEWERS

3. STREAMS/RIVERS

4. LAKES/RESERVOIRS

5. OTHER (specify): Ground water

6. SPECIFY USE AND CLASSIFICATION OF RECEIVING WATERS

Sole source aquifer for large area.

XI. SOIL AND VEGETATION DATA

LOCATION OF SITE IS IN:

A. KNOWN FAULT ZONE

B. KARST ZONE

C. 100 YEAR FLOOD PLAIN

D. WETLAND

E. A REGULATED FLOODWAY

F. CRITICAL HABITAT

G. RECHARGE ZONE OR SOLE SOURCE AQUIFER

XII. TYPE OF GEOLOGICAL MATERIAL OBSERVED

Mark 'X' to indicate the type(s) of geological material observed and specify where necessary, the component parts.

| <input checked="" type="checkbox"/> | A. COVERED | <input checked="" type="checkbox"/> | B. BEDROCK (specify below) | <input checked="" type="checkbox"/> | C. OTHER (specify below) |
|-------------------------------------|------------|-------------------------------------|-------------------------------|-------------------------------------|--------------------------|
| X | 1. SAND | X | Ogallala Formation (Tertiary) | | |
| X | 2. CLAY | | (Sand, Gravel, caliche) | | |
| X | 3. GRAVEL | | | | |

XIII. SOIL PERMEABILITY

A. UNKNOWN

B. VERY HIGH (100,000 to 1000 cm/sec.)

C. HIGH (1000 to 10 cm/sec.)

D. MODERATE (10 to .1 cm/sec.)

E. LOW (.1 to .001 cm/sec.)

F. VERY LOW (.001 to .00001 cm/sec.)

G. RECHARGE AREA

1. YES

2. NO

3. COMMENTS:

H. DISCHARGE AREA

1. YES

2. NO

3. COMMENTS:

I. SLOPE

1. ESTIMATE % OF SLOPE

0.5%

2. SPECIFY DIRECTION OF SLOPE, CONDITION OF SLOPE, ETC.

To Southeast

J. OTHER GEOLOGICAL DATA

Surface drainage is poorly developed.

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XIV. PERMIT INFORMATION

List all applicable permits held by the [redacted] and provide the related information.

| A. PERMIT TYPE <small>(e.g., RCRA, State, NPDES, etc.)</small> | B. ISSUING AGENCY | C. PERMIT NUMBER | D. DATE ISSUED <small>(mo., day, & yr.)</small> | E. EXPIRATION DATE <small>(mo., day, & yr.)</small> | F. IN COMPLIANCE <small>(mark 'X')</small> | | |
|---|-------------------|------------------|--|--|---|-------|------------|
| | | | | | 1. YES | 2. NO | 3. UNKNOWN |
| None | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

XV. PAST REGULATORY OR ENFORCEMENT ACTIONS

NONE YES *(summarize in this space)*

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NOTE: Based on the information in Sections III through XV, fill out the Tentative Disposition (Section II) information on the first page of this form.

POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT SUPPLEMENT SHEET

Instruction - This sheet is provided to give additional information in explanation of a question on the form T2070-3.

Corresponding
number on form

Additional Remark and/or Explanation

Diamond Rental Inc. discontinued the use of the two lined?? *yes*
pits for the discharge of tank rinsings in June, 1984.
A 165 Barrel capacity tank (below ground) is now used.
OCD had suggested the use of a tank because of an odour
problem with the pits. The pit areas were excavated to
12 ft. to remove contaminated soil and refilled. Work was
done and the contaminated soil disposed of by Belcher Enterprises

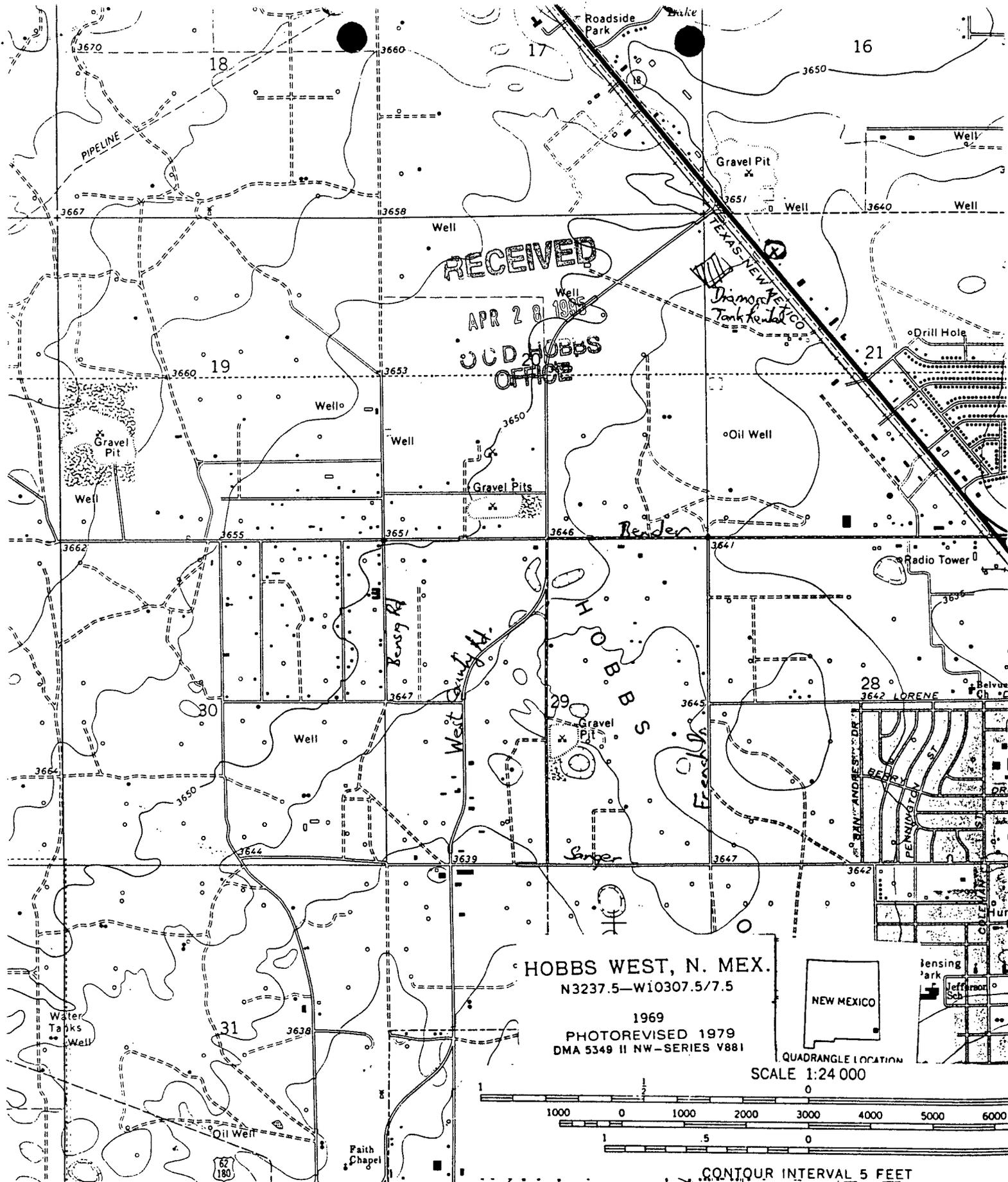
Tanks are rented to oil companies who use them for storage
of oil, production water and drilling mud. Upon return
tanks are cleaned with steam/water.

Prior to Larry and Harry Teague purchasing the business
in 1979, the State Engineer Office had determined that
water from the on-site well was unsuitable for drinking.
It is currently being used for tank cleaning, toilet
facilities and hand washing.

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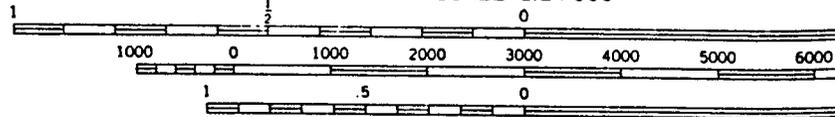
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HOBBS WEST, N. MEX.
 N3237.5-W10307.5/7.5

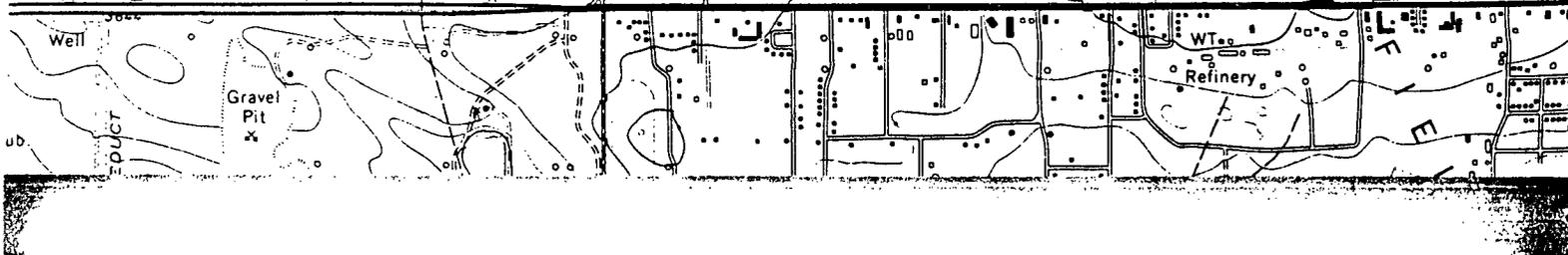
1969
 PHOTOREVISED 1979
 DMA 5349 II NW-SERIES V881



QUADRANGLE LOCATION
 SCALE 1:24 000



CONTOUR INTERVAL 5 FEET



illegal dump pit investigation
time: 1:30 pm 9-23-83.

Diamond Tank Rental

Complaint: Sami Hightower 3404 Enterprise 392-2557

Location: Diamond Rental

Owner: Tenge (Harry) 392-6498

Pit size: = 30' x 50'

Material: H2O + petroleum products

Volume: ?

line: ?

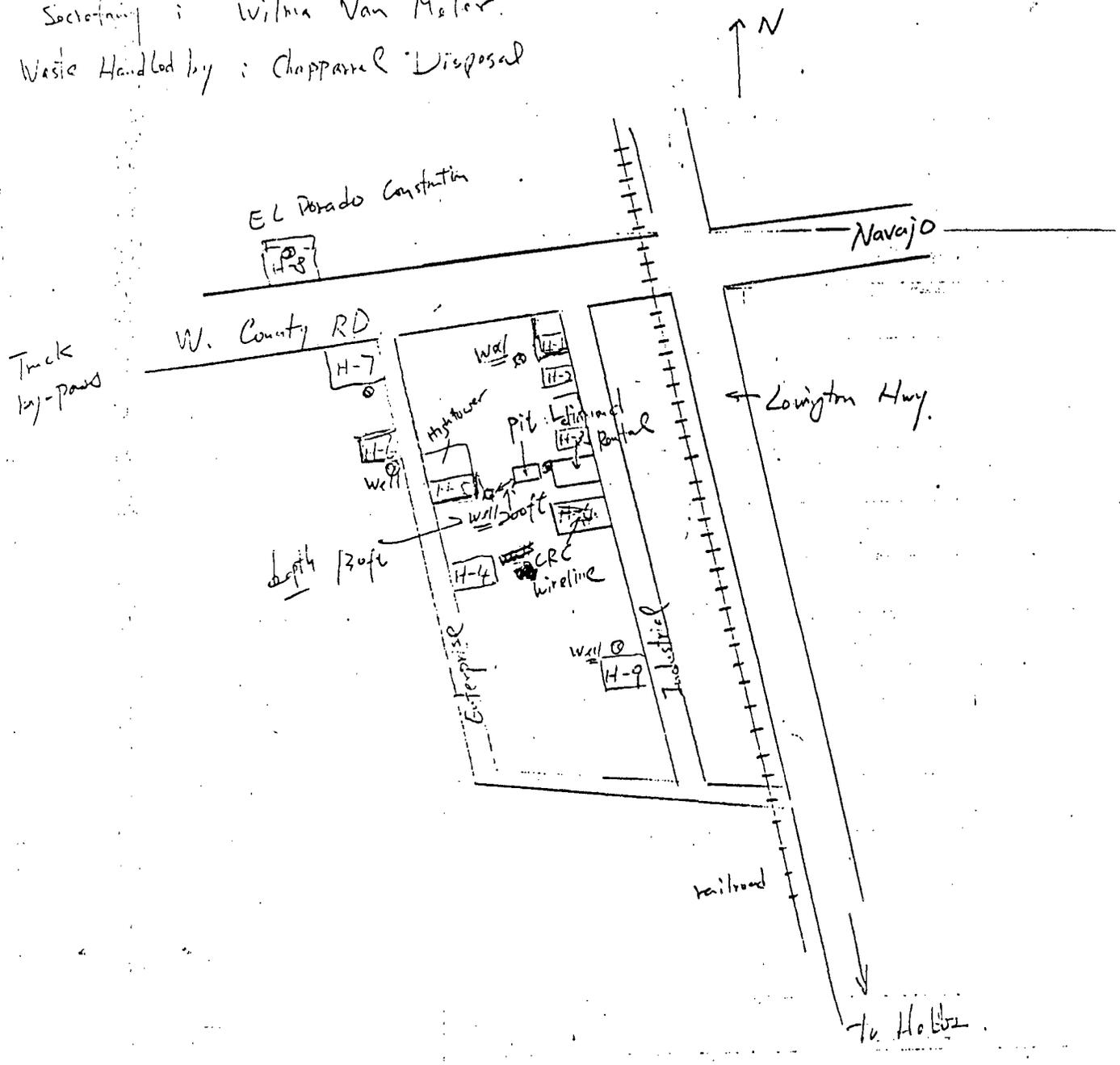
Secretary: Wilma Van Meter

Waste Handled by: Chapparral Disposal

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Diamond Rental Inc

0915 - Cold ~ 40°

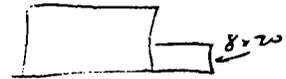
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Tom Burt - EID - Hobbs
Robert Long - EID Santa Fe
Harry Teague - DR Inc
(505) 392-6498
392-7291

- had complaints of lined pit running over - 25-30 ft wide
- JUNE, 1983 - put in steel tanks 50 ft long
- leach detection
- sump pit



- have never rented to anyone outside of oil industry
- tanks to 8x20 pit - lines to large pit
solids picked up by buckhite

4mil x lin - plastic 7 liners
12mil reinforced plastic 1 liner

- 2x per year would suck & out ~~large pit~~ large pit + check
liner

before Teagues - Larry Hazner originally owned

Tank firm - cleaned rinsewater to ground.

Falcon lining did DR pit the first time

bought in June, 1978 - that's when lining put in

Diamond Rental Inc
Industrial Ave,
Hobbs, NM 88240

PO Box 5275

88241

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lease from Larry + Harry Teague
Star Route #
Box 840
Hobbs, NM 88240

Harry + Larry operate DR Inc. } Started operation
in 1978

Oil field rentals including tanks and liners.
Oil Companies store oil, prod. water, muds in tanks at
fields. Upon return of tanks, DR rinses tanks
w/ steam + water - discharges to 165 bbl steel
tank. In the ^{past}, DR discharged rinsewater to 2
lined pits, 30x50 & 8x20 for separation of
fluids from solids. Solids dredged and disposed
at City Dump or Eunice Waste dump (PRAVO)
Fluids ended ~ 2x/year and liner inspected.
Pits were discontinued in JUNE, 1984 ~~at~~ on advice
of OCD. Filled in pits after excavating to 12 feet.
Belcher Enterprises did the work and disposal of
contaminated soil.

Acres - 1.5
Bldg - Office 5400 sq ft
Steam horse - 8x10

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UCD HOBBS
OFFICE

NO. _____
P.M. _____
I.P.M. _____
A.P.M. _____
P.M. _____

Transport by truck.

store in B6. Tank - level of ground.
in past used SI

Treat - no treat

in past physical separation fluid from solids

Dispose - no disposal

Liqs + solids (solids)

Records of billings for haulage available

- also, pump is metered + reported (in past) to SED

Oil Wastes

700-800 bbl / month total rinseate
plus residual material from tank -
mainly rinseate

in past - ~ 70 cu yds of sand per year from
small pit

substances of concern - ~~Oil~~ Crude oil byproducts
or products used for well stimulation.
- could be acids

Odors - noticeable odor related to oily materials

Security - no security (no fence or guards)

| | # people | # peop w/in area | # bldgs | dist to |
|------------|----------|------------------|-----------------------|---------|
| Res | | | see map | 1/2 mi |
| Comm | 200-400 | 24 | 20 bldgs | 1/4 |
| Public | | | | |
| Public use | 500 | 3 per wk @ | 1 school 1-6 grade | 1-2 mi |

low depth ~ 80 ft - 130 ft.

Water used for commercial or industrial use

- wells ~~are~~ ^{water} (on-site) could never be utilized for drinking. ~~before~~ ^{when} DR bought property, state engineer had already tested the water and found to be non-potable see records in Roswell Office - SEO

in 1965/1967 water in area was already ruined.

yield - unk - see records
- in 1/4 mile 3-6 wells

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geol - Ogallala

OCD HOBBS
OFFICE

Permits

Permit to have oil residue hauled off
- get new permit each time haulage occurs

Remedial

Only activity at suggestion of OCD
Suggested set out of pits to avoid complaints
of odor
Want to take arrangement.

★ Talk to Maxine about DP. if they need.

Wastes handled by:

Belcher - excavation

Roland (PRAVO)

AA

Steve Carter

Sonny's

Chapperal (PRAVO?)

} liquids

now -

Oil Processing.

- like general Code

- south of Monument

ABC

Big Horn - check these guys

unlined, runoff to peoples yards

Two-State - pretty clean

Rhemah went broke - now API

Ted Bonds

Jimmy Curtis

Rhemah moved to Louington and we called VENO

~~8501231205~~ 8401231205

Water from sink faucet

Comes from on-site well used for rinse + steam,
toilet facilities (to septic tank) and hand wash.

NO.

P.M.

1.P.M.

1.P.M.

A.M.

P.M.

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OLD HOBBS
OFFICE

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FIELD OFFICE

Discover

Waste Products Pit - PRABO

East of Eunice
100' x 200/300' foot² unlined pit
receives wastes from oil industry
ie. produced waters ~~that can't be u~~
↳ oil can't be recovered

sanctioned by OCD

discovered by investigation of D.R. Inc.

tracks from

Chapperal Service Inc.

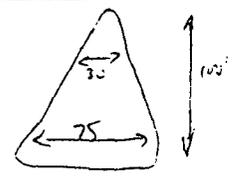
Sonnys Oil field Services

- monitor wells & around pit
- just west of Wallach's Gravel Yard.

TURNER SLUDGE PIT #1

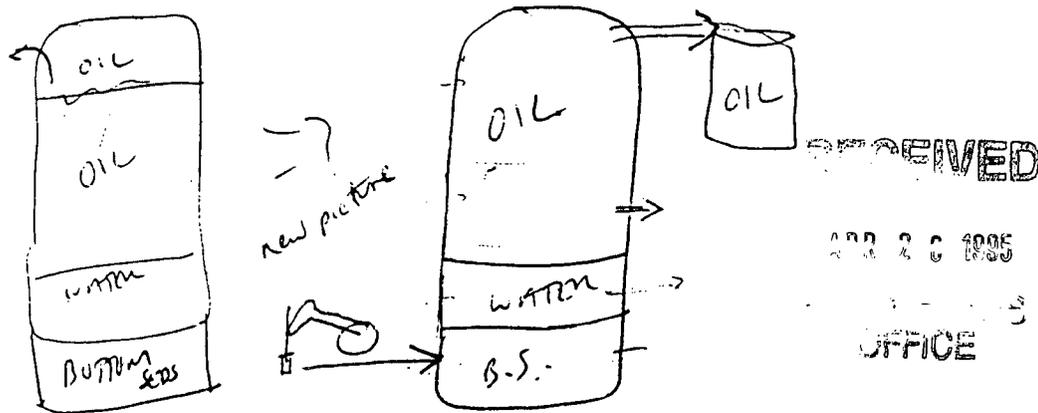
100' x 100' x 10' (?) tank bottom disposal pits
no longer active
unlined

Turner #2



- another smaller sludge pit
- near NB Hunt
Middle Weatherly
Well #20

PCI Salt Water Disposal



~ 10 acres of bottom sed
Laguna Gatuna area on US 62 / 180
i Nash Draw - TDS > 10,000 so can discharge
salt water to unlined lake ~ 20-40 acres
Bottom sediments discharged to containment cells; produced
waters are drained off and go to lake

NO. _____
P.M. _____
I.P.M. _____
A.P.M. _____
d? _____
A.M. _____
P.M. _____

DIAMOND RENTAL, INC. SITE SAMPLE ANALYSES

| Sampling Location | ON-SITE WELL | ON-SITE WELL | UNLINED PIT (Top Layer of of Liquid) | UNLINED PIT (Lower Layer of Liquid) |
|---------------------------------------|--------------|--------------------|--|---|
| Sampling Date | 01/23/85 | 09/30/83 | 09/30/83 | 09/30/83 |
| COMPOUNDS ANALYSED: | | | | |
| Benzene | 2.0 ug/l | None Detected----- | | 7.0 ug/l |
| Toluene | 1.0 ug/l | N.D. | ----- | 1.3 ug/l |
| EthylBenzene | <1.0 ug/l | N.D. | ----- | 3.0 ug/l |
| p-Xylene | 1.0 ug/l | N.D. | ----- | <1.0 ug/l |
| m-Xylene | 6.0 ug/l | N.D. | ----- | 9.2 ug/l |
| o-Xylene | 2.0 ug/l | N.D. | ----- | 8.0 ug/l |
| PAH | N.D. | ---- | ----- | ----- |
| Aliphatic Hydrocarbons C9 - C23 | ---- | ----- | Detected (See Analysis Sheet) | ----- |
| C6 - C14 | ---- | ----- | ----- | Detected (See Analysis Sheet) |

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**JOE D HOBBS
OFFICE**

REPORT TO: RM Lowy
 Ground Water & Hazardous Waste Bureau
 Environmental Improvement Division
 Health & Environment Department
 P.O. Box 968 - Crown Building
 Santa Fe, NM 87504-0968

LABOR NUMBER AM 160
 DATE RECEIVED 1/25/85
 DATE REPORTED _____
 Initials _____
 SLD USER CODE NUMBER RM

8401231205

Well Location Address INDUSTRIAL AVE

Point of Collection HOBBS, NM

Well Owner/User DIAMOND RENTAL INC

Number of People Drinking Water from Well @ 25

Collected JAN 23, 1985 12:05 PM By RM Lowy NMEID
 Date Time Name Agency

Well Depth from @ 80 - 130 ft

Water Level 35-50 ft

Taste? Odor? Color? Collectors Remarks

pH _____
 Conductivity (Uncorrected) RECEIVED _____ umho/cm
APR 26 1985
 Temperature _____ °C
HOBBS OFFICE
 Conductivity at 25°C _____ umho/cm

PROJECT: MSCA PA/SI INSPECTION @ DIAMOND

From _____, A-H₂SO₄ Sample:

From _____, NA Sample:

Date Analyzed

- Nitrate-N⁺ _____ mg/l
- Nitrite-N _____ mg/l
- Ammonia-N _____ mg/l
- Chemical oxygen demand _____ mg/l
- _____ mg/l

- Calcium _____ mg/l
- Potassium _____ mg/l
- Magnesium _____ mg/l
- Sodium _____ mg/l
- Bicarbonate _____ mg/l
- Chloride _____ mg/l
- Sulfate _____ mg/l
- Total Solids _____ mg/l
- _____ mg/l

VOID

From 1, A-~~HNO₃~~^{H₂SO₄} Sample:

- ICAP Scan
- Metals by AA (Specify)

This form accompanies _____ sample(s) marked as follows to indicate field treatment:

- NF: Whole sample (no filtration)
- F: Filtered in field with 0.45u membrane filter
- A-H₂SO₄: Acidified with 2 ml conc H₂SO₄/l - wrong acid for ICA but run anyway
- A-HNO₃: Acidified with 5ml conc HNO₃/l
- NA: No acid added

Wrong Acid - No Go! DJ

OR 98D
ENVIRONMENT
Environmental Improvement Division
Health & Environment Department
P.O. Box 968 - Crown Building
Santa Fe, New Mexico 87504-0968
ATTENTION: RM Lowy
BUREAU: GW SURVEILLANCE

LABORATORY 1/25/85
LAB NUMBER OR 98A, B, C.
SLD Users Code No. _____

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water Soil Other DIAMONDS SAMPLE NUMBER 8401231205

Water Supply and/or Code No. DIAMOND RENTAL INC.

City & County INDUSTRIAL ROAD ; HOBBS, NM

Collected (date & time) 1-23-85 12:05 PM By (name) Robert Lowy

pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Residual= _____

Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____

Sampling Location, Methods & Remarks (i.e. odors etc.)
From sink faucet - water derived from on-site well
site is @ 1.5-2 mi from NE 1/4 of sec 30 to NE
T185 R38E sec 21

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed Robert M Lowy

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed TOM BURT - NMEID Hobbs + Carlsbad Office

Method of Shipment to Laboratory OF 3204 - delivered 1-25-85

THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: above specimen _____; duplicate _____; triplicate _____; blank(s) _____, and 1 amber glass jug(s) with teflon-lined cap(s) identified as _____, and 1 other container(s) (describe) Plastic for heavy metals identified as _____.

Containers are marked as follows to indicate preservation (circle):
NP: No preservation; sample stored at room temperature (~20°C).
P-ICE: Sample stored in an ice bath.
P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on _____ (date & time) _____ and that the statements in this block are correct.

Disposition of Sample _____. Seal(s) Intact: Yes No

Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on _____ (date & time) _____ and that the statements in this block are correct.

Disposition of Sample _____. Seal(s) Intact: Yes No

Signature(s) _____

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MAY 7 - 1985

LIQUID WASTE/GROUND WATER SURVEILLANCE

PLEASE CHECK THE APPROPRIATE BOXES BELOW TO INDICATE THE TYPE OF ANALYTICAL SCREENS REQUIRED. WHENEVER POSSIBLE LIST SPECIFIC COMPOUNDS SUSPECTED OR REQUIRED.

| QUALITATIVE | QUANTITATIVE | PURGEABLE SCREEN | QUALITATIVE | QUANTITATIVE | EXTRACTABLES SCREEN |
|-------------|--------------|-------------------------------------|-------------|--------------|------------------------------------|
| | | | | | |
| | | ALIPHATIC HYDROCARBON SCREEN | | | ALIPHATIC HYDROCARBONS |
| X | | AROMATIC HYDROCARBON SCREEN | | | CHLORINATED HYDROCARBON PESTICIDES |
| | | HALOGENATED HYDROCARBON SCREEN | | | CHLOROPHOXY ACID HERBICIDES |
| X | | GAS CHROMATOGRAPH/MASS SPECTROMETER | | | HYDROCARBON FUEL SCREEN |
| | | | | | ORGANOPHOSPHATE PESTICIDES |
| | | | | | POLYCHLORINATED BIPHENYLS (PCB's) |
| | | | X | | POLYNUCLEAR AROMATIC HYDROCARBONS |
| | | | | | |
| | | | | | |
| | | SPECIFIC COMPOUNDS | | | SPECIFIC COMPOUNDS |
| | | | | | |
| | | | | | |

REMARKS: LOOK FOR ^{COMPOUNDS} CONSTITUENTS THAT ARE SOLUBLE CONSTITUENTS OF CRUDE OIL — should be low concs or ND

ANALYTICAL RESULTS

| COMPOUND | CONC-ENTRATION | COMPOUND | CONC-ENTRATION |
|--------------|----------------|---|----------------|
| Benzene | 2 µg/l | No PAH's detected (D4 = 0.04 to 2 µg/l) | 0.2A |
| Toluene | 1 µg/l | <div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div> APR 20 1995 JUD HOBBS OFFICE | |
| Ethylbenzene | Trace < 1 µg/l | | |
| p-Xylene | 1 µg/l | | |
| m-Xylene | 6 µg/l | | |
| o-Xylene | 2 µg/l | | |
| | | * DETECTION LIMIT | 1 µg/l |

REMARKS: Several low molecular weight aliphatics were also detected but not identified or quantitated.

CERTIFICATE OF ANALYTICAL PERSONNEL

Seal(s) Intact: Yes No . Seal(s) Broken by _____ date _____
 I certify that I followed standard laboratory procedures on handling and analysis of this sample unless otherwise noted and that the statements in this block and the analytical data on this page accurately reflect the analytical results for this sample.
 Date(s) of analysis 4/18 3/5/85 . Analysts signature Judy R Meyerheim
 I certify that I have reviewed and concur with the analytical results for this sample and with the statements in this block. Reviewers Signature: R Meyerheim

REPORT TO: Environmental Improvement Division
 Health & Environment Department
 P.O. Box 968 - Crown Building
 Santa Fe, New Mexico 87504-0968
 ATTENTION: McQuillan
 BUREAU: Water Pollution

LABORATORY SLD priority #3
 LAB NUMBER
086 806 A+B
 SLD Users Code No.



ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water Soil Other _____
 Water Supply and/or Code No. Diamond Tank Rental (water well sample) H-10
 City & County Hobbs/lea
 Collected (date & time) 9-30-83 11:15 AM By (name) J. McCash
 pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Res. _____
 Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____
 Sampling Location, Methods & Remarks (i.e. odors etc.) _____

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CCD HOBBS OFFICE

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed J. McCash

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed Kelly Kuyper

Method of Shipment to Laboratory _____

THIS FORM ACCOMPANIES _____ septum vials with teflon-lined discs identified as: specimen _____; duplicate _____; triplicate _____; blank(s) _____, and _____ amber glass jug(s) with teflon-lined cap(s) identified as _____, and _____ other container(s) (describe) _____ identified as _____.

Containers are marked as follows to indicate preservation (circle):
 NP: No preservation; sample stored at room temperature (~20°C).
 P-ICE: Sample stored in an ice bath.
 P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.
 Disposition of Sample _____ . Seal(s) Intact: Yes No .
 Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.
 Disposition of Sample _____ . Seal(s) Intact: Yes No .
 Signature(s) _____

REPORT TO: Environmental Improvement Division
Health & Environment Department
P.O. Box 968 - Crown Building
Santa Fe, New Mexico 87504-0968
ATTENTION: McQuillan
BUREAU: Water Pollution

LABORATORY SLD priority #3
LAB NUMBER
ORG 808 A+B
SLD Users Code No. 59600



ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water Soil Other Waste Fluid

Water Supply and/or Code No. Diamond Tank Rental (Lower level) H-11

City & County Hobbs/Lea

Collected (date & time) 9-30-83 11:20 Am By (name) G. McCash

pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Residual= _____

Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____

Sampling Location, Methods & Remarks (i.e. odors etc.) _____

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UCD HOBBS OFFICE

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed G. McCash

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed Randy Ruffin

Method of Shipment to Laboratory _____

THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: specimen _____; duplicate _____; triplicate _____; blank(s) _____, and _____ amber glass jug(s) with teflon-lined cap(s) identified as _____, and _____ other container(s) (describe) _____ identified as _____.

Containers are marked as follows to indicate preservation (circle):

NP: No preservation; sample stored at room temperature (~20°C).

P-ICE: Sample stored in an ice bath.

P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.

Disposition of Sample _____. Seal(s) Intact: Yes No

Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.

Disposition of Sample _____. Seal(s) Intact: Yes No

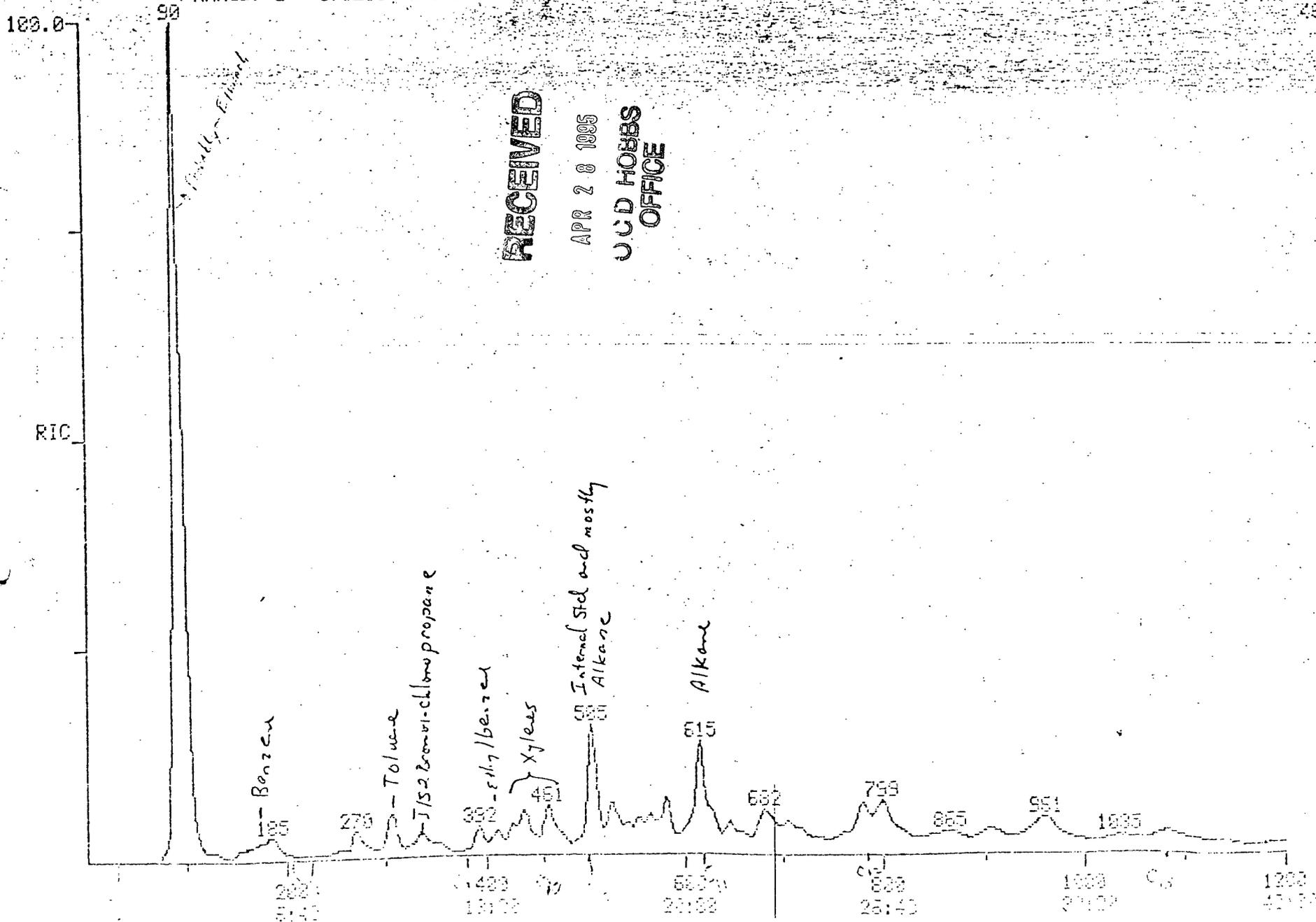
Signature(s) _____

RIC
18/05/83 8:42:00

DATA: DRG988 #1
CALI: C100883 #4

SCANS 1 TO 1200

SAMPLE: DRG-9888. 5ML P&T. (I.S. @ 14.1 & 9.89 PFB)
RANGE: G 1.1200 LABEL: N 0, 4.0 QUAN: 0 0, 1.0 BASE: U 20, 3



REPORT TO: Environmental Improvement Division
Health & Environment Department
P.O. Box 968 - C.own Building
Santa Fe, New Mexico 87504-0968
ATTENTION: McQuillan
BUREAU: Water Pollution

LABORATORY SLD priority #3
LAB NUMBER

ORG 807 A+B

SLD Users Code No. 59600

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL
Sample Type: Water Soil Other Waste Fluid
Water Supply and/or Code No. Diamond Tank Rental (Top layer) H-12
City & County Hobbs/ Lea
Collected (date & time) 9-30-83 11:25 Am By (name) B. McCash
pH= _____; Conductivity= _____ umho/cm at _____ °C; Chlorine Residual= _____
Dissolved Oxygen= _____ mg/l; Alkalinity= _____; Flow Rate= _____
Sampling Location, Methods & Remarks (i.e. odors etc.)

APR 28 1985

UCD HOBBS
OFFICE

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed B. McCash
I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed Kathy Ruffen

Method of Shipment to Laboratory _____
THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: specimen _____; duplicate _____; triplicate _____; blank(s) _____, and _____ amber glass jug(s) with teflon-lined cap(s) identified as _____, and _____ other container(s) (describe) _____ identified as _____.
Containers are marked as follows to indicate preservation (circle):
NP: No preservation; sample stored at room temperature (~20°C).
P-ICE: Sample stored in an ice bath.
P-Na₂O₃S₂: Sample preserved with 3 mg Na₂O₃S₂/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT
I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.
Disposition of Sample _____. Seal(s) Intact: Yes No .
Signature(s) _____

I (we) certify that this sample was transferred from _____ to _____ at (location) _____ on (date & time) _____ and that the statements in this block are correct.
Disposition of Sample _____. Seal(s) Intact: Yes No .
Signature(s) _____

PLEASE CHECK THE APPROPRIATE BOXES BELOW TO INDICATE THE TYPE OF ANALYTICAL SCREENS REQUIRED. WHENEVER POSSIBLE LIST SPECIFIC COMPOUNDS SUSPECTED OR REQUIRED.

| QUALITATIVE | QUANTITATIVE | PURGEABLE SCREEN | QUALITATIVE | QUANTITATIVE | EXTRACTABLES SCREEN |
|-------------|--------------|-------------------------------------|-------------|--------------|------------------------------------|
| | | | | | |
| | | ALIPHATIC HYDROCARBON SCREEN | | X | ALIPHATIC HYDROCARBONS |
| | | AROMATIC HYDROCARBON SCREEN | | | CHLORINATED HYDROCARBON PESTICIDES |
| | | HALOGENATED HYDROCARBON SCREEN | | | CHLOROPHENOXY ACID HERBICIDES |
| | | GAS CHROMATOGRAPH/MASS SPECTROMETER | | | HYDROCARBON FUEL SCREEN |
| | | | | | ORGANOPHOSPHATE PESTICIDES |
| | | | | | POLYCHLORINATED BIPHENYLS (PCB's) |
| | | | | X | POLYNUCLEAR AROMATIC HYDROCARBONS |
| | | | | | |
| | | | | | |
| | | SPECIFIC COMPOUNDS | | | SPECIFIC COMPOUNDS |

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REMARKS:

ANALYTICAL RESULTS

| COMPOUND | Normal Hydrocarbons | CONC-ENTRATION | COMPOUND | CONC-ENTRATION |
|----------|---------------------|----------------|-------------------|----------------|
| 1 | Normal Hydrocarbons | 0.07 0.05 | 23 Fluorinated | 0.04 |
| 2 | Normal Hydrocarbons | 0.1 0.08 | PNA's # | NOT Analyzed |
| 3 | Normal Hydrocarbons | 0.1 0.08 | | * NOT AB |
| 4 | Normal Hydrocarbons | 0.2 0.15 | | |
| 5 | Normal Hydrocarbons | 0.07 0.05 | | |
| 6 | Normal Hydrocarbons | 0.1 0.08 | | |
| 7 | Normal Hydrocarbons | 0.04 0.03 | | |
| | | | * DETECTION LIMIT | |

REMARKS:

Other unidentified hydrocarbons also present

Not sufficient sample for Polynuclear Aromatic Hydrocarbon Analysis.

CERTIFICATE OF ANALYTICAL PERSONNEL

Seal(s) Intact: Yes No . . Seal(s) Broken by _____ date _____
 I certify that I followed standard laboratory procedures on handling and analysis of this sample unless otherwise noted and that the statements in this block and the analytical data on this page accurately reflect the analytical results for this sample.
 Date(s) of analysis 4/1/93 . Analysts signature L.F.
 I certify that I have reviewed and concur with the analytical results for this sample and with the statements in this block. Reviewers Signature: R. M. ...

FROM: COMMUNITY WATER SOURCE LOCATION PROJECT
 FINAL REBAT - Sept., 1985

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APR 28 1985

UCD HOBBS
 OFFICE

LEA COUNTY:

| PWS# | SYSTEM NAME | SOURCE NAME | DEPTH FT. | LATITUDE | LONGITUDE | SOURCE NUMBER | TOPO MAP | |
|------|---------------|-------------|-----------|----------|-----------|---------------|---------------|-------------|
| - | EPNG - Eunice | L243 | UNK | 32-40-01 | 103-19-06 | 19S.36.13.111 | Monument | |
| - | EPNG - Eunice | L120 | UNK | 32-39-23 | 103-18-24 | 19S.36.13.441 | Monument | |
| - | EPNG - Eunice | L244 | UNK | 32-39-51 | 103-18-18 | 19S.36.13.223 | Monument | |
| - | EPNG - Eunice | L119 | UNK | 32-39-59 | 103-18-16 | 19S.36.13.222 | Monument | |
| - | EPNG - Eunice | L334 | UNK | 32-39-55 | 103-18-08 | 19S.36.13.224 | Monument | |
| - | Monument | Well #1 | 76 | 32-37-58 | 102-16-50 | 19S.37.29.133 | Monument | |
| - | Monument | Well #2 | UNK | 32-37-32 | 103-16-31 | 19S.37.29.344 | Monument | |
| - | Monument | Well #3 | UNK | 32-37-32 | 103-16-23 | 19S.37.29.433 | Monument | |
| - | 218-13 | Louington | Well #2 | 260 | 32-53-25 | 16S.36.25.424 | Louington | |
| - | 218-13 | Louington | Well #3 | 100 | 32-53-05 | 16S.37.31.111 | Louington | |
| - | 218-13 | Louington | Well #4 | 225 | 32-53-15 | 103-17-38 | 16S.37.30.345 | Louington |
| - | 218-13 | Louington | Well #5 | 235 | 32-52-50 | 103-17-38 | 16S.37.31.142 | Louington |
| - | 218-13 | Louington | Well #6 | 104 | 32-52-40 | 103-17-31 | 16S.37.31.322 | Louington |
| - | 218-13 | Louington | Well #7 | 220 | 32-52-59 | 103-17-05 | 16S.37.31.224 | Louington |
| - | 218-13 | Louington | Well #8 | 240 | 32-52-24 | 103-17-09 | 16S.37.31.441 | Louington |
| - | 218-13 | Louington | Well #9 | 260 | 32-52-59 | 103-18-17 | 16S.36.36.223 | Louington |
| - | 218-13 | Louington | Well #11 | 265 | 32-53-15 | 103-18-54 | 16S.36.25.332 | Louington |
| - | 218-13 | Louington | Well #12 | 260 | 32-52-45 | 103-18-54 | 16S.36.36.134 | Louington |
| - | 218-13 | Louington | Well #13 | 245 | 32-52-26 | 103-18-54 | 16S.36.36.332 | Louington |
| - | 218-13 | Louington | Well #15 | 251 | 32-52-59 | 103-18-54 | 16S.36.36.114 | Louington |
| - | 218-13 | Louington | Well #16 | 231 | 32-52-37 | 103-18-54 | 16S.36.36.312 | Louington |
| - | 216-13 | Hobbs | Well #1 | 179 | 32-46-43 | 103-12-36 | 18S.37.01.141 | Humble City |
| - | 216-13 | Hobbs | Well #2 | 207 | 32-46-39 | 103-12-31 | 18S.37.01.143 | Humble City |
| - | 216-13 | Hobbs | Well #3 | 170 | 32-45-40 | 103-12-16 | 18S.37.02.411 | Humble City |
| - | 216-13 | Hobbs | Well #4 | 200 | 32-45-38 | 103-11-37 | 18S.38.02.312 | Humble City |
| - | 216-13 | Hobbs | Well #5 | 169 | 32-45-41 | 103-11-24 | 18S.38.07.322 | Humble City |
| - | 216-13 | Hobbs | Well #5a | 155 | 32-42-27 | 103-08-11 | 18S.38.34.124 | Hobbs West |
| - | 216-13 | Hobbs | Well #9 | 194 | 32-42-15 | 103-07-35 | 18S.38.35.133 | Hobbs West |
| - | 216-13 | Hobbs | Well #10 | 212 | 32-42-12 | 103-07-24 | 18S.38.35.134 | Hobbs East |
| - | 216-13 | Hobbs | Well #11 | 215 | 32-43-22 | 103-07-35 | 18S.38.35.131 | Hobbs West |
| - | 216-13 | Hobbs | Well #17 | 212 | 32-42-22 | 103-07-23 | 18S.38.35.132 | Hobbs East |
| - | 216-13 | Hobbs | Well #14 | 214 | 32-42-07 | 103-07-35 | 18S.38.35.311 | Hobbs West |
| - | 216-13 | Hobbs | Well #15 | 227 | 32-43-22 | 103-07-14 | 18S.38.26.123 | Hobbs East |
| - | 216-13 | Hobbs | Well #16 | 227 | 32-42-58 | 103-06-40 | 18S.38.26.412 | Hobbs East |
| - | 216-13 | Hobbs | Well #17 | 231 | 32-42-40 | 103-06-31 | 18S.38.25.333 | Hobbs East |
| - | 216-13 | Hobbs | Well #18 | 202 | 32-43-30 | 103-07-20 | 18S.38.23.343 | Hobbs East |
| - | 216-13 | Hobbs | Well #19 | 227 | 32-43-30 | 103-06-44 | 18S.38.26.221 | Hobbs East |

Community Drinking Water Supply Wells within 3 miles of site

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LEA COUNTY:

| FWS# | SYSTEM NAME | SOURCE NAME | DEPTH FT. | LATITUDE | LONGITUDE | SOURCE NUMBER | TOPO MAP |
|----------|--------------------|-------------|-----------|----------|-----------|---------------|-------------|
| - 216-13 | Hobbs | well # 20 | 197 | 32-43-49 | 103-07-20 | 185.38.23.323 | Hobbs East |
| - 216-13 | Hobbs | well # 21 | 197 | 32-44-15 | 103-07-06 | 185.38.23.213 | Hobbs East |
| - 216-13 | Hobbs | well # 22 | 221 | 32-43-49 | 103-07-35 | 185.38.23.313 | Hobbs West |
| - 216-13 | Hobbs | well # 23 | 271 | 32-44-17 | 103-07-35 | 185.38.23.113 | Hobbs West |
| - 216-13 | Hobbs | well # 24 | 240 | 32-44-17 | 103-06-44 | 185.38.23.223 | Hobbs East |
| - 100-13 | College Addit. | well # 1 | 100 | 32-42-43 | 103-05-52 | 185.38.25.443 | Hobbs East |
| - 100-13 | College Addit. | well # 2 | 100 | 32-42-45 | 103-05-50 | 185.38.25.441 | Hobbs East |
| - 100-13 | College Addit. | well # 3 | 110 | 32-42-43 | 103-05-45 | 185.38.25.444 | Hobbs East |
| - 100-13 | College Addit. | well # 4 | 150 | 32-42-40 | 103-05-52 | 185.38.25.443 | Hobbs East |
| - 100-13 | College Addit. | well # 5 | 105 | 32-42-40 | 103-05-46 | 185.38.25.444 | Hobbs East |
| - 700-13 | Blu Quail | well # 1 | 148 | 32-42-35 | 103-05-39 | 185.39.31.111 | Hobbs East |
| - 700-13 | Blu Quail | well # 2 | 135 | 32-42-33 | 103-05-30 | 185.39.31.111 | Hobbs East |
| - 216-13 | Hobbs | well # 25 | 188 | 32-44-08 | 103-09-12 | 185.38.21.223 | Hobbs West |
| - 216-13 | Hobbs | well # 26 | 187 | 32-44-07 | 103-08-46 | 185.38.21.224 | Hobbs West |
| - 216-13 | Hobbs | well # 27 | 189 | 32-44-16 | 103-08-47 | 185.38.21.224 | Hobbs West |
| - 216-13 | Hobbs | well # 28 | 225 | 32-45-48 | 103-09-47 | 185.38.08.244 | Humble City |
| - 215-13 | Eunice | well # 1 | 175 | 32-42-20 | 103-41-54 | 185.37.36.242 | Hobbs West |
| - 215-13 | Eunice | well # 2 | 180 | 32-42-26 | 103-41-54 | 185.37.36.244 | Hobbs West |
| - 215-13 | Eunice | well # 3 | 142 | 32-41-48 | 103-42-02 | 185.37.12.223 | Hobbs West |
| - 215-13 | Eunice | well # 4 | 130 | 32-40-21 | 103-42-01 | 185.37.12.423 | Hobbs West |
| - 215-13 | Eunice | well # 5 | 200 | 32-42-13 | 103-42-34 | 185.37.36.321 | Hobbs West |
| - 577-13 | Country Est. MHP | well # 1 | 129 | 32-46-46 | 103-08-52 | 185.38.04.241 | Humble City |
| - 577-13 | Country Est. MHP | well # 2 | 156 | 32-46-48 | 103-08-52 | 185.38.04.241 | Humble City |
| - 760-13 | Carter Subdivision | well # 1 | 84 | 32-46-42 | 103-08-04 | 185.38.03.231 | Humble City |
| - 760-13 | Carter Sub. | well # 2 | 120 | 32-46-42 | 103-08-03 | 185.38.03.231 | Humble City |
| - | Honestead Park | well # 1 | 135 | 32-40-32 | 103-07-31 | 185.38.11.133 | Hobbs West |
| - | Honestead Park | well # 2 | 130 | 32-40-32 | 103-07-31 | 185.38.11.133 | Hobbs West |
| - | Continental MHP | well # 1 | 180 | 32-42-08 | 103-09-40 | 185.38.33.323 | Hobbs West |
| - 220-13 | Tatum | well # 1 | 90 | 33-15-27 | 103-19-07 | 125.36.20.444 | Tatum North |
| - 220-13 | Tatum | well # 2 | 90 | 33-15-16 | 103-18-47 | 125.36.28.123 | Tatum North |
| - 220-13 | Tatum | well # 3 | 60 | 33-15-14 | 103-18-45 | 125.36.28.123 | Tatum North |
| - 220-13 | Tatum | well # 4 | 90 | 33-15-03 | 103-18-20 | 125.36.28.223 | Tatum North |

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LEA COUNTY:

| PWS# | SYSTEM NAME | SOURCE NAME | DEPTH FT. | LATITUDE | LONGITUDE | SOURCE NUMBER | TOPO MAP |
|------|-------------|-------------|-----------|----------|-----------|---------------|-------------|
| - | EPNG No. 1 | CP 486 | unk | 32-03-49 | 103-11-54 | 26S.37.07.211 | Jul |
| - | EPNG No. 1 | CP 65 | unk | 32-03-46 | 103-11-55 | 26S.37.07.218 | Jul |
| - | EPNG No. 1 | CP 57 | unk | 32-03-35 | 103-11-55 | 26S.37.07.233 | Jul |
| - | EPNG No. 1 | CP 56 | unk | 32-03-35 | 103-12-25 | 26S.37.07.133 | Jul |
| - | EPNG No. 1 | CP 53 | unk | 32-03-34 | 103-12-26 | 26S.37.07.133 | Jul |
| - | EPNG No. 1 | CP 54 | unk | 32-03-25 | 103-12-26 | 26S.37.07.311 | Jul |
| - | EPNG No. 1 | CP 59 | unk | 32-03-18 | 103-12-26 | 26S.37.07.313 | Jul |
| - | EPNG No. 1 | CP 36 | unk | 32-03-18 | 103-11-54 | 26S.37.07.413 | Jul |
| - | EPNG No. 1 | CP 64 | unk | 32-03-18 | 103-11-55 | 26S.37.07.323 | Jul |
| - | EPNG No. 1 | CP 55 | unk | 32-03-18 | 103-11-55 | 26S.37.07.413 | Jul |
| - | EPNG No. 3 | CP 86 | unk | 32-11-37 | 103-06-31 | 24S.37.25.224 | Jul N.E. |
| - | EPNG No. 3 | CP 652 | unk | 32-11-32 | 103-06-42 | 24S.37.25.214 | Jul N.E. |
| - | EPNG No. 3 | CP 550 | unk | 32-11-12 | 103-07-18 | 24S.37.25.112 | Jul N.E. |
| - | EPNG No. 3 | CP 87 | unk | 32-11-02 | 103-06-42 | 24S.37.25.482 | Jul N.E. |
| - | EPNG No. 3 | CP 85 | unk | 32-10-23 | 103-06-21 | 24S.37.26.422 | Jul N.E. |
| - | EPNG No. 3 | CP 84 | unk | 32-10-30 | 103-06-31 | 24S.37.26.222 | Jul N.E. |
| - | EPNG No. 3 | CP 51 | unk | 32-09-11 | 103-06-23 | 25S.37.06.353 | Jul N.E. |
| - | EPNG No. 3 | CP 4 | unk | 32-08-50 | 103-06-23 | 25S.37.07.131 | Jul N.E. |
| - | EPNG No. 3 | CP 52 | unk | 32-08-36 | 103-06-23 | 25S.37.07.311 | Jul N.E. |
| - | EPNG No. 3 | L 120 | unk | 32-07-26 | 103-05-42 | 25S.37.07.432 | Jul N.E. |
| - | EPNG No. 3 | CP 45 | unk | 32-08-58 | 103-08-35 | 25S.37.10.214 | Jul N.W. |
| - | EPNG No. 3 | CP 35 | unk | 32-08-31 | 103-09-32 | 25S.37.10.313 | Jul N.W. |
| - | EPNG No. 3 | CP 46 | unk | 32-08-31 | 103-09-24 | 25S.37.10.314 | Jul N.W. |
| - | EPNG No. 3 | CP 50 | unk | 32-08-32 | 103-09-35 | 25S.37.10.424 | Jul N.W. |
| - | EPNG No. 4 | CP 37-S-5 | unk | 32-16-02 | 103-13-15 | 23S.36.36.121 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-6 | unk | 32-15-49 | 103-13-58 | 23S.36.36.231 | Rattlesnake |
| - | EPNG No. 4 | CP 44 | unk | 32-15-40 | 103-13-14 | 23S.36.36.143 | Rattlesnake |
| - | EPNG No. 4 | CP 43 | unk | 32-15-46 | 103-12-40 | 23S.36.36.241 | Rattlesnake |
| - | EPNG No. 4 | CP 88 | unk | 32-15-37 | 103-13-04 | 23S.36.36.411 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-4 | unk | 32-15-30 | 103-13-07 | 23S.36.36.322 | Rattlesnake |
| - | EPNG No. 4 | CP 62 | unk | 32-15-29 | 103-13-15 | 23S.36.36.323 | Rattlesnake |
| - | EPNG No. 4 | CP 61 | unk | 32-15-29 | 103-13-58 | 23S.36.36.413 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-2 | unk | 32-15-29 | 103-12-52 | 23S.36.36.414 | Rattlesnake |
| - | EPNG No. 4 | CP 497 | unk | 32-15-32 | 103-12-55 | 23S.36.36.411 | Rattlesnake |
| - | EPNG No. 4 | CP 37-S-3 | unk | 32-15-25 | 103-12-52 | 23S.36.36.432 | Rattlesnake |
| 35 | | | | | | | |



TONEY ANAYA
GOVERNOR

DENISE D. FORT
DIRECTOR

STATE OF NEW MEXICO

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box 968, Santa Fe, New Mexico 87504-0968
(505) 984-0020

January 31, 1986

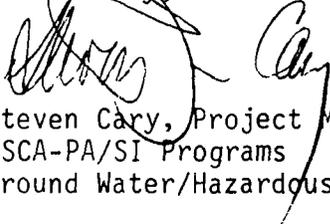
Harry Teague
Diamond Rental, Inc.
P.O. Box 5275
Hobbs, NM 88241

Dear Mr. Teague:

I am enclosing copies of the Site Inspection reports describing the conditions at the Diamond Rental, Inc. facility.

Thank you for the assistance provided by you and your staff during the inspections. Please feel free to contact me with any inquiries or comments you have concerning this transmittal.

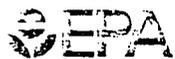
Yours truly,


Steven Cary, Project Manager
MSCA-PA/SI Programs
Ground Water/Hazardous Waste Bureau

SC:d1r

Enclosures

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POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT

REGION VI SITE NUMBER (to be assigned by HQ) NM01651

GENERAL INSTRUCTIONS: Complete Sections I and III through XV of this form as completely as possible. Then use the information on this form to develop a Tentative Disposition (Section II). File this form in its entirety in the regional Hazardous Waste Log File. Be sure to include all appropriate Supplemental Reports in the file. Submit a copy of the forms to: U.S. Environmental Protection Agency; Site Tracking System; Hazardous Waste Enforcement Task Force (EN-335); 401 M St., SW; Washington, DC 20460.

I. SITE IDENTIFICATION

| | | | | | |
|--|--|--|---------------------------------------|-----------------------|----------------------|
| A. SITE NAME Diamond Rental, Inc, | | B. STREET (or other identifier) Industrial Road | | | |
| C. CITY Hobbs | | D. STATE NM | E. ZIP CODE 88240 | F. COUNTY NAME Lea | |
| G. SITE OPERATOR INFORMATION | | | | | |
| 1. NAME Larry and Harry Teague | | | 2. TELEPHONE NUMBER (505) 392-6498 | | |
| 3. STREET P.O. Box 5275 | | 4. CITY Hobbs | | 5. STATE NM | 6. ZIP CODE 88241 |
| H. REALTY OWNER INFORMATION (if different from operator of site) | | | | | |
| 1. NAME As Above | | | 2. TELEPHONE NUMBER | | |
| 3. CITY | | 4. STATE | | 5. ZIP CODE | |
| I. SITE DESCRIPTION Tank rental business. Tanks are cleaned and rinsed before renting. Wash and rinse fluids have been poured into an unlined pit since 1979 until recently. See Attachment A. | | | | | |
| J. TYPE OF OWNERSHIP | | | | | |
| <input type="checkbox"/> 1. FEDERAL <input type="checkbox"/> 2. STATE <input type="checkbox"/> 3. COUNTY <input type="checkbox"/> 4. MUNICIPAL <input checked="" type="checkbox"/> 5. PRIVATE | | | | | |

II. TENTATIVE DISPOSITION (complete this section last)

| | | | | | |
|---|--|---|--|---|--|
| A. ESTIMATE DATE OF TENTATIVE DISPOSITION (mo., day, & yr.) January 30, 1986 | | B. APPARENT SERIOUSNESS OF PROBLEM | | | |
| | | <input checked="" type="checkbox"/> 1. HIGH <input type="checkbox"/> 2. MEDIUM <input type="checkbox"/> 3. LOW <input type="checkbox"/> 4. NONE | | | |
| C. PREPARER INFORMATION | | | | | |
| 1. NAME Richard A. Rawlings | | 2. TELEPHONE NUMBER (505) 827-2911 | | 3. DATE (mo., day, & yr.) January 30, 1986 | |

III. INSPECTION INFORMATION

| | | | |
|--|--|--|--|
| A. PRINCIPAL INSPECTOR INFORMATION | | | |
| 1. NAME for Robert M. Lowy <i>RL</i> | | 2. TITLE Program Manager, MSCA PA/SI Program | |
| 3. ORGANIZATION NM Environmental Improvement Division | | 4. TELEPHONE NO. (area code & no.) (505) 827-2898 | |

| B. INSPECTION PARTICIPANTS | | |
|----------------------------|------------------------------|------------------|
| 1. NAME | 2. ORGANIZATION | 3. TELEPHONE NO. |
| Tom Burt | NM_EID Hobbs District Office | (505) 393-2333 |
| | | |
| | | |

| C. SITE REPRESENTATIVES INTERVIEWED (corporate officials, workers, residents) | | |
|---|--------------------------|-----------------------|
| 1. NAME | 2. TITLE & TELEPHONE NO. | 3. ADDRESS |
| Harry Teague | Owner (505) 392-6498 | Industrial Rd., Hobbs |
| | | |
| | | |
| | | |
| | | |

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INSPECTION INFORMATION (continued)

D. GENERATOR INFORMATION (sources of waste)

| 1. NAME | 2. TELEPHONE NO. | 3. ADDRESS | 4. WASTE TYPE GENERATED |
|---------|------------------|------------|-------------------------|
| ----- | | | |
| | | | |
| | | | |

E. TRANSPORTER/HAULER INFORMATION

| 1. NAME | 2. TELEPHONE NO. | 3. ADDRESS | 4. WASTE TYPE TRANSPORTED |
|---------|------------------|------------|---------------------------|
| ----- | | | |
| | | | |
| | | | |

F. IF WASTE IS PROCESSED ON SITE AND ALSO SHIPPED TO OTHER SITES, IDENTIFY OFF-SITE FACILITIES USED FOR DISPOSAL.

| 1. NAME | 2. TELEPHONE NO. | 3. ADDRESS |
|---------|------------------|------------|
| ----- | | |
| | | |
| | | |

G. DATE OF INSPECTION H. TIME OF INSPECTION I. ACCESS GAINED BY: (credentials must be shown in all cases)

(mo., day, & yr.)
January 23, 1985

0915 Hrs

1. PERMISSION 2. WARRANT

J. WEATHER (describe)

Cold 40 degrees F.

IV. SAMPLING INFORMATION

A. Mark 'X' for the types of samples taken and indicate where they have been sent e.g., regional lab, other EPA lab, contractor, etc. and estimate when the results will be available.

| 1. SAMPLE TYPE | 2. SAMPLE TAKEN (mark 'X') | 3. SAMPLE SENT TO: | 4. DATE RESULTS AVAILABLE |
|--------------------|----------------------------|---|---------------------------|
| a. GROUNDWATER | X | Scientific Laboratory Division Health and Environment Dept. 700 Camino de Salud, NE | Attached |
| b. SURFACE WATER | | | |
| c. WASTE | | Albuquerque, NM 87106 | |
| d. AIR | | | |
| e. RUNOFF | | | |
| f. SPILL | | | |
| g. SOIL | | | |
| h. VEGETATION | | | |
| i. OTHER (specify) | | | |

B. FIELD MEASUREMENTS TAKEN (e.g., radioactivity, explosivity, PH, etc.)

| 1. TYPE | 2. LOCATION OF MEASUREMENTS | 3. RESULTS |
|---------|-----------------------------|-------------|
| ----- | | RECEIVED |
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| | | |
| | | |

IV. SAMPLING INFORMATION (continued)

D. PHOTOS
 1. TYPE OF PHOTOS: None
 a. GROUND b. AERIAL
 2. PHOTOS A. SUBJECT: OF

C. SITE MAPPED?
 YES. SPECIFY LOCATION OF MAPS: USGS Topographical Map-West Hobbs -Attached

E. COORDINATES
 1. LATITUDE (deg.-min.-sec.): 32-44-11 N
 2. LONGITUDE (deg.-min.-sec.): 103-09-37 W

V. SITE INFORMATION

A. SITE STATUS
 1. ACTIVE (Those industrial or municipal sites which are being used for waste treatment, storage, or disposal on a continuing basis, even if in very small quantities)
 2. INACTIVE (Those sites which no longer receive waste)
 3. OTHER (specify):

B. IS GENERATOR ON SITE?
 1. NO 2. YES (specify generator's four-digit SIC Code): 1389

C. AREA OF SITE (in acres): 1.5 acres
 D. ARE THERE BUILDINGS ON THE SITE?
 1. NO 2. YES (specify):
 Office Bldg- 5400 sq.ft.
 Steam House- 80 sq.ft.

VI. CHARACTERIZATION OF SITE ACTIVITY

Indicate the major site activity(ies) and details relating to each activity by marking 'X' in the appropriate boxes.

| <input checked="" type="checkbox"/> | A. TRANSPORTER | <input type="checkbox"/> | B. STORER | <input type="checkbox"/> | C. TREATER | <input type="checkbox"/> | D. DISPOSER |
|-------------------------------------|---------------------|-------------------------------------|------------------------|--------------------------|---------------------------|-------------------------------------|--------------------------|
| | 1. RAIL | | 1. PILE | | 1. FILTRATION | | 1. LANDFILL |
| | 2. SHIP | | 2. SURFACE IMPOUNDMENT | | 2. INCINERATION | | 2. LANDFARM |
| | 3. BARGE | | 3. DRUMS | | 3. VOLUME REDUCTION | | 3. OPEN DUMP |
| <input checked="" type="checkbox"/> | 4. TRUCK | | 4. TANK, ABOVE GROUND | | 4. RECYCLING/RECOVERY | <input checked="" type="checkbox"/> | 4. SURFACE IMPOUNDMENT |
| | 5. PIPELINE | <input checked="" type="checkbox"/> | 5. TANK, BELOW GROUND | | 5. CHEM./PHYS./TREATMENT | | 5. MIDNIGHT DUMPING |
| | 6. OTHER (specify): | | 6. OTHER (specify): | | 6. BIOLOGICAL TREATMENT | | 6. INCINERATION |
| | | | | | 7. WASTE OIL REPROCESSING | | 7. UNDERGROUND INJECTION |
| | | | | | 8. SOLVENT RECOVERY | | 8. OTHER (specify): |
| | | | | | 9. OTHER (specify): | | |

E. SUPPLEMENTAL REPORTS: If the site falls within any of the categories listed below, Supplemental Reports must be completed. Indicate which Supplemental Reports you have filled out and attached to this form.

1. RCRA 2. INCINERATION 3. LANDFILL 4. SURFACE IMPOUNDMENT 5. DEEP WELL
 6. CHEM/BIO/PHYS TREATMENT 7. LANDFARM 8. OPEN DUMP 9. TAIL SPILLER 10. RECYCLING/RECLAIMER

VII. WASTE RELATED INFORMATION

A. WASTE TYPE
 1. LIQUID 2. SOLID 3. SLUDGE 4. GAS

B. WASTE CHARACTERISTICS
 1. CORROSIVE 2. IGNITABLE 3. RADIOACTIVE 4. HIGHLY VOLATILE
 5. TOXIC 6. REACTIVE 7. INERT 8. FLAMMABLE
 9. OTHER (specify):

C. WASTE CATEGORIES
 1. Are records of wastes available? Specify items such as manifests, inventories, etc. below.
 Yes. Records of billings for haulage.

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WASTE RELATED INFORMATION (Continued)

2. Estimate the amount (specify unit of measure) of waste by category, mark 'X' to indicate which wastes are present.

| a. SLUDGE | | b. OIL | | c. SOLVENTS | | d. CHEMICALS | | e. SOLIDS | | f. OTHER | | |
|--|---|--|---|--|---|----------------------|--|-----------------|--|-----------------|--|--|
| AMOUNT | | AMOUNT | | AMOUNT | | AMOUNT | | AMOUNT | | AMOUNT | | |
| 70 | | 700-800 | | | | | | | | | | |
| UNIT OF MEASURE | | UNIT OF MEASURE | | UNIT OF MEASURE | | UNIT OF MEASURE | | UNIT OF MEASURE | | UNIT OF MEASURE | | |
| cu. yds./day | | barrels/mo. | | | | | | | | | | |
| <input checked="" type="checkbox"/> (1) PAINT, PIGMENTS | <input checked="" type="checkbox"/> (1) OILY WASTES | <input checked="" type="checkbox"/> (1) HALOGENATED SOLVENTS | <input checked="" type="checkbox"/> (1) ACIDS | <input checked="" type="checkbox"/> (1) FLYASH | <input checked="" type="checkbox"/> (1) LABORATORY, PHARMACEUT. | | | | | | | |
| (2) METALS SLUDGES | X (2) OTHER (specify): Washings and rinseate | (2) NON-HALOGNTC. SOLVENTS | (2) PICKLING LIQUORS | (2) ASBESTOS | (2) HOSPITAL | | | | | | | |
| (3) POTW | | (3) OTHER (specify): | (3) CAUSTICS | (3) MILLING/MINE TAILINGS | (3) RADIOACTIVE | | | | | | | |
| (4) ALUMINUM SLUDGE | | | (4) PESTICIDES | (4) FERROUS SMELTING WASTES | (4) MUNICIPAL | | | | | | | |
| X (5) OTHER (specify): oily sand from surface impoundment | | | (5) DYES/INKS | (5) NON-FERROUS SMELTING WASTES | (5) OTHER (specify): | (5) OTHER (specify): | | | | | | |
| | | | (6) CYANIDE | | | | | | | | | |
| | | (7) PHENOLS | | | | | | | | | | |
| | | (8) HALOGENS | | | | | | | | | | |
| | | (9) PCB | | | | | | | | | | |
| | | (10) METALS | | | | | | | | | | |
| | | (11) OTHER (specify): | | | | | | | | | | |

D. LIST SUBSTANCES OF GREATEST CONCERN WHICH ARE ON THE SITE (place in descending order of hazard)

| 1. SUBSTANCE | 2. FORM (mark 'X') | | | 3. TOXICITY (mark 'X') | | | | 4. CAS NUMBER | 5. AMOUNT | 6. UNIT |
|---------------|--------------------|---------|-----------|------------------------|---------|--------|---------|---------------|-----------|---------|
| | a. SOLID | b. LIQ. | c. VA-POR | a. HIGH | b. MED. | c. LOW | d. NONE | | | |
| Benzene | | X | | X | | | | 71432 | | |
| Toluene | | X | | X | | | | 108883 | | |
| Xylene | | X | | X | | | | 1330207 | | |
| Sulfuric Acid | | X | | X | | | | 7664939 | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

VIII. HAZARD DESCRIPTION

FIELD EVALUATION HAZARD DESCRIPTION: Place an 'X' in the box to indicate that the listed hazard exists. Describe the hazard in the space provided.

A. HUMAN HEALTH HAZARDS

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VIII. HAZARD DESCRIPTION (continued)

B. NON-WORKER INJURY/EXPOSURE

C. WORKER INJURY/EXPOSURE

D. CONTAMINATION OF WATER SUPPLY

Nearby private well owners have complained of foul-tasting water.

E. CONTAMINATION OF FOOD CHAIN

F. CONTAMINATION OF GROUND WATER

Unlined pit was used to receive washings from oil field tanks for 5 years (1979-1984).

G. CONTAMINATION OF SURFACE WATER

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VIII. HAZARD DESCRIPTION (continued)

H. DAMAGE TO FLORA/FAUNA

I. FISH KILL

J. CONTAMINATION OF AIR

K. NOTICEABLE ODORS

Oily materials were giving off strong odours.

L. CONTAMINATION OF SOIL

Area under the pit was evacuated to a depth of 12 feet and the soil removed and replaced with clean fill. An underground tank is now used instead of the unlined pit.

M. PROPERTY DAMAGE

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VIII. HAZARD DESCRIPTION (continued)

N. FIRE OR EXPLOSION

O. SPILLS/LEAKING CONTAINERS/RUNOFF/STANDING LIQUID

P. SEWER, STORM DRAIN PROBLEMS

Q. EROSION PROBLEMS

R. INADEQUATE SECURITY

Unfenced and unpatrolled.

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S. INCOMPATIBLE WASTES

HAZARD DESCRIPTION

7. MIDNIGHT DUMPING

8. OTHER (specify)

There is clearly ground water contamination here, but it is a regional problem caused by leakage from poorly-constructed oil wells. CERCLA cannot be used against petroleum contaminants. The problem is, however, widespread and serious

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IX. POPULATION DIRECTLY AFFECTED BY SITE

| A. LOCATION OF POPULATION | B. APPROX. NO. OF PEOPLE AFFECTED | C. APPROX. NO. OF PEOPLE AFFECTED WITHIN UNIT AREA | D. APPROX. NO. OF BUILDINGS AFFECTED | E. DISTANCE TO SITE (specify units) |
|---------------------------|-----------------------------------|--|--------------------------------------|-------------------------------------|
| 1. IN RESIDENTIAL AREAS | 0 | 0 | 0 | 1/2 mile |
| | 200-400 | 24 | 15 | 1/2 mile |
| Hundreds/day on SR 18 | | | | |
| | 500 | 3/week | 1 school | 1-2 miles |

10. WATER AND HYDROLOGICAL DATA

| | |
|--|--|
| 11. EXISTING GROUNDWATER DEPTH (specify units) AND DIRECTION OF FLOW | 12. GROUNDWATER USE IN VICINITY |
| 70-130 ft. Southeast | Drinking/Commercial |
| 13. SPECIFIC YIELD (specify unit of measurement) | 14. DIRECTION TO DRINKING WATER SUPPLY |
| Specific yield is approx 15% | 1/2 mile east |

15. NO. COMMUNITY WATER CONNECTIONS
 16. COMMUNITY (specify name) WATER CONNECTIONS City of Hobbs
 17. SURFACE WATER
 18. WELL

X. WATER AND HYDROLOGICAL DATA (continued)

1. LIST ALL DRINKING WATER WELLS WITHIN A 1/4 MILE RADIUS OF SITE

| 1. WELL | 2. DEPTH (specify unit) | 3. LOCATION (proximity to population/buildings) | 4. NON-COM- MUNITY (mark 'X') | 5. COMMUN- ITY (mark 'X') |
|---|----------------------------|--|-------------------------------------|---------------------------------|
| No records on file at State Engineer Office for domestic wells near the site. | | | | |
| See Attached List for community drinking water supply wells within 3 miles of the site. | | | | |
| | | | | |
| | | | | |

2. RECEIVING WATER

1. NAME

2. SEWERS

3. STREAMS/RIVERS

Ogallala Aquifer

4. LAKES/RESERVOIRS

5. OTHER (specify): Ground water

3. SPECIFY USE AND CLASSIFICATION OF RECEIVING WATERS

Sole source aquifer for large area.

XI. SOIL AND VEGETATION DATA

LOCATION OF SITE IS IN:

A. KNOWN FAULT ZONE

B. KARST ZONE

C. 100 YEAR FLOOD PLAIN

D. WETLAND

E. A REGULATED FLOODWAY

F. CRITICAL HABITAT

G. RECHARGE ZONE OR SOLE SOURCE AQUIFER

XII. TYPE OF GEOLOGICAL MATERIAL OBSERVED

Mark 'X' to indicate the type(s) of geological material observed and specify where necessary, the component parts.

| 'X' | A. COVERED | 'X' | B. BEDROCK (specify below) | 'X' | C. OTHER (specify below) |
|-----|------------|-----|-------------------------------|-----|--------------------------|
| X | 1. SAND | X | Ogallala Formation (Tertiary) | | |
| X | 2. CLAY | | (Sand, Gravel, caliche) | | |
| X | 3. GRAVEL | | | | |

XIII. SOIL PERMEABILITY

A. UNKNOWN

B. VERY HIGH (100,000 to 1,000 cm/sec.)

C. HIGH (100 to 10 cm/sec.)

D. MODERATE (10 to .1 cm/sec.)

E. LOW (.1 to .001 cm/sec.)

F. VERY LOW (.001 to .00001 cm/sec.)

3. RECHARGE AREA

1. YES

2. NO

3. COMMENTS:

4. DISCHARGE AREA

1. YES

2. NO

3. COMMENTS:

5. SLOPE

1. ESTIMATE % OF SLOPE

0.5%

2. SPECIFY DIRECTION OF SLOPE, CONDITION OF SLOPE, ETC.

To Southeast

6. OTHER GEOLOGICAL DATA

Surface drainage is poorly developed.

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Continue On Reverse

XIV. PERMIT INFORMATION

List all applicable permits held by the site and provide the related information.

| A. PERMIT TYPE (e.g., RCRA, State, NPDES, etc.) | B. ISSUING AGENCY | C. PERMIT NUMBER | D. DATE ISSUED (mo., day, & yr.) | E. EXPIRATION DATE (mo., day, & yr.) | F. IN COMPLIANCE (mark 'X') | | |
|--|-------------------|------------------|-------------------------------------|---|--------------------------------|-------|--------------|
| | | | | | 1. YES | 2. NO | 3. UN- KNOWN |
| None | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

XV. PAST REGULATORY OR ENFORCEMENT ACTIONS

NONE YES (summarize in this space)

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NOTE: Based on the information in Sections III through XV, fill out the Tentative Disposition (Section II) information on the first page of this form.

ATTACHMENT A

POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT SUPPLEMENT SHEET

Instruction - This sheet is provided to give additional information in explanation of a question on the form T2070-3.

Corresponding
number on form

Additional Remark and/or Explanation

Diamond Rental Inc. discontinued the use of the two lined?? pits for the discharge of tank rinsings in June, 1984. A 165 Barrel capacity tank (below ground) is now used. OCD had suggested the use of a tank because of an odour problem with the pits. The pit areas were excavated to 12 ft. to remove contaminated soil and refilled. Work was done and the contaminated soil disposed of by Belcher Enterprises

Tanks are rented to oil companies who use them for storage of oil, production water and drilling mud. Upon return tanks are cleaned with steam/water.

Prior to Larry and Harry Teague purchasing the business in 1979, the State Engineer Office had determined that water from the on-site well was unsuitable for drinking. It is currently being used for tank cleaning, toilet facilities and hand washing.

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