

1R - 91

REPORTS

DATE:

4/22/2005



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 22, 2005

Ms. Camille Reynolds
Plains All American
3112 West Highway 82
Lovington, NM 88260

Re: Annual Monitoring Report
South Mattix Site, Plains Ref: 2000-10410
SW/4 NE/4 of Section 15, T-24S, R-37E
Lea County, New Mexico
NMOCD Ref: 1R-0091

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received and reviewed the report shown above. The recommendations shown in Section 7.0 of the report are accepted and approved.

The NMOCD requires Plains All American (Plains) to address soil remediation issues at this site. Plains must submit a proposed workplan, by June 30, 2005, that describes how the contaminated soils problem at the South Mattix site will be resolved.

NMOCD approval of this report does not relieve Plains of liability should its operations at this site prove to have been harmful to public health or the environment. Nor does it relieve Plains of its responsibility to comply with the rules and regulations of any other federal, state, county, or local governmental agency.

If you have any questions, contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Ed Martin".

Edwin E. Martin
Environmental Bureau

Cc: NMOCD, Hobbs



PLAINS ALL AMERICAN

February 15, 2005

IR-091

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Plains All American – Annual Monitoring Reports
4 Sites in Lea County, New Mexico

Dear Mr. Martin:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

Denton Station	Section 14, Township 15 South, Range 37 East, Lea County
Lea Station Station	Section 28, Township 20 South, Range 37 East, Lea County
South Mattix	Section 15, Township 24 South, Range 37 East, Lea County
Junction 34 To Lea	Section 21, Township 20 South, Range 37 East, Lea County

EPI prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed EPI in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above 4 facilities.

If you have any questions or require further information, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds
Remediation Coordinator
Plains All American

CC: Larry Johnson, NMOCD, Hobbs, NM

Enclosures



ENVIRONMENTAL PLUS, INC. Micro-Blaze Micro-Blaze Out™

STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

11 February 2005

Mr. Ed Martin
NM Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Annual Monitoring Report
Plains All American Pipeline, L.P. South Mattix #2000-10410
UL-G Section 15 T24S R37E, Lea County, New Mexico
Landowner: Grobe Estate

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Ms. Camille Reynolds, Plains All American Pipeline, L.P. (Plains), submits for your consideration this *Annual Monitoring Report* for the above-referenced site. Based on data collected during the past year, Plains recommends continued quarterly sampling of the groundwater monitoring well and collection of groundwater level data.

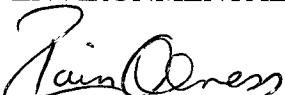
Should you have any questions or comments please feel free to contact me at (505) 394-3481. Ms. Reynolds may be contacted through Plains' Lovington office at (505) 396-3341.

All official correspondence should be addressed to:

Ms. Camille Reynolds
Plains All American Pipeline, L.P.
3112 West US Highway 182
Lovington, New Mexico 88260

Sincerely,

ENVIRONMENTAL PLUS, INC.



Iain Olness, P.G.
Hydrogeologist

cc: Larry W. Johnson, NMOCD – Hobbs District Office
Camille Reynolds, Plains All American Pipeline, L.P. – Lovington
Jeff Dann, Plains All American Pipeline, L.P. – Houston
File



ANNUAL MONITORING REPORT

SOUTH MATTIX

PLAINS REF: 2000-10410

**SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF SECTION 15, TOWNSHIP 24 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO**

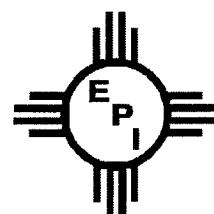
**~10 MILES NORTHEAST OF JAL, LEA COUNTY, NEW MEXICO
LATITUDE: N32° 13' 01" LONGITUDE: W103° 08' 57"**

JANUARY 24, 2005

PREPARED BY:

Environmental Plus, Inc.

2100 Avenue O
P.O. Box 1558
Eunice, NM 88231
Phone: (505)394-3481
FAX: (505)394-2601
iolness@hotmail.com





Standard of Care

Annual Monitoring Report

South Mattix
Ref. # 2000-10410

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:

Iain A. Olness
Iain A. Olness, P.G.
Hydrogeologist

11 February 2005
Date

This report was reviewed by:

Pat McCasland
Pat McCasland

2-11-05
Date

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1.0 Background

The Plains All American Pipeline, L.P. (Plains) South Mattix site is located in Unit Letter-G, the SW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 15, Range 37E, Township 24S at Latitude 32°13'01"N and Longitude 103°08'57"W approximately 10 miles northeast of Jal, Lea, New Mexico on property owned by the Grobe Estate (reference *Figures 1 and 2*). There are no domestic or agricultural water wells or surface water bodies within 1,000 horizontal feet of the site. The site is associated with the Plains South Mattix crude oil transfer pump station and has historically been impacted from pump leaks and potentially a sub-grade sump. During site soil delineation in December 2001, the vertical extent of soil impacted above the New Mexico Oil Conservation Division (NMOCD) remedial goals was determined to be approximately 50 feet below ground surface (bgs).

A two-inch groundwater monitoring well was installed during site soil delineation activities in December 2001 and is sampled on a quarterly basis. In addition, water and PSH level measurements recorded during the quarterly sampling visits.

During the December 13, 2002 sampling event, a 0.01 foot thickness of phase separated hydrocarbon (PSH) was measured. Likewise, a sheen of oil was observed on the purge water during well purging, but has not been observed since.

2.0 Field Activities

Site visits were made to the site on January 27, April 21, July 14 and October 20, 2004 to collect samples from the groundwater monitoring well. In addition, groundwater level measurements were obtained prior to purging the well to determine the depth to groundwater and to determine if PSH were present on the water surface.

On August 9 and 10, 2004, the sump at the site was removed per the New Mexico Oil Conservation Division's (NMOCD) request. During the replacement of the sump, 28 yards of impacted soil were removed and transported to Lea Station Landfarm for treatment.

3.0 Groundwater Gradient and PSH Thickness

The area groundwater gradient, according to the USGS Ground-Water Report 6, Geology and Ground-Water Conditions in Southern Lea County, New Mexico (A. Nicholson and A. Clebsch, 1961), is to the southeast. No PSH was detected on the water surface during the past year.

4.0 PSH Recovery

No PSH was detected on the water surface during the past year.

5.0 Groundwater Sampling

During 2004, groundwater monitoring well MW-1 was sampled on January 27, April 21, July 14 and October 20. The samples were submitted to an independent laboratory for the quantification



of BTEX via EPA Method 8260b. In addition, the sample collected on July 14 was also analyzed for the presence of poly-aromatic hydrocarbons (PAHs) via EPA Method 8270C. The well was purged a minimum of three well volumes or dry and samples collected utilizing dedicated or disposable sample bailers. Samples were then placed on ice and shipped to an independent laboratory under chain-of-custody for analysis.

6.0 Analytical Results

Analytical results for the sample collected on January 27, 2004, indicated benzene concentrations of 12.2 micrograms per liter ($\mu\text{g}/\text{L}$), over the New Mexico Water Quality Control Commission (NMWQCC) standard of 10 $\mu\text{g}/\text{L}$ (reference *Table 2*). Although differing concentrations were detected for the remaining analytes (i.e., toluene, ethylbenzene and total xylenes), all were below the NMWQCC standards (reference *Table 2*).

Analytical results for the sample collected on April 21, 2004, indicated benzene concentrations of 21.4 $\mu\text{g}/\text{L}$, again over the NMWQCC standard of 10 $\mu\text{g}/\text{L}$ (reference *Table 2*). Although differing concentrations were detected for the remaining analytes (i.e., toluene, ethylbenzene and total xylenes) again, all were below the NMWQCC standards (reference *Table 2*).

Analytical results for the samples collected on July 14 and October 20, 2004, were reported as non-detectable (ND) for all analytes at or above each analytes respective method detection limit (MDL) (reference *Tables 2 and 3*).

7.0 Status and Recommendation

Based on field monitoring and analytical results collected during the past year and analyzed in conjunction with data collected during the past three years, the following recommendations are made in regards to the sampling protocol:

- 1) Continue to collect groundwater samples and water/PSH level data on a quarterly basis. The samples should be submitted for quantification of BTEX on a quarterly basis and PAHs on an annual basis.
- 2) Should PSH be detected in the groundwater monitoring well, semi-monthly visits shall be made to recover the PSH and sampling activities ceased until such time that PSH is no longer detected in the groundwater monitoring well.

EPI, on behalf of Plains requests formal written approval from the NMOCD to implement these proposed remedial activities.

FIGURES

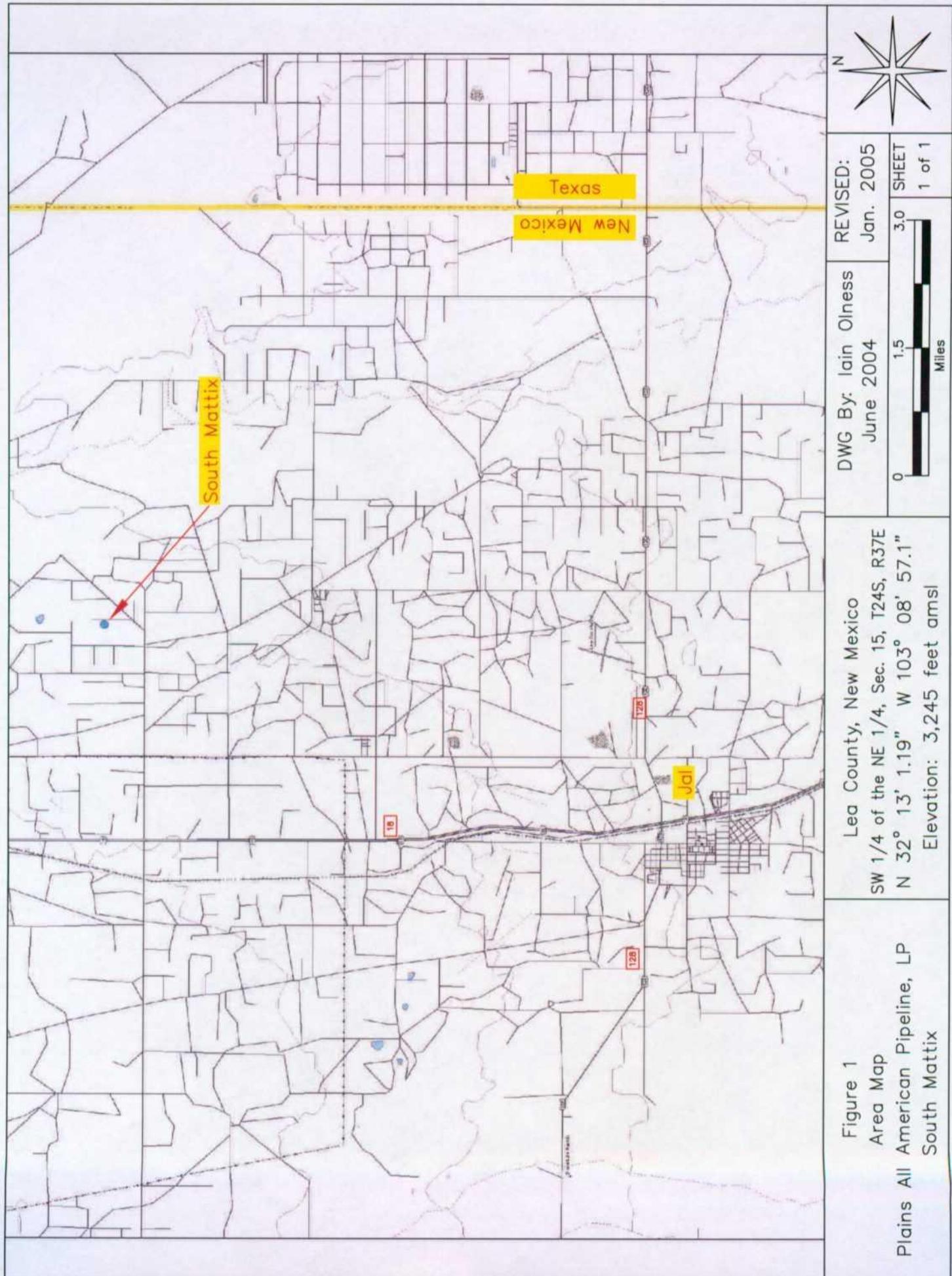
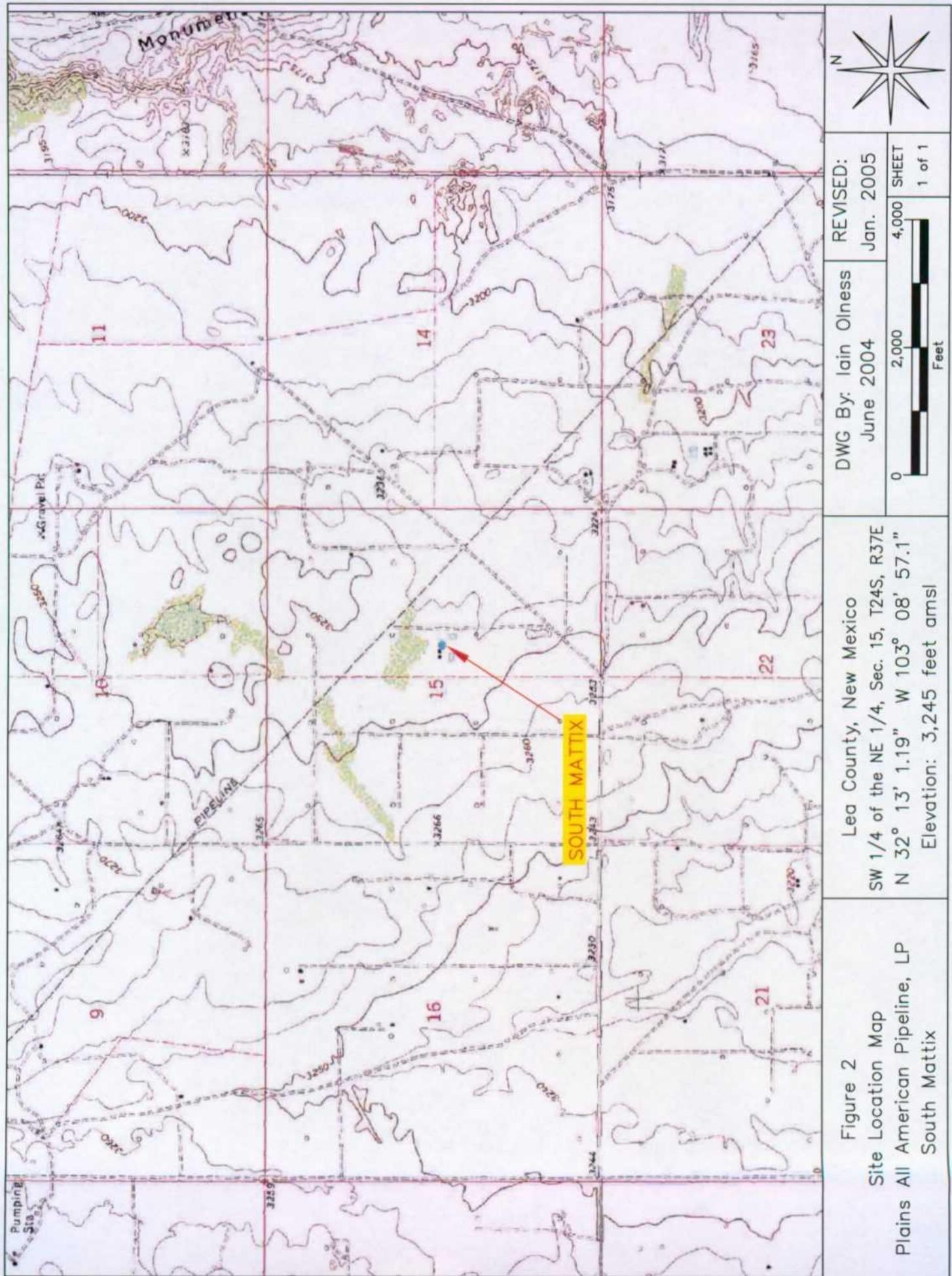
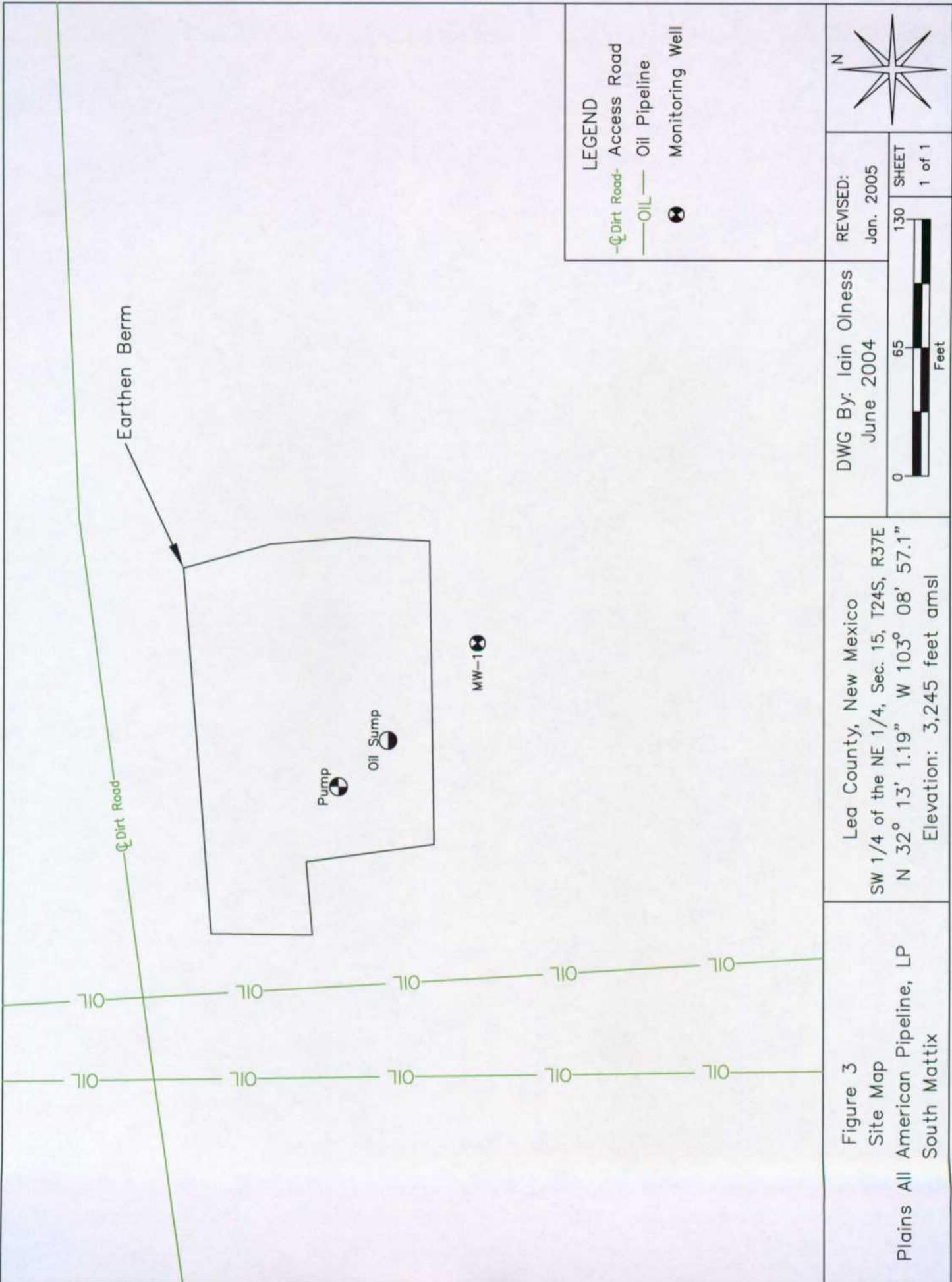


Figure 1
Area Map
Plains All American Pipeline, LP
South Mattix





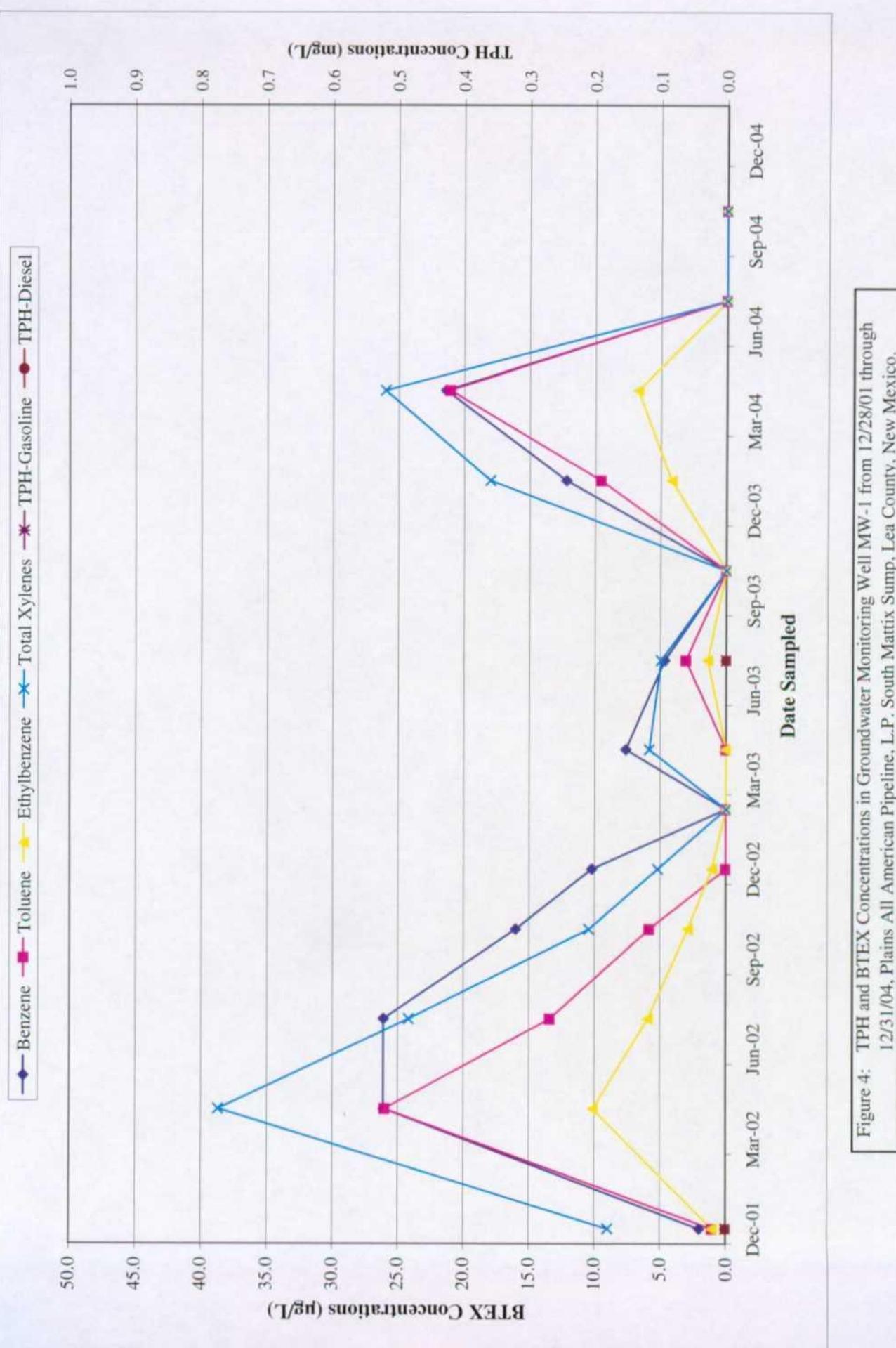


Figure 4: TPH and BTEX Concentrations in Groundwater Monitoring Well MW-1 from 12/28/01 through 12/31/04, Plains All American Pipeline, L.P. South Mattix Sump, Lea County, New Mexico.

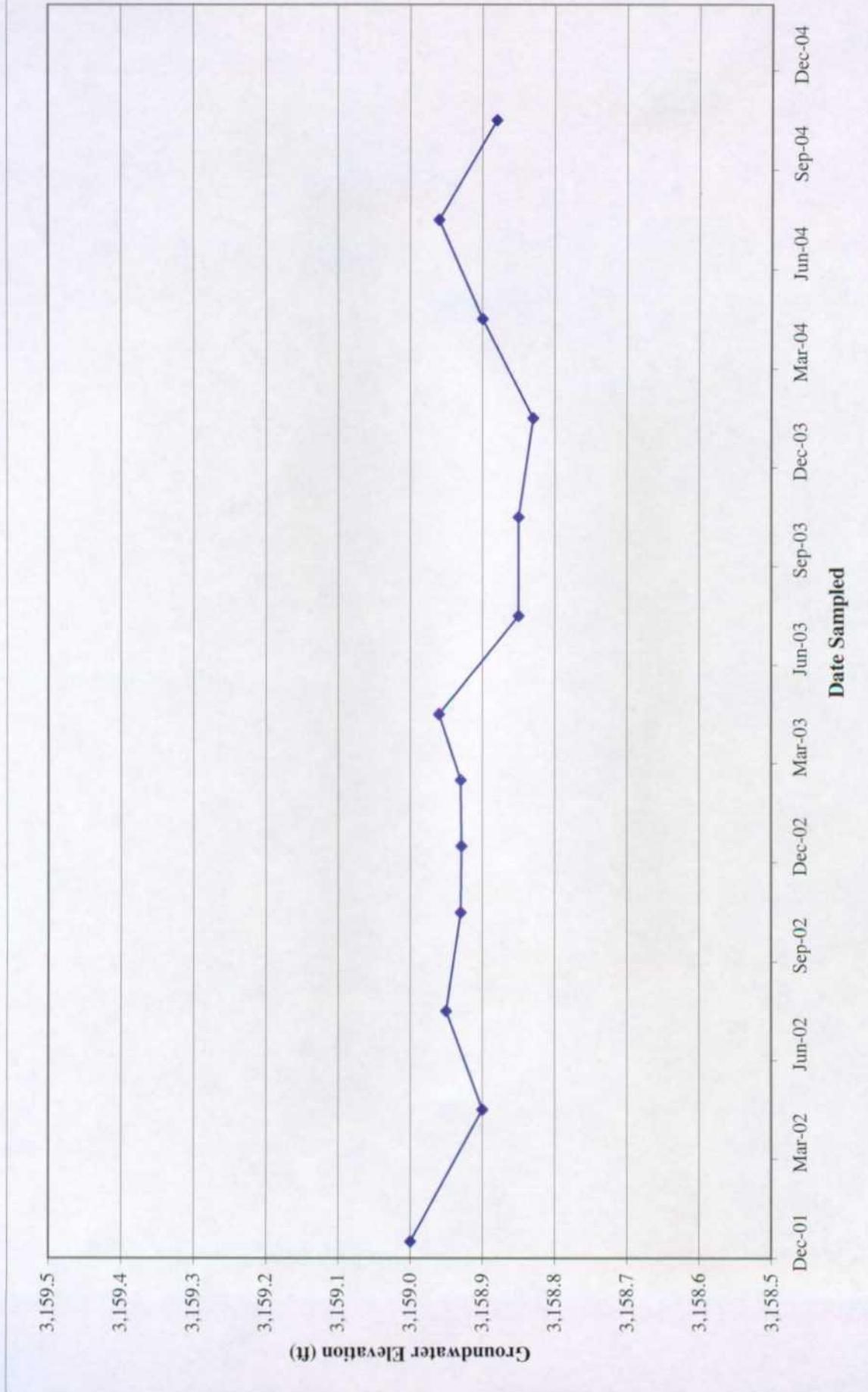
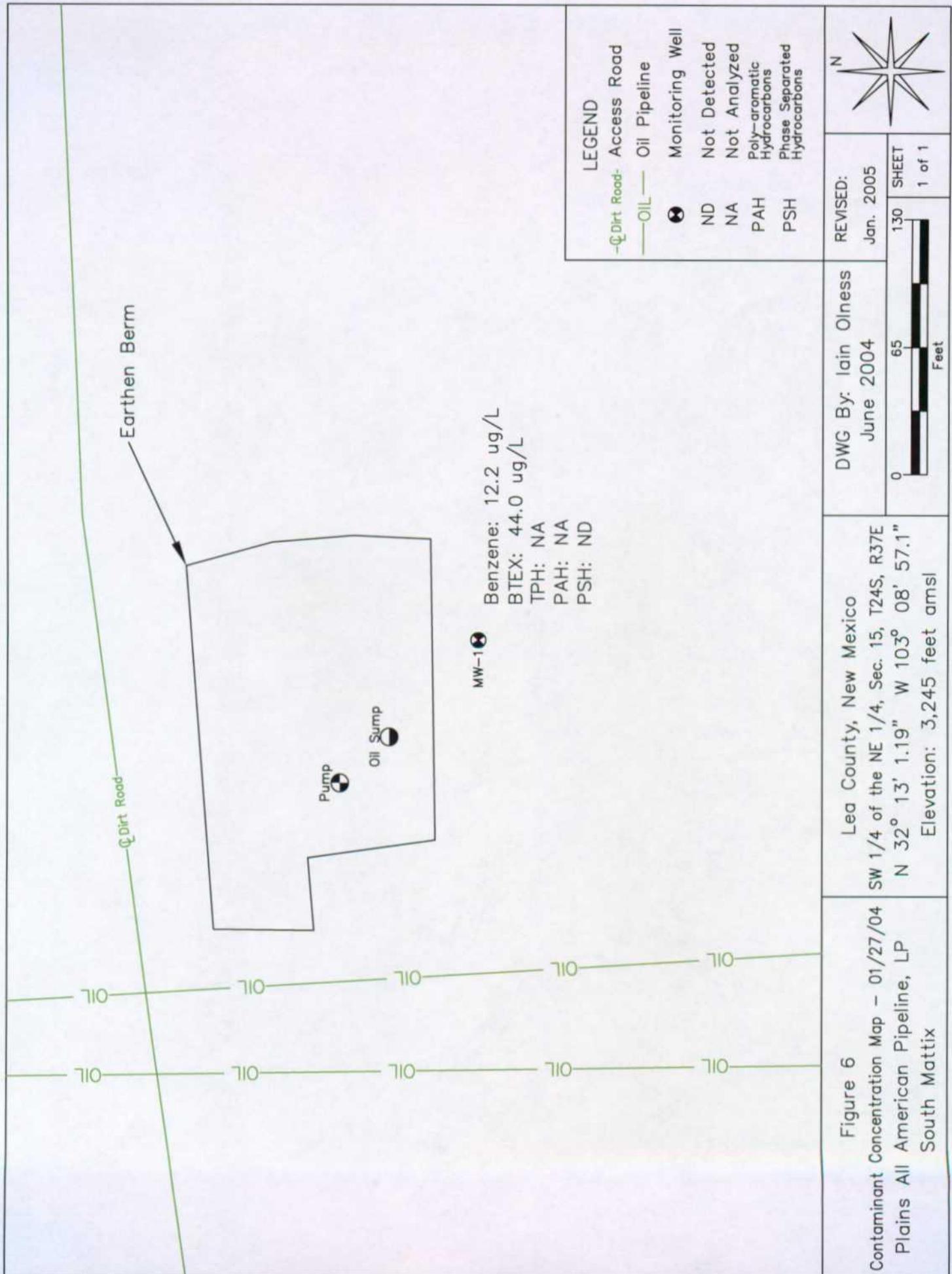


Figure 5: Hydrograph for Monitoring Well MW-1, Plains All American Pipeline, LP South Mattix Sump, Lea County, New Mexico from 12/28/01 through 12/31/04.



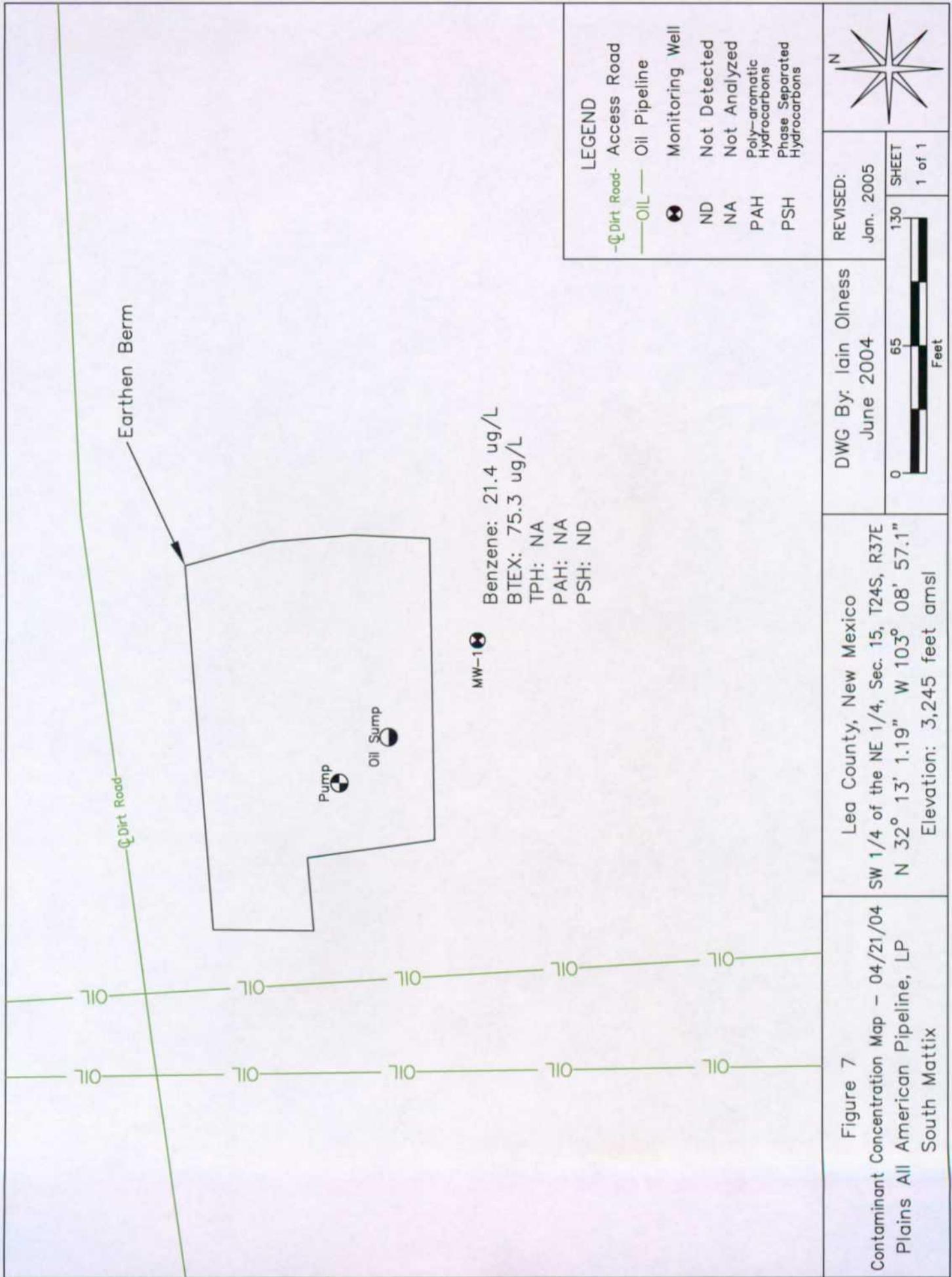
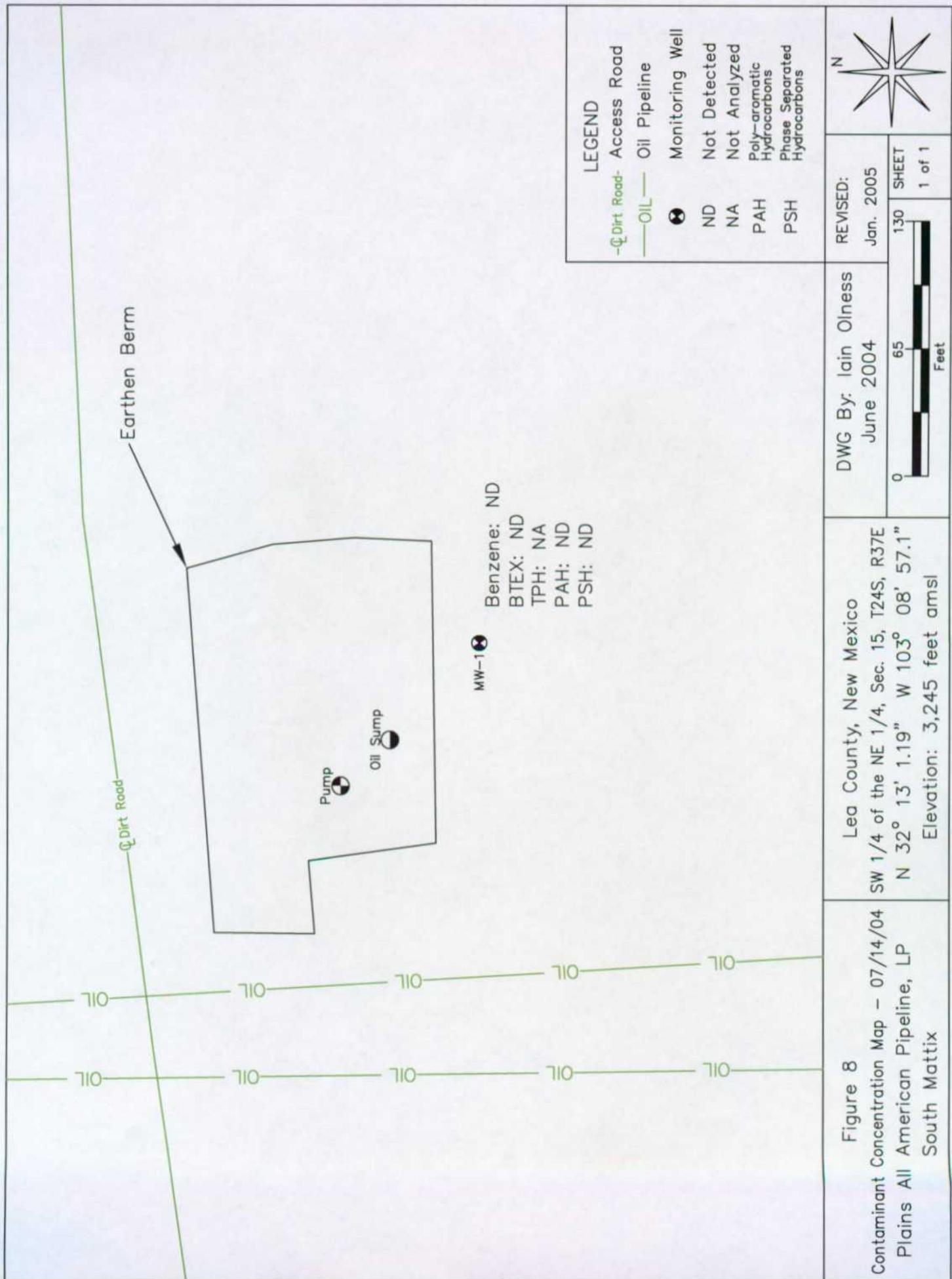
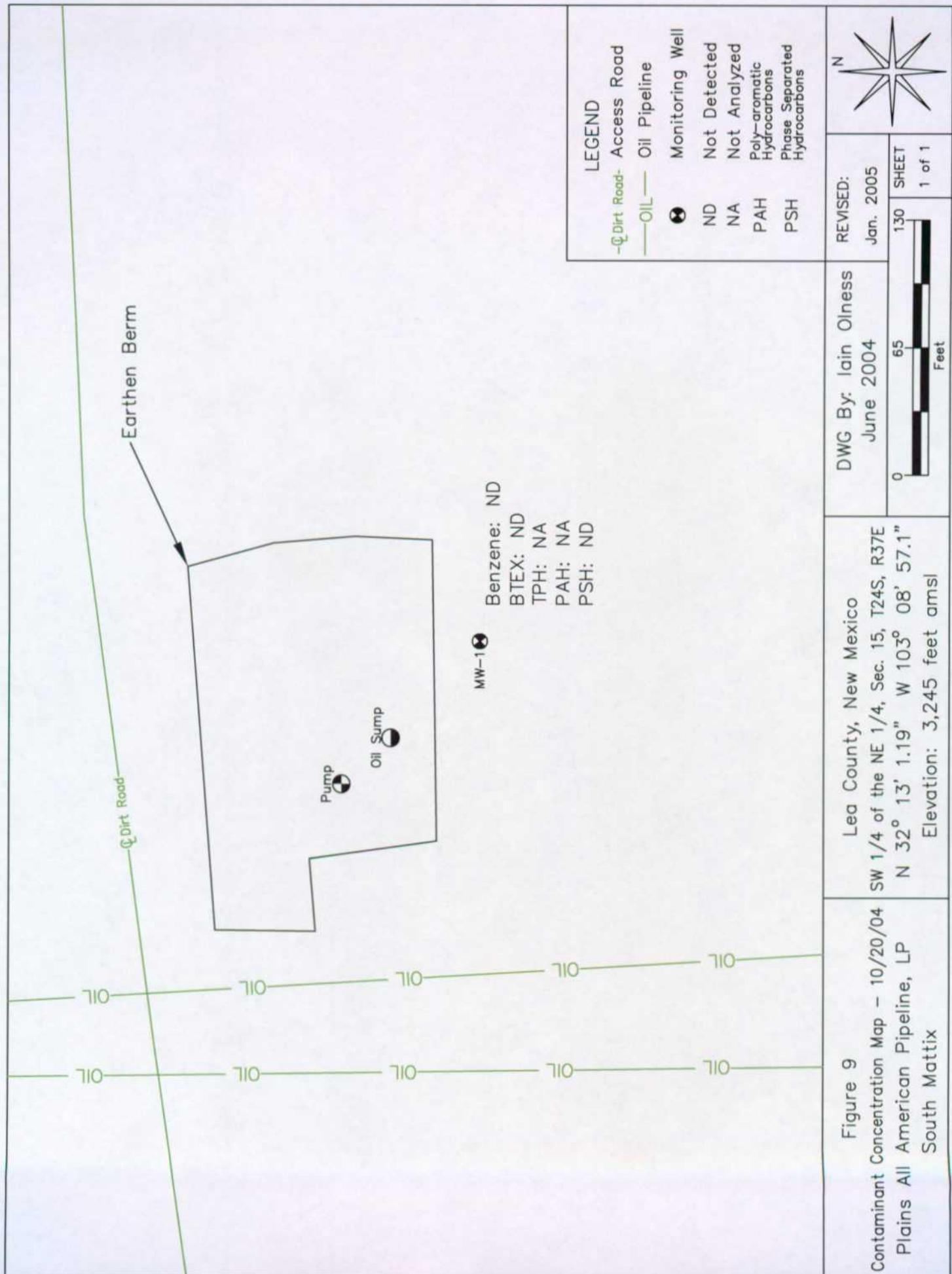


Figure 7
Contaminant Concentration Map – 04/21/04
Plains All American Pipeline, LP
South Mattix





TABLES

TABLE 1
RELATIVE GROUNDWATER ELEVATIONS AND
PHASE SEPARATED HYDROCARBON THICKNESSES

South Mattix - Ref #2000-10410

Monitor Well	Date Gauged	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)
MW-1	28-Dec-01	3,245	--	86.00	3,159.00	
	30-Apr-02		--	86.10	3,158.90	--
	9-Jul-02		--	86.05	3,158.95	--
	5-Oct-02		--	86.07	3,158.93	--
	13-Dec-02		86.07	86.08	3,158.93	0.01
	17-Feb-03		--	86.07	3,158.93	--
	2-Apr-03		--	86.04	3,158.96	--
	25-Jul-03		--	86.15	3,158.85	--
	1-Oct-03		--	86.15	3,158.85	--
	27-Jan-04		--	86.17	3,158.83	--
	21-Apr-04		--	86.10	3,158.90	--
	14-Jul-04		--	86.04	3,158.96	--
	20-Oct-04		--	86.12	3,158.88	--

* = Top of casing elevation set from USGS Topographical map

** Corrected Groundwater Elevation = Top of Casing Elevation - (Depth to Water Below Top of Casing - (SG)(PSH Thickness))

-- = Not detected

If cell is blank, the well was not gauged

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)

PLAINS ALL AMERICAN PIPELINE, L.P.
SOUTH MATTIX - REF. #2000-10410
LEA COUNTY, NEW MEXICO

Monitor Well Location	Date	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethyl-benzene ($\mu\text{g/L}$)	m,p-Xylenes ($\mu\text{g/L}$)	o-Xylene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Chloride (mg/L)	Total Dissolved Solids (mg/L)	TPH as Gasoline (mg/L)	TPH as Diesel (mg/L)	Total TPH (mg/L)
MW-1	28-Dec-01	2	1	10.1	25.5	13.2	9	46	655	<3	<3	<6
	3-Apr-02	26.1	26	10.1	25.5	13.2	38.7					
	9-Jul-02	26.1	13.4	5.93	16.7	7.48	24.18	38	667			
	5-Oct-02	16	5.82	2.88	7.89	2.54	10.43					
	13-Dec-02	10.2	<1	1.06	5.18	<1	5.18					
	17-Feb-03	<1	<1	<1	<1	<1	<1	<2				
	2-Apr-03	7.63	<1	<1	4.54	1.3	5.84					
	25-Jul-03	4.68	3.07	1.41	3.32	1.63	4.95					
	1-Oct-03	<1	<1	<1	<1	<1	<2					
	27-Jan-04	12.2	9.57	4.19	12.3	5.71	18.0					
	21-Apr-04	21.4	21	6.78	17.2	8.8	26.0					
	14-Jul-04	<1	<1	<1	<2	<1	<3					
NMOCD Remedial Thresholds		10	750	750				620	250	1,000		

Red, bolded values are in excess of the NMOCD Remediation Thresholds or Other Standards for Domestic Water Supply.

If cell is blank, that parameter was not analyzed

TABLE 3

CONCENTRATIONS OF SEMI-VOLATILES IN GROUNDWATER

PLAINS ALL AMERICAN PIPELINE, L.P.
 SOUTH MATTIX - REF. #2000-10410
 LEA COUNTY, NEW MEXICO

Monitor Well	Date Sampled	Aceanaphthene (ug/L)	Aceanaphthylene (ug/L)	Amthracene (ug/L)	Benz(a)anthracene (ug/L)	Benzo(b)fluoranthene (ug/L)	Benzo(g,h,i)perylene (ug/L)	Benzo(j,k)flouranthene (ug/L)	Chrysene (ug/L)	Dibenz(a,h)anthracene (ug/L)	Fluoranthene (ug/L)	Indeno(1,2,3-cd)pyrene (ug/L)	1-Methylapthalene (ug/L)	2-Methylapthalene (ug/L)	Napthalene (ug/L)	Phenanthrene (ug/L)	Pyrrene (ug/L)
MW-1	14-Jul-04	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05

NA = Not Analyzed

APPENDIX

APPENDIX A

**Analytical Reports
and
Chain-of-Custody Forms**

ANALYSYS
INC.

Client: Environmental Plus, Inc.
 Attn: Pat McCasland
 Address: 2100 Ave. O
 Eunice
 NM 88231

Phone: (505) 394-3481 FAX: (505) 394-2601

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶
Volatile organics-8260b/BTEX	---	---			02/02/04	8260b(5030/5035)
Benzene	12.2	µg/L	1	<1	02/02/04	8260b
Ethy/benzene	4.19	µg/L	1	<1	02/02/04	8260b
m,p-Xylenes	12.3	µg/L	2	<2	02/02/04	8260b
o-Xylene	5.71	µg/L	1	<1	02/02/04	8260b
Toluene	9.57	µg/L	1	<1	02/02/04	8260b

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2003, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,



Richard Elton

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL, B = Analyte detected in associated method blank(s). S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

3512 Montopolis Drive, Austin, TX 78744 &
 2209 N. Padre Island Dr., Corpus Christi, TX 78408
 (512) 385-5886 • FAX (512) 385-7411

Report#/Lab ID#: 152329	Report Date: 02/03/04
Project ID: 2000-10410	
Sample Name: WLES/MI2704MW	
Sample Matrix: water	
Date Received: 01/30/2004	Time: 09:50
Date Sampled: 01/27/2004	Time: 10:00

QUALITY ASSURANCE DATA¹

				Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
				---	---	---	---	---
				---	---	---	---	---
				---	---	---	---	---
				---	---	---	---	---

CHROMASYS
, INC.

3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.
Attn: Pat McCasland

Project ID: 2000-10410
Sample Name: WLESMS12704MW

Report#Lab ID#: 152329
Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	102	74-124	---
Toluene-d8	8260b	107	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

AnalySys
JULY

3512 Montopolis Drive, Austin, TX 78744 &
 2209 N. Padre Island Dr., Corpus Christi, TX 78408
 (512) 385-5886 • FAX (512) 385-7411

Client: Link Energy
 Attn: Frank Hernandez
 Address: 5805 East Hwy 80
 Midland
 Tx 79701
 Phone: 432 638-3799 FAX: 432 684-3456

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		04/29/04	8260b(5030/5035)	---	---	---	---	---
Benzene	21.4	µg/L	1	<1	04/29/04	8260b	---	2.3	105.6	102.2	105.6
Ethy/benzene	6.78	µg/L	1	<1	04/29/04	8260b	---	0.9	107.2	103.7	104.6
m,p-Xylenes	17.2	µg/L	2	<2	04/29/04	8260b	---	0.4	108.7	103.7	106
o-Xylene	8.8	µg/L	1	<1	04/29/04	8260b	---	0.5	108.3	103.5	108.1
Toluene	21.1	µg/L	1	<1	04/29/04	8260b	---	1.2	109.8	106.2	112.1

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2003, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,



Richard Elton

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B = Analyte detected in associated method blank(s). S & SI =MS and/or MSD recoveries exceed advisory limits. S3 =MS and/or PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

Catalysis
WTC

3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client:	Link Energy	Project ID:	2000-10410
Attn:	Frank Hernandez	Sample Name:	SLSM042104

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit	Data Qualifiers
1,2-Dichloroethane-d4	8260b	108	74-124	---
Toluene-d8	8260b	100	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Client: Environmental Plus, Inc.
Attn: Iain Ohness
Address: 2100 Ave. O
 Eunice,
Phone: (505) 394-3481 **FAX:** (505) 394-2601

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual. ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
A/BN Extraction-PAH	---	---	---	---	07/21/04	3520	---	---	---	---	---
Extractable organics-PAH	---	---	---	---	07/21/04	610 & 8270c	---	---	---	---	---
Volatile organics-8260b/BTEX	---	---	---	---	07/21/04	8260b(5030/5035)	---	---	---	---	---
Benzene	<1	$\mu\text{g/L}$	1	<1	07/21/04	8260b	---	1.6	100.5	103.8	100.1
Ethylbenzene	<1	$\mu\text{g/L}$	1	<1	07/21/04	8260b	J	7.2	101.4	105	103.9
m,p-Xylenes	<2	$\mu\text{g/L}$	2	<2	07/21/04	8260b	---	13.7	99.6	100.7	106.2
o-Xylene	<1	$\mu\text{g/L}$	1	<1	07/21/04	8260b	J	12	108	111.3	114.2
Toluene	<1	$\mu\text{g/L}$	1	<1	07/21/04	8260b	---	4.3	100.6	106.7	104.6
Acenaphthene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	51.7	59.2	100.1	51.5
Acenaphthylene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	53.1	59.1	109.8	51.7
Anthracene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	28.8	66.7	103.2	54.3
Benzol[a]anthracene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	21.6	84.4	87.9	71.9
Benzol[a]pyrene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	---	18.2	71.9	89.1	64
Benzol[b]fluoranthene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	---	14.5	85.4	88	73.3
Benzol[g,h,i]perylene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	---	15.1	85.1	103.8	72.8
Benzol[j,k]fluoranthene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	---	17.6	78.4	100.5	67.8
Chrysene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	---	10.9	71.4	96.7	62.9
Dibenz[a,h]anthracene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	15.9	80.1	93.1	67.7
Fluoranthene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	---	24.3	76.8	104	59.9
Fluorene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	39.5	58.7	102.4	50.7
Indeno[1,2,3-cd]pyrene	<0.05	$\mu\text{g/L}$	0.05	<0.05	07/30/04	610 & 8270c	P	16.4	80	95.3	67.6

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2003, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,

Richard Elton

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample.

4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B = Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

Client: Environmental Plus, Inc.
Attn: Iain Ohness

Project ID: 2001-10410
Sample Name: LESM071407MW1

Report#/¹ Lab ID#: 157745

Sample Matrix: water

FAX (512) 385-7411

2209 N. Padre Island Dr., Corpus Christi, TX 78408

(512) 385-5886 •

FAX (512) 385-7411

REPORT OF ANALYSIS-cont.

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual. ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Naphthalene	<0.05	µg/L	0.05	<0.05	07/30/04	610 & 8270c	P	57.3	45	117.7	39.6
Phenanthrene	<0.05	µg/L	0.05	<0.05	07/30/04	610 & 8270c	P	28	69.4	99.3	54.7
Pyrene	<0.05	µg/L	0.05	<0.05	07/30/04	610 & 8270c	--	24.2	77.1	99.7	61.2

QUALITY ASSURANCE DATA¹

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual. ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Naphthalene	<0.05	µg/L	0.05	<0.05	07/30/04	610 & 8270c	P	57.3	45	117.7	39.6
Phenanthrene	<0.05	µg/L	0.05	<0.05	07/30/04	610 & 8270c	P	28	69.4	99.3	54.7
Pyrene	<0.05	µg/L	0.05	<0.05	07/30/04	610 & 8270c	--	24.2	77.1	99.7	61.2

Client: Environmental Plus, Inc.
Attn: Iain Olness

Project ID: 2001-10410
Sample Name: LESM071407MW1

Report#/Lab ID#: 157745
Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
2-Fluorobiphenyl	610 & 8270c	58.2	39-110	---
Nitrobenzene-d5	610 & 8270c	41.5	12-110	---
Terphenyl-d14	610 & 8270c	77.4	25-110	---
1,2-Dichloroethane-d4	8260b	104	74-124	---
Toluene-d8	8260b	110	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Environmental Plus, Inc.
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Report #/Lab ID#: 157745 Matrix: water
Client: Environmental Plus, Inc. Attn: Iain Olness
Project ID: 2001-10410
Sample Name: LESM071407MW1

Sample Temperature/Condition: <=6°C

The typical sample temperature criteria (except for metals by ICP, GFAA and AA and a very few other tests) is <= 6°C. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

Sample Bottles & Preservation:

- Sample received in appropriate container(s) and appear to be appropriately preserved.
- Sample received in appropriate container(s). State of sample preservation unknown.
- Sample received in inappropriate container(s) and/or with unknown state of preservation.

J flag Discussion:

A J flag data qualifier indicates (as required under TCEQ-TRRP reporting requirements) that the raw calculated analyte concentration in the sample (uncorrected for background levels/blanks and other potential sources of sampling and analytical contamination), though less than the Reported Quantitation Limit (RQL) is greater than the Detection Limit. Because the reported result is below the quantitation limit for this project/sample (or test procedure), GC/MS organics results may or MAY NOT have been verified as to the presence and relative ratio of target ions (eg. the material causing the J flag "hit" in such situations may be nothing more than background ion-fragment noise.)

Comments pertaining to Data Qualifiers and QC data:

Parameter	Qualif	Comment
Ethylbenzene	J	See J-flag discussion above.
o-Xylene	J	See J-flag discussion above.
Acenaphthene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Acenaphthene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Acenaphthylene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Acenaphthylene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Anthracene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Anthracene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Benzof[a]anthracene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Benzof[a]anthracene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Dibenz[a,h]anthracene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Dibenz[a,h]anthracene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Fluorene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Fluorene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Indeno[1,2,3-cd]pyrene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Indeno[1,2,3-cd]pyrene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Naphthalene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Naphthalene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Phenanthrene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.
Phenanthrene	P	The precision of the MS & MSD (or sample and sample duplicate for those analyseswhere MS/MSD are not run) is outside advisory/acceptance limits.

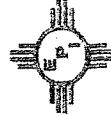
Notes:

AnalySys Inc.

4221 Friedrich Lane, Suite 190, Austin, TX 78744
512-444-5896 FAX: 512-447-4766

2209 N. Padre Island Dr., Corpus Christi, TX 78408

Chain of Custody Form



Company Name		Environmental Plus, Inc.		Bill To		ANALYSIS REQUEST										
EPI Project Manager	Iain Oiness															
Mailing Address	P.O. BOX 1558															
City, State, Zip	Eunice New Mexico 88231															
EPI Phone#/Fax#	505-394-3481 / 505-394-2601															
Client Company	Plains All American															
Facility Name	South Mattix															
Project Reference	2000-10410															
EPI Sampler Name	Manuel Gonzales															
LAB I.D.	SAMPLE I.D.					MATRIX	PRESERV.	SAMPLING								
		SLUDGE	CRAVE OIL	WASTEWATER	ACID/BASE				OTHER:	DATE	TIME	TPH 8015M	CHLORIDES (Cl ⁻)	SULFATES (SO ₄ ²⁻)	TCLP	PH
157745	LESM071407MW1	G	4	X	X	X	X	BTEX 8021B								
1																
2																
3																
4																
5																
6																
7																
8																
9																
10																
Sampler Relinquished:		Date	Received By:			E-mail results to: ioliness@hotmail.com and enviplus1@aol.com										
		Time		REMARKS:												
Relinquished by: <i>Karen O'neal</i>		Date 14/04 Time 030	Received By: (lab staff) <i>J. Dunn, ASI</i>	- 7/10/04 @ 0915 Checked By:												
Delivered by:		Sample Cool & intact Yes														

Sample Analysis Case Narrative

Client: Environmental Plus, Inc. Project ID: 2001-10410

Attn: Iain Olness

for Sample #'s: 157745

Analyzed by AnalySys, Inc.

Final Review Date: 8/3/2004 By: R. Elton

Case Narrative:

The precisions of several Semivolatile organic compounds in the analytical batch associated with sample # 157745 were higher than normal laboratory acceptance criteria. However, in each case, the Matrix Spikes (MS & MSD), and the Laboratory Control Sample (LCS) were within analyte recovery limits indicating that the analytical process was working appropriately. This deviation in the precision between the MS and MSD when viewed in conjunction with the acceptable analyte recovery seen in the MS, MSD, and LCS should have minimal impact on data usability.

Client: Environmental Plus, Inc.
Attn: Ian Ohness
Address: 2100 Ave. O
 Eunice,
 NM 88231

Phone: (505) 394-3481 **FAX:** (505) 394-2601

REPORT OF ANALYSIS

Parameter	Result	Units	RQL ⁵	Blank	Date	Method ⁶	Data Qual. ⁷	Prec. ²	Recov. ³	CCV ⁴	LCS ⁴
Volatile organics-8260b/BTEX	---		---		10/26/04	8260b(5030/5035)	---	---	---	---	---
Benzene	<1	µg/L	1	<1	10/26/04	8260b	---	5.8	101.3	97.8	96.6
Ethylbenzene	<1	µg/L	1	<1	10/26/04	8260b	---	7.8	108.7	102.2	109.2
m,p-Xylenes	2	µg/L	2	2	10/26/04	8260b	---	10.9	108.4	100.8	110.2
o-Xylene	<1	µg/L	1	<1	10/26/04	8260b	---	13.6	101.4	103.4	113.7
Toluene	<1	µg/L	1	<1	10/26/04	8260b	---	12.6	112.9	97.9	106.4

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © Copyright 2003, AnalySys, Inc., Austin, TX. All rights reserved. No part of this publication may be reproduced or transmitted in any form or by any means without the express written consent of AnalySys, Inc.

Respectfully Submitted,

Dale Wagner

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B = Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

Environmental Plus, Inc.

Attn: Iain Ohness

Project ID: 2000-10410
Sample Name: PAASM102004MW1

Client: Environmental Plus, Inc.
Attn: Iain Ohness

Report#Lab ID#: 160881
Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	86.1	74-124	---
Toluene-d8	8260b	103	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

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(512) 385-5886 • FAX (512) 385-7411

Report#Lab ID#: 160881
Sample Matrix: water

AnalySys Inc.

4221 Freidrich Lane, Suite 190, Austin, TX 78744
512-444-5896 FAX: 512-447-4766

2209 N. Padre Island Dr., Corpus Christi, TX 78408

Chain of Custody Form

Company Name		Environmental Plus, Inc.		Bill To		ANALYSIS REQUEST	
EPI Project Manager	Iain Oiness						
Mailing Address	P.O. BOX 1558						
City, State, Zip	Eunice New Mexico 88231						
EPI Phone#/Fax#	505-394-3481 / 505-394-2601						
Client Company	Plains All American						
Facility Name	South Mattix						
Project Reference	2000-10410						
EPI Sampler Name	Manuel Gonzales						
LAB I.D.	SAMPLE I.D.	MATRIX		PRESERV.		SAMPLING	
		# CONTAINERS	(G)RAB OR (C)OMP.	CRUDE OIL	SLUDGE	ACID/BASE	ICE/COOL
160881	1 PAASM102004MW1	G	3 X	X	X	20-Oct	7:21 X
		2					
		3					
		4					
		5					
		6					
		7					
		8					
		9					
		10					
Sample Relinquished: <i>Iain Oiness</i>		Date 10/1/01 Time 6:30	Received By: <i>John Javocki</i>		REMARKS:		E-mail results to: iolness@hotmail.com and enviplus1@aol.com T.30c
Relinquished by:		Date 10/22/01 Time 10:30	Received By: (lab staff) <i>John Javocki AS</i>				
Delivered by:		Sample Cool & Intact Yes	Checked By: No				