

GW - 282

**PERMITS,
RENEWALS,
& MODS
Application**

Hansen, Edward J., EMNRD

From: Jerri Lee [office@sesi-nm.com]
Sent: Wednesday, October 22, 2008 8:49 AM
To: Hansen, Edward J., EMNRD
Subject: Lucky Services Publication Affidvit

Attachments: AR-M355N_20081022_083431.pdf



AR-M355N_200810
22_083431.pdf (...)

This inbound email has been scanned by the MessageLabs Email Security System.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated

OCTOBER 11, 2008

and ending with the issue dated

OCTOBER 11, 2008

Kathi Bearden
PUBLISHER

Sworn and subscribed to before

me this 13TH day of

OCTOBER, 2008

[Signature]

Notary Public.

My Commission expires
February 07, 2009

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67101857 00018787
SAFETY & ENVIRONMENTAL SOLUTION
703 E. CLINTON SUIT 103
HOBBS, NM 88240

PUBLIC NOTICE

Lucky Services, Inc., Mr. Dwayne Taylor, P.O. Box 5790, Hobbs, New Mexico 88241 has submitted a renewal application for the previously approved discharge plan (GW-282) for their Hobbs Service Facility, located in the NE/4 of the SW/4, Section 6, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Diesel fuel (10,000 gallons) is stored onsite with secondary containment. Any potential discharge at the facility will be stored in a closed top receptacle prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 25 feet, with a total dissolved solids concentration of approximately 100 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility specific mailing list for persons who wish to receive future notices.

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HOBBS, NM 88240

NOTA PUBLICA

Lucky Services, Inc. Sr. Dwayne Taylor, P.O. Box 5790, Hobbs, Nuevo México 88241 a sometido una aplicación de la renovación para el plan anteriormente aprobado de la descarga (GW-282) para su Facilidad de Servicio de Hobbs, situado en el NE 1/4 del SW 1/4, la Sección 6, Municipio 18 al sur, la Gama 38 al este, NMMP, Condado de Lea, Nuevo México. El gasóleo (10,000 galones) es almacenado en el sitio con contención secundaria. Alguna potencial de descarga en la facilidad será almacenada en un receptáculo que será cerrado antes del transporte a una facilidad aprobada por OCD. La agua subterránea más probable de ser afectada por un derrame filtración o descarga accidental está a una profundidad de aproximadamente 25 pies, con un suma la concentración disuelta de sólidos de aproximadamente 100 mg/L. El plan de la descarga dirige cómo productos de yacimiento petrolífero y malgasta será manejado apropiadamente, será almacenado, y será deshecho, inclusive cómo filtraciones, y otras descargas accidentales a la superficie serán utilizados para proteger agua dulce. Alguna persona interesada puede obtener información, se somete los comentarios o petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando a Eduardo J. Hansen en el Nuevo México OCD en 1220 S. del sur. Francis Conduce, Santa Fe, Nuevo México 87505, el Teléfono (505) 476-3489. El OCD aceptará que los comentarios y las declaraciones del interés con respecto a la renovación y creará una lista de envío facilidad-específico para personas que desea recibir futuras notas.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 8/19/08

or cash received on _____ in the amount of \$ 1700⁰⁰

from Lucky Services Inc.

for GW-282

Submitted by: Lawrence Romero Date: 8/27/08

Submitted to ASD by: Lawrence Romero Date: 8/27/08

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

RECEIVED

2008 AUG 22 PM 2 38

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. **The flat fee for an oil and gas service company is \$1,700.00. Please submit this amount along with the signed certification item 23 of this document. Checks should be made out to the New Mexico Water Quality Management Fund.**
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on January 16, 2013** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 25, 2008, discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-

approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or

depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

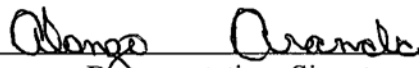
Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Lucky Services Inc.

Company Name-print name above

Alonzo Aranda

Company Representative- print name


Company Representative- Signature

Title Safety Coordinator

Date: August 18, 2008

GW-282

| | | | | | |
|----------|------------|--------------------|----------|----------|------------|
| DATE | INVOICE NO | COMMENT | AMOUNT | DISCOUNT | NET AMOUNT |
| 08/19/08 | 8/2008 | DISCHARGE PLAN FEE | 1,700.00 | .00 | 1,700.00 |

2008 AUG 22 PM 2 37

CHECK: 032997 08/19/08 NEW MEXICO WATER QUALITY

CHK TOTAL: 1,700.00



P.O. BOX 610 • HOBBS, NM 88241
(575) 392-1547

1ST NATIONAL BANK
HOBBS, NEW MEXICO 88240-0460
95-43-1122

*ONE THOUSAND SEVEN HUNDRED DOLLARS AND NO CENTS

DATE

08/19/08

*****1,700.00*

Pay to the order of

NEW MEXICO WATER QUALITY
MANAGEMENT FUND

00-NM WATE

Rita Spencer

LUCKY SERVICES INC.

GW-282



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



July 31, 2008

Alonzo Oranda
Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

RE: Discharge Permit (GW-282) Renewal
Lucky Services, Inc. – Hobbs Facility
NE/4 of the SW/4 of Section 6, Township 18 South, Range 38 East, NMPM
Lea County, New Mexico

Dear Mr. Oranda:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Lucky Services, Inc.** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office



ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. **The flat fee for an oil and gas service company is \$1,700.00. Please submit this amount along with the signed certification item 23 of this document. Checks should be made out to the New Mexico Water Quality Management Fund.**
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on January 16, 2013** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*
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- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 25, 2008, discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-

approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

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C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

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B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

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15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title_____

Date:_____

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED
MAY 23 AM 10 07

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

**NOTICE OF
PUBLICATION**

**STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00255481 ACCOUNT: 00002212
LEGAL NO: 82880 P.O. #: 52100-00000075
193 LINES 1 TIME(S) 175.00
AFFIDAVIT: 0.00
TAX: 13.89
TOTAL: 188.89

AFFIDAVIT OF PUBLICATION

**STATE OF NEW MEXICO
COUNTY OF SANTA FE**

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82880 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/20/2008 and 05/20/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 20th day of May, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

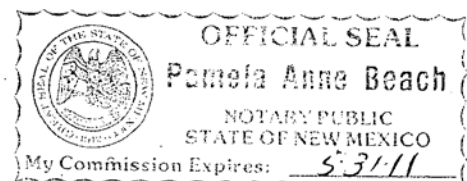
/S/ L. Paquin
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 20th day of May, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011

OK to pay
Edward J. Hansen
May 27, 2008



www.santafenewmexican.com

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-282) - Lucky Services, Inc., Mr. Dwayne Taylor, P.O. Box 5790, Hobbs, New Mexico 88241 has submitted a renewal application for the previously approved discharge plan (GW-282) for their Hobbs Service Facility, located in the NE/4 of the SW/4, Section 6, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Diesel fuel (10,000 gallons) is stored onsite with secondary containment. Any potential discharge at the facility will be stored in a closed top receptacle prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 25 feet, with a total dissolved solids concentration of approximately 100 mg/L. The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of May 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Mark Fesmire,
Director
Legal No. 82880
Pub. May 20, 2008

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

2008 MAY 23

PM 12 07

RECEIVED

EDWARD J. HANSEN
NM OIL CONSERVATION DIVISION, EMNRD
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Cust#: 01101546-000
Ad#: 02600283
Phone: (505)476-3492
Date: 05/14/08

Ad taker: C2

Salesperson: 08

Classification: 673

| Description | Start | Stop | Ins. | Cost/Day | Surcharges | Total |
|----------------------|----------|----------|------|----------|------------|--------|
| 07 07 Daily News-Sun | 05/16/08 | 05/16/08 | 1 | 105.84 | | 105.84 |
| Bold | | | | | | 1.00 |
| Affidavit for legals | | | | | | 3.00 |

Payment Reference:

LEGAL NOTICE
May 16, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-282) – Lucky Services, Inc., Mr. Dwayne Taylor, P.O. Box 5790, Hobbs, New Mexico 88241 has submitted a renewal application for the previously approved discharge plan (GW-282) for

Total: 109.84
Tax: 0.00
Net: 109.84
Prepaid: 0.00

Total Due 109.84

OK to pay
Edward J. Hansen
May 27, 2008

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____
_____ weeks.

Beginning with the issue dated

May 16 2008

and ending with the issue dated

May 16 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 16th day of

May 2008

Notary Public.

My Commission expires
February 07, 2009

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE

May 16, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

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The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of May 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Mark Fesmire, Director

SEAL
#24064

01101546000 02600283
NM OIL CONSERVATION DIVISION,
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, May 14, 2008 11:35 AM
To: 'legals@sfnewmexican.com'
Subject: GW282 Discharge Permit Public Notice -SF New Mexican
Attachments: GW282 Public Notice 5-14-08.DOC

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. The Oil Conservation Division (OCD) PO # is **52100-0000007521** and Account # 56689 (account # included for your use only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

5/14/2008

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, May 14, 2008 11:35 AM
To: 'classifieds@hobbsnews.com'
Subject: GW282 Discharge Permit Public Notice - HobbsSunNews
Attachments: GW282 Public Notice 5-14-08.DOC

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. The Oil Conservation Division (OCD) PO # is **52100-0000007519** and Account # 1101546 (account # included for your use only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

5/14/2008



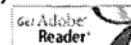
NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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[Frequently Asked Questions](#)
[Kid's Page](#)
[Development](#)

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
P: (505) 476-3440
F: (505) 476-3462

Applications, Draft Permits, Public Notices and Notification List

(NOTE: ALL DOCUMENTS POSTED IN PDF FORMAT)



Notification List

List of Rule 19 and WQCC Interested Parties (12/02/05)

Applications (Recently Filed and Deemed Administratively Complete.)

| APPLICANT | PERMIT NUMBER (IF FOR RENEWAL) | FACILITY NAME | DATE FILED |
|-----------|--------------------------------------|---------------|------------|
| | | | |

Draft Permits and Public Notices

NOTE: FOR NEW APPLICATIONS, DRAFT PERMITS MAY NOT BE AVAILABLE UNTIL PUBLIC NOTICE PERIOD HAS EXPIRED.

SPANISH LANGUAGE PUBLIC NOTICE

LUCKY SERVICES, INC. (5/14/08) Oil and Gas Service Company - Hobbs (GW-282) Draft Permit, Public Notice, Administrative Completeness

THRIFTWAY COMPANY (4/24/08) Thriftway Bloomfield Refinery (GW-055) Draft Permit, Public Notice, Administrative Completeness

HALLIBURTON ENERGY SERVICES, INC. (4/24/08) Oil and Gas Service Company - Hobbs (GW-074) Draft Permit, Public Notice, Administrative Completeness

UNIVAR USA, INC. (4/24/08) Oil and Gas Service Company - Farmington (GW-098) Draft Permit, Public Notice, Administrative Completeness

PROCESS EQUIPMENT & SERVICE COMPANY, INC. (4/24/08) Oil and Gas Service Company - Farmington (GW-284) Draft Permit, Public Notice, Administrative Completeness

WESTERN REFINING, LP (4/15/08) Jal Liquid Petroleum Gas (LPG) Storage Facility (GW-007) Draft Permit, Public Notice, Administrative Completeness

WEATHERFORD U.S. LP (4/2/08) Completion Gas and Oil Service Company - Farmington (GW-347) Draft Permit, Public Notice, Administrative Completeness

WEATHERFORD U.S. LP (4/1/08) Fishing and Rental Oil and Gas Service Company - Farmington (GW-281) Draft Permit, Public Notice, Administrative Completeness

BJ SERVICES COMPANY, USA (4/1/08) Hobbs Tooling Oil and Gas Service Company - (GW-017) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Burton Flats North Compressor Station (GW-241) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Bass James Compressor Station (GW-267) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Reed Canyon Compressor Station (GW-300) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Gonzales Mesa Compressor Station (GW-299) Draft Permit, Public Notice, Administrative Completeness

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, May 14, 2008 11:15 AM
To: Thompson, Bruce C., DGF; Warren, Alvin, DIA; Kiger, Stephanie P, DIA;
'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov';
'lsouthard@nmag.gov'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net';
'nmparks@state.nm.us'; Dantonio, John, OSE; 'sreid@nmoga.org'; Martinez, Elysia, NMENV;
'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com';
'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Kieling, John, NMENV; 'bsg@garbhall.com';
Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com';
'staff@ipanm.org'; Williams, Chris, EMNRD; Johnson, Larry, EMNRD; Gum, Tim, EMNRD;
Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Powell, Brandon, EMNRD; Martin, Ed,
EMNRD
Subject: GW282 Discharge Permit Renewal Public Notice
Attachments: GW282 Public Notice 5-14-08.pdf

5/14/2008

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

Marked
RECEIVED

MAY 14 2008
Environmental Bureau
Oil Conservation Division

E

Field Supervisor
US Fish & Wildlife Service
2105 Osuna Road, Northeast
Albuquerque, NM 87113-1001

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

State Historic Preservation Officer
228 East Palace Avenue
Villa Rivera Room 101
Santa Fe, NM 87503

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

Dr. Harry Bishara
P.O. Box 748
Cuba, NM 87013

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, May 14, 2008 11:15 AM
To: 'luckyservices@leaco.net'
Cc: 'Jerri Lee'
Subject: Discharge Permit (GW-282) Renewal Application Administratively Complete
Attachments: GW282 Draft Discharge Permit 5-14-08.pdf; GW282 Public Notice 5-14-08.pdf;
GW282_AdminCompLetter5-14-08.pdf

Dear Mr. Oranda:

The submitted discharge permit application for the Lucky Services – Hobbs Facility has been determined to be **administratively complete**.


I have attached the **Administratively Complete Letter, Draft Permit, and OCD Public Notice** for your records. The Administratively Complete Letter has also been sent to you via U.S. Mail.

Please see the Administratively Complete Letter for instructions for the public notice you are required to give.

Let me know if you have any questions regarding this matter.

Edward J. Hansen
Hydrologist
Environmental Bureau
505-476-3489

5/14/2008



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



May 14, 2008

Alonzo Oranda
Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

**RE: Discharge Permit (GW-282) Renewal
Lucky Services – Hobbs Facility
Lea County, New Mexico
Determination of Administratively Complete**

Dear Mr. Oranda:

The New Mexico Oil Conservation Division (OCD) has received the Lucky Services, Inc., dated February 28, 2008, to renew the discharge permit, GW-282, for the Lucky Services – Hobbs Facility located in the NE/4 of the SW/4 of Section 6, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The application was received on February 29, 2008, and the filing fee was received on February 29, 2008. The application and a follow-up correspondence, which proposed the newspaper to publish the public notice, provided the required information in order to deem the application "administratively" complete.

Now that the submittal is deemed "administratively" complete, the New Mexico Water Quality Control Commission regulations (WQCC) public notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The OCD hereby approves your submitted draft version of the public notice for translation into Spanish and publication in the specified newspaper in both English and Spanish.

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

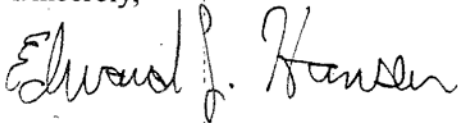


The public notice must be given no later than June 13, 2008. Once the notice has been given, then please submit to the OCD within 15 days of public notice:

- 1) proof that the notice was published in the newspaper in both English and Spanish (affidavit of publication from the newspaper) (the notice must be published as a **display ad** and not in the legal or classified ad section) and
- 2) proof that the notice was sent via certified mail to each landowner [signed certified mail receipt (green card) by each landowner – *this is not required if you are the landowner*].

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 476-3489 or edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit renewal review.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



June 23, 2008

Alonzo Oranda
Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

RE: Discharge Permit (GW-282) Renewal
Lucky Services, Inc. – Hobbs Facility
NE/4 of the SW/4 of Section 6, Township 18 South, Range 38 East, NMPM
Lea County, New Mexico

Dear Mr. Oranda:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Lucky Services, Inc.** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office



ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. *The flat fee for an oil and gas service company is \$1,700.00. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.*

2. Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on August 14, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*

3. Permit Terms and Conditions: Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. Owner/Operator Commitments: The owner/operator shall abide by all commitments submitted in its February 25, 2008, discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-

approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or

depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-282) – Lucky Services, Inc., Mr. Dwayne Taylor, P.O. Box 5790, Hobbs, New Mexico 88241 has submitted a renewal application for the previously approved discharge plan (GW-282) for their Hobbs Service Facility, located in the NE/4 of the SW/4, Section 6, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Diesel fuel (10,000 gallons) is stored onsite with secondary containment. Any potential discharge at the facility will be stored in a closed top receptacle prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 25 feet, with a total dissolved solids concentration of approximately 100 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of May 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

PUBLIC NOTICE

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{This public notice is proposed to be published in the *Hobbs News Sun*.}

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Tuesday, April 22, 2008 4:43 PM
To: 'luckyservices@leaco.net'
Cc: 'office@sesi-nm.com'
Subject: FW: GW-282 (Lucky Services - Hobbs facility) Permit Renewal
Attachments: Public Notice Example for DP Renewal.doc

Alonzo,

Thank you for submitting your application for the renewal of discharge permit (GW-282).

I need a couple of items before I can deem the application complete:

1) Attached is an example public notice. Please fill in the high-lighted portions as they pertain to your facility and return it to me for approval (prior to publication – I'll give you further publication details once the notice has been approved). (The OCD public notice given in 2002 indicated that the depth to groundwater at the site is ~25' and the TDS concentration is ~100 mg/L.)

2) Also, please submit the name of the newspaper that you propose to publish the public notice. (The *Hobbs News-Sun* would be an acceptable newspaper for your public notice.)

Please submit the above information to me within 10 days.

Thank you for your cooperation in this matter. Please let me know if you have any questions regarding this matter.

Edward J. Hansen
Hydrologist
Environmental Bureau
505-476-3489

4/22/2008

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2/28/08

or cash received on in the amount of \$ 100⁰⁰

from Safety & Environmental Solutions Inc.

for GW-282

Submitted by: LAWRENCE ROMERO Date: 3-4-08

Submitted to ASD by: Lawrence Romero Date: 3-4-08

Received in ASD by: Date:

Filing Fee ✓ New Facility Renewal ✓

Modification Other

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment



P.O. Box 1613
703 E. Clinton Suite 102
Hobbs, New Mexico 88240
505/397-0510
Fax 505/393-4388
www.sesi-nm.com

RECEIVED

2008 FEB 29 PM 12 29

Safety & Environmental Solutions, Inc.

February 28, 2008

Mr. Edward Hansen
Environmental Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Discharge Plan Application GW-282

Dear Mr. Hansen:

Enclosed please find a discharge application for renewal of the already existing discharge plan for Lucky Services, Inc., an oil field service company, located in Hobbs, New Mexico. Also enclosed are the revised sections of the plan.

The only changes to the previous plan are that unleaded gasoline is no longer stored at the facility and the septic tank is no longer in use.

If you require further information or have any questions please contact me at 505-397-0510.

Thank you,

Jerri Lee
Administrative Assistant

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oil Filed Service Company

2. Operator: Lucky Services, Inc.

Address: PO Box 5790, Hobbs, NM 88240

Contact Person: Alonzo Oranda Phone: (575) 392-1547

3. Location: NE /4 SW /4 Section 6 Township 18S Range 38E

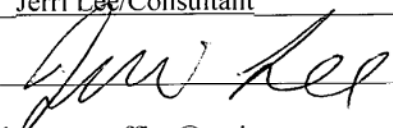
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Jerri Lee/Consultant

Title: Safety & Environmental Solutions, Inc.

Signature: 

Date: 2-28-08

E-mail Address: office@sesi-nm.com

**Lucky Services, Inc.
Discharge Plan
Revised Sections**

II. Name of Operator or Legally Responsible Party and Local Representative

Operator: Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

Responsible Party: Same as above

Local Representative: Duane Taylor - President
Robert Reyes - Vice President

V. Facility Description

The facility is situated on approximately 5 acres of land. The facility consists of the following:

- . An office building
- . A maintenance/shop building attached to the office
- . An asphalt truck wash bay with associated sump
- . A fuel island protected by secondary containment consisting of:
 - (1) 1 - 8000 gallon above ground diesel tank for highway use
 - (2) 1- 2000 gallon above ground diesel tank for non-highway use
- . An equipment storage yard
- . 1- 300 gallon steel tank for motor oil and gear oils (picked up by recycler)

All Storage tanks at the facility are above ground storage tanks (AST), and are constructed of either fiberglass or carbon steel. The storage tanks are used to store wastes (used oil), and fuels (diesel and unleaded gasoline). Secondary containment for the fuel storage is concrete. All drains and underground piping are sealed, with access limited to authorized persons when stormwater or washwater must be disposed of. All effluent from these containment areas will be properly classified and disposed of per RCRA and any other federal and state regulations.

VI. Materials Stored or Used at the Facility

Table 1
Materials Stored or Used at the Hobbs, NM Facility
Lucky Services, Inc.

| Material Stored | General Composition | Solid or Liquid | Container Type | Volume Stored |
|---|--|-----------------|----------------------------------|----------------|
| 1. Drilling Fluids | | | | |
| N/A | | | | |
| Category 2. Brines. (KCL, NaCl, etc.) | | | | |
| N/A | | | | |
| Category 3. Acids/Caustic | | | | |
| N/A | | | | |
| Category 4. Detergents/Soaps | | | | |
| Rig Wash (Biodegradable) | Non-Ionic Surfactant | Powder | 32 gallon cardboard drum | < 200 lbs. |
| Category 5. Solvents and Degreasers | | | | |
| Parts Washing Solvent | Light Petroleum Distillates (Naphtha) | Liquid | 30 gallon parts- washing drum | < 30 gallons |
| Category 6. Paraffin Treatment/Emulsion Breakers | | | | |
| N/A | | | | |
| Category 7. Biocides | | | | |
| N/A | | | | |
| Category 8. Others | | | | |
| Motor Oil | Solvent refined petroleum hydrocarbons | Liquid | Drums | < 250 gallons |
| Antifreeze | Ethylene Glycol | Liquid | Drum | < 55 gallons |
| # 2 Diesel Fuel | Light hydrocarbon distillates | Liquid | AST | < 8000 gallons |
| #2 Diesel Fuel | Light hydrocarbon distillates | Liquid | AST | < 2000 gallons |
| Clay Stabilizer | Oxyalkylated Nonyl-Phenol | Liquid | Drum | 55 gallons* |
| | | | | |

| | | | | |
|---|------------------|--------|------|-------------|
| Corrosion Inhibitor | Petroleum Naptha | Liquid | Drum | 55 gallons* |
| * Volume of 55 gallon drums of these materials varies according to job needs. No more is stored than is needed for immediate use. | | | | |

The current HAZCOM (Hazard Communication per 29 CFR 1910.1200) inventory is as follows:

Antifreeze

Clay Stabilizer

Corrosion Inhibitor

Diesel Fuel

Gasoline

Grease - Transfer Case and Rear End (90 weight)

Grease - Bearing and Axle

Hydraulic Fluid

Motor Oil (Non-detergent 30 weight)

Motor Oil (15W-40)

Motor Oil (10W-30)

Motor Oil (40 weight)

Rig Wash (Powdered Soap)

Sandline Chemical

Solvent - Parts WasherTransmission Fluid

*Quantities and Material Safety Data Sheets are available for inspection at the Lucky Services, Inc. office during normal office hours.

IX. **Proposed Modifications**

N/A

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Address: PO Box 5790, Hobbs, NM 88240

Contact Person: Alonzo Oranda Phone: (575) 392-1547

3. Location: NE /4 SW /4 Section 6 Township 18S Range 38E

Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
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Name: Jerri Lee/Consultant

Title: Safety & Environmental Solutions, Inc.

Signature: 

Date: 2-28-08

E-mail Address: office@sesi-nm.com

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Revised Sections**

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N/A

Category 3. Acids/Caustic

N/A

Category 4. Detergents/Soaps

Rig Wash
(Biodegradable)

Non-Ionic
Surfactant

Powder

32 gallon
cardboard drum

< 200 lbs.

Category 5. Solvents and Degreasers

Parts Washing
Solvent

Light Petroleum
Distillates
(Naphtha)

Liquid

30 gallon parts-
washing drum

< 30 gallons

Category 6. Paraffin Treatment/Emulsion Breakers

N/A

Category 7. Biocides

N/A

Category 8. Others

Motor Oil

Solvent refined
petroleum
hydrocarbons

Liquid

Drums

< 250 gallons

Antifreeze

Ethylene Glycol

Liquid

Drum

< 55 gallons

2 Diesel Fuel

Light
hydrocarbon
distillates

Liquid

AST

< 8000 gallons

#2 Diesel Fuel

Light
hydrocarbon
distillates

Liquid

AST

< 2000 gallons

Clay Stabilizer

Oxyalkylated
Nonyl-Phenol

Liquid

Drum

55 gallons*

| | | | | |
|---|------------------|--------|------|-------------|
| Corrosion Inhibitor | Petroleum Naptha | Liquid | Drum | 55 gallons* |
| * Volume of 55 gallon drums of these materials varies according to job needs. No more is stored than is needed for immediate use. | | | | |

The current HAZCOM (Hazard Communication per 29 CFR 1910.1200) inventory is as follows:

Antifreeze

Clay Stabilizer

Corrosion Inhibitor

Diesel Fuel

Gasoline

Grease - Transfer Case and Rear End (90 weight)

Grease - Bearing and Axle

Hydraulic Fluid

Motor Oil (Non-detergent 30 weight)

Motor Oil (15W-40)

Motor Oil (10W-30)

Motor Oil (40 weight)

Rig Wash (Powdered Soap)

Sandline Chemical

Solvent - Parts Washer Transmission Fluid

*Quantities and Material Safety Data Sheets are available for inspection at the Lucky Services, Inc. office during normal office hours.

IX. **Proposed Modifications**

N/A

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No [REDACTED] dated 4/30/03,
or cash received on _____ in the amount of \$ 1700-

from Lucky Services

for Hobbs Service Facility GW-282

Submitted by: [Signature] Date: 5/5/03

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒

Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

LUCKY SERVICES, INC.

P.O. BOX 610
HOBBS, NM 88241
(505) 392-1547

1ST NATIONAL BANK
ARTESIA - HOBBS - LAS CRUCES - ROSWELL
HOBBS, NEW MEXICO 88240-0460
95-43-1122

*ONE THOUSAND SEVEN HUNDRED DOLLARS AND NO CENTS

DATE AMOUNT
04/30/03 *****1,700.00*

WATER MANAGEMENT QUALITY
C/O OIL CONVERSATION DIVISION
1220 SOUTH ST FRANCIS DR
Santa Fe NM 87505

[Signature]

Details on back.
Security Features Included.

LUCKY SERVICES, INC.

DATE INVOICE NO COMMENT
04/30/03 GW-282 GROUND WATER DISCHG PER

AMOUNT
1,700.00

DISCOUNT .00
NET AMOUNT **22534**
1,700.00

CHECK: 022534 04/30/03 WATER MANAGEMENT QUALITY

CHK TOTAL: 1,700.00

LUCKY SERVICES, INC.

RECEIVED

MAY 02 2003

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-282

LUCKY SERVICES, INC.

HOBBS SERVICE FACILITY

DISCHARGE PERMIT APPROVAL CONDITIONS

(January 8, 2003)

CIL CONSERVATION
DIVISION

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for oil and gas service companies equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Lucky Services, Inc. Commitments: Lucky Services, Inc. will abide by all commitments submitted in the discharge permit renewal application dated November 14, 2002 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal permit. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Lucky Services, Inc.'s representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Lucky Services, Inc. shall maintain storm water runoff controls. As a result of Lucky Services, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Lucky Services, Inc. shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Lucky Services, Inc. shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Hobbs Service Facility are discontinued for a period in excess of six months. Prior to closure of the Hobbs Service Facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Lucky Services, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Lucky Services, Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

LUCKY SERVICES, INC.

by Chack Taylor / Safety Coordinator
Title



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

January 8, 2003

Lori Wrotenbery
Director

Oil Conservation Division

Mr. Kevin Necaise
Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

RE: Discharge Permit Renewal Approval GW-282
Lucky Services, Inc.
Hobbs Service Facility
Lea County, New Mexico

Dear Mr. Necaise:

The ground water discharge permit renewal GW-282 for the Lucky Services, Inc. Hobbs Service Facility located in the NE/4 SW/4 of Section 6, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge permit application was submitted on September 29, 1997 and approved January 18, 1998. The discharge permit renewal application, dated November 14, 2002, was submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge permit is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve Lucky Services, Inc. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to Section 3107.C., Lucky Services, Inc. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Kevin Necaise
GW-282 Hobbs Service Facility
January 8, 2003
Page 2

Pursuant to Section 3109.H.4., this discharge permit is for a period of five years. This permit will expire on **January 16, 2008**, and Lucky Services, Inc. should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit .


Proposed modifications consisting of a new maintenance facility, office area and cement testing area is herewith approved.

The discharge permit application for the Lucky Services, Inc. Hobbs Service Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for oil and gas service companies equal to \$1,700.00. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,


Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-282
LUCKY SERVICES, INC.
HOBBS SERVICE FACILITY
DISCHARGE PERMIT APPROVAL CONDITIONS
(January 8, 2003)

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for oil and gas service companies equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Lucky Services, Inc. Commitments: Lucky Services, Inc. will abide by all commitments submitted in the discharge permit renewal application dated November 14, 2002 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal permit. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Lucky Services, Inc.'s representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
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16. Closure: The OCD will be notified when operations of the Hobbs Service Facility are discontinued for a period in excess of six months. Prior to closure of the Hobbs Service Facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Lucky Services, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Lucky Services, Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

LUCKY SERVICES, INC.

by _____
Title

ATTACHMENT TO THE DISCHARGE PLAN GW-282
LUCKY SERVICES, INC.
HOBBS FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(January 16, 1998)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been submitted. The \$1380.00 required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Lucky Services, Inc. Commitments: Lucky Services, Inc. will abide by all commitments submitted in the discharge plan application dated September 29, 1997.
3. Waste Disposal: All wastes shall be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
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7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if they were to rupture, spill, or ignite.

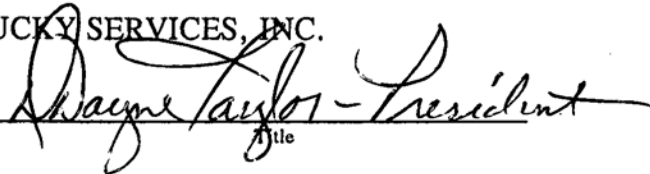
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10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject fluid other than domestic waste sewage below the surface are considered Class V injection wells under the EPA UIC program. All class V wells will be closed unless, it can be demonstrated that protectable groundwater will not be impacted in the reasonably foreseeable future. Class V wells must be closed through the Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, environment and groundwater as defined by the WQCC, and are cost effective.
12. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.
13. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

16. Certification: Lucky Services, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. LSI further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

LUCKY SERVICES, INC.

by

 Title



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

January 16, 1998

CERTIFIED MAIL

RETURN RECEIPT NO. Z-357-869-909

Mr. Kevin Necaise
Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

**RE: Discharge Plan GW-282
Hobbs Facility
Lea County, New Mexico**

Dear Mr. Necaise:

The ground water discharge plan GW-282, for the Lucky Services, Inc.(LSI) Hobbs Facility located in the NE/4 SW/4 of Section 6, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan application dated September 29, 1997 is approved effective January 16, 1998. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The discharge plan was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F, which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve LSI of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations require "When a facility has been approved,

Mr. Kevin Necaie
January 16, 1998
Page 2

discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C. LSI is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

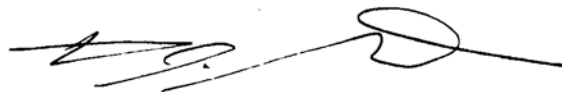
Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on January 16, 2003, and LSI should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the Lucky Services, Inc. Hobbs Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$1380.00 for oil and gas service companies. The OCD has received the filing fee. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval.

Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Kathleen A. Garland
Acting Director

KAG/wjf
Attachment

xc: OCD Hobbs Office

Z 357 869 909

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

| | |
|---|-----------------------|
| Sent to | <i>Kevin Necaie</i> |
| Street & Number | <i>Lucky Services</i> |
| Post Office, State, & ZIP Code | <i>Hobbs, NM</i> |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

ATTACHMENT TO THE DISCHARGE PLAN GW-282
LUCKY SERVICES, INC.
HOBBS FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(January 16, 1998)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been submitted. The \$1380.00 required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Lucky Services, Inc. Commitments: Lucky Services, Inc. will abide by all commitments submitted in the discharge plan application dated September 29, 1997.
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14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
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16. Certification: Lucky Services, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. LSI further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

LUCKY SERVICES, INC.

by _____
Title



P.O. Box 1613
700 Clinton Suite 102
Hobbs, New Mexico 88240
505/397-0510
Fax 505/393-4388
www.sesi-nm.com

Safety & Environmental Solutions, Inc.

November 14, 2002

Mr. Larry Johnson
Environmental Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Discharge Plan Application

Dear Larry:

Enclosed please find a copy of a discharge application for renewal of the already existing discharge plan for Lucky Services, Inc., an oil field service company, located in Hobbs, New Mexico. Also enclosed are the revised sections of the plan. The original application has been sent to the NMOCD Santa Fe office.

The only changes to the previous plan are that they no longer store fresh water, brine water, or KCL water.

If you require further information or have any questions please contact me at 505-397-0510.

Thank you,

Bob Allen, CHMM, REM, CET, CES
President
BA/mp



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oil Field Service Company
2. Operator: Lucky Services, Inc.
Address: P.O. Box 5790 Hobbs, NM 88240
Contact Person: Kevin Necaise Phone: (505) 392-1547
3. Location: NE /4 SW /4 Section 6 Township 18S Range 38E
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

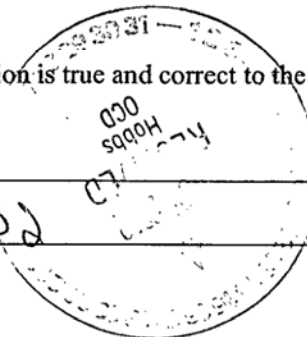
Name: _____

Title: _____

Signature: *Allen for*

Date: 11-14-02

Lucky Services, Inc.



**Lucky Services, Inc.
Discharge Plan
Revised Sections**

II. Name of Operator or Legally Responsible Party and Local Representative

Operator: Lucky Services, Inc.
P.O. Box 5790
Hobbs, New Mexico 88240

Responsible Party: Same as above

Local Representative: Duane Taylor - President
Robert Reyes - Rig Supervisor

V. Facility Description

The facility is situated on approximately 5 acres of land. A diagram of the facility including facility/property boundaries, fences, pits, berms, tanks, locations of discharges, storage facilities, disposal facilities, processing facilities, and other relevant areas is shown in Figure 4, Appendix A. The facility consists of the following:

- ✍ An office building
- ✍ A maintenance/shop building attached to the office
- ✍ An asphalt truck wash bay with associated sump
- ✍ A fuel island protected by secondary containment consisting of:
 - (1) 1 - 8000 gallon above ground diesel tank for highway use
 - (2) 1- 2000 gallon above ground unleaded gasoline tank
 - (3) 1- 2000 gallon above ground diesel tank for non-highway use
 - (4) 1 - 250 gallon above ground storage tank (formerly containing methanol- out of service,
will be disposed of)
- ✍ An equipment storage yard
- ✍ One active septic system (leach field) for office sewage only (Class V injection well)
- ✍ 1- 300 gallon steel tank for motor oil and gear oils (picked up by recycler)

All Storage tanks at the facility are above ground storage tanks (AST), and are constructed of either fiberglass or carbon steel. The storage tanks are used to store wastes (used oil), and fuels (diesel and unleaded gasoline). Secondary containment for the fuel storage is concrete. All drains and underground piping are sealed, with access limited to authorized persons when stormwater or washwater must be disposed of. All effluent from these containment areas will be properly classified and disposed of per RCRA and any other federal and state regulations.

The wash bay area has traditionally been used to wash the exterior of Lucky Services trucks. This practice has been discontinued, and all truck washing will be done off site. The wash bay will only be used to wash oil field exempt waste containers, and the waste generated will be hauled to a permitted NMOCD facility until such time as a hook up and permit is completed to the local POTW.

VI. Materials Stored or Used at the Facility

| <p align="center">Table 1 Materials Stored or Used at the Hobbs, NM Facility Lucky Services, Inc.</p> | | | | |
|--|--|-----------------|----------------------------------|---------------|
| Material Stored | General Composition | Solid or Liquid | Container Type | Volume Stored |
| 1. Drilling Fluids | | | | |
| N/A | | | | |
| Category 2. Brines (KCL, NaCl, etc.) | | | | |
| | | | | |
| | | | | |
| Category 3. Acids/Caustic | | | | |
| N/A | | | | |
| Category 4. Detergents/Soaps | | | | |
| Rig Wash (Biodegradable) | Non-Ionic Surfactant | Powder | 32 gallon cardboard drum | < 200 lbs. |
| Category 5. Solvents and Degreasers | | | | |
| Parts Washing Solvent | Light Petroleum Distillates (Naphtha) | Liquid | 30 gallon parts- washing drum | < 30 gallons |
| Category 6. Paraffin Treatment/Emulsion Breakers | | | | |
| N/A | | | | |
| Category 7. Biocides | | | | |
| N/A | | | | |
| Category 8. Others | | | | |
| Motor Oil | Solvent refined petroleum hydrocarbons | Liquid | Drums | 250 gallons |

| | | | | |
|---|-------------------------------|--------|------|----------------|
| Antifreeze | Ethylene Glycol | Liquid | Drum | < 55 gallons |
| # 2 Diesel Fuel | Light hydrocarbon distillates | Liquid | AST | < 8000 gallons |
| #2 Diesel Fuel | Light hydrocarbon distillates | Liquid | AST | < 2000 gallons |
| Unleaded Gasoline | Light hydrocarbon distillates | Liquid | AST | < 2000 gallons |
| Clay Stabilizer | Oxyalkylated Nonyl-Phenol | Liquid | Drum | 55 gallons* |
| Corrosion Inhibitor | Petroleum Naptha | Liquid | Drum | 55 gallons* |
| * Volume of 55 gallon drums of these materials varies according to job needs. No more is stored than is needed for immediate use. | | | | |

The current HAZCOM (Hazard Communication per 29 CFR 1910.1200) inventory is as follows:

Antifreeze

Clay Stabilizer

Corrosion Inhibitor

Diesel Fuel

Gasoline

Grease - Transfer Case and Rear End (90 weight)

Grease - Bearing and Axle

Hydraulic Fluid

Motor Oil (Non-detergent 30 weight)

Motor Oil (15W-40)

Motor Oil (10W-30)

Motor Oil (40 weight)

Rig Wash (Powdered Soap)

Sandline Chemical

Solvent - Parts WasherTransmission Fluid

Unleaded Gasoline

*Quantities and Material Safety Data Sheets are available for inspection at the Lucky Services, Inc. office during normal office hours.

IX. Proposed Modifications

N/A

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Name: _____ Title: _____

Signature: *Allen for* Date: 11-14-02

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