

GW - 242

**PERMITS,
RENEWALS,
& MODS
Application**



Enterprise Products™

ENTERPRISE PRODUCTS PARTNERS LP
ENTERPRISE PRODUCTS OPERATING LLC

ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER
ENTERPRISE PRODUCTS OLPGP, INC., SOLE MANAGER

February 12, 2008

Federal Express
8623-6902 6207

Brad A. Jones, Environmental Engineer
Environmental Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Discharge Plan GW-242 Closure Report
4" Burton Flats South Compressor Station

Dear Mr. Jones:

In accordance with conditions of the above ground water discharge plan GW-242, Enterprise Field Services LLC (Enterprise) is providing notice that the above-referenced compressor station is no longer in operation and respectfully requests that this plan be closed. In keeping with your instructions, Enterprise conducted an inspection of the compressor station on January 31, 2007, and certifies that the compressor has been removed and that no visual evidence of environmental contamination exists.

The site is surrounded by fencing and the only notable above ground features include some above-ground piping and some earthen containment berms within which the compressor was formerly located. Included as attachments are a site location map and photographs of the facility taken during the site reconnaissance by our environmental field representative.

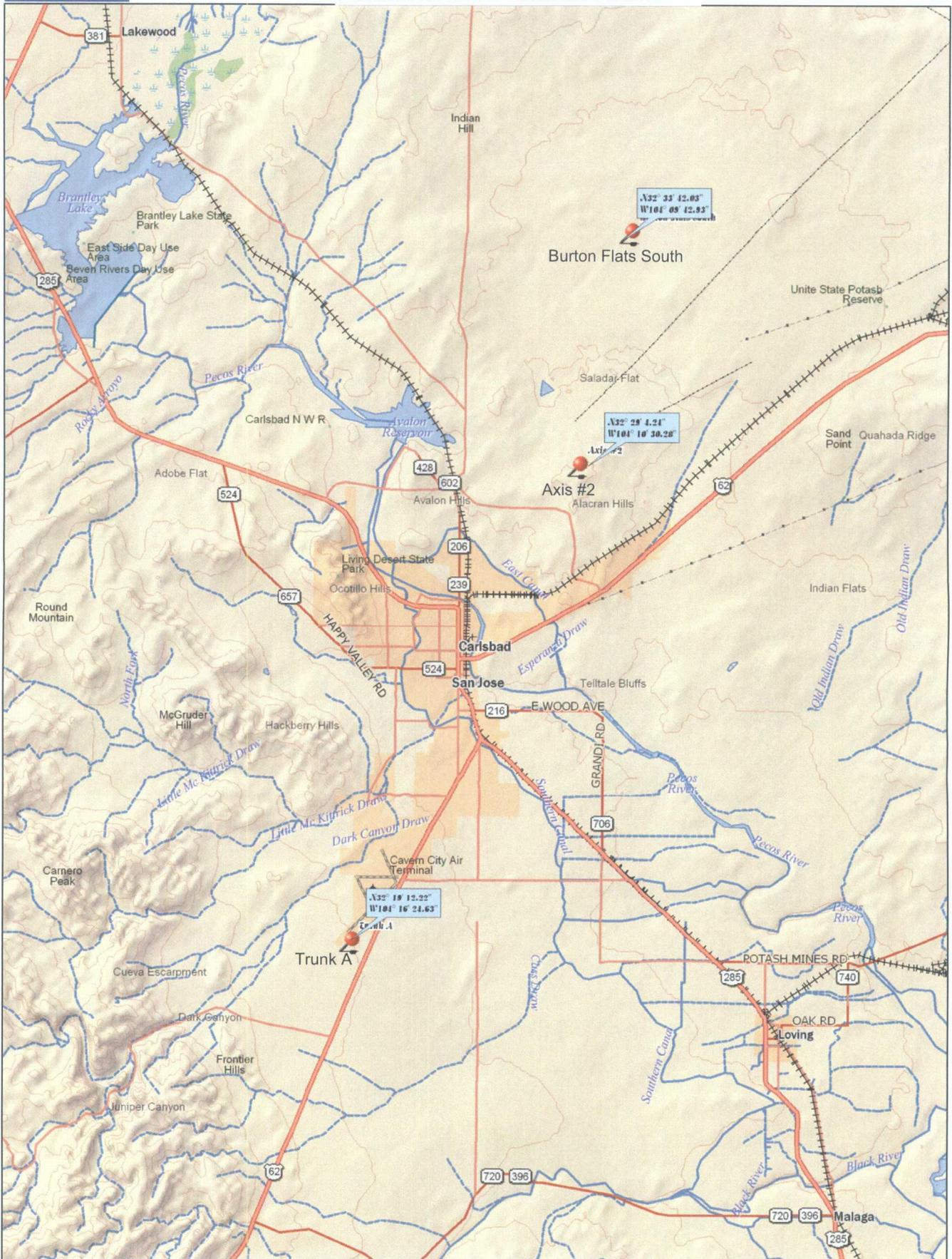
If you have questions or need additional information concerning this project, please contact David O'Leary, our environmental field representative at 432-212-3490, or me directly at 713-880-6518.

Yours truly,

Mary E. Hebert
Director, Field Environmental

/s/jn

cc: David Jaquez, Carlsbad
Kenneth Ragsdale, Monahans
Derrell Morrow, Midland



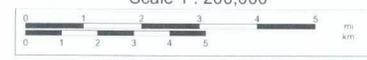
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Scale 1 : 200,000



1" = 3.16 mi

Data Zoom 10-0

Attachment B – Burton Flats South Site Photos

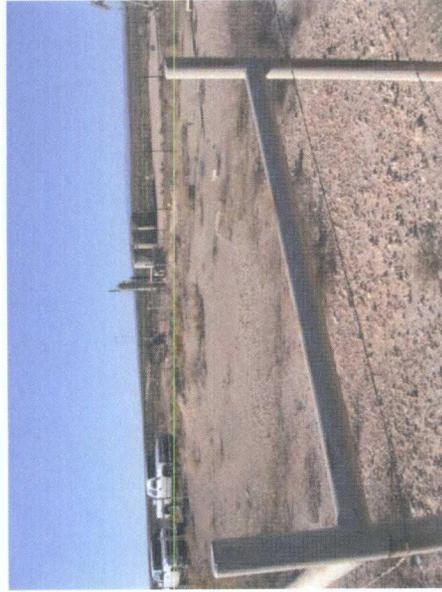


Photo 1 – Burton Flats Site (fenced area)

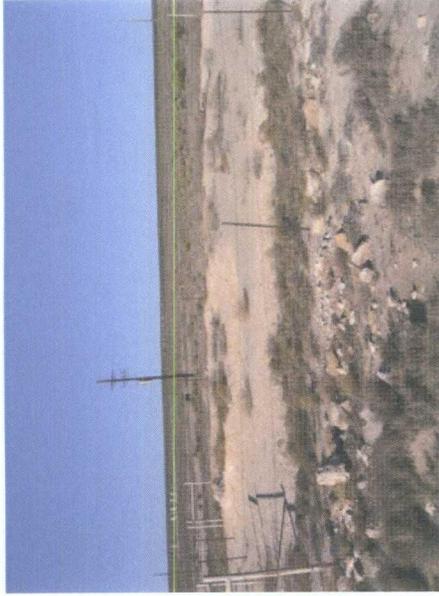


Photo 2 – Compressor Pad (top L corner of fenced area)



Photo 3 – Compressor Site Close-up (foreground)

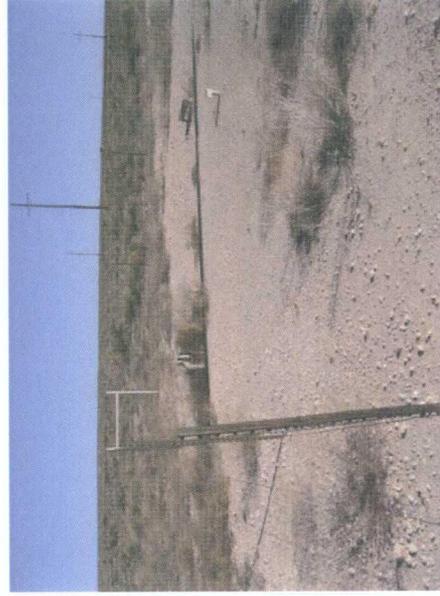


Photo 4 – Idled Above-Ground Piping

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RECEIVED

AUG 21 1996

Environmental Bureau
Oil Conservation Division

**ATTACHMENT TO DISCHARGE PLAN GW-242
EPFS - Burton Flats South Compressor Station
DISCHARGE PLAN REQUIREMENTS
(August 9, 1996)**

1. **Payment of Discharge Plan Fees:** The \$50 filing fee has been received by the OCD, and there is no flat fee for this facility since the horsepower is less than 1,000.
2. **EPFS Commitments:** EPFS will abide by all commitments submitted in the Application dated March 28, 1996, as well as the letter and additional information dated July 5, 1996 from ESI and EPFS and this approval letter with conditions of approval from OCD dated August 9, 1996.
3. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.

All drums and chemical containers shall be clearly labeled to identify their contents and other emergency information necessary if they were to rupture, spill, or ignite.
4. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
6. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

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8. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

9. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.

10. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Artesia OCD District Office at (505)-748-1283.

12. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

13. **New Mexico Oil Conservation Division Inspections:** Additional requirements may be placed on the facility based upon results from New Mexico Oil Conservation Division inspections.

14. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Conditions accepted by:** David Bay 8-19-96
Company Representative Date
Sr. Env. Scientist
Title



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
 2040 S. PACHECO
 SANTA FE, NEW MEXICO 87505
 (505) 827-7131

August 9, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-594-835-294

Ms. Sandra Miller
 Superintendent, Environmental Compliance
 EPFS
 P.O. Box 4990
 Farmington, NM 87499

**RE: Approval of Discharge Plan GW-242
 Burton Flats - South Compressor Station
 Eddy County, New Mexico**

Dear Ms. Miller:

The discharge plan GW-242 for the EPFS Burton Flats South Compressor Station located in the SW/4 NE/4, Section 22, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated March 28, 1996, as well as the letter and additional information dated July 5, 1996 from ESI and EPFS and this approval letter with conditions of approval from OCD dated August 9, 1996. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within five working days of receipt of this letter.

The discharge plan application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3109.E and 3109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve EPFS of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

P 594 835 294

US Postal Service
 Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sept to	
EPFS - Ms. Miller	
Street & Number	
GW-242 Approval	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

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Please note that Section 3104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C EPFS is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

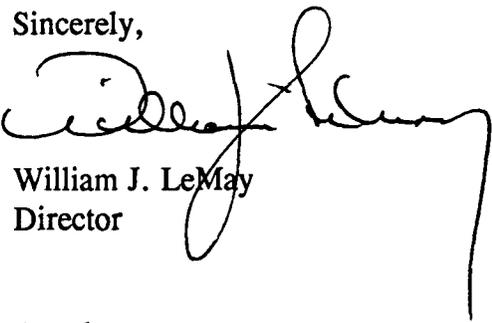
Pursuant to Section 3109.G.4, this plan is for a period of five (5) years. **This approval will expire August 9, 2001, and an application for renewal should be submitted in ample time before that date.** It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan approval.

The discharge plan renewal for the EPFS Burton Flats South Compressor Station GW-242 is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50). Note, there is no flat fee for this facility since the horsepower is less than 1,000.

The \$50 filing fee has been received by the OCD.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,


William J. LeMay
Director

Attachment

xc: OCD District II

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EPFS - Burton Flats South Compressor Station
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Company Representative Date

Title