

GW - 252

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

2007 - 1995

Line

IC.

Recovery"

88241

ALBUQUERQUE NM 871

03 JUL 2007 PM 4 L

Edward Hansen  
OCD  
1220 South St. O  
Santa Fe, NM

87505+4000

|||||



ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 7/26/07

or cash received on                      in the amount of \$ 1700<sup>00</sup>

from Rotary Wire Line Services

for GW-252

Submitted by: Lawrence Romero Date: 8/7/07

Submitted to ASD by:                      Date: 8/7/07

Received in ASD by:                      Date:                     

Filing Fee            New Facility            Renewal ✓

Modification            Other                     

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, Kathi Bearden

Publisher

of the Hobbs News-Sun, a news-  
paper published at Hobbs, New  
Mexico, do solemnly swear that  
the insert attached hereto was  
Inserted once a week in the regu-  
lar and entire issue of said paper,  
and not a supplement thereof for a  
period

of

1 day(s).

Beginning with the issue dated

July 19, 2007  
and ending with the issue dated

July 19, 2007

*Kathi Bearden*  
Publisher

Sworn and subscribed to before

me this 19th day of

July

2007

*[Signature]*  
Notary Public.

My Commission expires  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to  
publish legal notices or advertise-  
ments within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

a0100652-000  
Debbie Ray  
Rotary Wireline  
P.O. Box 2735  
Hobbs, NM 88241

49667584

and jail inmates to  
as he sold for personal

## Woman dies from explosion injuries

(AP) — A woman hurt in a house explosion that killed and injured other family members died.

erson, 44, died Sunday from injuries caused by thermal burns, County medical examiner's

and four other family members injured in the May blast in about 30 miles south of Fort

Hazel Pawlick, 64, died days after injuries.

he home did not use natural gas, investigators discovered natural gas had been in but gone undetected.

the fire inspector said David Pawlick tried to light a cigarette. or Scott Oesch said he would not give him any more matches, according

al Bill Wright said that before the fire arrived, David Pawlick lit a cigarette, sparking a fire in the blue flames in the house.

s father, David Pawlick, is a welder and seeking unspecified damages.

## Days teen, associates K by cartel for killing

Texas (AP) — A 17-year-old on the border was part of a Mexican organized "cell" used to kill other tasks for the cartel on Wednesday.

Bart" Reta, who is an ex-convict, was among three men in an alleged plot paid \$15,000 to kill a Laredo man in 2006, said David Martinez. was convicted of drug trafficking conspiracy in federal court and sentenced to being part of a sister cell.

s say Reta and two other men were actually supposed to kill Noe Flores' half-brother but only killed Flores instead in the home. Flores was shot at the back of the head.

trial in Webb County Court for the killing of Flores, but authorities say the teen with dimples was working for the cartel on the border.

As Low As  
**\$119<sup>99</sup>** **FACTORY WARRANTY**

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**We are looking for highly motivated individuals to join our sales team.**

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1810 S. MAIN, LOVINGTON, NM  
OR CALL 396-0054, ASK FOR RAY**

### PUBLIC NOTICE

July 19, 2007

Rotary WireLine Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard, located in NE/4, NE/4, Section 5, Township 19 South, Range 38 East, NMPM, Lea County (3705 West Marland, Hobbs, NM). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters are generated onsite monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 55', with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information; submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505)476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

### NOTICIA PUBLICA

19 de Julio del 2007

Rotary WireLine Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, NM 88241 a emitido una aplicación renovada del plan de descarga (GW-252) anteriormente aprobado para su taller y su yarda, ubicado en NE/4, NE/4, Section 5, Township 19 South, Range 38 East, NMPM, Condado de Lea (3705 West Marland, Hobbs, NM). Aproximadamente 840 galones de agua desperdiciada, 42 galones de aceite usado, 5 filtros de aceite ya usados son generados en la localidad cada mes, que son recogidos y temporalmente almacenados en un contenedor antes de ser transportados y depositados en una instalación aprobada por la NMOCD. El agua de la superficie que sería mas probable afectada por un derrame, fuga, o descarga accidental se encuentra a una profundidad de aproximadamente 55 pies, con un total de concentración de líquidos disueltos de aproximadamente 200 a 800 mg/l. El plan de descarga abarca el cómo los productos de los campos de aceite y los desechos serían apropiadamente tratados, almacenados, y desechados, incluyendo el cómo los derrames, fugas, y otras descargas accidentales a la superficie serían tratados para poder proteger el agua fresca. Cualquier persona interesada puede realizar u obtener informacion: entregar sus comentarios o solicitar ser puesto en una lista de correo especifica de facilidad para noticias en el futuro al comunicarse con Edward J. Hansen al New Mexico OCD, 1220 South St. Francis Drive, Santa Fe, NM 87505, telefono (505)476-3489. El OCD aceptara comentarios y declaraciones de interes referente a la renovacion y creara una lista de correo especifica de facilidad para personas que desean recibir noticias en el futuro.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

July 19, 2007

Mickey D. Welborn  
President  
Rotary Wire Line Service, Inc.  
P.O. Box 2735  
Hobbs, New Mexico 88241

Re: Discharge Permit GW-252  
Rotary Wire Line Service Shop and Yard

Dear Mr. Welborn:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the Rotary Wire Line Service, Inc. (owner/operator) Rotary Wire Line Service Shop and Yard, GW-252, located in the NE/4, NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or e-mail at [edwardj.hansen@state.nm.us](mailto:edwardj.hansen@state.nm.us). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/ejh

Attachments-1

xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL**  
**Rotary Wire Line Service Shop and Yard (GW-252)**  
**DISCHARGE PERMIT APPROVAL CONDITIONS**  
**July 19, 2007**

**Please remit a check for \$1700.00 made payable to Water Quality Management Fund:**

**Water Quality Management Fund**  
**C/o: Oil Conservation Division**  
**1220 S. Saint Francis Drive**  
**Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on November 21, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its April 16, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. **Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. **OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. **Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. **Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.



**9. Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

**10. Labeling:** The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

**11. Below-Grade Tanks/Sumps and Pits/Ponds.**

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**12. Underground Process/Wastewater Lines:**

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**13. Class V Wells:** The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

**14. Housekeeping:** The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

**15. Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

**16. OCD Inspections:** The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.



**17. Storm Water:** The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

**18. Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. An unauthorized discharge is a violation of this permit.

**19. Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

**20. Additional Site Specific Conditions:** N/A

**21. Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

**22. Closure:** The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

**23. Certification: Rotary Wire Line Service, Inc., (Owner/Operator),** by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

\_\_\_\_\_  
Company Name-print name above

\_\_\_\_\_  
Company Representative- print name

\_\_\_\_\_  
Company Representative- signature

Title \_\_\_\_\_

Date: \_\_\_\_\_



# Rotary Wire Line SERVICE, INC.

*"Specializing in Pipe Recovery"*

P.O. Box 2735 • Phone (505) 397-6302  
HOBBS, NEW MEXICO 88241

June 22, 2007

Edward J. Hansen  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RECEIVED  
2007 JUN 25 PM 12:32

RE: Discharge Permit (GW-252) Renewal

Dear Mr. Hansen:

Enclosed is a copy of the public notice that was run in the Hobbs Daily News  
Sun on June 22, 2007.

I, Mickey Welborn, am the land owner.

Thank you,

Mickey Welborn  
President

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With all accessories, 2 para  
keets with cage, 5 disc CD  
player, 392-6462

For Sale Solor hot water  
heater \$500 OBO, 393-0181  
or 631-0440

For Sale: Kenmore freezer  
20 cubic ft. power miser.  
Extra clean & good working  
condition. Call 392-8569

For sale: Squash, Pinto  
Beans, 393-4255

For Sale: 3' x 6' desk \$50,  
gas edger \$45, power paint  
roller \$30, Frankoma pottery  
collection \$150.  
392-5051 or 370-2349.

Genuine Jacuzzi spas -  
available in Hobbs only  
at PSI. Relax revive with  
Jacuzzi 100% financing PSI  
Seminole Hwy by HHS  
391-9544

Sell Stuff/Buy Treasures  
<http://leacountyfleamarket.com>

Splash super pools USA's  
#1 selling pool. 20 year  
warranty set up in 3 days!!  
Financing available. PSI  
Seminole Hwy. by HHS  
393-POOL... Now available  
in ground!!

Stainless steel evaporative  
cooler, \$250 OBO. Gas grill,  
\$40. Both are in excellent  
condition. 318-1178

TEMPUR-PEDIC, brand  
new memory foam mattress,  
no motion, Sell \$359 Factory  
warranty. 806-549-3110

Wedding Ring set for sale.  
Paid \$1600, asking for 1/2.  
Must go to  
Harold Brown Jewelry  
316 W Bender to see.



118 WANT TO BUY  
OR TRADE

Want to buy coins,  
knives, hunting & fishing  
equipment. Call 393-9316

121 PETS

Please call 390-3785.  
98 Ford Taurus, runs great,  
good condition, \$1850 OBO.  
99 Suzuki 4-wheelers, great  
condition, \$2400 OBO. 505-  
441-8033 or 505-631-0884.  
99 Ford Lariat \$9,300. In  
Excellent Condition. 90k  
miles. 631-0883 or  
631-0264.

### 130 AUTO PARTS

Grill guard for 04 GMC  
heavy duty pickup, \$300.  
Back bumper for GMC pick-  
up, black, \$150. 602-1837

### 136 RV/CAMPERS

1998 Country Coach clean  
40ft diesel pusher, no pets,  
no smoking, \$72,500  
61k miles, 505-263-3712

### LEGAL

## FIFTH JUDICIAL DISTRICT COURT STATE OF NEW MEXICO COUNTY OF LEA

CV2007-422C

### IN THE MATTER OF A PETITION FOR CHANGE OF NAME OF ARON GAMBOA SALCIDO

#### NOTICE OF CHANGE OF NAME

TAKE NOTICE that in accordance with the provi-  
sions of Sec. 40-8-3 NMSA 1978, the Petitioner **ARON  
GAMBOA SALCIDO** will apply to the Honorable Gary  
Clingman, District Judge of the Fifth Judicial District Court  
at Lea County Courthouse in Lovington, New Mexico at  
8:15 am on the 31st day of July, 2007 for an **ORDER FOR  
CHANGE OF NAME** from **ARON GAMBOA SALCIDO** to  
**ARON GAMBOA**.

Janie G. Hernandez  
District Court Clerk

Submitted by:  
Aron Gamboa Salcido  
Petitioner, ProSe  
211 S. Ave. A  
Hobbs, NM 88240  
(505)397-1613/(505)390-5950  
#23325

#### LEGAL NOTICE June 22, 2007

#### PUBLIC NOTICE

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AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of 1  
\_\_\_\_\_ weeks.

Beginning with the issue dated

June 22 2007  
and ending with the issue dated

June 22 2007

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 21st day of

June 2007  
[Signature]

Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

GW-252

RECEIVED

2007 JUL 5 PM 3 15

LEGAL NOTICE  
June 22, 2007

PUBLIC NOTICE

Rotary WireLine Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard, located in NE/4, NE/4, Section 5, Township 19 South, Range 38 East, NMPM, Lea County (3705 West Marland, Hobbs, NM). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters are generated onsite monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 55', with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information; submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505)476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTICIA PUBLICA

Rotary WireLine Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, NM 88241 a emitido una aplicación renovada del plan de descarga (GW-252) anteriormente aprobado para su taller y su yarda, ubicado en NE/4, NE/4, Section 5, Township 19 South, Range 38 East, NMPM, Condado de Lea (3705 West Marland, Hobbs, NM). Aproximadamente 840 galones de agua desperdiciada, 42 galones de aceite usado, 5 filtros de aceite ya usados son generados en la localidad cada mes, que son recogidos y temporalmente almacenados en un contenedor antes de ser transportados y depositados en una instalación aprobada por la NMOCD. El agua de la superficie que sería mas probable afectada por un derrame, fuga, o descarga accidental se encuentra a una profundidad de aproximadamente 55 pies, con un total de concentración de líquidos disueltos de aproximadamente 200 a 800 mg/l. El plan de descarga abarca el cómo los productos de los campos de aceite y los desechos serían apropiadamente tratados, almacenados, y desechados, incluyendo el cómo los derrames, fugas, y otras descargas accidentales a la superficie serían tratados para poder proteger el agua fresca. Cualquier persona interesada puede realizar u obtener información: entregar sus comentarios o solicitar ser puesto en una lista de correo específica de facilidad para noticias en el futuro al comunicarse con Edward J. Hansen al New Mexico OCD, 1220 South St. Francis Drive, Santa Fe, NM 87505, telefono (505)476-3489. El OCD aceptara comentarios y declaraciones de interes referente a la renovacion y creara una lista de correo específica de facilidad para personas que desean recibir noticias en el futuro.

#23341

a0100652000

02594024

ROTARY WIRELINE  
P.O. BOX 2735  
HOBBS, NM 88241



**NOTICE OF  
PUBLICATION**

**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW252) Rotary Wire Line Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard located in the NE/4 of the NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico (3705 West Marind, Hobbs, New Mexico). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW236) Pate Trucking Co., Inc., Tom Bullard, Manager, 3800 South Eunice Highway, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan

(GW-236) for their office, shop and yard located in the NW/4 of the SW/4 of Section 14, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 20 barrels of exterior wash-down water and solids, 55 gallons of used oil, 30 used oil filters, and 1 barrel of tank residues are generated on site monthly, which are disposed at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 to 60 feet below ground surface, with a total dissolved solids concentration of approximately 150 to 200 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW217) Aztec Well Servicing Company, Jason Sandel, Vice-President, P.O. Box 100, Aztec, New Mexico 87410, has submitted a renewal application for the previously approved discharge plan (GW-217) for their shop and yard located in the SW/4 of the SW/4 of Section 16, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico (approximately 1 mile south of Aztec, New Mexico). Approximately 2,000 gallons

of wash-down water, 20,000 gallons of used oil, 3,000 used oil filters, 300 used vehicle batteries and 300 empty barrels, 240 used tires, and 250 empty paint cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 to 90 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Con-

servation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of June, 2007.

STATE OF  
NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
Mark Fesmire,  
Director

Legal #81122  
Pub. June 19, 2007

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

RECEIVED

JUN 22 2007

City & County Clerk's Office  
1000 S. Santa Fe Avenue  
Santa Fe, NM 87501

NM EMNRD OIL CONSERV  
EDWARD HANSEN  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00218828 ACCOUNT: 00002212  
LEGAL NO: 81122 P.O. #: 52100-00000039  
486 LINES 1 TIME(S) 272.16  
AFFIDAVIT: 6.00  
TAX: 21.21  
TOTAL: 299.37

6/29/07  
ok to pay  
but check  
for  
20 Hansen

**AFFIDAVIT OF PUBLICATION**

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

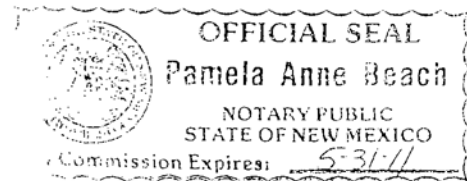
I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 81122 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/19/2007 and 06/19/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 19th day of June, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ *T. Valencia*  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 19th day of June, 2007

Notary *Pamela Anne Beach*

Commission Expires: *May 31, 2011*



# AVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of \_\_\_\_\_  
\_\_\_\_\_ weeks.

Beginning with the issue dated  
June 16 2007  
and ending with the issue dated  
June 16 2007

*Kathi Bearden*  
Publisher

Sworn and subscribed to before  
me this 18th day of

June 2007  
*Dora Montz*  
Notary Public.

My Commission expires  
February 07, 2009  
(Seal)

OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO  
My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

LEGAL NOTICE  
June 16, 2007

## NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW252) Rotary Wire Line Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard located in the NE/4 of the NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico (3705 West Marland, Hobbs, New Mexico). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW236) Pate Trucking Co., Inc., Tom Bullard, Manager, 3800 South Eunice Highway, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-236) for their office, shop and yard located in the NW/4 of the SW/4 of Section 14, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 20 barrels of exterior wash-down water and solids, 55 gallons of used oil, 30 used oil filters, and 1 barrel of tank residues are generated on site monthly, which are disposed at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 to 60 feet below ground surface, with a total dissolved solids concentration of approximately 150 to 200 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of June, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

SEAL



# Advertising Receipt

RECEIVED  
2007 JUN 25 PM 12 31

Hobbs Daily News-Sun

201 N Thorp

P O Box 850

Hobbs, NM 88241-0850

Phone: (505) 393-2123

Fax: (505) 397-0610

EDWARD J. HANSEN  
OIL CONSERVATION DIVISION \*  
EMNRD  
1220 S. SAINT FRANCIS DR.  
SANTA FE, NM 87505

Cust#: 01101546-000

Ad#: 02593932

Phone: (505) 476-3487

Date: 06/13/07

Ad taker: C2

Salesperson: 08

Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	06/16/07	06/16/07	1	146.16		146.16
Bold						1.00
Affidavit for legals						3.00

## Payment Reference:

LEGAL NOTICE  
June 16, 2007

## NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW252) Rotary Wire Line Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge

Total: 150.16

Tax: 0.00

Net: 150.16

Prepaid: 0.00

Total Due 150.16

6/24/07  
OK to pay  
Und. Chg  
R  
Ed Hansen



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

July 16, 2007

Mickey D. Welborn  
President  
Rotary Wire Line Service, Inc.  
P.O. Box 2735  
Hobbs, New Mexico 88241

Re: Discharge Permit GW-252 **DRAFT**  
Rotary Wire Line Service Shop and Yard

Dear Mr. Welborn:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the Rotary Wire Line Service, Inc. (owner/operator) Rotary Wire Line Service Shop and Yard, GW-252, located in the NE/4, NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or e-mail at [edwardj.hansen@state.nm.us](mailto:edwardj.hansen@state.nm.us). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price  
Environmental Bureau Chief

LWP/ejh  
Attachments-1  
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL  
Rotary Wire Line Service Shop and Yard (GW-252)  
DISCHARGE PERMIT APPROVAL CONDITIONS  
July 16, 2007**

**Please remit a check for \$1700.00 made payable to Water Quality Management Fund:**

**Water Quality Management Fund  
C/o: Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on November 21, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its April 16, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

**5. Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

**6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

**A. OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

**B. Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

**7. Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

**8. Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

**9. Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

**10. Labeling:** The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

**11. Below-Grade Tanks/Sumps and Pits/Ponds.**

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**12. Underground Process/Wastewater Lines:**

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**13. Class V Wells:** The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

**14. Housekeeping:** The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

**15. Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

**16. OCD Inspections:** The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

**17. Storm Water:** The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

**18. Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

**19. Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

**20. Additional Site Specific Conditions:** N/A

**21. Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

**22. Closure:** The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

**23. Certification: Rotary Wire Line Service, Inc., (Owner/Operator)**, by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

\_\_\_\_\_  
Company Name-print name above

\_\_\_\_\_  
Company Representative- print name

\_\_\_\_\_  
Company Representative- signature

Title \_\_\_\_\_

Date: \_\_\_\_\_



NEW MEXICO  
SERIALS AND  
SOURCES DEPARTMENT  
SAINT FRANCIS DRIVE  
NEW MEXICO 87505

State Historic Preservation Officer  
228 East Palace Avenue  
Villa Rivera Room 101  
Santa Fe, NM 87503

PN for GW217  
GW236  
GW252  
Mailed

6-13-07

E

NEW MEXICO  
SERIALS AND  
SOURCES DEPARTMENT  
SAINT FRANCIS DRIVE  
NEW MEXICO 87505

Dr. Harry Bishara  
P. O. Box 748  
Cuba, NM 87013

Field Supervisor  
US Fish & Wildlife Service  
2105 Osuna Road, Northeast  
Albuquerque, NM 87113-1001

**Hansen, Edward J., EMNRD**

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**From:** Hansen, Edward J., EMNRD  
**Sent:** Wednesday, June 13, 2007 12:02 PM  
**To:** Thompson, Bruce C., DGF; Shendo, Benny, DIA; 'ddapr@nmda.nmsu.edu'; 'Linda\_Rundell@nm.blm.gov'; 'sthompson@ago.state.nm.us'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net'; 'nmparks@state.nm.us'; Dantonio, John, OSE; 'seligman@nmoga.org'; Martinez, Elysia, NMENV; 'lwa@lwasf.com'; 'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Bearzi, James, NMENV; 'mschulz@theitgroup.com'; 'bsg@garbhall.com'; 'jcc\_crb@pacbell.net'; Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'ken@carihobbs.com'  
**Subject:** GW252, GW236, GW217: Public Notice for Renewal of Discharge Permits  
**Attachments:** GW252-236-217PermitNotice6\_13\_2007.pdf

6/13/2007

## **NOTICE OF PUBLICATION**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW252) Rotary Wire Line Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard located in the NE/4 of the NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico (3705 West Marland, Hobbs, New Mexico). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW236) Pate Trucking Co., Inc., Tom Bullard, Manager, 3800 South Eunice Highway, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-236) for their office, shop and yard located in the NW/4 of the SW/4 of Section 14, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 20 barrels of exterior wash-down water and solids, 55 gallons of used oil, 30 used oil filters, and 1 barrel of tank residues are generated on site monthly, which are disposed at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 to 60 feet below ground surface, with a total dissolved solids concentration of approximately 150 to 200 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW217) Aztec Well Servicing Company, Jason Sandel, Vice-President, P.O. Box 100, Aztec, New Mexico 87410, has submitted a renewal application for the previously approved discharge plan (GW-217) for their shop and yard located in the SW/4 of the SW/4 of Section 16, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico (approximately ½ mile south of Aztec, New Mexico). Approximately 2,000 gallons of wash-down water, 20,000 gallons of used oil, 3,000 used oil filters, 300 used vehicle batteries and 300 empty barrels, 240 used tires, and 250 empty paint cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 to 90 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18<sup>th</sup> day of June, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

**From:** Hansen, Edward J., EMNRD  
**Sent:** Wednesday, June 13, 2007 11:01 AM  
**To:** 'classifieds@hobbsnews.com'  
**Subject:** GW252 and GW236 Public Notice Hobbs News

**Attachments:** GW252-236PermitNotice6\_13\_2007.DOC  
Dear Lisa,

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000000040. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen  
Oil Conservation Division  
EMNRD  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

505-476-3489

P.S.: Please do not publish after June 29, 2007.

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW252) Rotary Wire Line Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard located in the NE/4 of the NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico (3705 West Marland, Hobbs, New Mexico). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW236) Pate Trucking Co., Inc., Tom Bullard, Manager, 3800 South Eunice Highway, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-236) for their office, shop and yard located in the NW/4 of the SW/4 of Section 14, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 20 barrels of exterior wash-down water and solids, 55 gallons of used oil, 30 used oil filters, and 1 barrel of tank residues are generated on site monthly, which are disposed at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 to 60 feet below ground surface, with a total dissolved solids concentration of approximately 150 to 200 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18<sup>th</sup> day of June, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

**Hansen, Edward J., EMNRD**

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**From:** Hansen, Edward J., EMNRD  
**Sent:** Wednesday, June 13, 2007 12:14 PM  
**To:** 'Legals'  
**Subject:** RE: GW252 - GW236 - GW217 Public Notice - SF New Mexican

Tracy,  
Thanks for the heads-up.

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**From:** Legals [mailto:legals@sfnewmexican.com]  
**Sent:** Wednesday, June 13, 2007 11:29 AM  
**To:** Hansen, Edward J., EMNRD  
**Subject:** Re: GW252 - GW236 - GW217 Public Notice - SF New Mexican

I have scheduled this ad to publish on June 19th.

Thank you,

Tracy Valencia  
Santa Fe New Mexican  
Legal Advertising  
Direct (505) 986-3071  
Fax (505) 820-1635

On 6/13/07 11:08 AM, "Hansen, Edward J., EMNRD" <edwardj.hansen@state.nm.us> wrote:

Dear Ramona:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000003956 Account # 56689 (account # included for Santa Fe paper only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you. The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen  
Oil Conservation Division  
EMNRD  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

505-476-3489

P.S.: Please do not publish after June 29, 2007.

6/13/2007



Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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This inbound email has been scanned by the MessageLabs Email Security System.

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6/13/2007

**Hansen, Edward J., EMNRD**

---

**From:** Hansen, Edward J., EMNRD  
**Sent:** Wednesday, June 13, 2007 11:08 AM  
**To:** 'legals@sfnewmexican.com'  
**Subject:** GW252 - GW236 - GW217 Public Notice - SF New Mexican  
**Attachments:** GW252-236-217PermitNotice6\_13\_2007.DOC

Dear Ramona:

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The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen  
Oil Conservation Division  
EMNRD  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

505-476-3489

P.S.: Please do not publish after June 29, 2007.

6/13/2007

## **NOTICE OF PUBLICATION**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW252) Rotary Wire Line Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard located in the NE/4 of the NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico (3705 West Marland, Hobbs, New Mexico). Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW236) Pate Trucking Co., Inc., Tom Bullard, Manager, 3800 South Eunice Highway, Hobbs, New Mexico 88241, has submitted a renewal application for the previously approved discharge plan (GW-236) for their office, shop and yard located in the NW/4 of the SW/4 of Section 14, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 20 barrels of exterior wash-down water and solids, 55 gallons of used oil, 30 used oil filters, and 1 barrel of tank residues are generated on site monthly, which are disposed at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 to 60 feet below ground surface, with a total dissolved solids concentration of approximately 150 to 200 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW217) Aztec Well Servicing Company, Jason Sandel, Vice-President, P.O. Box 100, Aztec, New Mexico 87410, has submitted a renewal application for the previously approved discharge plan (GW-217) for their shop and yard located in the SW/4 of the SW/4 of Section 16, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico (approximately ½ mile south of Aztec, New Mexico). Approximately 2,000 gallons of wash-down water, 20,000 gallons of used oil, 3,000 used oil filters, 300 used vehicle batteries and 300 empty barrels, 240 used tires, and 250 empty paint cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 to 90 feet below ground surface, with a total dissolved solids concentration of approximately 200 to 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18<sup>th</sup> day of June, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joan Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

June 13, 2007

Mickey D. Welborn  
President  
Rotary Wire Line Service, Inc.  
P.O. Box 2735  
Hobbs, New Mexico 88241

**RE: Discharge Permit (GW-252) Renewal  
Rotary Wire Line Service, Inc.  
Lea County, New Mexico  
Determination of Administratively Complete**

Dear Mr. Welborn:

The New Mexico Oil Conservation Division (OCD) has received the Rotary Wire Line Service, Inc., application, dated April 16, 2007, to renew the discharge permit, GW-252, for the Rotary Wire Service, Inc. located in the NE/4 of the NE/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. The application and filing fee were received on April 18, 2007. The application and a follow-up correspondence, which proposed the newspaper to publish the public notice, provided the required information in order to deem the application "administratively" complete.

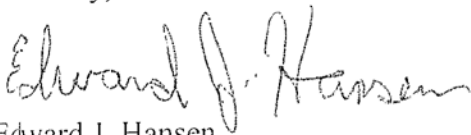
Now that the submittal is deemed "administratively" complete, the New Mexico Water Quality Control Commission regulations (WQCC) public notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The OCD hereby approves your submitted draft version of the public notice for translation into Spanish and publication in the specified newspaper in both English and Spanish.

The public notice must be given no later than July 14, 2007. Once the notice has been given, then please submit to the OCD within 15 days of public notice:

- 1) proof that the notice was published in the newspaper in both English and Spanish (affidavit of publication from the newspaper) and
- 2) proof that the notice was sent via certified mail to each landowner [signed certified mail receipt (green card) by each landowner – *this is not required if you are the landowner*].

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 476-3489 or [edwardj.hansen@state.nm.us](mailto:edwardj.hansen@state.nm.us). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit renewal review.

Sincerely,



Edward J. Hansen  
Hydrologist  
Environmental Bureau

EJH:ejh



# Rotary Wire Line SERVICE, INC.

*"Specializing in Pipe Recovery"*

P.O. Box 2735 • Phone (505) 397-6302  
HOBBS, NEW MEXICO 88241

May 2007

Mr. Edward J. Hansen  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Renewal of Discharge Permit, GW252

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in the Hobbs News-Sun (circ. 10,000).

Sincerely,

Mickey Welborn  
President



# Rotary Wire Line SERVICE, INC.

*"Specializing in Pipe Recovery"*

P.O. Box 2735 • Phone (505) 397-6302  
HOBBS, NEW MEXICO 88241

## PUBLIC NOTICE

Rotary WireLine Service, Inc., Mickey D. Welborn, President, P.O. Box 2735, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-252) for their shop and yard, located in NE/4, NE/4, Section 5, Township 19 South, Range 38 East, NMPM, Lea County (3705 West Marland, Hobbs, NM).

Approximately 840 gallons of wash-down water, 42 gallons of used oil, 5 used oil filters are generated onsite monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 55', with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information; submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505)476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

April 18, 2007

Mickey D. Welborn  
Rotary Wire Line Service, Inc.  
P.O. Box 2735  
Hobbs, New Mexico 88241

## **RE: Renewal of Discharge Permit, GW252**

Dear Mr. Welborn:

Thank you for your timely submittal of the Renewal Application Form for the renewal of Discharge Permit, GW252. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information.

You must provide information regarding which newspaper will be used for your public notice for OCD approval. Please provide the name of the newspaper and the circulation of the newspaper (i.e., is the newspaper of general circulation in the location of the facility?) that you intend to use for your public notice regarding the renewal of your discharge permit.

The OCD strongly recommends that you submit a draft (see attached example) public notice to the OCD for review prior to publication; thereby, avoiding republication due to possible errors or omissions. The public notice must be given in accordance with Subsection C of 20.6.2.3108 NMAC, including publishing the notice in both English and Spanish. Therefore, please submit a draft notice in English for OCD review. Once the OCD has approved the draft public notice in English, then you must have it translated into Spanish and have it published in both English and Spanish in the OCD approved newspaper.

Below are excerpts from the Rules that indicate the specific information required to be included in the public notice. The required information [F(1) through F(5) below] must be updated to reflect the current operations.

20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION:

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:

- (1) the name and address of the proposed discharger (*as submitted with your Application Form*);
- (2) the location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks (*e.g., this could be the street address of the facility or the distance from a particular intersection to the facility*);
- (3) a brief description of the activities that produce the discharge described in the application (*please update this information if appropriate*);
- (4) a brief description of the expected quality and volume of the discharge (*please update this information if appropriate*);
- (5) the depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge (*please update this information if appropriate*);
- (6) the address and phone number within the department by which interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices (*see attached example*); and
- (7) a statement that the department will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices (*see attached example*).

Please submit the required information within 15 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3489.

Sincerely,



Edward J. Hansen  
Hydrologist  
Environmental Bureau

EJH:ejh

attachment

CLYDE M. ABBOTT 1901-1983  
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE  
P. O. BOX 305

## ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRLG. LIC.: WD-46  
CONTR. LIC.: 52906

DRILLING CONTRACTORS  
P. O. BOX 637

February 14, 2007

Mr. Edward J. Hansen  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

DRAFT

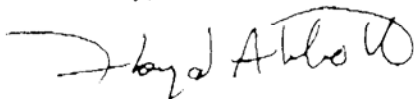
Re: Renewal of Discharge Permit, GW264

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in the Hobbs News-Sun (circ. 10,000).

Sincerely,



Floyd Abbott

example

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DRAFT

### PUBLIC NOTICE

Abbott Brothers Co., Inc., Floyd Abbott, President, P. O. Box 305, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-264) for their shop and yard, located in the NW/4 of the NW/4 of Section 28, Township 18S, Range 38E, NMPM, Lea County, NM (1923 West Bender, Hobbs, NM). Approximately 1200 gallons of wash-down water, 50 gallons of used oil, 25 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 89 to 97 feet, with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

example

**RE: Renewal of Discharge Permit, GW252**  
April 18, 2007

**Standard Mail to:**

Mickey D. Welborn  
Rotary Wire Line Service, Inc.  
P.O. Box 2735  
Hobbs, New Mexico 88241

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oil Field Downhole Pipe Recovery
2. Operator: Mickey D. Welborn  
Address: P.O. Box 2735 Hobbs, NM 88241  
Contact Person: Mickey D. Welborn Phone: (505) 397-6302
3. Location: NW 1/4 14 NW 1/4 Section 5 Township 19 Range 38  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: D. G. WilliamsTitle: Safety Dir.Signature: [Signature]Date: 4/10/07E-mail Address: Rotaryw@rotary.org

ROTARY WIRE LINE SERVICE, INC.  
SPECIALIZING IN PIPE RECOVERY  
P.O. BOX 2735  
HOBBS, NM 88241-2735  
PH: 505-397-6302

WESTERN COMMERCE BANK  
HOBBS, NM 88240  
95-108/1122

4/16/2007

PAY TO THE  
ORDER OF

Oil Conservation Division

\$ \*\*100.00

One Hundred and 00/100\*\*\*\*\*

DOLLARS

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

*[Signature]*

MP

ROTARY WIRE LINE SERVICE, INC. / SPECIALIZING IN PIPE RECOVERY

Oil Conservation Division

4/16/2007

100.00

Checking - Western

100.00

10. Attach a routine inspection and maintenance log.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
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Name: D. G. Williams

Title: Safety Dir.

Signature: [Signature]

Date: 4/16/07

E-mail Address: RotaryWireLine@AOL.com



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

April 18, 2007

Mickey D. Welborn  
Rotary Wire Line Service, Inc.  
P.O. Box 2735  
Hobbs, New Mexico 88241

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Hydrologist  
Environmental Bureau

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attachment

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RAT HOLE SERVICE  
P. O. BOX 305

## ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228  
FAX: 505-397-4814  
HOBBS, NEW MEXICO 88241

DRLG. LIC.: WD-48  
CONTR. LIC.: 52906

DRILLING CONTRACTORS  
P. O. BOX 637

February 14, 2007

Mr. Edward J. Hansen  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

DRAFT

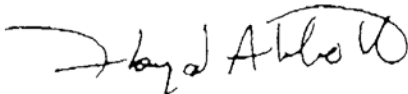
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example

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DRILLING CONTRACTORS  
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42477

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example

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1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
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Revised June 10, 2003

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Plus 1 Copy  
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1 Copy to Appropriate  
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REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oil Field Downhole Pipe Recovery
2. Operator: Mickey D. Welborn
- Address: P.O. Box 2135 Hobbs, NM 88241
- Contact Person: Mickey D. Welborn Phone: (505) 397-6302
3. Location: NW/4 14 NW/4 14 Section 5 Township 19 Range 38  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
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14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: D. G. Williams Title: Safety Dir.

Signature: [Signature] Date: 4/16/07

E-mail Address: RotaryWireline@AOL.COM

1220 S. St. Francis  
Santa Fe, NM 87505  
PH: 505-476-3492  
FA: 505-476-3462

**New Mexico Oil  
Conservation  
Division**

# Fax

**To:** Dan Williamson

**From:** Ed Martin

**Fax:** 505-397-6304

**Pages:** 3

**Phone:**

**Date:** 3/14/2007

**Re:** Rotary Wireline Discharge Permit

**CC:**

☐ **Urgent**

☐ **For Review**

☐ **Please Comment**

☐ **Please Reply**

☐ **Please Recycle**

Dan,

Attached is what we received last time. We don't normally require companies to submit all of the detail data if nothing has changed since the last renewal. All we need is the application form and a filing fee of \$100.00. Call me if you have any questions.

Ed Martin

Office: 505-476-3470

Cell: 505-690-2365

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 100<sup>00</sup>

or cash received on                      in the amount of \$ 100<sup>00</sup>

from Rotary Wire Line Service

for GW-252

Submitted by: Lawrence Romero Date: 4/23/07

Submitted to ASD by: Lawrence Romero Date: 4/23/07

Received in ASD by:                      Date:                     

Filing Fee ✓ New Facility                      Renewal ✓

Modification                      Other                     

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment                      or Annual Increment                     

ROTARY

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 12/31/01  
or cash received on                      in the amount of \$ 1700<sup>00</sup>  
from ROTARY WIRE LINE SERVICE, INC.

for HOBBS FACILITY GW-252

Submitted by: WAYNE PRICE Data: 1/11/02

Submitted to ASD by: WP Data: 11

Received in ASD by:                      Data:                     

Filing Fee            New Facility            Renewal X

Modification            Other                     

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment           

WESTERN COMMERCE BANK  
HOBBS, NM

ROTARY WIRE LINE SERVICE, INC.  
SPECIALIZING IN PIPE RECOVERY

P.O. BOX 2735 505-397-6302  
HOBBS, NM 88241-2735

6-97

95-108/1122  
7

12/31/2001

PAY TO THE ORDER OF Water Quality Management Fund \$ \*\*1,700.00

One Thousand Seven Hundred and 00/100\*\*\*\*\* DOLLARS

Water Quality Management Fund  
c/o: Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

MEMO Discharge Plan Renewal GW-252



# OCD ENVIRONMENTAL BUREAU

## SITE INSPECTION SHEET

DATE: 9-21-01 Time: 8:00 AM

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☐ Brine St. ☐ Oilfield Service Co. ☒  
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐  
Other ☐ \_\_\_\_\_

Discharge Plan No ☒ Yes ☐ GW# 252

FACILITY NAME: ROTARY WIRELINE SER.

PHYSICAL LOCATION: 3705 MARLAND

Legal: QTR \_\_\_\_\_ QTR \_\_\_\_\_ Sec \_\_\_\_\_ TS \_\_\_\_\_ R \_\_\_\_\_ County LEA

OWNER/OPERATOR (NAME) MICKY WELLS

Contact Person: DAN WILLIAMSON Tele:# 397-6302

MAILING ADDRESS: 3705 MARLAND State NM ZIP 88240

Owner/Operator Rep's:

DAN WILLIAMSON

OCD INSPECTORS: W PRICE, P SHEELEY, L JOHNSON

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

OIL BARRELS NEED SECONDARY CONTAINMENT

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OK-



3. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

NEED LABEL ON USED OIL TANK

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

MAIN SUMP NEEDS INSPECTION BEFORE DISCHARGE  
PLAN APPROVAL

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly?

Does the facility have an EPA hazardous waste number? \_\_\_\_\_ Yes \_\_\_\_\_ No

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL BELOW.

USED OIL → L&E

GAVE A COPY OF RULE 712

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☒ YES ☒ IF YES DESCRIBE BELOW! Undetermined ☐

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

OK

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

NA

12. Does the facility have any other potential environmental concerns/issues?

NO

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

NA

14. ANY WATER WELLS ON SITE? NO ☒ YES ☐ IF YES, HOW IS IT BEING USED ?

15. Documents reviewed:

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Miscellaneous Comments:

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Photos taken: 0

Documents Reviewed/Collected:

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State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of 1  
\_\_\_\_\_ weeks.

Beginning with the issue dated  
June 8 2001  
and ending with the issue dated

June 8 2001

*Kathi Bearden*

Publisher

Sworn and subscribed to before

me this 8th day of

June 2001

*Jodi Benson*

Notary Public.

My Commission expires  
October 18, 2004  
(Seal)

*Approved  
7/6/01*

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regula-  
tions, the following discharge plan applications has been submitted to the Director of the Oil  
Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone  
(505) 476-3440:

(GW-344) - Dynegy Midstream Services, LP, Cal Wingham, ES&H Adviser, 6 Desta Drive,  
Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previ-  
ously approved discharge plan for the former Texaco Eunice-South Gas Plant located in  
the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New  
Mexico. The gas plant has been converted to a natural gas compressor station with a  
combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant de-  
commissioning plan, a waste management plan which addresses how oilfield products  
and waste will be properly handled, stored, and disposed of, including how spills, leaks,  
and other accidental discharges to the surface will be managed in order to protect fresh  
water.

(GW-345) - Dynegy Midstream Services, LP, Cal Wingham, ES&H Adviser, 6 Desta Drive,  
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(GW-252) - Rotary Wireline, Inc., Mickey Welborn, (505) 397-6302, P.O. Box 2735, Hobbs,  
New Mexico, 88241 has submitted a discharge plan application for the Rotary Wireline,  
Inc. facility located in the NW/4 NW/4 of Section 5, Township 19 South, Range 38 East,  
NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water is dis-  
charged to the City of Hobbs publicly owned treatment works (POTW). Groundwater most  
likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of  
approximately 55 feet with a total dissolved solids concentration of approximately 1,100  
mg/l. The discharge plan consist of a waste management plan which addresses how oil-  
field products and waste will be properly handled, stored, and disposed of, including how  
spills, leaks, and other accidental discharges to the surface will be managed in order to  
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(GW-72) - BJ Services Company, Jo Ann Cobb, (281) 351-8131, 11211 FM 2920, Tomball,  
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feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge  
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and monitoring program to be conducted until the groundwater meets standards as con-  
tained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission  
(WQCC) Regulations.

(GW-240) - Basic Energy Services, David Alvarado, (505) 392-6498, 3400 N. Industrial  
Blvd, Hobbs, New Mexico 88240, has submitted a Discharge Plan Application for the  
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leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a  
total dissolved solids concentration of approximately 750 mg/L. The discharge plan con-  
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Any interested person may obtain further information from the Oil Conservation Division and  
may submit written comments to the Director of the Oil Conservation Division at the address giv-  
en above. The discharge plan application may be viewed at the above address between 8:00  
a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or  
its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days  
after the date of publication of this notice during which comments may be submitted to him and  
a public hearing may be requested by any interested person. Requests for a public hearing shall  
set forth the reasons why a hearing should be held. A hearing will be held if the Director deter-  
mines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on  
information available. If a public hearing is held, the director will approve or disapprove the pro-  
posed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico,  
on this 5 Th. day of June 2001:

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

OIL CONSERVATION DIVISION  
ATTN: WAYNE PRICE  
1220 S. ST. FRANCIS DRIVE  
SANTA FE, NM 87505

AD NUMBER: 210545      ACCOUNT: 56689  
LEGAL NO: 69398      P.O.#: 01199000033  
459 LINES      1 time(s) at \$ 202.33  
AFFIDAVITS:      5.25  
TAX:      12.97  
TOTAL:      220.55

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, MM Weideman being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #69398 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/11/2001 and 06/11/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 11 day of June, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ MM Weideman  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
11 day of June A.D., 2001

Notary Janet L. Montoya

Commission Expires 12/30/03



OFFICIAL SEAL  
Janet L. Montoya  
NOTARY PUBLIC - STATE OF NEW MEXICO  
MY COMMISSION EXPIRES 12/30/03

**NOTICE OF  
PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-344) - Dynege Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-South Gas Plant located in the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant decommissioning plan, a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-345) - Dynege Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consist of a gas plant decommissioning plan, a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-252) - Rotary Wireline, Inc., Mickey Welborn, (505) 397-6302, P.O. Box 2735, Hobbs, New Mexico, 88241 has submitted a discharge plan application for the Rotary Wireline, Inc. facility located in the NW/4 NW/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water is discharged to the City of Hobbs publicly owned treatment works (POTW). Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan consist of a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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(GW-240) - Basic Energy Services, David Alvarado, (505) 392-6498, 3400 N. Industrial Blvd, Hobbs, New Mexico 88240, has submitted a Discharge Plan Application for the Hobbs Facility located in the NW/4 NW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 750 mg/L. The discharge plan consist of a waste management plan which addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

Given under the Seal of the New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 5th day of June, 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

LORI WROTENBERY, Director  
Legal #69398  
Pub. June 11, 2001

OK Approved  
W. Wallace  
7/6/01

## **NOTICE OF PUBLICATION**

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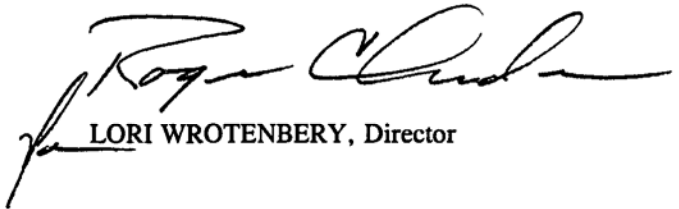


If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5 Th. day of June 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L



LORI WROTENBERY, Director

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 5/25/01  
or cash received on                      in the amount of \$ 100<sup>00</sup>  
from ROTARY WIRE LINE SERVICE, INC.  
for HOBBS YARD GW-252  
(Family Name)  
Submitted by: WAYNE PRICE Date: 6/1/01 (DP No.)  
Submitted to ASD by: [Signature] Date: 6/1/01  
Received in ASD by:                      Date:                       
Filing Fee ☒ New Facility ☐ Renewal ☐  
Modification ☐ Other ☐  
Organization Code 521.07 Applicable FY 2001  
To be deposited in the Water Quality Management Fund.  
Full Payment ☐ or Annual Increment ☐

WESTERN COMMERCE BANK  
HOBBS, NM

ROTARY WIRE LINE SERVICE, INC.  
SPECIALIZING IN PIPE RECOVERY

P.O. BOX 2735 505-397-6302  
HOBBS, NM 88241-2735

6-97

95-108/1122  
7

5/25/2001

PAY TO THE ORDER OF Oil Conservation Division

\$ \*\*100.00

One Hundred and 00/100\*\*\*\*\* DOLLARS

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

MEMO Discharge Plan Renewal

GW-252                     

[Signature]

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

RECEIVED  
JUN 01 2001  
Environmental Bureau  
Oil Conservation Division

1. Type: Oilfield Downhole Pipe Recovery

2. Operator: Mickey D. Welborn

Address: P.O. Box 2735, Hobbs, New Mexico 88241-2735

Contact Person: Mickey D. Welborn Phone: 505-397-6302

3. Location: NW /4 NW /4 Section 5 Township 19 Range 38

Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

6. Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

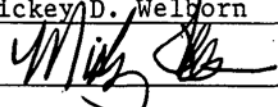
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mickey D. Welborn

Title: President


Signature: 

Date: May 25, 2001

ROTARY WIRE LINE SERVICE, INC.

Oil Conservation Division

5/25/2001

  
100.00

Checking - Western Discharge Plan Renewal

100.00



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

**Governor**

**Jennifer A. Salisbury**

### Cabinet Secretary

**Lori Wrotenbery**

**Director**

## Oil Conservation Division

## Memorandum of Meeting or Conversation

Telephone   X    
Personal             
E-Mail             
FAX:           

**Date:** 5/23/01

**Originating Party:**

## Wayne Price-OCD

**Other Parties:**

**Mickey Wellborn-Rotary Wireline    E-mail [rotarywireline@aol.com](mailto:rotarywireline@aol.com)**

**Subject:**

**Discharge Plan Renewal Notice for the following Facilities:**

<b>GW- 252</b>	<b>Rotary Wire Line Hobbs Yard</b>	<b>expires Nov. 21, 2001</b>
<b>GW-___</b>	<b>Name</b>	<b>expires</b>
<b>GW-___</b>	<b>Name</b>	<b>expires</b>
<b>GW-___</b>	<b>Name</b>	<b>expires</b>

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

**Discussion:** Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

### Conclusions or Agreements:

**Please send DP application and \$100.00 filing Fee before 7/21/01 to retain WQCC 3106.F provision.**

**Signed:** \_\_\_\_\_

Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87504  
Phone: (505) 476-3440 \* Fax (505) 476-3462 \* <http://www.emnrd.state.nm.us>



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

November 21, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-875**

Mr. Mickey Welborn  
Rotary Wireline Service, Inc.  
P.O. Box 2135  
3705 Marland  
Hobbs, NM 88240

**RE: Discharge Plan GW-252  
Hobbs Facility  
Lea County, New Mexico**

Dear Mr. Welborn:

The groundwater discharge plan, GW-252, for the Rotary Wireline Services, Inc. (Rotary) Hobbs Facility located in the NW/4 NW/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the discharge plan application dated June 26, 1996. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within five working days of receipt of this letter.**

The discharge plan was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F., which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve Rotary of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations require "When a facility has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section

Mr. Mickey Welborn  
November 21, 1996  
Page 2

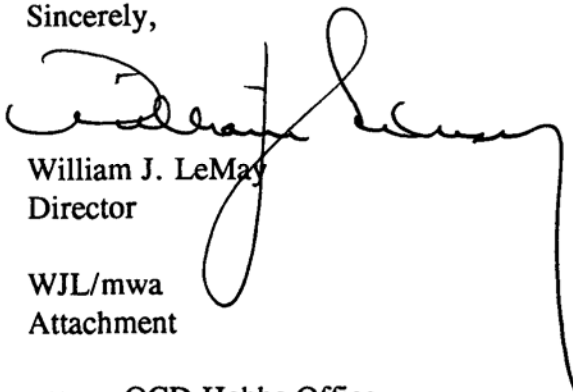
3107.C. Rotary is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on November 21, 2001, and Rotary should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the Rotary Wireline Services, Inc. Hobbs Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$1,380 for oil field service companies. The \$50 filing fee and the \$1,380 flat fee were received by the OCD on June 26, 1996.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', is written over the typed name and title. The signature is fluid and cursive, with a long vertical line extending downwards from the end of the name.

William J. LeMay  
Director

WJL/mwa  
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-252  
ROTARY WIRELINE SERVICES, INC.  
HOBBS FACILITY  
DISCHARGE PLAN APPROVAL CONDITIONS  
(November 21, 1996)

1. Rotary Commitments: Rotary will abide by all commitments submitted in the discharge plan application dated June 26, 1996.
2. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
3. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
4. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
5. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
6. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
7. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.
8. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after, or prior to discharge plan renewal. Permittees may propose various methods



for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject fluid other than domestic waste sewage below the surface are considered Class V injection wells under the EPA UIC program. All class V wells will be closed unless, it can be demonstrated that protectable groundwater will not be impacted in the reasonably foreseeable future. Class V wells must be closed through the Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, environment and groundwater as defined by the WQCC, and are cost effective.
10. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.  
  
Any non-exempt contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.
11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
12. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
13. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
14. Certification: Rotary, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Rotary further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

ROTARY WIRELINE SERVICES, INC.

by \_\_\_\_\_  
Title

STATE OF  
NEW MEXICO

OR  
CONSERVATION  
DIVISION



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time  
3 AM

Date  
11-20-96

Originating Party

Other Parties

SCOTT RUSSELL - HOBBS WATER  
DEPT 397-9375

MARK ASKLEY

Discussion  
ROTARY WIRELINE OP

Discussion

I ASKED SCOTT ABOUT ROTARY DISCHARGING THEIR WASTE  
WATER TO HOBBS POTW.

Conclusions or Agreements

SCOTT DID NOT HAVE ANY OBJECTIONS TO THE  
DISCHARGE. HE WAS ONLY CONCERNED ABOUT VERY LARGE VOLUMES OF  
OIL BEING DISCHARGED TO THE POTW. HE IS AWARE OF ROTARY'S DISCHARGES

Discussion

Signed

Mark Asksley

STATE OF  
NEW MEXICO

OIL  
CONSERVATION  
DIVISION



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time

11:20 AM

Date

11-20-96

Originating Party

DAW WILLIAMSON

Other Parties

MARK ASHLEY

Subject

ROTARY WIRELINE DP

Discussion

I ASKED DAW W. ABOUT SOLVENT BEING TO NOBBS POTW, &  
IF NOBBS POTW KNEW ABOUT IT

Conclusions or Agreements

DAW W. SAID ONLY SOAP & WATER ARE USED NOW.  
NO SOLVENT WILL BE USED AGAIN. NE ALSO SAID NOBBS POTW KNEW  
AND WASN'T CONCERNED.

Signature

Signed

Mark Ashley

## **NOTICE OF PUBLICATION**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

**(BW-005) - Jim's Brine Sales, Sammy Stoneman, (505) 748-1352, P.O. Box 1387, Artesia, New Mexico, 88211-1387 has submitted an application for renewal of its previously approved discharge plan for the Loco Hills Brine Station, located in the SE/4 SE/4 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Fresh water is injected to an approximate depth of 456 feet and brine water is extracted with an average total dissolved solids concentration of 300,000 mg/l. Ground water most likely to be affected by any accidental discharge is at a depth exceeding 225 feet and has a total dissolved solids content of 600 mg/l to 6,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

**(GW-014) - Navajo Refining Company, David Griffin, (505) 748-3311, P.O. Box 159, Artesia, New Mexico, 88211-0159 has submitted an application for renewal of its previously approved discharge plan for the Lovington Refinery located in the SW/4 of Section 31, Township 16 South, Range 37 East; the SE/4 of Section 36, Township 16 South, Range 36 East; the NW/4 of Section 6, Township 17 South, Range 37 East; and the NE/4 of Section 1, Township 17 South, Range 36 East NMPM, Lea County, New Mexico. Approximately 101,000 gallons per day of treated refinery waste water with a total dissolved solids concentration of approximately 1,300 mg/l will undergo treatment in a USEPA regulated pretreatment unit prior to discharge to the City of Lovington publicly owned treatment works (POTW). Ground water most likely to be affected by an accidental discharge is at a depth of approximately 90 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

**(GW-252) - Rotary Wireline, Inc., Mickey Welborn, (505) 397-6302, P.O. Box 2135, Hobbs, New Mexico, 88241 has submitted a discharge plan application for the Rotary Wireline, Inc. facility located in the NW/4 NW/4 of Section 5, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water is discharged to the City of Hobbs publicly owned treatment works (POTW). Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 55 feet with a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

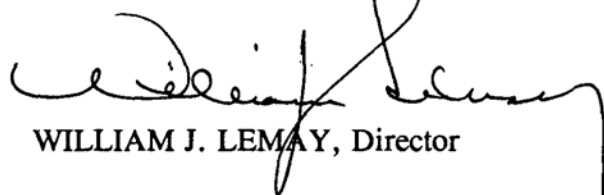
(GW-253) - Sonny's Oilfield Services, Inc., Scotty Greenlee, (505) 393-4521, 816 Northwest County Road, Hobbs, New Mexico, 88240 has submitted a discharge plan application for the Sonny's Oilfield Services, Inc. facility located in the SE/4 NW/4 NW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 700 gallons per day of waste water is generated and disposed of at Parabo Disposal Facility, an offsite OCD permitted disposal facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of 40 mg/l to 1,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 9th day of July 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L

District I - (505) 393-6161  
P.O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

**New Mexico**  
**Energy Minerals and Natural Resources Department**  
**Oil Conservation Division**  
**2040 South Pacheco Street**  
**Santa Fe, New Mexico 87505**  
**(505) 827-7131**

Revised 12/1/95  
Submit Original  
Plus 1 Copies  
to Santa Fe  
1 Copy to appropriate  
District Office

**RECEIVED**  
**JUL 02 1996**  
Environmental Bureau  
Oil Conservation Division

GW 252

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,  
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☒ New ☐ Renewal ☐ Modification

1. Type: Oilfield Downhole Pipe Recovery

2. Operator: Mickey D. Welborn

Address: P. O. Box 2135 Hobbs, NM 88241

Contact Person: Mickey D. Welborn Phone: (505) 397-6302

3. Location: NW 1/4 NW/4 Section: 5 Township: 19 Range: 38

Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indication location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: MICKEY WELBORN Title: PRESIDENT

Signature:  Date: JUNE 26, 1996

## DISCHARGE PLAN GUIDELINES

### I. Type of Operation

Indicate the major purpose(s) of the facility.

**Response: Downhole Pipe Recovery**

### II. Name of Operator or Legally Responsible Party and Local Representative

Include address and telephone number.

**Response: Mickey D. Welborn  
P. O. Box 2135  
Hobbs, NM 88241  
(505) 397-6302**

### III. Location of Discharge

Give a legal description of the location (i.e. 1/4, 1/4, Section, Township, Range) and county. Use state coordinates or latitude/longitude on unsurveyed land. Submit a large scale topographic map facility site plan, or detailed aerial photograph for use in conjunction with the written material. If within an incorporated city, town or village provide a street location and map.

**Response: NW/4, NW/4, Sec. 5, T-19-S, R-38-E  
3705 W. Marland  
Hobbs, NM 88241**

### IV. Landowners

Attach the name and address of the landowner(s) of record of the facility site.

**Response: Rotary Wireline Inc.  
P. O. Box 2135  
Hobbs, NM 88241  
(505) 397-6302**

### V. Facility Description

Attach description of the facility with a diagram indication location of fences, pits, berms, and tanks on the facility. The diagrams of the facility should depict the locations of discharges, storage facilities, disposal facilities, processing facilities and other relevant areas including drum storage. Show the facility/property boundaries on the diagram.

**Response: See Attachment**

### VI. Materials Stored or Used at the Facility

For each category of material listed below provide information on the general composition of the material or specific information (including brand names if requested), whether a solid or liquid, type of container (tank, drum, etc.), estimated volume stored, and location (yard, ship, drum storage, etc.). The Part VI form attached to these guidelines may be used to provide this information. Its use is optional, but the information requested must be provided. **MSD sheets need only be provided as requested; sheets for all chemicals should be maintained at the facility.**

**Response: See Part VI form attachment**

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

For each source include types of major effluent (e.g. salt water, spent completion fluids, hydrocarbons, sewage, etc.) estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents from steam cleaner, degreasers, etc.) The part VII form attached to these guidelines may be used to provide this information. Its use is optional, but the information requested must be provided.

**Response: See Part VII form attachment**

VII. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures

A. Summary Information.

For each source listed in Part VII, provide summary information about onsite collection, storage and disposal systems. Indicate whether collection/storage/disposal location is tank or drums, floor drain or sump, lined or unlined pit, onsite injection well, leach field, or offsite disposal. Use of the attached Part VIII form is encouraged but optional. However, the requested information must be provided.

**Response: See Part VIII form attachment**

B. Collection and Storage Systems.

1. For collection and storage systems named in Part A, provide sufficient information to determine what water contaminants may be discharged to the surface and subsurface within the facility. Water and wastewater flow schematics may be used provided they have sufficient detail to show individual treatment units. Information desired includes whether tanks, piping, and pipelines are pressurized, above ground or buried. If fluids are drained to surface impoundment's, oil skimmer pits, emergency pits, shop floor drains, sumps, etc. for further transfer and processing, provide size and indicate if these collection units are lined or unlined. If lined describe lining material (e.g. concrete, steel tank, synthetic liner, etc.).

**Response: See Part VIII form attachment**

2. Tankage and Chemical Storage Areas- Storage tanks for fluids other than fresh water must be bermed to contain a volume one-third more than the largest tank. If tanks are interconnected, the berm must be designed to contain a volume one-third more than the total volume of the interconnected tanks. Chemical and drum storage areas must be paved, curbed and drained such that spills or leaks from drums are contained on the pads or in lined sumps.

**Response: No tankage remains on site. Drums are stored inside on an impermeable pad with curbing.**



3. Facilities over 25 years of age must demonstrate the integrity of buried piping. If the facility contains underground process or wastewater pipelines (i.e. produced water pipelines), the age and specifications (i.e., wall thickness, fabrication material, etc.) of said pipelines should be submitted. Upon evaluation of such information, mechanical integrity testing of said pipelines may be necessary as a condition for discharge plan approval. If such testing (e.g. hydrostatic tests) has already been conducted, details of the program should be submitted.

**Response:** The facility was built in 1981.

#### C. Existing Effluent and Solids Disposal.

##### 1. On-Site Facilities

- a. Describe existing on-site facilities used for effluent or solids disposal of water, sludges, waste oils, solvents, etc., including surface impoundment's, disposal pits, leach fields, floor drains, injection wells, etc. (If effluents and solids are shipped off-site for recycling or disposal, see C.2. below.) Locate the various disposal areas on the facility site plan or topographic map. Provide technical data on the design elements of each disposal method:

- (1) Surface impoundment's - date built, use, type and volume of effluent stored, area, volume, depth, slope of pond sides, sub-grade description, liner type and thickness, compatibility of liner and effluent, installation methods, leak detection methods and frequency checked, freeboard, runoff/runon protection.

**Response:** A sump is located as noted on the facility plan attachment.

It was installed when the building was built in approx. 1981. It is a conventional concrete 2 compartment sump. The approx. size 6' wide x 8' long x 4' deep. The effluent has been tested. The HRMB (Hazardous & Radioactive Materials Bureau) was voluntarily contacted and they came and conducted a Compliance Evaluation Inspection on March 20, 1996. Based on the results of the inspection, NMED determined that, at the time of the inspection, Rotary Wire Line Service, Inc. was in compliance with the NM Hazardous Waste Management Regulations (20 NMAC 4.1)

**Note:** See HRMB attachment

- (2) Leach fields - Type and volume of effluent, leach field are and design layout. If non-sewage or mixed flow from any process units or internal drains is, or has been, sent to the leach fields, include dates of use and disposition of septic tank sludges.

**Response:** None

- (3) Injection wells - Describe effluent injected, volume, depth, formation, OCD order number and approval date. The effluent must not be classified as a hazardous waste at the time of injection. (Note - Any sump, floor drain or hole deeper than wide used for subsurface emplacement of fluids may be considered an injection well unless its integrity to contain fluids can be demonstrated). Class II injection wells are required to have an OCD permit and can only inject produced water or other waste fluids brought to the surface from an oil or gas well. Part 5 WQCC discharge plan approval will be required if the injection well is used to dispose of industrial effluent from service companies, and it can not be classified as a hazardous waste.

**Response: The integrity of the sump has been tested and will be conducted annually. Based on these tests, the sump would not be considered an injection well.**

- (4) Drying beds or other pits - Types and volumes of waste, area, capacity, liner, clean-out interval and method, and ultimate disposal location.

**Response: None**

- (5) Solids disposal - Describe types, volumes, frequency and location of on-site solids disposal. Types of solids include sands, sludges, filters, containers, cans and drums.

**Response:**

**Drums: Returned to vendor or Hobbs Iron and Metal**

**Filters: Dried and picked up by EE Enterprises**

**Paint Cans: Dried and picked up by Waste Management of SE NM**

**Sand/Sludges: None**

- b. For leach fields, pits, and surface impoundment's having single liners of any composition, clay liners or that are unlined and not proposed to be modified or closed as part of this discharge plan:

- (1) Describe the existing and proposed measures to prevent or retard seepage such that ground water at any place of present or future use will meet the WQCC Standards of Section 3--103, and not contain any toxic pollutant as defined in Section 1-101, ZZ.

**Response: Annual integrity testing has been initiated. Documentation of this testing will be recorded on site.**

- (2) Provide the location and design of site(s) and method(s) to be available for effluent sampling, and for measurement or calculation of flow rates.

**Response: Sump sampling is available on a continuous basis.**

- (3) Describe the monitoring system existing or proposed in the plan to detect leakage or failure of the discharge system. If ground water monitoring exists or is proposed, provide information on the number, location, design, and installation of monitoring wells.

**Response:** See SPCC plan

- (4) If operations at the facility are expected to be discontinued during the period that this discharge plan is in effect, describe the measures proposed to prevent ground water contamination after the cessation of operation, including possible post-operational monitoring.

**Response:** The operations at the facility do not plan to be discontinued.

2. Off-Site Disposal.

If wastewater's, sludges, solids etc. are pumped or shipped off-site, indicate general composition (e.g. waste oils), method of shipment (e.g. pipeline, trucked), and final disposition (e.g. recycling plant, OCD permitted Class II disposal well, or domestic landfill). Include name, address, and location of receiving facility. If receiving facility is a sanitary or modified landfill show operator approval for disposal of the shipped wastes.

**Response:** The wastewater from the sump is discharged to the City of Hobbs sewer system. The sand/sludges from the sump are removed as necessary which is approx. every 4-5 years. The last time this was done was approx. 1991 by Sonny's. The sump was previously cleaned in approx. 1987 by Rowlands. Final disposition of the sand/sludges was to the trucking facilities.

IX. Proposed Modifications

- A. If collection and storage systems do not meet the criteria of Section VIII B. above, or if protection of ground water cannot be demonstrated pursuant to Section BIII C.1.b.(1) above, describe what modification of that particular method (including closure), or what new facility, is proposed to meet the requirements of the Regulations. Describe in detail the proposed changes. Provide the information requested in VIII B, and C.1.a and b. above for the proposed facility modifications and proposed time schedule of construction and completion. (Note: OCD has developed specific guidelines for lined surface impoundment's that are available on request.)

**Response:** No proposed modifications are anticipated at this time.

- B. For ponds, pits, leach fields, etc. where protection of ground water cannot be demonstrated, describe the proposed closure of such units so that existing fluids are removed, and emplacement of additional fluids and runoff/runon of precipitation are prevented. Provide a proposed time schedule for closure.

**Response:** None located on site.

X. Inspection, Maintenance and Reporting

- A. Describe proposed routine inspection procedures for surface impoundment's and other disposal units having leak detection systems. Include frequency of inspection, how records are to be maintained and OCD notification in the event of leak detection.

**Response:** Rotary's sump does not have leak detection but daily inspection of the facility activities are to be monitored. Annual integrity testing of surface impoundment will be performed. Records of the annual inspections will be documented and remain on site. Employees have been trained in spill notification procedures and any spill of a reportable quantity will be reported to the NMOCD as per regulations.  
**Note:** See SPCC plan

- B. If ground water monitoring is used to detect leakage on failure of the surface impoundment's, leach fields, or other approved disposal systems provide:

**Response:** No monitoring

1. The frequency of sampling, and constituents to be analyzed.  
**Response:**
2. The proposed periodic reporting of the results of the monitoring and sampling.  
**Response:**
3. The proposed actions and procedures (including OCD notification) to be undertaken by the discharger in the event of detecting leaks or failure of the discharge system.  
**Response:**

- C. Discuss general procedures for containment of precipitation and runoff such that water in contact with process areas does not leave the facility, or is released only after testing for hazardous constituents. Include information on curbing, drainage, disposition, notification, etc.

**Response:** All chemical and process items are to be stored inside buildings and will not come in contact with runoff. Drums are stored on impermeable pads with curbing.

XI. Spill/Leak Prevention and Reporting Procedures (Contingency Plans).

It is necessary to include in the discharge plan submittal a contingency plan that anticipates where any leaks or spills might occur. It must describe how the discharger proposes to guard against such accidents and detect them when they have occurred. The contingency plan also must describe the steps proposed to contain and remove the spilled substance or mitigate the damage caused by the discharge such that ground water is protected, or movement into surface waters is prevented. The discharger will be required to notify the OCD Director of significant leaks and spills, and this commitment and proposed notification threshold levels must be included in the contingency plan.  
**NOTE:** USE NMOCD RULE 116 AND WQCC section 1-203 for spill reporting.

- A. Describe proposed procedures addressing containment, cleanup and reporting in case of major and minor spills at the facility. Include information as to whether areas are curbed, paved and drained to sumps; final disposition of spill material; proposed schedule for OCD notification of spills; etc.

**Response: See SPCC plan**

- B. Describe methods used to detect leaks and ensure integrity of above and below ground tanks, and piping. Discuss frequency of inspection and procedures to be undertaken if significant leaks are detected.

**Response: See SPCC plan**

- C. If an injection well is used for on-site effluent disposal, describe the procedures to be followed to prevent unauthorized discharges to the surface or subsurface in the event the disposal well or disposal line is shut-in for workover or repairs (e.g. extra storage tanks, emergency pond, shipment offsite, etc.). Address actions to be taken in the event of disposal pipeline failure, extended disposal well downtime, etc.

**Response: No on-site injection well.**

## **XII. Site Characteristics**

- A. The following hydrologic/geologic information is required to be submitted with all discharge plan applications. Some information already may be on file with OCD and can be provided to the applicant on request.
1. Provide the name, description, and location of any bodies of water, streams (indicate perennial or intermittent), or other watercourses (arroyos, canals, drains, etc.); and ground water discharges sites (seeps, springs, marshes, swamps) within one mile of the outside perimeter of the facility. For water wells, locate wells within one-quarter mile and specify use of water (e.g. public supply, domestic, stock, etc.).

**Response: None-as per Johnny Hernandez/State Eng. Roswell**

2. Provide the depth to and total dissolved solids (TDS) concentration (in mg/l) of the ground water most likely to be affected by and discharge (planned or unplanned). Include the source of the information and how it was determined. Provide a recent water quality analysis of the ground water, if available, including name of analyzing laboratory and sample date.

**Response: Approx. 55'**

3. Provide the following information and attach or reference source information as available (e.g. driller's logs):

- a. Soil type(s) (sand, clay, loam, caliche);

**Response: Caliche**

- b. Name of aquifer(s);

**Response: Ogallala**

- c. Composition of aquifer material (e.g. alluvium, sandstone, basalt, etc.); and

**Response: Watersands**

- d. Depth to rock at base of alluvium (if available)

**Response: NA**

4. Provide information on:

- a. The flooding potential at the discharge site with respect to major precipitation and/or run-off events; and

**Response: Facility not located in flood plain. Past history has not indicated any flooding potential.**

- b. Flood protection measures (berms, channels, etc.), if applicable.

**Response: None**

B. Additional Information

Provide any additional information necessary to demonstrate that approval of the discharge plan will not result in concentrations in excess of the standards of WQCC Section 3-103 or the presence of any toxic pollutant (Section 1-101.ZZ.) at any place of withdrawal of water for present or reasonably foreseeable future use. Depending on the method and location of discharge, detailed technical information on site hydrologic and geologic conditions may be required to be submitted for discharge plan evaluation. This material is most likely to be required for unlined surface impoundment's and pits, and leach fields. Check with OCD before providing this information. However, if required it could include but not be limited to:

1. Stratigraphic information including formation and member names, thickness, lithologies, lateral extent, etc.

**Response:**

2. Generalized maps and cross-sections;

**Response:**

3. Potentiometric maps for aquifers potentially affected;

**Response:**

4. Porosity, hydraulic conductivity, storativity and other hydrologic parameters of the aquifer;

**Response:**

5. Specific information on the water quality of the receiving aquifer; and

**Response:**

6. Information on expected alteration of contaminants due to sorption, precipitation or chemical reaction in the unsaturated zone, and expected reactions and/or dilution in the aquifer.

**Response:**

XIII. Other Compliance Information

Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. Examples include previous Division orders or letters authorizing operation of the facility or any surface impoundment's at the location. Also include NMOCD Rule 116 and WQCC Section 1-203 spill reporting.

**Response:**

## DISCHARGE PLAN APPLICATION

### Oilfield Service Facilities

#### Part VI. Form (Optional)

Materials Stored or Used at the Facility-For each category of material listed below provide information on the general composition of the material or specific information (including brand names if requested), whether a solid or liquid, type of container, estimated volume stored and location. Submit MSD information for chemicals as requested. Use of this form is optional, but the information requested must be provided.

Name	General Makeup or Specific Brand Name (if requested)	Solids(S) or Liquids(L)?	Type of Container (tank Drum, etc.)	Estimated Volume Stored	Location (yard, shop, drum storage, etc.)
1. Drilling Fluids (include general makeup & types special additives [e.g. oil, chrome, etc.] )	None				
2. Brines-(KCL,NaCL,etc.)	None				
3. Acids/Caustics (Provide names & MSD sheets)	None				
4. Detergents/Soaps	Roughneck Rig Wash	Solid	30 gal. drum	1 drum	Shop
5. Solvents & Degreasers (Provide names & MSD sheets)	Blaine- Safety Solvent	Liquid	Aerosol Can	12 cans	Shop
6. Paraffin Treatment/ Emulsion Breakers (Provide names & MSD sheets)	CI-410 Chem. Inhibitor	Liquid	55 gal. drum	1 drum	Shop
7. Biocides (Provide names & MSD sheets)	None				
8. Others-Include other liquids & solids, e.g. cement etc.	Rotella T Oil Absorb-n-dry Hydraulic Oil RPM Gear Oil Portland Cement	Liquid " " " Solid	55 gal drum 50 lb. sack 5 gal. bucket 5 gal. bucket 100 lb. sack	1-2 drums 1-2 sacks 2-3 buckets 2-3 buckets 20 sacks	Shop " " " "



## DISCHARGE PLAN APPLICATION

### Oilfield Service Facilities

#### Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include types of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this form is optional, but the information requested must be provided.

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from truck, etc.	Volume Per Month (bbl or gal)	Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)
1. Truck Wastes (Describe types of original contents trucked [e.g. brine, produced water, drilling fluids, oil wastes, etc] )	None		
2. Truck, Tank & Drum Washing	Rig Wash and Fresh Water. Truck	20 bbls.	Rig Wash
3. Steam Cleaning of Parts, Equipment, Tanks	Roughneck Brand Rig Wash, Fresh water.	10 bbls./mo.	Rig Wash
4. Solvent/Degreaser Use	Safety Solvent	None-Evaporation	
5. Spent Acids, Caustics, or Completion Fluids (Describe)	None		

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from truck, etc.	Volume Per Month (bbl or gal)	Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)
6. Waste Slop Oil	None		
7. Waste Lubrication and Motor Oils	Lube oil	1 drum/3 mos.	lube oil
8. Oil Filters	Trucks	4-6/mo.	lube oil
9. Solids and Sludges From Tanks (Describe types of materials [e.g. crude oil tank bottoms, sand, etc.] )	Mud and sand from trucks	5 gal. bucket	Rig Wash
10. Painting Wastes	Water base paint cans	3 gal./mo.	
11. Sewage (Indicate if other wastes mixed with sewage; if no commingling, domestic sewage under jurisdiction of the NMED)	Domestic Sewage( sump is connected to sewer line.)	10 bbls.	Fresh Water
12. Other Waste Liquids (Describe in detail)	None		
13. Other Waste Solids (Cement, construction materials, used drums	Trash	2 bins/mo.	Domestic

## DISCHARGE PLAN APPLICATION

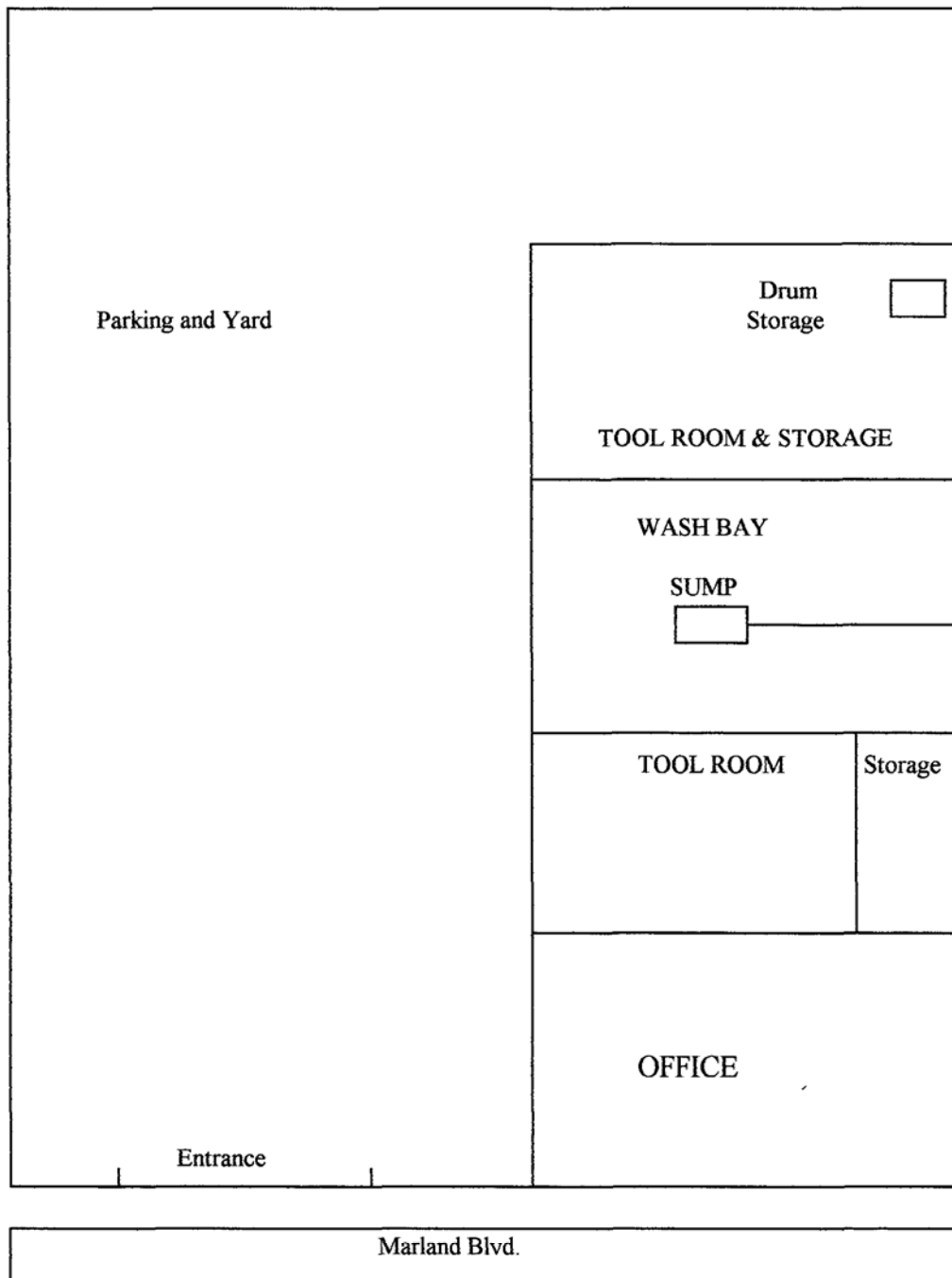
### Oilfield Service Facilities

#### Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal- For each waste type listed in Part VII, provide summary information about onsite collection and disposal systems. Information on basic construction features, specific descriptions, and wastewater schematics should be provide as required in the Guidelines. The use of this form is optional, but the summary information requested must be provided.

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
1. Truck Wastes	None					
2. Truck, Tank and Drum Washing		S				Sewer
3. Steam Cleaning of Parts, Equipment, Tanks		S				Sewer
4. Solvent/Degreaser Use		S				Sewer
5. Spent Acids, Caustics, or Completion Fluids	None					
6. Waste Slop Oil	None					

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
7. Waste Lubrication and Motor Oils	Drums					EE Ent.
8. Oil Filters						EE Ent.
9. Solids and Sludges From Tanks	None					
10. Painting Wastes	1 gal. cans					Waste Mg of NM
11. Sewage						Hobbs
12. Other Waste Liquids	None					
13. Other Waste Solids Trash						Waste Mg of NM



V. Facility Description

Attach description of the facility with a diagram indication location of fences, pits, berms, and tanks on the facility. The diagrams of the facility should depict the locations of discharges, storage facilities, disposal facilities, processing facilities and other relevant areas including drum storage. Show the facility/property boundaries on the diagram.

Rotary Wireline Service Inc.  
PO Box 2135  
Hobbs, NM 88241  
(505) 397-6302

2/6/96

### SPILL/LEAK CONTINGENCY PLAN

Rotary Wireline Spill/Leak Contingency plan will address all items located on the company premises located at 3705 W. Marland. Should a spill/leak occur of reportable quantity as defined in OCD Rule 116 and WQCC 1203, the local NMOCD office will be notified within the designated 24 hr. period. Depending on the chemical and amount involved, A A Oilfield Inc., a certified Hazardous Materials Handling group will be notified and designated to assist or advise in cleanup and disposal.

All chemicals are to be stored inside the Rotary warehouse facility within secondary containment vessels. This means drum are set on cement flooring in fiberglass containers with 12" curbing. Any spill or leakage of the chemical container will be collected in the secondary containment vessel. Upon detection of any leakage into the secondary containment vessel, steps will be taken to cleanup and/or salvage any and all chemical. All chemicals are also to be properly labeled and identified.

System Inspection: All spill collection/prevention vessels are to be inspected daily. All vessels are open topped within the building and can be visually inspected.

Employee Training: All Rotary Wireline employees are to be trained in spill prevention, cleanup(if applicable), and reporting. Rotary employees are to inspect the secondary containment vessels daily and report any leaks and/or spills to their immediate supervisor. The Rotary supervisor will then determine the quantity and follow the prescribed actions of notifying the NMOCD if spill is a reportable quantity. Rotary supervisor will also determine the necessary cleanup and disposal procedure. Training is to be conducted annually beginning February 1996. Training also is conducted annually in HAZWOPER AND HAZCOM. This training will also include onsite MSDS's.

Items normally stored at Rotary Facility include the following:

CI-410 --- Chemical Inhibitor (drum)  
Rotella T 15/40 --- Lube Oil (drum)  
Absorb-n-Dry --- floor absorbent (sack)  
Hydraulic Oil AW ISO 46 --- (5 gal. bucket)  
RPM Universal Gear Lubricant SAE 80W-90 --- (5 gal. bucket)  
El Toro Portland Cement- Type I-II  
Roughneck Brand Rig Wash --- (30 gal. container) Biodegradable

. Continued:

The handling of any onsite chemicals not listed above and used for a limited time, will be discussed with employees. Any questions or concerns pertaining to any of the above items will be referred to the applicable MSDS.

Storm Water Runoff:

As all chemical inventory of Rotary Wireline is to be stored inside the warehouse facility and in secondary containment vessels, the possibility of storm water contacting the items is remote. Employees are to be cautioned not to store any chemicals outside this area even on a temporary basis. Should storm water contamination occur, spill/leak reporting, cleanup, etc. will be initiated.

Questions concerning any aspects of this plan are to be addressed during annual training and a copy will be provided to each employee included in the employee handbook.

I, the undersigned, have read thoroughly and do understand this Rotary Wireline Inc. SPCC plan and chemical handling policy. My supervisor has addressed each item to me and instructed me on my responsibilities with respect to above.

-----  
Employee

-----  
Date

# CI-410

## MATERIAL SAFETY DATA SHEET

Effective Date May, 1993

Revised Date May, 1993

### 1. CHEMICAL PRODUCT/COMPANY IDENTIFICATION

TRADE NAME	CI-410
GENERAL USE	Corrosion Inhibitor
PRODUCT DESCRIPTION	Blend
MANUFACTURER'S NAME	Universal Chemical Co., Inc.
	P.O. Box 1150
	Levelland, Texas 79336
PHONE NUMBER	806-894-1534
EMERGENCY PHONE NUMBER	1-800-255-3924

### 2. COMPOSITION/INFORMATION ON INGREDIENTS

HAZARDOUS COMPONENTS	%	TLV (UNITS)	PROD. CAS #
PETROLEUM DISTILLATE	CONF.	100 ppm Recommended	64741-98-6
METHANOL	< 3	OSHA TWA 200 PPM OSHA STEL 250 PPM	67-56-1
AMINE SALT		NO DATA	

### 3. HAZARDS IDENTIFICATION

#### EMERGENCY OVERVIEW

CAUTION! Combustible  
Causes eye and skin irritation  
Causes drying of the skin  
Vapor and spray mist harmful  
May be fatal if swallowed

#### POTENTIAL HEALTH EFFECTS

EYES: Liquid, vapor or mist causes irritation

SKIN: Causes irritation or drying of the skin

INGESTION: Harmful if swallowed. May cause nausea, vomiting, dizziness, drowsiness, blurred vision or blindness, and nervous system effects. May cause burns to mucous membranes.

INHALATION: May cause irritation of the nose and throat with headache. Breathing high concentrations may cause nausea, vomiting, headache, dizziness, and irregular eye movements.

CHRONIC EFFECTS Unknown, but the material does contain aromatic distillates.

CARCINOGENICITY

NTP?

IARC MONOGRAPHS?

OSHA REGULATED



## MATERIAL SAFETY DATA SHEET

Effective Date May, 1993

Revised Date May, 1993

NO NO NO NO

### 4. FIRST AID MEASURES

EYES: Flush immediately with plenty of water for at least 15 minutes and get medical attention if symptoms persist.

SKIN: Remove contaminated clothing. Immediately wash skin with soap and plenty of water. If symptoms persist, obtain medical attention.

INGESTION: Do not induce vomiting. Immediately give two glasses of water or milk. Never give anything by mouth to an unconscious person. Obtain medical attention immediately.

INHALATION: Remove to fresh air. If not breathing, give artificial respiration, preferably mouth-to-mouth. If breathing is difficult, give oxygen. Get medical attention.

### 5. FIRE FIGHTING PROCEDURES

FLASH POINT > 100 Degrees F

LOWER FLAME LIMIT Not Determined

HIGHER FLAME LIMIT Not Determined

EXTINGUISH MEDIA Dry Powder, Carbon Dioxide (CO2), "Alcohol Foam"

FIRE & EXPLOSION HAZARD Containers may explode from internal pressure if confined to fire. Cool with water. Keep unnecessary people away.

FIRE FIGHTING EQUIPMENT Wear full bunker gear including a positive pressure self-contained breathing apparatus in any enclosed space.

HAZARDOUS COMBUSTION PRODUCTS Smoke, Oxides of Carbon and Nitrogen

### 6. ACCIDENTAL RELEASE MEASURES

SPILL OR LEAK PROCEDURES In case of spillage, absorb with inert material and dispose of in accordance with applicable regulations.

### 7. HANDLING AND STORAGE

HANDLING AND STORAGE Wear impervious gloves. Use goggles or face shield if splashing is likely. Chemical type apron recommended.

STORAGE Keep away from heat and flame. Use with adequate ventilation. Avoid breathing vapors. Avoid

# MATERIAL SAFETY DATA SHEET

Effective Date May, 1993

Revised Date May, 1993

DOT SHIPPING NAME	Combustible Liquid, N.O.S.
HAZARD CLASS	Combustible Liquid
ID NUMBER	NA 1993
PACKAGING GROUP	PG III
TECHNICAL NAME	Petroleum Distillates & Methanol
REPORTABLE QUANTITY (RQ)	8000 pounds based on Xylene
PACKAGING SIZE	All

## 15. REGULATORY INFORMATION

SECTION 302 EHS	None		
SECTION 311/312 HAZARD CATEGORIES	Acute, Chronic, Fire		
SECTION 313	1,2,4 TrimethylBenzene	95-63-6	13-18%
	Xylene	1330-20-7	10-15%
	Cumene	98-82-8	4-6 %
	Methanol	67-56-1	< 3%

CERCLA RQ VALUE 8000 pounds based of Xylene

## 16. OTHER INFORMATION

HMIS HEALTH	2
HMIS FLAMMABILITY	2
HMIS REACTIVITY	0
HMIS PERSONAL PROTECTION	B

FOOT NOTES N/A=NOT APPLICABLE - N/D=NO DATA AVAILABLE  
 < = LESS THAN > = GREATER THAN  
 APP. = APPROXIMATE EST. = ESTIMATED

PREPARED BY: Hudman & Associates, Inc. 409-273-3611

THIS PRODUCT'S SAFETY INFORMATION IS PROVIDED TO ASSIST OUR CUSTOMERS IN ASSESSING COMPLIANCE WITH HEALTH, SAFETY AND ENVIRONMENTAL REGULATIONS. THE INFORMATION CONTAINED HEREIN IS BASED ON DATA AVAILABLE TO US AND IS BELIEVED TO BE ACCURATE. ALTHOUGH NO GUARANTEE OR WARRANTY IS PROVIDED BY THE COMPANY IN THIS RESPECT. SINCE THE USE OF THIS PRODUCT IS WITHIN THE EXCLUSIVE CONTROL OF THE USER, IT IS THE USER'S OBLIGATION TO DETERMINE THE CONDITIONS OF SAFE USE OF THE PRODUCT. SUCH CONDITIONS SHOULD COMPLY WITH ALL FEDERAL REGULATIONS CONCERNING THE PRODUCT.

## MATERIAL SAFETY DATA SHEET

Effective Date May, 1993

Revised Date May, 1993

prolonged or repeated contact with skin. Do not get in eyes, on skin, or on clothing. Wash thoroughly after handling. Launder contaminated clothing before reuse.

### 8. EXPOSURE CONTROL/PERSONAL PROTECTION

RESPIRATORY PROTECTION	Not normally required
VENTILATION	Not normally required
PROTECTIVE GLOVES	Wear impervious gloves
EYE PROTECTION	Use goggles or face shield if splashing is likely
OTHER PROTECTIVE EQUIPMENT	Not normally required

### 9. PHYSICAL AND CHEMICAL PROPERTIES

APPEARANCE/ODOR	Amber liquid
BOILING POINT (F)	Not determined
FREEZING POINT (F)	Not determined
VAPOR PRESSURE (mm HG)	Not determined
VAPOR DENSITY (Air=1)	Not determined
SOLUBILITY IN H2O	Insoluble
SPECIFIC GRAVITY (H2O=1)	0.88
PH	Not determined

### 10. STABILITY AND REACTIVITY

CHEMICAL STABILITY	Stable
CONDITIONS TO AVOID	Strong oxidizing substances, strong acids or bases
INCOMPATIBLE MATERIALS	None
HAZARDOUS POLYMERIZATION	Will not occur
HAZARDOUS DECOMPOSITION PRODUCTS	None

### 11. TOXICOLOGICAL INFORMATION

TOXICOLOGICAL INFORMATION No information is available on this blend.

### 12. ECOLOGICAL INFORMATION

ECOLOGICAL INFORMATION No information is available on this blend.

### 13. DISPOSAL CONSIDERATIONS

WASTE DISPOSAL METHOD	Hazardous Waste. Follow federal and state regulations.
-----------------------	--

### 14. TRANSPORT INFORMATION



GARY E. JOHNSON  
GOVERNOR

State of New Mexico  
**ENVIRONMENT DEPARTMENT**  
Hazardous & Radioactive Materials Bureau  
2044 Galisteo  
P.O. Box 26110  
Santa Fe, New Mexico 87502  
(505) 827-1557  
Fax (505) 827-1544



MARK E. WEIDLER  
SECRETARY

EDGAR T. THORNTON, III  
DEPUTY SECRETARY

April 3, 1996

Mickey Welborn  
Owner  
Rotary Wire Line Service, Inc.  
P.O. Box 2135  
Hobbs, NM 88241

**RE: Compliance Evaluation Inspection**

Dear Mr. Welborn:

The New Mexico Environment Department (NMED)- Hazardous and Radioactive Materials Bureau (HRMB) conducted a Compliance Evaluation Inspection at your facility on March 20, 1996. Based on the results of the inspection, NMED has determined that, at the time of inspection, Rotary Wire Line Service, Inc. was in compliance with the New Mexico Hazardous Waste Management Regulations (20 NMAC 4.1).

Thank you for your cooperation. If you have any questions, please contact Mr. Frank Sanchez at (505) 827-1558.

Sincerely,

*MARK COFFMAN*

*Coby Muckelroy*  
Coby Muckelroy,  
RCRA Inspection/Enforcement Program Manager  
Hazardous and Radioactive Materials Bureau

cc: Garisson McCaslin, NMED District IV  
Myra Myers, Hobbs Field Office  
file

Copy

Material Safety Data Sheet

to be used to comply with  
OSHA's Hazard Communication Standard,  
29 CFR 1910.1200. Standard must be  
consulted for specific requirements.

U.S. Department of Labor

Occupational Safety and Health Administration  
(Non-Mandatory Form)  
Form Approved  
OMB No. 1218-0072



IDENTITY (As Used on Label and List) SAFETY SOLVENT  
Non-Flammable Degreaser

Note: Blank spaces are not permitted. If any item is not applicable, or no information is available, the space must be marked to indicate that.

Section I 7-9996 # 439-3440

Manufacturer's Name  
Chase Products Company

Emergency Telephone Number  
(708) 865-1000

Address (Number, Street, City, State, and ZIP Code)  
P.O. Box 70

Telephone Number for Information  
(708) 865-1000

Maywood, IL 60153

Date Prepared

Signature of Preparer (optional)

NFPA 704 HAZARD RATING	HEALTH
4 - Extreme	1
3 - High	1
2 - Moderate	1
1 - Slight	1
0 - Minimal	1
	REACTIVITY
	1

Section II - Hazardous Ingredients/Identity Information

Hazardous Components (Specific Chemical Identity)	CAS REG NO.	OSHA PEL	ACGIH TLV	Other Limits Recommended	% (optional)
1,1,1-Trichloroethane	71-55-6	350ppm	350ppm	NA	95-98%
Carbon Dioxide	124-38-9	5000ppm	5000ppm	NA	
* This chemical is listed under SARA Section 313.					

Section III - Physical/Chemical Characteristics

Boiling Point	1,1,1-Trichloroethane	162°F	Specific Gravity (H <sub>2</sub> O = 1)	concentrate	about 1.3
Vapor Pressure (mm Hg.)		NA	Melting Point		NA
Vapor Density (AIR = 1)		NA	Evaporation Rate (Butyl Acetate = 1)		Faster than Butyl Acetate
Solubility in Water	Insoluble				
Appearance and Odor	Water white liquid with paint odor.				

Section IV - Fire and Explosion Hazard Data

Flame Projection: None	Flammable Limits	NA	LEL	UEL
------------------------	------------------	----	-----	-----

Extinguishing Media  
Chemical, High expansion foam, Carbon Dioxide

Fire Fighting Procedures  
Water spray may be used to cool cans in the vicinity of fire or excessive heat.

Unusual Fire and Explosion Hazards  
Temperature above 120°F may cause cans to burst.

Stability	Unstable		Conditions to Avoid
	Stable	X	Temperature above 120°F

#### Compatibility (Materials to Avoid)

Avoid strong alkalis, aluminum, and open flame.

#### Thermal Decomposition or Byproducts

Thermal decomposition may yield toxic gases such as Hydrogen Chloride and small amount of

Thermal Decomposition	May Occur		Conditions to Avoid	Phosgene.
	Will Not Occur	X	Temperatures above 120°F	

#### Section VI — Health Hazard Data

Route of Entry	Inhalation?	Skin?	Ingestion?
	Yes	Yes	No

#### Health Hazards (Acute and Chronic)

Prolonged inhalation of vapor or spray mist may cause headache, dizziness & anesthesia.

Prolonged and repeated contact with skin and eyes can produce intense burning.

Chronic: Not Known

Mutagenicity	NTP?	IARC Monographs?	OSHA Regulated?
	NA	NA	NA

#### Signs and Symptoms of Exposure

Prolonged inhalation of vapor or spray mist may cause headache, dizziness & anesthesia.

Prolonged and repeated contact with skin and eyes can produce intense burning.

#### Medical Conditions

Generally Aggravated by Exposure

Not Known

#### Emergency and First Aid Procedures

Remove victim to fresh air and assist breathing if necessary. Flush eyes and skin with plenty of water. If accidentally ingested, drink plenty of water and contact physician.

#### Section VII — Precautions for Safe Handling and Use

##### Steps to Be Taken in Case Material is Released or Spilled

Absorb spills with chemically inert material. Flush area with water. Soap & water may speed cleanup.

#### Waste Disposal Method

Dispose cans in non-incinerated trash only.

#### Precautions to Be Taken in Handling and Storing

Store in well ventilated area. Keep container closed when not in use.

**AEROSOL FIRE PROTECTION LEVEL I (NFPA 30B)**

#### Other Precautions

Avoid deliberately inhaling vapor or spray mist. Avoid repeated and prolonged contact with skin and eyes. Keep away from children.

#### Section VIII — Control Measures

##### Respiratory Protection (Specify Type)

Not used with adequate ventilation, none required.

Exhaustion	Local Exhaust	Preferred	Special	None
	Mechanical (General)	Optional	Other	None

#### Personal Protective Equipment

Use gloves of vinyl if desired

Other Protective Clothing or Equipment

None required

Other Hygienic Practices

None required

#### Eye Protection

Conventional eye glasses to guard against

unexpected splashing.

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/26/96  
or cash received on \_\_\_\_\_ in the amount of \$ 50.00

from Rotary Wire Line  
for Hobbs Facility GW-252

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_  
(Facility Name) (DP No.)

Submitted to ASD by: R. C. [Signature] Date: 7/2/96

Received in ASD by: Wane Salazar Date: 7-2-96

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(Optional)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

NMR000001024

ROTARY WIRE LINE SERVICE INC.  
SPECIALIZING IN PIPE RECOVERY  
P. O. BOX 2135 PH. 505-397-6302  
HOBBS, NM 88241

**SUNWEST**

SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88241 (505) 393-6460

95-321/1122

JUNE 26 19 96

PAY \*\*\*\*FIFTY & NO/100\*\*\*\*\* DOLLARS \$ 50.00

TO  
THE  
ORDER  
OF

WATER QUALITY CONTROL MANAGEMENT FUND  
NEW MEXICO OIL CONSERVATION DIVISION

[Signature]

NC.

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE - FORM WVC-3 V-6

DESCRIPTION	AMOUNT	
		AC
GW-252		
CHARGE PLAN		

EARNINGS			TOTAL EARNINGS	DEDUCTIONS				
	AMOUNT EARNED AT REGULAR RATE	OVERTIME AND OTHER		F.I.C.A.	WITHHOLDING U.S. INC. TAX	STATE INCOME TAX	F.I.C.A.-MED.	



ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/26/96  
or cash received on \_\_\_\_\_ in the amount of \$ 1380.00

from Rotary Wire Line

for Hobbs Facility GW-252  
(Facility Name) (OP No.)

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: [Signature] Date: 7/2/96

Received in ASD by: [Signature] Date: 7-2-96

Filing Fee \_\_\_\_\_ New Facility ☒ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

NMR000001024

ROTARY WIRE LINE SERVICE INC.  
SPECIALIZING IN PIPE RECOVERY  
P. O. BOX 2135 PH. 505-397-6302  
HOBBS, NM 88241

**SUNWEST**

SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88241 (505) 393-6460

95-321/1122

JUNE 26 19 96

PAY \*\*\*\*\*ONE THOUSAND THREE HUNDRED EIGHTY & NO/100\*\*\*\*\*DOLLARS \$ 1,380.00

WATER QUALITY CONTROL MANAGEMENT FUND  
NEW MEXICO OIL CONSERVATION DIVISION

TO  
THE  
ORDER  
OF

[Signature]

**DETACH AND RETAIN THIS STATEMENT**  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DESCRIPTION	AMOUNT	DISTR
		ACCT. NO.
654 <i>GW-252</i>  DISCHARGE PLAN		

[illegible]



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107  
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 601376

February 9, 1996

New Mexico Oil Conservation Division  
1000 W. Broadway  
Hobbs, NM 88240

RECEIVED  
FEB 16 1996  
Environmental Bureau  
Oil Conservation Division

Project Name/Number: ROTARY WIRE LINE 3705 MARLAND HOBBS NM

Attention: Wayne Price

On 01/24/96, Analytical Technologies, of New Mexico Inc., (ADHS License No. AZ0015), received a request to analyze **aqueous and non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA method 8310 and General Chemistry analyses were cancelled on 01/24/96 for all samples per Mark Ashley.

EPA method 8010/8020 analyses were performed by Analytical Technologies, Inc., Albuquerque, NM.

All other analyses were performed by Analytical Technologies, Inc., 225 Commerce Drive, Fort Collins, CO.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill  
Project Manager

H. Mitchell Rubenstein, Ph.D.  
Laboratory Manager

MR:jt

Enclosure

cc: Mark Ashley, NMOCD



Analytical Technologies, Inc.

CLIENT : NMOCD  
PROJECT # : 3705 MARLAND HOBBS NM  
PROJECT NAME : ROTARY WIRE LINE

DATE RECEIVED: 01/24/96

REPORT DATE : 02/09/96

ATI ID: 601376

	ATI ID #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	601376-01	SUMP 1A (1ST STAGE)	NON-AQ	01/23/96
02	601376-02	SUMP 1B (2ND STAGE)	AQUEOUS	01/23/96
03	601376-03	TRIP BLANK	AQUEOUS	12/15/95

---TOTALS---

<u>MATRIX</u>	<u>#SAMPLES</u>
NON-AQ	1
AQUEOUS	2

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.



Analytical Technologies, Inc.

## TOTAL METALS

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Client Project ID: Rotary Wire Line: OCD

Lab Sample ID: 96-01-159-02

Sample Matrix: Aqueous

Sample ID

**Sump 1B(2nd Stage)**

Date Collected: 01/23/96

Prep Date: 01/26, 31/96

Date Analyzed: 01/29, 31/96

Analyte	Modified Method	Concentration mg/L	Detection Limit mg/L
Aluminum	6010	0.6	0.2
Antimony	6010	ND	0.02
Arsenic	6010	ND	0.01
Barium	6010	ND	0.1
Beryllium	6010	ND	0.005
Boron	6010	0.5	0.1
Cadmium	6010	ND	0.005
Calcium	6010	130	1
Chromium	6010	0.01	0.01
Cobalt	6010	ND	0.01
Copper	6010	0.07	0.01
Iron	6010	2.8	0.1
Lead	6010	0.032	0.003
Magnesium	6010	26	1
Manganese	6010	0.16	0.01
Mercury	7470	ND	0.0002
Molybdenum	6010	0.03	0.01
Nickel	6010	0.04	0.02
Potassium	6010	20	1
Selenium	6010	0.005	0.005
Silicon	6010	35	0.05
Silver	6010	ND	0.01
Sodium *	6010	410	10
Thallium	6010	ND	0.01
Vanadium	6010	0.02	0.01
Zinc	6010	1.3	0.02

ND = Not Detected

\* Detection limit raised. Dilution required due to analyte concentration.



Analytical Technologies, Inc.

## TOTAL METALS

Lab Name: Analytical Technologies of Colorado, Inc.  
Client Name: ATI - NM  
Client Project ID: Rotary Wire Line: OCD  
Lab Sample ID: RB 96-01-159

Sample ID

**Reagent Blank**

Date Collected: N/A  
Prep Date: 01/26, 31/96  
Date Analyzed: 01/29, 31/96

Analyte	Modified Method	Concentration mg/L	Detection Limit mg/L
Aluminum	6010	ND	0.2
Antimony	6010	ND	0.02
Arsenic	6010	ND	0.01
Barium	6010	ND	0.1
Beryllium	6010	ND	0.005
Boron	6010	ND	0.1
Cadmium	6010	ND	0.005
Calcium	6010	ND	1
Chromium	6010	ND	0.01
Cobalt	6010	ND	0.01
Copper	6010	ND	0.01
Iron	6010	ND	0.1
Lead	6010	ND	0.003
Magnesium	6010	ND	1
Manganese	6010	ND	0.01
Mercury	7470	ND	0.0002
Molybdenum	6010	ND	0.01
Nickel	6010	ND	0.02
Potassium	6010	ND	1
Selenium	6010	ND	0.005
Silicon	6010	ND	0.05
Silver	6010	ND	0.01
Sodium	6010	ND	1
Thallium	6010	ND	0.01
Vanadium	6010	ND	0.01
Zinc	6010	ND	0.02

ND = Not Detected



Analytical Technologies, Inc.

## TOTAL METALS MATRIX SPIKE

Sample ID

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Lab Sample ID: 96-01-156-04

In House

Sample Matrix: Aqueous

Prep Date: 01/26, 31/96

Date Analyzed: 01/29, 31/96

Analyte	Spike Added mg/L	Sample Conc. mg/L	MS Conc. mg/L	% Rec (limits 80-120%)	Flags
Aluminum	2.0	< 0.2	2.0	100	See note
Antimony	0.50	< 0.02	0.49	98	
Arsenic	2.0	< 0.01	2.1	105	
Barium	2.0	< 0.1	2.0	100	
Beryllium	0.050	< 0.005	0.052	104	
Boron	1.0	< 0.1	1.0	100	
Cadmium	0.050	< 0.005	0.049	98	
Calcium	40	140	180	100	
Chromium	0.20	< 0.01	0.19	95	
Cobalt	0.50	< 0.01	0.48	96	
Copper	0.25	< 0.01	0.25	100	
Iron	1.0	0.2	1.1	90	
Lead	0.50	< 0.003	0.48	96	
Magnesium	40	40	81	103	
Manganese	0.50	< 0.01	0.50	100	
Mercury	0.0020	< 0.0002	0.0021	105	
Molybdenum	1.0	< 0.01	0.97	97	
Nickel	0.50	< 0.02	0.48	96	
Potassium	40	< 1	39	98	
Selenium	2.0	< 0.005	2.1	105	
Silicon	0.50	6.3	6.8	100	
Silver	0.20	< 0.01	0.18	90	
Sodium	40	28	69	103	
Thallium	2.0	< 0.01	2.0	100	
Vanadium	0.50	< 0.01	0.49	98	
Zinc	0.50	0.04	0.52	96	

\*See note on following page.



Analytical Technologies, Inc.

**TOTAL METALS  
MATRIX SPIKE DUPLICATE**

Sample ID

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Lab Sample ID: 96-01-156-04

**In House**

Sample Matrix: Aqueous

Prep Date: 01/26, 31/96

Date Analyzed: 01/29, 31/96

Analyte	MSD Conc. mg/L	MSD % Rec (limits 80-120%)	Relative % Difference (limits 0-20%)	Flags
Aluminum	2.0	100	0	See note
Antimony	0.48	96	2	
Arsenic	2.1	105	0	
Barium	2.0	100	0	
Beryllium	0.052	104	0	
Boron	1.0	100	0	
Cadmium	0.048	96	2	
Calcium	180	100	0	
Chromium	0.19	95	0	
Cobalt	0.48	96	0	
Copper	0.25	100	0	
Iron	1.1	90	0	
Lead	0.49	98	2	
Magnesium	82	105	1	
Manganese	0.50	100	0	
Mercury	0.0021	105	0	
Molybdenum	0.97	97	0	
Nickel	0.48	96	0	
Potassium	39	98	0	
Selenium	2.1	105	0	
Silicon	6.8	100	0	
Silver	0.18	90	0	
Sodium	71	108	3	
Thallium	2.0	100	0	
Vanadium	0.49	98	0	
Zinc	0.53	98	2	

Note: Due to the large concentration of the analyte in the sample, matrix spike recoveries may not be accurate. The Laboratory Control Sample (LCS) is included on a separate page to show that the digestion and analysis were in control.





Analytical Technologies, Inc.

## TOTAL METALS LABORATORY CONTROL SAMPLE

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Client Project ID: Rotary Wire Line: OCD

Work Order Number: 96-01-159

Date Analyzed: 01/29/96

Analyte	LCS Result mg/L	LCS True Value mg/L	LCS % Recovery	Limits
Silicon	0.49	0.50	98	80 - 120%

# TOTAL METALS



Analytical Technologies, Inc.

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Client Project ID: Rotary Wire Line: OCD

Lab Sample ID: 96-01-159-01

Sample Matrix: Non-Aqueous

Sample ID

**Sump 1A(1st Stage)**

Date Collected: 01/23/96

Prep Date: 01/30,02/01/96

Date Analyzed: 01/31/96,  
02/02/96

Analyte	Modified Method	Concentration mg/kg	Detection Limit mg/kg
Aluminum ^	6010	3300	20
Antimony	6010	ND	2
Arsenic	6010	8	1
Barium ^	6010	920	10
Beryllium	6010	ND	0.5
Boron *	6010	20	10
Cadmium #	6010	3	1
Calcium ^	6010	57000	100
Chromium ^	6010	18	1
Cobalt	6010	3	1
Copper	6010	1400	1
Iron ^	6010	20000	10
Lead #	6010	550	0.6
Magnesium ^	6010	3500	100
Manganese ^	6010	240	1
Mercury	7471	ND	0.2
Molybdenum	6010	5	1
Nickel ^	6010	14	2
Potassium	6010	500	100
Selenium #	6010	ND	1
Silicon *, ^	6010	420	5
Silver	6010	ND	1
Sodium	6010	700	100
Thallium #	6010	ND	2
Vanadium ^	6010	10	1
Zinc *, ^	6010	3500	2

ND = Not Detected

\* Serial dilution results suggest possible physical or chemical interference(s).

^ Duplicate precision not within control limits due to heterogeneous matrix.

# Detection limit raised. Sample was diluted to reduce matrix interferences.

# TOTAL METALS



Analytical Technologies, Inc.

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Client Project ID: Rotary Wire Line: OCD

Lab Sample ID: RB 96-01-159

Sample ID

**Reagent Blank**

Date Collected: N/A

Prep Date: 01/30, 02/01/96

Date Analyzed: 01/31/96,  
02/02/96

Analyte	Modified Method	Concentration mg/kg	Detection Limit mg/kg
Aluminum	6010	ND	20
Antimony	6010	ND	2
Arsenic	6010	ND	1
Barium	6010	ND	10
Beryllium	6010	ND	0.5
Boron	6010	ND	10
Cadmium	6010	ND	0.5
Calcium	6010	ND	100
Chromium	6010	ND	1
Cobalt	6010	ND	1
Copper	6010	ND	1
Iron	6010	ND	10
Lead	6010	ND	0.3
Magnesium	6010	ND	100
Manganese	6010	ND	1
Mercury	7471	ND	0.2
Molybdenum	6010	ND	1
Nickel	6010	ND	2
Potassium	6010	ND	100
Selenium	6010	ND	0.5
Silicon	6010	ND	5
Silver	6010	ND	1
Sodium	6010	ND	100
Thallium	6010	ND	1
Vanadium	6010	ND	1
Zinc	6010	ND	2

ND = Not Detected

# TOTAL METALS MATRIX SPIKE



Analytical Technologies, Inc.

Lab Name: Analytical Technologies of Colorado, Inc.  
Client Name: ATI - NM  
Lab Sample ID: 96-01-159-01

Sample ID

**Sump 1A(1st Stage)**

Prep Date: 02/01/96

Date Analyzed: 02/02/96

Sample Matrix: Non-Aqueous

Analyte	Spike Added mg/kg	Sample Conc. mg/kg	MS Conc. mg/kg	% Rec (limits 80-120%)	Flags
Aluminum	200	3300	3000	-150	See Note
Antimony	50	< 2	42	84	
Arsenic	200	8	190	91	
Barium	200	920	840	-40	See Note
Beryllium	5.0	< 0.5	4.9	98	
Boron	100	20	100	80	
Cadmium	5	3	7	80	
Calcium	4000	57000	50000	-175	See Note
Chromium	20	18	34	80	
Cobalt	50	3	48	90	
Copper	25	1400	6600	20800	See Note
Iron	100	20000	15000	-5000	See Note
Lead	50	550	620	140	See Note
Magnesium	4000	3500	6100	65	N
Manganese	50	240	180	-120	See Note
Molybdenum	100	5	99	94	
Nickel	50	14	57	86	
Potassium	4000	500	4400	98	
Selenium	200	< 1	190	95	
Silicon	50	420	180	-480	See Note
Silver	20	< 1	19	95	
Sodium	4000	730	4600	97	
Thallium	200	< 2	190	95	
Vanadium	50	10	56	92	
Zinc	50	3500	3200	-600	See Note

\*See notes and flags on following page.

# TOTAL METALS MATRIX SPIKE DUPLICATE



Analytical Technologies, Inc.

Lab Name: Analytical Technologies of Colorado, Inc.  
Client Name: ATI - NM  
Lab Sample ID: 96-01-159-01

Sample ID

**Sump 1A(1st Stage)**

Sample Matrix: Non-Aqueous

Prep Date: 02/01/96

Date Analyzed: 02/02/96

Analyte	MSD Conc. mg/kg	MSD % Rec (limits 80-120%)	Relative % Difference (limits 0-20%)	Flags
Aluminum	2900	-200	3	See Note
Antimony	40	80	5	
Arsenic	180	86	5	
Barium	880	-20	5	See Note
Beryllium	4.6	92	6	
Boron	95	75	5	Q
Cadmium	6	60	15	Q
Calcium	49000	-200	2	See Note
Chromium	38	100	11	
Cobalt	46	86	4	
Copper	900	-2000	152	See Note
Iron	14000	-6000	7	See Note
Lead	590	80	5	See Note
Magnesium	6200	68	2	N
Manganese	160	-160	12	See Note
Molybdenum	93	88	6	
Nickel	54	80	5	
Potassium	4500	100	2	
Selenium	180	90	5	
Silicon	210	-420	15	See Note
Silver	19	95	0	
Sodium	4700	99	2	
Thallium	180	90	5	
Vanadium	53	86	6	
Zinc	4000	1000	22	See Note

Note: Due to the large concentration of the analyte in the sample, matrix spike recoveries may not be accurate. The Laboratory Control Sample (LCS) is included on a separate page to show that the digestion and analysis were in control.

N: Matrix spike recovery was outside the acceptance limits. A post-digestion spike was performed to evaluate the matrix effect.

Q: Matrix spike duplicate recovery was outside the acceptance limits. Because the matrix spike and the relative percent difference were acceptable, no further action was taken.



Analytical Technologies, Inc.

## TOTAL METALS POST SPIKE

Sample ID

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Lab Sample ID: 96-01-159-01

Sump 1A(1st Stage)

Sample Matrix: Non-Aqueous

Prep Date: 01/30/96

Date Analyzed: 02/02/96

Analyte	Spike Added mg/kg	Sample Conc. mg/kg	PS Conc. mg/kg	% Rec (limits 85-115%)	Flags
Magnesium	7000	3500	10000	93	

Although the matrix spike recovery was outside the control limits, the post spike indicates that the matrix was not significantly affecting the quantitation of the analyte.



Analytical Technologies, Inc.

## METALS

### LABORATORY CONTROL SAMPLE

Lab Name: Analytical Technologies of Colorado, Inc.

Client Name: ATI - NM

Client Project ID: Rotary Wire Line: OCD

Work Order Number: 96-01-159

Date Analyzed: 02/02/96

Analyte	LCS Result mg/kg	LCS True Value mg/kg	LCS % Recovery	LCS Acceptance Limits mg/kg
Aluminum	2500	3,420	73	1,700 - 4,890
Barium	200	197	102	105 - 258
Calcium	2300	2,380	97	1,230 - 3,240
Copper	110	106	104	60.9 - 154
Iron	5800	7,530	77	1,890 - 13,200
Lead	170	188	90	99.1 - 267
Manganese	200	215	93	149 - 290
Silicon	50	50	100	40 - 60
Zinc	250	265	94	143 - 395



Analytical Technologies, Inc.

## TOTAL METALS MATRIX SPIKE

Lab Name: Analytical Technologies of Colorado, Inc.  
Client Name: ATI - NM  
Lab Sample ID: 96-01-156-01

Sample ID

In House

Sample Matrix: Non-Aqueous

Prep Date: 01/30/96

Date Analyzed: 01/31/96

Analyte	Spike Added mg/kg	Sample Conc. mg/kg	MS Conc. mg/kg	% Rec (limits 80-120%)	Flags
Mercury	2.5	< 0.2	2.1	84	

Analyte	MSD Conc. mg/kg	MSD % Rec (limits 80-120%)	Relative % Difference (limits 0-20%)	Flags
Mercury	2.0	80	5	



## GAS CHROMATOGRAPHY RESULTS



Analytical Technologies, Inc.

TEST : PURGEABLE HALOCARBONS/AROMATICS (EPA 8010/8020)  
 CLIENT : NMOCD ATI I.D.: 601376  
 PROJECT # : 3705 MARLAND HOBBS NM  
 PROJECT NAME : ROTARY WIRE LINE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
02	SUMP 1B (2ND STAGE)	AQUEOUS	01/23/96	NA	01/30/96	10
03	TRIP BLANK	AQUEOUS	12/15/96	NA	01/29/96	1

PARAMETER	UNITS	02	03
<b>BENZENE</b>	<b>UG/L</b>	<b>44</b>	<0.5 <i>5.09/L</i>
BROMODICHLOROMETHANE	UG/L	<2.0	<0.2
BROMOFORM	UG/L	<5.0	<0.5
BROMOMETHANE	UG/L	<10	<1.0
CARBON TETRACHLORIDE	UG/L	<2.0	<0.2
CHLOROBENZENE	UG/L	<5.0	<0.5
CHLOROETHANE	UG/L	<5.0	<0.5
CHLOROFORM	UG/L	<5.0	<0.5
CHLOROMETHANE	UG/L	<10	<1.0
DIBROMOCHLOROMETHANE	UG/L	<2.0	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<2.0	<0.2
1,2-DICHLOROBENZENE	UG/L	<5.0	<0.5
1,3-DICHLOROBENZENE	UG/L	<5.0	<0.5
1,4-DICHLOROBENZENE	UG/L	<5.0	<0.5
<b>1,1-DICHLOROETHANE</b>	<b>UG/L</b>	<b>15 D(10)</b>	<0.3
1,2-DICHLOROETHANE (EDC)	UG/L	<5.0	<0.5
1,1-DICHLOROETHENE	UG/L	<2.0	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<2.0	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<10	<1.0
1,2-DICHLOROPROPANE	UG/L	<2.0	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<2.0	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<2.0	<0.2
<b>ETHYLBENZENE</b>	<b>UG/L</b>	<b>200 D(100)</b>	<0.5 <i>1.75 mg/L</i>
METHYL-t-BUTYL ETHER	UG/L	<25	<2.5
METHYLENE CHLORIDE	UG/L	<20	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<2.0	<0.2
TETRACHLOROETHENE	UG/L	<5.0	<0.5
<b>L TOLUENE</b>	<b>UG/L</b>	<b>280 D(100)</b>	<0.5
<b>1,1,1-TRICHLOROETHANE</b>	<b>UG/L</b>	<b>250 D(100)</b>	<1.0 <i>0.6 mg/L</i>
1,1,2-TRICHLOROETHANE	UG/L	<2.0	<0.2
TRICHLOROETHENE	UG/L	<3.0	<0.3
TRICHLOROFLUOROMETHANE	UG/L	<2.0	<0.2
VINYL CHLORIDE	UG/L	<5.0	<0.5
<b>L TOTAL XYLENES</b>	<b>UG/L</b>	<b>310 D(100)</b>	<0.5

## SURROGATES:

BROMOCHLOROMETHANE (%)	90	99
TRIFLUOROTOLUENE (%)	82	94

D(100)=DILUTED 100X, ANALYZED 01/29/96  
 D(10)=DILUTED 10X, ANALYZED 01/31/96



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

## REAGENT BLANK

TEST	: EPA 8010/8020	ATI I.D.	: 601376
BLANK I.D.	: 012996	MATRIX	: AQUEOUS
CLIENT	: NMOCD	DATE EXTRACTED	: NA
PROJECT #	: 3705 MARLAND HOBBS NM	DATE ANALYZED	: 01/29/96
PROJECT NAME	: ROTARY WIRE LINE	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
BROMODICHLOROMETHANE	UG/L	<0.2
BROMOFORM	UG/L	<0.5
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.2
CHLOROBENZENE	UG/L	<0.5
CHLOROETHANE	UG/L	<0.5
CHLOROFORM	UG/L	<0.5
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<0.2
1,2-DICHLOROBENZENE	UG/L	<0.5
1,3-DICHLOROBENZENE	UG/L	<0.5
1,4-DICHLOROBENZENE	UG/L	<0.5
1,1-DICHLOROETHANE	UG/L	<0.3
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
1,1-DICHLOROETHENE	UG/L	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<1.0
1,2-DICHLOROPROPANE	UG/L	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.2
ETHYLBENZENE	UG/L	<0.5
METHYL-t-BUTYL ETHER	UG/L	<2.5
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.2
TETRACHLOROETHENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
1,1,1-TRICHLOROETHANE	UG/L	<1.0
1,1,2-TRICHLOROETHANE	UG/L	<0.2
TRICHLOROETHENE	UG/L	<0.3
TRICHLOROFLUOROMETHANE	UG/L	<0.2
VINYL CHLORIDE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

### SURROGATES:

BROMOCHLOROMETHANE (%)	101
TRIFLUOROTOLUENE (%)	95



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

## REAGENT BLANK

TEST	: EPA 8010/8020	ATI I.D.	: 601376
BLANK I.D.	: 013196	MATRIX	: AQUEOUS
CLIENT	: NMOC	DATE EXTRACTED	: NA
PROJECT #	: 3705 MARLAND HOBBS NM	DATE ANALYZED	: 01/31/96
PROJECT NAME	: ROTARY WIRE LINE	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
BROMODICHLOROMETHANE	UG/L	<0.2
BROMOFORM	UG/L	<0.5
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.2
CHLOROBENZENE	UG/L	<0.5
CHLOROETHANE	UG/L	<0.5
CHLOROFORM	UG/L	<0.5
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<0.2
1,2-DICHLOROBENZENE	UG/L	<0.5
1,3-DICHLOROBENZENE	UG/L	<0.5
1,4-DICHLOROBENZENE	UG/L	<0.5
1,1-DICHLOROETHANE	UG/L	<0.3
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
1,1-DICHLOROETHENE	UG/L	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<1.0
1,2-DICHLOROPROPANE	UG/L	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.2
ETHYLBENZENE	UG/L	<0.5
METHYL-t-BUTYL ETHER	UG/L	<2.5
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.2
TETRACHLOROETHENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
1,1,1-TRICHLOROETHANE	UG/L	<1.0
1,1,2-TRICHLOROETHANE	UG/L	<0.2
TRICHLOROETHENE	UG/L	<0.3
TRICHLOROFLUOROMETHANE	UG/L	<0.2
VINYL CHLORIDE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

### SURROGATES:

BROMOCHLOROMETHANE (%)	102
TRIFLUOROTOLUENE (%)	95



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

## REAGENT BLANK

TEST	: EPA 8010/8020	ATI I.D.	: 601376
BLANK I.D.	: 013096	MATRIX	: AQUEOUS
CLIENT	: NMCD	DATE EXTRACTED	: NA
PROJECT #	: 3705 MARLAND HOBBS NM	DATE ANALYZED	: 01/30/96
PROJECT NAME	: ROTARY WIRE LINE	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
BROMODICHLOROMETHANE	UG/L	<0.2
BROMOFORM	UG/L	<0.5
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.2
CHLOROBENZENE	UG/L	<0.5
CHLOROETHANE	UG/L	<0.5
CHLOROFORM	UG/L	<0.5
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<0.2
1,2-DICHLOROBENZENE	UG/L	<0.5
1,3-DICHLOROBENZENE	UG/L	<0.5
1,4-DICHLOROBENZENE	UG/L	<0.5
1,1-DICHLOROETHANE	UG/L	<0.3
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
1,1-DICHLOROETHENE	UG/L	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<1.0
1,2-DICHLOROPROPANE	UG/L	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.2
ETHYLBENZENE	UG/L	<0.5
METHYL-t-BUTYL ETHER	UG/L	<2.5
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.2
TETRACHLOROETHENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
1,1,1-TRICHLOROETHANE	UG/L	<1.0
1,1,2-TRICHLOROETHANE	UG/L	<0.2
TRICHLOROETHENE	UG/L	<0.3
TRICHLOROFLUOROMETHANE	UG/L	<0.2
VINYL CHLORIDE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

### SURROGATES:

BROMOCHLOROMETHANE (%)	96
TRIFLUOROTOLUENE (%)	97



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

## REAGENT BLANK

TEST	: EPA 8010/8020	ATI I.D.	: 601376
BLANK I.D.	: 012696	MATRIX	: AQUEOUS
CLIENT	: NMOC	DATE EXTRACTED	: NA
PROJECT #	: 3705 MARLAND HOBBS NM	DATE ANALYZED	: 01/26/96
PROJECT NAME	: ROTARY WIRE LINE	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
BROMODICHLOROMETHANE	UG/L	<0.2
BROMOFORM	UG/L	<0.5
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.2
CHLOROBENZENE	UG/L	<0.5
CHLOROETHANE	UG/L	<0.5
CHLOROFORM	UG/L	<0.5
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<0.2
1,2-DICHLOROBENZENE	UG/L	<0.5
1,3-DICHLOROBENZENE	UG/L	<0.5
1,4-DICHLOROBENZENE	UG/L	<0.5
1,1-DICHLOROETHANE	UG/L	<0.3
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
1,1-DICHLOROETHENE	UG/L	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<1.0
1,2-DICHLOROPROPANE	UG/L	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.2
ETHYLBENZENE	UG/L	<0.5
METHYL-t-BUTYL ETHER	UG/L	<2.5
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.2
TETRACHLOROETHENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
1,1,1-TRICHLOROETHANE	UG/L	<1.0
1,1,2-TRICHLOROETHANE	UG/L	<0.2
TRICHLOROETHENE	UG/L	<0.3
TRICHLOROFLUOROMETHANE	UG/L	<0.2
VINYL CHLORIDE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

### SURROGATES:

BROMOCHLOROMETHANE (%)	97
TRIFLUOROTOLUENE (%)	97



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY - QUALITY CONTROL

## MSMSD

TEST : PURGEABLE HALOCARBONS/AROMATICS (EPA 8010/8020)  
MSMSD # : 60135701 ATI I.D. : 601376  
CLIENT : NMOCD DATE EXTRACTED : NA  
PROJECT # : 3705 MARLAND HOBBS NM DATE ANALYZED : 01/26/96  
01/30/96  
PROJECT NAME : ROTARY WIRE LINE SAMPLE MATRIX : AQUEOUS  
REF. I.D. : 60135701 UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD
BENZENE	<0.5	10.0	9.7	97	9.4	94	3
CHLOROBENZENE	<0.5	10.0	8.9	89	9.2	92	3
1,1-DICHLOROETHENE	<0.2	10.0	7.1	71	7.7	77	8
TOLUENE	<0.5	10.0	10.0	100	9.7	97	3
TRICHLOROETHENE	<0.3	10.0	10.7	107	10.5	105	2

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

## GAS CHROMATOGRAPHY RESULTS



Analytical Technologies, Inc.

TEST : PURGEABLE HALOCARBONS/AROMATICS (EPA 8010/8020)  
 CLIENT : NMOCD ATI I.D.: 601376  
 PROJECT # : 3705 MARLAND HOBBS NM  
 PROJECT NAME : ROTARY WIRE LINE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	SUMP 1A (1ST STAGE)	NON-AQ	01/23/96	01/29/96	01/29/96	50

PARAMETER	UNITS	01
BENZENE	MG/KG	<1.3
BROMODICHLOROMETHANE	MG/KG	<0.5
BROMOFORM	MG/KG	<0.5
BROMOMETHANE	MG/KG	<1.5
CARBON TETRACHLORIDE	MG/KG	<0.5
CHLOROBENZENE	MG/KG	<1.3
CHLOROETHANE	MG/KG	<1.3
CHLOROFORM	MG/KG	<3.0
CHLOROMETHANE	MG/KG	<2.5
DIBROMOCHLOROMETHANE	MG/KG	<0.5
1,2-DIBROMOETHANE (EDB)	MG/KG	<0.5
1,2-DICHLOROBENZENE	MG/KG	<1.3
1,3-DICHLOROBENZENE	MG/KG	<1.3
1,4-DICHLOROBENZENE	MG/KG	<1.3
1,1-DICHLOROETHANE	MG/KG	71 D(100)
1,2-DICHLOROETHANE (EDC)	MG/KG	<0.5
1,1-DICHLOROETHENE	MG/KG	<0.5
CIS-1,2-DICHLOROETHENE	MG/KG	<0.5
TRANS-1,2-DICHLOROETHENE	MG/KG	<0.5
1,2-DICHLOROPROPANE	MG/KG	<0.5
CIS-1,3-DICHLOROPROPENE	MG/KG	<0.5
TRANS-1,3-DICHLOROPROPENE	MG/KG	<0.5
ETHYLBENZENE	MG/KG	9.6
METHYL-t-BUTYL ETHER	MG/KG	<6.0
METHYLENE CHLORIDE	MG/KG	<25
1,1,2,2-TETRACHLOROETHANE	MG/KG	<0.5
TETRACHLOROETHENE	MG/KG	<1.3
TOLUENE	MG/KG	14
1,1,1-TRICHLOROETHANE	MG/KG	430 D(1000)
1,1,2-TRICHLOROETHANE	MG/KG	<0.5
TRICHLOROETHENE	MG/KG	0.6
TRICHLOROFLUOROMETHANE	MG/KG	<0.5
VINYL CHLORIDE	MG/KG	<1.3
TOTAL XYLENES	MG/KG	22

## SURROGATES:

BROMOCHLOROMETHANE (%)	50*
TRIFLUOROTOLUENE (%)	58

\*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

D(1000)=DILUTED 1000X, ANALYZED 01/30/96

D(100)=DILUTED 100X, ANALYZED 01/31/96



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

## REAGENT BLANK

TEST	: EPA 8010/8020	ATI I.D.	: 601376
BLANK I.D.	: 012996	MATRIX	: NON-AQ
CLIENT	: NMOCB	DATE EXTRACTED	: 01/29/96
PROJECT #	: 3705 MARLAND HOBBS NM	DATE ANALYZED	: 01/29/96
PROJECT NAME	: ROTARY WIRE LINE	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	MG/KG	<0.025
BROMODICHLOROMETHANE	MG/KG	<0.010
BROMOFORM	MG/KG	<0.010
BROMOMETHANE	MG/KG	<0.030
CARBON TETRACHLORIDE	MG/KG	<0.010
CHLOROBENZENE	MG/KG	<0.025
CHLOROETHANE	MG/KG	<0.025
CHLOROFORM	MG/KG	<0.060
CHLOROMETHANE	MG/KG	<0.050
DIBROMOCHLOROMETHANE	MG/KG	<0.010
1,2-DIBROMOETHANE (EDB)	MG/KG	<0.010
1,2-DICHLOROBENZENE	MG/KG	<0.025
1,3-DICHLOROBENZENE	MG/KG	<0.025
1,4-DICHLOROBENZENE	MG/KG	<0.025
1,1-DICHLOROETHANE	MG/KG	<0.010
1,2-DICHLOROETHANE (EDC)	MG/KG	<0.010
1,1-DICHLOROETHENE	MG/KG	<0.010
CIS-1,2-DICHLOROETHENE	MG/KG	<0.010
TRANS-1,2-DICHLOROETHENE	MG/KG	<0.010
1,2-DICHLOROPROPANE	MG/KG	<0.010
CIS-1,3-DICHLOROPROPENE	MG/KG	<0.010
TRANS-1,3-DICHLOROPROPENE	MG/KG	<0.010
ETHYLBENZENE	MG/KG	<0.025
METHYL-t-BUTYL ETHER	MG/KG	<0.12
METHYLENE CHLORIDE	MG/KG	<0.50
1,1,2,2-TETRACHLOROETHANE	MG/KG	<0.010
TETRACHLOROETHENE	MG/KG	<0.025
TOLUENE	MG/KG	<0.025
1,1,1-TRICHLOROETHANE	MG/KG	<0.050
1,1,2-TRICHLOROETHANE	MG/KG	<0.010
TRICHLOROETHENE	MG/KG	<0.010
TRICHLOROFLUOROMETHANE	MG/KG	<0.010
VINYL CHLORIDE	MG/KG	<0.025
TOTAL XYLENES	MG/KG	<0.025

### SURROGATES:

BROMOCHLOROMETHANE (%)	90
TRIFLUOROTOLUENE (%)	90





Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

## REAGENT BLANK

TEST	: EPA 8010/8020	ATI I.D.	: 601376
BLANK I.D.	: 013096	MATRIX	: NON-AQ
CLIENT	: NMOC	DATE EXTRACTED	: 01/30/96
PROJECT #	: 3705 MARLAND HOBBS NM	DATE ANALYZED	: 01/30/96
PROJECT NAME	: ROTARY WIRE LINE	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	MG/KG	<0.025
BROMODICHLOROMETHANE	MG/KG	<0.010
BROMOFORM	MG/KG	<0.010
BROMOMETHANE	MG/KG	<0.030
CARBON TETRACHLORIDE	MG/KG	<0.010
CHLOROBENZENE	MG/KG	<0.025
CHLOROETHANE	MG/KG	<0.025
CHLOROFORM	MG/KG	<0.060
CHLOROMETHANE	MG/KG	<0.050
DIBROMOCHLOROMETHANE	MG/KG	<0.010
1,2-DIBROMOETHANE (EDB)	MG/KG	<0.010
1,2-DICHLOROBENZENE	MG/KG	<0.025
1,3-DICHLOROBENZENE	MG/KG	<0.025
1,4-DICHLOROBENZENE	MG/KG	<0.025
1,1-DICHLOROETHANE	MG/KG	<0.010
1,2-DICHLOROETHANE (EDC)	MG/KG	<0.010
1,1-DICHLOROETHENE	MG/KG	<0.010
CIS-1,2-DICHLOROETHENE	MG/KG	<0.010
TRANS-1,2-DICHLOROETHENE	MG/KG	<0.010
1,2-DICHLOROPROPANE	MG/KG	<0.010
CIS-1,3-DICHLOROPROPENE	MG/KG	<0.010
TRANS-1,3-DICHLOROPROPENE	MG/KG	<0.010
ETHYLBENZENE	MG/KG	<0.025
METHYL-t-BUTYL ETHER	MG/KG	<0.12
METHYLENE CHLORIDE	MG/KG	<0.50
1,1,2,2-TETRACHLOROETHANE	MG/KG	<0.010
TETRACHLOROETHENE	MG/KG	<0.025
TOLUENE	MG/KG	<0.025
1,1,1-TRICHLOROETHANE	MG/KG	<0.050
1,1,2-TRICHLOROETHANE	MG/KG	<0.010
TRICHLOROETHENE	MG/KG	<0.010
TRICHLOROFLUOROMETHANE	MG/KG	<0.010
VINYL CHLORIDE	MG/KG	<0.025
TOTAL XYLENES	MG/KG	<0.025

### SURROGATES:

BROMOCHLOROMETHANE (%)	85
TRIFLUOROTOLUENE (%)	84



Analytical Technologies, Inc.

# GAS CHROMATOGRAPHY - QUALITY CONTROL

## MSMSD

TEST : PURGEABLE HALOCARBONS/AROMATICS (EPA 8010/8020)  
MSMSD # : 013096 ATI I.D. : 601376  
CLIENT : NMOCD DATE EXTRACTED : 01/30/96  
PROJECT # : 3705 MARLAND HOBBS NM DATE ANALYZED : 01/30/96  
PROJECT NAME : ROTARY WIRE LINE SAMPLE MATRIX : NON-AQ  
REF. I.D. : 013096 UNITS : MG/KG

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD
BENZENE	<0.025	0.50	0.44	88	0.50	100	13
CHLOROBENZENE	<0.025	0.50	0.43	86	0.49	98	13
1,1-DICHLOROETHENE	<0.010	0.50	0.34	68	0.37	74	8
TOLUENE	<0.025	0.50	0.44	88	0.50	100	13
TRICHLOROETHENE	<0.010	0.50	0.58	116	0.59	118	2

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



# CHAIN OF CUSTODY

DATE: 1/23/96 PAGE: 1 OF 2

ATI LAB I.D.

601376

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

**PROJECT MANAGER:** WAYNE PRICE

**COMPANY:** NEW MEXICO OIL CONSERVATION DIV. (NMOCOD)

**ADDRESS:** 1000 W BROADWAY HOBBS N.M. 88240

**PHONE:** 505-393-6161 - HOBBS

**FAX:** \_\_\_\_\_

**BILL TO:** NMOCOD - MARK ASHLEY

**COMPANY:** NMOCOD

**ADDRESS:** 2040 S. PACIFIC 87505  
505-827-7152

## ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	Pet	(M)	(M)	Gas	BT	BT	BT	Chl	50	Pol	Vol	Vol	Pes	Her	Bas	Ge	M	IC	Pr	Ta	RC	RC	IT	NU	
ROTARY WASH BAY SUMP																													
SUMP 1A (1 <sup>st</sup> stage)	960123	0957	SUMPF	-01						X		X		X								X						*	3
SUMP 1B (2 <sup>nd</sup> stage)	960123	0925	WATER							X		X		X						X		X						*	13
#1B	960123	0931	"	S-02						X		X		X						X		X						*	4
Trip Blank	12/15	1500	AQ	-03						X		X																	1

<b>PROJECT INFORMATION</b>		<b>PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS</b>		<b>RELINQUISHED BY: 1.</b>		<b>RELINQUISHED BY: 2.</b>	
PROJ. NO.: <u>3705 MARLAND HOBBS NM</u>		(RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK (NORMAL) <input checked="" type="checkbox"/> 2 WEEK		Signature: <u>Wayne Price</u> Time: <u>10:00 AM</u>		Signature: _____ Time: _____	
PROJ. NAME: <u>ROTARY WIRE LINE</u>		CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> OTHER		Printed Name: <u>WAYNE PRICE</u> Date: <u>1/23/96</u>		Printed Name: _____ Date: _____	
P.O. NO.: _____		METHANOL PRESERVATION <input type="checkbox"/>		Company: <u>NMOCOD</u>		Company: _____	
SHIPPED VIA: _____		COMMENTS: <u>* PLEASE CALL MARK ASHLEY - NMOCOD 505-827-7155 FOR ANALYSIS REQUEST! ATI SAMPLE KIT SHEET ATTACHED!</u>		<b>RECEIVED BY: 1.</b>		<b>RECEIVED BY: (LAB) 2.</b>	
<b>SAMPLE RECEIPT</b>				Signature: _____ Time: _____		Signature: <u>Andrew Parker</u> Time: <u>1020</u>	
NO. CONTAINERS	<u>11</u>			Printed Name: _____ Date: _____		Printed Name: <u>Andrew Parker</u> Date: <u>1/24</u>	
CUSTODY SEALS	<u>(Y) N/NA</u>			Company: _____		Analytical Technologies of New Mexico	
RECEIVED INTACT	<u>Y</u>						
BLUE ICE/ICE	<u>55</u>						



DATE: 1/24 PAGE: 1 OF 1

PROJECT INFORMATION		SAMPLE RECEIPT		SAMPLES SENT TO:		RELINQUISHED BY: 1.		RELINQUISHED BY: 2.	
PROJECT NUMBER: 601376		TOTAL NUMBER OF CONTAINERS 3		SAN DIEGO		Signature: Andrew Parker Time:		Signature: Time:	
PROJECT NAME: Rotary Wire line : ocd		CHAIN OF CUSTODY SEALS 4		FT. COLLINS X		Printed Name: Andrew Parker Date:		Printed Name: Date:	
QC LEVEL: STD IV		INTACT? 4		RENTON		Analytical Technologies of New Mexico, Inc. Albuquerque		Company: Fed Ex	
QC REQUIRED: MS MSD BLANK		RECEIVED GOOD COND /COLD 4		PENSACOLA		RECEIVED BY: 1.		RECEIVED BY: (LAB) 2.	
TAT: STANDARD RUSH!		LAB NUMBER 96 01-159		PORTLAND		Signature: Time:		Signature: Time:	
		Two # KM 1126		PHOENIX		Printed Name: Date:		Printed Name: Date:	
DUE DATE: 2/5						Company: Fed Ex		Company: MT	
RUSH SURCHARGE: NO									
CLIENT DISCOUNT: Quote									
SPECIAL CERTIFICATION REQUIRED: <input type="checkbox"/> YES <input type="checkbox"/> NO									

NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

March 18, 1996

Mr. Dan Williamson-Consultant  
Rotary Wire Line Service, Inc.  
P.O. Box 2135  
3705 Marland  
Hobbs, NM 88240

Re: Rotary Wireline Co.-Hobbs Yard

Subject: Your inquiry for sump sample results and questions relating to Discharge Plan Requirements and Hazardous Waste Issues.

Dear Dan,

Please note the NMOCD District I office files do not as of this date contain the sample results in question. When they are made available for our District files then they will become public record subject for your review.

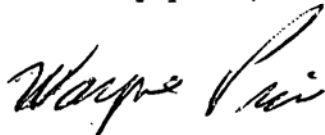
Please note that any specific questions concerning the Rotary Wireline Discharge plan requirement should be addressed to our NMOCD Environmental Bureau, 2040 South Pacheco Santa Fe, New Mexico, attention: Mr. Mark Ashley (505-827-7155). All Discharge Plans are reviewed and approved thur our Santa Fe office.

However, We do ask that you copy the District on all correspondence that you send Santa Fe so we may keep our files up to date. Also please note that the NMOCD District files are open for your use and review in order to assist you in your plan preparation.

In reference to any possible Hazardous Waste on site it is my recommendation that you contact the New Mexico Hazardous & Radioactivity Materials Bureau, Mr. Coby Muckelroy (505-827-1557) to determine your legal requirements and/or options.

If you require any further assistance concerning this matter please do not hesitate to call (505-393-6161) or write.

Sincerely yours,



Wayne Price-Environmental Engineer

cc: Jerry Sexton-NMOCD District I Supervisor  
Roger Anderson-NM NMOCD Environmental Bureau Chief, Santa Fe  
Mark Ashley-Geologist NMOCD Environmental Bureau



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time

1:20 PM

Date

3-18-96

Originating Party

OW WILLIAMSON

Other Parties

MARK ASALEY

Place

ROTARY WARBLER

Discussion

OW CALLED, AND I INFORMED HERM THAT  
BECAUSE OF THE HAZARDOUS-WASTE IN THE SUMP  
ROTARY WILL BE REQUIRED TO FILE A DISCHARGE  
PLAN.

Conclusions or Agreements

OW WILL DISCUSS WITH MICKEY WELBORN

Signature

Signed

*Mark Asaley*

Post-It™ brand fax transmittal memo 7671		# of pages >
To	Mark Ashley	
From	Dan	
Co.		
Dept.		
Fax #		

February 8, 1996

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

Director: William J. LeMay  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505

Re: Hobbs Facility Inspection

Dear Sir,

Rotary Wire Line Service Inc. has received your letter dated December 20, 1995 listing additional areas of concern that are to be addressed before the discharge plan status can be determined. Following are the actions and steps that Rotary has taken recently to achieve compliance with all concerns. Please refer to your letter dated December 20, 1995. Also the letter from Wayne Price to Mark Ashley dated January 23, 1996.

**Item #1-Below Grade Sump**—The sump was sampled January 23, 1996 by NMOCD personnel and the sample is to be tested according to specified guidelines. Results are estimated to be received in late February.  
On January 26, 1996 the sump was isolated and measured. The sump was monitored for a period of 64 hrs. with no indication of leakage. Prior documentation of the sump cleaning and disposal is not available. It is estimated the sump was last cleaned in approx. 1992.

**Item #2-Above Ground Tanks/Saddle Tanks:** The fuel storage tank in question was removed January 23, 1996.

**Item #5-Drum Storage:** All drums have been properly stored inside the Rotary facility on an impermeable pad with a 12" curbing. This was completed January 22, 1996. All drums are clearly labeled to identify their contents. Chemicals in other containers are also stored in on the impermeable pad with curbing.

Spill/Leak Contingency Plans: Accompanying this letter is a recently developed Contingency Plan for Rotary Wireline Inc. It addresses all items mentioned under the Plan guidelines.

Storm Water Runoff: Included in Rotary Wireline Inc. Spill/Leak Contingency Plan is a section addressing this item.

Hopefully this additional information and activity has shown Rotary's effort to comply with all aspects of the attempt to protect our environment. Should any additional information be needed, please be assured of Rotary's willingness to help as needed.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mickey Welborn', with a stylized flourish at the end.

Mickey Welborn  
President/Rotary Wireline Inc.

dgw

Enclosure: Spill/Leak Contingency Plan



Rotary Wireline Service Inc.  
PO Box 2135  
Hobbs, NM 88241  
(505) 397-6302

2/6/96

### SPILL/LEAK CONTINGENCY PLAN

Rotary Wireline Spill/Leak Contingency plan will address all items located on the company premises located at 3705 W. Marland. Should a spill/leak occur of reportable quantity as defined in OCD Rule 116 and WQCC 1203, the local NMOCD office will be notified within the designated 24 hr. period. Depending on the chemical and amount involved, A A Oilfield Inc., a certified Hazardous Materials Handling group will be notified and designated to assist or advise in cleanup and disposal.

All chemicals are to be stored inside the Rotary warehouse facility within secondary containment vessels. This means drum are set on cement flooring in fiberglass containers with 12" curbing. Any spill or leakage of the chemical container will be collected in the secondary containment vessel. Upon detection of any leakage into the secondary containment vessel, steps will be taken to cleanup and/or salvage any and all chemical. All chemicals are also to be properly labeled and identified.

System Inspection: All spill collection/prevention vessels are to be inspected daily. All vessels are open topped within the building and can be visually inspected.

Employee Training: All Rotary Wireline employees are to be trained in spill prevention, cleanup(if applicable), and reporting. Rotary employees are to inspect the secondary containment vessels daily and report any leaks and/or spills to their immediate supervisor. The Rotary supervisor will then determine the quantity and follow the prescribed actions of notifying the NMOCD if spill is a reportable quantity. Rotary supervisor will also determine the necessary cleanup and disposal procedure. Training is to be conducted annually beginning February 1996. Training also is conducted annually in HAZWOPER AND HAZCOM. This training will also include onsite MSDS's.

Items normally stored at Rotary Facility include the following:

CI-410 --- Chemical Inhibitor (drum)  
Rotella T 15/40 --- Lube Oil (drum)  
Absorb-n-Dry --- floor absorbent (sack)  
Hydraulic Oil AW ISO 46 --- (5 gal. bucket)  
RPM Universal Gear Lubricant SAE 80W-90 --- (5 gal. bucket)  
El Toro Portland Cement- Type I-II  
Roughneck Brand Rig Wash --- (30 gal. container) Biodegradable

Continued:

The handling of any onsite chemicals not listed above and used for a limited time, will be discussed with employees. Any questions or concerns pertaining to any of the above items will be referred to the applicable MSDS.

**Storm Water Runoff:**

As all chemical inventory of Rotary Wireline is to be stored inside the warehouse facility and in secondary containment vessels, the possibility of storm water contacting the items is remote. Employees are to be cautioned not to store any chemicals outside this area even on a temporary basis. Should storm water contamination occur, spill/leak reporting, cleanup, etc. will be initiated.

Questions concerning any aspects of this plan are to be addressed during annual training and a copy will be provided to each employee included in the employee handbook.

I, the undersigned, have read thoroughly and do understand this Rotary Wireline Inc. SPCC plan and chemical handling policy. My supervisor has addressed each item to me and instructed me on my responsibilities with respect to above.

\_\_\_\_\_  
Employee

\_\_\_\_\_  
Date

NMOCD INTER-OFFICE CORRESPONDENCE

TO: Mark Ashley-Environmental Geologist

From: Wayne Price-Environmental Engineer

Date: January 23, 1996

Reference: Rotary WireLine Service Co.-Hobbs

Subject: Sampling of Sump and Site Visit field report.

Comments:

Dear Mark,

Jerry Sexton and I visited Rotary today and discussed the progress being made per your and Roger's request. Please find below the items we discussed with Dan Williamson their consultant. We reviewed your letter dated Dec. 20, 1995.

Item. #1. They will perform an integrity test on the sump in the near future and supply you the results.

They do not plan to sample the sump at this time.

They do not have any records of past waste disposal. They are going to maintain records in the future.

Item #2. The above ground fuel tank has been removed from facility.

Item #3. They have installed a new drum storage secondary containment device for their drums.

Item #4. They are working on a spill contingency plan.

Item #5. Storm water plans not decided on yet. Dan Will call you for advice. We indicated to them that if they have a federal stormwater permit (NOI) that it would probably take care of this issue if the NMOCD would be copied on NOI. Rotary has not made that decision yet.

The following topics were discussed briefly.

1. Exempt/non-exempt (non-hazardous/hazardous) classification of their sump sludge versus future classification if they segregate their waste streams. Recycling of oils generated from sump. Water disposed of into the city POTW system.

Testing requirements for future disposal of waste and options for disposing of waste. Also using knowledge of process if approved by NMOCD Santa Fe Environmental Bureau.

Dan questioned why their sump waste would not be classified as exempt. He referred to page 14 of the new EPA booklet published May 1995; "Mixing a non-hazardous waste(exempt or non-exempt) with an exempt waste results in a

mixture that is also exempt."

We indicated to him that past practices of service companies normally demonstrated that all sorts of waste were disposed of into these sumps (such as chlorinated solvents for tool cleaning, gasolines, motor oils, grease, antifreeze, solvents, soaps, etc) and that they would have to demonstrate that controls would have to be placed on these type of disposal practices and segregation of these waste streams would be required in order to obtain the exemption or demonstrate that each non-exempt waste going into the sump is non-hazardous at the point of generation. Otherwise, they will have to sample this commingle stream to determine if was hazardous waste.

Dan ask the question about using the analysis that was requested of them to run per Marks's letter if they would be sufficient to determine if the waste was non-hazardous for disposal options.

We told him we normally require a representative sample be taken of the waste stream to be disposed of and a full TCLP be ran once a year. If the waste stream is the same and the constituents of the analysis that is tested for the sump now matches the one's on the RCRA Hazardous Characteristics list then those will probably be accepted, but the remaining constituents that are part of the full TCLP would normally be required also.

Also if these waste are non-exempt then they will have to be approved by the NMOCD on a case-by-case basis before being disposed of. If these waste are hazardous then the New Mexico Environmental Dept.-Hazardous waste Div. will handle.

2. Complaint that Rotary was singled out and their competitors are not presently being required to being upheld to the same standards.

However, Dan noted that most of the companies he represents wants to do the right thing in protecting ground water, but all should have to comply. Also, the fee requirements and sampling cost are excessive and they should have options such as best management practices.

Jerry Sexton agreed and suggested they contact Bill LeMay on this issue.

We sampled the sump, please see attached paperwork.

cc: Jerry Sexton-District I Supervisor  
Roger Anderson-Environmental Bureau Chief  
Dan Williamson-Consultant Rotary Wire Line Service Co.  
attachments-to Mark Ashley-NMOCD SF

**ATI LAB I.D.**

DATE: 1/23/96

PAGE: 1 OF 2

PROJECT MANAGER: WAYNE PRICE

COMPANY: NEW MEXICO OIL CONSERVATION DIV. (NMOC)

ADDRESS: 1000 W. BROADWAY HOBBS N.M. 88240

PHONE: 05-393-6161 - HOBBS

FAX: \_\_\_\_\_

BILL TO: NMOC - MARK ASHLEY

COMPANY: NMOC

ADDRESS: 2040 S. PACHECO 87505  
505-827-7152

## ANALYSIS REQUEST

[illegible]

PROJECT INFORMATION		PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS		RELINQUISHED BY: 1.		RELINQUISHED BY: 2.	
PROJ. NO.: 3705 MARLOWD HOBBS NM		(RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK (NORMAL) <input checked="" type="checkbox"/> 2 WEEK		Signature: [Signature] Time: 10:00 AM		Signature: Time:	
PROJ. NAME: ROTARY WIRE LINE		CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> OTHER		Printed Name: Date: 1/23/94		Printed Name: Date:	
P.O. NO.:		METHANOL PRESERVATION <input type="checkbox"/>		Company: AMCO		Company:	
SHIPPED VIA:		COMMENTS: * PLEASE CALL MARK ASHLEY-NMCO 805-827-7155 FOR ANALYSIS REQUEST! ATTN SAMPLE KIT SHEET ATTACHED!		RECEIVED BY: 1.		RECEIVED BY: (LAB) 2.	
CUSTOMER'S SEALS:		SUMA SAMPLES WITH 3' TEST RAILER + 6' TEST COLIWASA-SAMPLES ON ICE FIELD REPORT ATTACHED		Signature: Time:		Signature: Time:	
CUSTOMER'S NAME:				Printed Name: Date:		Printed Name: Date:	
CUSTOMER'S ADDRESS:				Company:		Analytical Technologies of New Mexico	

# STORM IN COMPLETETY.

Client: NMOC  
 Phone: (505) 393-6161  
 Address: 1000 W. Broadway  
Hobbs, NM 88240  
c/o Wayne Price  
 Attention: Mark

Date Needed: ASAP Time: \_\_\_\_\_ am/pm  
☐ Pick up by Client  
☒ Deliver to client  
 Kit Prepared by: ☐ Andrew  
☐ Other \_\_\_\_\_

**SAMPLE KIT**

PARAMETER		HOLDING TIME	BOTTLE DESCRIPTION			
			WATER - PRESERVATIVE		SOIL - PRESERVATIVE	
VOLATILES	624 (8240)	14 DAYS	3X40ML VOA	HCL/HgCl <sub>2</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
	141 601/602		3X40ML VOA	HCL/HgCl <sub>2</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
	8010/8020		3X40ML VOA	HCL/HgCl <sub>2</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
			3X40ML VOA	HCL/HgCl <sub>2</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
	504		3X40ML VOA	HCL+NaS <sub>2</sub> O <sub>3</sub>	NA	NA
FUELS	8015 (TPH)	14 DAYS	3X40ML VOA	HCL/HgCl <sub>2</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
	8015/8020	14 DAYS	3X40ML VOA	HCL/HgCl <sub>2</sub>		
	418.1	28 DAYS	2X500ML AMB.	H <sub>2</sub> SO <sub>4</sub>		
ORGANICS	625 (8270)	7 DAYS	2 X 1L AMBER	4 <sup>oc</sup>	1 X 4 oz Jar	4 <sup>oc</sup>
	608 (8080)					
	615 (8150)					
	141 610(8310)					
	TOC	28 DAYS	1X250ML AMB.	H <sub>2</sub> SO <sub>4</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
	TOX	7 DAYS	1X250ML AMB.	H <sub>2</sub> SO <sub>4</sub>		
METALS	141 Item 35	6 MONTHS	1X1000ML PL.	HNO <sub>3</sub>	1 X 4 oz Jar	4 <sup>oc</sup>
			1X ML PL.			
GEN. CHEM.	1 Item 36	14 DAYS	1X1000 ML PL.	4 <sup>oc</sup>	1 X 4 oz Jar	4 <sup>oc</sup>
	Cat & Anion		1X ML PL.			
	25		1X ML PL.			
	1 TRIP BLANK	14 DAYS	1X40ML VOA	HCL/HgCl <sub>2</sub>	NA	NA
	AIR:	3 DAYS	1 X 1L. TEDLAR AIR BAG VALVE: STAINLESS STEEL/POLYPROPYLENE			
METH.	METHANOL PRESERVE		2 X 60ML Amber Prewriteit; 2 X 10ML Methanol Vials; 1 X 2oz jar (4oz jar for diesel)			

- ☒ COC  
☒ BLUE ICE  
☒ LABELS  
☒ SEALS  
☒ PENS/GLOVES

Do NOT SHIP HgCl<sub>2</sub> & HNO<sub>3</sub> Together!

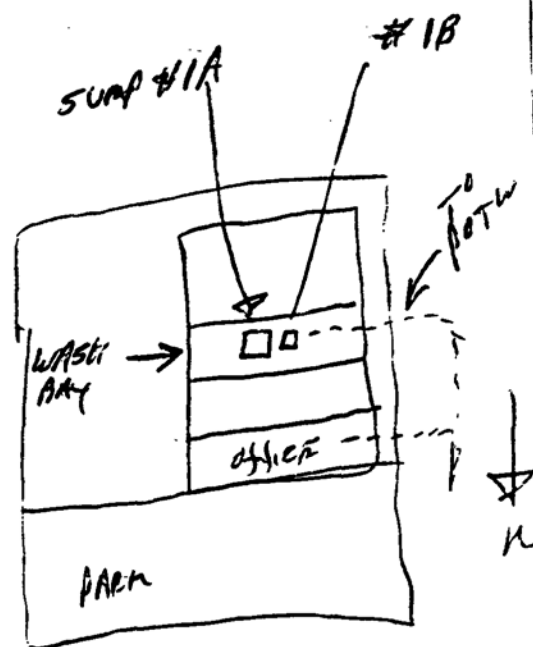
Re Trace Sample Page 2 of 2

# Rotary Wire Line Sample List.

- ✓ Blue Ice
- ✓ Ice Coolers with sample jars-2
- ✓ 1-3' long TEF Bailer and vol bleader
- ✓ 1-6' long TEF Coliwasa
- ✓ 1- 500ml clean beaker to be used as dipper
- ✓ tape
- ✓ scotch tape
- ✓ gloves
- ✓ DI water

- ✓ Chain-of-Custody and labels
- ✓ Scotch tape.
- ✓ OVA meter
- ✓ ~~WATER MASK~~

## Field Notes:



MARLAND SL

SUMP #1B - 3 VOR 40 ml VOLS      Sample # 9601230925  
 WATER - 2 x 1L AMPER      " # 9601230931  
 SAMPLES - 1 x 100 ml PL      "      "  
              - 1 x 1000 ml PL      "      "

SUMP #1A      Sample # 9601230957  
 SLUDGE - 3 x 4-2 JAR  
 SAMPLES

SUMP #1B      ALL WATER WITH ≈ 1" OIL LAYER ON TOP  
                  USED 3' TEF BAILER, SAMPLED ONLY WATER PHASE

SUMP #1A      8" SLUDGE / 29" WATER PHASE / 3/4" OIL LAYER  
                  USED 6' LONG COLIWASA SAMPLED SLUDGE PHASE

SITE SAFETY and SAMPLING PLAN

This plan is presented to ROTARY WIRE LINE SERCO. by the New Mexico Oil Conservation Div. in order to identify any possible safety hazards that the NMOCD or ROTARY might encounter while on site. This plan is a joint effort on both parties to help identify safety hazardous for the protection of all persons involved.

This Plan is primarily pursuant to OSHA's 1910.120 Safety Regulations and NMOCD's sampling procedures.

A. Site Description SEMED AND ROTARY  
Date 1/23/94; Location 3705 2nd MALLARD

Area of Inspection WASH BAY SUMP - 1A & 1B  
Telephone # 387-6302

B. Entry Objective/On Site Work Plans:

To collect Environmental Samples from the Wash Bay Sump.

Sampling instructions: see C-O-C ITEM #1 Jella 12/20/95  
SUMP # 1A - SLUDGE SUMP # 1B - WATER

C. On Site Manager / Control Person DAVE WILLIAMSON

All NMOCD personnel on site and listed in this plan will be subject to the authority of the on site control person listed above and recognizes that this person shall be in charge for communicating, notifying and directing the NMOCD during normal operations and emergencies.

D. Hazard Evaluation:

Evaluate principal hazardous expected at this site (be specific) and include whether the hazard is chemical, physical, biological, etc.

The following possible hazards have been researched and are listed below:



Electrical None NA

Mechanical NA

Fire/Explosion NA

Chemical POSSIBLE ORGANIC SURFACES  
+ CRUDE OIL + WATER

Traffic None - Controlled

Physical SUMP HAZARDS (NO ENTRY)

Biological No

Other No

Special Restricted Areas No

E. Personal Protective Equipment

Exclusion Zone \_\_\_\_\_

Level of Protection A B C (D) other

UNLESS VAPORS ARE PRESENT, THEN WILL GO TO LEVEL C  
(NO HAZARDOUS)

F. Environmental Monitoring:

The following environmental monitoring instruments shall be used on site:

OVA - 15 min reading - plus 10 min.

G. Emergency On-Site Information:

Location of telephone, radio, etc: ✓

Ingress and egress info: ✓

Emergency procedures: ✓

Supplied Owner/Operator NMOCD Telephone #: \_\_\_\_\_

First Aid Kit: ✓

Sign In Log:

Name:

Date:

Company/Agency:

W. A. R. M. R.	1/23/96	NMOED
William	1/23/96	Safety First
Jerry R. R.	1/23/96	NMOED.

**SENDER'S COPY**  
**DROP OFF YOUR PACKAGE AND SAVE**

ANALYSIS REQUEST	
hydrocarbons (418.1) TRPH	
Diesel/Direct/Inject	
Purge & Trap	
X & MTBE (M8015/8020)	
(8020)	
inates Aromatics (602/8020)	
EDC & EDB (8020/8010/Short)	
hydrocarbons (601/8010)	
B <input type="checkbox"/> / DBCP <input type="checkbox"/>	
omatics (610/8310)	
CS (624/8240) GC/MS	
CS (8260) GC/MS	
(608/8080)	
/8150)	
Compounds GC/MS (625/8270)	
stry	
7470	
ALS 6010	
ant Metals (13)	
List Metals (23)	
(8)	
by TCLP (Method 1311)	

AIRBILL  
AIRBILL  
PACKAGE  
TRACKING NUMBER

1203876310

[illegible]

DATE: 1/23/96 PAGE: 1 OF 2

San Diego 4/1/84

PROJECT MANAGER: CLAYTON P. R. G.

COMPANY: NEW MEXICO OIL CONSERVATION DIV. (NMOCOD)

ADDRESS: 1000 W BROADWAY HOBBS N.M. 88240

PHONE: 505-393-6161 - HOBBS

FAX:

BILL TO: NMOCOD - MARK ASHLEY

COMPANY: NMOCOD

ADDRESS: 2040 S. PACHECO 87506  
505-827-7152

Return Hydrocarbons (418.1) TRPH	
8015 Diesel/Inject	
5) Gas/Purge & Trap	
Line/BTEX & MTBE (M8015/8020)	
V/MTBE (8020)	
& Chlorinated Aromatics (602/8020)	
V/MTBE/EDC & EDB (8020/8010/Short)	
Inated Hydrocarbons (601/8010)	
EDB <input type="checkbox"/> / DBCP <input type="checkbox"/>	
nuclear Aromatics (610/8310)	
ile Organics (624/8240) GC/MS	
ile Organics (8260) GC/MS	
Acids/PCB (608/8080)	
Acides (615/8150)	
Neutral/Acid Compounds GC/MS (625/8270)	
eral Chemistry	
RECURRY 7470 3	
APP METALS 6010 3	
ity Pollutant Metals (13)	
et Analyte List Metals (23)	
RA Metals (8)	
RA Metals by TCLP (Method 1311)	
YOU HAVE QUESTIONS? CALL NUMBER OF CONTAINERS	

USE THIS AIRBILL FOR SHIPMENTS WITHIN THE CONTINENTAL U.S.A., ALASKA AND HAWAII.  
USE THE INTERNATIONAL AIR WAYBILL FOR SHIPMENTS TO PUERTO RICO AND ALL NON U.S. LOCATIONS.  
**QUESTIONS? CALL 800-238-5355 TOLL FREE.**

**AIRBILL**  
**PACKAGE**  
**TRACKING NUMBER**

1203876306

SENDER'S FEDERAL EXPRESS ACCOUNT NUMBER <b>1584-3463-6</b>		Date <b>1/23/96</b>	<b>SENDER'S COPY</b>	
From (Your Name) Please Print <b>WAYNE PRICE</b>		Your Phone Number (Very Important) <b>(505) 393-6161</b>	To (Recipient's Name) Please Print <b>ANDREW</b>	
Company <b>NEW MEXICO OIL CONSERVATION DIVISION</b>		Department/Floor No. <b>505</b>	Recipient's Phone Number (Very Important) <b>(505) 344-3777</b>	
Street Address <b>1000 WEST BROADWAY</b>		Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes.) <b>2709 D PAN AMERICAN FRWY NE</b>		
City <b>DOORS</b>	State <b>NM</b>	ZIP Required <b>88240</b>	City <b>ALBUQUERQUE</b>	State <b>NM</b>
YOUR INTERNAL BILLING REFERENCE INFORMATION (optional) (First 24 characters will appear on invoice.)			IF HOLD AT FEDEX LOCATION, Print FEDEX Address Here Street Address <b>87107</b>	
PAYMENT: <input checked="" type="checkbox"/> Bill Sender's <input type="checkbox"/> Bill Recipient's FedEx Acct. No. <input type="checkbox"/> Bill 3rd Party FedEx Acct. No. <input type="checkbox"/> Bill Credit Card <input checked="" type="checkbox"/> Cash <input type="checkbox"/> Check <input type="checkbox"/> A/Credit Card No. <input type="checkbox"/> Exp. Date			City <b>87107</b>	

4 SERVICES (Check only one box)		5 DELIVERY AND SPECIAL HANDLING (Check services required)		6 PACKAGES		WEIGHT in Pounds Only		YOUR DECLARED VALUE (See right)	
<b>Priority Overnight</b> (Delivery by next business morning) 11 <input checked="" type="checkbox"/> OTHER PACKAGING 16 <input type="checkbox"/> FEDEX LETTER <sup>SM</sup> 12 <input type="checkbox"/> FEDEX PAK <sup>SM</sup> 13 <input type="checkbox"/> FEDEX BOX <sup>SM</sup> 14 <input type="checkbox"/> FEDEX TUBE <sup>SM</sup>		<b>Standard Overnight</b> (Delivery by next business afternoon, no Saturday delivery) 51 <input type="checkbox"/> OTHER PACKAGING 58 <input type="checkbox"/> FEDEX LETTER <sup>SM</sup> 52 <input type="checkbox"/> FEDEX PAK <sup>SM</sup> 53 <input type="checkbox"/> FEDEX BOX <sup>SM</sup> 54 <input type="checkbox"/> FEDEX TUBE <sup>SM</sup>		<b>Weekday Service</b> 1 <input type="checkbox"/> HOLD AT FEDEX LOCATION WEEKDAY (Fill in Section H) 2 <input checked="" type="checkbox"/> DELIVER WEEKDAY  <b>Saturday Service</b> 31 <input type="checkbox"/> HOLD AT FEDEX LOCATION SATURDAY (Fill in Section H) 3 <input type="checkbox"/> DELIVER SATURDAY (Extra charge) (Not available in all locations) 9 <input type="checkbox"/> SATURDAY PICK-UP (Extra charge)					
<b>Economy Two-Day</b> (Delivery by second business day) 30 <input type="checkbox"/> ECONOMY <small>Economy Letter Rate not available. Minimum weight: One pound. Economy rate.</small>		<b>Government Overnight</b> (Restricted for statutory users only) 48 <input type="checkbox"/> GOVT LETTER 41 <input type="checkbox"/> GOVT PACKAGE							
<b>Freight Service</b> (for packages over 150 lbs) 70 <input type="checkbox"/> OVERNIGHT FREIGHT** <small>(Continental reservation required)</small>		<b>Special Handling</b> 4 <input type="checkbox"/> DANGEROUS GOODS (Extra charge) 6 <input type="checkbox"/> DRY ICE <small>Dangerous Goods Shipper's Declaration not required</small> Dry Ice: <input type="checkbox"/> UN 1845 <input type="checkbox"/> UN 1846 12 <input type="checkbox"/> HOLIDAY DELIVERY (if offered)		<b>DM SHIPMENT</b> (Chargeable Weight) <input type="checkbox"/> <b>L</b> <input checked="" type="checkbox"/> <b>W</b> <input type="checkbox"/> <b>H</b> <input type="checkbox"/> <b>B</b> Received At: _____ <input type="checkbox"/> Regular Stop <input checked="" type="checkbox"/> Drop Box					
								41BSC	


### SERVICE CONDITIONS, DECLARED VALUE AND LIMIT OF LIABILITY

Use of this airbill constitutes your agreement to the service conditions in our current Service Guide, available upon request. See back of sender's copy of this airbill for information. Service conditions may vary for Government Overnight Service. See U.S. Government Service Guide for details.

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Decl. Value Charge	
Other 1	
Other 2	
Total Charges	

REVISION DATE 12/92  
 PART # 158 GBFE  
 FORMAT #158  
**158**  
 Part # 158

DISMISSED BY:		2.
By:	Time:	
Name:	Date:	
By:		
RECEIVED BY: (LAB)		2.
By:	Time:	
Name:	Date:	
Criminal Technologies of New Mexico		
Site: Canary - AT1      Pink - ORIGINATOR		

ite, Canary - AT1    Pink - ORIGINATOR

**SENDER'S COPY**

**DROP OFF YOUR PACKAGE AND SAVE**



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

March 25, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-765-962-936**

Mr. Mickey Welborn  
Rotary Wireline Service, Inc.  
3705 Marland  
Hobbs, NM 88240

**RE: Discharge Plan Requirement  
Hobbs Facility  
Lea County, New Mexico**

Dear Mr. Welborn:

On September 26, 1995 Rotary Wireline Service, Inc. (Rotary) was required to submit a discharge plan for the Hobbs Facility. On October 23, 1995 and November 28, 1995 Rotary requested an exemption from filing a discharge plan. On December 20, 1995 the OCD requested additional information from Rotary in order to make a determination regarding the filing of a discharge plan. The OCD received Rotary's response on February 8, 1996. On January 26, 1996 the OCD sampled the sump wastes located at the Hobbs Facility.

Based on the analytical results of the sump wastes, and under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Hobbs Facility located in Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3104 and 3106 of the WQCC regulations. The discharge plan, defined in Section 1101.N of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Mr. Mickey Welborn  
March 25, 1996  
Page 2

Pursuant to Section 3106.A, a discharge plan should be submitted for approval to the New Mexico Oil Conservation Division (OCD) Director within 120 days of receipt of this letter. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan.

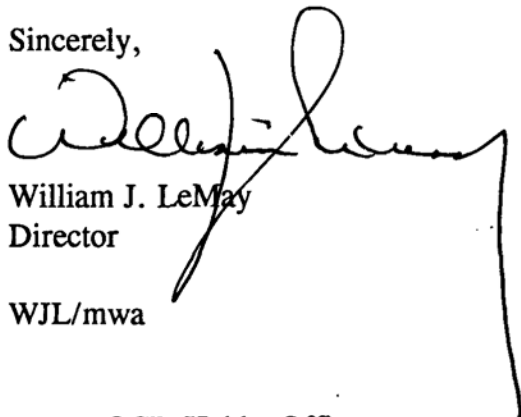
A copy of the regulations were provided during the OCD inspection on September 13, 1995. Also provided was an OCD guideline for the preparation of discharge plans at oil & gas service companies and an application form. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus the flat rate of \$1,380 for oil & gas service companies. The \$50 filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Mark Ashley at 827-7155 or Roger Anderson at 827-7152.

Sincerely,



William J. LeMay  
Director

WJL/mwa

xc: OCD Hobbs Office

Z 765 962 936



Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

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P.O., State and ZIP Code	
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Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993



STATE OF  
NEW MEXICO

OIL  
CONSERVATION  
DIVISION



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time  
8:30 AM

Date  
1-17-96

Originating Party

Other Parties

MIKEY WELBORN

MARK ASHLEY

Place  
ROTARY WIRELINE

Discussion

MIKEY RETURNED MY PHONE CALL ABOUT SAMPLING THEIR SHUMP. HE IS HESITANT ABOUT OGD INTERVENTION IN HIS BUSINESS. AFTER THE OGD EXPLANATION THAT OUR SAMPLING WOULD NOT COST THEM ANYTHING HE AGREED TO LET US SAMPLE.

Conclusions or Agreements

Signature

Signed

Mark Ashley

NMOCD INTER-OFFICE CORRESPONDENCE

TO: Mark Ashley-Environmental Bureau  
From: Wayne Price-Environmental Engineer  
Date: 10:45 am January 12, 1996  
Reference: Rotary Wire Line Service, Inc.  
Subject: Sampling of Sump  
Comments:

Dear Mark,

I made a telephone call to Mr. Mickey Wellborn to make arrangements to sample their sump per your request. Mr. Wellborn indicated at this time they do not believe they will allow me to sample until they have an opportunity to discuss it with their attorney Mr. Gary Don Reagan.

cc: Jerry Sexton-District I Supervisor  
Roger Anderson-Environmental Bureau Chief

attachments-



## OIL CONSERVATION DIVISION

December 20, 1995

**CERTIFIED MAIL****RETURN RECEIPT NO. Z-765-962-918**

Mr. Mickey Welborn  
 Rotary Wire Line Service, Inc.  
 P.O. Box 2135  
 3705 Marland  
 Hobbs, NM 88240

**Re: Discharge Plan Requirement  
 Hobbs Facility  
 Lea County, New Mexico**

Dear Mr. Welborn:

The New Mexico Oil Conservation Division (OCD) has received and reviewed Rotary Wire Line's letter dated November 28, 1995 addressing the areas of concern to the OCD, and requesting an exemption from filing a formal discharge plan with the OCD. The following areas of concern must be addressed before the discharge plan status can be determined.

1. Below Grade Sump: The sump must demonstrate integrity on an annual basis. Integrity tests include a pressure test to 3 psi above operating pressure for a period of four hours, and visual inspection of the cleaned out sump. All inspecting and testing must be documented and retained for a period of five years for OCD review. Please include a method and time schedule in the spill contingency plan for integrity testing.

Water phase wastes collected in the second stage of the sump must be tested for metals, polynuclear aromatic hydrocarbons, halogenated and aromatic organics, and major cations and anions. Sludge phase wastes collected in the first stage of the sump must be tested for metals, polynuclear aromatic hydrocarbons, halogenated and aromatic organics. All tests must be performed using EPA approved methods with the results submitted to the OCD Santa Fe Office.

Please include documentation of all prior disposal of sump wastes. Documentation will include dates of disposal, volumes disposed of, transporter manifests, and disposal facility manifests.

2. Above Ground Tanks/Saddle Tanks: All above ground tanks which contain fluids other than fresh water or alcohol will be removed from the facility.
3. Drum Storage: All drums will be returned to the vendor, or properly stored on an impermeable pad with curbing. All Empty drums should be stored on their sides with the bungs lined up on a horizontal plane. All drums will be clearly labeled to identify their contents.

Chemicals in other containers such as sacks or buckets should will be removed from the facility, or stored on an impermeable pad with curbing.

4. Spill/Leak Contingency Plans: Please submit a contingency plan that anticipates where any leaks or spills might occur. It must describe how the discharger proposes to guard against such accidents and detect them when they have occurred. The contingency plan must describe the steps proposed to contain and remove the spilled substance or mitigate the damage caused by the discharge such that ground water is protected, or movement into surface waters is prevented. The discharger will be required to notify the OCD Director of significant leaks and spills, and this commitment and proposed notification threshold levels must be included in the contingency plan. The OCD District Office should be notified within 24 hours by telephone regarding a spill/release of reportable quantity as defined in OCD Rule 116 and WQCC 1203.

All systems designed for spill collection/prevention should be inspected routinely to ensure proper operation and to prevent overtopping or system failure. Please include a method and time schedule for all inspections.

All existing contamination at the facility will be remediated according to OCD guidelines, or will be disposed of at an OCD approved site.

5. Storm Water Runoff: Please submit a storm water runoff plan that includes containment of all runoff from the facility, sampling for the above mentioned constituents, and OCD notification prior to release.

## **Mark Ashley**

---

**From:** Wayne Price  
**Sent:** Tuesday, December 19, 1995 1:25 PM  
**To:** Mark Ashley  
**Cc:** Roger Anderson; Wayne Price; Jerry Sexton  
**Subject:** Rotary Wireline Sump Sampling & Testing  
**Importance:** High

Dear Mark,

Sorry for the confusion!

I went to Rotary WireLine and inspected their sump.  
It is a two-stage sump designed to catch solids, water, & oil in the first stage. The second stage is connected to the city POTW.

According to Mickey at Rotary and Dan Williamson their consultant, there are two distinct waste streams generated from the sump system.

1. Solids (sludge), water, and a thin film of oil is occasionally removed from the system and shipped off-site. When they do this they have the truck clean out both compartments.
2. Water with minor constituents of oil and solids goes to the POTW from the second compartment.

They do not skim or recycle this oil because of the small quantities.

I ask Dan Williamson to call you this afternoon concerning this issue.

Please call be back or E-mail me instructions on what matrix's you want me to sample in the sump and the test analysis.

Also would you let me know what your going to have Rotary sample.

Thanks!

STATE OF  
NEW MEXICO

OIL  
CONSERVATION  
DIVISION



MEMORANDUM OF MEETING OR CONVERSATION



Telephone



Personal

Time

8:15 AM

Date

12-12-95

Originating Party

MIKEY WELBORN

Other Parties

MARK ASLEY

Subject

ROTARY WIRELINE - DISCHARGE PLAN

Discussion

MR. WELBORN AGREED TO DOCUMENTING ALL THE ITEMS  
HE LISTED IN HIS LETTER. HE WILL ALSO SAMPLE THE SHMP  
A SEND OUT THE RESULTS. HE SET A TIME FRAME OF  
2-1-96 TO MEET THE REQUIREMENTS OF OUR NEXT LETTER  
IN RESPONSE TO HIS 11-28-95 LETTER.

Conclusions or Agreements

IF HE MEETS ALL THE REQUIREMENTS, NO DISCHARGE PLAN  
WILL BE REQUIRED AT THIS TIME

Signature

Signed

Mark Asley

OIL CONSERVATION DIVISION  
RECEIVED

*"Specializing in Pipe Recovery"*

'95 DE 4 AM 8 52

P.O. Box 2135    Phone (505) 397-6302  
HOBBS, NEW MEXICO 88241

November 28, 1995

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Director: William J. LeMay

Oil Conservation Division

2040 S. Pacheco

Santa Fe, NM 87505

Re: Hobbs Facility Inspection

Dear Sir,

We have received your letter dated September 26, 1995 concerning Water Quality Control Commission Regulations as it pertains to Rotary Wire Line Service Inc. facility. This letter was our notification of a discharge plan requirement pursuant to Section 3-104 and 3-106 of the WQCC regulations.

Upon extensive review of the inspection document, Rotary Wire Line Service Inc. has chosen to address each item listed and attempt to comply with all directives. Please refer to your letter dated September 26, 1995.

Item #1-Below Grade Sump---The sump is cleaned and inspected periodically. This inspection is documented and no hazardous wastes are introduced into the system.

Item #2-Above Ground Tanks---The fuel storage tank in question is to be removed and will eliminate this hazard.

Item #3-Above Ground Saddle Tanks---Saddle tanks have been properly contained or removed.

Item #4-Tank Labeling---All tanks have been properly labeled.

Item #5-Drum Storage---In the future all drums are to be returned to vendor or stored properly.

SUBMIT DOCUMENTATION  
OF INSPECTIONS &  
TEST RESULTS.

USO DIL?  
CONTAMINANT  
or  
SPILLS

1) How Long took it up to POTW? when BOLT (1980)

2) IS SHMP connected to POTW, STARK? YES

3) OXIDATION

4) How TIME TABLE FOR REMOVAL OF DIFFERENCE 2-1-96

5) " " FOR CONTAMINATION OF AIR 2-1-96

2-1976 steel cutting.  
steel cutting removed



# Rotary Wire Line SERVICE, INC.


*"Specializing in Pipe Recovery"*

P.O. Box 2135    Phone (505) 397-6302  
HOBBS, NEW MEXICO 88241

Hopefully all items of concern have been remedied. Based on these assurances, we feel justified in asking for an exemption of filing a formal Discharge Plan. The integrity inspections should make assurances that no contamination will occur.

As stated previously we here at Rotary Wire Line Service Inc. are dedicated to improving our environment and maintaining our continuing programs as we have in the past.

Sincerely,



Mickey Welborn



# Rotary Wire Line SERVICE, INC.

*"Specializing in Pipe Recovery"*

P.O. Box 2135 Phone (505) 397-6302  
HOBBS, NEW MEXICO 88241

October 23, 1995

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Director: William J. LeMay

Oil Conservation Division

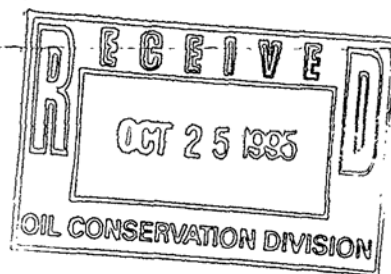
2040 S. Pacheco —

Santa Fe, NM 87505

Re: Discharge Plan Requirement

Hobbs Facility

Lea County, NM



Dear Sir,

We recently received your letter dated 9/26/95 concerning Water Quality Control Commission Regulations as it pertains to Rotary Wire Line Inc. This letter was our notification of a discharge plan requirement pursuant to Section 3-104 and 3-106 of the WQCC regulations.

In order to fully understand the intent of this regulation, we would like to know what items or regulations require Rotary to file this plan. There could possibly be several options to filing this plan that we would consider in order to comply with all WQCC regulations. One option could be the elimination of items in violation.

At this point, we just do not understand enough to make an informed decision. If you could provide us with this information, it will aid us in planning a course of action. We would also request at this time, a 6 month extension of the 120 days from the receipt of your letter. This will further enable us to carefully study our options.

We here at Rotary Wire Line are dedicated to a Safety and Environmental program and hope we can continue as we have in the past.

Sincerely,

Mickey Welborn

MEMORANDUM OF MEETING OR CONVERSATION

TELEPHONE X PERSONAL TIME 10:45 (AM) PM DATE 9/26/95

ORIGINATING PARTY: Pat Sanchez  
OTHER PARTIES: Roger Anderson, Mark Ashley. } NMOC

SUBJECT: Discharge Plan Inspections / Reg. letters.

DISCUSSION: DAVIS, MacLasky, PATE, Hydro test,  
T/C TANK Rental, AND ROTARY Winding

DISCUSS NEED FOR Discharge Plans.

CONCLUSIONS/AGREEMENTS: All these facilities will be  
required to submit discharge plans.

PATRICIO W. SANCHEZ:

XC: FILE,

*Patricio W. Sanchez*  
*Roger Anderson*  
*Mark Ashley*

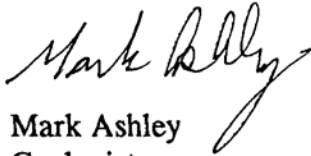


Mr. Mickey Welborn  
December 20, 1995  
Page 3

Please submit the above mentioned information by February 1, 1996 so that a determination regarding the discharge plan status can be made.

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley  
Geologist

xc: OCD Hobbs Office

Z 765 962 918



Receipt for  
Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

OIL CONSERVATION DIVISION

September 26, 1995

**CERTIFIED MAIL**

**RETURN RECEIPT NO. P-765-962-769**

Mr. Mickey Welborn  
Rotary Wireline  
3705 Marland  
Hobbs, NM 88240

**RE: Discharge Plan Requirement  
Hobbs Facility  
Lea County, New Mexico**

Dear Mr. Welborn:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Hobbs Facility located in Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.P of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request.

Mr. Mickey Welborn  
September 26, 1995  
Page 2

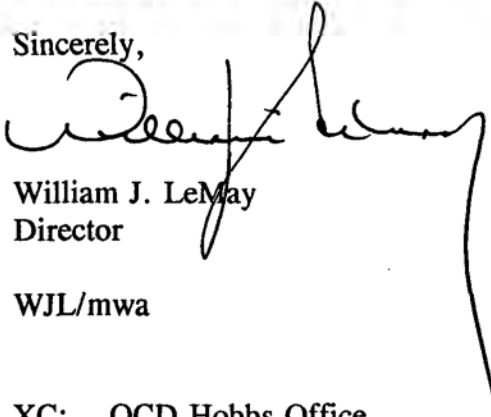
A copy of the regulations have been provided for your convenience. Also provided was an OCD guideline for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand, three hundred and eighty (\$1380) dollars for oil & gas service companies. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Mark Ashley at 827-7155 or Roger Anderson at 827-7152.

Sincerely,



William J. LeMay  
Director

WJL/mwa

XC: OCD Hobbs Office

## OIL CONSERVATION DIVISION

September 26, 1995

**CERTIFIED MAIL****RETURN RECEIPT NO. Z-765-962-769**

Mr. Mickey Welborn  
 Rotary Wireline  
 3705 Marland  
 Hobbs, NM 88240

**Re: Hobbs Facility Inspection**

Dear Mr. Welborn:

The New Mexico Oil Conservation Division would like to thank you for your cooperation during the September 13, 1995 inspection of the Rotary Wireline facility. Comments from the inspection conducted are as follows:

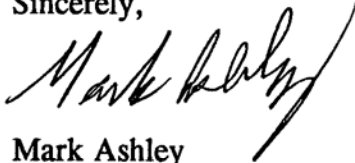
1. Below Grade Sump: To demonstrate integrity, sumps need to be cleaned out and inspected annually. Wastes collected in sumps must be tested for hazardous constituents with the results submitted to the OCD Santa Fe office prior to disposal. Coby Muckelroy of New Mexico Environment Department can answer any questions regarding the handling and disposal of hazardous wastes. He can be reached at (505) 827-4302.
2. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water or alcohol must be bermed to contain a volume of one-third more than the total volume of the largest or all interconnected tanks. Tanks must be placed on a gravel pad so that leaks can be identified.
3. Above Ground Saddle Tanks: Above ground saddle tanks must have pad and curb type of containment below them unless they contain alcohol or fluids which are gases at normal atmospheric pressure and temperature. No berms are required for saddle tanks.
4. Tank Labeling: All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
5. Drum Storage: All full or partially used drums must be stored on an impermeable pad with curbing. All Empty drums should be stored on their sides with the bungs lined up on a horizontal plane. Chemicals in other containers such as sacks or

Mr. Mickey Welborn  
September 26, 1995  
Page 2

buckets should be stored on an impermeable pad with curbing.

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley  
Geologist

xc: Jerry Sexton, OCD Hobbs Office  
Wayne Price, OCD Hobbs Office

Z 765 962 769



Receipt for  
Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

## INSPECTION CHECKLIST FOR OILFIELD SERVICE COMPANIES

FACILITY NAME: Rotary Wireline OPERATOR: Mickey Welburn DATE: 9/13/95  
 LOCATION: 3705 W. Marland  
 COMPANY REP(S): Mickey Welburn  
 NMOCD REP(S): WAYNE, MARK, PAT  
 SERVICE COMPANY TYPE: Wireline

1. LAB PRESENT ( YES / NO )
2. Below grade sumps or tanks. ( YES / NO )
3. Class IV or V Injection well(s). ( YES / NO )
4. Surface impoundments (pits) of any kind. ( YES / NO )
- \* 5. Hazardous shop solvents present. ( YES / NO )
6. All tank/drum/fuel/lube oils stored onsite meet OCD guidelines for service company facilities. (i.e. berming and pad and curb type containments.) ( YES / NO )
7. A written spill contingency plan posted/available and implemented at the facility. ( Can be viewed at the facility by OCD ) ( YES / NO )
8. Wet paint waste stored at the facility-all paint cans dried before disposal. ( YES / NO )
9. All wash facilities for vehicles on a pad and curb type containment. ( YES / NO )
10. Maximum volumes: ( YES / NO ) see B.
  - A. Chemical type drums < 25 @ 55 gal/drum or an aggregate NO volume of 1375 gal of chemical product.
  - B. Fuel < 660 gal in above grade tank(s) YES - 2,400 gal
  - C. Used oil < 660 gal in above grade tank(s) NO - 55 gal
  - D. Lube oil < 660 gal in above grade tank(s) NO
  - E. Maximum total volume of A thru D < 3355 gal NO
- ④ 11. All wastes such as empty drums, buckets, oil filters, and etc stored/disposed by an OCD approved method. ( YES / NO )
12. All items that contain fluids are properly labelled. ( YES / NO )
13. All stormwater contained within the facility. ( YES / NO )

COMMENTS: Note: City Water / DOMESTIC goes to POTW

No 2ndry Around Diesel

Contain-soil - Used oil Area.

Wash Bay Area.

Need MSDS for chloroethene

\* 1-1-1 Trichloroethene

④ Need to test sump material for HAZ. Const.

- Needs NMED HRMB phone (copy)