

GW - 332

**PERMITS,
RENEWALS,
& MODS
Application**

Jones, Brad A., EMNRD

From: Seale, Runell [RSeale@eprod.com]
Sent: Monday, February 25, 2008 2:08 PM
To: Price, Wayne, EMNRD; Jones, Brad A., EMNRD
Cc: Jordan, Doug
Subject: MAPL Discharge Plan Renewals

At the following Discharge Plan locations the landowner is Mid-America Pipeline Company (us), so we are not required to do notification. Please consider these facilities complete as the signed permit and associated fees have been received by the NMOCD.

Caprock Pump Station-GW342
Edgewood Pump Station-GW340
San Ysidro Pump Station GW332

Runell A. Seale

Specialist, Environmental Permitting
**EPCO, Inc., providing services to
Enterprise Products Operating LLC and TEPPCO**
614 Reilly Ave.
Farmington, NM 87401
505 599-2124 office
505 599-2538 fax
505 320-2816 cell
e-mail: rseale@eprod.com

This inbound email has been scanned by the MessageLabs Email Security System.

Jones, Brad A., EMNRD

From: Seale, Runell [RSeale@eprod.com]
Sent: Thursday, February 14, 2008 2:58 PM
To: Price, Wayne, EMNRD; Jones, Brad A., EMNRD
Cc: Jordan, Doug
Subject: Affidavit of Publication - MAPL San Luis and San Ysidro Pump Stations
Attachments: Affidavit of Publication San Luis.pdf; Affidavit of Publication San Ysidro.pdf

Wayne & Brad,

The attached files are scanned copies of the affidavit of publication for the two remaining MAPL pump stations.

Runell A. Seale

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This inbound email has been scanned by the MessageLabs Email Security System.

AFFIDAVIT of PUBLICATION

being first duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the Rio Rancho Observer printed and published 2 days a week in the County of Sandoval, State of New Mexico and of general circulation in the City of Rio Rancho, County of Sandoval, State of New Mexico and elsewhere, and the here to attached

STATE OF NEW MEXICO)

SS

COUNTY OF SANDOVAL)

San Luis

*English & Spanish
Public Notice*

AOP

was printed and published correctly in the regular and entire issue of said The Rio Rancho Observer for 1 issues, that the

first was made on the 17 day of *January* 2008

and the last publication thereof was made on the _____ day of

20

that said publication

was made on each of the following dates, to wit

Request of

THE RIO RANCHO OBSERVER

By:

Affiant

Subscribed sworn to before me this

12 day of *February*

2008

Susan Ann Saunier
Notary

Notary Public in and for the County of Sandoval, State of New Mexico

SUSAN ANN SAUNIER
NOTARY PUBLIC
STATE OF NEW MEXICO

6-8-2010

PUBLIC NOTICE

Enterprise Products Operating, L.P. on behalf of Mid-America Pipeline Company, LLC, P.O. Box 4324, Houston, TX 77210-4324 has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-433) for the San Luis Pump Station. This facility is located in the SE 1/4 of the NW/4, Section 22, Township 17 North, Range 3 West in Sandoval County, NM, approximately 3.8 miles northwest of San Ysidro, New Mexico. The location of the facility is latitude N 35 42.301 Longitude W 107 08.391. Comments concerning this application may be directed to Mr. Doug Jordan at the Houston address.

This facility is a pipeline pump station that pumps natural gas liquids and refined petroleum products to various distribution centers. The on-site discharges are intentionally allowed to contact or other surface or groundwater. Any waste products generated from normal operating and maintenance at the site are bucketed on-site for recycling or appropriate disposal. Ground water depth at the site is approximately 50 feet. The discharge is surface water that is collected in a retention pond. Groundwater ranges from 200 to 1000 feet in depth.

Comments should be directed to the Manager, Office of the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 2200 East 15th Avenue, Santa Fe, New Mexico 87501-4178. A copy of the application is available to the public at the address above. Comments should be directed to the Manager, Office of the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 2200 East 15th Avenue, Santa Fe, New Mexico 87501-4178. A copy of the application is available to the public at the address above. Comments should be directed to the Manager, Office of the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 2200 East 15th Avenue, Santa Fe, New Mexico 87501-4178. A copy of the application is available to the public at the address above.

AVISO PUBLICO

La empresa Enterprise Products Operating, L.P. de parte de Mid-America Pipeline Company, LLC, cuya direccion es P.O. Box 4324, Houston, TX 77210-4324 ha presentado ante la Oil Conservation Division (División de Conservación del Petróleo, OCD por sus siglas en inglés) del New Mexico Energy, Minerals and Natural Resources Department (Departamento de Energía, Minerales y Recursos Naturales de Nuevo México) una solicitud para la renovación del plan de descarga (GW-433), ante el mismo aprobado, para su estación compresor San Luis Pump Station ubicada en la parte noroeste de la Sección 22, Distrito Municipal (Township) 17 Norte, Zona (Range) 3 Oeste en el condado de Sandoval, Nuevo México, aproximadamente 3.8 millas al noroeste de San Ysidro, Nuevo México. La ubicación de la localidad es la latitud N 35 42.301 Longitude W 107 08.391. Las preguntas con respecto a esta aplicación pueden ser dirigidas a Sr. Doug Jordan en la dirección de Houston.

Esta facilidad es una estación de bomba de tubería que bombea gas natural (líquido) y derivados del petróleo refinados a varios centros de distribución. Ningunas descargas en el sitio son permitidas intencionalmente contactar ni entrar superficies ni agua subterránea. Cualquier desecho generado de operar y conservación normales en el sitio es almacenado en cubetas fuera de obra para reciclar y o apropiado para el uso. La profundidad de agua en el sitio es estimada para ser 50 a 100 pies. El agua de la superficie. Total se disolvió la contaminación de aguas subterráneas de agua subterráneas de área de 200 a 1000 pies de profundidad.

Comentarios deben ser dirigidos al Gerente, Oficina del Gerente de Recursos, Oficina de Energía, Minerales y Recursos Naturales del Departamento de Conservación de Recursos, División de Conservación del Petróleo, 2200 East 15th Avenue, Santa Fe, Nuevo México, (505) 476-4498. Una copia de la aplicación es disponible al público en la dirección arriba mencionada. Comentarios deben ser dirigidos al Gerente, Oficina de Energía, Minerales y Recursos Naturales del Departamento de Conservación de Recursos, División de Conservación del Petróleo, 2200 East 15th Avenue, Santa Fe, Nuevo México, (505) 476-4498. Una copia de la aplicación es disponible al público en la dirección arriba mencionada. Comentarios deben ser dirigidos al Gerente, Oficina de Energía, Minerales y Recursos Naturales del Departamento de Conservación de Recursos, División de Conservación del Petróleo, 2200 East 15th Avenue, Santa Fe, Nuevo México, (505) 476-4498. Una copia de la aplicación es disponible al público en la dirección arriba mencionada.

Print Advertisement

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2/5/08

or cash received on in the amount of \$ 1200⁰⁰

from Enterprise Product Operating

for GW-332

Submitted by: Lawrence Romero Date: 2/11/08

Submitted to ASD by: Laura Romero Date: 2/11/08

Received in ASD by: Date:

Filing Fee New Facility Renewal

Modification Other

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment



RECEIVED

2008 FEB 8 PM 12 10

ENTERPRISE PRODUCTS PARTNERS LP
ENTERPRISE PRODUCTS OPERATING LLC

ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER
ENTERPRISE PRODUCTS OLP GP, INC., SOLE MANAGER

February 6, 2008

8610 9887 4430
Federal Express

Mr. Wayne Price
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Discharge Permit Renewals

**San Ysidro Pump Station (GW-332)-Mid-America Pipeline Company LLC
San Luis Pump Station (GW333)-Mid-America Pipeline Company LLC
Kutz Pump Station (GW-334)-Mid-America Pipeline Company LLC
Huerfano Pump Station (GW-335)-Mid-America Pipeline Company LLC
Duran Pump Station (GW-336)-Mid-America Pipeline Company LLC
Lybrook Pump Station (GW337)-Mid-America Pipeline Company LLC
Mesa Pump Station (GW-338)-Mid-America Pipeline Company LLC
Estancia Pump Station (GW-339)-Mid-America Pipeline Company LLC
Edgewood Pump Station (GW-340)-Mid-America Pipeline Company LLC
White Lakes Pump Station (GW-341)-Mid-America Pipeline Company LLC
Caprock Pump Station (GW-342)-Mid-America Pipeline Company LLC**

Dear Sir:

Enterprise Products Operating LLC, as operator, for Mid-America Pipeline Company LLC herein submits for your review and handling the referenced discharge permit renewals along with Enterprise's check in the amount of \$13,200 for fees associated with these renewals.

Should you have questions or need additional information or Mr. Doug Jordan, Permitting Manager, at 713-880-6629.

Yours truly,

A handwritten signature in black ink, appearing to read "Shiver J. Nolan".

Shiver J. Nolan
Senior Compliance Administrator



ENTERPRISE

ENTERPRISE PRODUCTS COMPANY, P.O. BOX 4324 HOUSTON, TEXAS 77210

INVOICE DATE	INVOICE NUMBER	COMMENTS	GROSS DISC.	NET DOLLARS	VENDOR
31-JAN-08	1320000JAN	PERMIT FEE	0.00	13,200.00	86292

TOTAL 13,200.00

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. **The flat fee for a pump station is \$1200.00. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.**
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on February 15, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its April 2006 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class

II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein.

Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Enterprise Products Operating LLC

Company Name-print name above

Terry L. Hurlburt

Company Representative- print name

Company Representative- Signature

Title Senior Vice President - Operations

Date: 2-6-2008

Albuquerque Publishing Company

P.O. BOX 95777 Albuquerque, NM 87199-5777

ADVERTISING INVOICE/STATEMENT

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12/01/07 12/31/07			C80932			C80932			N M DEPT OF ENERGY, MINERALS		
DATE	NEWSPAPER REFERENCE			DESCRIPTION-OTHER COMMENTS/CHARGES			SAU SIZE		TIMES RUN		AMOUNT
	PUB	PROD	CLS	START DATE	CONTRACT LINEAGE		BILLED UNITS		RATE		
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				TAX							8.32
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	NEW CHARGES			THIS PERIOD:							120.96
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	CASH			THIS PERIOD:							.00
	DEBIT ADJUSTMENTS			THIS PERIOD:							.00
	CREDIT ADJUSTMENTS			THIS PERIOD:							.00

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STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

1-30 DAYS	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
\$129.28	\$0.00	\$0.00	\$0.00	.00	\$129.28

TO PAY BY CREDIT CARD, CALL (505)823-3220
 TO PLACE YOUR RETAIL AD, CALL (505)823-3300
 TO PLACE YOUR CLASSIFIED AD, CALL (505)823-4444
 TO INQUIRE ABOUT YOUR ACCOUNT BALANCE, CALL (505)823-3223
 TO SUBSCRIBE TO THE JOURNAL AND/OR TRIBUNE, CALL (505)823-4400
 WE ACCEPT MASTERCARD VISA AMERICAN EXPRESS AND DISCOVER CARD

TERMS: DUE UPON RECEIPT. IF PAYMENT IS NOT RECEIVED WITHIN 30 DAYS FROM THE STATEMENT DATE, A FINANCE CHARGE OF 1.5% (18% PER ANNUM) WILL BE ASSESSED.

ALBUQUERQUE JOURNAL
Mornings and Sundays

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Albuquerque Publishing Company

BILLING PERIOD	ADVERTISER/CLIENT NUMBER	TOTAL AMOUNT DUE
12/01/07 12/31/07	C80932	\$129.28
BILLING DATE	BILLED ACCOUNT NUMBER	ADVERTISER/CLIENT NAME
12/31/07	C80932	N M DEPT OF ENERGY, MINERALS
		AMOUNT ENCLOSED

BILLED ACCOUNT NAME AND ADDRESS
 N M DEPT OF ENERGY, MINERALS
 OIL CONSERVATION DIV
 1220 S ST FRANCIS DR
 SANTA FE NM 87505

REMITTANCE ADDRESS
 ALBUQUERQUE PUBLISHING COMPANY
 P.O. BOX 95777
 ALBUQUERQUE, NM 87199-5777

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NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone: (505) 476-3440.

Enterprise Products Operating L.P., Mr. Doug Jordan 713-880-6629, P.O. Box 4324, Houston, TX 77210-4324 has applied for discharge permit renewals for their Natural Gas Liquids (NGL) pipeline pump stations as listed below:

(GW-332) The San Ysidro Pump Station is located in the SE/4 of NW/4 of Section 19, Township 15 North, Range 2 East, Sandoval County, New Mexico, approximately 3 miles south of San Ysidro, New Mexico. Groundwater depth is 30-50 feet deep with a quality of 200-2000 mg/l of Total Dissolved Solids.

(GW-333) The San Luis Pump Station located in the SE/4 NW/4, Section 13, Township 17 North, Range 3 West, NMPM, Sandoval County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 50 to 100 feet with a total dissolved solids concentrations ranging from quality of 200 to 1000 mg/l.

(GW-339) The Estancia Pump Station located in the NE/4 SE/4, Section 27, Township 8 North, Range 10 East, NMPM, Torrance County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 90 to 125 feet with a total dissolved solids concentrations is approximately 1200 mg/l.

(GW-340) The Edgewood Pump Station located in the NW/4 NW/4, Section 3, Township 10 North, Range 7 East, NMPM, Santa Fe County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 200 to 300 feet with a total dissolved solids concentrations ranging from 500 to 1000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how

STATE OF NEW MEXICO
County of Bernalillo SS

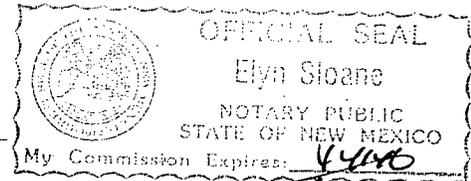
Bill Tafoya, being duly sworn, declares and says that he is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 29 day of Dec., 2007 and the subsequent consecutive publications on _____, 20_____.

[Signature]
Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 31 day of Dec. of 2007

PRICE \$129.28
Statement to come at end of month.

ACCOUNT NUMBER C 80932

CLA-22-A (R-1/93)



[Signature]

15 North, Range 2 East, Sandoval County, New Mexico, approximately 3 miles south of San Ysidro, New Mexico. Groundwater depth is 30-50 feet deep with a quality of 200-2000 mg/l of Total Dissolved Solids.

(GW-333) The San Luis Pump Station located in the SE4/NW4 Section 13, Township 17 North, Range 3 West, NMPLM, Sandoval County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 50 to 100 feet with a total dissolved solids concentrations ranging from quality of 200 to 1000 mg/l.

(GW-339) The Estancia Pump Station located in the NE4/SE4 Section 27, Township 8 North, Range 10 East, NMPLM, Torrance County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 90 to 125 feet with a total dissolved solids concentrations is approximately 1200 mg/l.

(GW-340) The Edgewood Pump Station located in the NW/4 NW/4 Section 3, Township 10 North, Range 7 East, NMPLM, Santa Fe County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 200 to 300 feet with a total dissolved solids concentrations ranging from 500 to 1000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCOD has determined that the application is administratively complete and has prepared a draft permit. The NMOCOD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices, may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday of the year also viewed at the NMOCOD web site <http://www.ernid.state.nm.us/ocod/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCOD at the address given above. Prior to ruling on any proposed discharge permit, or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCOD hold a public hearing.

PRICE PAID
Statement to come at end of month.

ACCOUNT NUMBER C880932

CLA-22-A (R-1/93)

OPTIONAL SEAL
EYN SIORNS
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 1/1/00



unsolved solids concentrations ranging from 500 to 1000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department, Depto. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico, Oil Conservation Division (Depno. Conservacion Del Petroleo), 1220 South St., Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of December, 2007

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SEAL
Mark Festrite, Director
Journal, December 29, 2007

THE SANTA FE
NEW MEXICAN
Founded 1849

NM ENVIRONMENTAL CONSERVATION
1220 S ST FRANCIS DR
SANTA FE, NM 87505

RECEIVED

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00241768 ACCOUNT: 00002212
LEGAL NO: 82096 P.O. #: 52100-00000075
361 LINES 1 TIME(S) 314.16
AFFIDAVIT: 6.00
TAX: 25.21
TOTAL: 345.37

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82096 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/26/2007 and 12/26/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 26th day of December, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI

T. Valencia
LEGAL ADVERTISEMENT REPRESENTATIVE

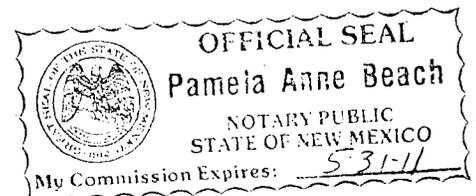
Subscribed and sworn to before me on this 26th day of December, 2007

Notary

Pamela Anne Beach

Commission Expires:

May 31, 2011



NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Enterprise Products Operating LP, Mr. Doug Jordan 713-880-6629 P. O. Box 4324, Houston, TX 77210-4324 has applied for discharge permit renewals for their Natural Gas Liquids (NGL) pipeline pump stations as listed below:

(GW-332) The San Ysidro Pump Station is located in the SE/4 of NW/4 of Section 19, Township 15 North, Range 2 East, Sandoval County New Mexico, approximately 3 miles south of San Ysidro, New Mexico. Groundwater depth is 30-50 feet deep with a quality of 200-2000 mg/l of Total Dissolved Solids;

(GW-333) The San Luis Pump Station located in the SE/4 NW/4, Section 13, Township 17 North, Range 3 West, NMPM, Sandoval County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from .50 to 100 feet with a total dissolved solids concentrations ranging from quality of 200 to 1000 mg/l.

(GW-334) The Kutz Pump Station located in the SW/4 NW/4, Section 13, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico. Groundwater depth is 420 to 450 feet with a quality of 200 to 1000 mg/l. Total Dissolved Solids.

(GW-335) The Huerfano Pump Station lo-

be affected by an accidental discharge is at a depth ranging from 600 to 700 feet with a total dissolved solids concentrations ranging from 2100 to 2300 mg/l.

(GW-337) The Lybrook Pump Station located in the NE/4 NW/4, Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 600 to 1200 feet with a total dissolved solids concentrations ranging from 700 to 3000 mg/l.

(GW-338) The Mesa Pump Station located in the SE/4 NE/4, Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-339) The Estancia Pump Station located in the NE/4 SE/4, Section 27, Township 8 North, Range 10 East, NMPM, Torrance County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 90 to 125 feet with a total dissolved solids concentrations is approximately 1200 mg/l.

(GW-340) The Edgewood Pump Station located in the NW/4 NW/4, Section 3, Township 10 North, Range 7 East, NMPM, Santa Fe County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 200 to 300 feet with a total dissolved solids concentrations ranging from 500 to 1000 mg/l.

(GW-341) White Lakes Pump Station located in the NW/4 NE/4, Section 16, Township 9 South, Range 29 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 200 feet with a

The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove

Dorothy Phillips,
505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of December 2007.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
SEAL
Mark Fesmire,
Director
Legal#82096
Pub. Dec. 26, 2007

Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

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(GW-334) - The Kutz Pump Station located in the SW/4 NW/4, Section 13, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico. Groundwater depth is 420 to 450 feet with a quality of 200 to 1000 mg/l. Total Dissolved Solids.

(GW-335) - The Huerfano Pump Station located in the NW/4 SW/4, Section 21, Township 26 North, Range 10 West, NMPM, San Juan County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 500 to 1000 feet with a total dissolved solids concentrations ranging from 500 to 3000 mg/l.

(GW-336) The Duran Pump Station located in the SW/4 SW/4, Section 1, Township 2 North, Range 16 East, NMPM, Guadalupe County, New Mexico. Groundwater most likely to

solids concentrations ranging from 700 to 3000 mg/l.

(GW-338) The Mesa Pump Station located in the SE/4 NE/4, Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-339) The Estancia Pump Station located in the NE/4 SE/4, Section 27, Township 8 North, Range 10 East, NMPM, Torrance County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 90 to 125 feet with a total dissolved solids concentrations is approximately 1200 mg/l.

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(GW-341) - White Lakes Pump Station located in the NW/4 NE/4, Section 16, Township 9 South, Range 29 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 200 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-342) The Caprock Pump Station located in the NW/4 NW/4, Section 27, Township 12 South, Range 33 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from approximately 200 to 2000 mg/l.

will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

January 23, 2008

Mr. Doug Jordan
Enterprise Products Operating LP
P. O. Box 4324, Houston, TX 77210-4324

Re: Discharge Permit Renewal
San Ysidro Pump Station (GW-332)
SE/4 NW/4 Section 19, Township 15 North, Range 2 East, NMPM,
Sandoval County, New Mexico

Dear Mr. Jordan

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Enterprise Products Operating LP** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 15 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Brad Jones of my staff at (505-476-3487) or E-mail brad.a.jones@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/baj

Attachments-1

Cc: OCD District III Office, Aztec
Runell A. Seale, Enterprise Products Operating, L.P., Farmington, NM

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. *The flat fee for a pump station is \$1200.00. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.*
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on February 15, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its April 2006 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class

II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein.

Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title

Date:

From: Price, Wayne, EMNRD
Sent: Thursday, December 20, 2007 2:37 PM
To: 'Seale, Runell'; 'DJordan@eprod.com'
Cc: Hansen, Edward J., EMNRD; Jones, Brad A., EMNRD
Subject: RE: Enterprise Pump stations 332-342

Attachments: Enterprise San Ysidro Pump St (GW-332)Draft permit_12_2007.doc; DraftPermitNoticeGw332-342.DOC; Enterprise Caprock Pump St (GW-342)Draft permit_12_2007.doc; Enterprise Duran Pump St (GW-336)Draft permit_12_2007.doc; Enterprise Edgewood Pump St (GW-340)Draft permit_12_2007.doc; Enterprise Estancia Pump St (GW-339)Draft permit_12_2007.doc; Enterprise Huerfano Pump St (GW-335)Draft permit_12_2007.doc; Enterprise Lybrook Pump St (GW-337)Draft permit_12_2007.doc; Enterprise Mesa Pump St (GW-338)Draft permit_12_2007.doc; Enterprise White Lakes Pump St (GW-341)Draft permit_12_2007.doc; Enterprise San Juan Pump St (GW-334)Draft permit_12_2007.doc; Enterprise San Luis Pump St (GW-333)Draft permit_12_2007.doc
Dear Runell:

The OCD has administratively approved the above subject permit renewal applications and is issuing public notice and posting on our web site. Please find attached a draft permit for each site and a copy of OCD's public notice. Please proceed in issuing your public notices as required by 20.6.2.3108 NMAC and provide OCD proof. OCD will wait 30 days and if no comments are received we will be issuing the final permit. At that time a copy of the approval conditions should be signed and returned to us with the Flat fees.

If you have any questions please do not hesitate to call or write.

From: Seale, Runell [mailto:RSeale@eprod.com]
Sent: Thursday, December 20, 2007 12:34 PM
To: Price, Wayne, EMNRD
Subject: Enterprise
Importance: High

Wayne,

Sorry I wrote this way earlier today and then did not finish sending to you. Please pardon the oversight on this.

The Environmental Permitting Manager is

Mr. Doug Jordan
Enterprise Products Operating LP
P. O. Box 4324
Houston, TX 77210-4324

His email is DJordan@eprod.com
Phone: 713 880.6629

Runell A. Seale

Specialist, Environmental Permitting
**EPCO, Inc., providing services to
Enterprise Products Operating LP and TEPPCO**
614 Reilly Ave.
Farmington, NM 87401
505 599-2124 office
505 599-2538 fax
505 320-2816 cell
e-mail: rseale@eprod.com

This inbound email has been scanned by the MessageLabs Email Security System.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Enterprise Products Operating LP, Mr. Doug Jordan 713- 880-6629 P. O. Box 4324, Houston, TX 77210-4324 has applied for discharge permit renewals for their Natural Gas Liquids (NGL) pipeline pump stations as listed below:

(GW-332) The San Ysidro Pump Station is located in the SE/4 of NW/4 of Section 19, Township 15 North, Range 2 East, Sandoval County New Mexico, approximately 3 miles south of San Ysidro, New Mexico. Groundwater depth is 30-50 feet deep with a quality of 200-2000 mg/l of Total Dissolved Solids;

(GW-333) – The San Luis Pump Station located in the SE/4 NW/4, Section 13, Township 17 North, Range 3 West, NMPM, Sandoval County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 50 to 100 feet with a total dissolved solids concentrations ranging from quality of 200 to 1000 mg/l.

(GW-334) – The Kutz Pump Station located in the SW/4 NW/4, Section 13, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico. Groundwater depth is 420 to 450 feet with a quality of 200 to 1000 mg/l. Total Dissolved Solids.

(GW-335) – The Huerfano Pump Station located in the NW/4 SW/4, Section 21, Township 26 North, Range 10 West, NMPM, San Juan County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 500 to 1000 feet with a total dissolved solids concentrations ranging from 500 to 3000 mg/l.

(GW-336) The Duran Pump Station located in the SW/4 SW/4, Section 1, Township 2 North, Range 16 East, NMPM, Guadalupe County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 600 to 700 feet with a total dissolved solids concentrations ranging from 2100 to 2300 mg/l.

(GW-337) The Lybrook Pump Station located in the NE/4 NW/4, Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 600 to 1200 feet with a total dissolved solids concentrations ranging from 700 to 3000 mg/l.

(GW-338) The Mesa Pump Station located in the SE/4 NE/4, Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-339) The Estancia Pump Station located in the NE/4 SE/4, Section 27, Township 8 North, Range 10 East, NMPM, Torrance County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 90 to 125 feet with a total dissolved solids concentrations is approximately 1200 mg/l.

(GW-340) The Edgewood Pump Station located in the NW/4 NW/4, Section 3, Township 10 North, Range 7 East, NMPM, Santa Fe County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 200 to 300 feet with a total dissolved solids concentrations ranging from 500 to 1000 mg/l.

(GW-341) - White Lakes Pump Station located in the NW/4 NE/4, Section 16, Township 9 South, Range 29 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 200 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-342) – The Caprock Pump Station located in the NW/4 NW/4, Section 27, Township 12 South, Range 33 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from approximately 200 to 2000 mg/l.

The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of

December 2007

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

December 20, 2007

GW-332 **DRAFT**

Mr. Doug Jordan
Enterprise Products Operating LP
P. O. Box 4324, Houston, TX 77210-4324

Re: Discharge Permit Renewal
San Ysidro Pump Station (GW-332)
SE/4 NW/4 Section 19, Township 15 North, Range 2 East, NMPM,
Sandoval County, New Mexico,

Dear Mr. Jordan

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Enterprise Products Operating LP** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Brad Jones of my staff at (505-476-3487) or E-mail brad.a.jones@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

Attachments-1
xc: OCD District Office

December 20, 2007

GW-332 **DRAFT**

Mr. Doug Jordan

Enterprise Products Operating LP

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ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. **The flat fee for a pump station is \$1200.00. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.**
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on February 15, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its April 2006 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

Mr. Doug Jordan

Enterprise Products Operating LP

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6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

Mr. Doug Jordan

Enterprise Products Operating LP

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11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

December 20, 2007

GW-332 **DRAFT**

Mr. Doug Jordan

Enterprise Products Operating LP

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B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

December 20, 2007

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Mr. Doug Jordan

Enterprise Products Operating LP

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- 18. Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**
- 19. Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.
- 20. Additional Site Specific Conditions:** N/A
- 21. Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.
- 22. Closure Plan and Financial Assurance:** Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

December 20, 2007

GW-332 **DRAFT**

Mr. Doug Jordan

Enterprise Products Operating LP

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23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003
Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal Modification

GW-332
SAN ANTONIO

1. Type: San Ysidro Pump Station
2. Operator: Enterprise Products Operating, L.P. GW TOS
- Address: P.O. Box 4324, Houston, Texas 77210-4324
- Contact Person: Mr. Don Fernald, Environmental Scientist Phone: 505/599-2141
3. Location: SE /4 NW /4 Section 19 Township 15 North Range 2 East
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Keyin Bodenhamer Title: Director, Western Operations

Signature:  Date: 5-8-06

E-mail Address: aparra@eprod.com



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

April 1, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 3929 7716

Mr. Mark J. Baretta
Williams Field Services
188 CR 4900
Bloomfield, New Mexico 87413

**RE: Site Modification Notification
Pump Stations
Sandoval, Torrance, and Chaves Counties, New Mexico**

Dear Mr. Baretta:

The OCD has received the site modification letters, dated March 27, 2002, from Williams Field Services for the following identified facilities:

San Ysidro Pump Station GW-332 located in SE/4 NW/4 of Section 19, Township 15 North, Range 2 East, NMPM, Sandoval County, New Mexico.

San Luis Pump Station GW-333 located in NW/4 of Section 13, Township 17 North, Range 3 West, Sandoval County, New Mexico.

Duran Pump Station GW-336 located in SW/4 of Section 1, Township 2 North, Range 16 East, Guadalupe County, New Mexico.

Estancia Pump Station GW-339 located in SE/4 NE/4 of Section 27, Township 8 North, Range 10 East, Torrance County, New Mexico.

White Lakes Pump Station GW-341 located in NE/4 of Section 16, Township 9 South, Range 29 East, Chaves County, New Mexico.

The site modifications are approved without modification to each of the individual discharge plans with the stipulation that all modifications comply with the discharge plans and/or any renewals previously approved.

Please note that Section 3104 of the regulations requires that **"When a plan has been approved, discharges must be consistent with the terms and conditions of the plan."** Pursuant to Section 3107.C Williams Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume. Further, this approval does not relieve Williams Field Services from liability should operations result in contamination to the environment.

Mr. Mark J. Baretta
April 1, 2002
Page 2

If you have any questions contact Mr. Jack Ford at (505) 476-3489.

Sincerely,



Roger C. Anderson
Environmental Bureau
Oil Conservation Division

RCA/wjf

cc: OCD Aztec District Office
OCD Santa Fe District Office
OCD Artesia District Office

7001 1940 0004 3929 7716

CERTIFIED MAIL RECEIPT	
OFFICIAL USE	
Postage \$	
Certified Fee	
Return Receipt (Endorsement Required)	
Restricted Delivery (Endorsement Required)	
Total Postage \$	
Postmark Here	
APR 01 2002	
Sent To: M. Baretta	
Street, Apt. No.; or PO Box No. WFS	
City, State, ZIP+ 4 GW-332	
PS Form 3800, January 2001 See Reverse for Instructions	

ATTACHMENT TO THE DISCHARGE PLAN GW-332
WILLIAMS FIELD SERVICES
SAN YSIDRO PUMP STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(May 8, 2001)

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for crude oil pump stations equal to \$1,200.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge plan application dated February 15, 2001 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the San Ysidro Pump Station are discontinued for a period in excess of six months. Prior to closure of the San Ysidro Pump Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Williams Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Williams Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted: *May 15, 2001*

WILLIAMS FIELD SERVICES

Clara M. Garcia
by *Environmental Compliance*
Title



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

May 8, 2001

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0401

Ms. Clara L Garcia
Williams Field Services
188 CR 4900
Bloomfield, New Mexico 87413

**RE: Discharge Plan Approval GW-332
Williams Field Services
San Ysidro Pump Station
Sandoval County, New Mexico**

Dear Ms. Garcia:

The ground water discharge plan GW-332 for the Williams Field Services San Ysidro Pump Station located in the SE/4 NW/4 of Section 19, Township 15 North, Range 2 East, NMPM, Sandoval County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge plan application was submitted on February 15, 2001 pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Williams Field Services of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Williams Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Ms. Clara L. Garcia
GW-332 San Ysidro Pump Station
May 8, 2001
Page 2

Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **May 8, 2006**, and Williams Field Services should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

Williams Field Services will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the San Ysidro Pump Station.

The discharge plan application for the Williams Field Services San Ysidro Pump Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for crude oil pump stations equal to \$1,200.00. The OCD has received the filing fee.

**Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.**

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,


Roger C. Anderson

Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec Office

7099 3220 0000 5051 0401

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only. No Insurance Coverage Provided)	
Article Sent To:	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Name (Please Print Clearly) (To be completed by mailer) <i>C. Garcia</i>	
Street, Apt. No., or PO Box No. <i>WFS</i>	
City, State, ZIP+ 4 <i>GW-332</i>	

PS Form 3800, July 1999 See Reverse for Instructions

ATTACHMENT TO THE DISCHARGE PLAN GW-332
WILLIAMS FIELD SERVICES
SAN YSIDRO PUMP STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(May 8, 2001)

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for crude oil pump stations equal to \$1,200.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Williams Field Services Commitments: Williams Field Services will abide by all commitments submitted in the discharge plan application dated February 15, 2001 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
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Accepted:

WILLIAMS FIELD SERVICES

by _____
Title

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 2/7/01,
or cash received on _____ in the amount of \$ 500.00

from Williams Field Services
San Ysidro Pump Station - GW-332 Huertano P.S. GW-335
for San Luis P.S. - GW-333 Nitz P.S. - GW-334 Duran P.S. GW-336

Submitted by: [Signature] (DP No.) 02/23/01

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee New Facility Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.



WILLIAMS FIELD SERVICES COMPANY
1800 South Baltimore Avenue * P.O. Box 645 * Tulsa, OK 74101-0645

70-2322 / 719
A/C 9401076

DATE: 02/07/2001

PAY TO THE ORDER OF:

PAY → *****\$500.00

NEW MEXICO OIL CONSERVATION DI
NM WATER QUALITY MGMT FUND
2040 S PACHECO

SANTA FE
United States
Bank One, NA
Illinois

NM 87504

[Signature]

Authorized Signer

[REDACTED]

MA 1353 (10/99)
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INVOICE NUMBER	INVOICE DATE	BATCH NAME	INVOICE DESCRIPTION	NET AMOUNT
020501	20010205	0004863-FCA020107010	DISCHARGE PLAN APPL. AND FILING FEE	500.00

CHECK NUMBER	PAY DATE	SUPPLIER NUMBER	SUPPLIER NAME	TOTAL AMOUNT
[REDACTED]	02/07/2001	40665	NEW MEXICO OIL CONSERVATION DI	\$500.00

0224958