

GW - 276

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

---

2006-1985

REVENUE TRANSMITTAL FORM

Description	FUND	CEB	DFA ORG	DFA AC	ED ORG	ED ACCT	AMOUNT	
CY Reimbursement Project Tax	064	01						1
Gross Receipt Tax	064	01		2329	900000	2329134		2
Air Quality Title V	092	13	1300	1896	900000	4169134		3
PRP Prepayments	248	14	1400	9696	900000	4969014		4
Climax Chemical Co.	248	14	1400	9696	900000	4969016		5
Circle K Reimbursements	248	14	1400	9696	900000	4969248		6
Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4168339		8
Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	340. <sup>00</sup>	10
Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
Air Quality Permits	631	31	2500	1696	900000	4169031		12
Payments under Protest	651	33		2919	900000	2919033		13
Xerox Copies	652	34		2349	900000	2349001		*14
Ground Water Penalties	652	34		2349	900000	2349002		15
Witness Fees	652	34		2349	900000	2439003		16
Air Quality Penalties	652	34		2349	900000	2349004		17
OSHA Penalties	652	34		2349	900000	2349005		18
Prior Year Reimbursement	652	34		2349	900000	2349006		19
Surface Water Quality Certification	652	34		2349	900000	2349009		20
Jury Duty	652	34		2349	900000	2349012		21
CY Reimbursements ( i.e. telephone)	652	34		2349	900000	2349014		22
UST Owner's List	783	24	2500	9696	900000	4969201		*23
Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202		*24
UST Maps	783	24	2500	9696	900000	4969203		*25
UST Owner's Update	783	24	2500	9696	900000	4969206		*26
Hazardous Waste Regulations	783	24	2500	9696	900000	4969207		*28
Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208		*29
Superfund CERLIS List	783	24	2500	9696	900000	4969211		*30
Solid Waste Permit Fees	783	24	2500	9696	900000	4969213		31
Smoking School	783	24	2500	9696	900000	4969214		32
SWQB - NPS Publications	783	24	2500	9696	900000	4969222		*33
Radiation Licensing Regulation	783	24	2500	9696	900000	4969228		*34
Sale of Equipment	783	24	2500	9696	900000	4969301		*35
Sale of Automobile	783	24	2500	9696	900000	4969302		*36
Lust Recoveries	783	24	2500	9696	900000	4969814		**37
Lust Repayments	783	24	2500	9696	900000	4969815		**38
Surface Water Publication	783	24	2500	9696	900000	4969801		39
Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242		40
Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		42
Ust Permit Fees	989	20	3100	1696	900000	4169020		44
UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
Food Permit Fees	991	28	2600	1696	900000	4169026		46
Other								43

Receipt Tax Required

Site Name & Project Code Required

TOTAL

340.<sup>00</sup>

Person: Ed Martin

Phone: 476-3492

Date: 2/13/06

Entered in ASD By: \_\_\_\_\_

Date: \_\_\_\_\_ RT #: \_\_\_\_\_

ST #: \_\_\_\_\_

**Price, Wayne**

---

**From:** Dean Deming [hydrosta@leaco.net]  
**Sent:** Thursday, April 18, 2002 12:51 PM  
**To:** wprice@state.nm.us  
**Subject:** Hydrostatic Pipe Service, Inc; Waster Discharge Plan #GW-276; Exhibit E

Mr. Price:

Attached is the above subject Amendment to our plan.

Should you have any questions or require additional information, please just let me know.

As I am relatively new at working with this "e-mail stuff" confirmation that you did receive this would be appreciated.

Thank you for your assistance in this matter. We appreciate it.

Tannie Klipstine  
Hydrostatic Pipe Service, Inc.  
P.O. Box 2428  
Hobbs, New Mexico 88241  
(505) 393-7508

4/19/2002

EXHIBIT E  
VIII. Current Liquid and Solid Waste  
Collection/Storage/Disposal Procedures

RECEIVED  
APR 18 2002  
Environmental Bureau  
Oil Conservation Division

Waste Type	Current Procedures
Steam Cleaning.	Steam cleaning effluent is cycled through a system installed by Mr. Don Trusty. Solids are segregated by two grease traps. Solids will be disposed of at either CONTROLLED RECOVERY, INC. or SUNDANCE SERVICES, INC. both of whom are approved Commercial Surface Waste Management Facilities for non-hazardous slump-sludge. The liquid effluents are discharged into the CITY OF HOBBS, N.M. sewer treatment facility.
Used Lubricants	Used lubricants are kept segregated and are picked up by E & E ENTERPRISE for reclamation.
Used Solvents	Used solvents are kept segregated and are picked up by E & E ENTERPRISE for reclamation.
Oil Filters	Oil filters are punctured and drained. Filters are then placed in a dumpsite provided by WASTE MGT. OF S.E., N.M. for disposal in the city of Hobbs, N.M. landfill. This has been approved by Mr. Lee Coffman.
Sewage	"Gray water" is discharged into the CITY OF HOBBS, NEW MEXICO sewage treatment facility.
Other Liquid Waste	Used antifreeze is kept segregated and is picked up by E & E ENTERPRISE for reclamation.
Other Solid Waste	Shop absorbent is also placed in a special dumpster provided by WASTE MGT. OF S.E., N.M. for disposal in the city landfill.
Used Vehicle Batteries	Used batteries are picked up and recycled or disposed of by INTERSTATE BATTERY SYSTEM OF PECOS, LLC.

DEC 26 AM 8:37

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

NM OIL CONSERVATION DIVISION  
1220 ST. FRANCIS  
SANTA FE, NM 87505  
ATTN WAYNE PRICE

AD NUMBER: 240387      ACCOUNT: 56689  
LEGAL NO: 70898      P.O.#: 219900249  
296 LINES      1 time(s) at \$ 130.48  
AFFIDAVITS:      5.25  
TAX:      8.48  
TOTAL:      144.21

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, K. Voorhees being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #70898 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/20/2001 and 12/20/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 20 day of December, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

K. Voorhees  
1ST \_\_\_\_\_  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
20 day of December A.D., 2001

Notary Laura E. Hardy  
Commission Expires 11/23/03

**NOTICE OF PUBLICATI  
TION  
STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL RE-  
SOURCES  
DEPARTMENT  
OIL CONSERVATION DI-  
VISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-093) - Burlington Resources, Greg Wurtz, Environmental Representative, P.O. Box 4289, Farmington New Mexico 87499-4289, has submitted a discharge plan renewal application for their Rattlesnake Natural Gas Compressor Station located in the NW/4 of Section 36, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico. Natural gas products, waste oil and water is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 feet with an estimated total dissolved solids concentration of approximately 1200 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-033) - Western Gas Resources, Inc., Mr. James Fleak, (303)-252-6237, 12200 N. Pecos Street, Denver, CO, 80234-3439, has submitted a Discharge Plan Renewal Application for their "San Juan River" Gas Plant located in Section 1, Township 29 North, Range 15 West, NMPM, San Juan County, New Mexico. Plant process wastewater is discharged to a double lined surface evaporation pond, designed with a primary liner leak detection system. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 10 feet with a total dissolved solids concentration of approximately 4,500 mg/L. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-276) - Hydrostatic Pipe Services, Inc., Darrell Deming, Jr., (505)393-7506, P.O. Box 2428, Hobbs, New Mexico 88240, has sub-

mitted a discharge application for its Oilfield Pressure-Testing Company located in the SE/4 SW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Wastewater is discharged to the City of Hobbs sewer system (POTW). Ground water most likely to be affected in the even of an accidental discharge is at a depth of approximately 34 feet with a total dissolved solids concentration of approximately 1,310 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of

the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday.

Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of December 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director  
Legal # 70898  
Pub. December 20,  
2001

Approved  
*[Signature]*

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated December 18 2001

and ending with the issue dated December 18 2001

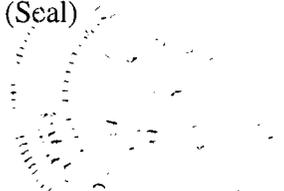
Kathi Bearden  
Publisher

Sworn and subscribed to before me this 18th day of

December 2001

Lori Wrotenbery  
Notary Public.

My Commission expires  
October 18, 2004  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE**  
December 18, 2001  
**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES**  
**DEPARTMENT**  
**OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-276) - Hydrostatic Pipe Services, Inc., Darrell Deming, Jr., (505) 393-7508, P.O. Box 2428, Hobbs, New Mexico 88240, has submitted a discharge application for its Oilfield Pressure-Testing Company located in the SE/4 SW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Wastewater is discharged to the City of Hobbs sewer system (POTW). Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 34 feet with a total dissolved solids concentration of approximately 1,310 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of December 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

LORI WROTENBERY, Director  
#18635

01100060000      02552339  
State of New Mexico Oil &  
1220 S. St. Francis  
Santa Fe, NM 87505

*Approved  
Lori Wrotenbery*

## Price, Wayne

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**From:** Price, Wayne  
**Sent:** Friday, December 21, 2001 10:25 AM  
**To:** 'lwilson@hobbsnm.org'  
**Cc:** Sheeley, Paul  
**Subject:** Discharge Plan Renewal application for Hydrostatic Test Services

Dear Leo:

Per your request please find attached a copy of the application.



Scan1.jpg

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14<sup>th</sup> day of December 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
for LORI WROTENBERY, Director

SEAL

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised January 24, 2001  
Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

New  Renewal  Modification

1. Type: Pressure-Testing of oilfield tubular goods.
2. Operator: Hydrostatic Pipe Service, Inc.  
Address: P.O. Box 2428; 3030 West Marland; Hobbs, New Mexico 88241  
Contact Person: Stacey Owens Phone: (505) 393-7508
3. Location: SE/4 SW/4 Section 32 Township 18S Range 36E  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

**NOTE:** 14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. **\*DISCHARGE PLAN ON FILE WITH OCD-NO CHANGES.**

Name: Darrell D. Deming, Jr. Title: Vice-President  
Signature: *Darrell D. Deming Jr.* Date: October 8, 2001

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

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REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
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(Refer to the OCD Guidelines for assistance in completing the application)

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Name: Darrell D. Deming, Jr. Title: Vice-President  
Signature: *Darrell D. Deming Jr.* Date: October 8, 2001



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
**Oil Conservation Division**

## Memorandum of Meeting or Conversation

Telephone   X    
Personal \_\_\_\_\_  
E-Mail \_\_\_\_\_  
FAX:   X   505-393-2166

Date:

Originating Party: Wayne Price-OCD

Other Parties: Kara S. - Hydrostatic Pipe Services Inc.

Subject: Discharge Plan Renewal Notice for the following Facilities:

GW-276 Hydrostatic Hobbs Yard expires 2/10/2002

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

**Discussion:** Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

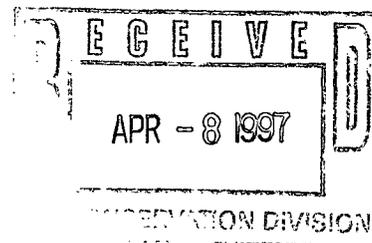
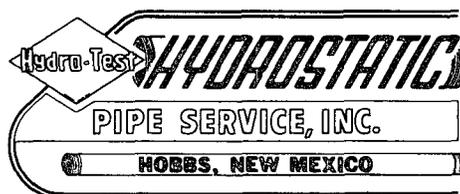
**Conclusions or Agreements:**

Please send DP application and \$ 100.00 filing Fee before October 10, 2001 to retain WQCC 3106.F provision.

Signed: \_\_\_\_\_

PHONE (505) 393-7508  
397-1234

3030 W. MARLAND  
P.O. BOX 2428  
ZIP - 88241



April 2, 1997

Mr. William J. LeMay  
State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

RE: ATTACHMENT TO THE DISCHARGE PLAN GW-276.

Dear Mr. LeMay:

Please find enclosed two(2) executed copies of the above referenced Attachment. I am presuming that you will return a copy for our files.

Also enclosed is Hydrostatic Pipe Services, Inc.'s check # 027038 in the amount of \$276.00, which represents 1/5 of the \$1,380.00 total fee.

Should you have any questions or require additional information, please just let me know.

**HYDROSTATIC PIPE SERVICE, INC.**

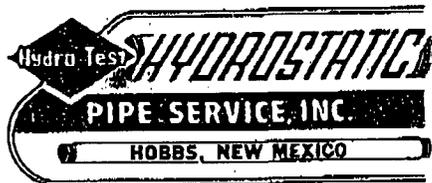
A handwritten signature in cursive script, appearing to read "Stacey L. Owens".

Stacey L. Owens  
Safety Manager

cc: file

ENCLOSURES

SLO/tk



1 800 530 8478  
 FAX NO 505 393 2166

DATE 2-27-97

TO MARK Ashley

FAX NO 827-8177

FROM STACEY OWENS

RE: Water Analysis

MESSAGE Please Call IF you have any questions.

---



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**Laboratory Services, Inc.**

1331 Tasker Drive  
 Hobbs, New Mexico 88240  
 Telephone: (505) 397-3713

**Water Analysis**

**COMPANY** Hydrostatic Pipe Service

**SAMPLE** Water Well  
**SAMPLED BY**

**DATE TAKEN**

**REMARKS**

Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	304
pH at Lab	6.81
Specific Gravity @ 60°F	1.002
Magnesium as Mg	283
Total Hardness as CaCO <sub>3</sub>	488
Chlorides as Cl	297
Sulfate as SO <sub>4</sub>	95
Iron as Fe	0.25
Potassium	0.2
Hydrogen Sulfide	0
Conductivity mS/cm	1.66
Total Dissolved Solids	1,200
Calcium as Ca	205
Nitrate	0.6

Results reported as Parts per Million unless stated

**Langelier Saturation Index** -0.59

Analysis by: Vickie Walker  
 Date: 2/6/97

MEMORANDUM OF MEETING OR CONVERSATION

<input type="checkbox"/> Telephone	<input checked="" type="checkbox"/> Personal	Time 4:00 AM	Date 1-23-97
------------------------------------	--	-----------------	-----------------

<u>Originating Party</u>	<u>Other Parties</u>
MARK ASHLEY	BILL OLSON

Subject HYDRO-TEST REMEDIATION

Discussion HYDRO-TEST HAD TWO RATHOLES FOR DISPOSAL. EQ. CLOSED THEM OUT. HYDRO-TEST ALSO HAS ELEVATED CHLORIDES & TDS IN THERE CURRENT WELL, AND THEY CAN'T GET INTO AN OLD WATERWELL.

Conclusions or Agreements BILL SAID TO PLUG THE OLD WELL, AND SAMPLE THE CURRENT WATER WELL MANUALLY FOR CONTAMINATION. HE DIDN'T THINK ANY FURTHER REMEDIATION WOULD BE REQUIRED FOR THE WATER WELL, OR THE OLD RATHOLES

Distribution

Signed Mark Ashley
-----------------------

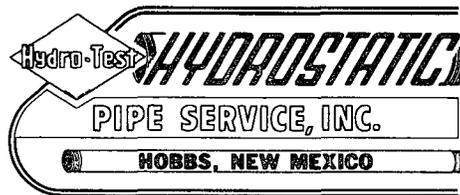
PHONE (505) 393-7508  
397-1234

3030 W. MARLAND  
P.O. BOX 2428

SOIL CONSERVATION DIVISION  
ZIP 88241

RECEIVED

'96 NOV 14 AM 8 52



November 8, 1996

Mark Ashley  
OCD's Environmental Bureau  
2040 South Pacheco  
Santa Fe, New Mexico 87505

**RE: HYDROSTATIC PIPE SERVICE, INC.; DISCHARGE PLAN.**

Dear Mark:

Please find enclosed two originals of the above subject plan, along with our filing fee in the amount of \$50.00

This morning when we talked over the telephone you mentioned that the State of New Mexico Water Quality Control Commission has prepared an updated Regulation Manual. Would you please send me a copy of the updated version? If there is a charge involved, just let me know or enclose billing with the Manual.

I appreciate your assistance with regard to the Plan.

Should you require any additional information, please just let me know.

**HYDROSTATIC PIPE SERVICE, INC.**

A handwritten signature in cursive script that reads "Stacey L. Owens".

Stacey L. Owens  
Safety Manager

cc: file

ENCLOSURES

SLO/lk

**AFFIDAVIT OF PUBLICATION**

No. 37180

**STATE OF NEW MEXICO**  
**County of San Juan:**

**DENISE H. HENSON** being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Thursday, November 28, 1996;

and the cost of publication is: \$77.55.

Denise H. Henson

On 11-28-96 DENISE H. HENSON appeared before me, whom I know personally to be the person who signed the above document.

Bease Wilson  
My Commission Expires November 1, 2000

**COPY OF PUBLICATION**

**Legals**



**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-276) - Hydrostatic Pipe Services, Inc., Stacey Owens, (505)-393-7508, P.O. Box 2428, McOss, New Mexico, 88240, has submitted a discharge application for its Oilfield Pressure-Testing Company located in the SE/4 SW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 370 gallons per day of waste water is stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 34 feet with a total dissolved solids concentration of approximately 1,310 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-275) - Unichem, a division of BJ Services Company, USA, Charles Root, (281)-362-4411, 5500 Northwest Central Drive, Houston, Texas 77210, has submitted a discharge application for its Oilfield Chemical Company located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 1 gallon per month of liquid waste is stored in a closed top 55 gallon drum prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 15 feet with a total dissolved solids concentration of approximately 675 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, renewals or modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the discharge plan applications, renewals or modifications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of November 1996.

SEAL

**STATE OF NEW MEXICO**  
**OIL CONSERVATION DIVISION**  
/s/William J. LeMay  
**WILLIAM J. LEMAY, Director**

Legal No. 37180 published in The Daily Times, Farmington, New Mexico on Thursday, November 28, 1996.

OK MA  
12-5-96



NEW MEXICO OIL DIVISION  
8 52

# The Santa Fe New Mexican

Since 1849. We Read You.

NEW MEXICO OIL DIVISION  
ATTN: SALLY MARTINEZ  
2040 S. PACHECO  
SANTA FE, NM 87505

AD NUMBER: 582835

ACCOUNT: 56689

LEGAL NO: 60816

P.O. #: 96199002997

216	LINES	ONCE	at	\$ 86.40
Affidavits:				5.25
Tax:				5.73
Total:				\$ 97.38

### AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 60816 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 27TH day of NOVEMBER 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
27TH day of NOVEMBER A.D., 1996

OK  
12-4-96



OFFICIAL SEAL  
Candace C. Rutz  
NOTARY PUBLIC - STATE OF NEW MEXICO  
My Commission Expires: 9/29/99

Candace C. Rutz

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO**

**ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT**

**OIL CONSERVATION  
DIVISION**

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(GW-275) - Unichem, a division of BJ Services Company, USA, Charles Root, (281) 362-4471, 5500 Northwest Central Drive, Houston, Texas 77210, has submitted a discharge application for its Oil-field Chemical Company located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 1 gallon per month of liquid waste is stored in a closed top 55 gallon drum prior to trans-

port to an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 15 feet with a total dissolved solids concentration of approximately 675 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the director will approve or disapprove the proposed plans based on the information in the discharge plan renewal applications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of November 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION  
WILLIAM J. LEMAY,  
Director  
Legal #60816  
Pub. November 27, 1996

OK AD  
12-4-96

# Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
 COUNTY OF LEA )

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled  
Notice Of Publication

~~AND PUBLISHED~~ ..... in ~~1996~~

~~COUNTY~~ ..... ~~NEW MEXICO~~

~~COUNTY~~ was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~and each week~~ the same day of the week, for one (1) day

~~consecutive weeks~~, beginning with the issue of November 26, 1996

and ending with the issue of November 26, 1996

And that the cost of publishing said notice is the sum of \$ 62.80

which sum has been (Paid) (~~Assessed~~) as Court Costs

*Joyce Clemens*  
 Subscribed and sworn to before me this 27th

day of November, 1996

*Jean Senior*  
 Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 1998

LEGAL NOTICE  
 NOTICE OF  
 PUBLICATION  
 STATE OF  
 NEW MEXICO  
 ENERGY, MINERALS  
 AND  
 NATURAL RESOURCES  
 DEPARTMENT  
 OIL CONSERVATION  
 DIVISION

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(GW-275) - Unichem, a division of BJ Services Company, USA, Charles Root, (281) 362-4411, 5500 Northwest Central Drive, Houston, Texas 77210, has submitted a discharge application for its Oilfield Chemical Company located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 1 gallon per month of liquid waste is stored in a closed top 55 gallon drum prior to transport to an OCD approved off-site disposal facility. Ground water most likely to be affected in the event of an accidental

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If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of November, 1996.

STATE OF  
 NEW MEXICO  
 OIL CONSERVATION  
 DIVISION  
 WILLIAM J. LEMAY,  
 Director

SEAL  
 Published in the  
 Lovington Daily Leader  
 November 26, 1996.

*OK*  
*2-9-96*



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

REGISTRATION DIVISION  
RECEIVED

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

NOV 21 1996 8 52

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

November 21, 1996

Stacey Owens  
Hydrostatic Pipe Service, Inc. (HPSI)  
P.O. Box 2428  
Hobbs, New Mexico 88241

RE: Water Well Analytical Results (enclosed).

Dear Stacey,

Per your recent request, I have obtained the analytical results of the sampling of the HPSI water well which are enclosed.

Please note it appears that the Chlorides and TDS values exceed the State of New Mexico Water Quality Control Commission Regulations standards for ground water.

Numerical standards for Chlorides and Total Dissolved Solids (TDS) is 250 mg/l and 1000 mg/l respectively. The analytical results reflected chlorides at 340 mg/l and TDS at 1100 mg/l.

Please contact Mr. Mark Ashley (505-827-7155) concerning this issue.

If you require any further assistance concerning this matter please do not hesitate to call (505-393-6161) or write.

Sincerely yours,

Wayne Price-Environmental Engineer

cc: Jerry Sexton-NMOCD District I Supervisor  
Roger Anderson-NM NMOCD Environmental Bureau Chief, Santa Fe

attachments-1



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

*Attn: Betsy Perner*

November 22, 1996

**THE NEW MEXICAN**  
202 E. Marcy  
Santa Fe, New Mexico 87501

**RE: NOTICE OF PUBLICATION**

**PO #96-199-002997**

**ATTN: Betsy Perner**

*Dear Sir/Madam:*

*Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.*

*Immediately upon completion of publication, please send the following to this office:*

1. *Publisher's affidavit.*
2. *Invoices for prompt payment.*

*We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.*

*Please publish the notice on Wednesday, November 27, 1996.*

*Sincerely,*

*Sally Martinez*  
Sally E. Martinez  
Administrative Secretary

**Attachment**

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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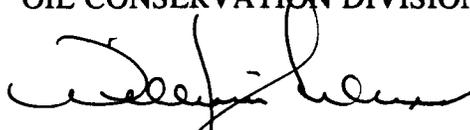
(GW-275) - Unichem, a division of BJ Services Company, USA, Charles Root, (281) 362-4411, 5500 Northwest Central Drive, Houston, Texas 77210, has submitted a discharge application for its Oilfield Chemical Company located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 1 gallon per month of liquid waste is stored in a closed top 55 gallon drum prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 15 feet with a total dissolved solids concentration of approximately 675 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plans based on the information in the discharge plan applications, renewals or modifications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of November 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 21, 1996

**LOVINGTON DAILY LEADER**  
P. O. Box 1717  
Lovington, New Mexico 88260

**RE: NOTICE OF PUBLICATION**

**ATTN: ADVERTISING MANAGER**

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. **Publisher's affidavit in duplicate.**
2. **Statement of cost (also in duplicate.)**
3. **CERTIFIED invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than November 28, 1996.

Sincerely,

*Sally Martinez*  
Sally E. Martinez  
Administrative Secretary

Attachment

P 269 262 794

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	
Street & Number	LOVINGTON DAILY LEADER
Post Office	Post P.O. BOX 1717
Postage	Lovington, NM 88260
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800 April 1995



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 21, 1996

**FARMINGTON DAILY TIMES**  
**P. O. Box 450**  
**Farmington, New Mexico 87401**

**RE: NOTICE OF PUBLICATION**

**ATTN: ADVERTISING MANAGER**

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

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Sincerely,

*Sally Martinez*  
Sally E. Martinez  
Administrative Secretary

Attachment

P 269 262 795

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	Farmington Daily Times
Street Number	P.O. Box 450
Post Office	Farmington, NM 87401
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

**Mark Ashley**

---

**From:** Wayne Price  
**Sent:** Thursday, November 21, 1996 1:29 PM  
**To:** Mark Ashley  
**Cc:** Jerry Sexton  
**Subject:** Hydro-Test -Hobbs yard  
**Importance:** High

Dear Mark,

per our telephone conversation, I have the following comments:

1. Hydro-Test should sample the other water well.
2. Hydro-Test should investigate the high chlorides and TDS found in the main water well..

Hydro-Test requested A copy of the analyticals, I will send them one.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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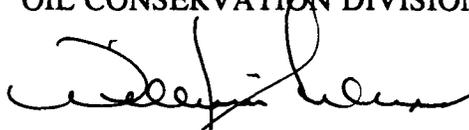
(GW-275) - Unichem, a division of BJ Services Company, USA, Charles Root, (281) 362-4411, 5500 Northwest Central Drive, Houston, Texas 77210, has submitted a discharge application for its Oilfield Chemical Company located in the NE/4 NE/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 1 gallon per month of liquid waste is stored in a closed top 55 gallon drum prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 15 feet with a total dissolved solids concentration of approximately 675 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of November 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY, Director

S E A L



MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone	<input type="checkbox"/> Personal	Time 3:00 PM	Date 10-2-96
---	-----------------------------------	-----------------	-----------------

<u>Originating Party</u>	<u>Other Parties</u>
MARK ASHLEY	STACEY AT MARO-TEST AT HOBBS

Topic DISCHARGE PIAW REQUIREMENTS

Discussion THEIR DISCHARGE PIAW WAS DUE BY 8-23-96. THEY HAVEN'T SENT IT TO US YET. THEY WERE UNDER THE UNDERSTANDING THAT THEY WERE TO WAIT UNTIL THEY HEARD FROM US.

Conclusions or Agreements THEY WILL SUBMIT THE REQUIRED DISCHARGE PIAW AS SOON AS POSSIBLE

Signature Signed 



STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
 2040 S. PACHECO  
 SANTA FE, NEW MEXICO 87505  
 (505) 827-7131

Z 765 962 946

April 30, 1996



Receipt for  
 Certified Mail  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-962-946**

Ms. La Tannia J. Klipstine  
 Hydrostatic Pipe Services, Inc.  
 P.O. Box 2428  
 Hobbs, NM 88241

**RE: Discharge Plan Requirement  
 Filing Extension  
 Hobbs Facility  
 Lea County, New Mexico**

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Dear Ms. Klipstine:

The New Mexico Oil Conservation Division has received the request dated April 23, 1996 for an extension to submit the required discharge plan application for the above referenced facility.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.A, and for good cause shown, an extension to August 23, 1996 for the submission of a discharge plan application for the Hobbs Facility is hereby approved.

Please be advised this extension does not relieve Hydrostatic Pipe Services, Inc. of liability should their operation result in pollution of surface waters, ground waters or the environment.

Sincerely,

William J. LeMay  
 Director

WJL/mwa

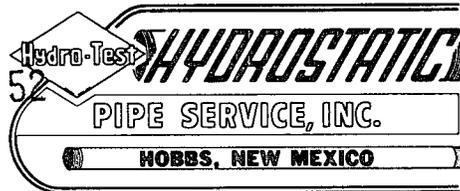
xc: OCD Hobbs Office

PHONE (505) 393-7508  
397-1234

3030 W. MARLAND  
P.O. BOX 2428  
ZIP - 88241

OIL CONSERVATION DIVISION  
RECEIVED

'96 APR 26 AM 8 52



April 23, 1996

CERTIFIED #: P 622 706 602

Mr. William J. LeMay  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

**RE: DISCHARGE PLAN; HOBBS FACILITY; LEA COUNTY, NEW MEXICO.**

Dear Mr. LeMay:

Please consider this correspondence as our **formal request** for an additional one-hundred and twenty(120) day **extension** with regard to filing the above referenced Plan. We would also request that a second inspection of this facility be performed.

This morning I contacted Mr. Rodger Anderson regarding several mutual areas of concern. One of the issues was the fact that back in 1985 Hydrostatic Pipe Service, Inc. did infact expend a great deal of time and monies to file a Discharge Plan with the Environmental Improvement Division(Environmental Department). We were released from said Plan upon completion of tying into the City of Hobbs sewer system. Enclosed is a copy of the Letter of Approval for the 1985 plan, along with a copy of the Environmental Department's formal notice to Hydrostatic Pipe Service, Inc. releasing use from the Plan and placing us under the City of Hobbs Sewage Treatment Discharge Plan.

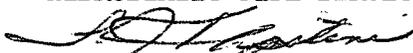
Understand that our position in this matter is not that of an adversarial one. We do, however, want to clarify that a Discharge Plan is required under the law and that such Plan would not place requirements upon this Corporation which are not necessary.

Mr. Anderson indicated that he would be in the Hobbs area sometime between May and July of 1996. It is hopeful that conduction of a second inspection will clarify some of the "gray" areas and that Mr. Anderson could explain any requirements should a Discharge Plan be necessary.

We appreciate your consideration in this matter. Should you have any questions or require additional information, please just let us know.

Very truly yours,

**HYDROSTATIC PIPE SERVICE, INC.**

  
La Tannia J. Klipstine  
Office Manager

cc: file  
ENCLOSURES  
LJK/bd



MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone	<input type="checkbox"/> Personal	Time 10:00 AM	Date 4-25-96
---	-----------------------------------	------------------	-----------------

Originating Party

Other Parties

MARK KENLEY

TANNIE KLEPSTINE

Subject

NYORTEST DISCHARGE PLAN

Discussion

I RETURNED TANNIE'S PHONE CALL FROM MONDAY 4-22-96. SHE FEELS THAT NYORTEST DOES NOT NEED A DISCHARGE PLAN SINCE THEY ARE CONNECTED TO NOBBS POTW. SHE ALSO ASKED FOR 120 EXTENSION. SHE TALKED TO ROGER ANDERSON ON 4-24-96 ABOUT THE DISCHARGE PLAN & EXTENSION.

Conclusions or Agreements

WE WILL STOP BY DUREG WEEK OF 5-20-96 TO DISCUSS FURTHER. 120 DAY EXTENSION WAS GIVEN VERBALLY BY ROGER ON 4-24-96.

Signature

Signed

*Mark Kenley*



STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
 2040 S. PACHECO  
 SANTA FE, NEW MEXICO 87505  
 (505) 827-7131

Z 765 962 926

January 24, 1996



Receipt for  
 Certified Mail  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-962-926**

Mr. Dean Deming  
 Hydrostatic Pipe Services, Inc.  
 P.O. Box 2428  
 Hobbs, NM 88241

**RE: Discharge Plan Requirement  
 Hobbs Facility  
 Lea County, New Mexico**

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Dear Mr. Deming:

The New Mexico Oil Conservation Division has received the request dated January 18, 1996 from Gary Don Reagan for an extension to submit the required discharge plan application for the above referenced facility.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.A, and for good cause shown, an extension to April 26, 1996 for the submission of a discharge plan application for the Hobbs Facility is hereby approved.

Please be advised this extension does not relieve Hydrostatic Pipe Services, Inc. of liability should their operation result in pollution of surface waters, ground waters or the environment.

Sincerely,

William J. LeMay  
 Director

WJL/mwa

xc: OCD Hobbs Office  
 Gary Don Reagan, Hobbs, New Mexico

OIL CONSERVATION DIVISION  
LAW OFFICES OF  
RECEIVED  
GARY DON REAGAN, P.A.  
a professional corporation  
96 JAN 22 1996 52  
(505) 397-6551

NM LegalNet No. LGLREGAN  
Facsimile # (505) 393-2252  
P.O. BOX 780  
501 NORTH LINAM  
HOBBS, NEW MEXICO 88241

GARY DON REAGAN  
MARK TERRENCE SANCHEZ

January 18, 1996

RECEIVED

JAN 22 1996

Environmental Bureau  
Oil Conservation Division

ENERGY, MINERALS AND  
NATURAL RESOURCES DEPARTMENT  
Director: William J. LeMay  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505

Dear Bill:

This firm has been contacted by Mr. Clifford McCarty (Davis Tool Company) and Mr. Dean Deming (Hydrostatic Pipe Testing) of Hobbs. They have received correspondence from the NMOCD concerning various items resulting from recent facility inspections. My understanding is that they have questions and concerns regarding some of these requirements including the filing of a Water Discharge Plan.

They have asked me to review these findings. To do so will require some research and examination on my part. Deadlines of January 26 for Davis Tool and February 13 for Hydrostatic Pipe Testing have been issued. I am serving in the current legislative session and will continue until about February 20. At that time, I will be returning to Hobbs and should be able to work with all involved parties to address any continuing issues. We hereby request an extension of these deadlines for further review on my part.

I look forward to working with members of the division. Hopefully we will be able to resolve things to everyone's satisfaction.

Very truly yours,

GARY DON REAGAN, P.A.

by *Mark Terrence Sanchez*  
for Gary Don Reagan

GDR:gjf

cc: Mr. Clifford R. McCarty  
cc: Mr. Dean Deming  
cc: Mr. Dan Williamson



Analytical **Technologies, Inc.**

OIL CONSERVATION DIVISION

RECEIVED

OCT 18 1995

2709-D Pan American Freeway, NE Albuquerque, NM 87107  
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 509352

October 16, 1995

NMOCD  
2040 S. Pacheco  
Santa Fe, NM 87505

Project Name/Number: HYDRO-TEST

Attention: Mark Ashley

On 09/15/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA method 610 and 6010 analyses were performed by Analytical Technologies, Inc., 225 Commerce Drive, Fort Collins, CO.

EPA method 601/602 analyses were performed by Analytical Technologies, Inc., Albuquerque, NM.

All other analyses were performed by Analytical Technologies, Inc., 9830 S. 51st Street, Suite B-113, Phoenix, AZ.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill  
Project Manager

H. Mitchell Rubenstein, Ph.D.  
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

CLIENT : NMOCD  
PROJECT # : (NONE)  
PROJECT NAME : HYDRO-TEST

DATE RECEIVED : 09/15/95  
REPORT DATE : 10/16/95

ATI ID: 509352

	ATI PHX ID #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	509352-01	9509131120	AQUEOUS	09/13/95
02	NA	9509131120	AQUEOUS	09/13/95
03	NA	9509131125	AQUEOUS	09/13/95
04	NA	9509131126	AQUEOUS	09/13/95

---TOTALS---

<u>MATRIX</u>	<u>#SAMPLES</u>
AQUEOUS	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.



Analytical Technologies, Inc.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 509754

CLIENT : ANALYTICAL TECHNOLOGIES, INC-NM  
PROJECT # : 509352  
PROJECT NAME : HYDRO TEST

DATE RECEIVED : 09/19/95  
REPORT DATE : 10/16/95

PARAMETER	UNITS	01
CARBONATE (CACO3)	MG/L	<1
BICARBONATE (CACO3)	MG/L	275
HYDROXIDE (CACO3)	MG/L	<1
TOTAL ALKALINITY (AS CACO3)	MG/L	275
BROMIDE (EPA 300.0)	MG/L	1.2
CHLORIDE (EPA 325.2)	MG/L	340 ✓
CONDUCTIVITY, (UMHOS/CM)		1580
FLUORIDE (EPA 340.2)	MG/L	1.19
PH (EPA 150.1)	UNITS	7.2
SULFATE (EPA 375.2)	MG/L	63
T. DISSOLVED SOLIDS (160.1)	MG/L	1100 ✓



Analytical Technologies, Inc.

GENERAL CHEMISTRY - QUALITY CONTROL

CLIENT : ANALYTICAL TECHNOLOGIES, INC-NM  
 PROJECT # : 509352  
 PROJECT NAME : HYDRO TEST

ATI I.D. : 509754

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
CARBONATE	MG/L	50967601	<1	<1	NA	NA	NA	NA
BICARBONATE	MG/L		327	332	2	NA	NA	NA
HYDROXIDE	MG/L		<1	<1	NA	NA	NA	NA
TOTAL ALKALINITY	MG/L		327	332	2	NA	NA	NA
BROMIDE	MG/L	50950101	46	49	6	158	100	112
CHLORIDE	MG/L	50975401	340	340	0	660	310	103
CONDUCTIVITY (UMHOS/CM)		50975301	1230	1240	0.8	NA	NA	NA
FLUORIDE	MG/L	50970201	0.16	0.15	6	0.35	0.20	95
PH	UNITS	50975301	7.2	7.2	0	NA	NA	NA
SULFATE	MG/L	50975301	140	140	0	320	200	90
TOTAL DISSOLVED SOLIDS	MG/L	50967601	1400	1300	7	NA	NA	NA

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



Analytical Technologies, Inc.

DATE: 10-05-95

ION BALANCE

ATI ACCESSION NUMBER: 50975401  
 SAMPLE IDENTIFICATION: 509352-01  
 CLIENT: ANALYTICAL TECHNOLOGIES, INC-NM

ANIONS	RESULT MG/L	FACTOR ME/L	TOTAL
ALKALINITY (AS CaCO3)	275.000	0.02000	5.50000
CHLORIDE	340.000	0.02821	9.59140
FLUORIDE	1.190	0.05264	0.06264
NITRATE AS N	NA	0.01613	0.00000
SULFATE	63.000	0.02082	1.31166
TOTAL ANIONS			16.4657

CATIONS	RESULT	FACTOR	TOTAL
ALUMINUM	<0.2	0.11119	0.00000
CALCIUM	170.000	0.04990	8.483
POTASSIUM	4.000	0.02558	0.10232
MAGNESIUM	30.000	0.08229	2.46870
SODIUM	140.000	0.04350	6.09000
COPPER	<0.010	0.03147	0.00000
IRON	<0.100	0.05372	0.00000
MANGANESE	<0.010	0.03640	0.00000
ZINC	0.120	0.03059	0.00367
TOTAL CATIONS			17.14769

		%RPD (<10%)	-4.06
TOTAL ANIONS/CATIONS	(CALCULATED)	913.310	
TOTAL DISSOLVED SOLIDS	(ANALYZED)	1100	%RPD (<15%)
ELECTRICAL COND.		1580	TDS/EC RATIO (0.65+/-0.1)
			0.69620

**TOTAL METALS**



Analytical Technologies, Inc.

Lab Name: Analytical Technologies, Inc.

Sample ID

**9509131120**

Client Name: ATI - NM

Client Project ID: NMOCD -- 509352

Date Collected: 09/13/95

Lab Sample ID: 95-09-191-01

Prep Date: 09/22/95

Sample Matrix: Aqueous

Date Analyzed: 09/26,28/95

Analyte	Modified Method	Concentration mg/L	Detection Limit mg/L
Aluminum	6010	ND	0.2
Antimony	6010	ND	0.02
Arsenic	6010	ND	0.01
Barium	6010	0.1	0.1
Beryllium	6010	ND	0.005
Boron	6010	0.2	0.1
Cadmium	6010	ND	0.005
Calcium	6010	170	1
Chromium	6010	ND	0.01
Cobalt	6010	ND	0.01
Copper	6010	ND	0.01
Iron	6010	ND	0.1
Lead	6010	ND	0.003
Magnesium	6010	30	1
Manganese	6010	ND	0.01
Molybdenum	6010	ND	0.01
Nickel	6010	ND	0.02
Potassium	6010	4	1
Selenium	6010	ND	0.005
Silicon	6010	27	0.05
Silver	6010	ND	0.01
Sodium	6010	140	1
Thallium	6010	ND	0.01
Vanadium	6010	0.03	0.01
Zinc	6010	0.12	0.02

ND = Not Detected

## TOTAL METALS



Analytical Technologies, Inc.

Sample ID

**Reagent Blank**

Lab Name: Analytical Technologies, Inc.

Client Name: ATI - NM

Date Collected: N/A

Client Project ID: NMOCD -- 509352

Prep Date: 09/22/95

Lab Sample ID: RB 95-09-191

Date Analyzed: 09/26,28/95

Analyte	Modified Method	Concentration mg/L	Detection Limit mg/L
Aluminum	6010	ND	0.2
Antimony	6010	ND	0.02
Arsenic	6010	ND	0.01
Barium	6010	ND	0.1
Beryllium	6010	ND	0.005
Boron	6010	ND	0.1
Cadmium	6010	ND	0.005
Calcium	6010	ND	1
Chromium	6010	ND	0.01
Cobalt	6010	ND	0.01
Copper	6010	ND	0.01
Iron	6010	ND	0.1
Lead	6010	ND	0.003
Magnesium	6010	ND	1
Manganese	6010	ND	0.01
Molybdenum	6010	ND	0.01
Nickel	6010	ND	0.02
Potassium	6010	ND	1
Selenium	6010	ND	0.005
Silicon	6010	ND	0.05
Silver	6010	ND	0.01
Sodium	6010	ND	1
Thallium	6010	ND	0.01
Vanadium	6010	ND	0.01
Zinc	6010	ND	0.02

ND = Not Detected

**TOTAL METALS  
MATRIX SPIKE**



Analytical Technologies, Inc.

Lab Name: Analytical Technologies, Inc.

Sample ID

In House

Client Name: ATI - NM

Lab Sample ID: 95-09-179-01

Prep Date: 09/22/95

Sample Matrix: Aqueous

Date Analyzed: 09/26,28/95

Analyte	Spike Added mg/L	Sample Conc. mg/L	MS Conc. mg/L	% Rec (limits 80-120%)	Flags
Aluminum	2.0	< 0.2	2.0	100	
Antimony	0.50	< 0.02	0.48	96	
Arsenic	2.0	< 0.01	2.1	105	
Barium	2.0	< 0.1	1.9	95	
Beryllium	0.050	< 0.005	0.047	94	
Boron	1.0	0.1	1.1	100	
Cadmium	0.050	< 0.005	0.049	98	
Calcium	40	130	170	100	
Chromium	0.20	< 0.01	0.19	95	
Cobalt	0.50	< 0.01	0.46	92	
Copper	0.25	< 0.01	0.23	92	
Iron	1.0	0.2	1.1	90	
Lead	0.50	< 0.003	0.48	96	
Magnesium	40	51	86	88	
Manganese	0.50	0.04	0.49	90	
Molybdenum	1.0	< 0.01	0.94	94	
Nickel	0.50	< 0.02	0.46	92	
Potassium	40	4	42	95	
Selenium	2.0	< 0.005	2.2	110	
Silicon	0.50	5.3	5.5	40	See note
Silver	0.20	< 0.01	0.18	90	
Sodium	40	500	500	0	See note
Thallium	2.0	< 0.01	2.0	100	
Vanadium	0.50	< 0.01	0.46	92	
Zinc	0.50	< 0.02	0.46	92	

Flags described on following page.

**TOTAL METALS  
MATRIX SPIKE DUPLICATE**



Analytical Technologies, Inc.

Sample ID

In House

Lab Name: Analytical Technologies, Inc.

Client Name: ATI - NM

Lab Sample ID: 95-09-179-01

Prep Date: 09/22/95

Sample Matrix: Aqueous

Date Analyzed: 09/26,28/95

Analyte	MSD Conc. mg/L	MSD % Rec (limits 80-120%)	Relative % Difference (limits 0-20%)	Flags
Aluminum	2.0	100	0	
Antimony	0.50	100	4	
Arsenic	2.2	110	5	
Barium	1.9	95	0	
Beryllium	0.048	96	2	
Boron	1.1	100	0	
Cadmium	0.049	98	0	
Calcium	170	100	0	
Chromium	0.19	95	0	
Cobalt	0.47	94	2	
Copper	0.23	92	0	
Iron	1.1	90	0	
Lead	0.49	98	2	
Magnesium	87	90	1	
Manganese	0.50	92	2	
Molybdenum	0.95	95	1	
Nickel	0.47	94	2	
Potassium	43	98	2	
Selenium	2.2	110	0	
Silicon	5.6	60	2	See note
Silver	0.18	90	0	
Sodium	510	25	2	See note
Thallium	2.1	105	5	
Vanadium	0.48	96	4	
Zinc	0.46	92	0	

Note: Due to the large concentration of analyte in the sample, matrix spike recovery may not be accurate. The Laboratory Control Sample (LCS) is included on a separate page to show that the digestion and analysis were in control.

**TOTAL METALS  
LABORATORY CONTROL SAMPLE**



Analytical Technologies, Inc.

Lab Name: Analytical Technologies, Inc.

Client Name: ATI - NM

Client Project ID: NMOCD -- 509352

Work Order Number: 95-09-191

Date Analyzed: 09/26/95

Analyte	LCS Result mg/L	LCS True Value mg/L	LCS % Recovery	Limits
Silicon	0.50	0.50	100	80 - 120%
Sodium	11	11	100	80 - 120%



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : PURGEABLE HALOCARBONS/AROMATICS (EPA 601/602)  
 CLIENT : NMOCD ATI I.D.: 509352  
 PROJECT # : (NONE)  
 PROJECT NAME : HYDRO-TEST

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
03	9509131125	AQUEOUS	09/13/95	NA	09/18/95	1

PARAMETER	UNITS	03
BENZENE	UG/L	<0.5
BROMODICHLOROMETHANE	UG/L	<0.2
BROMOFORM	UG/L	<0.5
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.2
CHLOROBENZENE	UG/L	<0.5
CHLOROETHANE	UG/L	<0.5
CHLOROFORM	UG/L	<0.5
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<0.2
1,2-DICHLOROBENZENE	UG/L	<0.5
1,3-DICHLOROBENZENE	UG/L	<0.5
1,4-DICHLOROBENZENE	UG/L	<0.5
1,1-DICHLOROETHANE	UG/L	<0.2
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
1,1-DICHLOROETHENE	UG/L	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<1.0
1,2-DICHLOROPROPANE	UG/L	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.2
ETHYLBENZENE	UG/L	<0.5
METHYL-t-BUTYL ETHER	UG/L	<2.5
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.2
TETRACHLOROETHENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
1,1,1-TRICHLOROETHANE	UG/L	<1.0
1,1,2-TRICHLOROETHANE	UG/L	<0.2
TRICHLOROETHENE	UG/L	<0.2
TRICHLOROFLUOROMETHANE	UG/L	<0.2
VINYL CHLORIDE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATES:

BROMOCHLOROMETHANE (%)	109
TRIFLUOROTOLUENE (%)	113



Analytical Technologies, Inc.

### GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

#### REAGENT BLANK

TEST	: EPA 601/602	ATI I.D.	: 509352
BLANK I.D.	: 091895	MATRIX	: AQUEOUS
CLIENT	: NMOCD	DATE EXTRACTED	: NA
PROJECT #	: (NONE)	DATE ANALYZED	: 09/18/95
PROJECT NAME	: HYDRO-TEST	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
BROMODICHLOROMETHANE	UG/L	<0.2
BROMOFORM	UG/L	<0.5
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.2
CHLOROBENZENE	UG/L	<0.5
CHLOROETHANE	UG/L	<0.5
CHLOROFORM	UG/L	<0.5
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.2
1,2-DIBROMOETHANE (EDB)	UG/L	<0.2
1,2-DICHLOROBENZENE	UG/L	<0.5
1,3-DICHLOROBENZENE	UG/L	<0.5
1,4-DICHLOROBENZENE	UG/L	<0.5
1,1-DICHLOROETHANE	UG/L	<0.2
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
1,1-DICHLOROETHENE	UG/L	<0.2
CIS-1,2-DICHLOROETHENE	UG/L	<0.2
TRANS-1,2-DICHLOROETHENE	UG/L	<1.0
1,2-DICHLOROPROPANE	UG/L	<0.2
CIS-1,3-DICHLOROPROPENE	UG/L	<0.2
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.2
ETHYLBENZENE	UG/L	<0.5
METHYL-t-BUTYL ETHER	UG/L	<2.5
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.2
TETRACHLOROETHENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
1,1,1-TRICHLOROETHANE	UG/L	<1.0
1,1,2-TRICHLOROETHANE	UG/L	<0.2
TRICHLOROETHENE	UG/L	<0.2
TRICHLOROFLUOROMETHANE	UG/L	<0.2
VINYL CHLORIDE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5
SURROGATES:		
BROMOCHLOROMETHANE (%)		106
TRIFLUOROTOLUENE (%)		108



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - QUALITY CONTROL

MSMSD

TEST : PURGEABLE HALOCARBONS/AROMATICS (EPA 601/602)  
 MSMSD # : 50935203 ATI I.D. : 509352  
 CLIENT : NMOC DATE EXTRACTED : NA  
 PROJECT # : (NONE) DATE ANALYZED : 09/18/95  
 PROJECT NAME : HYDRO-TEST SAMPLE MATRIX : AQUEOUS  
 REF. I.D. : 50935203 UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD
BENZENE	<0.5	10	8.7	87	9.5	95	9
CHLOROBENZENE	<0.5	10	8.7	87	9.9	99	13
1,1-DICHLOROETHENE	<0.2	10	6.3	63	7.2	72	13
TOLUENE	<0.5	10	8.7	87	9.7	97	11
TRICHLOROETHENE	<0.2	10	9.1	91	11	110	19

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

POLYNUCLEAR AROMATIC HYDROCARBONS

Method 610



Analytical Technologies, Inc.

Sample ID

90509131126

Lab Name: Analytical Technologies Inc.

Client Name: ATI - NM

Client Project ID: NMOCD -- 509352

Lab Sample ID: 95-09-191-02

Date Collected: 9/13/95

Date Extracted: 9/19/95

Date Analyzed: 9/22/95

Sample Matrix: Water

Cleanup: N/A

Sample Volume: 1000 mL

Final Volume: 1 mL

Analyte	Conc (ug/L)	Detection Limit (ug/L)
Naphthalene	ND	0.50
Acenaphthylene	ND	1.0
1-Methylnaphthalene	ND	1.0
2-Methylnaphthalene	ND	1.0
Acenaphthene	ND	1.0
Fluorene	ND	0.10
Phenanthrene	ND	0.050
Anthracene	ND	0.10
Fluoranthene	ND	0.10
Pyrene	ND	0.050
Benzo(a)anthracene	ND	0.050
Chrysene	ND	0.050
Benzo(b)fluoranthene	ND	0.10
Benzo(k)fluoranthene	ND	0.050
Benzo(a)pyrene	ND	0.050
Dibenzo(a,h)anthracene	ND	0.10
Benzo(g,h,i)perylene	ND	0.10
Indeno(1,2,3-c,d)pyrene	ND	0.10

SURROGATE RECOVERY

Analyte	% Recovery	% Rec Limits
2-Chloroanthracene	86	15 - 117

ND = Not Detected at or above client requested detection limit.

POLYNUCLEAR AROMATIC HYDROCARBONS

Method 610



Analytical Technologies, Inc.

Lab Name: Analytical Technologies Inc.  
 Client Name: ATI - NM  
 Client Project ID: NMOCD -- 509352  
 Lab Sample ID: WRB1 9/19/95

Sample Matrix: Water  
 Cleanup: N/A

Sample ID

Reagent Blank

Date Collected: N/A  
 Date Extracted: 9/19/95  
 Date Analyzed: 9/22/95

Sample Volume: 1000 mL  
 Final Volume: 1 mL

Analyte	Conc (ug/L)	Detection Limit (ug/L)
Naphthalene	ND	0.50
Acenaphthylene	ND	1.0
1-Methylnaphthalene	ND	1.0
2-Methylnaphthalene	ND	1.0
Acenaphthene	ND	1.0
Fluorene	ND	0.10
Phenanthrene	ND	0.050
Anthracene	ND	0.10
Fluoranthene	ND	0.10
Pyrene	ND	0.050
Benzo(a)anthracene	ND	0.050
Chrysene	ND	0.050
Benzo(b)fluoranthene	ND	0.10
Benzo(k)fluoranthene	ND	0.050
Benzo(a)pyrene	ND	0.050
Dibenzo(a,h)anthracene	ND	0.10
Benzo(g,h,i)perylene	ND	0.10
Indeno(1,2,3-c,d)pyrene	ND	0.10

SURROGATE RECOVERY

Analyte	% Recovery	% Rec Limits
2-Chloroanthracene	79	15 - 117

ND = Not Detected at or above client requested detection limit.



Analytical Technologies, Inc.

**POLYNUCLEAR AROMATIC HYDROCARBONS BLANK SPIKE**

Method 610

Lab Name: Analytical Technologies Inc.

Lab Sample ID: WBS1,2 9/19/95

Client Name: ATI - NM

Date Extracted: 9/19/95

Client Project ID: NMOCD -- 509352

Date Analyzed: 9/22/95

Sample Matrix: Water

Sample Volume: 1000 mL

Final Volume: 1 mL

Analyte	Spike Added (ug/L)	BS Concentration (ug/L)	BS Percent Recovery	QC Limits % Rec
Acenaphthylene	10	6.36	64	23 - 122
Phenanthrene	1.0	0.826	83	34 - 112
Pyrene	1.0	0.818	82	35 - 116
Dibenzo(a,h)anthracene	1.0	0.853	85	33 - 123
Benzo(k)fluoranthene	0.25	0.223	89	39 - 119

Analyte	Spike Added (ug/L)	BSD Concentration (ug/L)	BSD Percent Recovery	RPD	QC Limits RPD
Acenaphthylene	10	6.35	64	0	20
Phenanthrene	1.0	0.822	82	0	20
Pyrene	1.0	0.830	83	1	20
Dibenzo(a,h)anthracene	1.0	0.850	85	0	20
Benzo(k)fluoranthene	0.25	0.227	91	2	20

**SURROGATE RECOVERY BS/BSD**

Analyte	% Recovery(BS)	% Recovery(BSD)	% Rec Limits
2-Chloroanthracene	85	81	15 - 117

ND = Not Detected



Analytical Technologies, Inc., Albuquerque, NM  
 San Diego • Phoenix • Seattle • Pensacola • Ft. Collins • Portland • Albuquerque

**CHAIN OF CUSTODY**  
 DATE: 9/13/95 PAGE 1 OF 1

ATI LAB ID: 509352  
 ANALYSIS REQUEST

PLEASE FILL THIS FORM IN COMPLETELY. SHADED AREAS ARE FOR LAB USE ONLY.

PROJECT MANAGER: MARK ASHLEY  
 COMPANY: AMACD  
 ADDRESS: 2040 S. PACIFIC  
 SALTA FE, N.M. 87505  
 PHONE: (505)-827-7155  
 FAX:  
 BILL TO: SAME  
 COMPANY:  
 ADDRESS:

SAMPLE ID	DATE	TIME	MATRIX	LAB ID
9509131120	9/13/95	11:20	water	-01
9509131120	9/13/95	11:20	"	-02
9509131125	"	"	"	-03
9509131126	"	"	"	-04

**PROJECT INFORMATION**

PROJ NO.: \_\_\_\_\_ NO. CONTAINERS: 7

PROJ NAME: Hydro-test CUSTODY SEALS:  N /  A

P.O. NO.: \_\_\_\_\_ RECEIVED INTACT:  Y

SHIPPED VIA: \_\_\_\_\_ RECEIVED COLD:  Y

**PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS**

(RUSH)  24hr  48hr  72hr  1 WEEK (NORMAL)  2 WEEK

Comments: \_\_\_\_\_

Petroleum Hydrocarbons (418.1)	
(MOD 8015) Gas/Diesel	
Diesel/Gasoline/BTXE/MTBE (MOD 8015/8020)	
BTXE/MTBE (8020)	GEN CHEM.
Chlorinated Hydrocarbons (601/8010)	2502.2
Aromatic Hydrocarbons (602/8020)	601/602
SDWA Volatiles (502.1/503.1), 502.2 Reg. & Unreg.	
Pesticides/PCB (608/8080)	
Herbicides (615/8150)	
Base/Neutral/Acid Compounds GC/MS (625/8270)	
Volatile Organics GC/MS (624/8240)	
Polynuclear Aromatics (610/8310)	
SDWA Primary Standards - Arizona	
SDWA Secondary Standards - Arizona	
SDWA Primary Standards - Federal	
SDWA Secondary Standards - Federal	
The 13 Priority Pollutant Metals	
RCRA Metals by Total Digestion	
RCRA Metals by TCLP (1311)	
NUMBER OF CONTAINERS	1 1 3 2

**SAMPLED & RELINQUISHED BY:**

Signature: [Signature] Time: 5:07pm  
 Printed Name: Patricia W. [Name] Date: 9/15/95  
 Company: AMACD Phone: (505)-827-7156

**RECEIVED BY:** 1. Signature: [Signature] Time: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_  
 Company: \_\_\_\_\_

**RECEIVED BY:** 2. Signature: [Signature] Time: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_  
 Company: \_\_\_\_\_

**RECEIVED BY (LAB):** 3. Signature: [Signature] Time: 1030  
 Printed Name: [Name] Date: 9/15  
 Company: Analytical Technologies, Inc.

ATI Labs: San Diego (619) 458-9141 • Phoenix (602) 496-4400 • Seattle (206) 228-8335 • Pensacola (904) 474-1001 • Portland (503) 684-0447 • Albuquerque (505) 344-3777 DISTRIBUTION: White, Canary, ATI • Pink - ORIGINATOR



Analytical Technologies, Inc. Albuquerque, NM

# Chain of Custody

DATE 9/18 PAGE 1 OF 1

NETWORK PROJECT MANAGER: LETTIA KRAKOWSKY

Kim McNeill

ANALYSIS REQUEST

COMPANY: **Analytical Technologies, Inc.**  
 ADDRESS: **2709-D Pan American Freeway, NE**  
**Albuquerque, NM 87107**

CLIENT PROJECT MANAGER:

Kim McNeill

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	TOX	TOC	ORGANIC LEAD	SULFIDE	SURFACTANTS (MBAS)	632/632 MOD	619/619 MOD	610/8310	Metals: AL, Sb, As, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Mo, Ni, K, Se, Si, Ag, Nb, Tl, V, Zn	Diesel/Gasoline/BTXE/MTBE/ (MOD 8015/8020)	Volatile Organics GC/MS (624/8240)	NACE	ASBESTOS	BOD	TOTAL COLIFORM	FECAL COLIFORM	GROSS ALPHA/BETA	RADIUM 226/228	AIR - O2, CO2, METHANE	AIR/Diesel/Gasoline/BTXE/ (MOD 8015/8020)	NUMBER OF CONTAINERS	
509352-02	9/13	1120	AQ	01									X													1
-04		1120	AQ	02								X														2

<b>PROJECT INFORMATION</b>		<b>SAMPLE RECEIPT</b>	
PROJECT NUMBER: <u>509352</u>	TOTAL NUMBER OF CONTAINERS: <u>3</u>	SAMPLES SENT TO:	RELINQUISHED BY: <u>[Signature]</u> Time: <u>9:50</u>
PROJECT NAME: <u>NMCCN</u>	CHAIN OF CUSTODY SEALS: <u>1</u>	SAN DIEGO	RECEIVED BY: (LAB) <u>[Signature]</u> Time: <u>1</u>
QC LEVEL: <u>STD IV</u>	INTACT? <u>1</u>	FT COLLINS	Printed Name: <u>[Signature]</u> Date: <u>9/18</u>
QC REQUIR: <u>MS MSD BLANK</u>	RECEIVED GOOD COND. COLD: <u>1</u>	RENTON	Analytical Technologies, Inc. Albuquerque
TAT: <u>STANDARD RUSHI</u>	LAB NUMBER: <u>95-09-111</u>	PENSACOLA	Signature: <u>[Signature]</u> Time: <u>1</u>
DUE DATE: <u>9/28</u>		PORTLAND	RECEIVED BY: (LAB) <u>[Signature]</u> Time: <u>2</u>
RUSH SURCHARGE: <u>1000: KA924</u>		PHOENIX	Printed Name: <u>[Signature]</u> Date: <u>9-19-95</u>
CLIENT DISCOUNT: <u>Quote</u> %		FIBERQUANT	Company: <u>[Signature]</u>



Analytical Technologies, Inc. Albuquerque, NM

# Chain of Custody

DATE 9/18/98 PAGE 1 OF 1

NETWORK PROJECT MANAGER: LETTIA KRAKOWSKI

*Kim McNeill*

COMPANY: **Analytical Technologies, Inc.**  
 ADDRESS: 2709-D Pan American Freeway, NE  
 Albuquerque, NM 87107

CLIENT PROJECT MANAGER: Kim McNeill

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	TOX	TOC	ORGANIC LEAD	SULFIDE	SURFACTANTS (MBAS)	632/632 MOD	619/619 MOD	610/8310	Gen Chem (F, Br, Alk: Bicarbonate & Carbonate, Cl SO4, TDS, Cation/Anion Balance, S, 8240 FTCLP 1314) ZHE pH, EC)	Diesel/Gasoline/BTXE/MTBE/ (MOD 8015/8020)	Volatile Organics GC/MS (624/8240)	NACE	ASBESTOS	BOD	TOTAL COLIFORM	FECAL COLIFORM	GROSS ALPHA/BETA	RADIUM 226/228	AIR - O2, CO2, METHANE	AIR/Diesel/Gasoline/BTXE/ (MOD 8015/8020)	NUMBER OF CONTAINERS	
509352-01	9/13	11:20	Ac	1																						

PROJECT INFORMATION	SAMPLE RECEIPT	SAMPLES SENT TO:	RELINQUISHED BY:	RELINQUISHED BY:
PROJECT NUMBER: <u>509352-001 A9</u>	TOTAL NUMBER OF CONTAINERS: <u>1</u>	SAN DIEGO	Signature: <u>[Signature]</u> Time: <u>1:00</u>	Signature: _____ Time: _____
PROJECT NAME: <u>Hydro Test</u>	CHAIN OF CUSTODY SEALS: <u>1</u>	FT. COLLINS	Printed Name: <u>Andrew Carter</u> Date: <u>9/18</u>	Printed Name: _____ Date: _____
QC LEVEL: <u>STD N</u>	INTACT?: <u>1</u>	RENTON	Company: <u>Analytical Technologies, Inc. Albuquerque</u>	Company: _____
QC REQUIRED: <u>MS MSD BLANK</u>	RECEIVED GOOD COND./COLD: <u>1</u>	PENSACOLA		
TAT: <u>STANDARD RUSH!</u>	LAB NUMBER: <u>509754</u>	PORTLAND	RECEIVED BY: (LAB) _____ Time: <u>1</u>	RECEIVED BY: (LAB) _____ Time: <u>2</u>
		PHOENIX		
		FIBERQUANT		

DUE DATE: 9/28

RUSH SURCHARGE: 1

CLIENT DISCOUNT: Quote % KN 930

Signature: [Signature] Date: 9/18/98





# CHAIN OF CUSTODY

Analytical Technologies, Inc., Albuquerque, NM  
San Diego • Phoenix • Seattle • Pensacola • Ft. Collins • Portland • Albuquerque

ATILAB ID.

DATE: 9/13/95 PAGE 1 OF 1

PROJECT MANAGER: MARK ASHLEY

COMPANY: AMMOCD

ADDRESS: 2040 S PACHECO  
SANTA FE NM 87515

PHONE: (505)-827-7155

FAX:

BILL TO: SAME

COMPANY:

ADDRESS:

SAMPLE ID	DATE	TIME	MATRIX	LAB ID
9509131120	9/13/95	11:20	water	
9509131120	9/13/95	11:20	"	
9509131125	"	"	"	
9509131126	"	"	"	

## ANALYSIS REQUEST

ANALYSIS REQUEST	SDWA Volatiles (502.1/503.1, 502.2 Reg. & Unreg.)	Pesticides/PCH (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	Polynuclear Aromatics (610/8310)	SDWA Primary Standards - Arizona	SDWA Secondary Standards - Federal	The 13 Priority Pollutant Metals	PCRA Metals by Total Digestion	PCRA Metals by TCLP (1311)	NUMBER OF CONTAINERS
Petroleum Hydrocarbons (418.1)												
(MOD 8015) Gas/Diesel												
Diesel/Gasoline/BTXE/MTBE (MOD 8015/8020)												
BTXE/MTBE (8020)												
Chlorinated Hydrocarbons (604/8010)	✓											
Aromatic Hydrocarbons (602/8020)	✓											
SDWA Volatiles (502.1/503.1, 502.2 Reg. & Unreg.)												
Pesticides/PCH (608/8080)												
Herbicides (615/8150)												
Base/Neutral/Acid Compounds GC/MS (625/8270)												
Volatile Organics GC/MS (624/8240)												
Polynuclear Aromatics (610/8310)												
SDWA Primary Standards - Arizona												
SDWA Secondary Standards - Federal												
The 13 Priority Pollutant Metals												
PCRA Metals by Total Digestion												
PCRA Metals by TCLP (1311)												

PROJECT INFORMATION

PROJ. NO. \_\_\_\_\_

PROJ. NAME: Hydro-test

P.O. NO. \_\_\_\_\_

SHIPPED VIA: \_\_\_\_\_

SAMPLE RECEIPT

NO. CONTAINERS: 7

CUSTODY SEALS: YIN/NA

RECEIVED INTACT:

RECEIVED COLD:

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH)  24hr  48hr  72hr  1 WEEK  (NORMAL)  2 WEEK

Comments:

SAMPLED & RELINQUISHED BY: 1. RELINQUISHED BY: 2. RELINQUISHED BY: 3.

Signature: \_\_\_\_\_ Time: 5:07pm Signature: \_\_\_\_\_ Time: \_\_\_\_\_ Signature: \_\_\_\_\_ Time: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Date: 9/13/95 Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_ Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_

Company: AMMOCD (505)-827-7156 Company: \_\_\_\_\_ Company: \_\_\_\_\_

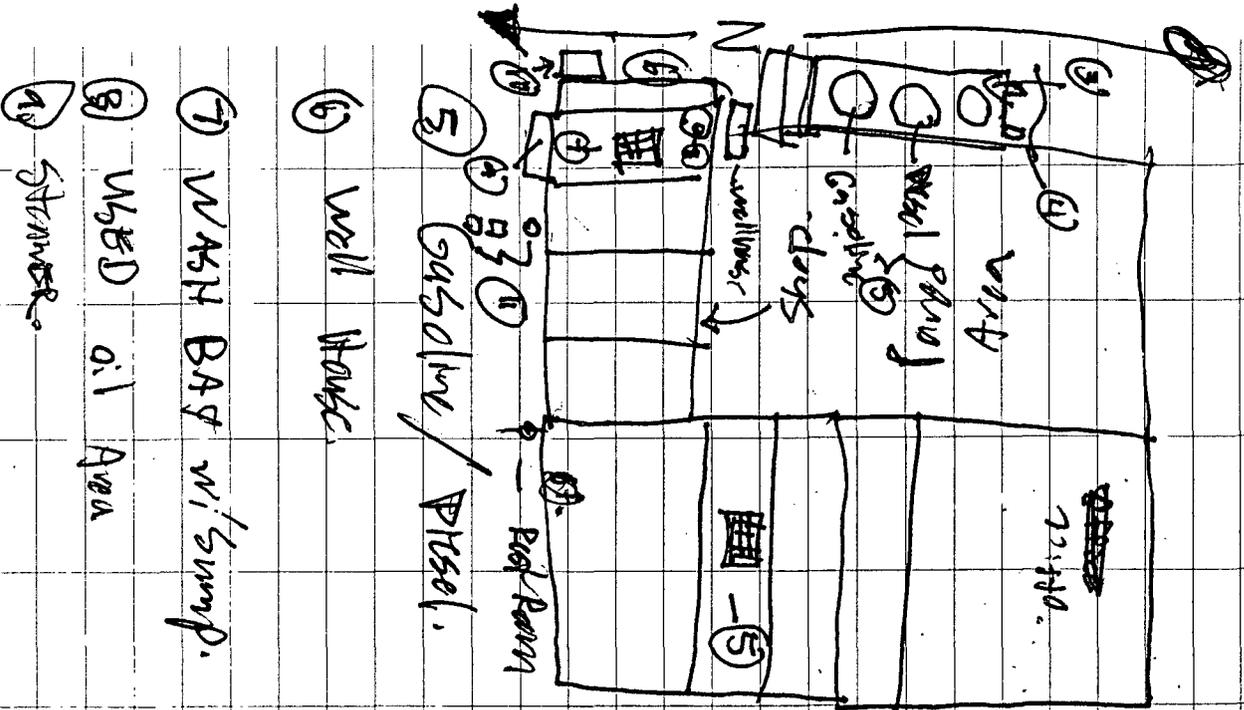
RECEIVED BY: 1. RECEIVED BY: 2. RECEIVED BY: (LAB) 3.

Signature: \_\_\_\_\_ Time: \_\_\_\_\_ Signature: \_\_\_\_\_ Time: \_\_\_\_\_ Signature: \_\_\_\_\_ Time: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_ Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_ Printed Name: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_ Company: \_\_\_\_\_ Company: Analytical Technologies, Inc

PLEASE FILL THIS FORM IN COMPLETELY. SHADED AREAS ARE FOR LAB USE ONLY.



- ① Well House
- ② WASH BAY w/ Sump.
- ③ USED oil Area
- ④ STORAGE

DATE: 9/13/75 TIME: 10:00 AM

Hydro - Test  
 Paul DEMPSEY  
 Tubing testing - Type of Bore

① Waterwell.

② ON city sewer.

Street address: W. Morland  
 3030  
 - water tested by MWD?

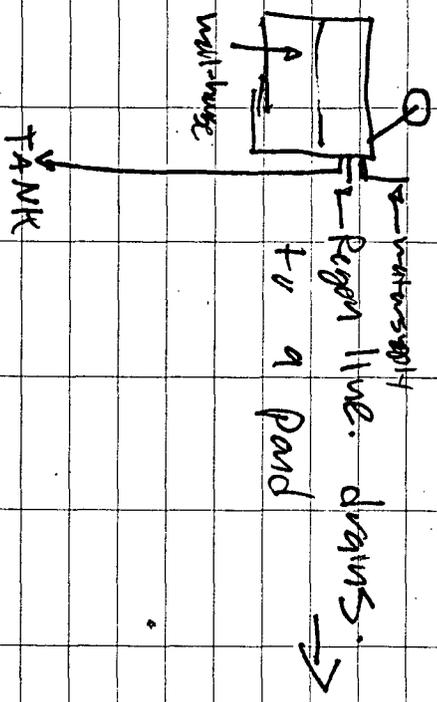
Had a leaky VST - removed  
 by RWD

2 wells - one not in use.  
 - one in use -

- No Lab -

③ Tank Area - w/ Zandy  
 containment Area

④ Rain Water Drained on  
 the ground.

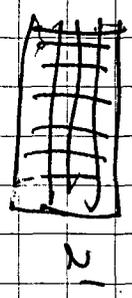


- well used & gravel packed.  
 - USE A-1 used - control for spraying - per 500 lbs.

DATE: 9/13/95 TIME: 10:35 AM

E/E Gets Oil & Filters.

⑤ LEA County Sepsic hauls sump sludge.

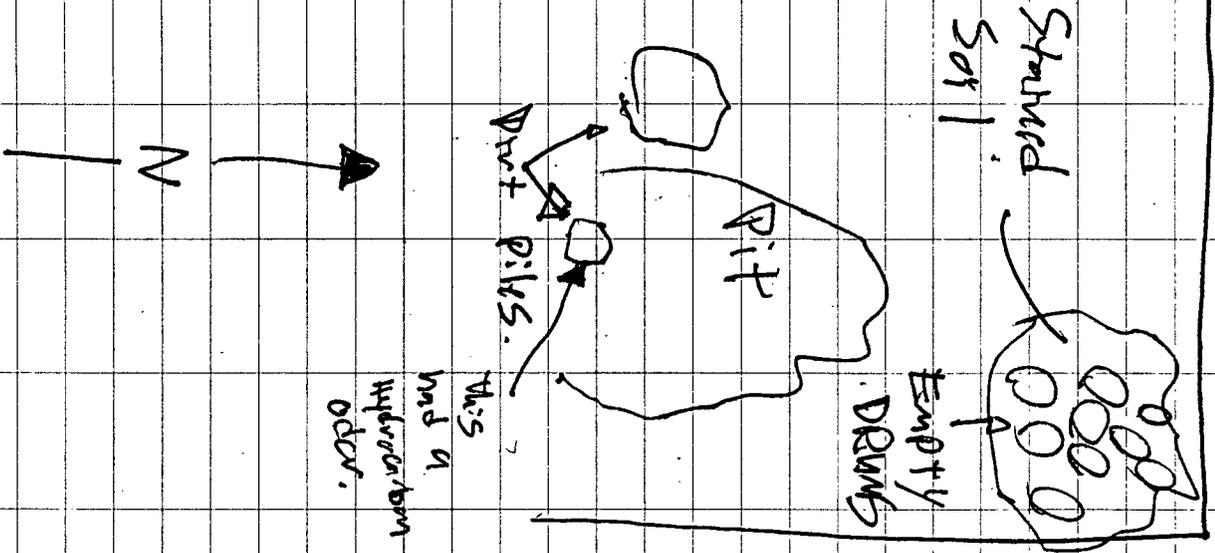


411

ZEP - Tornado  
 "CAR & Tractor Wash"  
 used w/ wash water.

⑩ Mineral Spirits  
 - MV-1255

⑪ Oil Grease } Brown grade  
 Dirt Sludge } Tanks  
 - Separated water goes to city sewer.



DATE: 9/13/95 TIME: 11:05 AM

EMPTY DRUM AREA -

- 1.) Many labels gone
- 2.) Half-Full -
- 3.) All Drums need to be classified.

SAMPLES: 9/13/95

Hydro test.  
- MAIN water well.

GEN. Chem

9509131120 -

9509131120 - RRA Metals

9509131125 - 601/602

9509131126 - 610

DP-383 - Canceled -

City of Hobbs.  
(Copy made)



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

December 14, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-962-915**

Mr. Dean Deming  
Hydrostatic Pipe Service, Inc.  
P.O. Box 2428  
Hobbs, New Mexico 88241

**RE: Request for Discharge Plan Exemption  
Hobbs Facility  
Lea County, New Mexico**

Dear Mr. Deming:

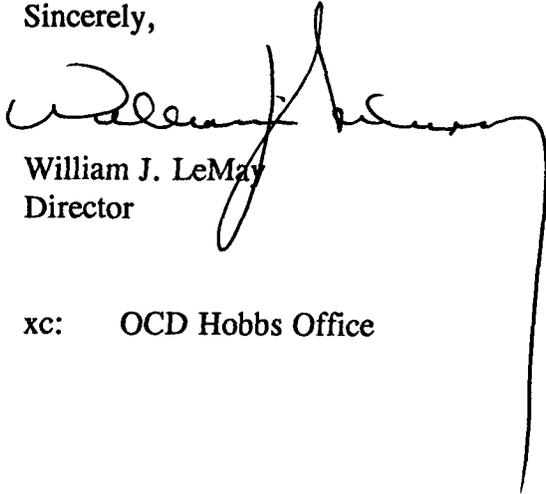
Under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Hydostest Pipe Service, Inc. was notified by a certified letter dated September 26, 1995 from the New Mexico Oil Conservation Division (OCD) that the filing of a discharge plan would be required for the Hobbs facility at 3030 W Marland, Hobbs, New Mexico. The notification letter required the submittal of a discharge plan within 120 days of receipt of the notification letter from OCD dated September 26, 1995.

**The request for an exemption from the WQCC regulations is denied pursuant to, Section 74-6-5.N., NMSA, 1978, as amended 1993, and the contaminant potential at the facility.** Hydostest Pipe Service, Inc. should use the inspection report dated September 26, 1995 as well as the guidelines and other environmental information that was made available to Hydostest Pipe Service, Inc. during the site inspection on September 13, 1995 by OCD staff. Pursuant to WQCC section 3106.A. Hydostest Pipe Service, Inc. may request an extension for submittal of the Discharge Plan Application "for good cause" shown if after working on the preparation of the application it is not possible to meet the 120 day deadline. Also, the OCD encourages applicants to consider and prioritize permit modifications and objectives over the five year life of the permit, with the main inadequacies addressed earlier on in the permit and capital intensive secondary containment modifications committed to over time.

Mr. Dean Deming  
December 14, 1995  
Page 2

If Hydotest Pipe Service, Inc. has any questions, please contact Mark Ashley at (505) 827-7155.

Sincerely,



William J. LeMay  
Director

xc: OCD Hobbs Office

Z 765 962 915



Receipt for  
Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(C-1 Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993



OIL CONSERVATION DIVISION  
RECEIVED

'95 DEC 11 AM 8 52

November 28, 1995

Oil Conservation Division  
Energy, Minerals and Natural Resources Department  
ATTN: William J. Le May  
Director  
2040 South Pacheco  
Santa Fe, New Mexico 87505

RE: Hobbs Facility Inspection.

Dear Mr. Le May:

We have received your letter dated October 13, 1995 concerning Water Quality Control Commission Regulations as it pertains to Hydrostatic Pipe Service, Inc.'s facility. This letter was our notification of a discharge plan requirement pursuant to Section 3-104 and 3-106 of the WQCC regulations.

Upon extensive review of the inspection document, Hydrostatic Pipe Service, Inc. has chosen to address each item listed and attempt to comply with all directives. Please refer to your letter dated 13 October, 1995.

**ITEM #1-Below Grade Sump**---The sump is cleaned and inspected periodically.

This inspection is documented and no hazardous wastes are introduced into the system.

**ITEM #2-Above Ground Tanks**---The concrete containment surrounding these tanks have been inspected and no leaks exist.

**ITEM #3-Above Ground Saddle Tanks**---Saddle tanks have been properly contained or removed.

**ITEM #4-Tank Labeling**---All tanks have been properly labeled.

**ITEM #5-Drum Storage**---The partially filled drums were disposed of properly prior to receipt of this letter. In the future, all drums are to be returned to the vendor or stored properly.

Hopefully, all items of concern have been remedied. Based on these assurances, we feel justified in asking for an exemption of filing a formal Discharge Plan. The enclosed system, along with the integrity inspections should assure that no contamination will occur.

As this is being considered and in order to further implement and evaluate the concerns, we would, through this correspondence, request an extension of six(6) months regarding the 120 day filing notice.

Hydrostatic Pipe Service, Incorporated is dedicated to improving our environment and will continue to operate in such a matter which reflects our concern.

Very truly yours,

**HYDROSTATIC PIPE SERVICE, INC.**

A handwritten signature in cursive script that reads "Dean Deming". The signature is written in dark ink and is positioned above the typed name and title.

Dean Deming  
Vice-President

cc: file

DDD/tk

MEMORANDUM OF MEETING OR CONVERSATION

TELEPHONE X PERSONAL TIME 10:45 (AM) PM DATE 9/26/95

ORIGINATING PARTY: Pat Sanchez  
OTHER PARTIES: Roger Anderson, Mark Ashley. } NMOC

SUBJECT: Discharge Plan Inspections / Req. letters.

DISCUSSION: DAVIS, MacLasky, PATE, Hydro test,  
T/C TANK Rental, AND ROTARY Windline

DISCUSS NEED FOR Discharge Plans.

CONCLUSIONS/AGREEMENTS: All these facilities will be  
required to submit discharge plans.

PATRICIO W. SANCHEZ:

XC: FILE,

*Patricio W. Sanchez*  
*Roger Anderson*  
*Mark Ashley*

OIL CONSERVATION DIVISION

September 26, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-765-962-770**

Mr. Paul Dempsey  
Hydrostatic Pipe Service  
3030 W. Marland  
Hobbs, NM 88240

**RE: Discharge Plan Requirement  
Hobbs Facility  
Lea County, New Mexico**

Dear Mr. Dempsey:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Hobbs Facility located in Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.P of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request.

Mr. Paul Dempsey  
September 26, 1995  
Page 2

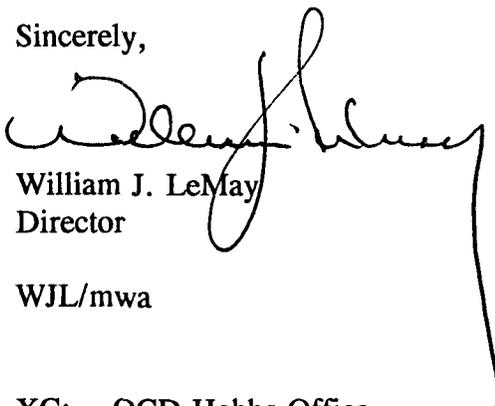
A copy of the regulations have been provided for your convenience. Also provided was an OCD guideline for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand, three hundred and eighty (\$1380) dollars for oil & gas service companies. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Mark Ashley at 827-7155 or Roger Anderson at 827-7152.

Sincerely,



William J. LeMay  
Director

WJL/mwa

XC: OCD Hobbs Office

## OIL CONSERVATION DIVISION

September 26, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-962-770**

Mr. Paul Dempsey  
Hydrostatic Pipe Service  
3030 W. Marland  
Hobbs, NM 88240

**Re: Hobbs Facility Inspection**

Dear Mr. Dempsey:

The New Mexico Oil Conservation Division would like to thank you for your cooperation during the September 13, 1995 inspection of the Hydrostatic Pipe Service facility. Comments from the inspection conducted are as follows:

1. Below Grade Sump: To demonstrate integrity, the sumps behind the mechanic shop need to be cleaned out and inspected annually, and all below grade wastewater lines pressure tested. Wastes collected in sumps must be tested for hazardous constituents with the results submitted to the OCD Santa Fe office prior to disposal. Coby Muckelroy of New Mexico Environment Department can answer any questions regarding the handling and disposal of hazardous wastes. He can be reached at (505) 827-4302.
2. Above Ground Tanks: The concrete containment around the gasoline, diesel, and water tanks shows evidence of leaks on the south side. All leaks need to be repaired to prevent any accidental discharges of hydrocarbons to the ground.
3. Above Ground Saddle Tanks: Above ground saddle tanks must have pad and curb type of containment below them unless they contain alcohol or fluids which are gases at normal atmospheric pressure and temperature. No berms are required for saddle tanks.
4. Tank Labeling: All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
5. Drum Storage: All full or partially used drums must be stored on an impermeable pad with curbing. All Empty drums should be stored on their sides with the bungs lined up on a horizontal plane. Chemicals in other containers such as sacks or

Mr. Paul Dempsey  
September 26, 1995  
Page 2

buckets should be stored on an impermeable pad with curbing.

The northeast corner of the property contains numerous drums that are either empty, partially full, or full. Due to the lack of labeling, the contents of the drums could not be identified. The contents of each drum needs to be identified with results submitted to the OCD Santa Fe office prior to proper disposal.

If you have any questions, please call me at (505) 827-7155.

Sincerely,



Mark Ashley  
Geologist

xc: Jerry Sexton, OCD Hobbs Office  
Wayne Price, OCD Hobbs Office

Z 765 962 770



Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Z 765 962 775



Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

INSPECTION CHECKLIST FOR OILFIELD SERVICE COMPANIES

FACILITY NAME: HYDROSTATIC PPE SUP CO. OPERATOR: \_\_\_\_\_ DATE: 9/13/95  
 LOCATION: 3070 W MARLAND HOBBS N.M. 88240  
 COMPANY REP(S): PAUL DEMASEY  
 NMOCD REP(S): WYATT PRICE, MARK ASHLEY, PAUL SAUCHEZ  
 SERVICE COMPANY TYPE: HYDRO-TEST OILFIELD EQ.

1. LAB PRESENT ( YES  NO )
2. Below grade sumps or tanks. ( YES  / NO )
3. Class IV or V Injection well(s). ( YES  / NO ) *WATER SOFTENER OBSERVED*
4. Surface impoundments (pits) of any kind. ( YES  / NO )
5. Hazardous shop solvents present. ( YES  / NO )
6. All tank/drum/fuel/lube oils stored onsite meet OCD guidelines for service company facilities. (i.e. berming and pad and curb type containments.) ( YES / NO  )
7. A written spill contingency plan posted/available and implemented at the facility. ( Can be viewed at the facility by OCD ) ( YES / NO  )
8. Wet paint waste stored at the facility-all paint cans dried before disposal. ( YES / NO ) *NA*
9. All wash facilities for vehicles on a pad and curb type containment. ( YES  / NO )
10. Maximum volumes: ( YES  / NO )
  - A. Chemical type drums < 25 @ 55 gal/drum or an aggregate volume of 1375 gal of chemical product.
  - B. Fuel < 660 gal in above grade tank(s)
  - C. Used oil < 660 gal in above grade tank(s)
  - D. Lube oil < 660 gal in above grade tank(s)
  - E. Maximum total volume of A thru D < 3355 gal
11. All wastes such as empty drums, buckets, oil filters, and etc stored/disposed by an OCD approved method. ( YES  NO )
12. All items that contain fluids are properly labelled. ( YES / NO  )
13. All stormwater contained within the facility. ( YES / NO  )

COMMENTS: ◦ SAMPLED MAIN WATER WELL LOCATED NEAR FUEL STORAGE TERMINAL -  
◦ SEVERAL WASTE DRUMS LOCATED IN FAR NE PART OF YARD (EAST PICTURE)  
◦ LEA CO. SEPTIC SYSTEM HAULS OFF SUMP + WASTE WATER (OIL/WATER/SOLIDS) SEPARATOR  
◦ WATER GOES TO HOBBS POTW  
◦ HAD OLD GASOLINE TST - HAD LEAKED

TONEY ANAYA  
GOVERNOR

DENISE D. FORT  
DIRECTOR



**STATE OF NEW MEXICO**

**ENVIRONMENTAL IMPROVEMENT DIVISION**

P.O. Box 968, Santa Fe, New Mexico 87504-0968  
(505) 984-0020

September 10, 1985

Paul Dempsey, Manager  
Hydrostatic Pipe Service, Inc.  
PO Box 2428  
Hobbs, NM 88240

Dear Mr. Dempsey:

Thank you for your letter of September 3, 1985, in which you informed me that "Hydro-Test" has completed tying into the City of Hobbs sewer system. This letter will serve as formal notice that discharge plan DP-389, for disposal of the effluent from Hydro-Test's oilfield service truck-washing operation by way of a septic tank and seepage pit, is no longer in effect. Instead, you will be covered by the discharge plan for the City of Hobbs Sewage Treatment Plant.

As you requested during our meeting on August 22nd, I am sending you copies of the final analyses of the wastewater which used to be discharged to the seepage pit at Hydro-Test.

Sincerely,

*Paige Morgan*  
Paige Grant Morgan  
Water Resource Specialist

PGM:pgm

cc: John Guinn, EID District IV Manager  
Roelf Ruffner, EID Field Office, Hobbs  
Karl Souder, EID Ground Water Section

85-0352-G  
ENVIRONMENT

Padre Mountain - EID Ground  
984-0000 ext 206 Water Section  
PO Box 908  
Santa Fe NM 87504 - 0908

LABORATORY 4/20/85  
LAB NUMBER OR 352 A, B

SLD Users Code No. 59500

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water  Soil  Other washwater from truck wash for trucks used in oilfield testing

Water Supply and/or Code No. \_\_\_\_\_

City & County Hobbs - Lea County

Collected (date & time) 4/10/85 2:30pm By (name) Steve Sares

pH= —; Conductivity= — umho/cm at — °C; Chlorine Residual= NA

Dissolved Oxygen= — mg/l; Alkalinity= —; Flow Rate= bailed

Sampling Location, Methods & Remarks (i.e. odors etc.)  
Sampled from riser on sand trap in septic system. Sand trap is first stage in filtering fluids before going to seepage pit.

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed \_\_\_\_\_

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed \_\_\_\_\_

Method of Shipment to Laboratory \_\_\_\_\_

THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: specimen \_\_\_\_\_; duplicate \_\_\_\_\_; triplicate \_\_\_\_\_; blank(s) \_\_\_\_\_, and \_\_\_\_\_ amber glass jug(s) with teflon-lined cap(s) identified as \_\_\_\_\_, and \_\_\_\_\_ other container(s) (describe) \_\_\_\_\_ identified as \_\_\_\_\_.

Containers are marked as follows to indicate preservation (circle):  
 NP: No preservation; sample stored at room temperature (~20°C).  
 P-ICE: Sample stored in an ice bath.  
 P-Na<sub>2</sub>O<sub>3</sub>S<sub>2</sub>: Sample preserved with 3 mg Na<sub>2</sub>O<sub>3</sub>S<sub>2</sub>/40 ml and stored at room temperature.

RECEIPT CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from \_\_\_\_\_ to \_\_\_\_\_ on \_\_\_\_\_ at (location) \_\_\_\_\_ on \_\_\_\_\_ (date & time) SEP 5 1985 and that the statements in this block are correct.

Disposition of Sample GROUND WATER/HAZARDOUS WASTE. Seal(s) Intact: Yes  No

Signature(s) \_\_\_\_\_ BUREAU

---

I (we) certify that this sample was transferred from \_\_\_\_\_ to \_\_\_\_\_ on \_\_\_\_\_ at (location) \_\_\_\_\_ on \_\_\_\_\_ (date & time) \_\_\_\_\_ and that the statements in this block are correct.

Disposition of Sample \_\_\_\_\_ Seal(s) Intact: Yes  No

Signature(s) \_\_\_\_\_

**ANALYSES REQUESTED**

LAB. No.: ORG-352

PLEASE CHECK THE APPROPRIATE BOXES BELOW TO INDICATE THE TYPE OF ANALYTICAL SCREENS REQUIRED. WHENEVER POSSIBLE LIST SPECIFIC COMPOUNDS SUSPECTED OR REQUIRED.

cr GCMs

QUALITATIVE	QUANTITATIVE	PURGEABLE SCREENS	QUALITATIVE	QUANTITATIVE	EXTRACTABLE SCREENS
		ALIPHATIC HYDROCARBON SCREEN			ALIPHATIC HYDROCARBONS
	<input checked="" type="checkbox"/>	AROMATIC HYDROCARBON SCREEN			CHLORINATED HYDROCARBON PESTICIDES
	<input checked="" type="checkbox"/>	HALOGENATED HYDROCARBON SCREEN			CHLOROPHENOXY ACID HERBICIDES
		GAS CHROMATOGRAPH/MASS SPECTROMETER			HYDROCARBON FUEL SCREEN
					ORGANOPHOSPHATE PESTICIDES
					POLYCHLORINATED BIPHENYLS (PCB's)
					POLYNUCLEAR AROMATIC HYDROCARBONS
					TRIAZINE HERBICIDES
		SPECIFIC COMPOUNDS			SPECIFIC COMPOUNDS

REMARKS: Trucks are reported to be steam-cleaned; expect to see crude oil as well as engine grease & oil. possibly a solvent called "Varol" still used in process.

**ANALYTICAL RESULTS**

COMPOUND	[PPB]	COMPOUND	[PPB]
Halogenated purgables	none detected		
toluene	230		
ethylbenzene	80		
p-xylene	110		
m-xylene	320		
o-xylene	250		
		* DETECTION LIMIT	35 ug/ml

REMARKS: Nineteen other compounds detected by aromatic purgable screen that were not identified.

**CERTIFICATE OF ANALYTICAL PERSONNEL**

Seal(s) Intact: Yes NO  Seal(s) broken by: \_\_\_\_\_ date: \_\_\_\_\_  
 I certify that I followed standard laboratory procedures on handling and analysis of this sample unless otherwise noted and that the statements in this block and the analytical data on this page accurately reflect the analytical results for this sample.  
 Date(s) of analysis: 7 May 85 . Analyst's signature: [Signature]  
 I certify that I have reviewed and concur with the analytical results for this sample and with the statements in this block. Reviewers signature: [Signature]



ART TO: Environ 85-0357 ment Division  
 Health & Safety Department  
 P.O. Box 968 - Crown Building  
 Santa Fe, New Mexico 87504-0968  
 ATTENTION: Pat Morgan  
 BUREAU: GW/HW

LABORATORY

4/19/85

LAB NUMBER

OR 351A

SLD Users Code No. 59500

ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE".

CERTIFICATE OF FIELD PERSONNEL

Sample Type: Water  Soil  Other washwater from truck wash for

Water Supply and/or Code No. Trucks used in oilfield testing

City & County Hobbs - Lea County

Collected (date & time) 4/10/85 2:30 pm By (name) Steve Saus

pH= -; Conductivity= - umho/cm at - °C; Chlorine Residual= -

Dissolved Oxygen= - mg/l; Alkalinity= -; Flow Rate= -

Sampling Location, Methods & Remarks (i.e. odors etc.)

Sampled from riser on sand trap in septic system - sand trap is first stage in filtering fluids before going to seepage pit.

I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed \_\_\_\_\_

I certify that I witnessed these field analyses, observations and activities and concur with the statements in this block. Signed \_\_\_\_\_

Method of Shipment to Laboratory \_\_\_\_\_

THIS FORM ACCOMPANIES 3 septum vials with teflon-lined discs identified as: specimen ; duplicate ; triplicate ; blank(s)  and one amber glass jug(s) with teflon-lined cap(s) identified as 8504101433 and one other container(s) (describe) \_\_\_\_\_ identified as \_\_\_\_\_

Containers are marked as follows to indicate preservation (circle):  
 NP: No preservation; sample stored at room temperature (~20°C).  
 P-ICE: Sample stored in an ice bath.  
 P-Na<sub>2</sub>O<sub>3</sub>S<sub>2</sub>: Sample preserved with 3 mg Na<sub>2</sub>O<sub>3</sub>S<sub>2</sub>/40 ml and stored at room temperature.

CERTIFICATE(S) OF SAMPLE RECEIPT

I (we) certify that this sample was transferred from \_\_\_\_\_ to \_\_\_\_\_ at (location) \_\_\_\_\_ on \_\_\_\_\_

(date & time) \_\_\_\_\_ and that the statements in this block are correct.

Disposition of Sample \_\_\_\_\_ Seal(s) Intact: Yes  No

Signature(s) \_\_\_\_\_

I (we) certify that this sample was transferred from \_\_\_\_\_ to \_\_\_\_\_ at (location) \_\_\_\_\_ on \_\_\_\_\_

(date & time) SEP 5 1985 and that the statements in this block are correct.

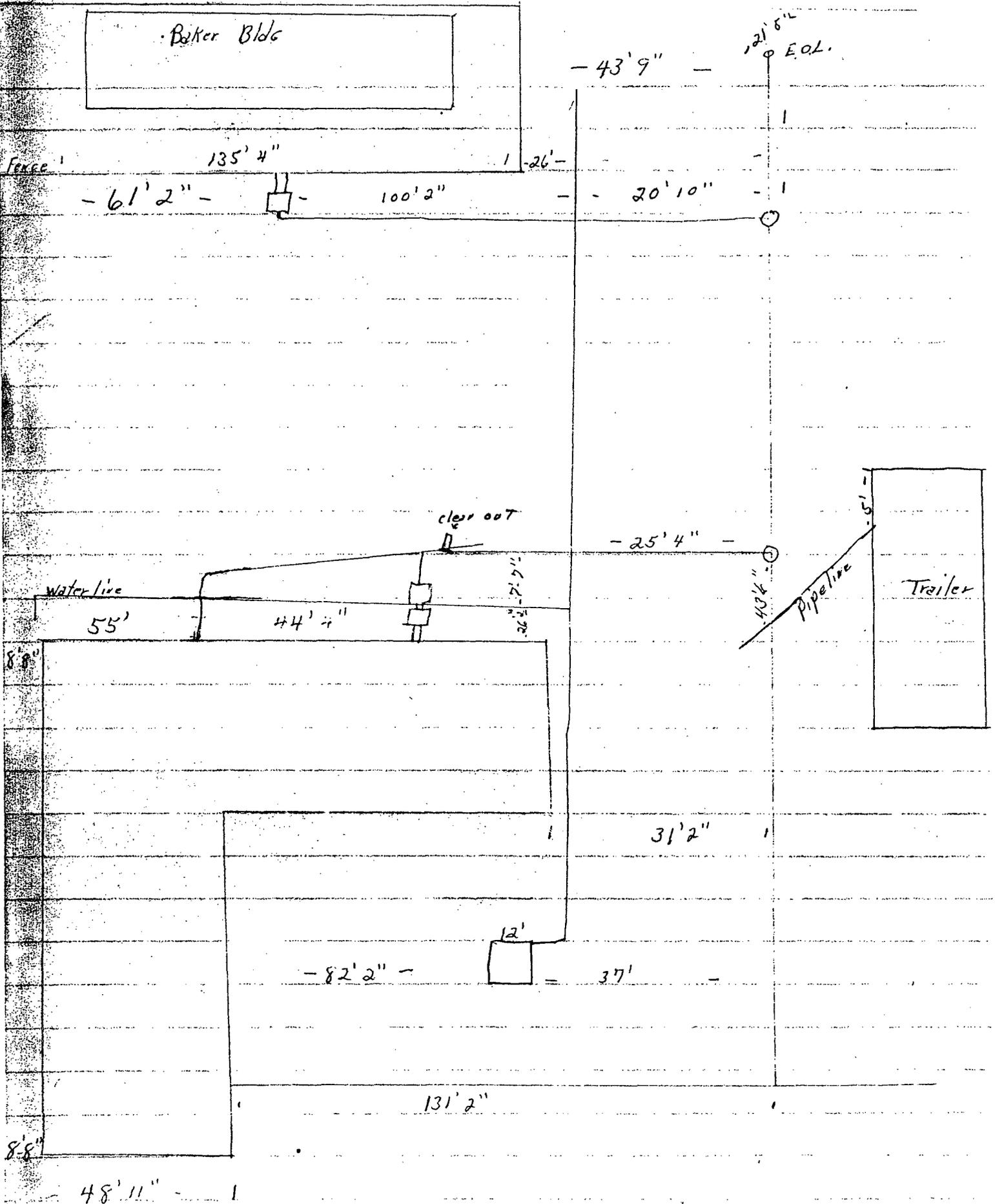
Disposition of Sample \_\_\_\_\_ Seal(s) Intact: Yes  No

Signature(s) \_\_\_\_\_

GROUND WATER/HAZARDOUS WASTE /

BUREAU





sewer line  
 put in service 8-30-85