

GW - 275

**PERMITS,
RENEWALS,
& MODS
Application**

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



OCTOBER 22, 2012

Ms. Bobbi Briggs
Baker Hughes Oilfield Operations Inc.
17021 Aldine Westfield Road
Houston, TX 77073

Dear Ms. Briggs:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that three of your facilities with an expired or soon to be expired permit do not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permits **GW - 097** (BJ - FMT), **GW - 190** (BJ - Artesia), and **GW - 275** (Unichem - Farmington) are hereby rescinded and you are not required to proceed with the renewal of this expired or soon to expire WQCC Discharge Permit. OCD will close these permits in its database.

Because these WQCC Discharge Permits are no longer valid, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey".

Jami Bailey
Director

JB/gvg

THE
DAILY TIMES
 FARMINGTON, NEW MEXICO
 THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

RECEIVED

APR 10 2007

Date: 03/29/07

NM ENERGY, MINERALS & NATURA

Oil Conservation Division
 1220 S. St. Francis Drive
 Santa Fe, NM 87505

NM ENERGY, MINERALS & NA
 1220 S ST. FRANCIS DR
 SANTA FE, NM 87505
 (505) 476-3491

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000645702	FARMINGTO	0152 - Legal Notices	03/28/2007	03/28/2007	1	781310
1000645702	FARMINGTO	0152 - Legal Notices	03/28/2007	03/28/2007	1	781310
Total Cost:						\$241.63
Payment:						\$0.00
Balance Due:						\$241.63

TEXT:
 NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NAT

*all the
 pay
 have
 4/29/07*

Please include Ad number on your payment.

AFFIDAVIT OF PUBLICATION

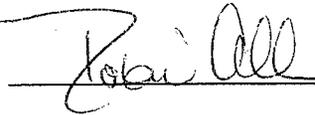
Ad No. 54878

STATE OF NEW MEXICO
County of San Juan:

ROBIN ALLISON, being duly sworn says:
That she is the CLASSIFIED MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Wednesday, March 28, 2007

And the cost of the publication is \$241.63



ON 4/3/07 ROBIN ALLISON
appeared before me, whom I know personally
to be the person who signed the above
document.



My Commission Expires November 17, 2008

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-108) Williams Four Corners, LLC., David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield, New Mexico 87413, has submitted a renewal application for the previously approved discharge plan for their 30-5 #1 Central-Delivery Point Compressor Station located in the NW/4, SW/4 of Section 18, Township 30 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, about 32 miles east-northeast of Aztec, New Mexico. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet below the ground surface, with a total dissolved solids concentration of approximately 2,000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-111) Williams Four Corners, LLC., David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield, New Mexico 87413, has submitted a renewal application for the previously approved discharge plan for their 32-8 #2 Central-Delivery Point Compressor Station located in the NW/4, SE/4 of Section 27, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 320 feet below the ground surface, with a total dissolved solids concentration of approximately 335 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-117) Williams Four Corners, LLC., David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield, New Mexico 87413, has submitted a renewal application for the previously approved discharge plan for their 32-7 #1 Central-Delivery Point Compressor Station located in the SW/4, SW/4 of Section 34, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 320 feet below the ground surface, with a total dissolved solids concentration of approximately 1,800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-275) BJ Services Company, USA, Jason Goodwin, Division Safety & Training, 1215 Basin Road, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan for their BJ Services Company, USA Oilfield Service Company located in the NE/4, NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet below the ground surface, with a total dissolved solids concentration of approximately 675 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the applications listed above are



RECEIVED

May 22, 2007

MAY 29 2007

Water Quality Management Fund
C/o: Oil Conservation Division
1220 Saint Francis Drive
Santa Fe, NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: BJ Chemical Services Discharge Plan GW-275, 1215 Basin Road Farmington, NM 87401.

Dear whomever it may concern

BJ Services Company, USA has enclosed a check in accordance with WQCC regulations for the above referenced discharge plan.

Sincerely,

Jason S. Goodwin P.G.
Division Safety and Training Manager

enclosure

- c. Jo Ann Cobb – Tomball
- Jim Britton – Hobbs
- Steve Crawford – Farmington
- Jim Fritzler – Houston
- File – Houston



BJ SERVICES COMPANY

BJ Services Company U.S.A.
P.O. BOX 4442
HOUSTON, TX 77210
713/462-4239

JPMorgan Chase Bank, N.A.
North Syracuse, NY 13212-4710

VENDOR NO.
157889

CHECK NO.

50-937
213

CHECK DATE	CHECK AMOUNT
------------	--------------

05/10/07 *****1,700.00

PAY ONE THOUSAND SEVEN HUNDRED AND 00/100 *****

NEW MEXICO ENVIRONMENTAL DEPT
WATER QUALITY MANAGEMENT FUND
OIL CONSERVATION DIVISION
1220 SOUTH ST FRANCIS DR
SANTA FE NM 87505

VOID AFTER 90 DAYS
AS AN AUTHORIZED SIGNER OF BJ SERVICES COMPANY, U.S.A.





May 22, 2007

Mr. Wayne Price
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 Saint Francis Drive
Santa Fe, NM 87505

RE: BJ Chemical Services Discharge Plan GW-275, 1215 Basin Road Farmington, NM 87401.

Dear Mr. Price

BJ Services Company, USA has attached its signed discharge permit approval for the above referenced discharge plan.

Sincerely,

Jason S. Goodwin P.G.
Division Safety and Training Manager

attachment

- c. Jo Ann Cobb – Tomball
- Jim Britton – Hobbs
- WQCC – check enclosed
- Steve Crawford – Farmington
- Jim Fritzler – Houston
- File – Houston

2007 MAY 23 AM 9 45



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

May 3, 2007

Mr. Jason Goodwin
BJ Services Company, USA
1215 Basin Road
Farmington, New Mexico 87401

Re: Discharge Permit GW-275
UNICHEM-FARMINGTON

Dear Mr. Goodwin:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **BJ Services Company, USA** (Owner/Operator) UNICHEM-FARMINGTON GW-275 located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the Owner/Operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the Owner/Operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

A handwritten signature in black ink, appearing to read "Wayne Price".

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT
UNICHEM-FARMINGTON Oilfield Service Company (GW-275)
DISCHARGE PERMIT APPROVAL CONDITIONS
May 3, 2007**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the Owner/Operator still owes the required \$1700.00 renewal permit fee for an oilfield service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on January 17, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the Owner/Operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The Owner/Operator shall abide by all commitments submitted in its December 28, 2006 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the Owner/Operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The Owner/Operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The Owner/Operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The Owner/Operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The Owner/Operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The Owner/Operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The Owner/Operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The Owner/Operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The Owner/Operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The Owner/Operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The Owner/Operator shall

Mr. Jason Goodwin

GW-275

May 3, 2007

Page 4 of 7

retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The Owner/Operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The Owner/Operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The Owner/Operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The Owner/Operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The Owner/Operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The Owner/Operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The Owner/Operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The Owner/Operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The Owner/Operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The Owner/Operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh

water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The Owner/Operator may use other methods for testing if approved by the OCD.

B. The Owner/Operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The Owner/Operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The Owner/Operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The Owner/Operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The Owner/Operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The Owner/Operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The Owner/Operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The Owner/Operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The Owner/Operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The Owner/Operator shall implement and maintain run-on and runoff plans and controls. The Owner/Operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The Owner/Operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

Mr. Jason Goodwin

GW-275

May 3, 2007

Page 6 of 7

18. Unauthorized Discharges: The Owner/Operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An*

unauthorized discharge is a violation of this permit.

19. Vadose Zone and Water Pollution: The Owner/Operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the Owner/Operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new Owner/Operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The Owner/Operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: BJ Services Company, USA (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

M. Jason Goodwin

GV-275

May 3, 2007

Page 7 of 7

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

BJ Services Company, USA
Company Name-print name above

ALASDAIR BUCHANAN
Company Representative- print name

A.F. Buchanan
Company Representative- signature

JAC Title V.P. TECHNOLOGY + LOGISTICS

Date: 22nd May 2007



RECEIVED

May 22, 2007

MAY 29 2007

Water Quality Management Fund
C/o: Oil Conservation Division
1220 Saint Francis Drive
Santa Fe, NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: BJ Chemical Services Discharge Plan GW-275, 1215 Basin Road Farmington, NM 87401.

Dear whomever it may concern

BJ Services Company, USA has enclosed a check in accordance with WQCC regulations for the above referenced discharge plan.

Sincerely,

Jason S. Goodwin P.G.
Division Safety and Training Manager

enclosure

- c. Jo Ann Cobb – Tomball
- Jim Britton – Hobbs
- Steve Crawford – Farmington
- Jim Fritzler – Houston
- File – Houston

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 5/10/07

or cash received on _____ in the amount of \$ 1700⁰⁰

from BS Chemical Services

for GW-275

Submitted by: Lawrence Torres Date: 6/5/07

Submitted to ASD by: Lawrence Torres Date: 6/5/07

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THE DAILY TIMES

FARMINGTON, NEW MEXICO

THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

RECEIVED

APR 10 2007

Date: 03/29/07

NM ENERGY, MINERALS & NATURA

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

NM ENERGY, MINERALS & NA

1220 S ST. FRANCIS DR

SANTA FE, NM 87505

(505) 476-3491

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
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1000645702	FARMINGTO	0152 - Legal Notices	03/28/2007	03/28/2007	1	781310

Total Cost: \$241.63

Payment: \$0.00

Balance Due: \$241.63

TEXT:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NAT

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line to
4/29/07*

Please include Ad number on your payment.

AFFIDAVIT OF PUBLICATION

Ad No. 54878

STATE OF NEW MEXICO
County of San Juan:

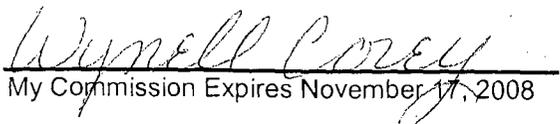
ROBIN ALLISON, being duly sworn says:
That she is the CLASSIFIED MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Wednesday, March 28, 2007

And the cost of the publication is \$241.63



ON 4/3/07 ROBIN ALLISON
appeared before me, whom I know personally
to be the person who signed the above
document.


My Commission Expires November 17, 2008

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone: (505) 476-3440:

(GW-108) Williams Four Corners, LLC, David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield, New Mexico 87413, has submitted a renewal application for the previously approved discharge plan for their 30-5 #1 Central Delivery Point Compressor Station located in the NW/4, SW/4 of Section 18, Township 30 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, about 32 miles east-northeast of Aztec, New Mexico. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet below the ground surface, with a total dissolved solids concentration of approximately 2,000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-111) Williams Four Corners, LLC, David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield, New Mexico 87413, has submitted a renewal application for the previously approved discharge plan for their 32-8 #2 Central Delivery Point Compressor Station located in the NW/4, SE/4 of Section 27, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 320 feet below the ground surface, with a total dissolved solids concentration of approximately 335 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-117) Williams Four Corners, LLC, David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield, New Mexico 87413, has submitted a renewal application for the previously approved discharge plan for their 32-7 #1 Central Delivery Point Compressor Station located in the SW/4, SW/4 of Section 34, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers. Waste shipped offsite will be disposed or recycled at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 320 feet below the ground surface, with a total dissolved solids concentration of approximately 1,800 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-275) BJ Services Company, USA, Jason Goodwin, Division Safety & Training, 1215 Basin Road, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan for their BJ Services Company, USA Oilfield Service Company located in the NE/4, NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet below the ground surface, with a total dissolved solids concentration of approximately 675 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the applications listed above are

NOTIFICACION DE PUBLICACION
ESTADO DE NEW MEXICO
DEPARTAMENTO DE ENERGIA, MINERALES Y
RECURSOS NATURALES
DIVISION DE CONSERVACION DE HIDROCARBUROS

Por medio de la presente notificacion y de acuerdo con las Regulaciones de la Comision de Conservacion de Agua de New Mexico, la siguiente aplicacion(s) para permiso de descarga se ha presentado a el Director de la Division de Conservacion de Hidrocarburos, 1220 S. Santa Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-275) BJ Services Company, USA, Jason Goodwin, Division de Seguridad y Medio Ambiente, 1215 Basin Road, Farmington, New Mexico 87401, a presentado una aplicacion de renovacion para su previamente aprobado plan de descarga para BJ Services Company, USA Compania de Servicio Petrolero ubicada en el NE1/4, NE1/4 de la Seccion 08, Poblado 29 Norte, Range 13 Oeste, NMPM, Condado de San Juan, Nuevo Mexico, una cuedra de la autopista US 64. El agua de subsuelo que pudiera ser afectada por un derrame, fuga o descarga accidental esta a una profundidad de aproximadamente 13 y 25' debajo de la superficie, con una concentracion de solidos disueltos de 675 mg/L. El plan de descarga incluye como os que los productos petroleros y desechos seran adecuadamente manejados, almacenados y desechados, incluyendo como los derrames, fugas y otras descargas accidentales a la superficie seran manejados de manera de proteger el agua fresca.

Cualquier persona interesada podra obtener informacion adicional de la Division de Conservacion de Hidrocarburos y podra presentar comentarios escritos al Director de la Division de Conservacion de Hidrocarburos a la direccion arriba mencionada. La aplicacion del permiso de descarga y el borrador del permiso de descarga podran verse en la direccion arriba indicada entre las 8:00 a.m. y las 4:00 p.m., los dias martes y viernes. El borrador del permiso de descarga tambien podra verse en el OGD's direccion internet web <http://www.oxeminal.state.nm.us/ocgd/>. Antes de presentar una aplicacion de renovacion de permiso de descarga o sus modificaciones, el interesado debe obtener la aprobacion de la Conservacion de Hidrocarburos permitira por lo menos 15 dias antes de la fecha de publicacion de esta notificacion durante la cual cualquier persona interesada y se podra solicitar una audiencia publica para presentar sus razones por la cuales se deberia de llevar a cabo una audiencia publica. Si la audiencia si el Director determina que hay suficiente interes publico.

Si el interesado desea una audiencia publica, el Director aprobará o desaprobará el permiso de renovacion de permiso de descarga en la informacion disponible. Si se da una audiencia, el Director aprobará o desaprobará el permiso propuesto basado en la informacion de la aplicacion y la informacion presentada en la audiencia.

Para obtener más informacion sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Deppto. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Deppto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

PECMA: December 12, 2006

NOTICE OF PUBLIC HEARING
STATE OF NEW MEXICO
ENERGY, MINERAL, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Office of the Oil Conservation Division, 1220 S. Santa Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-275) - BJ Services Company, USA, Jason Goodwin (713) 880-6881, 5005 Mitchelldale Houston, Texas 77092 has submitted a renewal application for its previously approved discharge plan for the Farmington Chemical Services, P.O. Box 1215 Basin Road Farmington, NM, located in NE 1/4 NE 1/4 Section 23 Township 29 North Range 13 West, NMMPM, San Juan County, New Mexico. The discharge plan consists of a waste management plan.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at the OGD's web site <http://www.oxeminal.state.nm.us/ocgd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

DATE: December 12, 2006

NOTIFICACION DE PUBLICACION

ESTADO DE NEW MEXICO
DEPARTAMENTO DE ENERGIA, MINERALES Y
RECURSOS NATURALES
DIVISION DE CONSERVACION DE HIDROCARBUROS

Por medio de la presente notificacion y de acuerdo con las Reglamentaciones de la Comisión de Control de Calidad de Agua de New Mexico, he querido aplicar para el caso permitida de descarga a sido presentada a el Director de la Division de Conservacion de Hidrocarburos, 1730 N. Santa Fe Drive, Santa Fe, New Mexico 87505, Telephone (505) 426-1440:

(GW-272) SA Service Company, USA, Jason Gonzalez, Division de Seguridad y Medio Ambiente, 1315 Basin Road, Farmington, New Mexico 87401, a presentado una aplicacion de renovacion para un preexistente aprobado plan de descarga para SA Service Company, USA Company de Service Petroleum ubicada en el NE/4, NE/4 de la seccion 23, T8N, R10E, S12E, Condado de San Juan, Nuevo Mexico, a una caudal de la autopista US 64. El agua de subsuelo que podria ser afectada por un derrame, fuga o descarga accidental esta a una profundidad de aproximadamente 15 pies debajo de la superficie, con una concentracion de aceites disueltos de 0.75 mg/l. El plan de descarga incluye como se que los probables peligrosos y descargas seran adecuadamente manejados, almacenados y desechados, incluyendo como los derrames, fugas y otras descargas accidentales a la superficie seran manejadas de manera de proteger el agua fresca.

Cualquier persona interesada podria obtener informacion adicional de la Division de Conservacion de Hidrocarburos y podria presentar comentarios escritos al Director de la Division de Conservacion de Hidrocarburos a la direccion arriba indicada. La aplicacion del permiso de descarga y el historial del permiso de descarga podran verse en la direccion arriba indicada entre las 8:00 a.m. y las 4:00 p.m., lunes a viernes. El historial del permiso de descarga tambien podra verse en el DEC's direccion internet web <http://www.aandc.state.nm.us/>. Antes de emitir fallo en cualquier aplicacion de permiso de descarga o que modificaciones, el Director de la Division de Conservacion de Hidrocarburos permitira por lo menos treinta (30) dias despues de la fecha de publicacion de esta notificacion durante los cuales se podran presentar comentarios y se podra solicitar una audiencia publica por cualquier persona interesada. Las peticiones de audiencia publica debieran de venir con las razones por la cuales se deseara de llevar a cabo una audiencia. Se dara audiencia si el Director determina que hay suficiente interes publico.

Si uno se lleva a cabo una audiencia publica, el Director aprobara o desaprobara el permiso propuesto basado en la informacion disponible. Si se da una audiencia, el Director aprobara o desaprobara el permiso propuesto basado en la informacion en el permiso y la informacion presentada en la audiencia.

Para obtener mas informacion sobre esta notificacion en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Español: Del Petróleo, Minerales y Recursos Naturales de Nuevo México), OH Conservation Division (Español: Conservación de Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-1441).

PREPARED: December 12, 2006

Accepting at
REFRIG
Waste

Dump
April 21
8:00 am

Berg Park
Scott and San

Yard Waste:
*No Pyrac
*Must be el
*Accepted

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at the OCD's web site <http://www.enmrd.state.nm.us/oecd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

DATED: April 4, 2007

NOTIFICACION DE PUBLICACION

ESTADO DE NUEVO MEXICO

westbriefs

ARIZONA

Police find syringe

in convenience store,

shut down outlet

MESA, Ariz. (AP) — A convenience store was shut down by Mesa police Wednesday after a syringe was found in a box of candy.

Police earlier said the store clerk at a Mobil on the Sun Street on Signal Butte Road in Mesa saw a man with a syringe injecting food items with an unknown substance on Tuesday night, but later corrected the information.

They heard the first report through a morning store clerk who spoke to the night clerk, and the details got lost in translation, Mesa police Detective Johnny Lopez said.

He said a group of teenagers brought the box of candy with a syringe in it to the store clerk between 8 and 9 p.m. Tuesday. He said the clerk then isolated the box of candy and told the morning clerk about it.

The clerk never saw anyone holding the syringe or injecting the candy with it.

Police only learned of the incident after they responded to a call from the store about graffiti on its walls.

"The store clerk said, 'I'm not sure if I should say anything about this or not, but this was brought to my attention,'" Lopez said. "There was a lack of communication and some information was mistyped to us at the time."

As a precaution, police are telling anyone who bought food at the store between 7 a.m. Tuesday and Wednesday morning to contact police.

COLORADO

House passes bill

requiring sex offenders

to register online IDs

to register online IDs

DENVER (AP) — The House approved and sent to the Senate on Wednesday a bill that would require some sex offenders to register some of their names they use when they are on the Internet.

Lawmakers say the bill (House Bill 1326) would help parents and law enforcement agencies identify convicted sex offenders preying on children by establishing a database with information on their online profiles.

The bill passed 59-6. "Children are especially vulnerable to online predators. That's why we're bringing bipartisan bill that will prevent these predators from hiding behind an e-mail address to ensure that our kids are safe," said Rep. Andrew Kerr, D-Lakewood.

Under current law, sex offenders must register their home and work addresses with local authorities. The bill would require those convicted child-sex offenders to register their personal e-mail addresses and other online identities, such as the names they use on instant messages and in chat rooms.

Failure to register would be a felony.

UTAH

Utah group wins equal

billings with Ten

Commandments in park

DENVER (AP) — A religious group called Sumnum has won a court victory allowing it to place a monument to its Seven Aphorisms alongside a monument to the Christian Ten Commandments in a Pleasant Grove, Utah, city park.

A three-judge panel of the Denver-based 10th U.S. Circuit Court of Appeals on Tuesday dismissed the city's claim that it would be inundated with requests from others and that the park would be flooded with monuments.

The panel sent the case back to a lower court, granting the group's request for an injunction against the city 30 miles south of Salt Lake City.

"The city's speech would harm cannot outweigh a First Amendment injury, especially because Sumnum has established a substantial likelihood of success on the merits," the panel wrote.

Adherents of Sumnum say they follow the teachings of Gnostic Christianity and practice the rites of "modern mumification and transference." It was incorporated in Utah in 1975, according to the group's Web site.

Pleasant Grove Mayor Michael Daniels, who wasn't in office when the suit was filed, said he hadn't seen the opinion.

"I don't think we anticipated there would be a granting of this injunction," Daniels said, adding he couldn't comment until the city attorney reviewed the ruling.

Immigrants recount crash that killed eight in Southern Utah

— By Nate Cardile and Jason Berggren —

The Salt Lake Tribune

MONTHCELLO, Utah — Andres Rodriguez was scared as he crossed into the United States, hiking for four days across the desert that forms the U.S.-Mexico frontier.

Monday the Chevrolet Suburban carrying him and others suspected of being in the country illegally rolled in southeastern Utah, killing eight of them.

Rodriguez said Tuesday he knew the trip to find work in the United States could be dangerous, but he did not think it would end in a fatal automobile accident.

"There are a lot of people who have accidents," said Rodriguez, speaking in Spanish through an interpreter. "But there are a lot of people that make it OK."

Monday's accident claimed the lives of eight immigrants, some from Guatemala and some from Mexico. Six were men, two were women, all were in their 20s.

The driver of the Suburban, 30-year-old Rigoberto Salas-Lopez, is in the custody of U.S. Immigration and Customs Enforcement, charged Tuesday with transporting illegal aliens resulting in death.

Crash survivors have told investigators that Salas-Lopez was fondling a woman when the lost control of the vehicle, which was going 75 mph in a 65 mph zone, said Utah Highway Patrol Sgt. Rick Eldredge.

Salas-Lopez, 30, originally from Guatemala, told investigators he swerved the 2001 Chevrolet Suburban to miss a horse.

"The passengers say no, he wasn't swerving to miss a horse, that he was fondling a female passenger," Eldredge said.

According to a complaint filed Tuesday in U.S. District Court in Salt Lake City, Salas-Lopez had admitted he was the driver and was carrying immigrants illegally. He also admitted he lied to police at the scene of the crash when he gave them a false name. Agents found a Mexican photo ID card that identified

him as Cristobal Morales-Espinoza.

On Tuesday, Rodriguez, 29, remained at San Juan Hospital in Monticello, where he is being treated for injuries suffered in the crash. In the bed beside him was his traveling companion, Ortiz Noe Gonzalez, 26.

The men are friends from Siltepec, Chiapas, a Mexican state where 95 percent of the population suffers malnutrition, according to the Community Action Center for Political and Economic Research of Chicago.

If Rodriguez and Gonzalez worked on the corn and bean farms in Chiapas, they would earn less than \$5 per day. They said they wanted to find jobs in the United States so they could send money back to their families. Gonzalez has a mother and Rodriguez has a wife and three children in Chiapas.

Rodriguez has made the trip to the United States once before, about six months ago, when he crossed the Altar Desert, northeast of the Gulf of California, and eventually made his way to Alabama to work in a restaurant near his nephews, cousins and brother-in-law.

He returned to Siltepec to see his wife, Rodriguez said, and was returning to Alabama.

Gonzalez said he was traveling to Ohio to work at a candy manufacturing plant.

Rodriguez and Gonzalez said they departed Siltepec on March 28 with 13 other people from the town. After arriving in northern Mexico, they carried water, canned food and flour tortillas to survive the four-day walk through the desert.

On the first night, Rodriguez and Gonzalez said, they met a man in the desert who eventually guided them to a waiting car, whose driver took them to a home in Phoenix.

From there, most of their party split up. All that remained of the Siltepec trekkers were Gonzalez, Rodriguez, Carmela Vasquez, 21, and her brother, 18-year-old Hermilo Vasquez.

Each person agreed on a price to be

paid by their families to a smuggler once they reached their destinations.

Gonzalez' family was to pay \$800; Rodriguez agreed to pay \$1,000.

On Sunday, the Siltepec foursome joined 10 other people and climbed into a gray 2001 Chevrolet Suburban.

Salas-Lopez was at the wheel, though Rodriguez said he was not the leader of the smuggling operation.

Salas-Lopez said a man from Phoenix he identified as Neltali Espinoza gave

him the Suburban and \$1,000 to drive the men and women — 11 from Guatemala and three from Mexico — from Phoenix to St. Louis. He said he was also given \$500 for gas.

The Suburban left Phoenix about 7:30 p.m., Rodriguez and Gonzalez said.

It stopped once for gas, though the men said they do not know where.

Gonzalez sat in the Suburban's cramped cargo area with other passengers. Rodriguez sat on the bench seat behind the front seat, where Carmela Vasquez was sitting.

About 3:30 a.m., Gonzalez said, he could see Salas-Lopez feeling Carmela Vasquez's legs.

"The driver was molesting Carmela," Vasquez became angry at Salas-Lopez, said Gonzalez, who was trying to lie down and did not see the entire altercation.

About 11 miles north of the Arizona state line in San Juan County, Salas-Lopez lost control of the Suburban. It swerved to the right and then left and rolled, according to the Utah Highway Patrol.

Rodriguez said he was asleep during the swerving but remembers feeling the Suburban roll twice. Gonzalez said it was

three times.

Seven people were ejected, according to the Patrol. Six of them died at the scene. The seventh died later, as one of the passengers who was not ejected.

Rodriguez said he does not remember how he exited the vehicle. Gonzalez said he crawled through a broken window.

Rodriguez said Salas-Lopez and Carmela Vasquez were arguing after the crash. "The driver told (Carmela) it was her fault they had the accident," Rodriguez said.

Rodriguez said he tried to help Carmela Vasquez, who was covered in blood and whose door would not open. Rodriguez and Gonzalez said the scene was quiet. No one was crying or screaming.

An ambulance and firefighters arrived about 20 minutes after the crash.

On Tuesday, Carmela Vasquez was in fair condition at St. Mary's Hospital in Grand Junction, Colo., according to the Grand Junction-based The Daily Sentinel.

Her brother, Hermilo Vasquez, died at St. Mary's, authorities said.

Gonzalez and Rodriguez on Tuesday had scratches and lacerations visible on their heads, arms and torsos. Rodriguez had stitches on his right ear.

Dr. Paul Reay said Tuesday that Gonzalez suffered a minor skull fracture and Rodriguez had a broken right hand.

Rodriguez and Gonzalez said they do not know what will happen to them now. Reay told them Tuesday that ICE agents have said they can remain in the country if they testify against the driver. Both men said they would.

"Put him in jail," Rodriguez said. "The men also said they do not plan to enter the United States illegally again, and plan to discourage people in Siltepec from making the journey."

"They're risking their lives," Rodriguez said. "It's very dangerous to walk this way."

The Salt Lake Tribune is a member of the MediaNews Group News Service.

Jurors in tiral of former Qwest CEO Nachio hear instructions again

— By Andy Young —

The Denver Post

DENVER — Jurors in Joe Nachio's insider trading case didn't reach a verdict Tuesday after a fourth day of deliberations, but provided a glimpse into their closed-door discussions by asking the judge to "restate the precise definition of materiality."

Prosecutors allege that the former Qwest chief executive sold \$100.8 million in company stock during the first five months of 2001 on the basis of material, nonpublic information.

At issue could be the "materiality" of Qwest's reliance on one-time transactions to hit revenue targets, the magnitude of which Nachio didn't disclose publicly until August 2001 — after he allegedly committed illegal insider trading.

Material information, according to the jury instructions that the judge reread to jurors Tuesday, is information that "a reasonable investor" would consider important in deciding whether to buy, sell or hold a stock.

"I think they've made a finding that he did insider trading and now the question is was the information he traded on material," said former federal prosecutor Anthony Accetta, who is



Former Qwest CEO Joe Nachio, right, leaves federal court with attorney Jeffrey Spelman, left, and a woman who did not deny she was his wife, after the first day of his trial for insider trading.

working as a legal analyst for The Denver Post. "If it is, he's guilty," judge Edward Nottingham ordered the jury of eight men and four women to reconvene Wednesday.

Nottingham told them their

question Tuesday morning was a "modest surprise" to him. If they wanted the definition of materiality rephrased, he said, they would have to listen to the entire jury instructions again so emphasis wouldn't be placed on one portion of the instructions.

After conferring briefly, jurors agreed to sit through the nearly four-hour reading again, perhaps signifying the importance of "materiality" to their deliberations.

Although its definition is vague and often creates confu-

sion among jurors, materiality is a key issue in the case because it goes to intent, said securities law expert Peter Henning. If jurors deem the information Nachio had was material, they could find that he intended to defraud investors by not disclosing it, a requirement for conviction.

Henning said it's unclear where jurors stand based on the question.

"It could be that they're at the final hurdle and just want to make sure that they understand materiality, or they're completely split because they don't know what materiality means," Henning said.

Beginning in late 2000, Nachio received warnings from his top executives that Qwest would struggle to hit financial targets unless recurring revenue took off in early 2001, according to testimony during the four-week trial.

By early April 2001, he was told that the boost in recurring revenue wasn't occurring, and that Qwest's reliance on one-time transactions was growing.

Nachio didn't want to disclose how dependent Qwest was on one-time transactions because he was worried it would hurt the company's stock price, former Qwest investor relations director Lee Wolfe testified.

Qdoba expands Mexican fast-food chain in race against Chipotle Grill

— By Julie Dunn —

The Denver Post

WHEAT RIDGE, Colo. — Qdoba Mexican Grill is in the middle of an ambitious expansion that company executives say make the chain's prospects as bright as its new ancho chile barbecue pork burrito.

The Wheat Ridge-based fast-casual chain, which has 354 restaurants in 42 states, plans to open at least 80 more this year.

"We don't see any slowing in the momentum anytime soon," said Gary Beisler, who has been president and chief executive of Qdoba since 1999.

The company has financial help from hamburger chain Jack in the Box, which purchased Qdoba in 2003 for \$45 million. "It's a great partner because they bring us buying power," Beisler said. "It doesn't hurt to have a very successful public company as your big brother, but we operate very independently."

In fiscal 2006, on top of adding 11 new stores, Qdoba posted a 5.9 percent increase in same-store sales, according to regulatory filings. Its revenues grew to \$74.9 million, up from \$58.4 million in fiscal 2005.

Qdoba's growth is fueled in part by its aggressive franchising strategy. As of last year, only about 22 percent of Qdoba stores were company-owned. Plans call for adding 75-plus stores annually for the foreseeable future.

"Franchise growth can be a hot issue because it's not as capital intensive," said local restaurant consultant John Imbergamo. "But it is more difficult to control your product and service in franchise stores."

But even with its solid growth, one industry analyst

predicted that Qdoba will always be in the shadow of the other Denver-based burrito chain, Chipotle Mexican Grill.

Chipotle, founded in 1993, has about 600 restaurants — the vast majority of which are company-owned — and plans to open at least 95 more this year.

Arjun Sen, president of the Highlands Ranch-based Restaurant Marketing Group, said he believes Chipotle's heavy promotion of its farm-raised meats

and organic vegetables over the past few years has helped to raise its profile with consumers.

"Whereas Chipotle is trying to define themselves, Qdoba is falling more into the 'meat category,'" he said. "As this segment becomes more and more huge, it's going to become like the Burger King of the world, never the McDonald's."

Fast-food giant McDonald's Corp. purchased a majority stake

in Chipotle in 1999 but spun it off last year in a highly successful initial public offering.

"We compete extremely well with (Chipotle). We respect them," Beisler said. "And yet we feel like we have a different approach to our consumer." Beisler said. "We could go out and scream to the world that we're opening all these restaurants, but we're not flashy. We prefer to keep our heads down and work hard."

NOTIFICACION DE PUBLICACION. ESTADO DE NUEVO MEXICO. DEPARTAMENTO DE ENERGIA, MINERALES Y RECURSOS NATURALES. DIVISION DE CONSERVACION DE HIDROCARBUROS. Por medio de la presente notifico y de acuerdo con las Reglamentaciones de la Comision de Control de Calidad de Agua de Nuevo Mexico, la siguiente aplicacion para permiso de descarga de agua de un pozo de agua subterranea en el NEA, NE4 Section 28, Pueblo de Santa Fe, Rangos 13 Oeste, NEPM, Comision de San Juan, Nuevo Mexico, con un caudal de 100 GPM de agua subterranea.

NOTICE OF PUBLICATION. STATE OF NEW MEXICO. ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT. OIL CONSERVATION DIVISION. Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application has been submitted to the Director of the Oil Conservation Division, 1200 S. Santa Fe Avenue, Santa Fe, New Mexico 87505, Telephone (505) 476-3440.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003
Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

GW-275

1. Type: OIL AND GAS SERVICE, DISTRIBUTION AND STORAGE OF SPECIALTY CHEMICALS

2. Operator: BJ SERVICES COMPANY, USA Unichem - Farmington

Address: 1215 BASIN RD, FARMINGTON, NM 87401

Contact Person: JASON GOODWIN Phone: (713) 860-6851

3. Location: NE 1/4 /4 NE 1/4 /4 Section 23 Township 29N Range 13W
Submit large scale topographic map showing exact location.

- 4. Attach the name, telephone number and address of the landowner of the facility site.
- 5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
- 6. Attach a description of all materials stored or used at the facility.
- 7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
- 8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
- 9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
- 10. Attach a routine inspection and maintenance plan to ensure permit compliance.
- 11. Attach a contingency plan for reporting and clean-up of spills or releases.
- 12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
- 13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

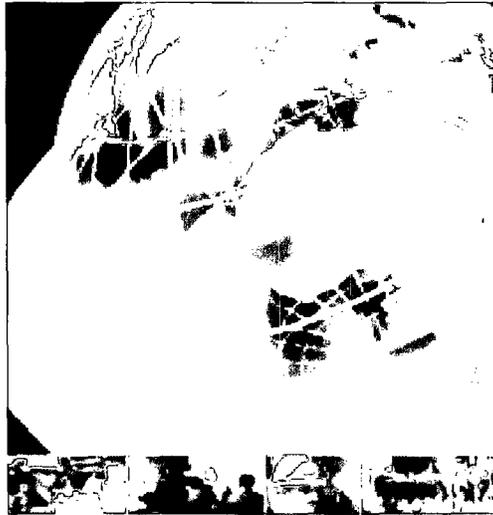
14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: JASON GOODWIN Title: DIV SAFETY & TRAINING

Signature: [Signature] Date: 12.28.06

E-mail Address: jason_goodwin@bjservices.com

Farmington Discharge Plan



BJ Chemical Services

Division of BJ Services Company, USA

1215 Basin Road

December 2006

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- Appendix D Facility Emergency Response and Contingency Plan
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- Appendix F Storm Water Best Management Practices
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Management Approval

Management has reviewed the following Discharge Plan for the Farmington Chemical Services facility. This plan has been prepared in accordance with New Mexico Oil Conservation Divisions (NMOCD) discharge plan guidance and will be implemented immediately upon the following signature and periodically updated as necessary.

District Manager

Signature

Name

Title

Date



I. Type of Operation

BJ Chemical Services provides oilfield services, including chemical treatment services at oil and gas well sites.

II. Operator

BJ Chemical Services
1215 Basin Road
Farmington, NM 87401
Contact: Steven Crawford – District Manager
Ron Keith – District Operations Coordinator II
Phone: 505-327-7775

III. Location

NE1/4 NE 1/4
Township 29 North
Range 13 West
Section 23

IV. Landowner of Facility Site

BJ Services Company, U.S.A.
4601 Westway Park Blvd.
Houston, Texas 77041
Contact: Jason Goodwin P.G. 713-860-6851

V. Facility Description

See Appendix B, Site Plans

VI. Materials Stored or Used at the Facility

Material	Hazardous Ingredients	Form	Type of Container	Estimated Volume Stored (gallons)	Location
Flammables Corrosives, and Biocides	Varies by Product	Liquid	Drums, Pails & Totes, ASTs	15,000 gallons	See Figure



VII. Sources of Effluent and Waste Solids

Waste Type	Source and Composition	Volume per Month	Major Additives
Incidental Spills	Various Chemicals	75 lbs.	Varies by Product
Bug Bottles	Field Testing	5 lbs.	Varies by Product
Sharps	Field Testing	2 lbs.	Varies by Product
Lab Liquid	Facility Testing	5 lbs.	Varies by Product

VIII. Current Liquid and Solid Waste Collection/Treatment/Disposal Procedures

Waste Type	On Site Handling	Disposal	Disposal Facilities
Incidental Spills	Stored in gaylord box for offsite disposal	Recycled Offsite	Pollution Control 5485 Victory Lane Millington, TN 38053 901-353-5291
Bug Bottles	Stored in drums for offsite disposal	Recycled Offsite	Pollution Control 5485 Victory Lane Millington, TN 38053 901-353-5291
Sharps	Stored in drums for offsite disposal	Recycled Offsite	Pollution Control 5485 Victory Lane Millington, TN 38053 901-353-5291
Lab Liquid	Stored in drums for offsite disposal	Recycled Offsite	Pollution Control 5485 Victory Lane Millington, TN 38053 901-353-5291



IX. Proposed Modifications

There are no proposed modifications to the facility at this time.

X. Inspection and Maintenance

- See Appendix G, Inspection Checklist
- See Appendix C, Base/District HSE Inspection Form
- See Appendix A, Permit Requirements
- All facility sumps are inspected on an annual basis using NMOCD approved methods.
- All underground lines are inspected every five years using NMOCD approved methods.

XI. Contingency Plan

See Appendix D, Facility Emergency Response and Contingency Plan

XII. Site Characteristics

Bodies of Water: Animas and San Juan River

Arroyos: None

Groundwater Characteristics: Depth to Groundwater (bgs): approx. 20 feet (based on BJ property 3250 Southside River Road Farmington, NM).

Flooding Potential: None

Appendix A

Permit



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

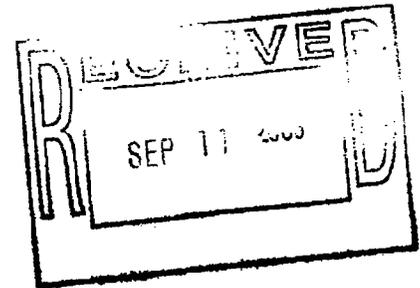
Director

Oil Conservation Division

June 26, 2003

Mr. Robert E. Barr
Unichem (a Division of BJ Services Company)
1215 Basin Road
Farmington, New Mexico 87401

**RE: Discharge Permit Renewal Approval GW-275
Unichem
Farmington Service Facility
San Juan County, New Mexico**



Dear Mr. Barr:

The ground water discharge permit renewal GW-275 for the Unichem Farmington Service Facility located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, **is hereby approved**. The discharge permit consists of the original discharge permit application submitted on November 7, 1996 approved January 17, 1997 and the discharge permit renewal application, dated September 5, 2001, and under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The discharge permit renewal application was submitted pursuant to 20 NMAC 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge permit is renewed pursuant to 20 NMAC 5101.A. and 20 NMAC 3109.C. Please note 20 NMAC 3109.G., which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve Unichem of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that 20 NMAC 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to 20 NMAC 3107.C., Unichem is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Robert E. Barr
GW-275 Farmington Service Facility
June 26, 2003
Page 2

Pursuant to 20 NMAC 3109.H.4., this discharge permit is for a period of five years. This permit will expire on **January 17, 2007**, and Unichem should submit an application in ample time before this date. Note that under 20 NMAC 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit.

The discharge permit application for the Unichem Farmington Service Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for oil field service companies equal to \$1,700.00. The OCD has received the filing fee.



If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec District Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-275
UNICHEM
FARMINGTON SERVICE FACILITY
DISCHARGE PERMIT APPROVAL CONDITIONS
(June 16, 2003)

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for oil field service companies equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Unichem Commitments: Unichem will abide by all commitments submitted in the discharge permit renewal application dated September 5, 2001 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Unichem's representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Unichem, Inc. shall maintain storm water runoff controls. As a result of Unichem, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Unichem, Inc. shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Unichem shall also take immediate corrective actions pursuant to Item 12 of these conditions.

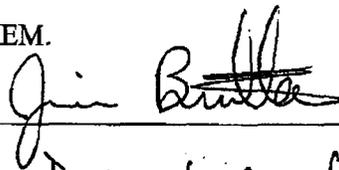
16. Closure: The OCD will be notified when operations of the Farmington Service Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Service Facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Unichem, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Unichem further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

UNICHEM.

by

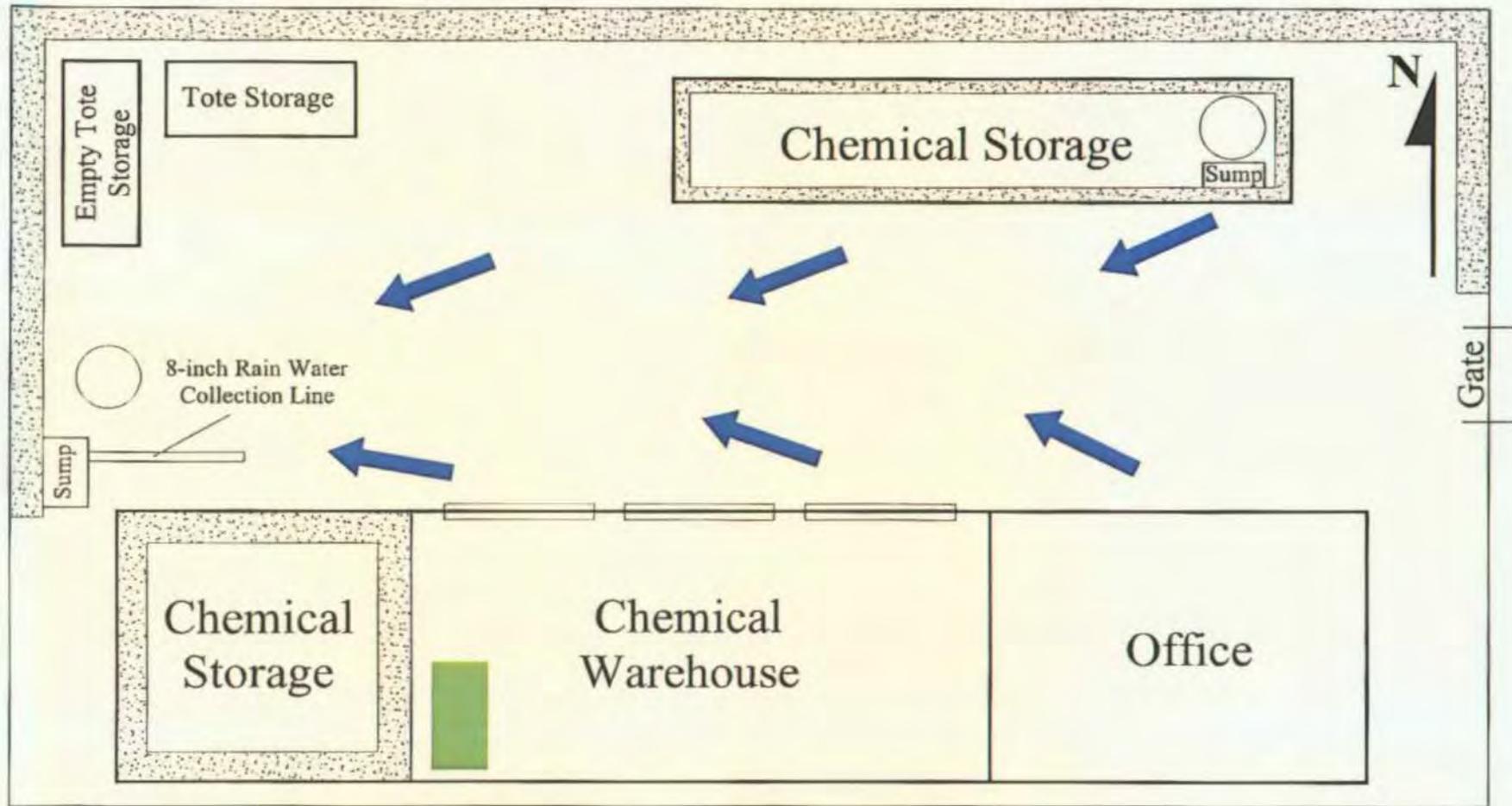
Title



Dir of Manf.

Appendix B

Site Plans



Legend:

-  Stormwater Drainage
-  Hazardous Waste Storage
-  Secondary Containment
-  Flush Water Tanks



BJ Services Company, USA
 11211 FM 2920
 Tomball, Texas 77375

Figure 1: Facility Layout

Farmington Chemical Services
 1215 Basin Farm Road
 Farmington, NM 87401

Not to Scale

CREATION DATE:
 12/13/06

DRAWN BY:
 JCM

Appendix C

**Base/ District HSE Inspection
Form**

US Inspection - 2007
Base/District HSE Inspection Report



Region: BJ Chemical Services
District/Base: Farmington District - Chemical Services
Inspector: _____

Job Title of Inspector(s): _____

Date of Inspection: _____

Product Line : BJ Chemical Services - Warehouse / Docks / BJ Shared

Key

N/A - Not Applicable (Default Value)
0 - Needs Immediate Attention
1 - Needs Attention
2 - Meets Standards

Housekeeping Key

N/A - Note Applicable (Default Value)
0 - Needs Immediate Attention
1 - Poor
2 - Needs some attention
4 - Good - Meets Standards

SUMMARY - AREAS

- HSE Management Standards
- General Facility Conditions
- BJ Chemical Services Warehouse - General Conditions
- BJ Chemical Services Warehouse - Office
- BJ Chemical Services Warehouse - Chemical Storage Area
- BJ Chemical Services Warehouse - Empty Drum Storage Area
- BJ Chemical Services Warehouse - Yard/External Equipment Storage Area
- BJ Chemical Services Warehouse - Waste Management
- BJ Chemical Services Warehouse - Laboratory
- BJ Chemical Services Warehouse - Shop
- BJ Chemical Services Warehouse - Forklifts
- Environmental

QUESTIONS

HSE Management Standards

- | | |
|----|---|
| 1 | Managers and Supervisors demonstrate ability to navigate QHSE Standards and other HSE system databases |
| 2 | Managers and Supervisors are knowledgeable of the QHSE Standards that apply to their area of responsibility (have read the standards) |
| 3 | HSE Plan for facility, region, or country in place per standard (QHSE Standard - Health & Safety 3.8) |
| 4 | All Trainers are competent (demonstrated by CAP participation, certifications, education, or Training Plan in place) |
| 5 | Field personnel oriented per standards prior to field assignment (QHSE Standard - Health & Safety 6.3 plus Region Req'd orientation) |
| 6 | Facility APT in place per standard (QHSE Standards - Health & Safety 5.2) |
| 7 | HSE Facility and Jobsite Inspections by region/district staff are current for previous quarter |
| 8 | Corrective actions from previous inspections (30 days and older) are closed out |
| 9 | Journey Management guidelines followed (QHSE Standard - Health & Safety Section 14._) |
| 10 | Quality of accident reports - complete, corrective action taken, and closed out |

General Facility Conditions

1	Emergency plans for fire, injury or chemical spill (posted, current)
2	Fire extinguishers - (operable, inspected, proper location, proper type)
3	Personal protective equipment (used as required)
4	PPE available for visitors or vendors
5	Trained first aiders at facility (sufficient number, identified, posted)
6	Safety signs and notices (sufficient number, all hazards, current)
7	Safety bulletin board (current)
8	Entryway/gateway (signed, unobstructed)
9	Parking (sufficient, unobstructed, signed)
10	Road surfaces (safe, maintained)
11	Lighting (sufficient, working, assess both internal and external)
12	Heating and cooling system (radiators free/clear, system checked annually, adequate records)
13	Electrical panels and wiring (labeled, secure, maintained)
14	Landscape (presentable, maintained)
15	Safety signs for LTI free days (up to date, visible)
16	Notice to visitors and vendors (where to go, posted)
17	Speed limit signs (posted, visible, adhered to)
18	Security fence (sufficient, maintained)
19	Fixed stairs, ladders, walkways, handrails, gates and doors (maintained, clear, safe)
20	Material safety data sheets (accessible locally, current) Dispatch?
21	Containers (appropriate, stacked, labeled)
22	Pallets (adequate, maintained, safe)
23	Noise levels (signage, measured)
24	Flammable gas (caged, signed, segregated)
HK	Housekeeping (Rating 0,1,2,4)

BJ Chemical Services
Warehouse - General Conditions

1	Current mandatory safety legislation posters
2	Local legislative accident log (e.g. OSA 300 or equivalent)

3	Emergency evacuation assembly point (posted, visible, unobstructed)
4	Emergency plans for fire, injury or chemical spill (posted, current)
5	Emergency phone numbers posted (fire, ambulance, police, doctor, chemical spills, injuries)
6	Fire extinguishers (operable, inspected, proper location, proper type)
7	Personal protective equipment (available, provided, and used as required)
8	PPE available for visitors or vendors)
9	First aid kit (adequate number of, adequately stocked, highly visible)
10	Trained first aiders at facility (sufficient number, identified, posted)
11	Safety signs and notices (sufficient number, all hazards, current)
12	Safety bulletin board (current)
13	Entryway/gateway (signed, unobstructed)
14	Parking (sufficient, obstructed, signed)
15	Road surfaces (safe, maintained)
16	Lighting (sufficient, working, assess both internal and external)
17	Heating and cooling system (radiators free/clear, system checked annually, adequate records)
18	Electrical panels and wiring (labeled, secure, maintained)
19	Landscape (presentable, maintained)
20	BJ Services company signs (visible, maintained)
21	Prohibited articles/substances sign (visible, maintained)
22	Safety signs for LTI free days (up to date, visible)
23	Notices to visitors and vendors (where to go, posted)
24	Speed limit signs (posted, visible, adhered to)
25	Security fence (sufficient, maintained)
26	Fixed stairs, ladders, walkways, handrails, gates, and doors (maintained, clear, safe)
27	Emergency exits/routes (signed, unobstructed, site plane of)
28	Hazardous chemicals inventory (held locally, current-6 Month Rule)
29	Material safety data sheets (accessible locally, current) Dispatch?
30	Spills or leaks visible
31	Spill control material (available, appropriate, utilized)
32	Knowledge of environmental and safety (HSE) manuals
33	Knowledge of emergency response plans (fire, injury, spillage)
34	No open containers outside collecting water
HK	Housekeeping (Rating 0,1,2,4)

BJ Chemical Services**Warehouse - Office**

-
- | | |
|---|---|
| 1 | Heating and cooling checked annually |
| 2 | Adequacy and cleanliness of toilet facilities |
| 3 | Floors clean and free of obstructions |
| 4 | Doorways and passageways free of obstructions |
| 5 | Exits clearly marked |
-
- | | |
|----|---------------------------------|
| HK | Housekeeping (Rating 0,1,2,4) |
|----|---------------------------------|
-

BJ Chemical Services**Warehouse - Chemical Storage Area**

-
- | | |
|---|---|
| 1 | All chemicals (identified, labeled) |
| 2 | Proper stacking (drums and bag pallets-no more than three (3) high) |
| 3 | Safety shower and eyewash (maintained, tested) |
| 4 | Hoses, piping, and valves (clear, operable, stowed appropriately) |
| 5 | Proper chemical segregation (types, aisles, labeled) |
| 6 | Floors (flat, clean, impermeable) |
| 7 | Sump (empty, clean, isolated) |
| 8 | Racking (capacity signed, inspections) |
| 9 | Material safety data sheets (accessible locally, current) |
-
- | | |
|----|---------------------------------|
| HK | Housekeeping (Rating 0,1,2,4) |
|----|---------------------------------|
-

BJ Chemical Services**Warehouse - Empty Drum Storage Area**

-
- | | |
|---|---|
| 1 | Empty drums and pails removed on a routine basis |
| 2 | Empty drums stored horizontally with bungs at 3 & 9 |
| 3 | Empty drums and pails completely empty |
| 4 | No leakers |
| 5 | Empty drums stored without connections |

- | | |
|---|---|
| 6 | Salvage drum available |
| 7 | Empty drums on pallets, cement or asphalt |
| 8 | No standing water, sump empty and clean |

BJ Chemical Services
Warehouse - Yard/External
Equipment Storage Area

- | | |
|---|---|
| 1 | Pallets (adequate, maintained, safe) |
| 2 | Noise levels (signage, measured) |
| 3 | Road traffic signage (speed limits posted, warning signage for pedestrians) |
| 4 | Segregation of pedestrians/vehicles (walkways marked, railings) |
| 5 | PPE (signage, appropriate to risk assessed) |
| 6 | Washbay sump(s) clean (routinely maintained and emptied) |
| 7 | POTW (inspected, cleaned routinely, randomly sampled) |
| 8 | All drums labeled, stacked neatly |
| 9 | Inventory controlled (LIFO = taken monthly) |

BJ Chemical Services
Warehouse - Waste
Management

- | | |
|----|---|
| 1 | Waste documents filed properly |
| 2 | Waste log sheets attached and properly completed |
| 3 | Lab waste properly labeled and handled |
| 4 | No chemically contaminated waste in ordinary waste containers |
| 5 | Parts cleaner waste being properly handled |
| 6 | Waste documents filed properly |
| 7 | Weekly inspection of hazardous waste area documented (SQG & LQG only) |
| 8 | Waste/surplus chemicals (routinely identified, correct storage, correct and regular disposal) |
| 9 | Hazardous Waste Satellite accumulation point(s) labeled properly and lid secured |
| HK | Housekeeping (Rating 0,1,2,4) |

BJ Chemical Services
Warehouse - Laboratory

- 1 Chemical containers identified (BJ Chemical Services policy)
- 2 Only required chemicals on hand
- 3 Vent hood installed and operating properly
- 4 Ground-fault interruption provided for electrical sockets near water
- 5 Waste containers (labeled, log sheets attached, lids secured, disposed of routinely)
- 6 MSDSs available
- 7 Sinks labeled "No Chemical Down Sink"
- 8 No excessive accumulation of samples
- 9 Hazardous Waste Satellite accumulation point(s) (labeled and lid secured)

BJ Chemical Services
Warehouse - Shop

- 1 Condition of hand tools
- 2 Grinding equipment and signs
- 3 Welding and cutting equipment
- 4 Overhead storage posted for capacity
- 5 Oily rag container provided and labeled
- 6 Fixed stairs and railings
- 7 Paint, lubricants, cleaning agents and solvents properly stored and MSDSs available
- 8 Confined space permit system
- 9 Hot work permit system
- 10 Lockout/Tagout system
- 11 Ladders
- 12 Lighting
- 13 Signs
- 14 Air Compressors (belts guarded, PRV checked annually)

BJ Chemical Services
Warehouse - Forklifts

- 1 Forks (condition, maintained, appropriate)

2	Pre-use daily check sheets (available, utilized)
3	Area FLT warning signage (visible)
4	Rated capacity shown on FLT
5	Backup alarm and/or flashing light (audible, working)
6	FLT Operators (trained, licensed, nominated)
7	Controls (operate properly, maintained)
8	Brakes (operate properly, maintained)
9	Horn (operates properly, maintained)
10	Seat condition (maintained, comfortable)
11	Headlights (sufficient, working)
12	Rollover protection fitted

Environmental

1	Environmental recordkeeping systems established
2	Permits & registrations available & current when applicable
3	Waste records maintained (Bill of lading, manifests)
4	Waste disposed of by certified or Company approved vendor
5	Environmental plans current (storm water, spill prevention, emergency response)
6	Proper storage of waste materials (segregated and labeled)
7	Spill control material (available, appropriate, utilized)
8	Surface-water/storm-water drains & discharge points free of oil, debris, etc
9	No open containers outside collecting water
10	Yard free of leaks and spills
11	Trash containers closed - Lids viable
12	Containers present to contain leaking drums, fluids or clean up materials
13	All fuel, oil and diesel tanks in good condition
14	All fuel and oil tanks have adequate containment and free of spills

CORRECTIVE ACTION RESPONSIBILITY

Corrective Actions Assigned to:

Due Date for Completion:

Corrective Action Status: _____

SIGNATURE SECTION

If you are the relevant District/Facility Manager, Region/Country/Area Manager, District/ HSE Officer or Other Relevant Manager you should sign the report when you have read it. To add your signature to the appropriate section, click the **Edit** button (to enter Edit mode), then click on the **Review and Sign Off** button. This will add your name and the current date to the Accident Report in the relevant section below.

Reviewed and Signed Off by the Following:-

District Safety/Training Supervisor

District Manager

Region Safety/Training Manager

Region Manager

Facility / Service Supervisor

Other Relevant Personnel

Appendix D

**Facility Emergency Response
Contingency Plan**

**BJ Chemical Services
1215 BASIN ROAD
FARMINGTON, NEW MEXICO
505-327-7775**

HAZARDOUS MATERIALS CONTINGENCY PLAN

REVISED: 12-28-06

**HAZARDOUS MATERIAL CONTINGENCY PLAN
FARMINGTON, NEW MEXICO
EPA ID# NMD102790128**

PURPOSE

This contingency plan is designed to minimize hazards to human health or the environment from fires, explosions, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water.

The provisions of this plan must be carried out immediately whenever there is a fire, explosion, or release of hazardous waste or hazardous waste constituents which could threaten human health or the environment.

EMERGENCY COORDINATOR RESPONSIBILITIES

The Emergency Coordinators for the Farmington facility are:

<u>Name</u>	<u>Telephone No.</u>	<u>Address</u>
Steven E. Crawford	505-327-7775 (wk) 505-320-6339 (cell) 505-325-5189 (home)	1600 Kenwood Circle Farmington, NM 87402

Ron Keith	505-327-7775 (wk) 505-486-0443 (cell) 505-334-3509 (home)	PO Box 1157 Flora Vista, NM 87410
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Additional Support Available From:

Pam Moose	505-393-7751 (wk) 505-393-6281 (hm) 505-390-2803 (cell)	707 N. Leech Hobbs, New Mexico
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Jim Britton	505-393-7751 (wk) 505-393-5395 (hm) 505-390-9947 (cell) 800-999-6710 pin 9953036 (pager)	707 N. Leech Hobbs, New Mexico
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Jason Goodwin	713-860-6851 (wk) 713-805-0284 (cell) 281-292-0809 (hm)	5005 Mitchelldale #200 Houston, Texas 77092
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These employees will be at the facility or on call (within a few minutes) at all times. This list of coordinators and their phone numbers, along with phone numbers for emergency response agencies (fire, ambulance) and a drawing showing the location of spill response equipment and fire extinguishers must be posted near all phones within the facility.

The Emergency Coordinators are responsible for coordinating all emergency response measures. All of the coordinators are thoroughly familiar with all aspects of this plan, all operations and activities at the facility, the location and characteristics of waste handled, the location of all records within the facility, and the facility layout. In addition, these coordinators have the authority to commit the resources needed to carry out this plan.

GENERAL EMERGENCY PROCEDURES

Whenever there is an imminent or actual emergency situation, the Emergency Coordinator must immediately:

1. The Emergency Coordinator shall notify facility personnel of the emergency situation, and notify local authorities via 911 if emergency appears to offer a potential threat to the immediate area.
2. All employees are to shut down all electrical, and mechanical equipment, and report to the office (or the front parking area if the office is unsafe) for further directions.
3. The Emergency Coordinator must immediately identify the character, exact source, amount, and extent of any released materials. This may be done by observation or review of the facility records or manifests and, if necessary, by chemical analysis.
4. Concurrently, the Emergency Coordinator must assess possible hazards to human health or the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire, explosion (i.e. the effects of any toxic, irritating, or asphyxiating gases that are generated, or the effects of any hazardous surface water run-offs from water or chemical agents used to control fire and heat induced explosions).
5. Notify the appropriate state or local agencies and BJ Chemical Services Environmental Department if their help is needed. These agencies and their telephone numbers are as follows:

<u>AGENCY</u>	<u>TELEPHONE</u>
Emergency	911
Ambulance	911
County Fire Dept.	911
Farmington Fire Dept.	911
Farmington Police Dept.	911
County Sheriff Dept.	911
New Mexico State Police	911
Hospital	505/325-5011
BJ Chemical Services, Hobbs	505/393-7751

6. If the Emergency Coordinator determines that the facility has a release, fire, or explosion which could threaten health or the environment, outside the facility, he must report his findings as follows:

a. If his assessment indicates that evacuation of local areas may be advisable, he must immediately notify appropriate authorities. He must be available to help appropriate officials decide whether local areas should be evacuated; and

b. He must immediately notify the National Response Center (1-800-424-8802).

The report must include:

- Name and phone number of the reporter;
- Name and address of the facility;
- Time and type of incident (release, fire, explosion);
- Name and quantity of material(s) involved, to the extent known;
- The extent of any injuries, if any; and
- The possible hazards to human health, or the environment, outside the facility.

7. During the emergency, the Emergency Coordinator must take all reasonable measures necessary to ensure that fires, explosions, or releases do not occur, recur, or spread to other hazardous waste at the facility. These measures must include, where applicable, stopping operations, collecting and containing released waste, and removing or isolating containers.

8. Immediately after an emergency, the Emergency Coordinator must provide for storing and disposing of recovered waste, contaminated soil or surface water, or any other material that results from a release, fire, or explosion at the facility.

9. The Emergency Coordinator must ensure that, in the affected area(s) of the facility:

a. No waste that may be incompatible with the released material is treated, stored, or disposed of until cleanup procedures are completed; and

b. All emergency equipment listed in the contingency plan is cleaned and fit for its intended use before operations are resumed.

10. The Emergency Coordinator must report to the Environmental Department for the purpose of notification to the Regional Administrator, and the appropriate State and local authorities, that the facility is in compliance with the paragraph (8) before operations are resumed in the affected area(s) of the facility.

11. The Emergency Coordinator must document the time, date, and details of any incident that requires implementing the contingency plan. Within 15 days after the incident, the Environmental Department must submit a written report on the incident to the EPA Regional Administrator and the New Mexico Department of Environmental Quality. The report must include:

- (a) Name, address, and telephone number of the owner or operator;
- (b) Name, address, and telephone number of the facility;
- (c) Date, time, and type of incident (e.g. fire, explosion, release);
- (d) Name and quantity of material(s) involved;
- (e) The extent of any injuries, if any;
- (f) An assessment of actual or potential hazards to human health or the environment, where this is applicable; and
- (g) Estimated quantity and disposition of recovered material that resulted from the incident.

TRAINING

Training contents and direction of the program shall be done by the Corporate HSE department or designee. Safety meetings, on-the-job training, and familiarization will be provided by facility manager or administrative manager. All facility personnel who handle or manage hazardous waste at this facility must be trained in the following areas:

- 1. Classroom training in RCRA general requirements with a discussion of emergency response actions appropriate to the hazardous waste handled at the facility.
- 2. Classroom and on-the-job training on procedures for inspecting, repairing, replacing and using spill control equipment.
- 3. Hands on training in the proper use of fire extinguishing equipment.
- 4. Hands on training for the decontamination of spill control equipment.
- 5. Classroom and on-the-job training on the appropriate personal protective equipment to be used in a response to a spill or fire.
- 6. Classroom training in the emergency response plan and procedures.

7. Drills in the shut-down and evacuation of the facility and office following execution of the alarm.
8. Additionally, monthly safety meetings will be held and attended by all facility personnel to discuss various subjects relevant to safe operations.

With the exception of #8 above, all training is repeated annually (and within six months of employment for newly employed personnel). Employees without training the above items must work under direct supervision when handling waste until they have received the specified training.

Documents must be developed that include:

1. A job title for each position related to hazardous waste management and the name of each employee filling each job;
2. Written job descriptions that include skill, education or other qualifications and duties;
3. Written descriptions of the type and amount of introductory and continuing training to be given; and
4. Documentation that the training has been provided.

Training records on current employees must be kept until closure. Former employee records must be kept at least three years.

COORDINATION WITH LOCAL AUTHORITIES

A copy of this contingency plan has been filed and discussed with local authorities (see attachment #1). In case of a fire, the local fire department shall be notified by calling 911. In the case of a fire which cannot be controlled by facility personnel, the local fire department shall be called to aid in extinguishing the fire. In the event of a release of hazardous waste which cannot be immediately absorbed, neutralized, or otherwise controlled by BJ Chemical Services employees or presents physical or health hazards beyond the normal operating working hazards, the Emergency Coordinator shall contact appropriate response agencies. Employees will be instructed to maintain a safe distance from the fire or release.

ATTACHMENT #1 PAGE 1 OF 1

EMERGENCY RESPONSE EQUIPMENT

TYPE OF EQUIPMENT	DESCRIPTION/ CAPABILITIES	LOCATION
FIRE EXTINGUISHERS	(1) 2.5# ABC (2) 5# ABC (2) 10# ABC (4) 20# ABC	Attic/Top of Stairs Forklift Office hall/work stations Tank Farm Exit door / back dock (2)North wall of warehouse (2)South wall of warehouse
RESPIRATORS	2 SCBA 3 Chemical Cartridge	Spill kit Spill kit
ABSORBENT SOCKS	Oil and Water Absorbents	Spill kit
TYVEK COVERALLS	Full body protection against hazardous material contact (not impervious)	Spill kit
RUBBER SLICKER SUIT	Full body protection	Spill kit
RUBBER GLOVES	Hand protection against chemical exposure	Spill kit
GOGGLES	(6) for eye protection	Lab Spill kit
SALVAGE DRUMS	(8) 80 gal DOT spec containers for overpacking 55 gal drums and for waste collection and transportation	Warehouse Bay Door

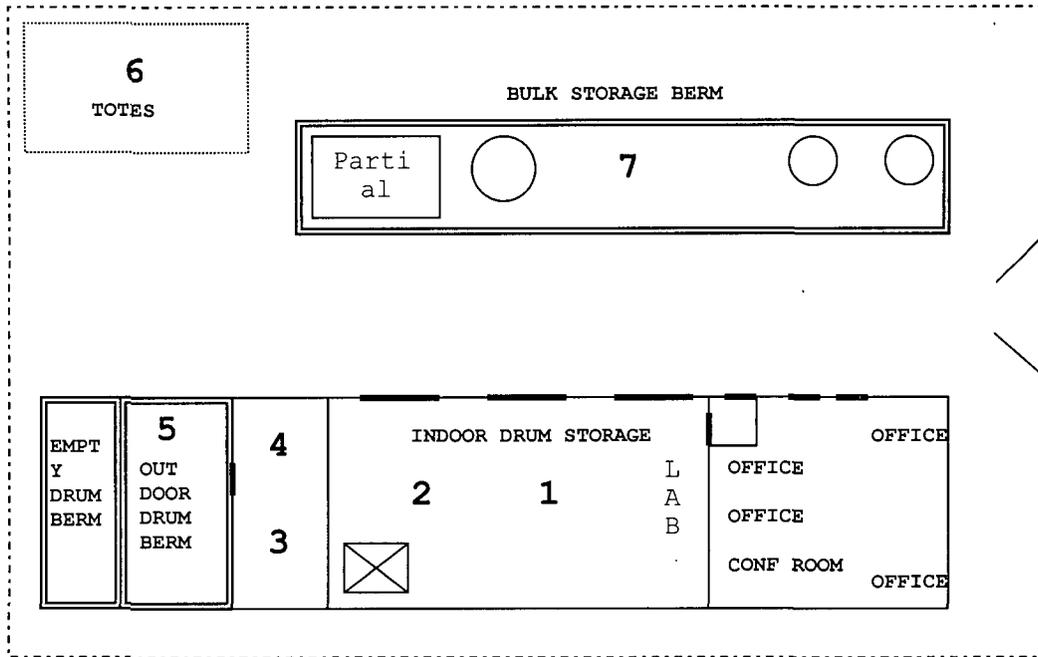
PROPERTIES OF HAZARDOUS WASTE AND ASSOCIATED HAZARDS

The basic hazards presented in the hazardous waste generated at the BJ Chemical Services, Farmington facility is that of the raw materials used in the blending process. As a general rule, both raw materials and finished products are complex blends of petrochemicals and aqueous solutions and few are found on site as a pure commodity substance. The hazards of these products may be discussed with three general groups of physical and health hazards.

1. Flammability- many of the products used at the Farmington facility pose a moderate risk of fire. This is due to the organic solvents and alcohols present. While most of the flash points represented fall into the range of 73°F to 200°F, the large volume on site presents an ever present hazard. In addition, if involved in a fire, these materials can produce the toxic products of combustion such as SO_x and NO_x.
2. Corrosivity- there are a relatively large proportion of products present that pose a threat of chemical burns to the eyes and skin. These are best represented by caustics, organic amines, and weak acids. If not immediately flushed from the skin and eyes, severe burns could result.
3. Toxicity- this hazard ranges from slight irritants to substances that could damage the lungs, liver or kidneys if breathed in high concentrations for extended periods of time. Some of the organic solvents (naphthas, xylene derivatives, methanol, isopropyl alcohol) can be absorbed through the skin. Industrial hygiene surveys have demonstrated that under normal working conditions, exposures above the permissible exposure levels are not encountered. Contact with the skin can cause defatting and dermatitis.

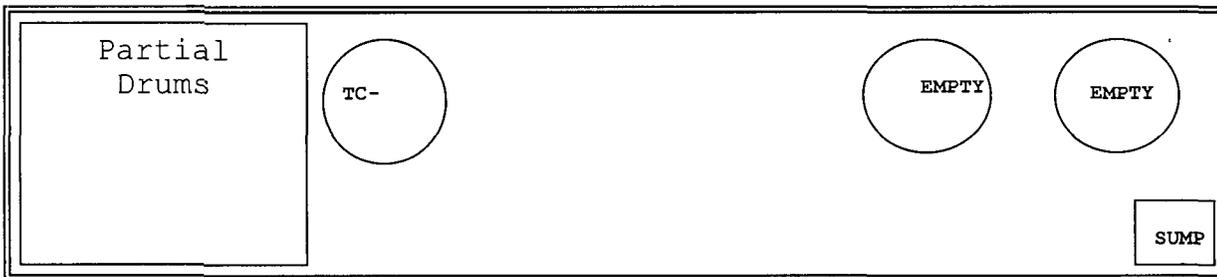
U.S. HIGHWAY 64 (BLOOMFIELD HIGHWAY)

BA
SI
N
RO
AD



- - - FENCE
- GATES
- DOORS
- ⊗ HAZARDOUS WASTE STORAGE DRUM AREA (55 GAL)
- BERMS
- STORAGE AREA (NOT BERMED)

BULK STORAGE AREA: EXPANDED VIEW



BULK STORAGE AREA: ALL BULK TANKS ARE 2,000 GALS EXCEPT 1200 GAL TC-436

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HAZARDOUS WASTE STORAGE REQUIREMENTS
REGARDING CONTINGENCY PLANS, EMERGENCY PROCEDURES,
AND PERSONNEL TRAINING

- I. (262.34) **Hazardous Waste Accumulation Time**
- A. Storage of hazardous waste for 90 days or less is acceptable without a permit provided that:
1. Hazardous waste is to be placed in containers complying with Subpart I, Part 265 or placed in tanks complying with Subpart J, Part 265 except 265.197(c) & 265.200. The generator is exempt from all requirements in Subpart G & H of Part 265 except 265.11 & 265.114;
 2. The date of accumulation is marked and visible for inspection on each container;
 3. Containers are labeled "Hazardous Waste"; and
 4. The facility complies with requirements for owners and operators in Subpart C & D of 265 and 265.16.
- B. Storage of hazardous waste for 90 days or more requires a permit unless excepted.
- C. Satellite accumulation may occur provided that:
1. Accumulated waste in containers does not exceed 55 gallons at the point where the waste is generated; and
 - a. the facility complies with 265.171, 265.172, & 265.173(a), and
 - b. the containers are marked "Hazardous Waste".
 2. Whenever accumulation exceeds 55 gallons, compliance with paragraph I.A must occur within three days.
- D. Generators with greater than 100kg but less than 1000kg of waste accumulation per month may store waste for 180 days or less without a permit provided:
1. The quantity never exceeds 6000kg;
 2. Compliance with Subpart I, Part 265 (Use and Management of Containers) except 265.176 (Containers holding ignitable or reactive waste must be located at least 15 meters (50 feet) from the facility's property line);
 3. Compliance with 265.201 of Part 265 in Subpart J (Special Requirements for Generators of Between 100 and 1,000 kg/mo That Accumulate Hazardous Waste in Tanks);
 4. Compliance with Subpart C 265 (Preparedness and Prevention) and paragraphs I.A.2 and I.A.3 above, the facility has:
 - a. an Emergency Coordinator present or on-call to comply with I.D.5.d below,
 - b. posted next to the telephones the:
 1. Name and phone number of Emergency Coordinators,
 2. Location of extinguishers and spill control material and if present, the fire alarms,
 3. Phone number of fire department, unless connected by direct alarm;

- c. Ensured that all employees are made thoroughly familiar with proper waste handling procedures relevant to their responsibilities during normal operations and emergencies;
- d. Designated the Emergency Coordinator to respond to any emergency that arises.
 - 1. In the event of a fire, the Emergency Coordinator will notify the fire department or attempt to extinguish the fire with fire extinguishers,
 - 2. In the event of a spill, the Emergency Coordinator will contain the flow to the extent possible and as soon as possible, clean up hazardous waste and any contaminated soil and materials,
 - 3. In the event of a fire, explosion or release which could threaten human health outside the facility, or if the spill has reached surface water, the Emergency Coordinator shall notify the National Response Center with:
 - a. The name, address, USEPA ID#,
 - b. The date, time and type of accident,
 - c. The quantity and type of hazardous waste,
 - d. The extent of any injuries, and
 - e. The estimated quantities and disposition of recovered materials.
- E. Generators of greater than 100kg and less than 1000kg who offer waste to disposal facilities further than 200 miles may accumulate 270 days if facility complies with I.D. above.
- F. Facilities of Small Quantity Generators (>100kg & <1000kg per month) who accumulate more than 6000kg or who accumulate waste for than 180 days (or 270 days if more than 200 miles from disposal) is a storage facility subject to Part 265 & 265 & permit requirements of Part 270 unless an extension has been granted.

II. (265.16) **Personnel Training**

- A. Personnel training must include:
 - 1. Classroom instruction or on-the-job training that teaches employees to perform the duties to ensure facility compliance (program must include all elements of II.D.3. below);
 - 2. The program is directed by a person trained in hazardous waste management procedures and includes instruction which teaches personnel hazardous waste management procedures (including the contingency plan) relevant to their positions,
 - 3. The training program is designed to ensure that facility personnel are able to respond effectively to emergencies by familiarizing them with emergency procedures, emergency equipment and emergency systems:
 - a. Procedures for using, inspecting, repairing, and replacing emergency and monitoring equipment;
 - b. Key parameters for automatic waste-feed cut-off systems,
 - c. Communication or alarm systems,
 - d. Response to fires or explosions,
 - e. Response to ground-water contamination incidents, and
 - f. Shutdown of operations.

- B. Personnel must complete training within six months of employment at the facility. Employees without training must work with supervision until they have received training.
- C. Employees must receive an annual review of training described in (II.A) above.
- D. Documents must be developed that include:
 - 1. A job title for each position related to hazardous waste management and the name of each employee filling each job.
 - 2. Written job descriptions that include skill, education, or other qualifications and duties.
 - 3. Written descriptions of the type and amount of introductory and continuing training to be given, and
 - 4. Documentation that the training has been provided.
- E. Training records on current employees must be kept until closure. Former employee records must be kept at least three years.

III. (Part 265 Subpart C) **Preparedness and Prevention**

- A. Required equipment on site must include:
 - 1. An internal communications or alarm system,
 - 2. Police departments, or state or local emergency response teams,
 - 3. Portable fire extinguishers, fire control equipment, special extinguishing equipment (foam, inert gas, dry chemical), spill control equipment, and decontamination equipment, and
 - 4. Water at adequate volume and pressure to supply water hose streams, foam producing equipment, automatic sprinklers, or water spray equipment.
- B. All of the above equipment must be tested and maintained.
- C. There must be access available to the communication or alarm systems.
- D. There must be sufficient aisle space to allow unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment in the waste storage area.
- E. Arrangements with local authorities shall include:
 - 1. Attempts made to make appropriate arrangements for each type of waste handled:
 - a. Arrangements to familiarize police, fire, and emergency response teams with the layout of the facility, the properties of the hazardous waste, places where personnel will be working, entrances to roads outside the facility and possible evacuation routes,
 - b. additional support, where more than one police or fire department might respond describing primary response actions and responsibility,
 - c. agreements with state emergency response teams, emergency response c contractors, and equipment suppliers, and
 - d. arrangements to familiarize local hospitals with properties of waste and type of injuries or illnesses that could result from fires, explosions, or releases.

2. Where state or local authorities decline to enter into arrangements, their refusal shall be documented.

IV. Subpart D, Part 265 **Contingency Plan & Emergency Procedures**

- A. The purpose and implementation of the contingency plan shall include:
 1. Design to minimize hazards to human health or environment from fires, explosions, or unplanned sudden releases or non-sudden releases of hazardous waste or constituents to air, soil, or surface water, and
 2. Provisions that the plan must be carried out immediately.
- B. Content of the contingency plan must include:
 1. A description of the actions facility personnel must take to comply with 265.51 (purpose and implementation of the plan) and 265.56 (Emergency Procedure),
 2. If any other contingency plan has been developed, it must be amended to comply with this Part,
 3. A description of arrangements agreed to by local police, fire, hospitals, contractors, and state and local emergency response teams to coordinate emergency services pursuant to 265.37 (arrangements with local authorities (III.E.)),
 4. A list of names, addresses and phone numbers (office and home) of all Emergency Coordinators. This list must be kept up-to-date. There must be more than one primary Emergency Coordinator with others listed as alternates listed in order of contact,
 5. A list of all emergency equipment (fire extinguishing equipment, spill control equipment, communications, alarms (internal and external), decontamination equipment, and where such equipment is required. (This list must be kept up-to-date and include the location and physical description of each item on the list with a brief outline of its capabilities) and,
 6. An evacuation plan for facility personnel describing signals to be used, routes and alternate routes to be taken.
- C. Copies of the contingency plan:
 1. Must be maintained at the facility, and
 2. Must be submitted to local fire and police departments, hospitals, and state and local emergency response teams.
- D. The contingency plan must be reviewed and immediately amended whenever:
 1. Regulations are revised,
 2. The plan fails in an emergency,
 3. The facility changes in design, construction, operation, or maintenance in such a way that materially increases potential for fires, explosions or releases or changes the response necessary in an emergency,
 4. The list of Emergency Coordinator changes, or
 5. The list of emergency equipment changes.

- E. Emergency Coordinators must at all times be present or on-call (to respond in a short period of time) and be responsible for coordinating all emergency response measures. The Emergency Response Coordinator must be thoroughly familiar with all aspect of the contingency plan, all operations and activities of the facility, locations and characteristics of the waste handled the location of all records in the facility and the facility layout. The Emergency Coordinator must have the authority to commit the resources needed.

- F. Emergency procedures shall be developed.
 - 1. The Emergency Coordinator must immediately:
 - a. Activate internal facility alarms or communications system to notify all personnel, and
 - b. Notify state or local agencies with designated response roles if help is needed.
 - 2. The Emergency Coordinator must identify the characteristics, the exact source, amount and real extent of released materials by observation, review of records, or chemical analysis.
 - 3. The Emergency Coordinator must assess possible hazards to human health or environment (direct and indirect effects such as toxic, irritating, or asphyxiating gases generated or the effects of any hazardous surface water run-offs from water or chemical agents used to control fire or heat induced explosions).

- G. Reports of findings must be made.
 - 1. Evacuations of local areas may be advisable. Emergency Coordinator must notify local authorities and be available to help decide whether local areas are to be evacuated.
 - 2. Report to the National Response Center:
 - a. the name and phone number of the reporting person,
 - b. the name and address of the facility,
 - c. the time and type of incident,
 - d. the name and quantity of materials involved,
 - e. the extent of any injuries, and
 - f. possible hazards to human health or environment outside the facility.
 - 3. During an emergency, the Emergency Coordinator must take all reasonable measures necessary to ensure that fires, explosions, and releases do not occur, recur, or spread to other hazardous waste (this includes stopping processes and operations, collecting and containing released waste, removing or isolating containers).
 - 4. If the facility operations stop during the response, the Emergency Coordinator must monitor for leaks, pressure build-up, gas generation, or ruptures in valves, pipes or other equipment.
 - 5. Immediately after the emergency, the Emergency Coordinator must provide for treating, storing, or disposing of recovered waste, contaminated soil, or surface water, or any other material that results from release, fire or explosion.

6. The Emergency Coordinator must ensure that in affected areas of the facility that:
 - a. no waste may be incompatible with released material when treated, stored, and disposed until clean-up is completed, and
 - b. all emergency equipment is cleaned and fit or its intended use.
7. The owner or operator must notify the Regional Administrator and appropriate state and local authorities that the facility is in compliance with III.G.6 above before operations are resumed in the affected area of the facility.
8. The owner or operator must note in the operations log the time, date, and details that required implementation of the contingency plan. Within fifteen days, he must submit a report to the Regional Administrator that includes:
 - a. the name, address and phone number of the owner/operator,
 - b. the name, address, and phone number of the facility,
 - c. the date, time and type of incident,
 - d. the name and quantity of materials involved,
 - e. the extent of injuries,
 - f. an assessment of actual or potential hazards to human health or environment, and
 - g. the estimated quantity and disposition of recovered materials that resulted from the incident.

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Appendix E

Boring Log

Not Available

Appendix F

**Storm Water Best Management
Practices**

STORM WATER BEST MANAGEMENT PRACTICES

BMPs must be implemented in the areas identified to ensure that storm water runoff is not impacted when it is discharged from the facility. The following chart outlines all of the BMPs that are in-place and being implemented at the facility.

Table – BMP Identification

Location/Area	BMPs and Description
<p>Liquid Chemical Storage Area</p>	<p><i>Structural</i></p> <ul style="list-style-type: none"> ▪ Secondary Containment – The Tanks, Drums, and Totes are contained in an impervious concrete containment area. If a release did occur from this tank, the berm will provide sufficient containment. <p><i>Non-Structural</i></p> <ul style="list-style-type: none"> ▪ Spill Clean-up – Spills will be absorbed and swept up immediately and either reused or disposed of properly. ▪ Good Housekeeping – The chemical storage area will be kept clean and orderly. ▪ Inspections – The secondary containment, loading area, and drum storage area are all inspected regularly during facility reviews. Any problems with this equipment will be corrected immediately. ▪ Drum Storage – Drums are stored on an impervious surface.
<p>Truck/Equipment Parking/Storage Area</p>	<p><i>Non-Structural</i></p> <ul style="list-style-type: none"> ▪ Area Maintenance – The soil and/or pavement in this area will be spot treated as necessary to address any leaks from equipment. ▪ Preventative Maintenance – The facility has a preventative maintenance program in place to keep equipment in good working order. This program will help keep equipment from leaking. ▪ Absorbent material – Employees will place absorbent pads or catchment pans under equipment that leak. The leak should be reported to the Maintenance Supervisor. ▪ Absorbent material - Absorbent socks will be placed inside the fence at the facilities two discharge points to prevent oil from leaving the property if the district deems it necessary. ▪ Good Housekeeping – The truck parking area will be kept clean and orderly. ▪ Inspections – This area is regularly inspected during facility reviews. Any areas, which need attention, will receive it immediately.

<p>Chemical Warehouse</p>	<p><i>Structural</i></p> <ul style="list-style-type: none"> ▪ Covered Building – The chemical warehouse is a covered building with a concrete floor which greatly minimizes any products exposure to storm water. <p><i>Non-Structural</i></p> <ul style="list-style-type: none"> ▪ Spill Clean-up – Spills inside and outside the building will be cleaned-up immediately to prevent the spill from migrating out of the building and impacting storm water runoff. ▪ Good Housekeeping – The chemical warehouse area will be kept clean and orderly. ▪ Inspections – This area is regularly inspected during facility reviews. Any spills or other problems identified will be addressed immediately.
<p>Trash Dumpsters</p>	<p><i>Structural</i></p> <ul style="list-style-type: none"> ▪ Plastic lids are kept closed when not in use to minimize storm water impact. <p><i>Non-Structural</i></p> <ul style="list-style-type: none"> ▪ Spill Clean up – Spills will be cleaned up with absorbent material immediately and disposed of properly. ▪ Good Housekeeping – The trash dumpster area will be kept clean and orderly. ▪ Inspection – The Trash Dumpster area is inspected regularly during facility reviews. Any corrective actions will be addressed immediately.

Appendix G

Inspection Checklist

Discharge Plan Inspection Record
BJ Services Company, USA
Farmington, New Mexico

Note: Record the date in each column that the maintenance or inspection was performed and initial the entry.

Year	Required Inspections	
	Sump Inspection	Underground Process Lines
2005		
2006		
2007		
2008		
2009		
2010		
2011		
2012		
2013		
2014		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

June 26, 2003

Mr. Robert E. Barr
Unichem (a Division of BJ Services Company)
1215 Basin Road
Farmington, New Mexico 87401



**RE: Discharge Permit Renewal Approval GW-275
Unichem
Farmington Service Facility
San Juan County, New Mexico**

Dear Mr. Barr:

The ground water discharge permit renewal GW-275 for the Unichem Farmington Service Facility located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, is **hereby approved**. The discharge permit consists of the original discharge permit application submitted on November 7, 1996 approved January 17, 1997 and the discharge permit renewal application, dated September 5, 2001, and under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The discharge permit renewal application was submitted pursuant to 20 NMAC 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge permit is renewed pursuant to 20 NMAC 5101.A. and 20 NMAC 3109.C. Please note 20 NMAC 3109.G., which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve Unichem of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that 20 NMAC 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to 20 NMAC 3107.C., Unichem is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Robert E. Barr
GW-275 Farmington Service Facility
June 26, 2003
Page 2

Pursuant to 20 NMAC 3109.H.4., this discharge permit is for a period of five years. This permit will expire on **January 17, 2007**, and Unichem should submit an application in ample time before this date. Note that under 20 NMAC 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit.

The discharge permit application for the Unichem Farmington Service Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for oil field service companies equal to \$1,700.00. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 North St. Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec District Office

OCT 14 2003

OIL CONSERVATION
DIVISIONATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-275
UNICHEM
FARMINGTON SERVICE FACILITY
DISCHARGE PERMIT APPROVAL CONDITIONS
(June 16, 2003)

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for oil field service companies equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Unichem Commitments: Unichem will abide by all commitments submitted in the discharge permit renewal application dated September 5, 2001 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

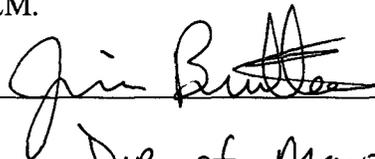
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Unichem's representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Unichem, Inc. shall maintain storm water runoff controls. As a result of Unichem, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Unichem, Inc. shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Unichem shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Farmington Service Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Service Facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Unichem, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Unichem further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

UNICHEM.

by



Title

Dir of Manf.