1R- 43

## REPORTS

DATE:

April 16, 1999

Mr. William Olson, Hydrogeologist State of New Mexico Energy, Mineral and Natural Resources Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

### First Quarter of 1999 GROUND-WATER SAMPLING EVENT

Former Baker Oil Tools Facility 2800 West Marland Hobbs, New Mexico Project No. 60260-8-1332-04

Dear Mr. Olson:

Baker Oil Tools is submitting the first quarter of 1999 ground-water monitoring report in response to the NMOCD request of June 20, 1995 to provide quarterly monitoring data for ground water contamination in the direct vicinity of the former disposal pit on the property located at 2800 West Marland in Hobbs, New Mexico. The NMOCD requested this report discuss relevant background information, execution of services, laboratory analytical results, and a summary of our findings for the subject property.

1. BOT performed the first quarter monitoring event on March 25, 1999. During this quarterly monitoring event, the wells were gauged for depth, bailed and sampled. Monitoring tasks began at 2:45 p.m. Purging of the well was accomplished using a low volume electric pump. Bailing and sampling of the wells was accomplished using new 2" bailers. Monitoring wells MW-1, MW-2 and MW-3 were pumped of three volumes and allowed to equalize prior to sampling. Water well WW-1 was sampled but not purged due to the depth of the water in the well. Monitoring well R-1 was bailed but not sampled due to the presence of free product in the well when bailing initiated. Approximately 10 inches of free product was observed in the first bailer during the sampling of monitoring well R-1. The recovered amount decreased in subsequent bails until after the 12th bailer taken the amount of product being recovered was less than 1/8th of an inch. The sampling crew left the site for one hour to deliver the samples from the other wells for transport to the laboratory. Samples collected from each well were shipped to Von Analytical Laboratories in Houston, Texas for analysis. (Note: The laboratory was changed for logistical, service and cost considerations.) When the crew returned, R-1 was bailed again. The first bailer yielded water with 1/4 inch of free product. The second bailer yielded 2 inches of free product. The third bail contained less than  $\frac{1}{2}$  inch of free product. Subsequent bails from the well produced a diminishing quantity of free product until on the 10<sup>th</sup> bail less than  $\frac{1}{8}$  of an inch of product was recovered. The well was almost bailed dry at this point. Approximately one foot of water sample was being recovered per bail and

this material contained a high sediment load. The crew returned the next morning to resample R-1 to determine if recharge of the free product would occur overnight. Bailing of R-1 began at 7:00 a.m. The first bail taken was a full bailer of water with a sheen of free product. The subsequent 13 bails from the well recovered only a hydrocarbon sheen on each. Again the well bailed almost completely dry by the last bail.

- 2. A summary of the laboratory analytical results of water quality sampling of the monitoring wells is provided in the attached Table 1A through 1E. This data is presented in tabular form showing the previous four monitoring events sampling results. A copy of the original laboratory analytical results is also attached.
- 3. Water level and well depth measurements were measured using an electronic water level indicator capable of determining water levels to within 0.01 foot. Table 2 provides cumulative ground water level measurements for the previous four monitoring events. An updated ground water elevation map using the recent water table elevations of the ground water in all monitoring wells is presented in Figure 1.

If you have any questions or require additional information, please do not hesitate in contacting me at (713) 625-4492.

Sincerely,

For Baker Hughes Inteq/Baker Oil Tools/Baker Atlas

Myk Thornton

**Environmental Manager** 

TABLE 1A MW-1

Quarter 3rd Quarter 4th Quarter 1st Quarter 3rd Quarter 4th Quarter 23/98 March 26,1999 2nd Quarter 3rd Quarter 4th Quarter										
2nd Quarter 3rd C										
1st Quarter March 26,1999	< 0.0050 ppm	< 0.0050 ppm	< 0.0050 ppm	< 0.0050 ppm	ВОГ		< 0.0050 ppm		0.01 mg/l	0.01 mg/l
4th Quarter 12/29/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	8DF		< 0.0050		<0.01 ppm	<0.01 ppm
3rd Quarter 8/4/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL		< 0.0050		<0.01 ppm	<0.01 ppm
2nd Quarter 4/23/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL		< 0.0050	· · · · · · · · · · · · · · · · · · ·	<0.01 ppm	<0.01 ppm
A 8020A	Benzene	Ethylbenzene	Toluene	Xylenes	Total BETX	EPA 8020	Methyl Tertiary Butyl Ether	EPA 8270B	2-Methylnaphthalene	Naphthalene

TABLE 1B MW-2

4th Quarter						The state of the s				
3rd Quarter								·		
2nd Quarter										
Nuarter 3rd Quarter 4th Quarter 1st Quarter 3rd Quarter 4th Quarter 3rd Quarter 4th Quarter	< 0.0050 ppm	< 0.0050 ppm	< 0.0050 ppm	< 0.0050 ppm	BDL		<0.005 ppm < 0.0050 ppm		<0.01 mg/l	<0.01 mg/l
4th Quarter 12/29/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL		<0.005 ppm		<0.01 ppm	<0.01 ppm
3rd Quarter 8/4/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL		<0.005 ppm		<0.01 ppm	<0.01 ppm
2nd G 4/2	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL		<0.005 ppm		<0.01 ppm	<0.01 ppm
EPA 8020A	Benzene	Ethylbenzene	Toluene	Xylenes	Total BETX	EPA 8020		EPA 8270B	2-Methylnaphthalene	Naphthalene

TABLE 1C MW-3

		- 8					
	2nd Quarter		4th Quarter	1st Quarter			
EPA 8020A	4/23/98		8/4/98 12/29/98 March 26, 1999	March 26, 1999	2nd Quarter	2nd Quarter 3rd Quarter 4th Quarter	4th Quarter
Benzene	<0.002 ppm	V	<0.002 ppm	< 0.0050			
Ethylbenzene	<0.002 ppm	<0.002 ppm	<0.002 ppm	< 0.0050			
Toluene	<0.002 ppm	<0.002 ppm	<0.002 ppm	< 0.0050			
Xylenes	<0.002 ppm	<0.002 ppm	<0.002 ppm	< 0.0050			
Total BETX	BDL	BDL	BDL	BD			
EPA 8020							A Comment of the Comm
Methyl Tertiary Butyl Ether <0.005 ppm	er <0.005 ppm	<0.005 ppm	<0.005 ppm	< 0.0050 ppm			
EPA 8270B							A Company of the comp
1	<0.01 ppm	<0.01 ppm	<0.01 ppm	<0.010 mg/l			
Naphthalene	<0.01 ppm	<0.01 ppm	<0.01 ppm	<0.010 mg/l			

notes: N/A indicates the sample was not analyzed for the parameter BDL indicates the sum of the individual constiuent concentrations is below detectable limits

TABLE 1D WW-1

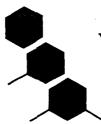
er 3rd Quarter 4th Quarter						The second secon				
2nd Quarter										
1st Quarter 3/26/99	< 0.0050 ppm	< 0.0050  ppm	< 0.0050 ppm	< 0.0050 ppm	BDL		< 0.0050 ppm		<0.010 mg/l	<0.010 mg/l
3rd Quarter 4th Quarter 1st Quarter 8/4/98 ি 12/29/98 3/26/99	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL			· · · · · · · · · · · · · · · · · · ·	<0.01 ppm	<0.01 ppm
3rd Quarter 8/4/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	. BDL		<0.005 ppm	これがは、日本のないのは、	<0.01 ppm	<0.01 ppm
2nd Quarter 4/23/98	<0.002 ppm	<0.002 ppm	<0.002 ppm	<0.002 ppm	BDL		<0.005 ppm	できる はない	<0.01 ppm	<0.01 ppm
EPA 8020A		Ethylbenzene	Toluene	Xylenes	Total BETX	EPA 8020	Methyl Tertiary Butyl Ether <0.005 ppm	EPA 8270B	2-Methylnaphthalene	Naphthalene

TABLE 1E R-1

	2nd Quarter 3	ē	4th Quarter	1st Quarter			
72 / T . W.	4/23/98	8/4/98	12/29/98	3/25/99	2nd Quarter	3rd Quarter	4th Quarter
	Ϋ́		<0.002 ppm	ΑX			
ene	Ϋ́Х		0.041 oom	Ϋ́			
	ΑN		<0.002 ppm	Ϋ́			
	Ϋ́Z		0.035 ppm	ΑX			
Total BETX	ΑN		0.076 ppm	Z/A			
EPA 8020							And the state of t
Methyl Tertiary Butyl Ether	NA	N/A	<0.005 ppm	Ϋ́			
EPA 8270B				And the state of t			And the second of the second o
2-Methylnaphthalene	ΝA	ΑΆ	2.0 ppm	Ϋ́			
Naphthalene	N/A	Y/S	1.2 ppm	Α/N			

QUARTERLY CUMULATIVE GROUND-WATER ELEVATIONS

Ground-water Level Elevation (ft MSL)		65.70 66.14 65.19				
water Leve		]				*
Ground-v	4/23/98	90.99	65.71	65.56	65.58	*
	Top of PVC Casing Elevation (ft MSL)	100.19	99.26	99.15	99.52	100.03
٠	Well Depth (ft)	45.7	45.0	38.5	125.0	48.0
,	Monitoring Well No.	MW-1	MW-2	MW-3	/ww-1	R-1



### Von Analytical Laboratories

10801 Hammerly, #250, Houston, TX 77043 P.O. Box 841624, Houston, TX 77284-1624 Ph. (713) 827-0737 • Fax (713) 827-8733 email: cfb@flash.net

April 8, 1999

Mr. Tom Steinbeck Page & Kraemer Environmental P. O. Box 841005 Houston, TX 77284-1005

Report:

**BOT Hobbs Monitoring** 

Date samples received: VAL Lab Numbers:

March 26, 1999; 1348 B64-039 to B64-042

Client Sample Numbers: MW-1 to WW-1

Dear Sir:

We have completed the requested analyses and have presented those results in this report. We have also reported the quality assurance/quality control data for these samples.

All raw data, spectra and log files shall remain on-file at VAL for a minimum of five years. Unused sample portions shall remain refrigerated at 4°C per EPA requirements for a minimum of 90 days for possible future analyses. After 90 days, we shall dispose of the samples using quidelines stated by state regulations.

The analytical results pertain only to the samples analyzed as received. Von Analytical Laboratories assumes no responsibility for any subsequent use or interpretation of the analytical results.

We at Von Analytical Laboratories are very pleased to have served you.

Sincerely.

Senior Analyst



### Von Analytical Laboratories

10801 Hammerly, #250, Houston, TX 77043 P.O. Box 841624, Houston, TX 77284-1624 Ph. (713) 827-0737 • Fax (713) 827-8733 email: cfb@flash.net

Charles F. Bohnstedt, Ph.D.

Client:

Submitted by:

Sample Set Identification:

Date Received:

Date Samples Extracted by EPA 8270C:

Date Samples Enalyzed by EPA 8270C:

Page & Kraemer

Tom Steinbeck

**BOT Hobbs Montoring** 

March 26, 1999; 1348

March 30, 1999

March 30, 1999

Client Sample No:	MW-1	MW-2	MW-3	WW-1	
VAL Sample No.:	B64-039	B64-040	B64-041	B64-042	Reagent
Sample Type:	Water	Water	Water	Water	Blank
Units:	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
Naphthalene:	< 10	< 10	< 10	< 10	< 10
2-Methylnaphthalene:	< 10	< 10	< 10	< 10	< 10
% Surrogate Recovery Nitrobenzene-d8	73.9%	80.8%	81.7%	83.1%	95.9%

Client Sample No:

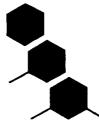
VAL Sample No.: Sample Type:

Units:

Naphthalene:

2-Methylnaphthalene:

% Surrogate Recovery Nitrobenzene-d8



### Von Analytical Laboratories

10801 Hammerly, #250, Houston, TX 77043 P.O. Box 841624, Houston, TX 77284-1624 Ph. (713) 827-0737 • Fax (713) 827-8733 email: cfb@flash.net

Charles F. Bohnstedt, Ph.D.

Client:

Submitted by:

Sample Set Identification:

Date Received:

Date Samples Analyzed by EPA 8021B:

Page & Kraemer

Tom Steinbeck

**BOT Hobbs Montoring** March 26, 1999; 1348

March 26, 1999

Client Sample No:	MW-1	MW-2	MW-3	WW-1
VAL Sample No.:	B64-039	B64-040	B64-041	B64-042
Sample Type:	Water	Water	Water	Water
Total BTEX (ppm):	<0.0050	<0.0050	<0.0050	<0.0050
Benzene (ppm):	< 0.0050	< 0.0050	< 0.0050	< 0.0050
Toluene (ppm):	< 0.0050	< 0.0050	< 0.0050	< 0.0050
Et-Benzene (ppm):	< 0.0050	< 0.0050	< 0.0050	< 0.0050
Total Xylene (ppm):	< 0.0050	< 0.0050	< 0.0050	< 0.0050
MTBE (ppm):	< 0.0050	< 0.0050	< 0.0050	< 0.0050

	Qualit	y Control Results	<b>;</b>
	Blank	Daily Calibration Check	Percent Recovery
•	**********		********
Benzene (ppm):	< 0.005	0.0718	95%
Toluene (ppm):	< 0.005	0.0807	108%
Et-Benzene (ppm):	< 0.005	0.0774	103%
p & m-Xylene (ppm);	< 0.005	0.1467	98%
o-Xylene	< 0.005	0.0809	107%
MTBE (ppm):	< 0.005	0.0707	91%
% Surrogate Recovery	105%	93%	

for soils, ppm = mg/kg

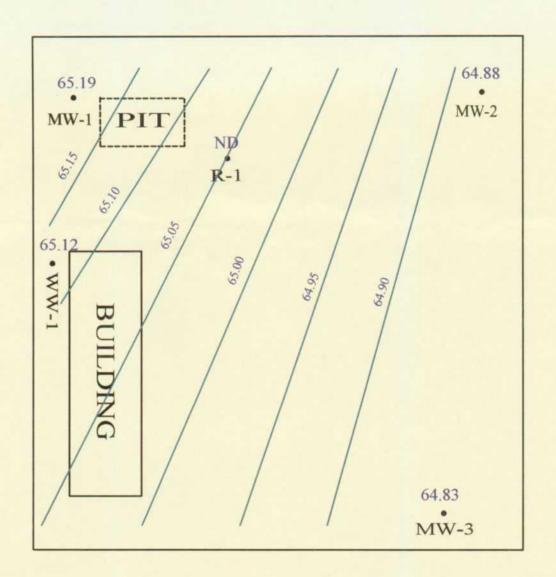
for waters, ppm = mg/l

MTBE = Methyl tert-Butyl Ether

# Analysis Request and Chain of Custody Record

AND WINDS

## MPS Analysi ENVIRONMENTAL LABORATORY



Page and Kraemer Environmental Services, Inc.
Lafayette / Houston

### Figure 1

Groundwater Elevations (QTR 1, 1999)

Baker Oil Tools 2800 W. Marland Hobbs, NM

Prepared by TVS scale 1 = 40' (approx.) 5/1/99