GW - 330

INSPECTIONS & DATA

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 10, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. Z-142-564-970

Ms. Ingrid Deklau
Williams Field Services
P.O. Box 58900
Salt Lake City, Utah 84158-0900

RE: Facility Inspections
Former PNM facilities
San Juan County, New Mexico

Dear Ms. Deklau:

The New Mexico Oil Conservation Division (OCD) on January 12, 2000, along with Williams Field Service (WFS) Operator Mr. Dave Barde inspected the Dogie; the OCD and Mr. Kent Roberts inspected the Huefrano and West Kutz Compressor Stations; the OCD and Mr. Tony Dehera inspected the Blanco Compressor Station, the Hare Compressor Station and the Thompson compressor Station. On January 13, 2000, OCD along with Williams Field Services Operator Mr. Tony Dehera inspected the Keblah and Chaco compressor stations. The purpose of the inspections was to determine if discharge plans would be required for these facilities. The information that follows will address the concerns of the OCD at the above referenced facilities.

Note: For WFS information the OCD has enclosed duplicate copies of photos taken during the inspections.

1. **Dogie Compressor Station,(Inspected 01/12/00)**

A. The overall housekeeping and pollution prevention in place at the site requires some upgrading to prevent discharges to the ground surface. It should be noted that the lube oil saddle tanks at the site did not have pad and curb type containment under them although they were within an unlined bermed area.

B. It was noted the dehydrator blowdown separator has leaked to the ground surface and currently has staining around the vent and below some fittings. This condition requires immediate correction.

C. Soil staining was noted outside the compressor building resulting from overflow leaks onto the concrete floor within the compressor building. Remediation of the affected soils requires attention together with the prevention of similar events in the future

D. Diesel tank should be placed on a concrete and curbed pad.

2. **Huefrano Compressor Station,(Inspected 01/12/00)**

A. The subject facility is currently not in operation.

B. Waste issues – there is an open pit located in the southeast corner of the facility site. The impermeable lining in the pit is ripped and it appears that the underlying soils are stained.

3. **West Kutz Compressor Station, (Inspected 01/12/00)**

A. The subject facility is currently not in operation.

4. **Blanco Compressor Station, (Inspected 01/12/00)**

A. Permanent diesel tank is located within a metal unlined containment area. Slop oil collection tank is double bottomed and also within a metal unlined containment.

B. Underground drain lines require testing for integrity.

C. Blowdown vents (stacks) have indication of releases of fluids on and around the base of the vents.

D. Soils around pigging station tanks appear stained from releases.

5. **Hare Compressor Station, (Inspected 01/12/00)**

A. Soil staining from hydrocarbon releases was found outside of the compressor building. Remediation of these soils need to be addressed. Cooling water tank also collects drainage from compressor building floor.

B. Lube oil saddle tank located within an unlined metal containment indicated leaks from dispenser valve on the the ground surface.

C. Overflow steel tank from separator and un-used tank (empty) are mis-labeled.

D. Separator valve drain leaking and appears to have been leaking for a period of time.

6. Thompson Compressor Station, (Inspected 01/12/00)

A. Blowdown tank for compressors indicate overflow conditions have occurred.

B. Waste water collection tank has no leak detection. Vent pipe indicates evidence of liquid overflow.

C. Suction and fuel lines leading into compressor building indicate leaks onto ground surface with stained soil and hydrocarbon odors.

D. Compressor with White manufactured engine leaking lube oil onto concrete floor and to outside of building.

E. Lube oil tank requires label of contents.

F. Unused unlined suction dehydrator pit requires testing and closure plan.

7. Crandall Compressor Station (Inspected 01/12/00)

A. All compressor equipment has been removed from facility site.

B. Extensive pigging piping and tankage remain at this facility.

The OCD would like to thank the Williams Field Service Operators for their professional conduct during the site visits. If there any questions regarding this report feel free to call me at (505)-827-7156.

Sincerely,

W. Jack Ford, C.P.G.
Water Resource Engineering Specialist
OCD Environment Bureau

cc: OCD Aztec District Office

Z 142 564 970 OCD Ford

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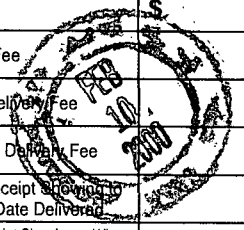


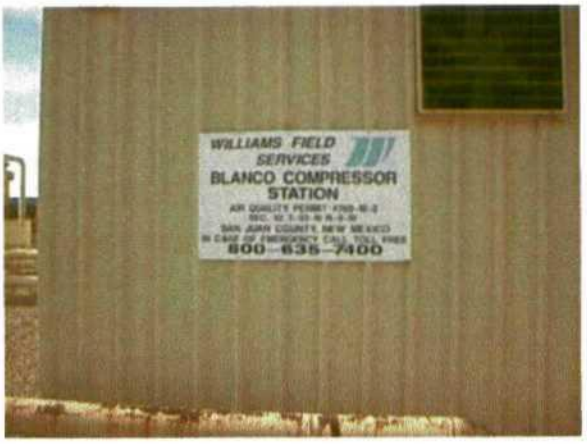
PS Form **3800**, April 1995

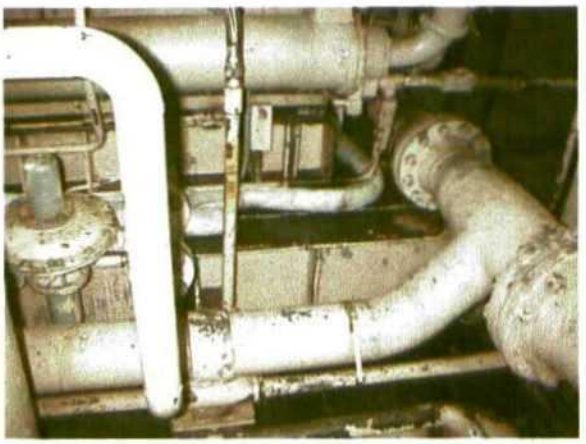
ATTACHMENT NO.1
Dogie Compressor Station

ATTACHMENT NO.2
Huerfano Compressor Station

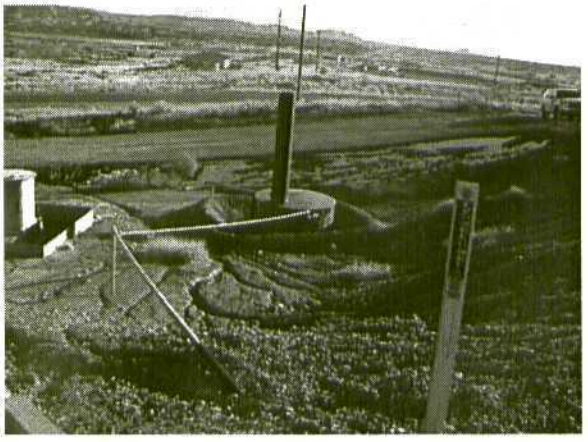
ATTACHMENT NO.3
West Kutz Compressor Station

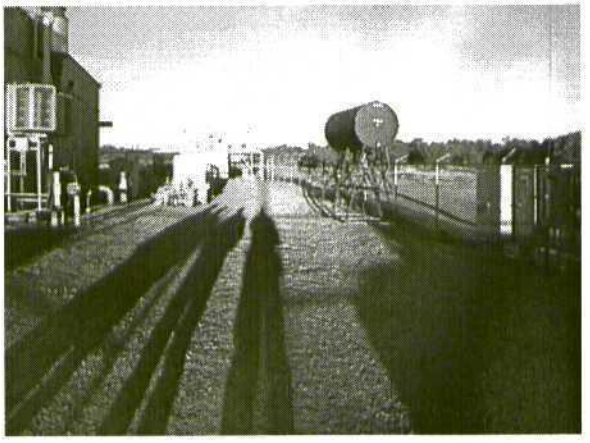
ATTACHMENT NO.4
Blanco Compressor Station



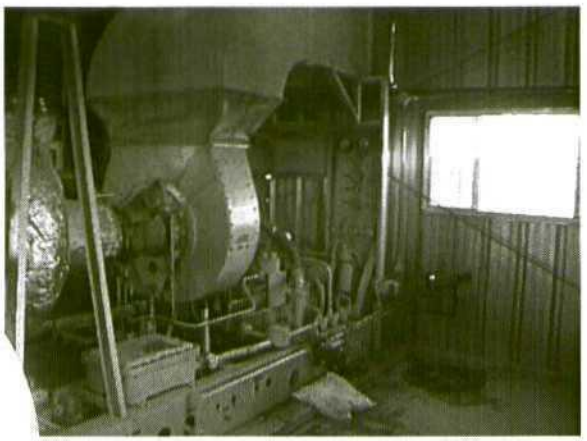


ATTACHMENT NO.5
Hare Compressor Station





Attachment No. 6
Thompson Compressor Station



Attachment No. 7
Crandall Compressor Station