

TRANSFERRED

TO: GW-362

GW - 268

**GENERAL
CORRESPONDENCE**

YEAR(S):

2002 - 1996



(No. 100-005 22 -02 NINE-- 0074

J & J Oilfield Services (Jal NM)
Junk site/Drum storage: Diesel is left
Lubricant is middle, antifreeze is right
taken by Donna Williams 12-17-99



BRIN

BRIN



<No. 1200-001 22 -02 NNNR-- 0074

**J & J Oilfield Services (Jal NM)
Spill area in front of Brine Tanks
taken by Donna Williams 12-17-99**



<No. 5A> 015 22 -02 NNAHA— 0074

**J & J Oilfield Services (Jal NFD)
Dump site N.E. of facility
taken by Donna Williams 12-17-99**



PREMIUM PROCESSING PLUS

DECEMBER 1999

J & J Oilfield Services
1/2 mile East Jal
on Jal/ Andrews Hwy.
pictures taken by E.L. Gonzales
December 1999

12-9-99



010.70001 22 -63 NINEA-- 0074

J & J Oilfield Services (Jal NM)
Diesel Tank & Pump with 2nd
containment (front of facility)
taken by Donna Williams 12-17-99



<No. 000009 22 -02 NHPNP- 0074

J & J Oilfield Services (Jal NM)
area around Diesel Tanks & Pump
w/ 2nd containment (front of facility
taken by Donna Williams 12-17-99



Mo. 118003 22 -02 NNNH- 9874

**J & J Oilfield Services (Jal NM)
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PREMIUM PROCESSING PLUS

DECEMBER 1999

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1/2 mile East Jal
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pictures taken by E.L. Gonzales
December 1999 12-9-99



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DECEMBER 1999

**J & J Oilfield Services
(Rapid Transport)
Diesel Tank area
pictures taken by E.L. Gonzales
December 1999** 12-9-99



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DECEMBER 1999

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4No. 30)607 22 -02 NHPR-- 0074

J & J Oilfield Services (Jal NM)
area around Diesel Tank & Pump
w/ 2nd containment (front of facility
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**J & J Oilfield Services
(Rapid Transport)
Behind yard where fluid ran
i.e. Diesel, oil, & possible Acid sol'n
pictures taken by E.L. Gonzales
December 9, 1999**



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DECEMBER 1999

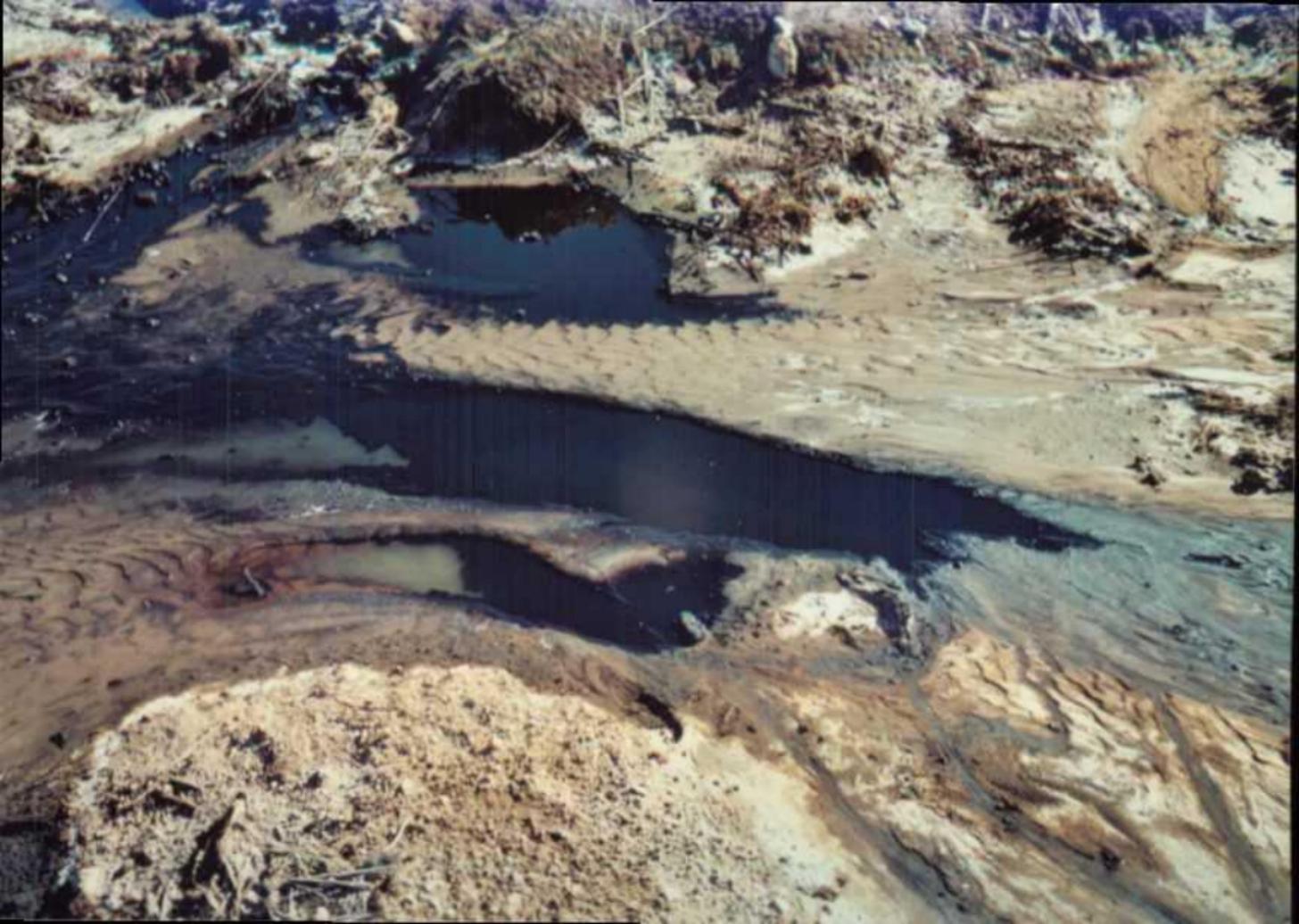
**J & J Oilfield Services
(Rapid Transport)
Truck Parking/treating area
pictures taken by E.L. Gonzales
December 1999**



PREMIUM PROCESSING PLUS

DECEMBER 1999

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<No. 69D613 22 -61 NHANA-- 0874

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Dump site N.E. of facility
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ATTACHMENT TO THE DISCHARGE PLAN GW-268 APPROVAL
Rapid Transport, Inc., Jal Facility
DISCHARGE PLAN APPROVAL CONDITIONS
July 24, 2002

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee of \$1700.00 for oil field service companies. The flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. Commitments: Rapid Transport, Inc. will abide by all commitments submitted in the discharge plan renewal application dated March 06, 2002, including attachments and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

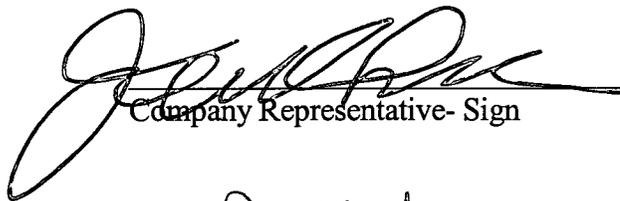
8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 15, 2002 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by April 10 of each year.
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 15, 2002 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by April 10, 2003.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. And WQCC 1203. to the OCD Hobbs District Office.
13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712 disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge plan, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
15. Storm Water Plan: Stormwater runoff controls shall be maintained. As a result of operations, if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any stormwater run-off, then immediate actions shall be taken to mitigate the effects of the run-off, notify the OCD within 24 hours, and modify the discharge plan to include a formal stormwater run-off containment plan and submit for OCD approval within 15 days.
16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
18. Certification: **Rapid Transport, Inc.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Rapid Transport, Inc.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Rapid Transport, Inc.**

Joe C. Chance
Company Representative- print name


Company Representative- Sign

Date 7/30/02

Title President

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 27299 dated 7/31/02,
or cash received on 8/7/02 in the amount of \$ 1700.00
from RAPID TRANSPORT, INC.

for RAPID TRANSPORT JAL 268

Submitted by: Ed Martin (Family Name) Date: 8/7/02 (DP No.)

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal

Modification _____ Other _____
(optional)

Organization Code 521.07 Applicable FY 2003
~~2001~~

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

DISCHARGE PLAN FEE (JAIL FACILITY)

\$1700.00

GW-268

27299

RAPID TRANSPORT, INC.
P.O. DRAWER L KERMIT, TX 79745
(915) 586-6014

WEST TEXAS STATE BANK
KERMIT, TEXAS
88-2183-1123

DATE

AMOUNT

*****\$1,700 DOLLARS AND NO CENTS*****7/31/02

\$1,700.00

BY THE ORDER
WATER QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIVISION
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NM 87505

AUTHORIZED SIGNATURE



⑈027299⑈ ⑆112321839⑆ 107 5411⑈

Security Features included: Details on back



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

July 24, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 39299512

Mr. Joe Chance
Rapid Transport, Inc.
P.O. Box H
Jal, New Mexico 88252

Re: Renewal of Discharge Plan GW-268
Jal Facility

Dear Mr. Chance:

The groundwater discharge plan GW-268 for the Rapid Transport, Inc., Jal Facility, located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan was approved on April 10, 1997 with an expiration date of April 10, 2002. The discharge plan renewal application dated January 07, 2002, including attachments, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Rapid Transport, Inc. of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve Rapid Transport, Inc. of its responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Chance
July 24, 2002
Page 2

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Rapid Transport, Inc. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire April 10, 2007** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

The discharge plan application for the Rapid Transport, Inc., Jal Facility, is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee of \$1700.00 for oil field service companies. The OCD has not received the \$1700.00 flat fee. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.

Please make all checks payable to: Water Quality Management Fund
C/o: Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions, please contact Wayne Price of my staff at (505-476-3487) or E-mail WPRICE@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger G. Anderson
Environmental Bureau Chief

RCA/lwp
Attachment-1
Xc: OCD Hobbs Office

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Rapid Transport, Inc., Jal Facility
DISCHARGE PLAN APPROVAL CONDITIONS
July 24, 2002

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Conditions accepted by: **Rapid Transport, Inc.**

Company Representative- print name

Date _____
Company Representative- Sign

Title _____

January 7, 2002

NMOCD Environmental Bureau
ATTN: Wayne Price
P.O. Box 6429
1220 S. Saint Francis Drive
Santa Fe, NM 87504

RECEIVED
JAN 10 2002
Environmental Bureau
Oil Conservation Division

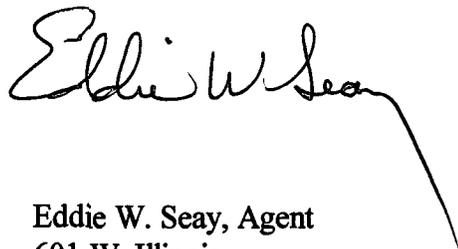
RE: Rapid Transportation
Discharge Plan Renewal GW-268

Mr. Price:

Find within Discharge Plan and check for application. Rapid Transportation has performed a lot of work on its facility in the past year, all reports and activities have been previously submitted.

If you have any questions or need additional information, please call.

Thanks,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

1. Type: Oilfield Service Co.
2. Operator: Rapid Transportation (GW-268)
Address: P.O. Box 1221 Kermit, TX 79745
Contact Person: Joe Chance Phone: (915) 943-3286
3. Location: NW /4 NW /4 Section 20 Township 25 S. Range 37 E.
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Eddie W. Seay

Title: Agent

Signature: Eddie W. Seay

Date: 01/07/2002

RECEIVED
JAN 10 2002
Environmental Bureau
Oil Conservation Division

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- I. Type of Operation**
- II. Name of Operator or Legally Responsible Party and Local Representative**
- III. Location of Discharge**
- IV. Landowners**
- V. Facility Description**
- VI. Materials Stored or Used at the Facility**
- VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility**
- VIII. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures**
- IX. Proposed Modifications**
- X. Inspection, Maintenance, and Reporting**
- XI. Spill/Leak Prevention and Reporting Procedures (Contingency Plans)**
- XII. Site Characteristics**
 - 1. Surface Bodies of Water and Water Wells
 - 2. Water Quality
 - 3. Geology/Hydrology
 - 4. Flooding Potential and Protection Measures

DISCHARGE PLAN APPLICATION

- 3) **Rapid Transportation**
NW 1/4 of NW 1/4 Section 20, Tws. 25 S., Rng. 37 E.
Lea Co., NM - Jal, NM (Attachment #1)
- 4) **Joe C. Chance**
P.O. Box 1221
Kermit, TX 79745
(Tax Notice attached: #2)
- 5) The facility is located approximately 1/2 mile east of Jal, NM, on the Andrews Hwy, Hwy 128. Entrance is obtained from the hwy on the north side. The building yard and trucking area is surrounded by a chain link and barbed wire fencing. The diesel tank, propane tank and parking area is located on the west side of the yard. The office and shop are located on the east side of the trucking yard in the middle of the property. The used oil tank and filter storage area are on the NE corner of the shop. The three fresh water, brine tanks, and KCL mixing vat are on the east side of the shop. All chemical drums have been removed and no slop oil is being stored. The area north of the yard where the caliche pit and depressed area were drained, excavated and the entire area bermed to prevent runoff or dumping, also, signs were posted (note report dated December 28, 2000 and May 28, 2001). The site is supplied water by the city of Jal, and no washing or waste water is generated at the facility.
- 6) **Material Stored or Used at the Facility.**
 - a) KCL, Potassium Chloride, 250# at mixing area and 1 to 3 pallets of dry powder KCL in storage depending on business.
 - b) Diesel Fuel, 1000 gal. tank with leak containment.
 - c) Propane, 3000 gal tank on slips.
 - d) Antifreeze, 55 gal. drum stored in shop.
 - e) Motor oil, 55 gal drum stored in shop.
 - f) Joes Hand Cleaner, 2 cases stored in shop.
 - g) 3-500 bl. tanks, one with brine and 2 with fresh water with containment.
 - h) 1-250 bl. tank used as a storage shed.
 - i) 2 empty 210 tanks on NW edge of property.
- 7) **Sources and Quantities of Waste Generated.**
 - a) Used motor oil, stored in 5 bl. tank and sent to reclaimer, approximately 50 gal. per month.
 - b) Used oil filters, drained and stored in drums for disposal, approximately 25 filters per month.
 - c) Industrial solid waste, office, trash, paper, plastic, etc. Put in receptacle for Waste Management.
 - d) Used batteries are exchanged and not stored.

- 8) **Description of Liquid and Solid Waste Collection, Storage and Disposal.**
Rapid does not generate any waste water or slop oil. The used motor oil is collected in a 5 bl. container and sold to a recycling facility. The oil filters are drained, crushed and deposited in Waste Management container for dumping. All office and shop trash is disposed of in waste bin and hauled to landfill.

- 9) **Rapid has made many modifications to its facility and also remediation of contaminated areas, in 2000 and 2001.**

As finances permit, additional berming of the area and containments. Rapid will continue to maintain facility.

- 10) **Inspection, Maintenance and Reporting.**

Tanks and storage area facilities are visually inspected daily for leaks, corrosion and/or accidental discharges. Any leak found will be documented and properly reported. Meetings are held with employees and they are advised of the safety and importance of the environmental concerns addressed in the discharge plan. All employees are required to do his or her part in preventing and/or reporting any violations or discharges.

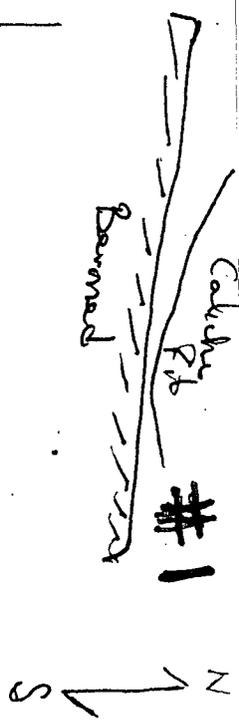
- 11) **Contingency Plan.**

All leaks and spills will be properly cleaned up, remediated and reported as the OCD and Rule 116 requires.

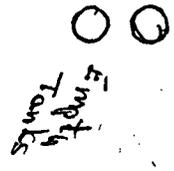
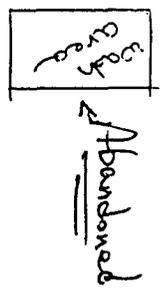
- 12) **Geological and Hydrological Information.**

Previously submitted, find attached updated water information and map.

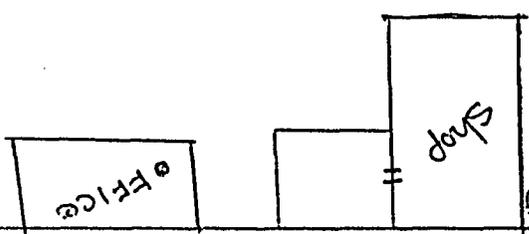
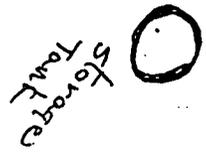
The flooding potential and storm water runoff is controlled by the bar ditch off Hwy. 128 on the south side of the property and the berms on the north side of the property. Any fluid or excessive rain which does occur will be vacuumed up and properly disposed of.



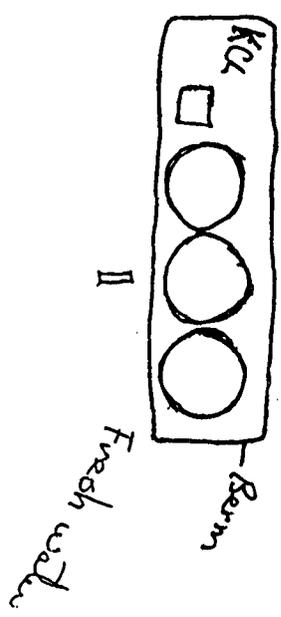
Barrm



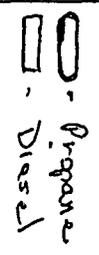
Packing area



Motor oil area
& Filter



All area fenced



Entrance

← 500 approx

Andrews Hwy #128

Andrews →

NOTICE OF VALUATION FOR 20 01

NET TAXABLE VALUES WILL BE ALLOCATED TO THE GOVERNMENTAL UNITS IN SCHOOL DISTRICT 191

OWNER # 0053341

CHANCE, JOE C
 PO BOX 1221
 KERMIT, TX 79745

PROPERTY DESCRIPTION AND/OR CODE	CODE	VALUE DESCRIPTION	TYPE	QUANTITY	TOTAL VALUATION		
					FULL VALUE	TAXABLE VALUE	
PROP CD# 4-000-533-410-001 SECTION-201 TOWNSHIP-255, RANGE-37E 13.42 AC L6C NW/4NE4 BEG A N4 COR SEC1 TH S0D2'E 1038.8' N67D34'E 302' N1SD36'W 452.1' N75D34'E 220' N0D2'W 433.7' 589D57'W 370.9' TO BEG *6.58 AC* TR BEG N89D57'E 370.9' FROM N4 COR SEC TH S0D2'E 433.7' 575D 34'W 220' S15D36'E 452' N67D34'E 336.16' N0D2'W 395.82' N89D58'E 120' N0D2'W 200' 589D58'W 23.1' N0D2'W 200' 589D57'W 316.08' TO BEG *6.84 AC* *1983-CARAWAY H A-COMBINE 76983, 53341, 52065*	150	MISCELLANOUS LAND	N/R	13.42	9060	3020	
TOTAL ACRES					13.42		

#2

WEST TEXAS WATER WELL SERVICE

3432 W. University Blvd.
Odessa, Texas 79764

(915) 381-2687 Fax (915) 381-7853

XL Transportation
P.O. Drawer A
Jal, NM 88252

0	-	1	Topsoil
1	-	12	Broken caliche
12	-	15	Granite
15	-	40	Red sand
40	-	60	Gray & red shale
60	-	120	Red bed
120	-	130	Blue shale
130	-	137	Brown lime
137	-	145	Red & brown rock - hard
145	-	165	Gray shale
165	-	175	Red bed
175	-	205	Brown shale w/streaks of gray
205	-	325	Red bed
325	-	340	Brown lime, medium
340	-	355	Red sand & water
355	-	485	Hard red sandy shale
485	-	495	Red rock
495	-	525	Brown sand & water
525	-	580	Red bed
580	-	600	Red rock
600	-	675	Red bed
675	-	1025	Red rock & anhydrite
1025	-	1080	Gray lime
1080	-	1095	Anhydrite
1095	-	1125	Red sand
1125	-	1140	Gray lime
1140	-	1185	Salt & anhydrite
1185	-	1230	Blue shale
1230	-	1240	Anhydrite & potash, some salt
1240	-	140	Salt

Recent Lithology
of this area

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

WELL / SURFACE DATA REPORT 12/11/2001

DB File Mbr	Use	Diversion	Owner	Well Number	Source	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)				X	Y	ar	Zone
		(acre ft per annum)				Tws	Rng	Sec	q	q	q		
CP 00120	COM	31.2	CHAPARRAL SERVICES, INC.	CP 00120	Shallow	25S	37E	20	2	3	1		
CP 00121	COM	15.6	CHAPARRAL SERVICES, INC.	CP 00121	Shallow	25S	37E	20	2	4	3		
CP 00124	COM	31.2	CHAPARRAL SERVICES, INC.	CP 00124	Shallow	25S	37E	20	2	4	1		
CP 00428	DOM	3	ANNICE KATHLEEN BUTTER	CP 00428	Shallow	25S	37E	20	1				
CP 00557	DOM	3	LUCILLE BOCK WEBB	CP 00557	Shallow	25S	37E	20	3	3	3		
CP 00619	DOM	3	JOHN T. SWINFORD	CP 00619	Shallow	25S	37E	20	3	1			
CP 00620	DOM	3	D. E. BAILEY	CP 00620	Shallow	25S	37E	20	1	3	3		
CP 00661	DOM	3	D. E. BAILEY	CP 00661	Shallow	25S	37E	20	1	3	3		
CP 00777	DOM	3	GUAN D. MILLER	CP 00777	Shallow	25S	37E	20	3	2	4		

Record Count: 9

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

WATER COLUMN REPORT 12/11/2001

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

Well Number	Tws	Rng	Sec	q	q	q	Zone	X	Y	Depth Well	Depth Water	Water Column	Water (in feet)
CP 00428	25S	37E	20	1						90	60		30
CP 00620	25S	37E	20	1	3	3				59	25		34
CP 00661	25S	37E	20	1	3	3				38	23		15
CP 00120	25S	37E	20	2	3	1				460			
CP 00124	25S	37E	20	2	4	1				530			
CP 00121	25S	37E	20	2	4	3				510			
CP 00619	25S	37E	20	3	1					48	25		23
CP 00777	25S	37E	20	3	2	4				100	28		72
CP 00557	25S	37E	20	3	3	3				350	42		308

Record Count: 9

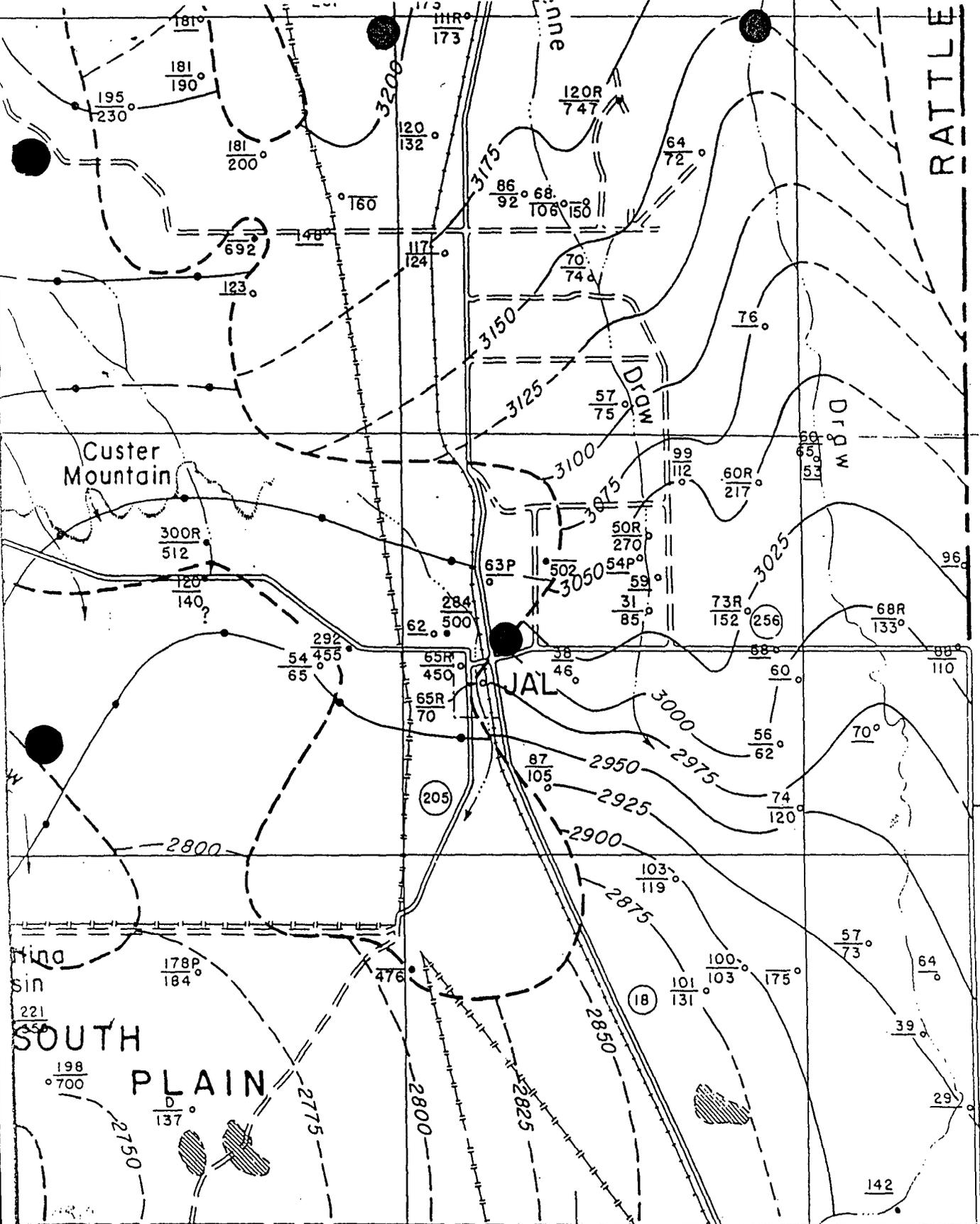
T. 24 S.

T. 25 S.

T. 26 S.

10'

32°00'



R. 36 E.

R. 37 E.

R. 38 E.

WINKLER COUNTY

Compiled by Alfred Clebsch, Jr.,
 1960, using data collected mainly
 by Alexander Nicholson, Jr., in
 1953 and 1954.

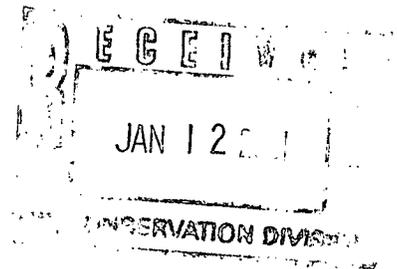








December 28, 2000



NMOCD Environmental Bureau
ATTN: Wayne Price
2040 South Pacheco St.
Santa Fe, NM 87505

RE: Rapid Transportation - GW 268
Remediation and Compliance

Dear Sir:

Find within information and data for the remediation and cleanup of Rapid yard as set forth from your letter and notice of NOV. The cleanup was completed December 13, 2000. I have been waiting on contractor information to finalize report as I discussed with you by phone.

If you have any questions or need additional information, please call.

Sincerely,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in dark ink and has a long, sweeping tail that extends downwards and to the right.

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

ABATEMENT PLAN

Discharge Plan GW-268

The site is situated on the Caprock area just east of Jal, NM. The geology consists of caliche, sand, red shale, red rock to a depth of 350 ft. Groundwater in this area occurs at a depth of between 350-500 ft. as per State Engineer's records. After you drop off the caprock, to the west approximately 3/4 of a mile some shallow water is found at 60-70 ft.

GW-268

Rapid Transportation (RT) wishes to continue to make the noted NOV's as listed.

- (1) Discharge of oilfield waste into unlined pit.
RT plans to remove any liquids, if any, and haul to an OCD approved disposal facility. RT plans to excavate the contamination from the pit, run tests on the contaminated soil as OCD prescribed and haul to an approved OCD disposal facility. After cleanup has been completed, the caliche pit will be bermed and signs posted to stop further dumping.
- (2) Unreported release of diesel fuel.
There was not a release of diesel at this site. The diesel tanks have fiberglass containment under them. But the 100 bl. tank which set adjacent to the diesel tank did have a hole in the bullplug. The tank contained water, rust and a skim of oil. The tank will be repaired and moved. The contaminated soil will be excavated with the other soil and properly disposed of.
- (3) Discharge of brine from brine tanks.
RT is making containment to go under the valves at the brine station. Also, the salt impacted soil will be scraped up and treated with calcium nitrate. The area will be bermed to prevent further discharges.
- (4) Discharge of solid wastes into pit.
The material put into this pit was not authorized, the people from town find it convenient. Pit material will be checked for any regulated waste and properly disposed of. The pit will then be backfilled, fenced and posted.
- (5) Storage of chemical drums.
All drums have been removed and area cleaned. The drums were empty so they were sent back to distribution.

Find within site map, groundwater map, log, and State Engineer's data.

After approval, RT will perform all tasks as listed and file appropriate report with photos of work done and analytical. RT will notify the OCD of any work in progress.

NOV COMPLIANCE
GW-268

- 1) Discharge of oilfield waste into unlined pit located at the North end of the yard.
The pit area was sampled for BTEX, TPH and CL. The area was excavated and the soil was hauled to B & K Landfarm, an OCD approved facility. A total of 420 yds. of soil was removed, berms were constructed to prevent further dumping or drainage and signs posted. Find photos and analytical within.

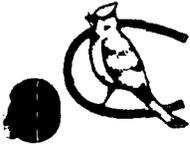
- 2) Unreported release of diesel fuel at fuel tank area.
Although there was no record of any release nor did anyone have any knowledge of a release at the diesel tank, the area appeared to be stained. I was told that the abandoned tank onsite had leaked water, skim oil and rusty material. The tank was removed, the area tested and the soil hauled to Rhino UST disposal site. After excavation, over 200 yds. of soil was hauled, the area was retested and backfilled with clean caliche. Find photos, analytical and manifest of disposal.

- 3) Discharge of brine water onto ground at the Brine tank area.
Two of the tanks at the water station area had valves which were leaking. Plugs were put in tank openings, the area was excavated, drip containment was installed under valve area, berms were rebuilt and process area cleaned up. The contaminated soil was hauled off with the pit excavation. No one had any knowledge of any spill at this site. Find within photos.

- 4) Discharges of solid waste into an unpermitted caliche pit.
This pit was being dumped into by unauthorized people, there was trash and debris in pit. The drums and paint cans were removed and disposed with Waste Management. All containers were empty. The area was backfilled and covered, berms were put around the pit area to prevent further dumping and signs posted. Find photos within.

- 5) Chemical drums being stored without containment.
All empty drums were sent back to distributor. There are no more drums on location.

Rapid Transportation will operate within its discharge plan as permitted. All spills and accidental discharges will be properly reported and remediated. The OCD will be notified of any leak, spill or accident.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

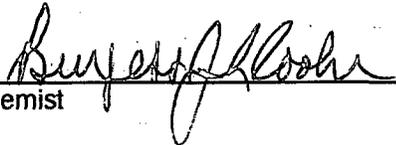
ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE W. SEAY
601 W. ILLINOIS
HOBBS, NM 88240
FAX TO:

Receiving Date: 11/16/00
Reporting Date: 11/20/00
Project Owner: J. CHANCE (RAPID)
Project Name: RAPID TRANSPORTATION - CLEANUP
Project Location: JAL, NM

Sampling Date: 11/15/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GAP
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO	DRO	Cl
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE		11/16/00	11/16/00	11/17/00
H5348-1	RAPID #1	63.5	29300	-
H5348-2	RAPID #2	<50	851	39700
Quality Control		888	1011	954
True Value QC		1000	1000	1000
% Recovery		88.8	101	95.4
Relative Percent Difference		9.6	4.2	4.9

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB


Chemist

11/20/00
Date

H5348A.XLS

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603
 PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 EDDIE SEAY CONSULTING
 ATTN: EDDIE W. SEAY
 601 W. ILLINOIS
 HOBBS, NM 88240
 FAX TO:

Receiving Date: 11/16/00
 Reporting Date: 11/20/00
 Project Owner: J. CHANCE (RAPID)
 Project Name: RAPID TRANSPORTATION - CLEANUP
 Project Location: JAL, NM

Sampling Date: 11/15/00
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: GAP
 Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		11/17/00	11/17/00	11/17/00	11/17/00
H5348-2	RAPID #2	0.025	0.011	0.015	0.072
Quality Control		0.088	0.102	0.103	0.310
True Value QC		0.100	0.100	0.100	0.300
% Recovery		87.6	102	103	103
Relative Percent Difference		7.1	7.2	15.6	14.1

METHOD: EPA SW-846 8260

[Signature]
 Chemist

11/20/00
 Date

H5348B.XLS

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**ARDINAL
LABORATORIES**

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

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ATTN: EDDIE W. SEAY
601 W. ILLINOIS
HOBBS, NM 88240
FAX TO:

Receiving Date: 11/16/00
Reporting Date: 11/20/00
Project Owner: J. CHANCE (RAPID)
Project Name: RAPID TRANSPORTATION - CLEANUP
Project Location: JAL, NM

Analysis Date: 11/16/00
Sampling Date: 11/15/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GAP
Analyzed By: BC

LAB NUMBER	SAMPLE ID	IGNITABILITY (°F)
H5348-1	RAPID #1	Nonflammable
Quality Control		NR
True Value QC		NR
% Accuracy		NR
Relative Percent Difference		NR

METHOD: SW 846-1030 (proposed)

Bryant A. Cook

Chemist

11/20/00

Date



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 EDDIE SEAY CONSULTING
 ATTN: EDDIE W. SEAY
 601 W. ILLINOIS
 HOBBS, NM 88242
 FAX TO:

Receiving Date: 12/01/00
 Reporting Date: 12/05/00
 Project Owner: J. CHANCE
 Project Name: RAPID DISCHARGE
 Project Location: JAL, NM

Sampling Date: 12/01/00
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE		12/01/00	12/01/00	12/04/00
H5396-1	RAPID #2	50.8	294	480
Quality Control		1070	1059	1035
True Value QC		1000	1000	1000
% Recovery		107	106	104
Relative Percent Difference		4.4	1.1	0.9

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI B
 *Analyses performed on 1:4 w:v aqueous extracts.

Burgess H. Cook
 Chemist

12/5/00
 Date

H5396A.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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 HOBBS, NM 88242
 FAX TO:

Receiving Date: 12/01/00
 Reporting Date: 12/05/00
 Project Owner: J. CHANCE
 Project Name: RAPID DISCHARGE
 Project Location: JAL, NM

Sampling Date: 12/01/00
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		12/01/00	12/01/00	12/01/00	12/01/00
H5396-1	RAPID #2	<0.005	<0.005	<0.005	0.023
Quality Control		0.088	0.090	0.087	0.266
True Value QC		0.100	0.100	0.100	0.300
% Recovery		87.9	90.2	86.6	88.5
Relative Percent Difference		2.0	5.6	0.4	5.0

METHOD: EPA SW-846 8260


 Chemist

12/3/00
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



RHINO ENVIRONMENTAL SERVICES, INC.

GENERATOR'S WASTE PROFILE SHEET

Waste Generator Information

- Generator's Name: Rapid Transportation 2. SIC Code: _____
- Generator's Address: P.O. Drawer L Kermit Tx
- Site Address: Yard at Hwy 128 East Jal N.M.
- LUST #: _____ 6. USEPA/Federal ID #: _____ 7. State ID #: _____
- Technical Contact: Eddie Seay 9. Phone: 392-2236

200 yds

Waste Stream Information

- Type of Contaminant: Gasoline _____ Diesel Waste Oil _____ Other _____
- Process Generating Waste: Overflow from refueling
- Projected Volume: 50 gal 4. Soil: Water: _____ Sludge: _____
- Special Instructions/Supplemental Information: Excavate & Dispose

Waste Soil/Water Properties

- Type of Soil: Sand _____ Gravel _____ Sandy Loam _____ Clay _____ Other: caliche
- Analytical Data: BTEX: _____ ppm, Method _____
 TPH: 29300 ppm, Method 8015
 TCLP: _____ ppm, Method _____
 Other: Ignit., Method 1030 ND

Representative Sample Certification

- Sampler's Name: Eddie Seay 2. Sample Date: 11/15/2000
- Sampler's Title: Consultant 4. Sampler's Employer: Same
- Sampler's Signature: Eddie Seay
- Analytical Data Enclosed (inclusive of quality control data and COC) Yes: No: _____

Generator Certification

By signing this profile sheet, the generator certifies that :

- This waste is not a "Hazardous Waste" as defined by USEPA and/or the state/province.
- This waste does not contain regulated radioactive materials or regulated concentrations of PCBs (Polychlorinated Biphenyl's).
- This sheet and attachments contain true and accurate descriptions of the waste material. All relevant information regarding known or suspected hazards in the possession of the Generator has been disclosed.
- The analytical data presented herein or attached hereto were derived from testing representative samples taken in accordance with 40 CFR 261.20(c) or equivalent rules.
- If any changes occur in the character of the waste, the Generator shall notify the Contractor prior to providing the waste to the Contractor.

Signature: Eddie Seay

Title: 11/15/2000

Printed Name: _____

Date: _____

B & K LAND FARM, LLC.

PO Box 398
Jal, NM 88252

State Approved Land Farm
Permit NM-01-0031

No. 00100

Company Name RAPID TRANSPORT INC

Company Representative Name LARRY BOB ABEL

Lease Name _____

Location(Sec., Township/Range) NE 1/4 NE 1/4 SEC 20 T25S R37E LEACO. NM

Trucking Company Name RHINO ENVIRONMENTAL SERVICES INC

Driver's Signature James M. Todd (FOREMAN) Rhino

Type of Material and Quantity _____

Exempt Waste From Oil & Gas Production _____

Other Rapid yard Explain Spill-pit

Copy of Analysis Attached: Yes _____ No _____

Cell # 1

Comments _____

Name of Attendant on Duty Donald N Adams

Date Accepted 11-29-2000 - 7 - 12 YARDS 11-30-2000 7-12 YARDS

12-2-2000 - 7 - 12 YARDS

TOTAL 35 LOADS

420 yds.

12-2-2000

B & K LAND FARM, LLC.

CERTIFICATE OF WASTE STATUS

EXEMPT WASTE MATERIAL

Originating Location: NE 1/4 NW 1/4 SEC 20 T25S R37E LERCO. N.M.

Source: RAPID TRANSPORTING JAL, N.M. YARD

Disposal Location: B & K LAND FARM, LLC

"As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency"

These wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recovery Act, Subtitle C regulations; and not mixed with non-exempt wastes.

I, the undersigned as the agent for Rapid Transportation concur with the status of the waste from the subject site.

Verbal:
Wagner Price
NMSED

Name Ellen W. Jay
Title/Agency Consultant
Address 601 W. 11th Street
Albuquerque, N.M.
Signature Larry Abel
Date 12/15/2002

Rapid

Transportation

Before

Cleanup



Caliche Pit area



Fuel tank area







Pit area north





3/5/97



Brine tank loading area





•
Rapid

Transportation

•
After

Cleanup
•



Caliche Pit - with trash & debris







Pit area North







Brine tank area







Fuel area





AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 weeks.

Beginning with the issue dated

May 15 2002

and ending with the issue dated

May 15 2002

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 15th day of

May 2002

Jodi Henson

Notary Public.

My Commission expires
October 18, 2004
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
May 15, 2002
NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-266) - Phillips Pipe Line Company, Thomas R. Wynn, (918) 661-4855, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge renewal application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 30 barrels of tank bottoms will be disposed of at an OCD approved offsite disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-268) - Rapid Transport, Inc., Joe Chance, (505) 395-2048, P.O. Box H, Jal, New Mexico 88252, has submitted a discharge application for its Trucking Company yard located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-279) - Plains Marketing L.P. Previous (Scurlock Permian Corporation), Richard Lentz, (505) 392-8212, 3514 Lovington Highway, Hobbs, New Mexico 88240, has submitted a discharge application for the Hobbs Facility located in the NW/4, Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 3,065 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May, 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

(seal)
LORI WROTENBERY, Director
#18975

APPROVED
2/15/02
6/3/02

THE SANTA FE
NEW MEXICAN
Founded 1849

NM OIL CONSERVATION
1220 S. ST. FRANCIS
SANTA FE, NM 87505

ATTN WAYNE PRICE AD NUMBER: 260965 ACCOUNT: 56689
LEGAL NO: 71455 P.O.#: 02199000249
278 LINES 1 time(s) at \$ 122.54
AFFIDAVITS: 5.25
TAX: 7.99
TOTAL: 135.78

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, K. Voorhees being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #71455 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/16/2002 and 05/16/2002 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 16 day of May, 2002 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Katie Voorhees
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
16 day of May A.D., 2002

Notary Laura E. Harding

Commission Expires 11/23/03

Approved 5/21/02
JW

NOTICE OF
PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL RE-
SOURCE DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-266) - Phillips Pipe Line Company, Thomas R. Wynn, (918) 661-4855, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge renewal application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 30 barrels of tank bottoms will be disposed of at an OCD approved off-site disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-268) - Rapid Transport, Inc., Joe Chance, (505) 395-2048, P.O. Box H, Jal, New Mexico 88252, has submitted a discharge application for its Trucking Company yard located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-279) - Plains Marketing L.P. Previous (Scurlock Permian Corporation), Richard Lentz, (505) 392-8212, 3514

Lovington Highway, Hobbs, New Mexico 88240, has submitted a discharge application for the Hobbs Facility located in the NW/4, Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 3,065 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan

or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May, 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L
LORI WROTENBERY, Director
Legal #74455
Pub. May 16, 2002

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 5-15-02 Time: 1:30 PM

32° 07' 14.3" N
103° 11' 7.3" W

Type of Facility: Refinery Gas Plant Compressor St. Brine St. Oilfield Service Co.
Surface Waste Mgt. Facility E&P Site Crude Oil Pump Station
Other _____

Discharge Plan No Yes GW# 268

FACILITY NAME: RAPID TRANSPORTATION - JAL YARD

PHYSICAL LOCATION: _____

Legal: QTR QTR Sec TS R R County LEA

OWNER/OPERATOR (NAME) JOE CHANCE

Contact Person: _____ Tele:# _____

MAILING ADDRESS: _____ State _____ ZIP _____

Owner/Operator Rep's:
EDDIE SEAY - AGENT

OCD INSPECTORS: W PRICE, E MARTIN

1. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

OK

2. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OK

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK.

4. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. **Labeling:** All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

OK

6. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

N.A.

7. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

N.A.

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly?

Does the facility have an EPA hazardous waste number? _____ Yes _____ No

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL BELOW.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO YES IF YES DESCRIBE BELOW! Undetermined

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

FAIR TO GOOD

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

12. Does the facility have any other potential environmental concerns/issues?

PREVIOUS NOV ISSUED HAS BEEN RESOLVED!

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

—

14. ANY WATER WELLS ON SITE? NO YES IF YES, HOW IS IT BEING USED ?

15. Documents reviewed:

Miscellaneous Comments:

Photos taken: 0

Documents Reviewed/Collected: _____

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-266) - Phillips Pipe Line Company, Thomas R. Wynn, (918) 661-4855, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge renewal application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 30 barrels of tank bottoms will be disposed of at an OCD approved offsite disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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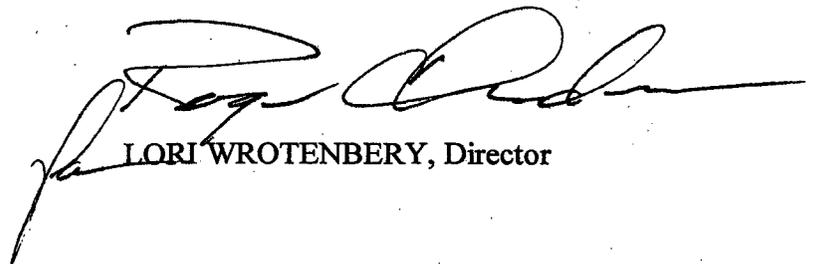
(GW-279) - Plains Marketing L.P. Previous (Scurlock Permian Corporation), Richard Lentz, (505) 392-8212, 3514 Lovington Highway, Hobbs, New Mexico 88240, has submitted a discharge application for the Hobbs Facility located in the NW/4, Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 3,065 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May, 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 3702 dated 1-8-02
or cash received on _____ in the amount of \$ 100⁰⁰
from EDDIE SEAY CONSULTING for RAPID TRANSPORT
for RAPID TRANSPORTATION GW-268

Submitted by: WAYNE PRICE (Family Name) Data: 1/11/02 (DP No.)

Submitted to ASD by: [Signature] Data: "

Received in ASD by: _____ Data: _____

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

EDDIE SEAY CONSULTING 601 W. ILLINOIS 392-2236 HOBBS, NM 88240	95-219 616 1070 1100154253 Date <u>1-8-02</u>	3702
Pay to the Order of <u>NMED Water Quality Management Fund</u> \$ <u>100.00</u>		
<u>One hundred and no/100</u> Dollars 		
 Wells Fargo Bank New Mexico, N.A. 1910 North Turner Street Hobbs, NM 88240 www.wellsfargo.com	<u>Rena Seay</u> MP	
Memo Discharge <u>PLAN GW-268</u>		
⑆ 107002192⑆ 1100154253⑆ 3702		

Price, Wayne

From: Price, Wayne
Sent: Monday, December 17, 2001 2:19 PM
To: 'seay04@leaco.net'
Cc: Sheeley, Paul; Johnson, Larry
Subject: Discharge Plan renewal notice GW-268

Contacts: Eddie Seay



MEMODPNO.DOC



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Memorandum of Meeting or Conversation

Telephone _____
Personal _____
E-Mail X & US Mail
FAX: _____

Date: December 17, 2001

Originating Party: Wayne Price-OCD

Other Parties: Mr. Joe Chance- Rapid Transport; Mr. Eddie Seay-Agent

Subject: Discharge Plan Renewal Notice for the following Facilities:

GW-268	Jal Facility	expires	April 10, 2002
GW-___	Name	expires	
GW-___	Name	expires	
GW-___	Name	expires	

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Discussion/Notification: Notification of WQCC 3106F ; notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Please send DP application and \$ 100.00 filing Fee before January 10, 2002 to retain WQCC 3106.F provision.

Signed: _____ electronic signature

May 28, 2001

OIL CONSERVATION DIV.

01 JUN -1 PM 1:35

NMOCD Environmental Bureau
ATTN: Wayne Price
P.O. Box 6429
1220 S. Saint Francis Drive
Santa Fe, NM 87504

RE: Rapid Transportation - GW 268

Mr. Price:

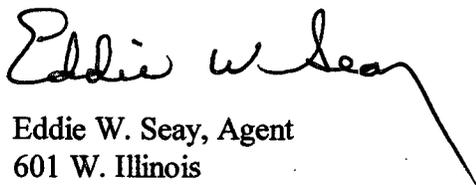
As per your letter concerning Rapid Transportation cleanup and compliance, there is not any more information or documentation, the letter dated December 28, 2000, was only to inform you why I was delayed in sending that information.

I have supplied a map showing location of Rapid Transportation and the site of various activities. Area #1, which was approximately 18' x 80', was excavated down to a depth of from 18 inches on the north end to 30 inches near the tanks. Material was hauled to Rhino UST disposal. The excavated area was sampled by taking composites from three different areas on the bottom. Area #2 is the caliche pit on the north side of the property. The caliche pit was approximately 150 ft. long and 75 ft. wide. The center portion of the pit was excavated and hauled to B & K Landfarm. The area excavated was 70' x 30' with a depth of 4 to 6 ft. Sampling was done by taking composite of three areas. After analytical was received, the area was bermed and pit area leveled. Although the chlorides are a little high, it is my belief that no further contamination will occur. This is based on the very deep groundwater, 400 to 500 ft., the clay layer between surface and groundwater, the berming to prevent any source from entering pit and ponding, and the removal of the majority of the contaminants.

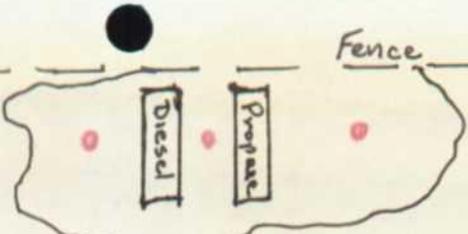
The OCD, Donna Williams, was notified prior to any testing and sampling, and the results of test discussed with her.

If you have any questions, please call.

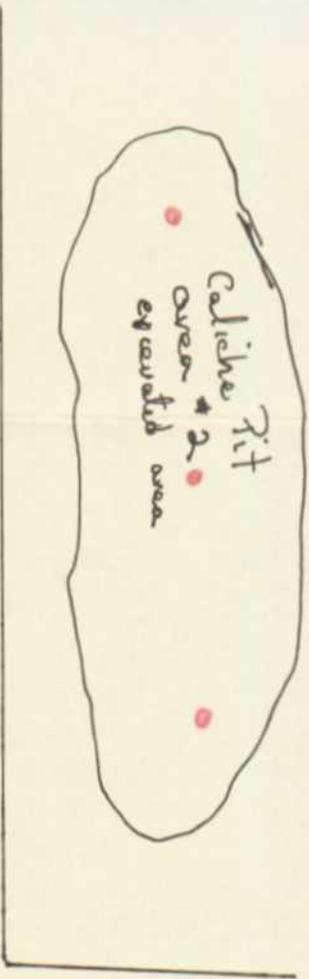
Sincerely,



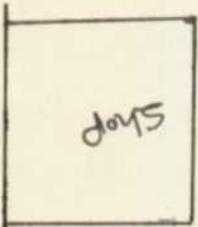
Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236



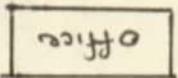
Area #1
Fuel area
Excavated area



Caliche Pit
area #2
excavated area

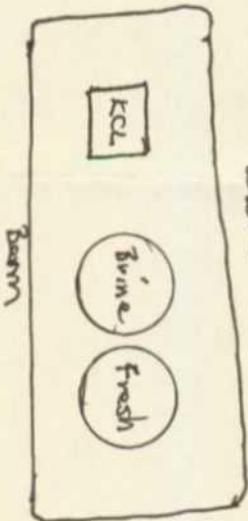


Shop

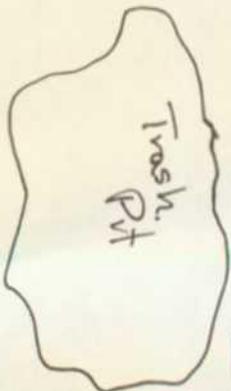


Office

Rapid Transportation



water station



Trash Pit

● Sampling points for
composites.

N
↑

Entrance

301
1 mile



Hwy 128

→ Andrews Tx

Price, Wayne

From: Price, Wayne
Sent: Tuesday, May 22, 2001 1:35 PM
To: 'seay04@leaco.net'
Subject: Rapid Transport GW-268

Dear Mr. Seay, Agent for Rapid Transport:

The OCD is in receipt of the Remediation and Compliance document dated December 28, 2000. The OCD has the following comments and requirements:

1. The document indicates there is pending documentation due. Please submit.
2. The analyticals supplied does not include any supporting information, location (i.e. map of sample points), depths, etc, or discussion. Please submit.

Price, Wayne

From: null@leaco.net[SMTP:null@leaco.net]
Sent: Tuesday, May 22, 2001 1:38 PM
To: WPrice@state.nm.us
Subject: Ack: "Rapid Transport GW-268"

Your message headed:

Rapid Transport GW-268.

has been delivered to seay04@leaco.net.

This receipt does not guarantee that the mail has been read.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 6, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 4584

Mr. Joe Chance
Rapid Transport, Inc.
P.O. Box H
Jal, New Mexico 88252

RE: Abatement Plan
Discharge Plan GW-268
Jal Facility
Lea County, New Mexico

Dear Mr. Chance:

The New Mexico Oil Conservation Division (OCD) has not received the final results of your clean-up activities. Please submit the results for OCD approval by December 15, 2000.

Sincerely;

A handwritten signature in black ink, appearing to read "Wayne Price-Pet".

Wayne Price-Pet. Engr. Spec.

cc: OCD Hobbs Office



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 25, 2000

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 5239

Mr. Joe Chance
Rapid Transport, Inc.
P.O. Box H
Jal, New Mexico 88252

**RE: Abatement Plan
Discharge Plan GW-268
Jal Facility
Lea County, New Mexico**

Dear Mr. Chance:

The New Mexico Oil Conservation Division (OCD) is in receipt of the abatement plan dated July 13, 2000 submitted by Eddie W. Seay, Agent. The plan is hereby approved with the following additional conditions:

1. Rapid Transport, Inc. will identify and classify all waste as to oilfield exempt or non-exempt. A hazardous waste determination shall be made on all non-exempt waste pursuant to EPA 40 CFR 261.
2. Bottom hole soil samples shall be taken from all excavated areas. The samples shall be taken and analyzed for BTEX, TPH and Chlorides using EPA methods.
3. Rapid Transport, Inc. will notify OCD 48 hours in advance of any significant activity so OCD may witness and/or split samples during OCD's normal business hours.

Please be advised that NMOCD approval of this plan does not relieve Rapid Transport, Inc. of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Rapid Transport, Inc. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Sincerely;

Wayne Price-Pet. Engr. Spec.

cc: OCD Hobbs Office

July 13, 2000

RECEIVED
JUL 14 2000

NMOCD Environmental Bureau
ATTN: Wayne Price
2040 South Pacheco St.
Santa Fe, NM 87505

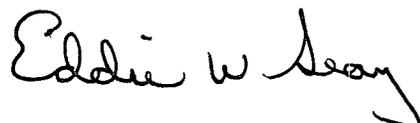
RE: Rapid Transportation - GW 268
Abatement Plan

Dear Sir:

Please find within plan for correction of Nov. and associated cleanups as directed. Rapid has started making minor changes and corrections, but will not haul anything off until plan is approved.

Thank you for your time and effort in this situation.

Sincerely,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

ABATEMENT PLAN

Discharge Plan GW-268

The site is situated on the Caprock area just east of Jal, NM. The geology consists of caliche, sand, red shale, red rock to a depth of 350 ft. Groundwater in this area occurs at a depth of between 350-500 ft. as per State Engineer's records. After you drop off the caprock, to the west approximately 3/4 of a mile some shallow water is found at 60-70 ft.

GW-268

Rapid Transportation (RT) wishes to continue to make the noted NOV's as listed.

- (1) Discharge of oilfield waste into unlined pit.
RT plans to remove any liquids, if any, and haul to an OCD approved disposal facility. RT plans to excavate the contamination from the pit, run tests on the contaminated soil as OCD prescribed and haul to an approved OCD disposal facility. After cleanup has been completed, the caliche pit will be bermed and signs posted to stop further dumping.
- (2) Unreported release of diesel fuel.
There was not a release of diesel at this site. The diesel tanks have fiberglass containment under them. But the 100 bl. tank which set adjacent to the diesel tank did have a hole in the bullplug. The tank contained water, rust and a skim of oil. The tank will be repaired and moved. The contaminated soil will be excavated with the other soil and properly disposed of.
- (3) Discharge of brine from brine tanks.
RT is making containment to go under the valves at the brine station. Also, the salt impacted soil will be scraped up and treated with calcium nitrate. The area will be bermed to prevent further discharges.
- (4) Discharge of solid wastes into pit.
The material put into this pit was not authorized, the people from town find it convenient. Pit material will be checked for any regulated waste and properly disposed of. The pit will then be backfilled, fenced and posted.
- (5) Storage of chemical drums.
All drums have been removed and area cleaned. The drums were empty so they were sent back to distribution.

Find within site map, groundwater map, log, and State Engineer's data.

After approval, RT will perform all tasks as listed and file appropriate report with photos of work done and analytical. RT will notify the OCD of any work in progress.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Gyp
20	50	30	Sand
50	65	15	Red Shale
65	85	20	Red Rock
85	100	15	Red Rock
100	175	75	Blue Shale
175	315	140	Red Rock
315	330	15	Sandy Shale
330	350	20	Red Rock
350	360	10	Water Sand
360	365	5	Sand
365	390	25	Red Rock
390	500	110	Sandy Shale
500	545	45	Sandy Shale - Gray
545	570	25	Sandy Shale
570	680	110	Red Rock
680	1015	335	Red Rock
1015	1070	55	Anhydrite
1070	1168	98	Anhydrite
1168	1170	2	Brown Shale
1170	1175	5	Red Rock
1175	1185	10	Rusler Salt
1185	1240	55	Anhydrite & Red Rock
1240	1275	35	Blue Shale
1275	1320	45	Red Rock
1320	1340	20	Salt Potash
1340	1380	40	Salt Potash
1380	1420	40	Anhydrite
1420	1445	5	Salt
1445	1460	15	Salt & Red Rock
1460	1505	45	Salt & Potash
1505	1525	20	Anhydrite
1525	1870	345	Salt
1870	1885	15	Anhydrite
1885	1970	85	Salt
1970	2085	115	Salt & Potash
2085	2140	55	Salt
2140	2180	40	Anhydrite
2180	2210	30	Salt
2210	2250	40	Anhydrite
2250	2265	15	Salt
2265	2295	30	Anhydrite
2295	2410	115	Salt
2410	2450	40	Anhydrite
2450	2575	125	Salt
2575	2625	50	Salt-Anhydrite shell
2625	2630	5	Salt
2630	2690	60	Anhydrite
2690	2725	35	Anhydrite & Lime
2725	2730	5	Anhydrite
2730	2774	44	Brown Lime
2774	2783	9	Lime
2783	2786	3	Lime
2786	2790	4	Brown Lime
2790	2806	16	Gray Sandy Shale
2806	2814	8	Lime
2814	2822	8	Gray Shale
2822	2840	18	Sandy Lime
2840	2843	3	Blue Shale

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic
 Domestic All

WELL DATA REPORT 07/04/2000

DB File Nbr	Use	(acre ft per annum) Diversion	Owner	Well Number	(quarte
CP 00120	COM	31.2	CHAPARRAL SERVICES, INC.	CP 00120	
CP 00121	COM	15.6	CHAPARRAL SERVICES, INC.	CP 00121	
CP 00124	COM	31.2	CHAPARRAL SERVICES, INC.	CP 00124	
CP 00428	DOM	3	ANNICE KATHLEEN BUTTER	CP 00428	
CP 00557	DOM	3	LUCILLE BOCK WEBB	CP 00557	
CP 00619	DOM	3	JOHN T. SWINFORD	CP 00619	
CP 00620	DOM	3	D. E. BAILEY	CP 00620	
CP 00661	DOM	3	D. E. BAILEY	CP 00661	
CP 00777	DOM	3	GUAN D. MILLER	CP 00777	

Record Count: 9

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

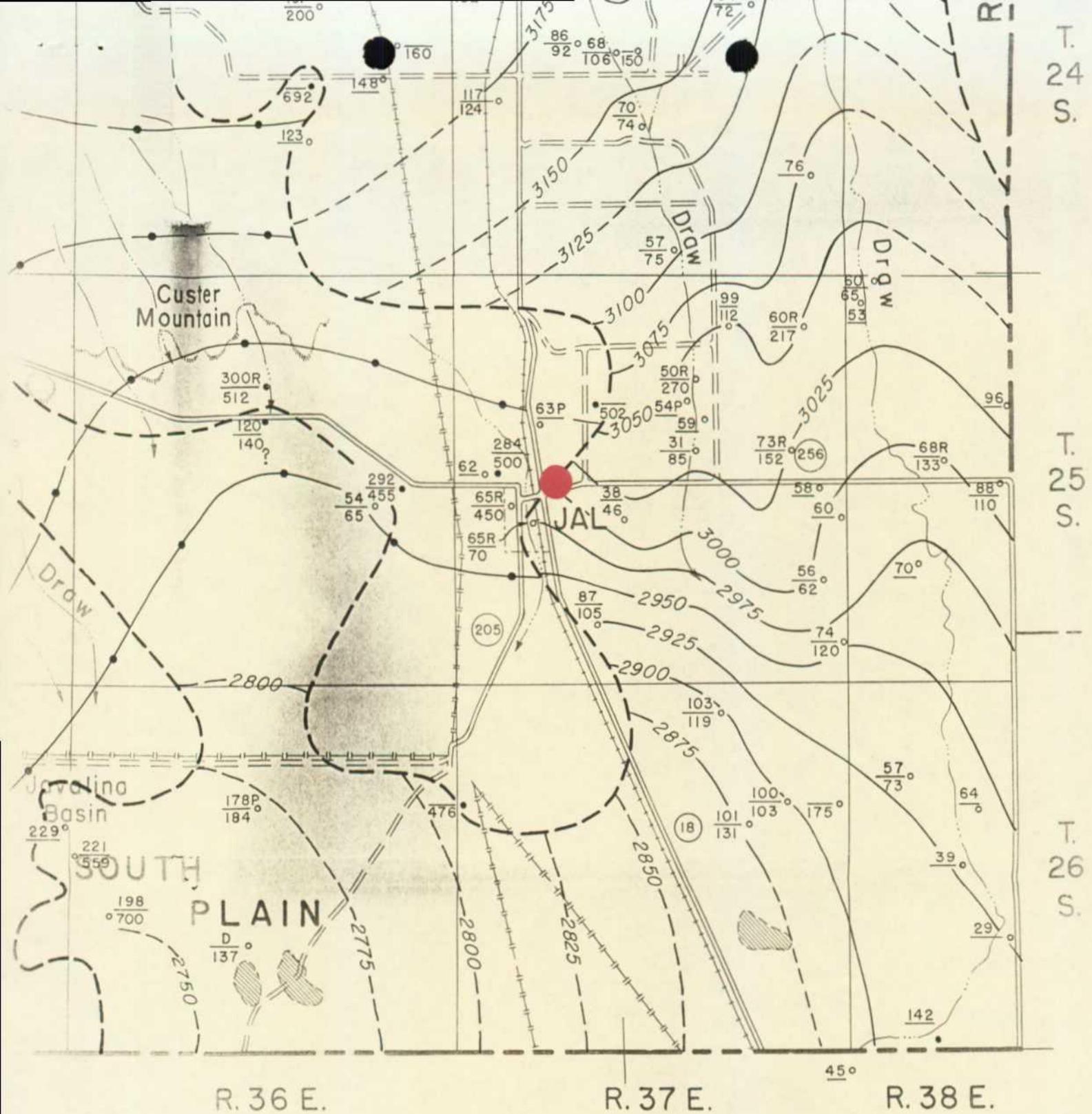
Well Data Report Avg. Depth to Water Report
Water Column Report Clear Form Exit Help

WATER COLUMN REPORT 07/04/2000

(quarters are biggest to smallest)

Well Number	Tws	Rng	Sec	q	q	q	Zone	X	Y	Depth Well	Depth Water	Water (in feet) Column
CP 00428	25S	37E	20	1						90	60	30
CP 00620	25S	37E	20	1	3	3				59	25	34
CP 00661	25S	37E	20	1	3	3				38	23	15
CP 00120	25S	37E	20	2	3	1				460		
CP 00124	25S	37E	20	2	4	1				530		
CP 00121	25S	37E	20	2	4	3				510		
CP 00619	25S	37E	20	3	1					48	25	23
CP 00777	25S	37E	20	3	2	4				100	28	72
CP 00557	25S	37E	20	3	3	3				350	42	308

Record Count: 9



R. 36 E. R. 37 E. R. 38 E.

WINKLER COUNTY

Compiled by Alfred Clebsch, Jr.,
1960, using data collected mainly
by Alexander Nicholson, Jr., in
1953 and 1954.

COUNTY, NEW MEXICO

May 14, 2000

NMOCD Environmental Bureau
ATTN: Roger Anderson
2040 South Pacheco St.
Santa Fe, NM 87505

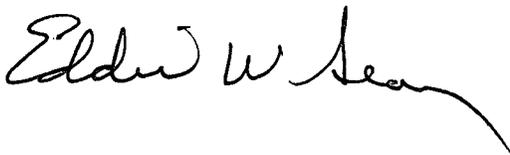
RE: Discharge Plan GW-268

Dear Mr. Anderson:

Pursuant to your letter dated April 28, 2000, Rapid Transportation wishes to apologize for the NOV. We are in the process of making the noted correction and will follow up with the proper documentation when we have finished. Also, the abatement plan will be completed by June 30 and submitted to your office.

We thank you for your time and patience in this matter.

Sincerely,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 28, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. Z 142 564 955

Mr. Joe Chance
Rapid Transport, Inc.
P.O. Box H
Jal, New Mexico 88252

RE: Discharge Plan GW-268
Jal Facility
Lea County, New Mexico

Subject: NOTICE OF VIOLATION

Dear Mr. Chance:

On December 17, 1999 and January 27, 2000 the New Mexico Oil Conservation Division (NMOCD) conducted inspections of the Rapid Transport Inc. facility located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. The inspections were conducted to ensure compliance of the Discharge Plan GW-268. Rapid Transport Inc. personnel were invited for the inspection tours and in both cases they refused to participate.

The results of the inspections reveal that Rapid Transport, Inc. is in violation of its Discharge Plan requirements and Section 3104 of the Water Quality Control Commission (WQCC) regulations (20 NMAC 6.2.3104) for the deficiencies listed below:

1. Discharges of oilfield waste into an unlined pit located at the north end of the yard.

Violation of requirement 4. (Process Areas) and requirement 8. (Below Grade Tanks/Sumps:)

2. Unreported releases of diesel fuel at the fuel tank area.

Violation of requirement 11. (Spill Reporting:)

3. Discharges of brine water onto the ground at the Brine Tank area.

Violation of requirement 4. (Process Areas:) and requirement 11. (Spill Reporting:)

4. Discharges of solid waste into an unpermitted caliche pit.

Violation of requirement of 8. (Below Grade Tanks/Sumps:) and requirement 11. (Spill Reporting:)

5. Chemical drums being stored without containment.

Violation of requirement 3. (Drum Storage:)

Rapid Transport Inc. is hereby required to respond by May 15, 2000 with actions taken to correct the above violations. In addition, NMOCD hereby requires Rapid Transport Inc. to submit an abatement plan pursuant to Section 74-6-10.1 of the New Mexico Statutes and WQCC Regulation 4104 (20 NMAC 6.2.4104) by June 30, 2000.

Failure to respond to this Notice of Violation may result in a compliance order being issued pursuant to Section 74-6-10, NMSA 1978, against Rapid Transport Inc. assessing civil penalties and requiring Rapid Transport Inc. to comply with the requested actions.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7152).

Sincerely Yours,



Roger C. Anderson
Environmental Bureau
rca/wp

cc: OCD Hobbs District

attachments- Copy of Photos taken during December 1999 facility inspection by OCD.

Rapid Transport-Jal NM Facility OCD Discharge Plan GW-268 (Old J&J Oilfield Services)
Inspection Report Pictures Taken by EL Gonzales Dec-09-99 and Donna Williams Dec 17, 1999.



Pit located on north side of facility-looking North.
Taken by E.L. Gonzales-OCD
Dec 09, 1999



Pit located on north side of facility-looking Northwest.
Taken by E.L. Gonzales-OCD
Dec 09, 1999

Rapid Transport-Jal NM Facility OCD Discharge Plan GW-268 (Old J&J Oilfield Services)
Inspection Report Pictures Taken by EL Gonzales Dec-09-99 and Donna Williams Dec 17, 1999.



North end of yard background shows pit where oilfield waste is being discharged.
Taken by E.L. Gonzales-OCD
Dec 09, 1999



Diesel Tank Area.
Taken by E.L. Gonzales-OCD
Dec 09, 1999

Rapid Transport-Jal NM Facility OCD Discharge Plan GW-268 (Old J&J Oilfield Services)
Inspection Report Pictures Taken by EL Gonzales Dec-09-99 and Donna Williams Dec 17, 1999.

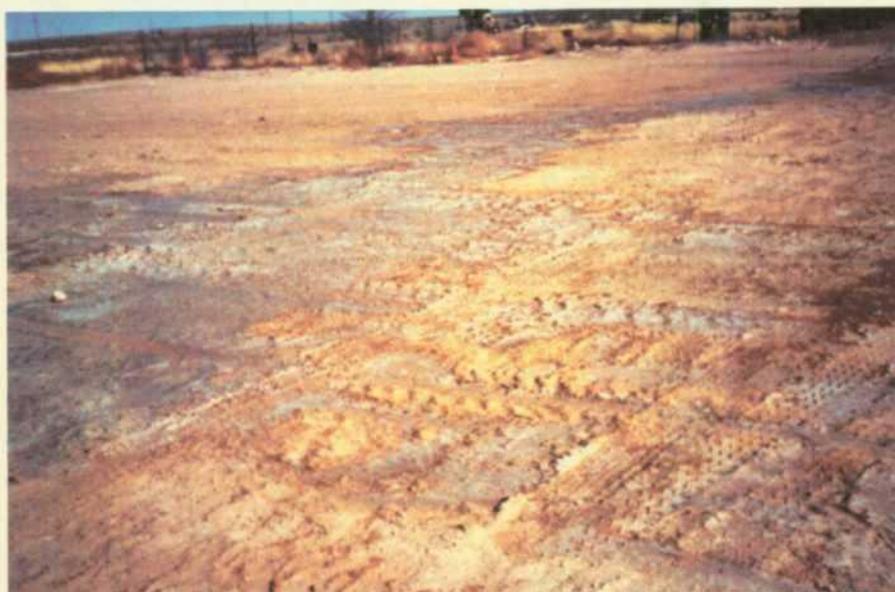


South of Diesel Tank Area.
Taken by E.L. Gonzales-OCD
Dec 09, 1999



Brine Storage Tanks East side of Yard
Picture Taken By Donna Williams-OCD
December 17, 1999

Rapid Transport-Jal NM Facility OCD Discharge Plan GW-268 (Old J&J Oilfield Services)
Inspection Report Pictures Taken by EL Gonzales Dec-09-99 and Donna Williams Dec 17, 1999.



South of Brine Storage Tanks East side of Yard
Picture Taken By Donna Williams-OCD
December 17, 1999



Caliche Pit located on northeast side of property.
Picture Taken By Donna Williams-OCD
December 17, 1999

Rapid Transport-Jal NM Facility OCD Discharge Plan GW-268 (Old J&J Oilfield Services)
Inspection Report Pictures Taken by EL Gonzales Dec-09-99 and Donna Williams Dec 17, 1999.



Chemical Drum Storage
Picture Taken By Donna Williams-OCD
December 17, 1999

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION
CLASSIFICATION
FACILITY
HOURS
QUARTER
HOURS

Name Donna Williams Date 12-17-99 Miles _____ District I
Time of Departure 7 AM Time of Return 4 PM Car No. G-04721

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Donna Williams

0
F

S & S Oilfield Services in Sal
New Mexico - Person in charge
Larry BOB Able - Owner is Joe Chance.
Informed Larry that I was going to
do a site inspection. Asked Larry to join
me & he declined.
- obvious Diesel Staining / Oil Staining
- Puddles of Oil / Diesel - Standing in
areas around the facility. Puddles
appear to have another type of mixture
mixed in with it. (As maybe a
lubricant type oil / Antifreeze, or
Oil & Diesel mixed - or oil & some type
of chemical mixed. Or a mixture of
Several of these combinations. (CON. 4. ON
NEXT PAGE)

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

- | <u>TYPE INSPECTION PERFORMED</u> | <u>INSPECTION CLASSIFICATION</u> | <u>NATURE OF SPECIFIC WELL OR FACILITY INSPECTED</u> |
|----------------------------------|---|--|
| H = Housekeeping | U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) | D = Drilling |
| P = Plugging | R = Inspections relating to Reclamation Fund Activity | P = Production |
| C = Plugging Cleanup | O = Other - Inspections not related to injection or The Reclamation Fund | I = Injection |
| T = Well Test | E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) | C = Combined prod. inj. operations |
| R = Repair/Workover | | S = SWD |
| F = Waterflow | | U = Underground Storage |
| M = Mishap or Spill | | G = General Operation |
| W = Water Contamination | | F = Facility or location |
| O = Other | | M = Meeting |
| | | O = Other |

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER	HOURS
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Name Donna Williams Date 12-17-99 Miles _____ District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04721

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Donna Williams

D F

J & J Oilfield Services in Jalisco New Mexico. Cont.

- Appears Sand has been brought in for absorption of oil / fluids throughout site.
- Junk throughout site - old drums all over location - Old Car Battery at one location where junk is being dumped - Drums placed on pallets; some open to atmosphere; some 1/2 full - Right Next to Diesel Drums.
- Standing Diesel around tanks - soil in area already saturated enough causing fluid to be standing inside of bermed area. *Recommend Facility Needs Discharge Plan.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

TYPE INSPECTION PERFORMED

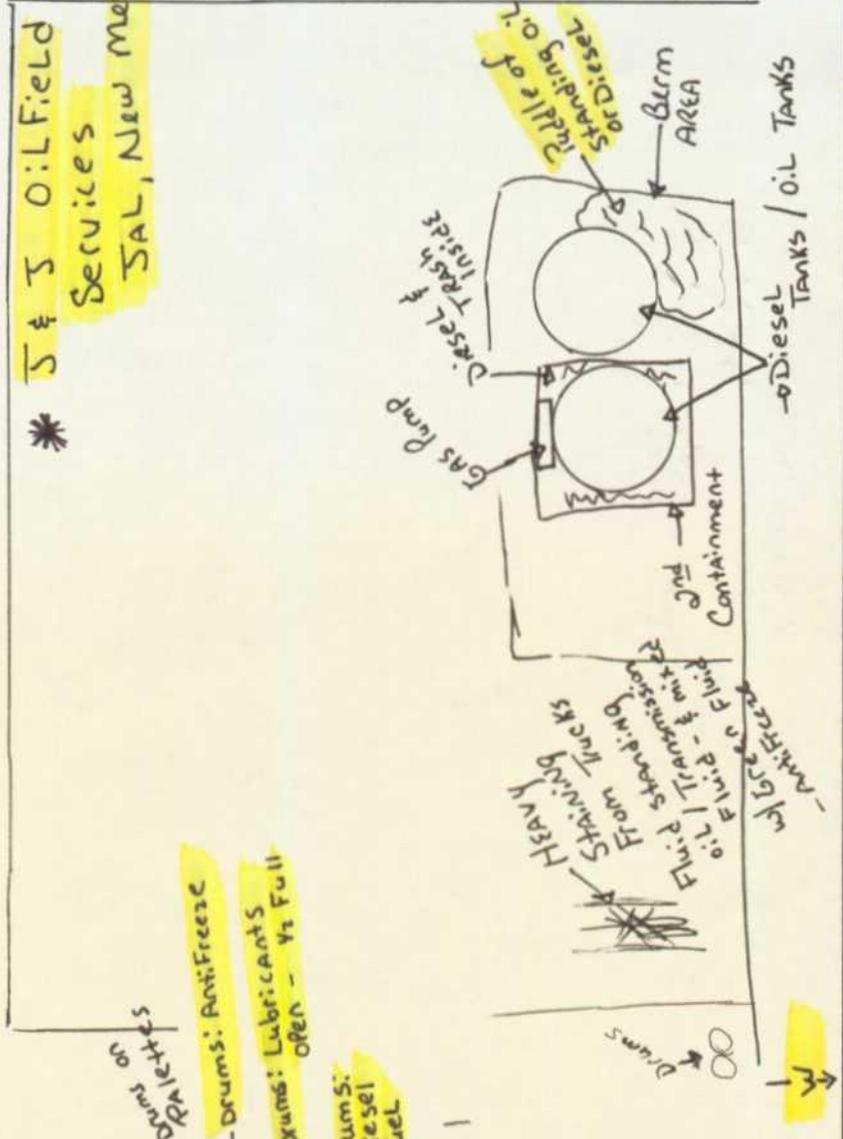
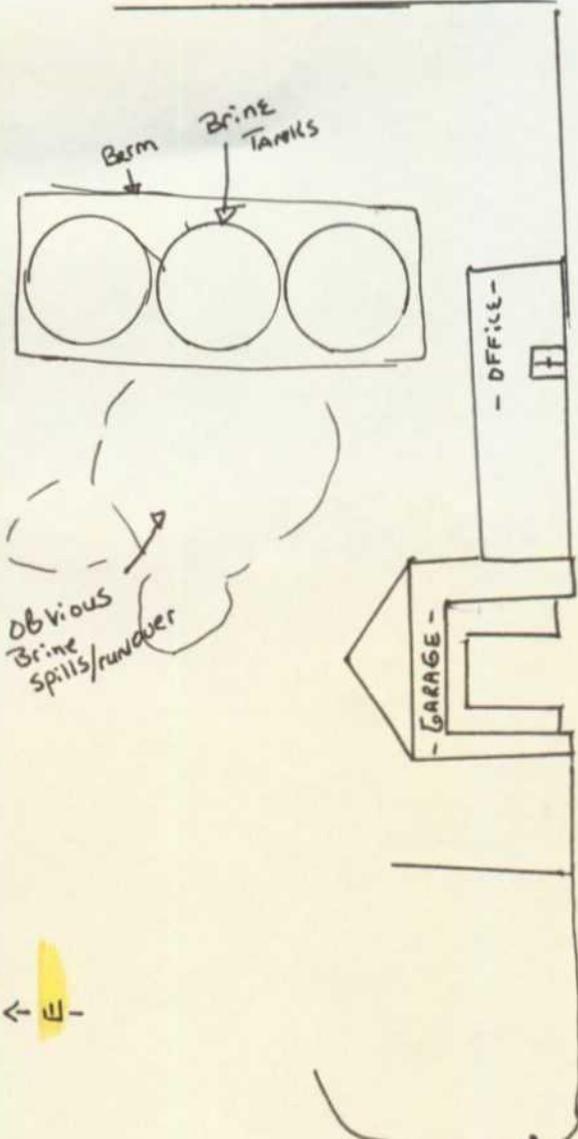
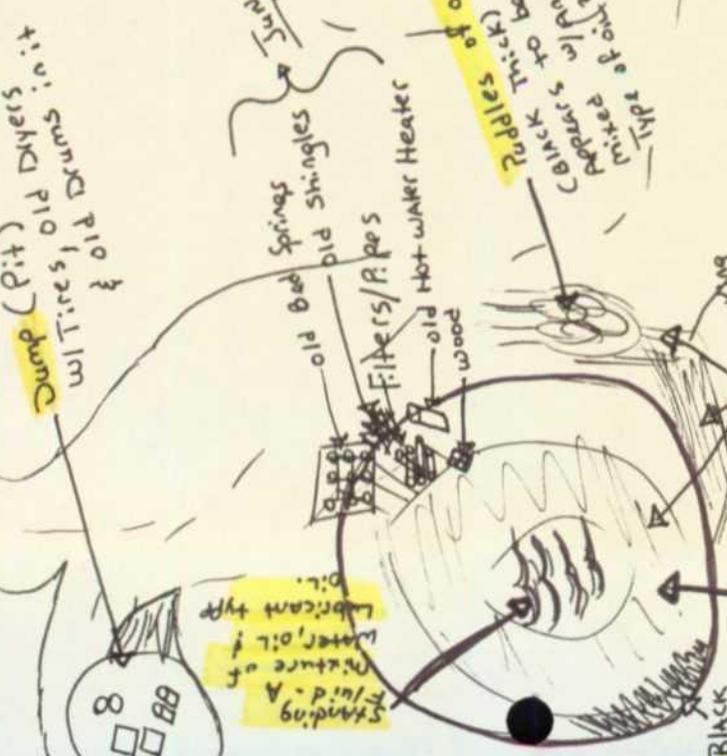
INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- H = Housekeeping
- P = Plugging
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- T = Well Test
- R = Repair/Workover
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- M = Mishap or Spill
- W = Water Contamination
- O = Other

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
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- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other



SAL - Andrews Hwy.

S & S Oilfield Services

12-17-99

Donna Williams

1

Two Diesel Tanks on the west side of the yard. Behind the tank to the most South is a **puddle of Diesel standing**. The tank beside that one is inside of a 2nd Containment and inside of the containment is a Diesel Pump, and inside of the 2nd Containment with the pump is **trash and standing fluid (Diesel)**. Next to the two tanks to the North of them it appears is where the trucks park and get serviced. (Oil changed - Anti-freeze changed, etc..).

2

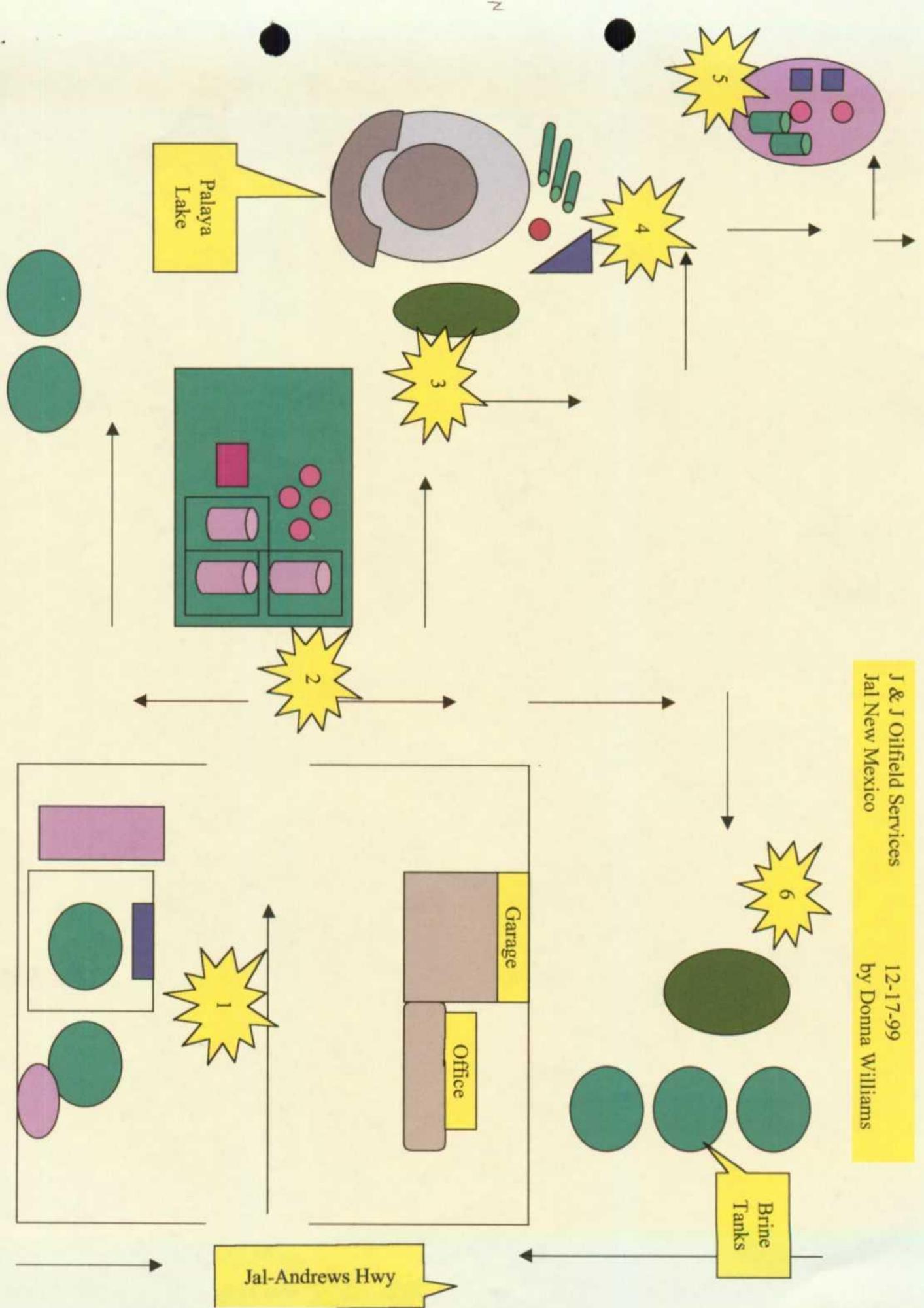
There are 3 palettes located here one of them are containing Antifreeze, this palette has 4 drums on it. Another palette has Lubricants in the drums and there are 3 drums located on this palette. The other palette appears to have **Diesel** in these drums and there are 2 drums on this one. All drums are either full or half full. The lubricants are exposed to the atmosphere. (open)
Also there is a lot of junk in this area as in tires, wood, pipes, and there is an **Old Car Battery** among the trash.

3

This appears to be where they **dump/discharge of oil, lubricants, diesel, chemicals or mixture thereof**. And it has ran down to the **Palaya Lake** or depression. (Palaya Lake). The standing oil appeared to have a mixture of oil, chemicals, lubricants in it. There is a gray scaly salty looking material on the ground next to the puddles of liquid. Also down into the Palaya Lake. There is black staining inside of the Palaya. Standing water, oil, chemicals inside of the Palaya Lake.

J & J Oilfield Services
Jal New Mexico

12-17-99
by Donna Williams





This area has junk around the edges of the Palaya. Junk as in wood palettes, tires, **drums**, bed springs, old hot water heater, and **pipes or filters** of some kind. Most of the junk is on the outer edges of the Palaya, but some does go on into the Palaya.



This area appears to be a pit dug for the junk not wanting to dispose of properly. Like tires, old dryers, wood, and **old rusty drums**. An illegal dumping area?



It appears that at this area they have allowed **discharge of Brine water** many times. Either from trucks or from runover from bermed area around the tanks. Diesel staining everywhere. White-Gray salty material everywhere. The soil felt damp in area.



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

104 22 - 22 N10W - 68S

10-26-99



10-26-99

CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:JUL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

6 22 -02 N1844- 0005

10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

10-26-99

10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

9500 — JANUARY 28 — 77 4

10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

10-26-99

10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

10-26-99



10-26-99

CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99



CHANCE PROPERTIES
WEST JAL DISPOSAL
MEADOR A #1:UL G-SEC 10-T25S-R36
taken by Buddy Hill on 10-26-99

District I - (505) 393-6161
 P. O. Box 1980
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 South First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-141
 Originated 2/13/97

Submit 2 copies to
 Appropriate District
 Office in accordance
 with Rule 116 on
 back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name CHANCE PROPERTIES	Contact JOE CHANCE
Address P.O. BOX 1221 KERMIT, TX 79745	Telephone No. 915 586-2027
Facility Name WEST JAL DISPOSAL	Facility Type SWD

Surface Owner JOHNNY CHAPMAN	Mineral Owner	Lease No.
--	---------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	10	25S	36E	1980	North	1980	East	LEA

NATURE OF RELEASE

Type of Release PRODUCED WATER	Volume of Release Approx. 40 bbls.	Volume Recovered -0-
Source of Release TRANSPORT TRUCK	Date and Hour of Occurrence 10/26/99 1:45 pm	Date and Hour of Discovery 10/26/99 1:45 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)
N/A

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)
Truck driver was dumping a load of produced water when he had problems with his valve. He finished what was left of his load on the road so he could replace the valve in his truck.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)
Approximately 1/2 mile of road into disposal. Due to extremely dry conditions the water was readily absorbed and no cleanup was done.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature 	OIL CONSERVATION DIVISION	
Printed Name: JOE C. CHANCE	Approved by District Supervisor:	Expiration Date:
Title: OWNER	Approval Date:	Attached <input type="checkbox"/>
Date: 11/1/99 Phone: 915 586-2027	Conditions of Approval:	

SW

STATE OF NEW MEXICO

FACSIMILE TRANSMITTAL SHEET

TO:	FROM:
ROGER ANDERSON	DONNA WILLIAMS
FAX NUMBER:	DATE:
827-8177	12-30-99
COMPANY:	TOTAL NO. OF PAGES INCLUDING COVER:
OCD-ENVIRONMENTAL BUREAU	2
PHONE NUMBER:	SENDER'S REFERENCE NUMBER:
RE:	YOUR REFERENCE NUMBER:
JOE CHANCE	505-393-6161 EXT...113

URGENT FOR REVIEW PLEASE COMMENT

PLEASE REPLY PLEASE RECYCLE

NOTES/COMMENTS:

Roger,

Here is the C-141 , let me know if I need to handle this or if you guys will handle it from up there.

Have a Happy New Year!

IF YOU HAVE ANY QUESTIONS PLEASE DON'T HESITATE TO CALL (505)- 393-6161 EXT...113

DONNA WILLIAMS

NOV 1980
 Hobbs, NM 88241-1980
 District II - (505) 746-1283
 811 South First
 Artesia, NM 88210
 District III - (505) 394-6178
 1000 Rio Brazos Road
 Asteor, NM 87410
 District IV - (505) 827-7131

STATE OF NEW MEXICO
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-141
 Originated 2/13/97

Submit 2 copies to
 Appropriate District
 Office in accordance
 with Rule 116 on
 back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name CHANCE PROPERTIES	Contact JOE CHANCE
Address P.O. BOX 1221 KERMIT, TX 79745	Telephone No. 915 586-2027
Facility Name WEST JAL DISPOSAL	Facility Type SWD

Surface Owner JOHNNY CHAPMAN	Mineral Owner	Lease No.
--	---------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	10	25S	36E	1980	North	1980	East	LEA

NATURE OF RELEASE

Type of Release PRODUCED WATER	Volume of Release Approx. 40 bbls.	Volume Recovered -0-
Source of Release TRANSPORT TRUCK	Date and Hour of Occurrence 10/26/99 1:45 pm	Date and Hour of Discovery 10/26/99 1:45 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

N/A

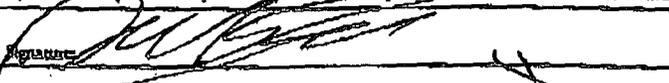
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Truck driver was dumping a load of produced water when he had problems with his valve. He finished what was left of his load on the road so he could replace the valve in his truck.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Approximately 1/2 mile of road into disposal. Due to extremely dry conditions the water was readily absorbed and no cleanup was done.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDD rules and regulations all operators are required to report and/or file certain releases notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature 		OIL CONSERVATION DIVISION	
Printed Name: JOE C. CHANCE	Approved by District Supervisor:	Approval Date:	Expiration Date:
Title: OWNER	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 11/1/99	Phone: 915 586-2027		

Sell

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 13000 dated 5/2/97,
or cash received on _____ in the amount of \$ 1380.00
from Rapid Transport
for Tal GW-268

Submitted by: _____ Date: _____
(Facility Name) (OP No.)

Submitted to ASD by: R. Anderson Date: 5-23-97

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility Renewal _____
Modification _____ Other _____
(Specialty)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

13000

RAPID TRANSPORT, INC.
P.O. DRAWER L KERMIT, TX 79745
(915) 586-6014

FIRST STATE BANK
MONAHANS, TEXAS 79756
88-2183-1123

091013/7-95

One Thousand Three Hundred Eighty and no/100----- DATE 5/2/97 AMOUNT \$1380.00

PAY TO THE ORDER OF NMED-Water Quality Management

AUTHORIZED SIGNATURE

Clayton L. McIlroy

⑈013000⑈ ⑆112321839⑆ ⑈107 541 1⑈

ATTACHMENT TO THE DISCHARGE PLAN GW-268
RAPID TRANSPORT, INC.
JAL FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(April 10, 1997)

1. **Payment of Discharge Plan Fees:** The \$1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. **Rapid Commitments:** Rapid will abide by all commitments submitted in the discharge plan application dated October 18, 1996, and supplemental information dated March 10, 1997.
3. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
4. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. **Labeling:** All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if they were to rupture, spill, or ignite.
8. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of

cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

10. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any non-exempt contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

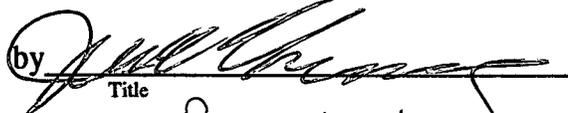
12. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

13. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

14. Certification: Rapid, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Rapid further acknowledges that these conditions and requirements of this permit modification may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

RAPID TRANSPORTATION, INC.

by 
Title
President



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 10, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-923

Mr. Joe Chance
Rapid Transport, Inc.
P.O. Box H
Jal, New Mexico 88252

**RE: Discharge Plan GW-268
Jal Facility
Lea County, New Mexico**

Dear Mr. Chance:

The groundwater discharge plan, GW-268, for the Rapid Transport, Inc.(Rapid) Jal Facility located in the NW/4 NW/4, of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the original application dated October 18, 1996, and supplemental information dated March 10, 1997. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The discharge plan was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F., which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve Rapid of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Joe Chance
February 10, 1997
Page 2

Please note that Section 3104 of the regulations require "When a facility has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C. Rapid is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

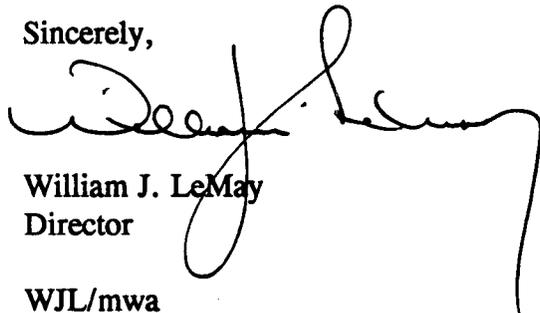
Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on April 10, 2002, and Rapid should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the Rapid Transport, Inc. Jal Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$1,380 for oil field service companies. The OCD received the \$50 filing fee on December 11, 1996. The flat fee is due upon receipt of this approval. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/mwa
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-268
RAPID TRANSPORT, INC.
JAL FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(April 10, 1997)

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2. **Rapid Commitments:** Rapid will abide by all commitments submitted in the discharge plan application dated October 18, 1996, and supplemental information dated March 10, 1997.
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11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

12. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

13. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

14. Certification: Rapid, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Rapid further acknowledges that these conditions and requirements of this permit modification may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

RAPID TRANSPORTATION, INC.

by _____
Title

P 288 258 923

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

PS Form 3800, April 1995

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

March 10, 1997

NMOCD Environmental Bureau
ATTENTION: Mark Ashley
2040 S. Pacheco
Santa Fe, NM 87505

SUBJECT: Rapid Transportation Discharge Plan

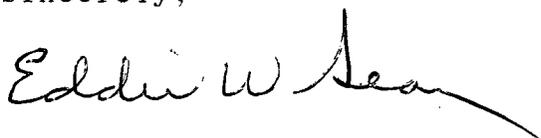
Dear Sir:

Find within additional information which you requested.

1. Discharge from wash bay area.
Rapid has stopped using this facility. All trucks will be washed at their central yard in Kermit, TX.
2. Used oil and filters.
The filters are drained into a container which holds approximately 5 bls. The filter and used motor oil are taken back to Kermit where the oil from all 3 facilities and filters are picked up and disposed of.
3. Storage tanks on the facility.
 - a. On the West side of yard,
 1. one 1000 gal. diesel tank.
 2. one 210 gal. oil tank.
 3. one 3000 gal. propane tank.
 - b. On the NW area of the property,
 1. one 210 bl. slop oil tank.
 2. one 50 bl. fiberglass tank, unused.
 - c. On the East side of the property,
 1. 3 - 500 bl. tanks, two with brine water and one with fresh water.
 - d. Behind the shop on the East side.
 1. one 5 bl. used motor oil tank.

I believe this is everything you requested. If I can be of further help or if additional information is needed, please contact me.

Sincerely,



Eddie W. Seay, Agent

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 39475 dated 10/15/96
or cash received on _____ in the amount of \$ _____

from Eddy Seay Cons for Rapid Transportation
for Tal Summit GW-268

Submitted by: _____ Date: _____
(Facility No.) (DP No.)

Submitted to ASD by: R. Chandel Date: 12/11/96

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Norwest Bank New Mexico, N.A.
Albuquerque, New Mexico 87103-1081

Cashier's
Check

0039475

Remitter Eddie Seay Consulting Date 10/15/96 95-219/107C

Pay NORWEST BANK NEW MEXICO, N.A. 50 and 00 cts \$***50.00***

To the Order of ***NMED Water Quality Management Fund***

Janette Molshue
Authorized Representative

EDDIE SEAY CONSULTING

601 W. ILLINOIS
HOBBS, NEW MEXICO 88240
(505) 392-2236
FAX (505) 392-6949

ENVIRONMENTAL,
GEOLOGICAL & REGULATORY
SPECIALISTS

PEAK
CONSULTING SERVICES



October 18, 1996

Oil Conservation Division
ATTN: Mark Ashley
2040 S. Pacheco
Santa Fe, NM 87505

RE: Rapid Transportation - Jal, NM.

GW 268

Dear Mark:

Find within discharge plan application and filing fee.
Please refer any questions, additional information or
corrections to me.

Rapid will need some time to make corrections at it's
facility. Your consideration will be appreciated. No work
will begin until you and I have agreed upon a procedure.
Soil analysis and updated photos will be submitted at this
time.

Thanks for your help.

Sincerely,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in black ink and has a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice Of Publication

~~and numbered~~ in the
~~County of New Mexico~~ was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~and each week on the same day of the week~~ for one (1) day ~~consecutive weeks~~, beginning with the issue of November 22, 1996 and ending with the issue of November 22, 1996

And that the cost of publishing said notice is the sum of \$ 62.80

which sum has been (Paid) ~~Assessed~~ as Court Costs
Joyce Clemens

Subscribed and sworn to before me this 27th day of November, 1996

Jean Sevier
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 1998

LEGAL NOTICE NOTICE OF PUBLICATION NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application and discharge plan renewal application have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-268) - Rapid Transport, Inc., Joe Chance, (505) 395-2048, P.O. Box H, Jal, New Mexico 88252, has submitted a discharge application for its Trucking Company located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Approximately 126 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-068)-Williams Field Services, Inc., Leigh Gooding, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge application for renewal of its previously approved discharge plan for the Simms Mesa Compressor Station located in the NW/4 NE/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 75 gallons per day of waste water is stored in above ground steel tanks prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan renewal applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, renewals or modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plans based on the information in the discharge plan applications, renewals or modifications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of November 1996.

STATE OF NEW MEXICO
CO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director

(SEAL)
Published in the Lovington Daily Leader November 22, 1996.

*OK MA
12-4-96*

Any interested person may obtain further information from the Oil

STATE OF NEW MEXICO } ss.
County of Rio Arriba

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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(GW-068) - Williams Field Services, Inc., Leigh Gooding, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge application for renewal of its previously approved discharge plan for the Simms Mesa Compressor Station located in the NW/4 NE/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 75 gallons per day of waste water is stored in above ground steel tanks prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan renewal applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, renewals or modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the Director will approve or disapprove plans based on the information in the discharge plan applications, renewals or modifications and

Robert Trapp, being first duly sworn, declare and say that I am the Publisher of the Rio Grande Sun, a weekly newspaper, published in the English language and having a general circulation in the City of Espanola and County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish notices and advertisements under the provisions of Chapter 167 of the Laws of 1937; that the publication, a copy of which is hereto attached,

was published in said paper once each week for ... consecutive weeks, and on the same day of each week in the regular issue of the paper during the time of publication, and that the notice was published in the newspaper proper, and

any supplement, the first publication being on the ... day of ... 1996 and the last publication on the ... day of ... 1996; that payment for said advertisement has been duly made, or (assessed as court costs); that the undersigned has personal knowledge of the matters and things set forth in this affidavit.

Robert Trapp Publisher

Subscribed and sworn to before me this ... day of ... A.D., 1996

Ruth S. Trapp Notary Public

My Commission expires 5-19-97

NOV 18 1996

Oil Conservation Bureau
Oil Conservation Division

Received payment

RIO GRANDE

By

A - Display Advertising - SS - Stand Sales

paid balance after 30 days

JP - Job Printing - OS - Office Supp

1 1/4% interest per

OK M
11-18-96

The Santa Fe New Mexican

Since 1849, We Read You.

NEW MEXICO OIL DIVISION

AD NUMBER: 577390

ACCOUNT: 56689

LEGAL NO: 60729

P.O. #: 96199002997

218

LINES

once

at \$ 87.20

NOTICE OF PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application and discharge plan renewal application have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505. Telephone (505) 827-7131:

(GW-268) - Rapid Transport, Inc., Joe Chance, (505) 395-2048, P.O. Box H, Jai, New Mexico, 88252, has submitted a discharge application for its Trucking Company located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Approximately 126 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OGD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-068) - Williams Field Services, Inc., Leigh Gooding, (801) 58406543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge application for renewal of its previously approved discharge plan for the Simms Mesa Compressor Station located in the NW/4 NE/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 75 gallons per day of waste water is stored in above ground steel tanks prior to transport to an OGD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

proved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the director will approve or disapprove the proposed plans based on the information in the discharge plan renewal applications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of November 1996.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
Legal #60729
Pub. November 12, 1996

Affidavits: 5.25
Tax: 5.78
Total: \$ 98.23

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 60729 a copy of which is hereto attached was published in said newspaper once each week for one consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 12th day of NOVEMBER 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
12th day of NOVEMBER A.D., 1996

DL
MA
11-15-96



OFFICIAL SEAL
Candace C. Ruiz
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: 9/29/99

Candace C. Ruiz

RECEIVED
NOV 15 1996
Environmental Bureau
Oil Conservation Division

RAPID TRANSPORT, INC.

13000

Discharge Plan GW-268
Jal Facility
Lea Co., New Mexico

\$1,380.00



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 8, 1996

RIO GRANDE SUN
P. O. Box 790
Española, New Mexico 87532

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. **Publisher's affidavit in duplicate.**
2. **Statement of cost (also in duplicate.)**
3. **CERTIFIED invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than November 15, 1996.

Sincerely,

Sally Martinez
Sally E. Martinez
Administrative Secretary

Attachment

P 269 262 765

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	Rio Grande Sun
Street & Number	P.O. Box 790
Post Office, State, & ZIP Code	ESPANOLA NM 87532
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 7, 1996

THE NEW MEXICAN
202 E. Marcy
Santa Fe, New Mexico 87501

RE: NOTICE OF PUBLICATION

PO #96-199-002997

ATTN: Betsy Perner

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

- 1. Publisher's affidavit.**
- 2. Invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice on Tuesday, November 12, 1996.

Sincerely,

Sally E. Martinez
Sally E. Martinez
Administrative Secretary

Attachment



November 8, 1996

Certified Receipt
P269262764

LOVINGTON DAILY LEADER
P. O. Box 1717
Lovington, New Mexico 88260

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

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Immediately upon completion of publication, please send the following to this office:

- 1. Publisher's affidavit in duplicate.**
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Sincerely,

Sally Martinez
Sally E. Martinez
Administrative Secretary

Attachment

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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(GW-268) - Rapid Transport, Inc., Joe Chance, (505) 395-2048, P.O. Box H, Jal, New Mexico 88252, has submitted a discharge application for its Trucking Company located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Approximately 126 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

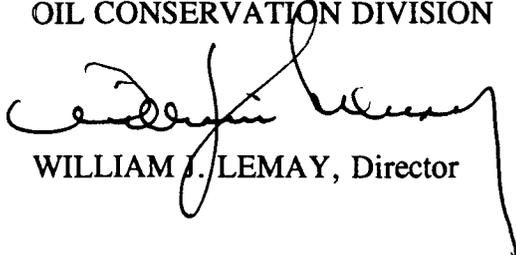
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of November 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

S E A L

NOTICE OF PUBLICATION

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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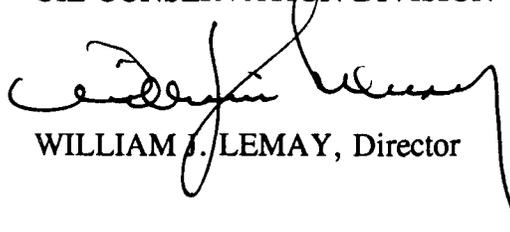
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of November 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

S, E A L

EDDIE SEAY CONSULTING

601 W. ILLINOIS
HOBBS, NEW MEXICO 88240
(505) 392-2236
FAX (505) 392-6949

ENVIRONMENTAL,
GEOLOGICAL & REGULATORY
SPECIALISTS

PEAK
CONSULTING SERVICES



October 18, 1996

Oil Conservation Division
ATTN: Mark Ashley
2040 S. Pacheco
Santa Fe, NM 87505

RE: Rapid Transportation - Jal, NM

GW-268

Dear Mark:

Find within discharge plan application and filing fee.
Please refer any questions, additional information or
corrections to me.

Rapid will need some time to make corrections at it's
facility. Your consideration will be appreciated. No work
will begin until you and I have agreed upon a procedure.
Soil analysis and updated photos will be submitted at this
time.

Thanks for your help.

Sincerely,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in black ink and has a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent

District I - (505) 393-6101
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

GW-268

Revised 12/19

Submit Origin:
Plus 1 Copy
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

New

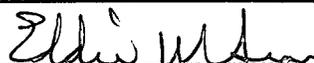
Renewal

Modification

1. Type: Trucking Company
2. Operator: Rapid Transport Inc.
Address: P.O. Box H Jal, NM 88252
Contact Person: Joe Chance Phone: (505)395-2048
3. Location: NW /4 NW /4 Section 20 Township 25 Range 37
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay Title: Agent

Signature:  Date: 10-18-96

#6 VOLUMES STORED

✓ #3

#7 WASTEWATER TRIC DISPOSAL
NO MORE WASTEWATER!

✓ #1

#8 FILTERS, OILY RAGS

✓ #2

#9 BURNS 1/3

"CATCH BASIN" FOR WASH WATER

DRUMS ON CURB ROAD CONTAINERS

CALLED 2-25-97 9:15 AM.

WILL SUBMIT ANSWERS.

DISCHARGE PLAN APPLICATION

RAPID TRANSPORTATION

NW 1/4 NW 1/4 Sect. 20, Township 25, Range 37
Lea Co., NM Andrews Hwy.

4. Joe C. Chance
Drawer R
Jal, NM 88252
(505)395-2048
Note attachment #1 Tax Office
5. The facility is located approximately 1/2 mile East of Hwy 18 on the Jal and Andrews Hwy. Entrance is obtained from the hwy on the North side. The complete area is surrounded by chain link fence. The propane tank, fuel tank, slop oil tank and parking area is located down the West side of yard. Shop & office on the East side and wash rack and drum storage on the North side. The freshwater tanks and KCL vat are East of the yard area. On the North side of property there is a shallow caliche pit. Note attachment #2
6.
 - A. Diesel fuel for trucks.
 - B. Propane tank for heating unit on hot oilers.
 - C. KCL for well treatment work overs.
 - D. Petro-chemical used for treatment in wells for paraffin.
 - E. Motor oil for trucks.
 - F. Lubricants for trucks.
 - G. Oil filters for trucks & vehicles.
7.
 1. Used motor oil - approximately 5 gal. per day.
 2. 2 filters per day.
 3. Slop oil from coils of hot oilers - 1/2 bls. per day.
 4. Waste water from wash rack - 2 to 3 bls. per day.
 5. Used chemicals are in drums scattered around area.
8.
 1. Slop oil sold to treating plant facility.
 2. Used motor oil sold with slop oil.
 3. Wash water runs on the ground North of yard area.
 4. Filters are put into trash canisters, also oily rags.
9.
 1. Slop oil tanks will be properly bermed with catch containers at loading areas to prevent spillage. Slop oil will be sold to an approved OCD reclaiming facility or disposal using proper documentation.
 2. Used motor oil will be kept in a secure tank on concrete with berm so as to catch any spillage or leaks. The used motor oil will go to M & M Recycling, Lubbock, TX.

3. Oil Filters will be put on racks and allowed to drain before crushed and properly disposing.
 4. A catch basin will be set below the wash rack area to trap all solid and skim water prior to disposal.
 5. All tanks will be bermed.
 6. All fuel tanks will have berms & catch basin to contain spills & leaks.
 7. KCL tanks will be bermed and a spill container under the mixing vat.
 8. A berm will be put in front of caliche pit area to prevent runoff to area.
 9. Parking area will be bermed and maintained.
 10. All chemical drums will be properly stored on concrete and empty drums will be sent back to owner or stored properly.
 11. All tanks, vessels, drums and area will be properly labeled and marked for identification.
 12. The only underground lines are the fresh water line from City and the gas line from Zia Gas Company.
-
10. Weekly meetings will be held with drivers and shop personnel. They will be advised of the safety and environmental concerns of this discharge plan and all employees will be required to do his or her part to prevent any accidental discharge or spill.
 11. All employees are to report any spill or leak to the supervisor in charge. This person will adhere to OCD rule 116 pertaining to leaks & spills. Signs and instructions will be posted on this matter.
 12. Attachment within: Water well map, State Engineers Report, Contour map. There are no water wells within this immediate area.
 13. Upon closure of this facility, all areas with discoloration will be excavated, analyzed and properly disposed of. All tanks removed and drums disposed of. OCD will be advised of any work done and will seek permission and/or recommendation for the same.

COUNTY OF LEA STATE OF NEW MEXICO

NOTICE OF VALUATION FOR 19 96

LET TAXABLE VALUES WILL BE ALLOCATED TO THE GOVERNMENTAL UNITS IN SCHOOL DISTRICT 191 JAL-IN

OWNER # 0053341

CHANCE, JOE C

DRAWER R
JAL, N.M

83252-0000

PROPERTY DESCRIPTION AND/OR CODE

PROPERTY CODE # 4-000-533-410-001
SECTION-20, TOWNSHIP-255 RANGE- 37E
13.42 AC LOC NW4NE4
BEG A N4 COR SEC, TH S002.E
1038.8', N67034.E 302', N15036.W
452', N75034.E 220', N002.W 433.7',
S89057.W 370.9' TO BEG #6.58 AC #
TR BEG N89057.E 370.9' FROM N4
COR SEC, TH S002.E 433.7', S750
34.W 220', S15036.E 452', N67034.E
336.16', N002.W 200', N89058.E
120', N002.W 200', S89058.W 23.1',
N002.W 200', S89057.W 316.08' TO
BEG #5.84 AC #
#1983-CARAWAY, H A-CUMBER 76983,
53341, 52065#

CODE	VALUE DESCRIPTION	TYPE	QUANTITY	TOTAL VALUATION	
				FULL VALUE	TAXABLE VALUE
150	MISCELLANOUS LAND	N/R	13.42		3020
	LAND			9060	3020
	PERSONAL				
	MOBILE HOME				
	LIVESTOCK				
	IMPROVEMENTS				
	TOTAL VALUE		3020	9060	3020
	VETERAN EXEMPTION				
	FAMILY EXEMPTION				
	OTHER EXEMPTION				
	NET TAXABLE VALUE		3020		3020

255	37E	18	444441	10/21/76	474	3413	68F	GAL	CP	DDM	YT
255	37E	18	444441	3/07/85	615	4096		GAL	CP	DDM	TS48
255	37E	19	211224	10/21/65	72	660	69F	GAL	CP	DDM	
255	37E	19	22113	10/21/65	167	1045	70F	GAL	CP	DDM	
255	37E	19	221321	07/18/42	168	1100		GAL	CP	MUN	
255	37E	19	222214	01/21/74	645	2100		GAL	CP	DDM	YT
255	37E	19	222214	10/21/76	785	4474	67F	GAL	CP	DDM	YT
255	37E	19	223321	10/21/65	147	1000	69F	GAL	CP	DDM	
255	37E	19	242323	02/10/77	606	4353	68F	GAL	CP	DDM	YT
255	37E	19	24331	10/21/65	182	1310	71F	GAL	CP	DDM	
255	37E	20	11112	09/08/58	192	1300		GAL	CP	DDM	
255	37E	20	231432	10/15/65	84	1155	66F	GAL	CP	DDM	FGP
255	37E	20	231434	10/15/65	68	1245	69F	GAL	CP	DDM	FGP
255	37E	20	31233	09/08/58	145	1140		GAL	CP	MUN	TS42
255	37E	21	222341	10/26/65	435	2900	69F	GAL	CP	DDM	DP

WEST TEXAS WATER WELL SERVICE

3432 W. University Blvd.
Odessa, Texas 79764

(915) 381-2687 Fax (915) 381-7853

XL Transportation
P.O. Drawer A
Jal, NM 88252

0	-	1	Topsoil
1	-	12	Broken caliche
12	-	15	Granite
15	-	40	Red sand
40	-	60	Gray & red shale
60	-	120	Red bed
120	-	130	Blue shale
130	-	137	Brown lime
137	-	145	Red & brown rock - hard
145	-	165	Gray shale
165	-	175	Red bed
175	-	205	Brown shale w/streaks of gray
205	-	325	Red bed
325	-	340	Brown lime, medium
340	-	355	Red sand & water
355	-	485	Hard red sandy shale
485	-	495	Red rock
495	-	525	Brown sand & water
525	-	580	Red bed
580	-	600	Red rock
600	-	675	Red bed
675	-	1025	Red rock & anhydrite
1025	-	1080	Gray lime
1080	-	1095	Anhydrite
1095	-	1125	Red sand
1125	-	1140	Gray lime
1140	-	1185	Salt & anhydrite
1185	-	1230	Blue shale
1230	-	1240	Anhydrite & potash, some salt
1240	-	140	Salt

Recent Lithology
of this area

T. 24 S.

T. 25 S.

T. 26 S.

10'

32°00'

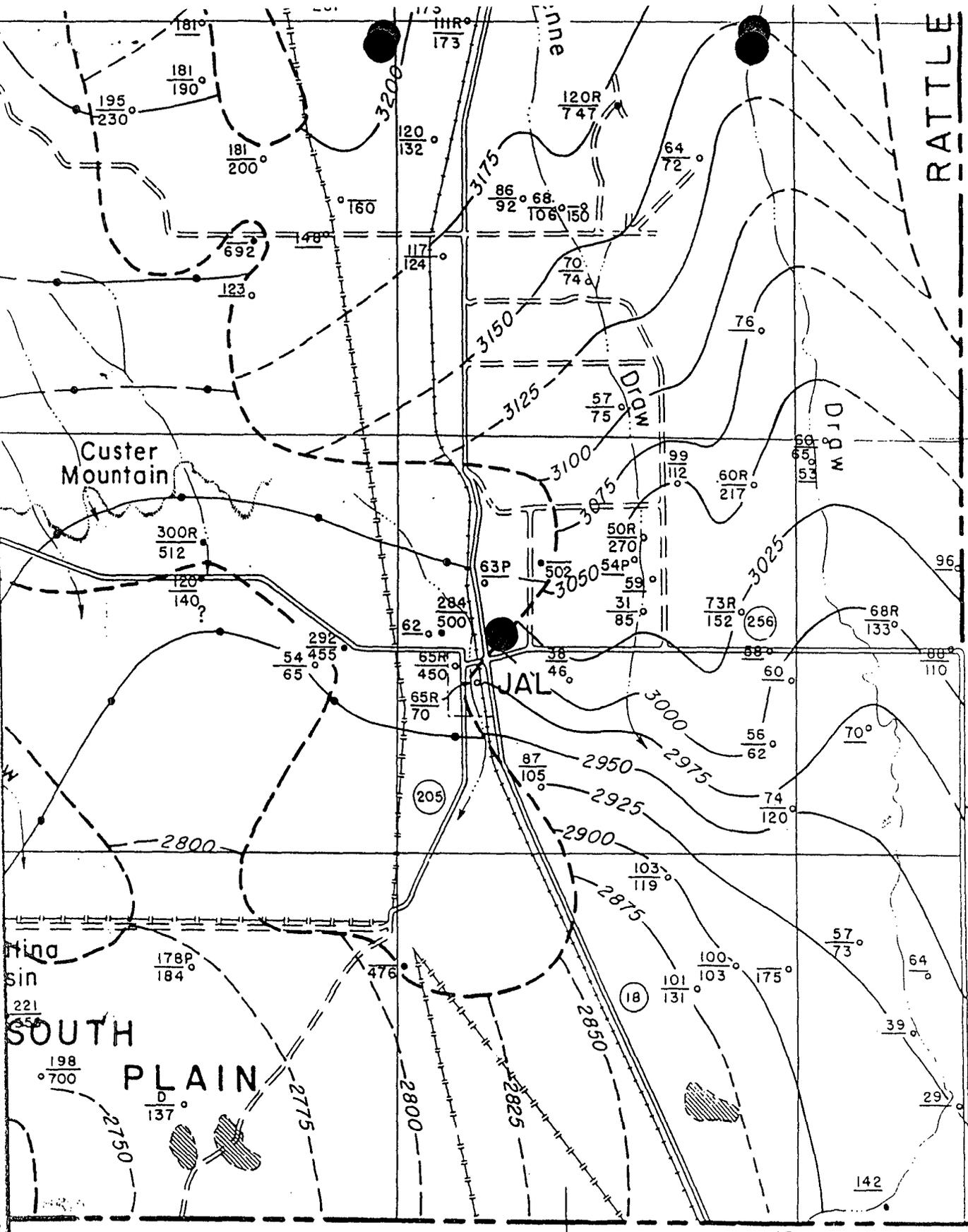
R. 36 E.

R. 37 E.

R. 38 E.

WINKLER COUNTY

Compiled by Alfred Clebsch, Jr., 1960, using data collected mainly by Alexander Nicholson, Jr., in 1953 and 1954.



RATTLE

Custer Mountain

SOUTH PLAIN

JAL

DRGW

DRGW

EXPLANATION

$\frac{150}{252}^{\circ}$

Water well

Upper figure is depth to water; lower figure is depth of well. Open circles are wells finished in Tertiary or Quaternary rocks; solid circles are wells finished in Triassic rocks

- F = Flowing
 - R = Reported
 - P = Water level measured while pumping
 - D = Dry
 - ? = Uncertainty as to aquifer
 - > = More than
 - < = Less than
- (See tables 6 and 7 for detailed well data.)

3925

Water-table contour in Tertiary or Quaternary rocks

Dashed where inferred or uncertain.
Contour interval 25 feet. Datum mean sea level

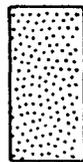
3500

Water-table or piezometric contour on water body in Triassic aquifers

Dashed where inferred or uncertain.
Contour interval 100 feet. Datum mean sea level

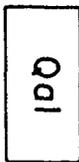
Approximate position of boundary between Triassic rocks and saturated Tertiary and Quaternary rocks

EXPLANATION



Sand

Thin cover of drift sand in most places; locally dunes 20 - 40 feet high



Alluvium

Sand and gravel along dry washes; silt and sand in lake beds; includes some wind-deposited sand around depressions



Ogallala formation

Chiefly sand, poorly to well-cemented with calcium carbonate; contains some clay, silt, and gravel; capped in most places by caliche

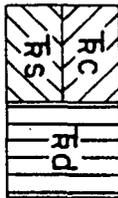
TERTIARY

QUATERNARY



Cretaceous rocks, undifferentiated

Slumped blocks of buff, tan, or white fossiliferous limestone



Dockum group

Rc-Chinle formation, red and green claystone, minor siltstone, and fine-grained sandstone; Rs-Santa Rosa sandstone, red to white poorly sorted, coarse-grained, crossbedded sandstone; Rd-rocks of the Dockum group, undifferentiated

Upper Triassic

TRIASSIC

CRETACEOUS

3500

Contours on the red-bed surface

Dashed where approximate or inferred.

Contour interval 50 feet. Datum

mean sea level

20'

103°10'

R. 36 E.

R. 37 E.

R. 38 E.

R. 39 E.

NMOCD INTER-OFFICE CORRESPONDENCE

TO: File of Rapid Transport
From: Wayne Price-Environmental Engineer
Date: 3:00 pm June 13, 1996
Reference: Rapid Transport-Jal NM
e of Jal on 128 north side of road.
Subject: Discharge plan pre-inspection
Comments:
Personnel: NMOCD: Wayne Price, Mark Ashley
Rapid Transport: Carmen Orozco - yard mgr.

Rapid transport is an oilfield service co. which has produced water hauling trucks, hot oilers, etc.

The following items were noted as part of the inspection:

Made plot plan of facility in field log book & Ashley took pictures.

Wash down pad discharges into old pit area or low lying depressed area. Mr. Orozco indicated they use to use solvents and soap and water in this area. During NMOCD's visit a rain event took place and it was noted that an oil sheen was noticed on the rain water due to the surface contamination from the yard. This contaminated rainwater discharges into the old pit area or depressed area. This area is not lined. There was an old UST wash water tank that has been taken out in this area. There is no closure info on this tank.

Drums were not stored properly.

Used Motor oil is and has in the past been mixed with other oil field waste and taken to Parabo (an oil field disposal facility). Mr. Orozco was ask if Parabo was aware of this and he indicated he did not think they were. Ashley and Price advised him to stop this practice and recommend that Rapid Transport either notify Parabo or use a motor oil recycler.

There was used motor oil discharging out of the shop area onto the ground.

cc: Jerry Sexton-NMOCD District I Supervisor
Mark Ashley-Geologist NMOCD Environmental Bureau

attachments-

file: RAPIDTRA



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 25, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-959

Mr. Joe Chance
Rapid Transport, Inc.
P.O. Drawer H
Jal, New Mexico 88252

Re: Jal Facility
Jal, New Mexico

Dear Mr. Chance:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, and as a result of the June 13, 1996 facility inspection by the New Mexico Oil Conservation Division (OCD) (attachment I), you are hereby notified that the filing of a discharge plan is required for the Jal Facility located in Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3104 and 3106 of the WQCC regulations. The discharge plan, defined in Section 1101.N of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request.

The Director shall allow a period of thirty days from the date of this letter for requesting an exemption from filing a discharge plan. Requests for an exemption shall be in writing and shall set forth the reasons why an exemption should be granted.

A copy of the regulations have been enclosed for your convenience. Also enclosed is a copy of the OCD guideline for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

Mr. Joe Chance
June 25, 1996
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The discharge plan is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus the flat rate of \$1380 for oil & gas service companies. The \$50 dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If you have any questions, please feel free to contact Mark Ashley at 827-7155.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

RCA/mwa

XC: OCD Hobbs Office

ATTACHMENT I
INSPECTION REPORT
JUNE 13, 1996
RAPID TRANSPORT, INC.
JAL, NEW MEXICO

1. **Drum Storage:** All drums that contain materials other than fresh water must be stored on an impermeable pad (i.e. concrete, asphalt, or other suitable containment) with curbing. All Empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad with curbing.

Numerous empty drums, and drums containing fluids were located throughout the facility, including the arroyo, that were not properly stored (see pictures 1, 3, 4, and 14).

All drums and chemical containers should be clearly labeled to identify their contents and other emergency information necessary if they were to rupture, spill, or ignite.

2. **Process Area:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

The refueling area at the diesel tanks, the hot oiler and transport parking area, the acid and slop oil tank area, the wash pad and oil rack area, the arroyo, the used motor oil tank area, and the brine tank area show evidence of leaks and/or spills reaching the ground surface (see pictures 1,2, 3, 5, 6, 7, 9, 10, 11, 13, and 14).

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water or alcohol must be bermed to contain a volume of one-third more than the total volume of the largest or all interconnected tanks. All new facilities or modifications to existing facilities must have the tanks placed on an impermeable pad so that leaks can be identified.

The above ground tank located adjacent to the diesel tank, the acid and slop oil tanks, and the brine tanks do not have proper berming (see pictures 1, 3, 5, 6, and 12).

Mr. Joe Chance
June 25, 1996
Page 4

4. **Above Ground Saddle Tanks:** Above ground saddle tanks must have pad and curb type of containment below them unless they contain alcohol or fluids which are gases at normal atmospheric pressure and temperature. No berms are required for saddle tanks.

The diesel and the used motor oil saddle tanks do not have proper pad and curb containment (see picture 1).

5. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if they were to rupture, spill, or ignite.
6. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing and visual inspection of cleaned out tanks or sumps.

The below grade mixing tank associated with the brine tanks does not appear to have secondary containment.

7. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Companies may propose various methods for testing such as pressure testing or other means acceptable to the OCD.
8. **Housekeeping:** All systems designed for spill collection/prevention should be inspected frequently to ensure proper operation and to prevent overtopping or system failure.

Prior to disposal, used oil filters should be drained and stored in such a way as to prevent leaks and/or spills from reaching the ground surface. Used rags, used absorbent, and any other hydrocarbon contaminated solid waste should also be stored in such a way as to prevent leaks and/or spills from reaching the ground surface.

9. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the appropriate OCD District Office.

Z 765 962 959



**Receipt for
Certified Mail**

**No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)**

PS Form 3800, March 1993

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
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Special Delivery Fee	
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Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	