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H2A ENVIRONMENTAL, LTD.

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ANNUAL 2000 GROUNDWATER MONITORING REPORT

JAL BASIN STATION
JAL, LEA COUNTY, NEW MEXICO

H_2A JOB NO. 106.001

Prepared for:

EQUILON ENTERPRISES LLC | EQUIVA SERVICES LLC

Approved by:

Theresa Nix

Theresa Nix
Project Manager

July 2001

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INTRODUCTION

H_2A Environmental, Ltd. (H_2A) has completed the annual groundwater monitoring for the Jal Basin Station site located south of Jal, New Mexico. Monitoring events were conducted at the site on February 7, August 2, and November 24, 2000. Field activities and results of analytical testing are summarized in the following text.

GROUNDWATER MONITORING ACTIVITIES

Groundwater monitoring activities consisted of gauging the water levels in all the monitoring wells, then purging the wells until stable groundwater parameters were achieved. After the monitoring wells had been purged, groundwater samples were collected with disposable Teflon bailers. Collected groundwater samples were tested for benzene, toluene, ethylbenzene, xylenes (BTEX) concentrations.

Groundwater samples collected for BTEX (Method SW846-8021B) analysis were placed in sterile, 40 ml glass VOA vials equipped with Teflon-lined caps and HCl preservative, as provided by the analytical laboratory. The vials were filled to a positive meniscus, sealed, and visually checked for the absence of air bubbles.

Ground water samples collected for TPH analysis were filled to capacity in sterile, one liter glass containers equipped with Teflon-lined caps. The containers were pre-preserved with HCl. Ground water samples collected for PAH analysis were filled to capacity in unpreserved sterile one liter glass containers equipped with Teflon-lined caps.

Filled sample containers were labeled, placed on ice in an insulated cooler, and chilled to an approximate temperature of 40° F (4°C). The cooler was sealed for transportation to the analytical laboratory. Proper chain of custody documentation was maintained throughout the sampling process.

GROUNDWATER MEASUREMENTS

Groundwater measurements were obtained from monitoring wells MW-1 through MW-6, and MW-8 through MW-15 on February 7, August 2 and November 24, 2000. A groundwater contour map

illustrating groundwater elevations measured during all three 2000 monitoring events are presented as FIG. 1 through 3. A summary of groundwater measurements recorded during the monitoring events is presented in TABLE I, and copies of the Groundwater Monitoring Data Sheets are presented in APPENDIX A.

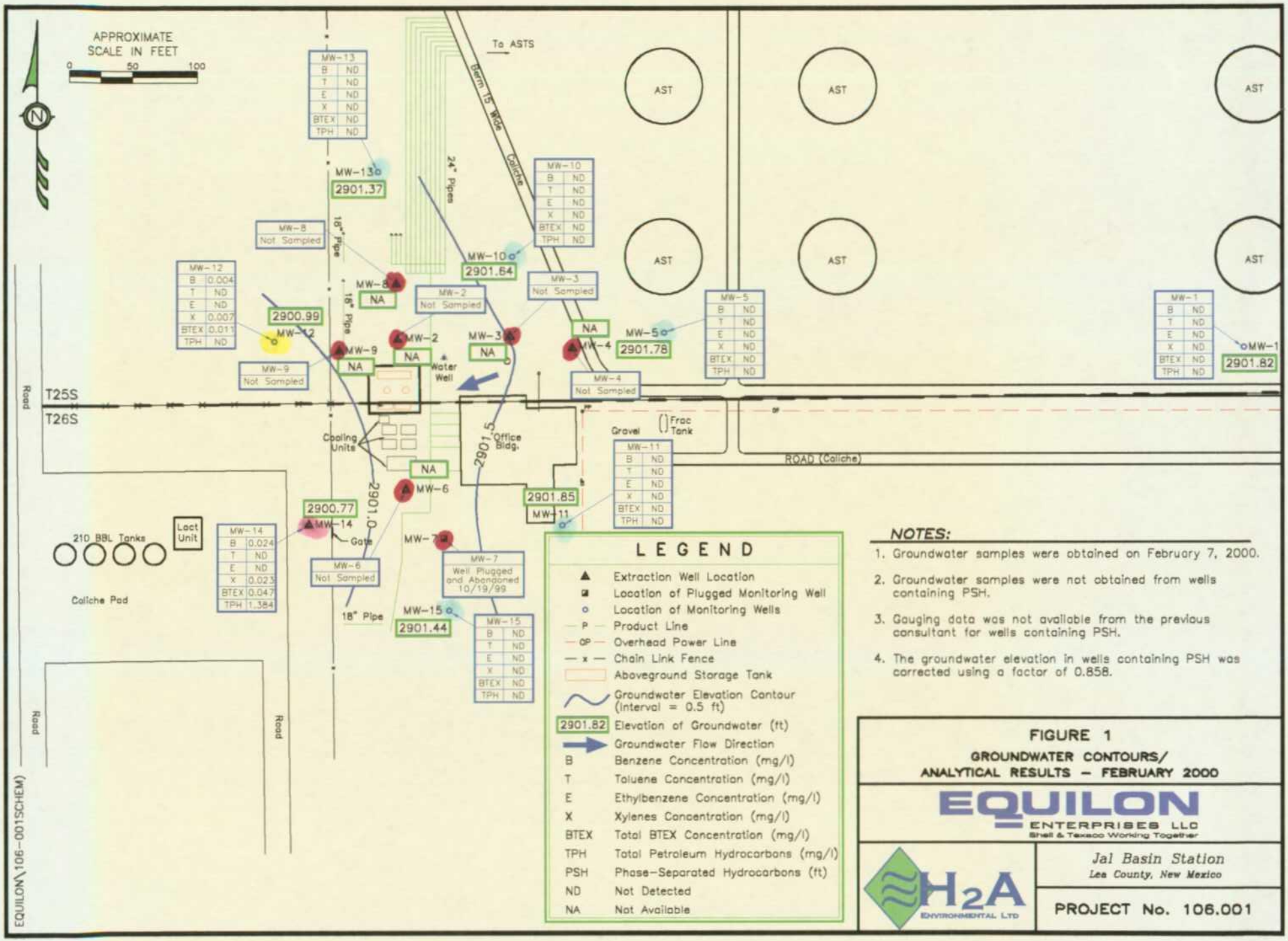
GROUNDWATER MONITORING RESULTS

Groundwater samples were obtained and analyzed from all the wells that did not exhibit measurable phase-separated hydrocarbons (PSH). Water samples obtained during the February monitoring activities were delivered to Xenco Laboratories for determination of total BTEX, TPH – DRO, and PAH concentrations by EPA Method SW846-8021B, 8015 Diesel Range Organics, and 8270C. Water samples obtained during the August and November monitoring activities were delivered to Certes Environmental Laboratories for determination of total BTEX concentrations by EPA Method SW846-8021B.

Laboratory results for groundwater samples obtained on August 2 and November 24, 2000 were determined to have the following range of hydrocarbon concentrations:

Constituent	Minimum (mg/l)	Maximum (mg/l)
Benzene	ND	0.031
BTEX	ND	0.076

Hydrocarbon constituent concentrations for groundwater samples collected on February 7, August 2, and November 24, 2000 are presented on FIGs. 1 through 3, respectively, and are summarized in TABLES II and III. Copies of the certified laboratory reports and chain of custody documentation are presented in APPENDIX B.



LEGEND

- ▲ Extraction Well Location
- ▪ Location of Plugged Monitoring Well
- ○ Location of Monitoring Wells
- P Product Line
- OP Overhead Power Line
- x Chain Link Fence
- Aboveground Storage Tank
- Groundwater Elevation Contour (Interval = 0.5 ft)
- 2901.82 Elevation of Groundwater (ft)
- Groundwater Flow Direction
- B Benzene Concentration (mg/l)
- T Toluene Concentration (mg/l)
- E Ethylbenzene Concentration (mg/l)
- X Xylenes Concentration (mg/l)
- BTEX Total BTEX Concentration (mg/l)
- TPH Total Petroleum Hydrocarbons (mg/l)
- PSH Phase-Separated Hydrocarbons (ft)
- ND Not Detected
- NA Not Available

NOTES:

1. Groundwater samples were obtained on February 7, 2000.
2. Groundwater samples were not obtained from wells containing PSH.
3. Gauging data was not available from the previous consultant for wells containing PSH.
4. The groundwater elevation in wells containing PSH was corrected using a factor of 0.858.

FIGURE 1

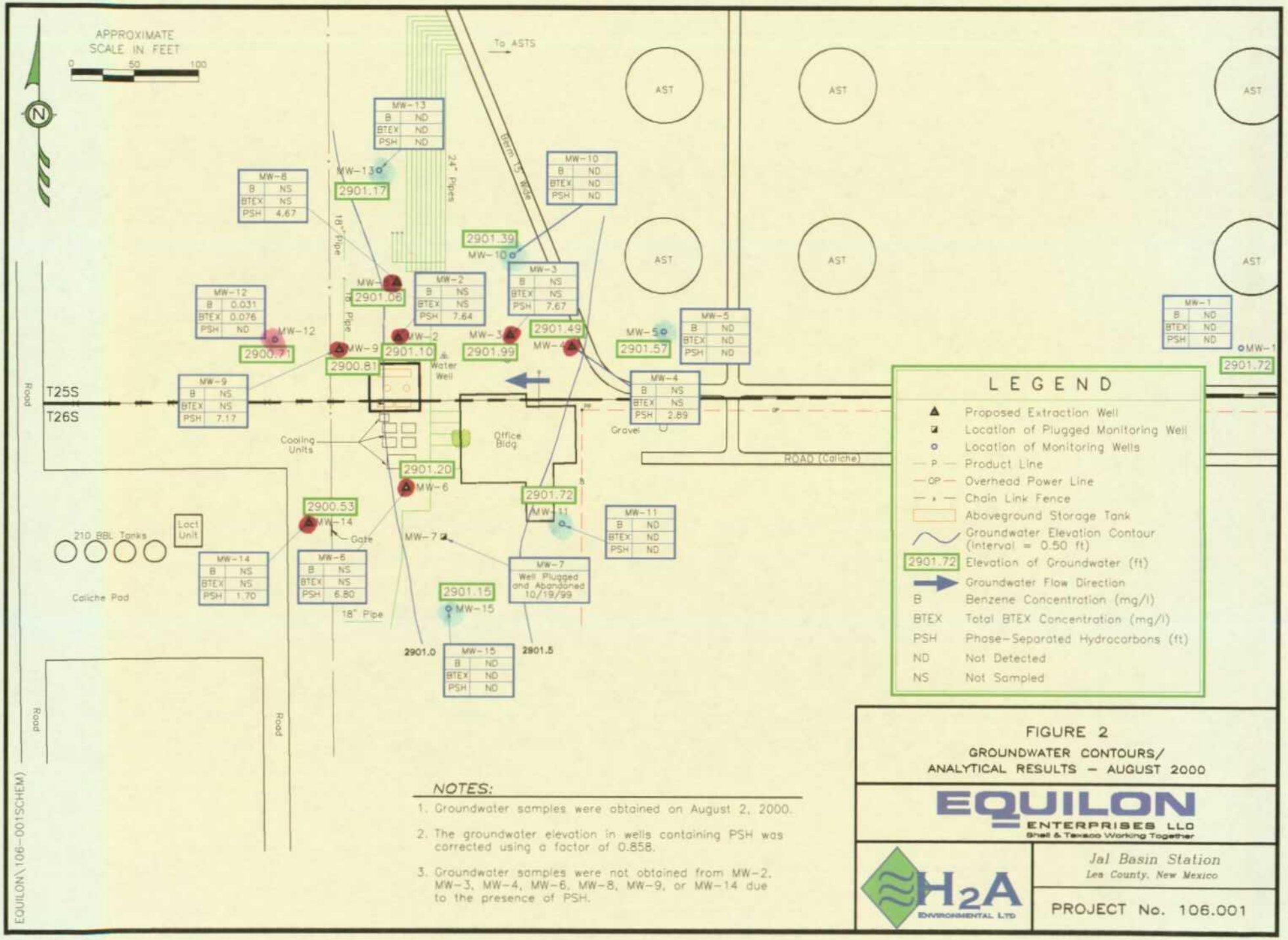
GROUNDWATER CONTOURS/ ANALYTICAL RESULTS – FEBRUARY 2000

EQUILON ENTERPRISES LLC
Shell & Texaco Working Together

H2A ENVIRONMENTAL LTD

Jal Basin Station
Lea County, New Mexico

PROJECT No. 106.001



NOTES:

1. Groundwater samples were obtained on August 2, 2000.
2. The groundwater elevation in wells containing PSH was corrected using a factor of 0.858.
3. Groundwater samples were not obtained from MW-2, MW-3, MW-4, MW-6, MW-8, MW-9, or MW-14 due to the presence of PSH.

FIGURE 2

GROUNDWATER CONTOURS/
ANALYTICAL RESULTS – AUGUST 2000

EQUILON ENTERPRISES LLC
Shell & Texaco Working Together

H2A ENVIRONMENTAL LTD

Jal Basin Station
Lea County, New Mexico

PROJECT No. 106.001

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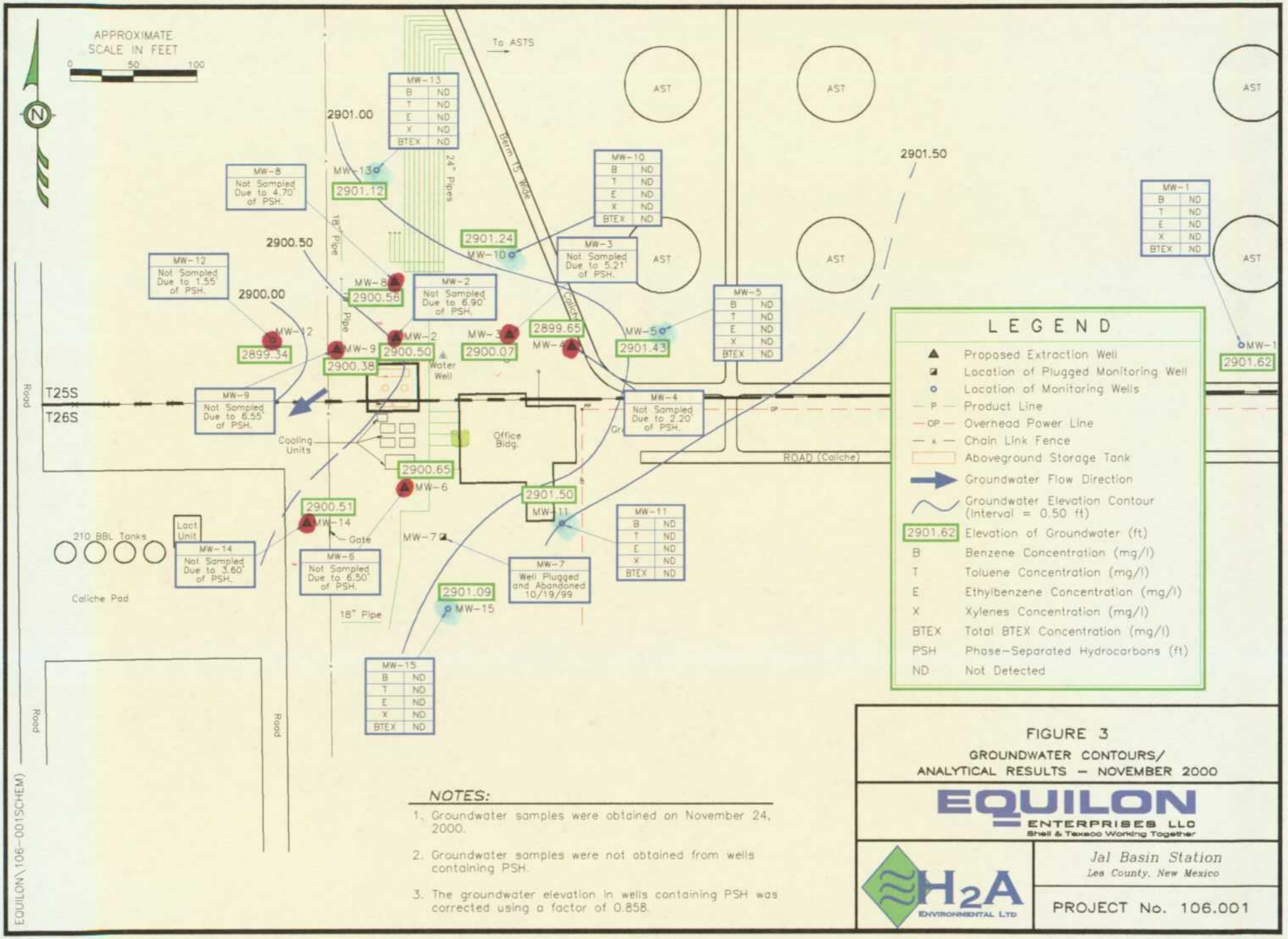

NOTES:

1. Groundwater samples were obtained on November 24, 2000.
2. Groundwater samples were not obtained from wells containing PSH.
3. The groundwater elevation in wells containing PSH was corrected using a factor of 0.858.

FIGURE 3

GROUNDWATER CONTOURS/
ANALYTICAL RESULTS – NOVEMBER 2000

EQUILON ENTERPRISES LLC
Shell & Texaco Working Together

H2A ENVIRONMENTAL LTD

Jal Basin Station
Lea County, New Mexico

PROJECT No. 106.001

EQUILON\106-001SCHEM)

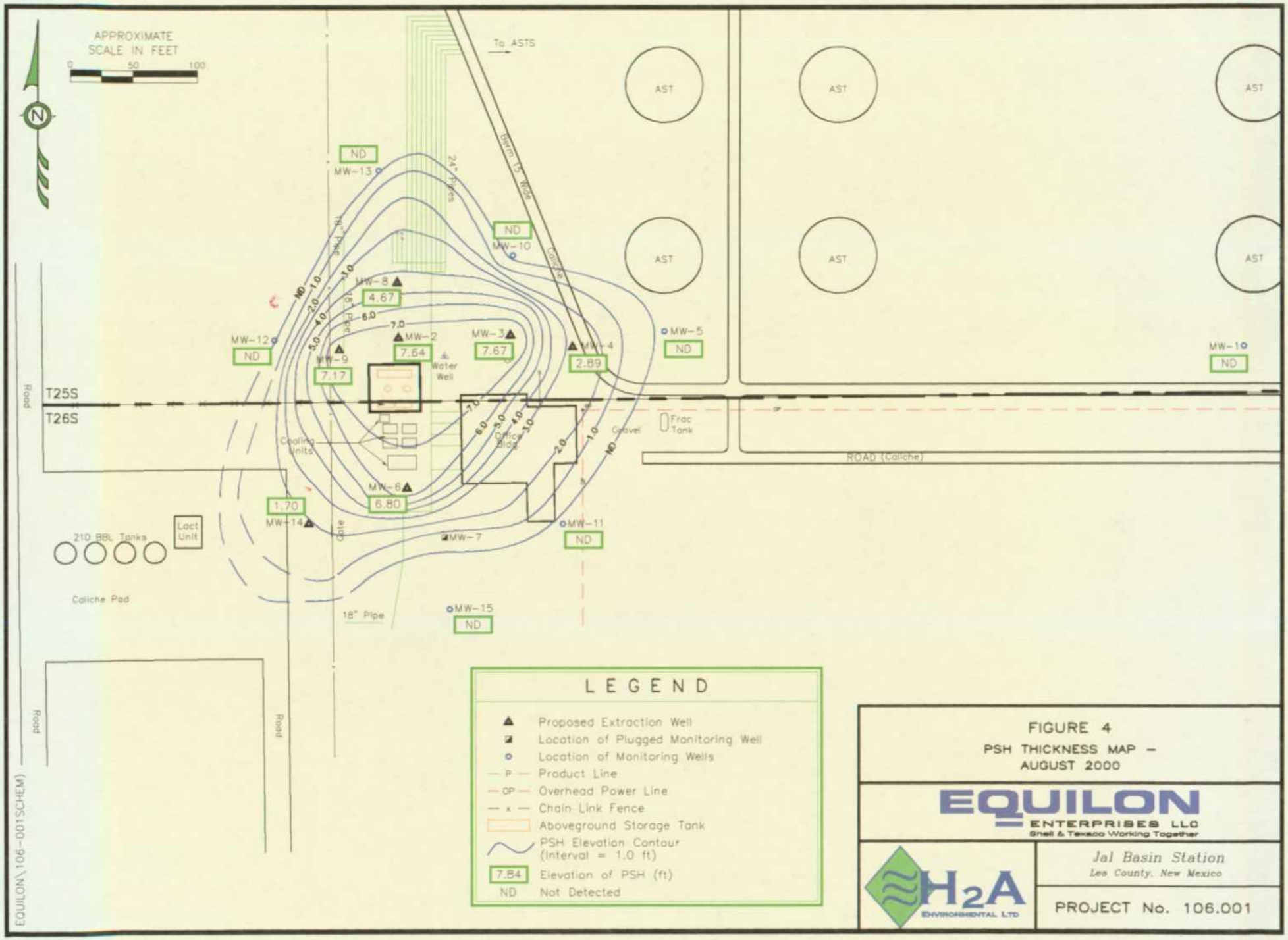

FIGURE 4

PSH THICKNESS MAP – AUGUST 2000

EQUILON ENTERPRISES LLC
Shell & Texaco Working Together

H2A ENVIRONMENTAL LTD

Jal Basin Station
Lea County, New Mexico

PROJECT No. 106.001

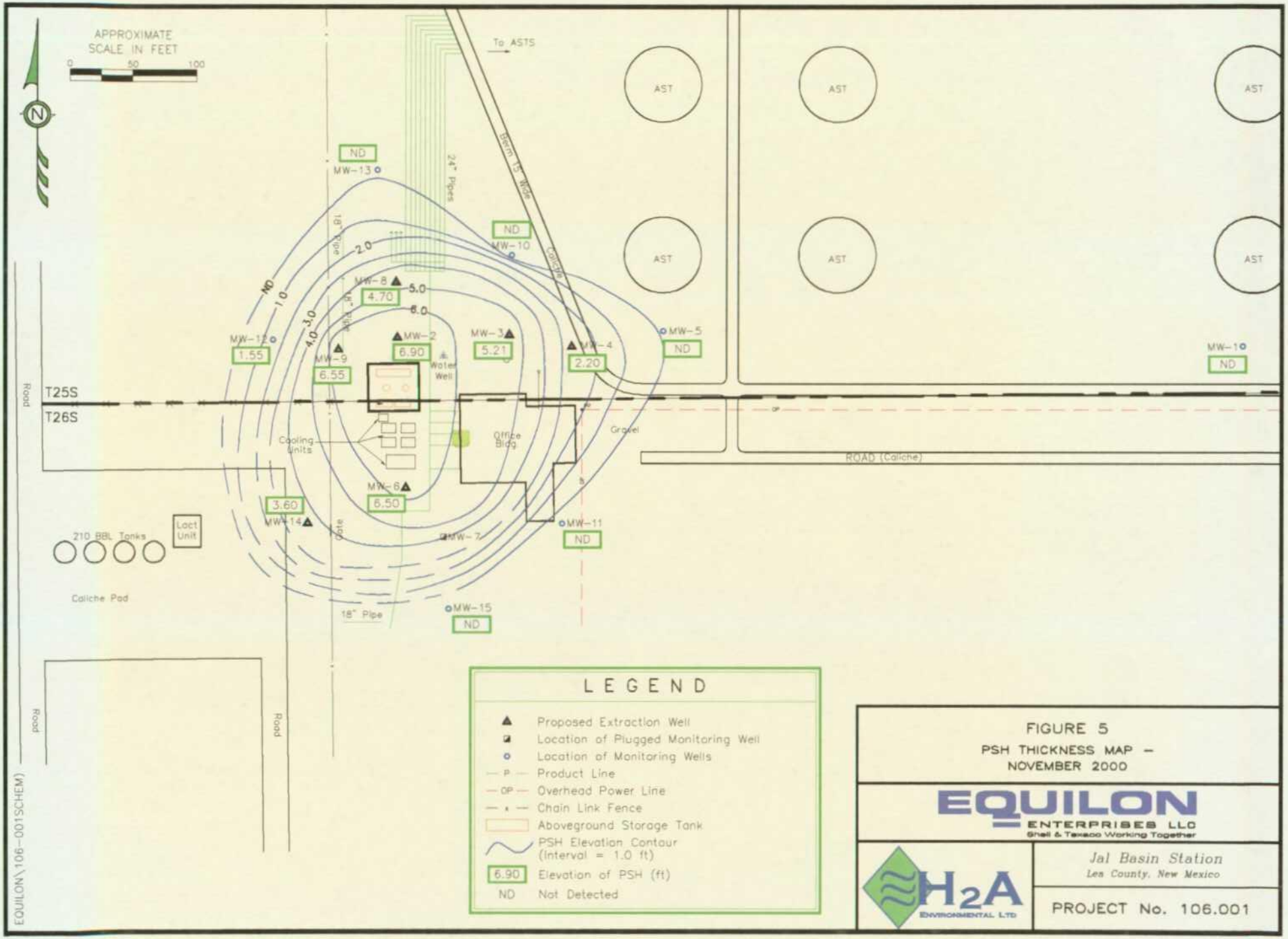
APPROXIMATE
SCALE IN FEET
0
50
100
N
To ASTS
AST
AST
AST
AST
AST
AST
ND
MW-13
ND
MW-10
MW-8
4.70
MW-12
1.55
MW-9
6.55
MW-2
6.90
MW-3
5.21
MW-4
2.20
MW-5
ND
MW-1
ND
MW-6
6.50
3.60
MW-14
MW-7
MW-11
ND
MW-15
ND
24" Pipes
18" Pipe
18" Pipe
Berm 15' Wide
Concrete
Water Well
Cooling Units
Office Bldg
Gravel
ROAD (Caliche)
T25S
T26S
Road
Gate
210 BBL Tanks
Lact Unit
Caliche Pad
Road
Road
1.0
2.0
3.0
4.0
5.0
6.0
LEGEND
Proposed Extraction Well
Location of Plugged Monitoring Well
Location of Monitoring Wells
P Product Line
OP Overhead Power Line
Chain Link Fence
Aboveground Storage Tank
PSH Elevation Contour (Interval = 1.0 ft)
6.90 Elevation of PSH (ft)
ND Not Detected
FIGURE 5
PSH THICKNESS MAP –
NOVEMBER 2000
EQUILON
ENTERPRISES LLC
Shell & Texaco Working Together
H2A
ENVIRONMENTAL LTD
Jal Basin Station
Lea County, New Mexico
PROJECT No. 106.001
EQUILON\106-001SCHEM)

TABLE I

SUMMARY OF GROUNDWATER MONITORING
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

WELL	DATE	SURFACE ELEV. (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-01	02/04/99	2992.30	90.27	2902.03	—	—	—
	02/22/99	2992.30	90.19	2902.11	—	—	—
	03/11/99	2992.30	90.31	2901.99	—	—	—
	04/07/99	2992.30	90.63	2901.67	—	—	—
	05/03/99	2992.30	90.22	2902.08	—	—	—
	06/08/99	2992.30	90.40	2901.90	—	—	—
	06/22/99	2992.30	90.43	2901.87	—	—	—
	07/06/99	2992.30	90.41	2901.89	—	—	—
	08/14/99	2992.30	90.48	2901.82	—	—	—
	09/16/99	2992.30	90.44	2901.86	—	—	—
	10/19/99	2992.30	90.43	2901.87	—	—	—
	11/01/99	2992.30	90.43	2901.87	—	—	—
	08/02/00	2992.30	90.58	2901.72	—	—	—
	11/24/00	**2992.30**	**90.68**	**2901.62**	—	—	—
MW-02	02/04/99	2987.02	92.17	2901.95	83.89	2903.13	8.28
	02/22/99	2987.02	92.15	2901.85	84.02	2903.00	8.13
	03/11/99	2987.02	92.14	2901.88	83.98	2903.04	8.16
	03/24/99	2987.02	92.13	2901.64	84.26	2902.76	7.87
	03/31/99	2987.02	91.86	2902.05	83.83	2903.19	8.03
	04/02/99	2987.02	92.11	2901.85	84.02	2903.00	8.09
	04/07/99	2987.02	92.18	2902.02	83.81	2903.21	8.37
	07/15/99	2987.02	91.99	2901.65	84.28	2902.74	7.71
	10/26/99	2987.02	91.99	2901.44	84.52	2902.50	7.47
	11/01/99	2987.02	91.99	2895.03	—	—	—
	08/02/00	2987.02	92.48	2901.10	84.84	2902.18	7.64
	11/24/00	**2987.02**	**92.44**	**2900.50**	**85.54**	**2901.48**	**6.90**
MW-03	02/04/99	2987.91	92.55	2902.25	84.52	2903.39	8.03
	02/22/99	2987.91	92.53	2902.24	84.53	2903.38	8.00
	03/11/99	2987.91	92.49	2902.16	84.64	2903.27	7.85
	03/24/99	2987.91	92.45	2902.21	84.58	2903.33	7.87
	03/31/99	2987.91	92.42	2902.11	84.71	2903.20	7.71
	04/02/99	2987.91	92.45	2902.08	84.74	2903.17	7.71
	07/15/99	2987.91	95.20	2899.45	87.34	2900.57	7.86
	08/07/99	2987.91	92.44	2901.95	84.89	2903.02	7.55
	08/14/99	2987.91	92.50	2901.83	85.02	2902.89	7.48
	08/22/99	2987.91	95.25	2898.37	88.60	2899.31	6.65
	09/01/99	2987.91	92.50	2901.80	85.05	2902.86	7.45
	09/11/99	2987.91	95.31	2898.99	87.86	2900.05	7.45
	09/16/99	2987.91	92.35	2901.93	84.92	2902.99	7.43
	09/25/99	2987.91	92.45	2901.68	85.20	2902.71	7.25
	10/02/99	2987.91	92.35	2901.05	85.95	2901.96	6.40
	10/09/99	2987.91	94.93	2899.24	87.63	2900.28	7.30
	10/15/99	2987.91	95.10	2899.12	87.75	2900.16	7.35
	10/21/99	2987.91	92.35	2901.82	85.05	2902.86	7.30
	10/26/99	2987.91	92.35	2901.78	85.10	2902.81	7.25
	11/01/99	2987.91	92.50	2901.99	84.83	2903.08	7.67
	08/02/00	2987.91	92.50	2901.99	84.83	2903.08	7.67
	11/24/00	**2987.91**	**92.31**	**2900.07**	**87.10**	**2900.81**	**5.21**

TABLE I

SUMMARY OF GROUNDWATER MONITORING
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

WELL	DATE	SURFACE ELEV. (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-04	02/04/99	2988.22	85.83	2902.39	—	—	—
	02/22/99	2988.22	85.90	2902.32	—	—	—
	03/11/99	2988.22	85.94	2902.28	—	—	—
	04/07/99	2988.22	86.11	2902.11	—	—	—
	05/03/99	2988.22	86.00	2902.27	85.94	2902.28	0.06
	05/10/99	2988.22	86.18	2902.14	86.06	2902.16	0.12
	05/18/99	2988.22	86.31	2902.04	86.16	2902.06	0.15
	05/24/99	2988.22	86.30	2902.06	86.14	2902.08	0.16
	06/01/99	2988.22	86.14	2902.19	86.01	2902.21	0.13
	06/08/99	2988.22	86.28	2902.10	86.09	2902.13	0.19
	06/14/99	2988.22	86.20	2902.20	85.99	2902.23	0.21
	06/22/99	2988.22	86.08	2902.32	85.87	2902.35	0.21
	07/02/99	2988.22	86.14	2902.31	85.87	2902.35	0.27
	07/06/99	2988.22	86.50	2902.01	86.16	2902.06	0.34
	07/13/99	2988.22	86.56	2901.97	86.20	2902.02	0.36
	07/20/99	2988.22	86.54	2902.01	86.16	2902.06	0.38
	07/26/99	2988.22	86.56	2902.00	86.16	2902.06	0.40
	08/07/99	2988.22	86.77	2901.85	86.30	2901.92	0.47
	08/14/99	2988.22	86.89	2901.83	86.31	2901.91	0.58
	08/22/99	2988.22	86.91	2901.87	86.26	2901.96	0.65
	09/01/99	2988.22	86.86	2901.92	86.21	2902.01	0.65
	09/11/99	2988.22	87.08	2901.82	86.29	2901.93	0.79
	09/16/99	2988.22	87.06	2901.85	86.26	2901.96	0.80
	09/25/99	2988.22	87.11	2901.89	86.20	2902.02	0.91
	10/02/99	2988.22	87.16	2901.88	86.20	2902.02	0.96
	10/09/99	2988.22	87.18	2901.94	86.13	2902.09	1.05
	10/15/99	2988.22	87.16	2901.96	86.11	2902.11	1.05
	10/21/99	2988.22	87.41	2901.84	86.21	2902.01	1.20
	10/26/99	2988.22	87.43	2901.85	86.19	2902.03	1.24
	11/01/99	2988.22	89.21	2901.49	86.32	2901.90	2.89
	08/02/00	2988.22	89.21	2901.49	86.32	2901.90	2.89
	11/24/00	**2988.22**	**90.46**	**2899.65**	**88.26**	**2899.96**	**2.20**
MW-05	02/04/99	2988.47	86.03	2902.44	—	—	—
	02/22/99	2988.47	86.07	2902.40	—	—	—
	03/11/99	2988.47	86.21	2902.26	—	—	—
	04/07/99	2988.47	86.25	2902.22	—	—	—
	05/03/99	2988.47	86.14	2902.33	—	—	—
	06/08/99	2988.47	86.49	2901.98	—	—	—
	06/22/99	2988.47	86.35	2902.12	—	—	—
	07/06/99	2988.47	86.43	2902.04	—	—	—
	08/14/99	2988.47	86.54	2901.93	—	—	—
	09/16/99	2988.47	86.54	2901.93	—	—	—
	10/19/99	2988.47	86.46	2902.01	—	—	—
	11/01/99	2988.47	86.90	2901.57	—	—	—
	08/02/00	2988.47	86.90	2901.57	—	—	—
	11/24/00	**2988.47**	**87.04**	**2901.43**	—	—	—
MW-06	02/04/99	2987.40	87.01	2902.35	84.72	2902.68	2.29
	02/22/99	2987.40	88.75	2902.20	84.61	2902.79	4.14
	03/03/99	2987.40	89.16	2902.13	84.63	2902.77	4.53
	07/15/99	2987.40	88.48	2901.77	85.16	2902.24	3.32
	08/07/99	2987.40	90.69	2900.94	85.76	2901.64	4.93
	08/14/99	2987.40	90.98	2901.57	84.98	2902.42	6.00
	08/22/99	2987.40	90.98	2901.64	84.90	2902.50	6.08
	09/01/99	2987.40	90.93	2901.67	84.87	2902.53	6.06
	09/11/99	2987.40	91.11	2901.58	84.95	2902.45	6.16
	09/16/99	2987.40	91.00	2901.65	84.88	2902.52	6.12

TABLE I

SUMMARY OF GROUNDWATER MONITORING
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

WELL	DATE	SURFACE ELEV. (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-06 cont.	09/25/99	2987.40	90.85	2901.72	84.83	2902.57	6.02
	10/02/99	2987.40	90.88	2901.70	84.84	2902.56	6.04
	10/09/99	2987.40	90.86	2901.72	84.82	2902.58	6.04
	10/15/99	2987.40	90.88	2901.74	84.80	2902.60	6.08
	10/21/99	2987.40	91.05	2901.64	84.88	2902.52	6.17
	10/26/99	2987.40	91.03	2901.65	84.88	2902.52	6.15
	11/01/99	2987.40	92.03	2901.20	85.23	2902.17	6.80
	08/02/00	2987.40	92.03	2901.20	85.23	2902.17	6.80
	11/24/00	**2987.40**	**92.33**	**2900.65**	**85.83**	**2901.57**	**6.50**
MW-07	02/04/99	2986.31	84.03	2902.28	—	—	—
	02/22/99	2986.31	84.13	2902.18	—	—	—
	03/11/99	2986.31	84.26	2902.05	—	—	—
	04/07/99	2986.31	84.35	2901.96	—	—	—
	05/03/99	2986.31	84.36	2902.10	84.18	2902.13	0.18
	05/10/99	2986.31	84.58	2902.02	84.24	2902.07	0.34
	05/18/99	2986.31	84.88	2901.92	84.31	2902.00	0.57
	05/24/99	2986.31	84.89	2901.93	84.29	2902.02	0.60
	06/01/99	2986.31	84.77	2901.99	84.25	2902.06	0.52
	06/08/99	2986.31	84.99	2901.92	84.29	2902.02	0.70
	06/14/99	2986.31	84.31	2902.76	83.43	2902.88	0.88
	06/22/99	2986.31	84.27	2902.83	83.35	2902.96	0.92
	07/02/99	2986.31	85.32	2901.92	84.24	2902.07	1.08
	07/06/99	2986.31	85.49	2901.81	84.34	2901.97	1.15
	07/13/99	2986.31	85.72	2901.77	84.34	2901.97	1.38
	07/20/99	2986.31	85.87	2901.80	84.28	2902.03	1.59
	07/26/99	2986.31	86.14	2901.76	84.29	2902.02	1.85
	08/07/99	2986.31	86.54	2901.64	84.36	2901.95	2.18
	08/14/99	2986.31	86.94	2901.63	84.31	2902.00	2.63
	08/22/99	2986.31	87.49	2901.65	84.19	2902.12	3.30
	09/01/99	2986.31	87.74	2901.68	84.11	2902.20	3.63
	09/11/99	2986.31	88.14	2901.69	84.04	2902.27	4.10
	09/16/99	2986.31	88.24	2901.72	83.99	2902.32	4.25
	09/25/99	2986.31	88.34	2900.14	85.81	2900.50	2.53
	10/02/99	2986.31	88.49	2901.81	83.84	2902.47	4.65
	10/09/99	2986.31	88.64	2901.79	83.84	2902.47	4.80
	10/15/99	2986.31	88.69	2901.82	83.79	2902.52	4.90
	10/19/99	PLUGGED AND ABANDONED					
MW-08	02/04/99	2987.97	86.00	2901.98	85.99	2901.98	0.01
	02/22/99	2987.97	86.06	2901.93	86.04	2901.93	0.02
	03/11/99	2987.97	86.18	2901.86	86.10	2901.87	0.08
	03/24/99	2987.97	86.42	2901.88	86.04	2901.93	0.38
	03/31/99	2987.97	86.47	2901.88	86.03	2901.94	0.44
	04/02/99	2987.97	86.39	2901.79	86.14	2901.83	0.25
	04/07/99	2987.97	86.94	2901.77	86.08	2901.89	0.86
	04/13/99	2987.97	86.83	2901.90	85.94	2902.03	0.89
	04/19/99	2987.97	87.01	2901.87	85.95	2902.02	1.06
	04/26/99	2987.97	87.30	2901.81	85.97	2902.00	1.33
	05/03/99	2987.97	87.47	2901.85	85.90	2902.07	1.57
	05/10/99	2987.97	87.89	2901.75	85.94	2902.03	1.95
	05/18/99	2987.97	88.39	2901.66	85.96	2902.01	2.43
	05/24/99	2987.97	88.60	2901.68	85.91	2902.06	2.69
	06/01/99	2987.97	89.04	2901.74	85.76	2902.21	3.28
	06/08/99	2987.97	88.51	2901.79	85.80	2902.17	2.71
	06/14/99	2987.97	86.14	2904.58	82.94	2905.03	3.20
	06/22/99	2987.97	85.74	2905.36	82.09	2905.88	3.65
	07/02/99	2987.97	89.62	2901.64	85.78	2902.19	3.84
	07/06/99	2987.97	89.76	2901.64	85.76	2902.21	4.00

TABLE I

SUMMARY OF GROUNDWATER MONITORING
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

WELL	DATE	SURFACE ELEV. (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-08	07/13/99	2987.97	89.92	2901.55	85.84	2902.13	4.08
cont.	07/20/99	2987.97	89.94	2901.63	85.74	2902.23	4.20
	07/26/99	2987.97	90.09	2901.63	85.72	2902.25	4.37
	08/07/99	2987.97	90.20	2901.57	85.77	2902.20	4.43
	08/14/99	2987.97	90.44	2901.65	85.64	2902.33	4.80
	08/22/99	2987.97	90.49	2901.51	85.79	2902.18	4.70
	09/01/99	2987.97	90.40	2901.52	85.80	2902.17	4.60
	09/11/99	2987.97	90.74	2901.48	85.79	2902.18	4.95
	09/16/99	2987.97	90.74	2901.44	85.83	2902.14	4.91
	09/25/99	2987.97	90.74	2901.52	85.74	2902.23	5.00
	10/02/99	2987.97	90.79	2901.48	85.78	2902.19	5.01
	10/09/99	2987.97	90.74	2901.51	85.75	2902.22	4.99
	10/15/99	2987.97	90.89	2901.50	85.74	2902.23	5.15
	10/21/99	2987.97	91.04	2900.59	86.77	2901.20	4.27
	10/26/99	2987.97	91.09	2901.44	85.77	2902.20	5.32
	11/01/99	2987.97	91.09	2901.44	85.77	2902.20	5.32
	08/02/00	2987.97	90.92	2901.06	86.25	2901.72	4.67
	11/24/00	**2987.97**	**91.44**	**2900.56**	**86.74**	**2901.23**	**4.70**
MW-09	02/04/99	2987.39	86.06	2901.83	85.48	2901.91	0.58
	02/22/99	2987.39	88.60	2902.34	84.46	2902.93	4.14
	03/11/99	2987.39	91.48	2901.67	84.77	2902.62	6.71
	03/24/99	2987.39	91.43	2901.67	84.78	2902.61	6.65
	03/31/99	2987.39	91.40	2901.72	84.72	2902.67	6.68
	04/02/99	2987.39	91.52	2901.60	84.84	2902.55	6.68
	04/07/99	2987.39	91.58	2901.57	84.87	2902.52	6.71
	07/15/99	2987.39	91.13	2901.43	85.11	2902.28	6.02
	10/26/99	2987.39	90.63	2901.22	85.43	2901.96	5.20
	11/01/99	2987.39	90.63	2900.93	85.77	2901.62	4.86
	08/02/00	2987.39	92.73	2900.81	85.56	2901.83	7.17
	11/24/00	**2987.39**	**92.63**	**2900.38**	**86.08**	**2901.31**	**6.55**
MW-10	02/04/99	2987.96	85.73	2902.23	—	—	—
	02/22/99	2987.96	85.76	2902.20	—	—	—
	03/11/99	2987.96	85.87	2902.09	—	—	—
	04/07/99	2987.96	85.93	2902.03	—	—	—
	05/03/99	2987.96	85.81	2902.15	—	—	—
	06/08/99	2987.96	86.02	2901.94	—	—	—
	06/22/99	2987.96	87.07	2900.89	—	—	—
	07/06/99	2987.96	87.07	2900.89	—	—	—
	08/14/99	2987.96	86.19	2901.77	—	—	—
	09/16/99	2987.96	86.22	2901.74	—	—	—
	10/19/99	2987.96	86.17	2901.79	—	—	—
	11/01/99	2987.96	86.17	2901.79	—	—	—
	08/02/00	2987.96	86.57	2901.39	—	—	—
	11/24/00	**2987.96**	**86.72**	**2901.24**	—	—	—
MW-11	02/04/99	2989.37	87.54	2901.83	—	—	—
	02/22/99	2989.37	87.50	2901.87	—	—	—
	03/11/99	2989.37	87.60	2901.77	—	—	—
	04/07/99	2989.37	87.56	2901.81	—	—	—
	05/03/99	2989.37	87.38	2901.99	—	—	—
	06/08/99	2989.37	87.72	2901.65	—	—	—
	06/22/99	2989.37	87.76	2901.61	—	—	—
	07/06/99	2989.37	87.84	2901.53	—	—	—
	08/14/99	2989.37	87.98	2901.39	—	—	—
	09/16/99	2989.37	87.61	2901.76	—	—	—
	10/19/99	2989.37	87.66	2901.71	—	—	—
	11/01/99	2989.37	87.07	2902.30	—	—	—

TABLE I

SUMMARY OF GROUNDWATER MONITORING
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

WELL	DATE	SURFACE ELEV. (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-11	08/02/00	2989.37	87.65	2901.72	---	---	---
cont.	**11/24/00**	**2989.37**	**87.87**	**2901.50**	---	---	---
MW-12	02/04/99	2987.79	86.52	2901.27	---	---	---
	02/22/99	2987.79	86.26	2901.53	---	---	---
	03/11/99	2987.79	86.38	2901.41	---	---	---
	04/07/99	2987.79	86.46	2901.33	---	---	---
	05/03/99	2987.79	86.36	2901.43	---	---	---
	06/08/99	2987.79	86.55	2901.24	---	---	---
	06/22/99	2987.79	86.55	2901.24	---	---	---
	07/06/99	2987.79	86.60	2901.19	---	---	---
	08/14/99	2987.79	86.70	2901.09	---	---	---
	09/16/99	2987.79	86.71	2901.08	---	---	---
	10/19/99	2987.79	86.72	2901.07	---	---	---
	11/01/99	2987.79	86.72	2901.07	---	---	---
	08/02/00	2987.79	87.08	2900.71	---	---	---
	11/24/00	**2987.79**	**88.45**	**2899.34**	**86.90**	**2900.89**	**1.55**
MW-13	10/19/99	2989.79	88.28	2901.51	---	---	---
	11/01/99	2989.79	88.28	2901.51	---	---	---
	08/02/99	2989.79	88.62	2901.17	---	---	---
	11/24/00	**2989.79**	**88.67**	**2901.12**	---	---	---
MW-14	10/19/99	2986.02	85.04	2900.98	---	---	---
	11/01/99	2986.02	85.04	2900.98	---	---	---
	08/02/99	2986.02	86.95	2900.53	85.25	2900.77	1.70
	11/24/00	**2986.02**	**88.60**	**2900.51**	**85.00**	**2901.02**	**3.60**
MW-15	10/19/99	2986.45	85.32	2901.13	---	---	---
	11/01/99	2986.45	85.32	2901.13	---	---	---
	08/02/99	2986.45	85.30	2901.15	---	---	---
	11/24/00	**2986.45**	**85.36**	**2901.09**	---	---	---

TABLE II

SUMMARY OF GROUNDWATER RESULTS - BTEX AND TPH
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	DATE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYL-BENZENE (mg/l)	XYLENES (mg/l)	BTEX (mg/l)	TPH-DRO (mg/l)
MW-1	02/23/99	ND	ND	ND	ND	ND	---
	08/22/99	ND	ND	ND	ND	ND	ND
	10/19/99	ND	ND	ND	ND	ND	0.135
	08/02/00	ND	ND	ND	ND	ND	---
	11/24/00	ND	ND	ND	ND	ND	---
MW-2	02/23/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (8.28')					
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (7.71')					
	10/19/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (7.47')					
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (7.64')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (7.64')					
MW-3	02/23/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (8.00')					
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (7.45')					
	10/19/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (7.30')					
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (7.67')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (7.67')					
MW-4	02/23/99	ND	ND	ND	0.005	0.005	---
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (0.65')					
	10/19/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (1.05')					
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (2.89')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (2.89')					
MW-5	02/23/99	ND	ND	ND	ND	ND	---
	08/22/99	ND	ND	ND	ND	ND	ND
	10/19/99	ND	ND	ND	ND	ND	0.156
	08/02/00	ND	ND	ND	ND	ND	---
	11/24/00	ND	ND	ND	ND	ND	---
MW-6	02/23/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (4.14')					
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (6.08')					
	10/19/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (6.08')					
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (6.80')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (6.80')					
MW-7	02/23/99	ND	ND	ND	0.004	0.004	---
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (3.30')					
	10/19/99	PLUGGED AND ABANDONED					

TABLE II

SUMMARY OF GROUNDWATER RESULTS - BTEX AND TPH
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	DATE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYL-BENZENE (mg/l)	XYLENES (mg/l)	BTEX (mg/l)	TPH-DRO (mg/l)
MW-8	02/23/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (0.02')					
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (4.70')					
	10/19/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (5.15')					
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (4.67')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (4.67')					
MW-9	02/23/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (4.14')					
	08/22/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (6.02')					
	10/19/99	NOT SAMPLED DUE TO THE PRESENCE OF PSH (5.20')					
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (7.17')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (7.17')					
MW-10	02/23/99	ND	ND	ND	ND	ND	---
	08/22/99	ND	ND	ND	ND	ND	ND
	10/19/99	ND	ND	ND	ND	ND	0.124
	08/02/00	ND	ND	ND	ND	ND	---
	11/24/00	ND	ND	ND	ND	ND	---
MW-11	02/23/99	ND	ND	ND	ND	ND	---
	08/22/99	ND	ND	ND	ND	ND	3.2
	10/19/99	ND	ND	ND	ND	ND	0.077
	08/02/00	ND	ND	ND	ND	ND	---
	11/24/00	ND	ND	ND	ND	ND	---
MW-12	02/23/99	ND	ND	ND	ND	ND	---
	08/22/99	ND	ND	ND	ND	ND	2.5
	10/19/99	ND	ND	ND	ND	ND	0.306
	08/02/00	0.031	ND	ND	0.045	0.076	---
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (2.89')					
MW-13	10/19/99	ND	ND	ND	ND	ND	0.127
	08/02/00	ND	ND	ND	ND	ND	---
	11/24/00	ND	ND	ND	ND	ND	---
MW-14	10/19/99	0.007	ND	ND	0.010	0.017	0.481
	08/02/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (1.70')					
	11/24/00	NOT SAMPLED DUE TO THE PRESENCES OF PSH (1.70')					

TABLE II

SUMMARY OF GROUNDWATER RESULTS - BTEX AND TPH
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	DATE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYL-BENZENE (mg/l)	XYLENES (mg/l)	BTEX (mg/l)	TPH-DRO (mg/l)
MW-15	10/19/99	ND	ND	ND	ND	ND	0.132
	08/02/00	ND	ND	ND	ND	ND	—
	11/24/00	ND	ND	ND	ND	ND	—
Product Tank	06/14/99	0.077	0.218	0.118	0.274	0.687	—

TABLE III

SUMMARY OF GROUND WATER RESULTS - OTHER
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	MW-1		MW-4	MW-5		MW-7	MW-10	
DATE SAMPLED	02/23/99	10/19/99	02/23/99	02/23/99	10/19/99	02/23/99	02/23/99	10/19/99
PARAMETER	CONCENTRATION (mg/l)							
PAH								
Acenaphthalene	ND	ND	ND	ND	ND	0.003	ND	ND
Fluorene	ND	ND	ND	ND	ND	0.005	ND	ND
Naphthalene	ND	ND	0.005	ND	ND	ND	ND	ND
Phenanthrene	ND	ND	ND	ND	ND	0.003	ND	ND
TOTAL	ND	ND	0.005	ND	ND	0.011	ND	ND
Metals								
Aluminum	ND	1.29	ND	ND	2.81	4.93	ND	2.72
Barium	ND	ND	ND	0.65	0.492	ND	ND	0.308
Boron	ND	0.918	1.76	ND	0.355	ND	ND	0.308
Calcium	587	413	447	1650	335	737	949	311
Chromium	0.13	ND	ND	ND	ND	ND	ND	ND
Copper	ND	ND	ND	ND	ND	0.034	0.065	ND
Iron	6.72	2.94	1.44	1.26	2.72	3.11	ND	3.28
Lead	0.021	ND	0.019	ND	ND	0.030	ND	ND
Magnesium	202	163	49.3	49.6	41.4	78.5	55.9	61.0
Manganese	0.31	ND	ND	0.85	0.184	0.42	0.32	0.121
Potassium	14.56	13.0	9.17	6.39	7.17	12.11	9.44	7.56
Selenium	0.13	0.081	ND	ND	ND	ND	ND	ND
Silica	62.28	51.30	60.08	54.67	52.20	60.44	44.11	59.5
Sodium	167	176	92.44	66.89	66.7	231	43.83	41.7
Strontium	11.59	10.6	2.89	4.61	2.38	4.74	3.89	3.80
Vanadium	ND	ND	ND	ND	0.12	ND	ND	ND
Cations/Anions								
Bicarbonate	362	385	377	280	336	402	256	376
Chloride	767	159	34	15	9.60	58.6	54	28.9
Sulfate	1960	453	55	40	33	980	38	25.9
TDS	2670	2290	730	640	512	1330	810	621

TABLE III

SUMMARY OF GROUND WATER RESULTS - OTHER
EQUILON PIPELINE COMPANY, LLC
JAL BASIN STATION
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	MW-11			MW-12		MW-13		MW-14		MW-15	
DATE SAMPLED	02/23/99	10/19/99	02/07/00	02/23/99	10/19/99	10/19/99	02/07/00	10/19/99	02/07/00	10/19/99	02/07/00
PARAMETER	CONCENTRATION (mg/l)										
PAH											
Acenaphthalene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fluorene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Naphthalene	ND	ND	ND	ND	ND	ND	ND	0.036	0.0152	ND	ND
Phenanthrene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TOTAL	ND	ND	ND	ND	ND	ND	ND	ND	0.0152	ND	ND
Metals											
Aluminum	ND	0.528	---	5.78	0.696	4.56	---	0.936	---	1.39	---
Barium	ND	ND	---	0.59	ND	0.451	---	0.320	---	ND	---
Boron	ND	0.572	---	ND	0.636	ND	---	1.70	---	0.84	---
Calcium	387	110	---	524	128	807	---	1680	---	268	---
Chromium	ND	ND	---	ND	ND	ND	---	ND	---	ND	---
Copper	ND	ND	---	0.04	ND	ND	---	ND	---	ND	---
Iron	2.56	0.556	---	3.33	0.072	5.89	---	4.33	---	1.61	---
Lead	0.019	ND	---	0.031	ND	ND	---	ND	---	ND	---
Magnesium	49.6	41.9	---	48.1	51.5	41.6	---	87.2	---	96.9	---
Manganese	0.23	ND	---	0.26	ND	0.581	---	0.388	---	ND	---
Potassium	9.389	6.76	---	9.67	6.08	10.9	---	16.3	---	14.6	---
Selenium	ND	ND	---	ND	ND	ND	---	ND	---	ND	---
Silica	61.56	58.70	---	64.33	54.2	54.6	---	51.0	---	52.2	---
Sodium	227	211	---	97.22	82.5	64.6	---	188	---	167	---
Strontium	2.909	2.85	---	2.85	3.1	2.92	---	6.22	---	5.18	---
Vanadium	ND	ND	---	ND	ND	0.143	---	ND	---	ND	---
Cations/Anions											
Bicarbonate	272	276	---	382	498	284	---	345	---	202	---
Chloride	69	67.3	---	8	14.7	4.90	---	9.90	---	116.00	---
Sulfate	369	350	---	31	38	10.9	---	62.3	---	562	---
TDS	2060	1060	---	600	710	454	---	1110	---	1520	---

GROUND WATER MONITORING DATA SHEET

Job No. 910103-8-0 **Date** 2/7/00

Project Equilon - Jal Basin Station **Field Tech.** jps

Well No.	PVC Elev.	GS Elev.	DTW		GW Elevation		Well Depth	Depth to PSH		PSH Elev.	PSH Thickness	Vac in. H2O
			DTWgs	DTWpvc	Actual	Corrected		DTPgs	DTPpvc			
MW-1	2994.62	2992.30	90.48	92.80	2901.82	---	98.75	---		---	---	NM
MW-2	2989.43	2987.02	NA	NA	NA	---	NM	---	NA	NA	NA	NM
MW-3	2990.81	2987.91	NA	NA	NA	---	NM	---	NA	NA	NA	NM
MW-4	2991.16	2988.22	NA	NA	NA	---	NM	---	NA	NA	NA	NM
MW-5	2991.38	2988.47	86.69	89.60	2901.78	---	98.60	---		---	---	NM
MW-6	2990.17	2987.40	NA	NA	NA	---	NM	---	NA	NA	NA	NM
MW-8	2990.73	2987.97	NA	NA	NA	---	NM	---	NA	NA	NA	NM
MW-9	2990.31	2987.39	NA	NA	NA	---	NM	---	NA	NA	NA	NM
MW-10	2990.84	2987.96	86.32	89.20	2901.64	---	98.65	---		---	---	NM
MW-11	2992.30	2989.37	87.52	90.45	2901.85	---	100.20	---		---	---	NM
MW-12	2990.99	2987.79	86.80	90.00	2900.99	---	99.35	---		---	---	NM
MW-13	2992.97	2989.79	88.42	91.60	2901.37	---	100.60	---		---	---	NM
MW-14	2989.12	2986.02	85.25	88.35	2900.77	---	100.20	---		---	---	NM
MW-15	2989.64	2986.45	85.01	88.20	2901.44	---	101.00	---		---	---	NM
			---		---	---		---		---	---	NM
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	

Note : 1. All measurements are reported in feet unless otherwise indicated

2. The corrected ground water elevation was calculated using a specific gravity for PSH of : 0.86

Comments : NA - The groundwater gauging data for wells exhibiting PSH was not available from the previous consultant.

GROUND WATER MONITORING DATA SHEET

Job No. 106.001
Project Equilon - Jal Basin Station

H2A ENVIRONMENTAL LTD

Date 08/02/2000
Field Tech.

Well No.	PVC Elev.	GS Elev.	DTW		GW Elevation		Well Depth	Depth to PSH		PSH Elev.	PSH Thickness	Vac in. H2O
			DTWgs	DTWpvc	Actual	Corrected		DTPgs	DTPpvc			
MW-1	2994.62	2992.30	90.58	92.90	2901.72	---	97.65	---		---	---	NM
MW-2	2989.43	2987.02	92.48	94.89	2894.54	2901.10	NM	84.84	87.25	2902.18	7.64	NM
MW-3	2990.81	2987.91	92.50	95.40	2895.41	2901.99	NM	84.83	87.73	2903.08	7.67	NM
MW-4	2991.16	2988.22	89.21	92.15	2899.01	2901.49	NM	86.32	89.26	2901.90	2.89	NM
MW-5	2991.38	2988.47	86.90	89.81	2901.57	---	98.42	---		---	---	NM
MW-6	2990.17	2987.40	92.03	94.80	2895.37	2901.20	NM	85.23	88.00	2902.17	6.80	NM
MW-8	2990.73	2987.97	90.92	93.68	2897.05	2901.06	NM	86.25	89.01	2901.72	4.67	NM
MW-9	2990.31	2987.39	92.73	95.65	2894.66	2900.81	NM	85.56	88.48	2901.83	7.17	NM
MW-10	2990.84	2987.96	86.57	89.45	2901.39	---	98.55	---		---	---	NM
MW-11	2992.30	2989.37	87.65	90.58	2901.72	---	100.20	---		---	---	NM
MW-12	2990.99	2987.79	87.08	90.28	2900.71	---	99.32	---		---	---	NM
MW-13	2992.97	2989.79	88.62	91.80	2901.17	---	100.75	---		---	---	NM
MW-14	2989.12	2986.02	86.95	90.05	2899.07	2900.53	NM	85.25	88.35	2900.77	1.70	NM
MW-15	2989.64	2986.45	85.30	88.49	2901.15	---	101.00	---		---	---	NM
			---		---	---		---		---	---	NM
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	

Note :
1. All measurements are reported in feet unless otherwise indicated
2. The corrected ground water elevation was calculated using a specific gravity for PSH of : 0.86

Comments :

P:\Projects\Equilon\106.001\GW Data Sheet.xls

GROUND WATER MONITORING DATA SHEET

Job No. 106.001
Project Equilon - Jal Basin Station

H2A ENVIRONMENTAL LTD

Date 11/24/2000
Field Tech. John Savoie

Well No.	PVC Elev.	GS Elev.	DTW		GW Elevation		Well Depth	Depth to PSH		PSH Elev.	PSH Thickness	Vac in. H2O
			DTWgs	DTWpvc	Actual	Corrected		DTPgs	DTPpvc			
MW-1	2994.62	2992.30	90.68	93.00	2901.62	---	98.75	---		---	---	NM
MW-2	2989.43	2987.02	92.44	94.85	2894.58	2900.50	NM	85.54	87.95	2901.48	6.90	NM
MW-3	2990.81	2987.91	92.31	95.21	2895.60	2900.07	NM	87.10	90.00	2900.81	5.21	NM
MW-4	2991.16	2988.22	90.46	93.40	2897.76	2899.65	NM	88.26	91.20	2899.96	2.20	NM
MW-5	2991.38	2988.47	87.04	89.95	2901.43	---	98.60	---		---	---	NM
MW-6	2990.17	2987.40	92.33	95.10	2895.07	2900.65	NM	85.83	88.60	2901.57	6.50	NM
MW-8	2990.73	2987.97	91.44	94.20	2896.53	2900.56	NM	86.74	89.50	2901.23	4.70	NM
MW-9	2990.31	2987.39	92.63	95.55	2894.76	2900.38	NM	86.08	89.00	2901.31	6.55	NM
MW-10	2990.84	2987.96	86.72	89.60	2901.24	---	98.65	---		---	---	NM
MW-11	2992.30	2989.37	87.87	90.80	2901.50	---	100.20	---		---	---	NM
MW-12	2990.99	2987.79	88.45	91.65	2899.34	2900.67	NM	86.90	90.10	2900.89	1.55	NM
MW-13	2992.97	2989.79	88.67	91.85	2901.12	---	100.60	---		---	---	NM
MW-14	2989.12	2986.02	88.60	91.70	2897.42	2900.51	NM	85.00	88.10	2901.02	3.60	NM
MW-15	2989.64	2986.45	85.36	88.55	2901.09	---	101.00	---		---	---	NM
			---		---	---		---		---	---	NM
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	
			---		---	---		---		---	---	

Note : 1. All measurements are reported in feet unless otherwise indicated
2. The corrected ground water elevation was calculated using a specific gravity for PSH of : 0.86

Comments : _____

P:\Projects\Equilon\106.001\GW Data Sheet.xls

XENCO Laboratories

February 24, 2000

Project Manager: Carl Haack
KEI Consultants, Ltd.
1335 Valwood Parkway Suite 111
Carrolton, TX 75006

Reference: XENCO Report No: 200879
Project Name : Jal Station
Project Address: Jal New Mexico

Dear Carl Haack :

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Chain of Custody Numbered 200879 . All results being reported under this Chain of Custody apply to the samples analyzed and properly identified with a Laboratory ID number.

All the results for the quality control samples were reviewed. Also, all parameters for data reduction and validation were reviewed. In view of this, we are able to release the analytical data for this report within acceptance criteria for accuracy, precision, completeness or properly flagged.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 3 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in COC No. 200879 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Sincerely,

Eddie L. Clemons, II
QA/QC Manager

XENCO

☐ 11381 Meadowglen, Suite L, Houston TX 77082 281-589-0692
☐ 5309 Wurzbach Road, Suite 104, San Antonio, TX 78238 210-509-3334
☐ 11078 Morrison Road, Suite D, Dallas, TX 75229 972-481-9999

ANALYSIS REQUEST & CHAIN OF CUSTODY RECORD

On-LINE Help & Technical Services at XENCO.com

20510

Company COC No: Work Order No: Page of

Company: KEI Consultants, LTD. Phone: 972-484-4197
Project Name: Jal Station ☐ Previously done at XENCO Project ID: 910103-8-0
Location: Jal New Mexico
Project Manager (PM): Carl Haeck Project Director (PD): Mike Hawthorne
Fax Results to: ☑ PM and / or Fax: 972-484-5719
Invoice to: ☑ Accounting ☐ Include Invoice with Final Report Attn PM ☐ Invoice must have a P.O Bill to: 910105-8-0
Quote No. P.O No 910103-8-0 ☐ Call for a P.O.
Special DLs (RRT RRS DW GAPP See Lab PM Call Proj. PM)
Specifications

Lab Only: 200879-SA

TAT: 5h 12h 20h 24h 48h 3d 5d 7d 14d 21d Standard TAT is 10 Working Days unless otherwise agreed in writing. But often reported in 5-7 Working Days

Lab Only Additions: From: Rcv by: Date

Sampler Name Signature

	Sample ID	Sampling Date	Time	Depth ft	Matrix: A P S W	Composite	Grab	# Containers	Container Size	Type	Preservatives	BTEX by 8020 (8021)	BTEX-MTBE by 8020 8021	TPH by TX1005 TX1 8015 GRO	PAHs by 8270 8100 8310	METALS by 6010 6020RA Tot Pb TCLP 13PP 23AL See List	VOAs by 8260 624 BTEX MTBE PPs TCL See List Call PM	SVOAs by 8270 625 PAHs BNSA TCL PPs See List Call PM	TAT 5h 12h 20h 24h 48h 3d 5d 7d 14d 21d	Addn: PAH above	mg/L W. mg/Kg S Highest Hit	Hold Analysis
1	MW-1	2-7-00	1320		W		X	4	1/2 oz	GA	4°C H	✓		✓	*							
2	MW-5	2-7-00	1340									✓		✓	*							
3	MW-10	2-7-00	1350									✓		✓	*							
4	MW-11	2-7-00	1400									✓		✓	(*)							
5	MW-12	2-7-00	1435									✓		✓	(*)							
6	MW-13	2-7-00	1450									✓		✓	(*)							
7	MW-14	2-7-00	1425									✓		✓	(*)							
8	MW-15	2-7-00	1415									✓		✓	(*)							
9												✓		✓	*							
10																						

Remarks: (*) Please call Carl Haeck @ 972-484-4197 w/ TPH results prior to running TPH.

(1 st bottle broke during shipping)

→ UPS (2nd Day Air)

Relinquished by (Initials and Signature)	Relinquished to (Initials and Signature)	Date & Time
1 JTS Jack Stevens		2-8-00 1500
2		
3	Lab: Johnny Ortiz	2/11/00 12:05

Total Containers per COC: 32
Rush TATs Fax Due: Final Fax Due:
Final Report Data Package Due Date:
Rush Charges are Pre-Approved upon Requesting them. All Terms Apply

Preservatives - Various (V), HCl pH<2 (H), H2SO4 pH<2 (S), HNO4 pH<2 (N), NaOH+Asbc Acid (NAA), ZnAc+NaOH (ZA), (Cool<4C) (C4), None (N), See Label (SL), Other (O) _____

SIZE: 4oz (4), 8oz (8), 32oz (32), 40ml VOA (V), 1L (1), 500ml (.5), Ziplar Bag (B), Wipe (W), Other _____ TYPE Glass Amb (GA), Glass Clear (GC), Plastic (P), Other (O) _____

XENCO Laboratories

Certificate of Analysis Summary 200879

KEI Consultants, Ltd., Carrolton, TX

Project Name: Jal Station

Project ID: 910103-8-0
Project Manager: Carl Haack
Project Location: Jal New Mexico

Date Received in Lab: Fri Feb-11-00 12:05 PM
Date Report Faxed: thu Feb-24-00
XENCO Contact: Debbie Simmons

Analysis Requested	*Lab ID:*	200879-001		200879-002		200879-003		200879-004		200879-005		200879-006	
	Field ID:	MW-1		MW-5		MW-10		MW-11		MW-12		MW-13	
	Depth:												
	Matrix:	Water		Water		Water		Water		Water		Water	
	Sampled:	Feb-07-2000		Feb-07-2000		Feb-07-2000		Feb-07-2000		Feb-07-2000		Feb-07-2000	
BTEX by EPA 8021	*Analyzed:*	Feb-14-2000		Feb-14-2000		Feb-14-2000		Feb-14-2000		Feb-14-2000		Feb-14-2000	
	Units:	mg/L		mg/L		mg/L		mg/L		mg/L		mg/L	
			RL		RL		RL		RL		RL		RL
Benzene		BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	0.004	0.001	BRL	0.001
Toluene		BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001
Ethylbenzene		BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001
m,p-Xylenes		BRL	0.002	BRL	0.002	BRL	0.002	BRL	0.002	0.007	0.002	BRL	0.002
o-Xylene		BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001	BRL	0.001
Total Xylenes		BRL		BRL		BRL		BRL		0.007		BRL	
Total BTEX		BRL		BRL		BRL		BRL		0.011		BRL	

Eddie L. Clemons, II
QA/QC Director

BRL Below Reporting Limits.

XENCO Laboratories

Certificate of Analysis Summary 200879

KEI Consultants, Ltd., Carrolton, TX

Project Name: Jal Station

Project ID: 910103-8-0
Project Manager: Carl Haack
Project Location: Jal New Mexico

Date Received in Lab: Fri Feb-11-00 12:05 PM
Date Report Faxed: thu Feb-24-00
XENCO Contact: Debbie Simmons

Analysis Requested	*Lab ID :* / *Field ID :* / *Depth :* / *Matrix :* / *Sampled :*	200879-001 MW-1 Water Feb-07-2000	200879-002 MW-5 Water Feb-07-2000	200879-003 MW-10 Water Feb-07-2000	200879-004 MW-11 Water Feb-07-2000	200879-005 MW-12 Water Feb-07-2000	200879-006 MW-13 Water Feb-07-2000
SVOA PAHs List by EPA 8270C	*Analyzed :* / *Units :*				Feb-15-2000 mg/L		Feb-15-2000 mg/L
					RL		RL
Acenaphthene					BRL 0.002		BRL 0.002
Acenaphthylene					BRL 0.002		BRL 0.002
Anthracene					BRL 0.002		BRL 0.002
Benzo(a)anthracene					BRL 0.002		BRL 0.002
Benzo(a)pyrene					BRL 0.002		BRL 0.002
Benzo(b)fluoranthene					BRL 0.002		BRL 0.002
Benzo(g,h,I)perylene					BRL 0.002		BRL 0.002
Benzo(k)fluoranthene					BRL 0.002		BRL 0.002
Chrysene					BRL 0.002		BRL 0.002
Dibenz(a,h)Anthracene					BRL 0.002		BRL 0.002
Fluoranthene					BRL 0.002		BRL 0.002
Fluorene					BRL 0.002		BRL 0.002
Indeno(1,2,3-c,d)Pyrene					BRL 0.002		BRL 0.002
Naphthalene					BRL 0.002		BRL 0.002
Phenanthrene					BRL 0.002		BRL 0.002
Pyrene					BRL 0.002		BRL 0.002
TPH DRO by SW846-8015	*Analyzed :* / *Units :*	Feb-14-2000 mg/L	Feb-14-2000 mg/L	Feb-14-2000 mg/L	Feb-14-2000 mg/L	Feb-14-2000 mg/L	Feb-14-2000 mg/L
		RL	RL	RL	RL	RL	RL
TPH-DRO (Diesel Range Organics)		BRL 1.00	BRL 1.00	BRL 1.00	BRL 1.00	BRL 1.00	BRL 1.00

Eddie L. Clemons, II
QA/QC Director

BRL Below Reporting Limits.

XENCO Laboratories

Certificate of Analysis Summary 200879

KEI Consultants, Ltd., Carrolton, TX

Project Name: Jal Station

Project ID: 910103-8-0
Project Manager: Carl Haack
Project Location: Jal New Mexico

Date Received in Lab: Fri Feb-11-00 12:05 PM
Date Report Faxed: thu Feb-24-00
XENCO Contact: Debbie Simmons

Analysis Requested	*Lab ID :*	200879-007		200879-008					
	Field ID :	MW-14		MW-15					
	Depth :								
	Matrix :	Water		Water					
	Sampled :	Feb-07-2000		Feb-07-2000					
BTEX by EPA 8021	*Analyzed :*	Feb-14-2000		Feb-14-2000					
	Units :	mg/L		mg/L					
			RL		RL				
Benzene		0.024	0.001	BRL	0.001				
Toluene		BRL	0.001	BRL	0.001				
Ethylbenzene		BRL	0.001	BRL	0.001				
m,p-Xylenes		0.020	0.002	BRL	0.002				
o-Xylene		0.003	0.001	BRL	0.001				
Total Xylenes		0.023		BRL					
Total BTEX		0.047		BRL					

Eddie L. Clemons, II
QA/QC Director

BRL Below Reporting Limits.

XENCO Laboratories

Certificate of Analysis Summary 200879

KEI Consultants, Ltd., Carrolton, TX

Project Name: Jal Station

Project ID: 910103-8-0
Project Manager: Carl Haack
Project Location: Jal New Mexico

Date Received in Lab: Fri Feb-11-00 12:05 PM
Date Report Faxed: thu Feb-24-00
XENCO Contact: Debbie Simmons

Analysis Requested	*Lab ID :* / *Field ID :* / *Depth :* / *Matrix :* / *Sampled :*	200879-007 MW-14 Water Feb-07-2000		200879-008 MW-15 Water Feb-07-2000				
SVOA PAHs List by EPA 8270C	*Analyzed :* / *Units :*	Feb-15-2000 mg/L	RL	Feb-15-2000 mg/L	RL			
Acenaphthene		BRL	0.002	BRL	0.002			
Acenaphthylene		BRL	0.002	BRL	0.002			
Anthracene		BRL	0.002	BRL	0.002			
Benzo(a)anthracene		BRL	0.002	BRL	0.002			
Benzo(a)pyrene		BRL	0.002	BRL	0.002			
Benzo(b)fluoranthene		BRL	0.002	BRL	0.002			
Benzo(g,h,i)perylene		BRL	0.002	BRL	0.002			
Benzo(k)fluoranthene		BRL	0.002	BRL	0.002			
Chrysene		BRL	0.002	BRL	0.002			
Dibenz(a,h)Anthracene		BRL	0.002	BRL	0.002			
Fluoranthene		BRL	0.002	BRL	0.002			
Fluorene		BRL	0.002	BRL	0.002			
Indeno(1,2,3-c,d)Pyrene		BRL	0.002	BRL	0.002			
Naphthalene		0.0152	0.002	BRL	0.002			
Phenanthrene		BRL	0.002	BRL	0.002			
Pyrene		BRL	0.002	BRL	0.002			
TPH DRO by SW846-8015	*Analyzed :* / *Units :*	Feb-14-2000 mg/L	RL	Feb-14-2000 mg/L	RL			
TPH-DRO (Diesel Range Organics)		1.384	1.00	BRL	1.00			

Eddie L. Clemons, II
QA/QC Director

BRL Below Reporting Limits.

XENCO Laboratories

Certificate of Quality Control

Analytical Report: 200879

Project Name: Jal Station
Project ID: 910103-8-0

Lab Batch ID: 203352 **Sample:** 333916-1-
Units: mg/L **Matrix:** Water

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Blank Spike Duplicate Result [E]	Blk. Spk Dup. %R [F]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.001	0.1	0.101	101.0	0.098	98.0	3.0	70-125	25	
Toluene	<0.001	0.1	0.104	104.0	0.103	103.0	1.0	70-125	25	
Ethylbenzene	<0.001	0.1	0.101	101.0	0.100	100.0	1.0	71-129	25	
m,p-Xylenes	<0.002	0.2	0.208	104.0	0.206	103.0	1.0	70-125	25	
o-Xylene	<0.001	0.1	0.110	110.0	0.109	109.0	0.9	71-133	25	

Lab Batch ID: 203413 **Sample:** 333948-1-
Units: mg/L **Matrix:** Water

BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

SVOA PAHs List by EPA 8270C Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Blank Spike Duplicate Result [E]	Blk. Spk Dup. %R [F]	RPD %	Control Limits %R	Control Limits %RPD	Flag
4-chloro-3-methylphenol	<0.010	0.05	0.046	92.0	0.048	96.0	4.3	16-129	33	
2-Chlorophenol	<0.010	0.05	0.042	84.0	0.040	80.0	4.9	16-116	40	
1,4-Dichlorobenzene	<0.010	0.05	0.042	84.0	0.040	80.0	4.9	19-121	28	
2,4-Dinitrotoluene	<0.010	0.05	0.046	92.0	0.047	94.0	2.2	22-135	38	
4-Nitrophenol	<0.010	0.05	0.028	56.0	0.030	60.0	6.9	10-80	50	
n-Nitrosodi-n-Propylamine	<0.010	0.05	0.051	102.0	0.053	106.0	3.8	22-134	38	
Pentachlorophenol	<0.010	0.05	0.044	88.0	0.040	80.0	9.5	17-117	50	
Phenol	<0.010	0.05	0.028	56.0	0.029	58.0	3.5	12-110	25	
Pyrene	<0.002	0.05	0.052	104.0	0.052	104.0	0.0	23-152	31	
1,2,4-Trichlorobenzene	<0.010	0.05	0.044	88.0	0.046	92.0	4.4	20-124	28	

Relative Percent Difference RPD = 200*|(C-E)/(C+E)|
Blank Spike Recovery [D] = 100*(C-A)/[B]
Blank Spike Duplicate Recovery [F] = 100*(E-A)/[B]
All results are based on MDL and Validated for QC Purposes

Eddie L. Clemons, II
QA/QC Director

XENCO Laboratories

Certificate of Quality Control

Analytical Report: 200879

Project Name: Jal Station
Project ID: 910103-8-0

Lab Batch ID: 203361 **Sample:** 333915-1-
Units: mg/L **Matrix:** Water

TPH DRO by SW846-8015 Analytes	BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY									
	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Blank Spike Duplicate Result [E]	Blk. Spk Dup. %R [F]	RPD %	Control Limits %R	Control Limits %RPD	Flag
TPH-DRO (Diesel Range Organics)	<1.00	2.0	2.49	124.5	2.33	116.5	6.6	70-130	35	

Relative Percent Difference RPD = 200*|(C-E)/(C+E)|
Blank Spike Recovery [D] = 100*(C-A)/[B]
Blank Spike Duplicate Recovery [F] = 100*(E-A)/[B]
All results are based on MDL and Validated for QC Purposes

Eddie L. Clemons, II
QA/QC Director

Certes
Environmental Laboratories, L.L.C.

2209 Wisconsin Street, Suite 200
Dallas, Texas 75229
972-620-7966
972-620-7963 FAX • Email: certes@flash.net

CERTES ENVIRONMENTAL LABORATORIES
ANALYTICAL REPORT

Certes File Number: **00-1997**

Client Project I.D.:

9276.3

Prepared for:

H2A ENVIRONMENTAL-PORTLAND
418 San Saba
Portland, TX. 78374

Attention:
Teresa Nix

Report Date:

08/09/00

Included are the results of chemical analyses for the samples submitted to Certes Environmental Laboratories, L.L.C., on 08/04/00. All analytical results meet Quality Control requirements as set by the industry accepted criteria. Please refer to the Laboratory Quality Control Results section of this report.

This report must be reproduced in its entirety.

Sincerely,

Certes Environmental Laboratories, L.L.C.

Amy R. LaSalle

Amy LaSalle
President

		Result	Units	Reporting Limit	Date Prepared	Date Analyzed	Flag	Analyzed By	Dilution
Client Sample ID: **MW-1**								Sample Number:	**00-1997-001**
Date Sampled:	**08/02/00**							Sample Matrix:	**Liquid**
Time Sampled:	**16:10**							Sampled By:	**MR**
EPA 8021B	Benzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	< 3	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**0**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**87%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**91%**	80-151%		08/04/00	08/04/00		JJS	1
Client Sample ID: **MW-5**								Sample Number:	**00-1997-002**
Date Sampled:	**08/02/00**							Sample Matrix:	**Liquid**
Time Sampled:	**16:00**							Sampled By:	**MR**
EPA 8021B	Benzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	< 3	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**0**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**86%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**89%**	80-151%		08/04/00	08/04/00		JJS	1
Client Sample ID: **MW-10**								Sample Number:	**00-1997-003**
Date Sampled:	**08/02/00**							Sample Matrix:	**Liquid**
Time Sampled:	**14:15**							Sampled By:	**MR**
EPA 8021B	Benzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	< 3	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**0**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**86%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**90%**	80-151%		08/04/00	08/04/00		JJS	1

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		Result	Units	Reporting Limit	Date Prepared	Date Analyzed	Flag	Analyzed By	Dilution
Client Sample ID: **MW-11**							Sample Number:		**00-1997-004**
Date Sampled: **08/02/00**							Sample Matrix:		**Liquid**
Time Sampled: **15:12**							Sampled By:		**MR**
EPA 8021B	Benzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	< 3	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**0**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**86%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**89%**	80-151%		08/04/00	08/04/00		JJS	1
Client Sample ID: **MW-12**							Sample Number:		**00-1997-005**
Date Sampled: **08/02/00**							Sample Matrix:		**Liquid**
Time Sampled: **15:32**							Sampled By:		**MR**
EPA 8021B	Benzene	**31**	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	**45**	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**76**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**88%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**102%**	80-151%		08/04/00	08/04/00		JJS	1
Client Sample ID: **MW-13**							Sample Number:		**00-1997-006**
Date Sampled: **08/02/00**							Sample Matrix:		**Liquid**
Time Sampled: **15:42**							Sampled By:		**MR**
EPA 8021B	Benzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	< 3	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**0**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**85%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**89%**	80-151%		08/04/00	08/04/00		JJS	1

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		Result	Units	Reporting Limit	Date Prepared	Date Analyzed	Flag	Analyzed By	Dilution
Client Sample ID: **MW-15**								Sample Number:	**00-1997-007**
Date Sampled:	**08/02/00**							Sample Matrix:	**Liquid**
Time Sampled:	**15:22**							Sampled By:	**MR**
EPA 8021B	Benzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Toluene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Ethylbenzene	< 1	µg/L	1	08/04/00	08/04/00		JJS	1
	Xylenes (Total)	< 3	µg/L	3	08/04/00	08/04/00		JJS	1
	Total BTEX (Calculated)	**0**	µg/L		08/04/00	08/04/00		JJS	1
	**Surrogates*				08/04/00	08/04/00		JJS	1
	Difluorobenzene	**85%**	74-116%		08/04/00	08/04/00		JJS	1
	4-Bromofluorobenzene	**91%**	80-151%		08/04/00	08/04/00		JJS	1

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Index of Narrative Footnotes

A - Sample received with headspace for volatile analysis.
B - Analyte detected in the associated method blank.
C - Sample received in unapproved containers.
D - Surrogate diluted out of range.
DNI - Sample does not ignite.
E - Result is above the linear range of the instrument and is to be considered an estimate.
H - Sample contains significant levels of heavy petroleum products > C28.
I - Sample was reported at a dilution with few or no reportable values as a result of matrix interference.
J - Value is a J-value and to be considered an estimate only.
L - Re-analysis was not possible due to limited sample amount.
M - Recoveries out of range due to matrix interferences inherent in sample.
N - Sample has presumptive compounds other than fuel products.
O - Sample received out of hold time.
P - Result is unconfirmed. The quantitative result from the primary column and secondary column did not agree within 40%.
RR - Sample being re-extracted due to failing surrogate or internal standard.
S - Analysis performed at subcontract laboratory.
T - Sample prepared or analyzed out of hold time.
V - Insufficient sample was available for analysis as prescribed by the method. The lesser amount used for analysis raised reporting limits accordingly.
X - Laboratory contamination suspected.
Y - Benzo(B) and Benzo(K) Fluoranthene did not resolve. Value was reported as Benzo(B)fluoranthene.
Z - Dilution was required due to the dark color and thickness of the extract.

* - Analytical result reported on dry weight basis.

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Results of Analyses - Laboratory Quality Control **File No.: 00-1997**

	Benzene	Toluene	Ethyl-benzene	Xylenes
Matrix Spike				
Batch Number	080400L3	080400L3	080400L3	080400L3
Date Prepared	08/04/00	08/04/00	08/04/00	08/04/00
Date Analyzed	08/04/00	08/04/00	08/04/00	08/04/00
Spiked Sample ID	1997-1	1997-1	1997-1	1997-1
Sample Measured Result	<1	<1	<1	<3
Spike Level (mg/L) (µg/L) (mg/Kg) (µg/Kg)	100	100	100	300
Spike Result (mg/L) (µg/L) (mg/Kg) (µg/Kg)	97.4	99.3	98.6	291
% Recovery	97	99	99	97
Spike Duplicate Result (mg/L) (µg/L) (mg/Kg) (µg/Kg)	95.8	97.4	97.2	288
% Recovery Duplicate	96	97	97	96
Relative Percent Difference (RPD)	2	2	1	1
RPD % Control Limits (low-high)	0-25	0-25	0-25	0-25
% Rec. Control Limits (low-high)	70-130	70-130	70-130	70-130
Method Blank (mg/L) (µg/L) (mg/Kg) (µg/Kg)	<1	<1	<1	<3
Laboratory Control Sample				
Spike Level (mg/L) (µg/L) (mg/Kg) (µg/Kg)	100	100	100	300
Spike Result (mg/L) (µg/L) (mg/Kg) (µg/Kg)	97.5	99.2	96.7	295
% Recovery	98	99	97	98
Spike Duplicate Result (mg/L) (µg/L) (mg/Kg) (µg/Kg)	112	113	112	331
% Recovery Duplicate	112	113	112	110
Relative Percent Difference (RPD)4	14	13	15	12
RPD % Control Limits (low-high)	0-25	0-25	0-25	0-25
% Rec. Control Limits (low-high)	70-130	70-130	70-130	70-130

M = Recoveries out of range due to matrix interference inherent in sample.

µg/l = micrograms per liter (ppb)
µg/kg = micrograms per kilogram (ppb)
< = less than
MS = Matrix Spike
MSD = Matrix Spike Duplicate
LCS = Laboratory Control Sample
BS = Blank Spike
µmhos/cm = micromhos/centimeter

mg/l = milligrams per liter (ppm)
mg/kg = milligrams per kilogram (ppm)
% = percent
RPD = Relative Percentage Difference
RW - Reagent Water
LCSD = Laboratory Control Sample Duplicate
BSD = Blank Spike Duplicate

Certes Environmental Laboratories
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Dallas, Texas 75229
(972) 620-7966 (972) 620-7963

What type reporting feature would you like to use?
Fax: Yes ☒ No ☐ EDD's: Yes ☐ No ☐
E-Mail: Yes ☐ No ☐ Add:

Company	Phone No.	Fax No.
H2A Environmental, LTD	(361) 777-0860	(361) 777-0971

Contact (Report Recipient)	TAT:
Theresa Nix	Standard: Yes ☒ No ☐
	RUSH: Yes ☐ No ☐ If yes: 1 ☐ 2 ☐ 3 ☐ 5 ☐ Days?

Company Address	City	State	Zip
500 N. Carroll Avenue	Southlake	TX	76092
Billing Address (If Different)	**City**	**State**	**Zip**

Sampled By	Client Project ID	Site Location
M. Record / O. Leaks	9276.3	Sal Basin Station (Equilon)

Purchase Order No.	Quotation Number	Special Instructions (Including Specific Detection Limits)

Sample Receipt (Laboratory Use Only)	Yes	No
1a. Samples @ 4 degrees Celsius?	✓	
1b. Temperature of cooler?	1.2	
2. Samples received intact?	✓	
3. Zero headspace for VOC's?		✓
4. Correct containers used?	✓	
5. Adequate volume provided?	✓	
6. Samples preserved correctly?	✓	
7. Samples received within holding time?	✓	
8. Agreement between COC and sample labels?	✓	

Samples Shipped by: UPS FedEx Other
Samples Transported By: Client Certes Courier Service

Comments: headspace in #1,2,3,4,5

Analysis(es) Requested (List specific method, if required)

Certes No.	Sample ID	Date	Time	Matrix	No. Type of Container V	G	J	O	P	BTEX 8020 8260
1	MW-1	8/2/00	16:10	H2O	2/40ml					X
2	MW-5		16:00		2/40ml					
3	MW-10		14:15		2/40ml					
4	MW-11		15:12		2/40ml					
5	MW-12		15:32		2/40ml					
6	MW-13		15:42		2/40ml					
7	MW-15		15:22		2/40ml					

Relinquished By (Signature):	Date	Time	Relinquished By (Signature):	Certes Job Number
Mark A. Record	8/3/00	11:50		00-1997
Relinquished By (Signature):	**Date**	**Time**	**Received for Laboratory By (Signature):**	
	8/4/00	845	Monica Jobe	

By Signing, you have agreed to our terms and agreements listed on the reverse side.

Certes
Environmental Laboratories, L.L.C.

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972-620-7963 FAX • Email: certes@flash.net

CERTES ENVIRONMENTAL LABORATORIES
ANALYTICAL REPORT

Certes File Number: **00-3068**

Client Project I.D.:

106.001

Prepared for:

H2A ENVIRONMENTAL, LTD.
500 N. Carroll, Ste. 120
Southlake, TX. 76092

Attention:
Theresa Nix

Report Date:

11/30/00

Included are the results of chemical analyses for the samples submitted to Certes Environmental Laboratories, L.L.C., on 11/28/00. All analytical results meet Quality Control requirements as set by the industry accepted criteria. Please refer to the Laboratory Quality Control Results section of this report.

This report must be reproduced in its entirety.

Sincerely,

Certes Environmental Laboratories, L.L.C.

Amy R. LaSalle

Amy LaSalle
President

		Result	Units	Reporting Limit	Date Prepared	Date Analyzed	Flag	Analyzed By	Dilution
Client Sample ID: **MW-1**							Sample Number:	**00-3068-001**	
Date Sampled: **11/24/00**							Sample Matrix:	**Liquid**	
Time Sampled: **7:30**							Sampled By:	**JS**	
EPA 8021B	Benzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Toluene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Ethylbenzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Xylenes (Total)	< 3	µg/L	3	11/29/00	11/29/00		DBC	1
	Total BTEX (Calculated)	**0**	µg/L		11/29/00	11/29/00		DBC	1
	**Surrogates*				11/29/00	11/29/00		DBC	1
	Difluorobenzene	**93%**	74-116%		11/29/00	11/29/00		DBC	1
	4-Bromofluorobenzene	**106%**	80-151%		11/29/00	11/29/00		DBC	1
Client Sample ID: **MW-5**							Sample Number:	**00-3068-002**	
Date Sampled: **11/24/00**							Sample Matrix:	**Liquid**	
Time Sampled: **7:50**							Sampled By:	**JS**	
EPA 8021B	Benzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Toluene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Ethylbenzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Xylenes (Total)	< 3	µg/L	3	11/29/00	11/29/00		DBC	1
	Total BTEX (Calculated)	**0**	µg/L		11/29/00	11/29/00		DBC	1
	**Surrogates*				11/29/00	11/29/00		DBC	1
	Difluorobenzene	**94%**	74-116%		11/29/00	11/29/00		DBC	1
	4-Bromofluorobenzene	**104%**	80-151%		11/29/00	11/29/00		DBC	1
Client Sample ID: **MW-10**							Sample Number:	**00-3068-003**	
Date Sampled: **11/24/00**							Sample Matrix:	**Liquid**	
Time Sampled: **8:10**							Sampled By:	**JS**	
EPA 8021B	Benzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Toluene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Ethylbenzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Xylenes (Total)	< 3	µg/L	3	11/29/00	11/29/00		DBC	1
	Total BTEX (Calculated)	**0**	µg/L		11/29/00	11/29/00		DBC	1
	**Surrogates*				11/29/00	11/29/00		DBC	1
	Difluorobenzene	**95%**	74-116%		11/29/00	11/29/00		DBC	1
	4-Bromofluorobenzene	**106%**	80-151%		11/29/00	11/29/00		DBC	1

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		Result	Units	Reporting Limit	Date Prepared	Date Analyzed	Flag	Analyzed By	Dilution
Client Sample ID: **MW-11**							Sample Number:	**00-3068-004**	
Date Sampled: **11/24/00**							Sample Matrix:	**Liquid**	
Time Sampled: **8:30**							Sampled By:	**JS**	
EPA 8021B	Benzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Toluene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Ethylbenzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Xylenes (Total)	< 3	µg/L	3	11/29/00	11/29/00		DBC	1
	Total BTEX (Calculated)	**0**	µg/L		11/29/00	11/29/00		DBC	1
	**Surrogates*				11/29/00	11/29/00		DBC	1
	Difluorobenzene	**94%**	74-116%		11/29/00	11/29/00		DBC	1
	4-Bromofluorobenzene	**107%**	80-151%		11/29/00	11/29/00		DBC	1
Client Sample ID: **MW-15**							Sample Number:	**00-3068-005**	
Date Sampled: **11/24/00**							Sample Matrix:	**Liquid**	
Time Sampled: **9:00**							Sampled By:	**JS**	
EPA 8021B	Benzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Toluene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Ethylbenzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Xylenes (Total)	< 3	µg/L	3	11/29/00	11/29/00		DBC	1
	Total BTEX (Calculated)	**0**	µg/L		11/29/00	11/29/00		DBC	1
	**Surrogates*				11/29/00	11/29/00		DBC	1
	Difluorobenzene	**94%**	74-116%		11/29/00	11/29/00		DBC	1
	4-Bromofluorobenzene	**108%**	80-151%		11/29/00	11/29/00		DBC	1
Client Sample ID: **MW-13**							Sample Number:	**00-3068-006**	
Date Sampled: **11/24/00**							Sample Matrix:	**Liquid**	
Time Sampled: **9:35**							Sampled By:	**JS**	
EPA 8021B	Benzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Toluene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Ethylbenzene	< 1	µg/L	1	11/29/00	11/29/00		DBC	1
	Xylenes (Total)	< 3	µg/L	3	11/29/00	11/29/00		DBC	1
	Total BTEX (Calculated)	**0**	µg/L		11/29/00	11/29/00		DBC	1
	**Surrogates*				11/29/00	11/29/00		DBC	1
	Difluorobenzene	**97%**	74-116%		11/29/00	11/29/00		DBC	1
	4-Bromofluorobenzene	**113%**	80-151%		11/29/00	11/29/00		DBC	1

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D - Surrogate diluted out of range.
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E - Result is above the linear range of the instrument and is to be considered an estimate.
H - Sample contains significant levels of heavy petroleum products > C28.
I - Sample was reported at a dilution with few or no reportable values as a result of matrix interference.
J - Value is a J-value and to be considered an estimate only.
L - Re-analysis was not possible due to limited sample amount.
M - Recoveries out of range due to matrix interferences inherent in sample.
N - Sample has presumptive compounds other than fuel products.
O - Sample received out of hold time.
P - Result is unconfirmed. The quantitative result from the primary column and secondary column did not agree within 40%.
RR - Sample being re-extracted due to failing surrogate or internal standard.
S - Analysis performed at subcontract laboratory.
T - Sample prepared or analyzed out of hold time.
V - Insufficient sample was available for analysis as prescribed by the method. The lesser amount used for analysis raised reporting limits accordingly.
X - Laboratory contamination suspected.
Y - Benzo(B) and Benzo(K) Fluoranthene did not resolve. Value was reported as Benzo(B)fluoranthene.
Z - Dilution was required due to the dark color and thickness of the extract.

* - Analytical result reported on dry weight basis.

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BTEX – EPA 8021B	Benzene	Toluene	Ethyl-benzene	Xylenes
Matrix Spike				
Batch Number	112900L4	112900L4	112900L4	112900L4
Date Prepared	11/29/00	11/29/00	11/29/00	11/29/00
Date Analyzed	11/29/00	11/29/00	11/29/00	11/29/00
Spiked Sample ID	2997-1	2997-1	2997-1	2997-1
Sample Measured Result	<1	<1	<1	<3
Spike Level (µg/L)	100	100	100	300
Spike Result (µg/L)	99.0	97.0	95.0	287
% Recovery	99	97	95	96
Spike Duplicate Result (µg/L)	102	101	100	301
% Recovery Duplicate	102	101	100	100
Relative Percent Difference (RPD)	3	4	5	5
RPD % Control Limits (low-high)	0-25	0-25	0-25	0-25
% Rec. Control Limits (low-high)	70-130	70-130	70-130	70-130
Method Blank (µg/L)	<1	<1	<1	<3
Laboratory Control Sample				
Spike Level (µg/L)	100	100	100	300
Spike Result (µg/L)	107	107	108	328
% Recovery	107	107	108	109
Spike Duplicate Result (µg/L)	109	110	110	334
% Recovery Duplicate	109	110	110	111
Relative Percent Difference (RPD)	2	3	2	2
RPD % Control Limits (low-high)	0-25	0-25	0-25	0-25
% Rec. Control Limits (low-high)	70-130	70-130	70-130	70-130

µg/l = micrograms per liter (ppb)
µg/kg = micrograms per kilogram (ppb)
< = less than
MS = Matrix Spike
MSD = Matrix Spike Duplicate
LCS = Laboratory Control Sample
BS = Blank Spike
µmhos/cm = micromhos/centimeter
mg/l = milligrams per liter (ppm)
mg/kg = milligrams per kilogram (ppm)
% = percent
RPD = Relative Percentage Difference
RW - Reagent Water
LCSD = Laboratory Control Sample Duplicate
BSD = Blank Spike Duplicate

Certes
Environmental Laboratories

2209 Wisconsin Street, Suite 200
Dallas, Texas 75229
(972) 620-7966 (972) 620-7963

Turnaround Time:
Standard: Yes ☒ RUSH: Yes ☐
If RUSH: 1 ☐ 2 ☐ 3 ☐ 5 ☐ Days?

Company	Phone No.	Fax No.
H2A Environmental	361-777-0860	361-777-0971

Contact (Report Recipient)	What type reporting feature would you like to use?
Theresa Nix	Fax: Yes ☒ EDD: Yes ☐

Company Address	City	State	Zip
500 N. Carroll ave. Suite 120	Southlake	TX	76092

Billing Address (If Different)	City	State	Zip
Same			

Sampled By	Client Project ID	Site Location
John Savoie	106.001	Equilon Jal Station

Purchase Order No.	Quotation Number	Special Instructions (Including Specific Detection Limits)

Sample Receipt (Laboratory Use Only)	Yes	No
1a. Samples @ 4 degrees Celsius?	✓	
1b. Temperature of cooler? 3.7	✓	
2. Samples received intact?	✓	
3. Zero headspace for VOC's?	✓	
4. Correct containers used?	✓	
5. Adequate volume provided?	✓	
6. Samples preserved correctly?	✓	
7. Samples received within holding time?	✓	
8. Agreement between COC and sample labels?	✓	

Samples Shipped by: (UPS) FedEx Other_____
Samples Transported By: Client Certes Courier Service_____

Comments:

Analysis(es) Requested (List specific method, if required)

Certes No.	Sample ID	Date	Time	Matrix	No./Type of Container: VOA	Glass	Other	Plastic	BTEX
1	mw-1	11-24	0730	water	2X				↓
2	mw-5	↓	0750	↓	↓				↓
3	mw-10		0810						↓
4	mw-11		0830						↓
5	mw-15		0900						↓
6	mw-13	↓	0935	↓	↓				↓

Relinquished By (Signature):	Date	Time	Relinquished By (Signature):	Certes Job Number
John Savoie	11-27-00	1200		00-3068
Relinquished By (Signature):	Date 11/28/00	Time 910	Received for Laboratory By (Signature): Monica Tobar	

By Signing, you have agreed to our terms and agreements listed on the reverse side.