

1R - 126

REPORTS

DATE:

3/96

ABATEMENT PLAN

Presented to:

TEXAS-NEW MEXICO PIPE LINE COMPANY

P.O. Box 1030
Jal, New Mexico 88252

SUBSURFACE INVESTIGATION

SAUNDERS EXCAVATION
TNM # 10
S18, T19S, R37E
LEA COUNTY, NEW MEXICO

RECEIVED
MAR 28 1996
Environmental Bureau
Oil Conservation Division

From:

ENVIRONMENTAL SPILL CONTROL, INC.
P.O. Box 5890
1203 W. Dunnam
Hobbs, New Mexico 88241
(505) 392-6167



NM GENERAL CONTRACTORS LIC. #55535
TX DRILLING LIC. #5005M
NM DRILLING LIC. #WD 1349

P.O. BOX 5890 ★ HOBBS, NM 88241
PHONE (505) 392-6167 ★ FAX (505) 397-5085

March 14, 1996

Mr. Tony Savole
Texas-New Mexico Pipe Line Company
P. O. Box 1030
Jal, New Mexico 88252

**RE: SUBSURFACE INVESTIGATION
SAUNDERS EXCAVATION SITE (TNM NO. 10)
SECTION 18, T19S, R37E
LEA COUNTY, NEW MEXICO**

Dear Mr. Savole,

Environmental Spill Control, Inc. (ESC) has completed a Subsurface Investigation of the site listed above. The purpose of the Subsurface Investigation was to delineate the extent and magnitude of hydrocarbon contamination within the remaining soils (not previously excavated) and ground water, if present, to assist in the development of a final site closure plan.

Previous investigations include soil boring and sampling to delineate the impacted soils, excavation operations to remove the hydrocarbon impacted soils resulting from either a recent pipeline leak or a former pit identified during the investigations, and the installation of monitor wells to assess potential groundwater impact.

The site is situated in a rural part of Lea County, New Mexico and is surrounded by unimproved pasture land. Adjacent land use is restricted to cattle ranching and crude oil production with the nearest population center (the city of Hobbs) located approximately 7 miles east of the site. The location of the site is shown on the topographic map in Appendix A.

Summary of Previous Activities

Initial Investigation and Remediation Operations

The initial site assessment was conducted by Allstate Services in June 1995 in response to the discovery of a crude oil release from a subsurface pipeline operated by Texas-New Mexico Pipe Line Company. This work included an initial subsurface investigation to assess the extent of impact resulting from the leak and excavation operations to remove the hydrocarbon impacted soils.

Soil samples collected from the impacted materials were analyzed for volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), the eight RCRA metals, and solid waste characteristics (ignitability, corrositivity, and reactivity) in order to characterize the impacted materials for waste classification in accordance with RCRA Subtitle C regulations. Based on the analytical results, the soil was classified as non-hazardous and clean-up operations were performed in accordance with New Mexico Oil Conservation Division (NMOCD) regulations. The excavated soils were placed on plastic and are currently staged on-site pending remediation/disposal.

During the initial assessment nine soil borings (B-1 through B-9) were advanced around the release to delineate the extent of hydrocarbon impacted soils. In addition three monitor wells (MW-1, MW-2, MW-3) were installed to determine the depth to ground water, direction of flow, and hydraulic gradient beneath the site. The monitor wells were placed in a triangular configuration around the release with monitor well MW-1 located approximately 220 feet north (upgradient) while MW-2 and MW-3 were located approximately 220 feet downgradient from the release.

Analytical results of water samples collected from the three monitor wells identified no evidence of hydrocarbon impact to the groundwater. Constituents analyzed for included benzene, toluene, ethylbenzene, and xylenes (BTEX), SVOCs and total metals.

During the excavation portion of the investigation an area exhibiting weathered hydrocarbon staining was observed along the west wall of the excavation. The area was identified as a backfilled pit that had been associated with crude oil production at the C. J. Saunders Federal Tank Battery No. 1, operated by Texaco Exploration and Production, Inc.

Pit Closure Operations

In August, 1995, Environmental Spill Control, Inc. began excavation operations as outlined in the OCD Form C-103 submitted by Texaco Exploration and Production, Inc. on August 7, 1995. The purpose of this work was to remove the hydrocarbon impacted soils associated with the former pit area in accordance with the Unlined Surface Impoundment Closure Guidelines published February 1993 by the NMOCD.

Excavation operations removed a majority of the impacted soils above an indurated sandstone layer encountered at a depth of approximately 28 feet below ground surface. The excavated soils were kept segregated from the previously excavated soils and staged on-site pending remediation/disposal. Because the exposed surface of the sandstone layer appeared fractured and exhibited evidence of hydrocarbon staining in an area approximately 85 feet long and 40 feet wide, a work plan was submitted to the NMOCD proposing to drill four soil borings in the bottom of the excavation to delineate any potential hydrocarbon impact below the sandstone layer.

After receiving approval to proceed, the soil borings (B-10 through B-13) were advanced through the sands underlying the sandstone layer to total depths of approximately 7 feet. Each boring was terminated when it encountered an indurated limestone layer immediately above the water table to prevent the creation of a potential migratory pathway for contamination of the ground water.

Analytical results of soil samples obtained from the borings identified total petroleum hydrocarbon (TPH) levels ranging from 60 ppm to 52,500 ppm in the sand layer immediately below the sandstone forming the floor of the excavation. Additional excavation operations were performed to remove these hydrocarbon impacted soils from October 11 through December 7, 1995.

Monitor well MW-4 was installed approximately 15 feet south of the excavation on October 10, 1995. The monitor well was placed directly downgradient from the deepest point of the excavation to determine if a dissolved hydrocarbon plume was present. Soil and ground water analytical results from MW-4 identified no evidence of hydrocarbon impact to the groundwater. A summary of the analytical results is presented in tables 2 through 4 in Appendix B.

Subsurface Investigation

Description of Investigation Activities

After ESC completed excavation operations to remove the impacted soils previously identified in borings B-10 through B-13, evidence of hydrocarbon staining was present on the upper surface of the indurated limestone layer forming the bottom of the excavation at a depth of approximately 36 feet below ground surface.

On December 7, 1995, eight soil borings (B-14 through B-21) were drilled in the floor of the excavation to determine if hydrocarbon contamination was present beneath the limestone layer forming the bottom of the excavation. Borings (B-14, B-15, B-16, B-18, and B-21) were drilled to total vertical depths ranging from 8 to 13 feet and encountered groundwater between 3 to 5 feet below the floor of the excavation. Borings B-17, B-19, and B-20 were placed along the northern edge of the excavation floor and drilled at a 45 degree angles to assess subsurface conditions immediately adjacent to the excavation.

Five soil borings were drilled and completed as monitor wells between December 9 and December 19, 1995 in order to further define the subsurface lithology at the site and determine if the hydrocarbon impact identified at depth could be from an upgradient source. Four of the monitor wells (MW-5 through MW-8) were placed west of monitor well MW-1 along the north and northwest sides of the excavation. Monitor well MW-9 was placed east of MW-1 and northeast of the excavation.

The borings were drilled to depths ranging from 60 to 65 feet and converted to 2 inch PVC monitor wells. The wells contain a minimum of 25 feet of factory slotted screen with the top of the screen set 5 feet above the water table to monitor for free-floating hydrocarbons. Each well penetrates the upper 20 feet of the aquifer to provide sufficient yield for development and water sampling. The monitor well diagrams included in Appendix C provide a detailed description of well construction.

Nine additional borings were drilled on December 20, 1995 to further assess subsurface conditions in the southeast corner of the excavation (downgradient portion). Eight of these borings were drilled in the bottom of the excavation while boring No. 5 was drilled at a 45 degree angle into the east wall of the excavation. The borings were drilled to depths ranging from 7 to 18 feet using a track-mounted auger.

Between January 24 and January 30, 1996, four additional monitor wells (MW-10, MW-11, MW-12, and JC-1) were installed at the site. Monitor wells MW-10, MW-11, and MW-12 were installed to delineate the extent of hydrocarbon impact along the southeast margin of the excavation and provide additional ground water monitoring points. Monitor well JC-1 was installed approximately 1,300 feet down gradient (south) from the release site at the landowners request. The soil boring for monitor well MW-10 was drilled to a total depth of 95 feet to determine the total aquifer thickness.

The borings were completed as 2 inch PVC monitor wells. A detailed description of each wells construction is presented in Appendix C.

Site Geology

The geologic formation that outcrops in the site area is the Ogallala Formation of Tertiary age which is often covered by a thin layer of wind-deposited (eolian) dune sands of Recent age or Quaternary age alluvium. The Ogallala Formation ranges in thickness from approximately 100 to 200 feet and rests unconformably on Triassic-age sediments in the site area. Thickness of the Ogallala formation is primarily controlled by the paleotopography of the sub-Ogallala erosional surface with its greatest thickness attained along paleovalleys and a thinning of the formation along paleodivide areas.

The subsurface geology at the site varies both vertically and horizontally but can be divided into six general units. The upper unit consists of 5 to 10 feet of calcareous sandy clay loam overlying a 15 to 20 foot thick unit calcareous sand (caliche) containing highly fractured limestone and sandstone lenses. This caliche unit is underlain by a 1 to 3 foot thick indurated siliceous

sandstone layer. The silicious sandstone unit is highly fractured and was not present across the entire site. The unit appears to grade into a 4 to 9 foot thick sequence of thin interbedded layers of silicious sandstone, limestone and fine-grained calcareous sands in monitor wells MW-7, MW-8, and MW-9. This unit is underlain by a 2 to 16 foot thick, slightly to calcareous fine-grained sand containing scattered limestone and/ or sandstone lenses. The sand unit is underlain by a second discontinuous indurated layer consisting of a 1 to 3 foot thick limestone. Fine to medium grained non-calcareous to calcareous sands containing thin limestone lenses underlie the limestone unit. Groundwater was encountered in the sand sequence below the limestone at a depth of approximately 37.5 to 40 feet below ground surface. A basal unit composed of red-brown silty clay was encountered at a depth of 63 feet in monitor well MW-9 and at a depth of 93 feet in MW-10. The well logs included in Appendix C provide a more detailed description of the subsurface conditions.

Site Hydrology

The primary source of groundwater in the site area is provided by the High Plains Aquifer. The High Plains Aquifer is composed of hydraulically connected portions of the Quaternary Alluvium and Ogallala Formation. The contact between the Tertiary-age Ogallala formation and underlying Triassic-age sediments is an erosional unconformity that slopes regionally to the southeast. The unconformity is marked by an irregular thickness of Triassic-age shales, and sands (red beds). These red beds typically represent the lower limit of usable (potable) water in the area.

Groundwater elevation maps contoured from the data obtained from five separate gauging events between September 20, 1995 and February 23, 1996 show widely varying hydraulic gradients ranging from 0.000143 to 0.003636. The calculated hydraulic gradient of 0.00641 from the September 20, 1995 is considered anomalous and represents the ponding influence from the excavation filling with water when the site received over 8 inches of rain. The apparent ground water flow direction is toward the south-southeast with the December 8, 1995 event to showing a shift in direction towards the east. Water elevation maps for each gauging event are presented in Appendix A. A summary of groundwater measurements is presented in table 1, Appendix B.

Soil borings MW-9 and MW-10 penetrated what appears to be the top of the Triassic-age red beds at a depth of 63 feet and 93 feet below ground surface, respectively. This data indicates that the saturated thickness of the aquifer ranges from approximately 20 feet near MW-9 to 50 feet in MW-10.

Soil Analytical Results

The samples obtained from the monitor well drilling operations and field screened for VOCs recorded no OVA readings greater than 1 ppm. TPH levels in the soil samples obtained from monitor wells MW-5 through MW-12 and the JC-1 ranged from less than 5 ppm to 98 ppm.

Analytical results from the soil samples collected from the soil borings drilled in the floor of the excavation (B-14 through B-21) recorded TPH concentrations ranging from 90 to 112,400 ppm in the sands above the water table. Free-floating crude oil was observed in the borings after allowing them to stand open for 15 hours.

The soil analytical results are listed on the drilling logs in Appendix C and Appendix D. The laboratory reports and chains-of-custody are include in Appendix E.

Water Analytical Results

Analytical results from samples collected by ESC from monitor wells MW-1, MW-2, and MW-3 in September 1995 recorded BTEX concentrations below method detection limits.

Analytical results from samples collected by ESC from monitor wells MW-1 through MW-9 in January 1996 recorded concentrations below New Mexico Water Quality Control Commission (NMWQCC) Human Health and Domestic Water Supply Standards with the exception of elevated chloride and the benzene levels. Chloride levels ranged from 2,500 ppm in MW-2 to 19,745 ppm in MW-3. The elevated benzene level of 0.190 ppm was measured in MW-1 which is located upgradient from the release. All nine monitor wells were sampled for BTEX during this event. Two upgradient wells (MW-1 and MW-7) and three downgradient wells (MW-2, MW-3, and MW-4) were sampled BTEX, polynuclear aromatic hydrocarbons (PAH), total dissolved solids (TDS), major cations / anions, and heavy metals.

Analytical results from samples collected in February 1996 from monitor wells MW-10, MW-11, MW-13, and JC-1 recorded levels below NMWQCC standards for all constituents tested with the exception of elevated BTEX levels in MW-10.

A summary of the water analytical results is presented in Tables 2, 3, and 4, Appendix B. The laboratory reports and chains-of-custody are include in Appendix F.

Investigation Procedures

The soil borings were drilled using a truck-mounted air rotary drill rig with a 4 1/2 inch bit except where noted. Soil samples were obtained from the borings using a driven split spoon at selected intervals between ground surface and the top of the water table. The total depth of each boring and the sampling frequency were determined by the ESC on-site representative based on lithology and field screening results of the drill cuttings obtained during drilling.

A steam cleaner was used to clean drilling and sampling equipment. A soapy water solution and rinse were used to clean sampling equipment between samples. These procedures minimize the possibility of cross-contamination.

Drill cuttings were collected at approximately 5 foot intervals and placed in a plastic baggy. The baggy was immediately sealed and left undisturbed for 10 minutes to allow any potential VOCs

entrained in the soils to volatilize. The sample then was screened for relative amounts of volatile organic constituents with a Foxboro Model 128 Organic Vapor Analyzer (OVA).

The soil sample obtained from each sampled interval was split into two sets of soil samples. One sample was screened for relative amounts of volatile organic constituents using the head space procedure described in Unlined Surface Impoundment Closure Guidelines published by the NMOCD. Based on the OVA readings and/or visible staining, a second sample from selected intervals was analyzed for TPH levels with a General Analysis Corporation (GAC) MEGA TPH analyzer using EPA Method 418.1.

The field OVA and TPH results were used to select the samples to be submitted to the laboratory. The samples selected were submitted for BTEX analysis using EPA Method 8020 and TPH analysis using EPA Method 418.1. The samples to be submitted for laboratory analysis were placed into glass jars with teflon-lined lids and zero head space, sealed with QA/QC seals, and preserved at 4C in accordance with EPA protocol for laboratory shipment.

The monitor wells were gauged prior to sampling in order to determine depth to water, LNAPL thickness, and to calculate the volume of water in the well bore. The monitor wells were developed prior to sampling by surge bailing using a manual bailer. A minimum of three well volumes of water was removed from each well with the development bailer decontaminated between each well. The development water was stored on-site in labeled drums pending disposal.

After development ground water samples were collected from the monitoring well using a dedicated disposable bailer. The water samples were placed in sample containers provided by the laboratory, sealed with QA/QC seals, and preserved at 4C in accordance with EPA protocol for laboratory shipment.

The ground water samples were submitted to the laboratory for BTEX, polynuclear aromatic hydrocarbons (PAH), total dissolved solids (TDS), major cations / anions, and heavy metals analysis using EPA approved methods.

Summary of Investigation Findings

The vadose zone beneath the site is approximately 38 feet thick and composed of fine-grained calcareous sands (caliche) containing scattered sandstone and limestone stringers. These soils are underlain by a slightly calcareous fine-grained sand representing the Ogallala aquifer. The top of the water table is at a depth of approximately 42 feet below ground surface with ground water flow towards the south-southeast

Soil borings in the bottom of the excavation identified a plume of free-floating crude in the sand / limestone sequence above the water table. Soil screening results and TPH concentrations from the monitor wells identified no hydrocarbon impacted soils and indicate that the extent of soil contamination is confined to the excavation.

Water analytical results from the monitor wells indicate little or no dissolved hydrocarbon plume is present at the site. Water quality analysis indicates the ground water in the area contains elevated chlorides.

Environmental Spill Control, Inc. appreciates the opportunity to provide you with our professional services. If you have any questions, please do not hesitate to contact us.

Sincerely,

Environmental Spill Control, Inc.

F. Wesley Root

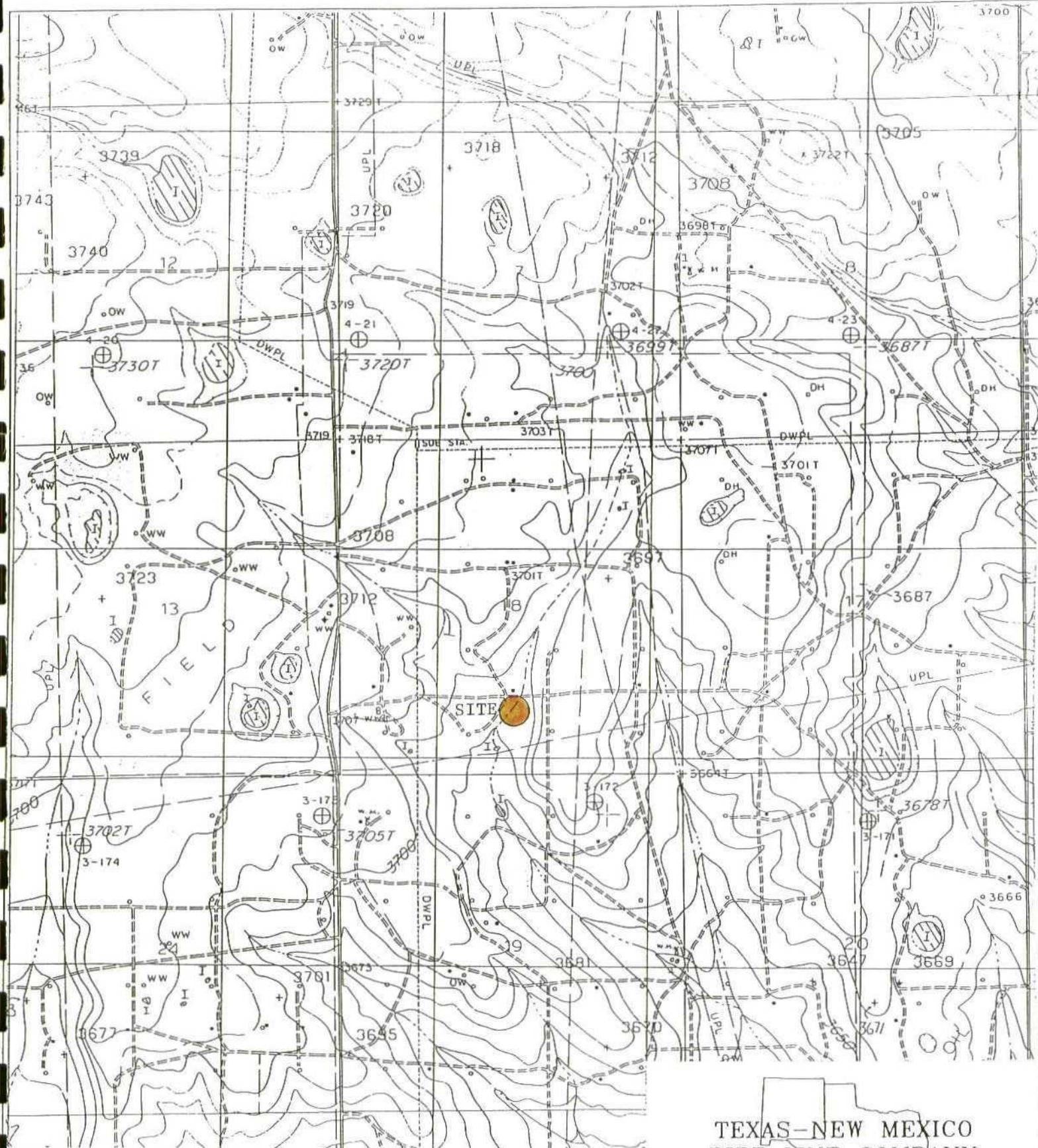
F. Wesley Root

Division Manager Geology/Hydrology

cc. Mr. Larry Lehman, Texaco Exploration and Production
 Mr. Allen Hodge, ESC

APPENDIX A

FIGURES



USGS TOPOGRAPHIC MAP

MONUMENT NORTH, QUADRANGLE
LEA Co., NEW MEXICO
PROVISIONAL EDITION 1985



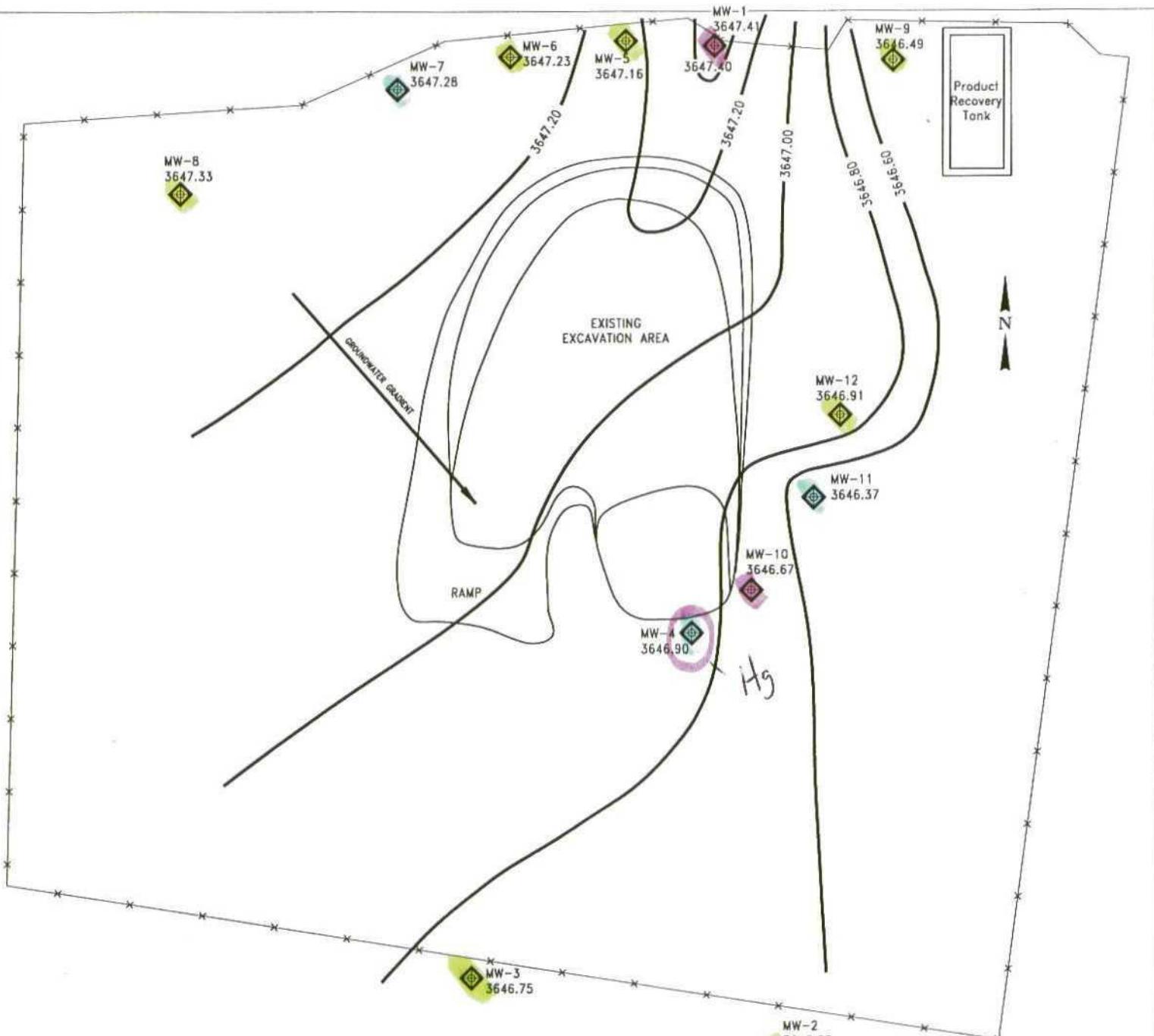
TEXAS-NEW MEXICO
PIPE LINE COMPANY

SAUNDERS EXCAVATION
CONTOUR TOPOGRAPHY
NW4/SE4 SEC 18, T19S, R37E
LEA Co., NEW MEXICO

SCALE: 1" = 2000'	JOB #
DRAWING OF	FILE:

TANK BATTERY

ROAD



MONITOR WELL

MONITOR WELLS GAUGED 2-23-96

CONTOUR INTERVAL = 0.20"

TANK BATTERY

ROAD



TEXAS-NEW MEXICO
PIPE LINE COMPANY

SAUNDERS EXCAVATION
GROUNDWATER ELEVATION
NW4/SE4 SEC 18, T19S, R37E
LEA Co., NEW MEXICO

DATE: 7-24-95	DRAWN M.F.G.	REV. DATE 3-1-96	DIV
SCALE: 1" = 60'	JOB #	133	
DRAWING 1 OF 1	FILE:	TEX_MEX.DWG	

TANK BATTERY

ROAD



TEXAS-NEW MEXICO
PIPE LINE COMPANY



MONITOR WELL

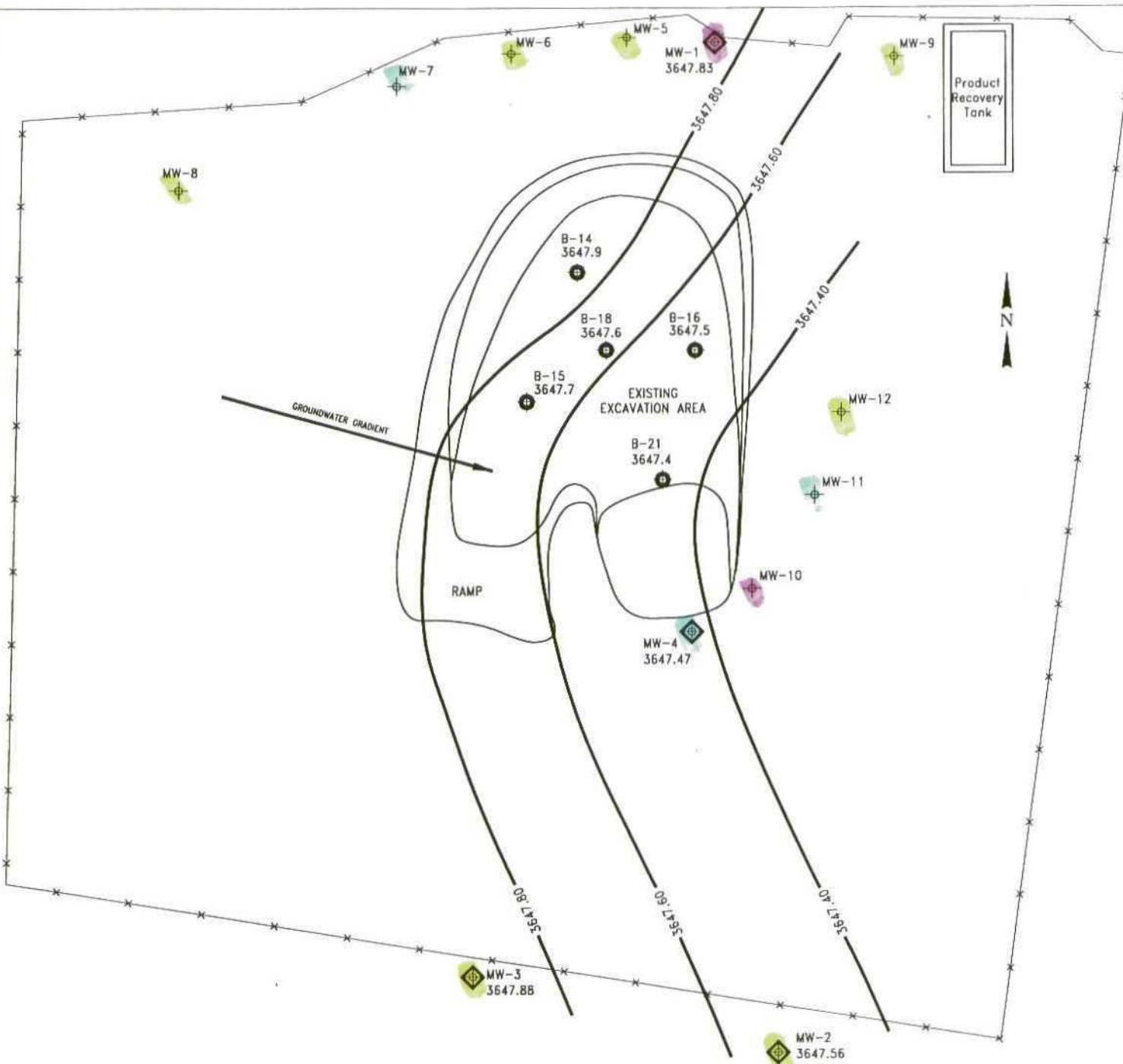


MONITOR WELLS GAUGED 1-4-96

CONTOUR INTERVAL = 0.20"

TANK BATTERY

ROAD



● BORINGS WERE DRILLED IN THE FLOOR OF THE EXCAVATION

◆ MONITOR WELL

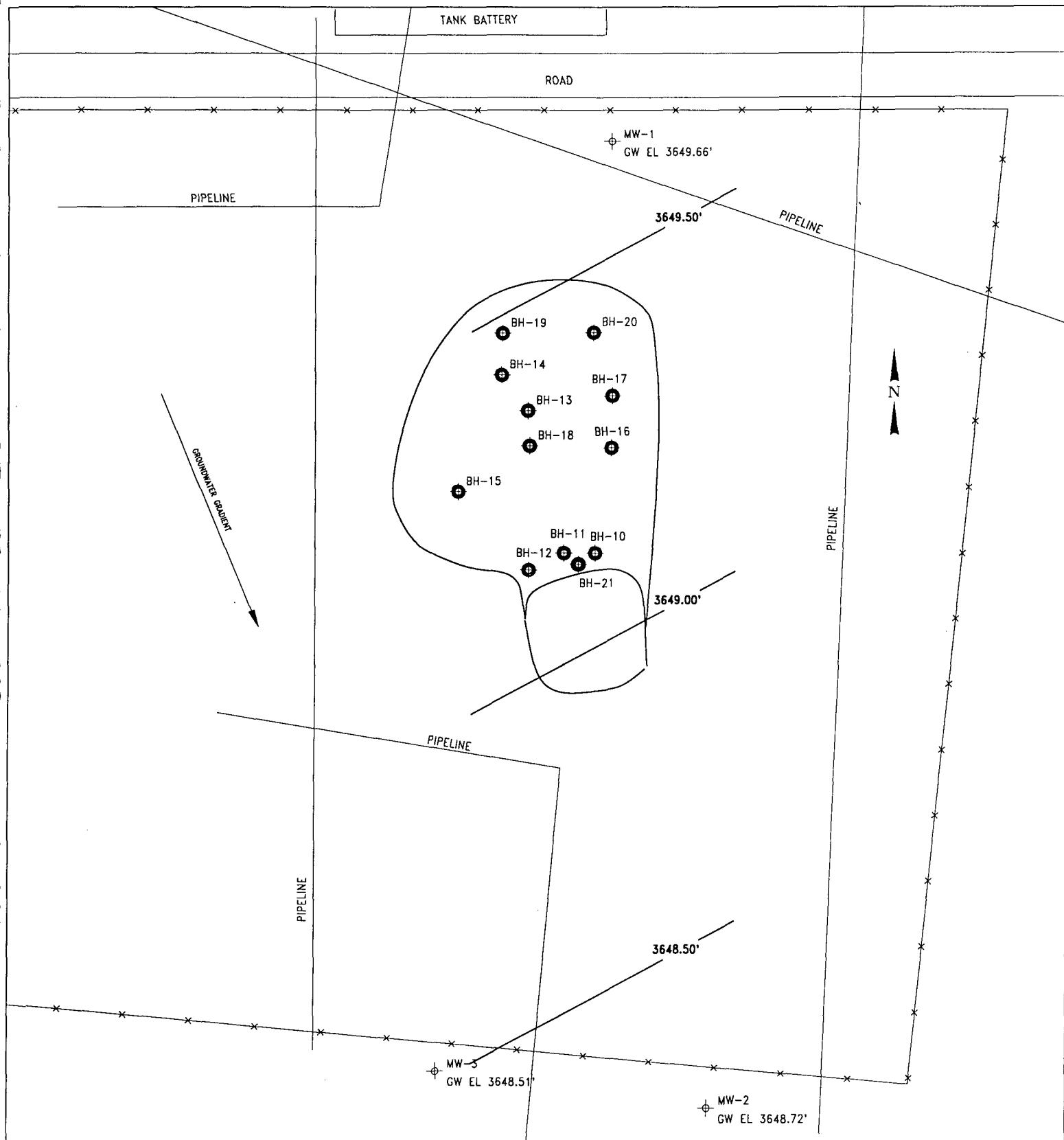
◆ MONITOR WELLS GAUGED 12-8-95

CONTOUR INTERVAL = 0.20"

TEXAS-NEW MEXICO
PIPE LINE COMPANY

SAUNDERS EXCAVATION
GROUNDWATER ELEVATION
NW4/SE4 SEC 18, T19S, R37E
LEA Co., NEW MEXICO

DATE: 7-24-95	DRAWN M.F.G.	REV. DATE 3-1-96	DIV
SCALE: 1" = 60'	JOB #	133	
DRAWING 1 OF 1	FILE:	TEX_MEX.DWG	



 BORING LOCATION

 MONITOR WELL

GROUNDWATER ELEVATION MEASURED ON 10-3-95

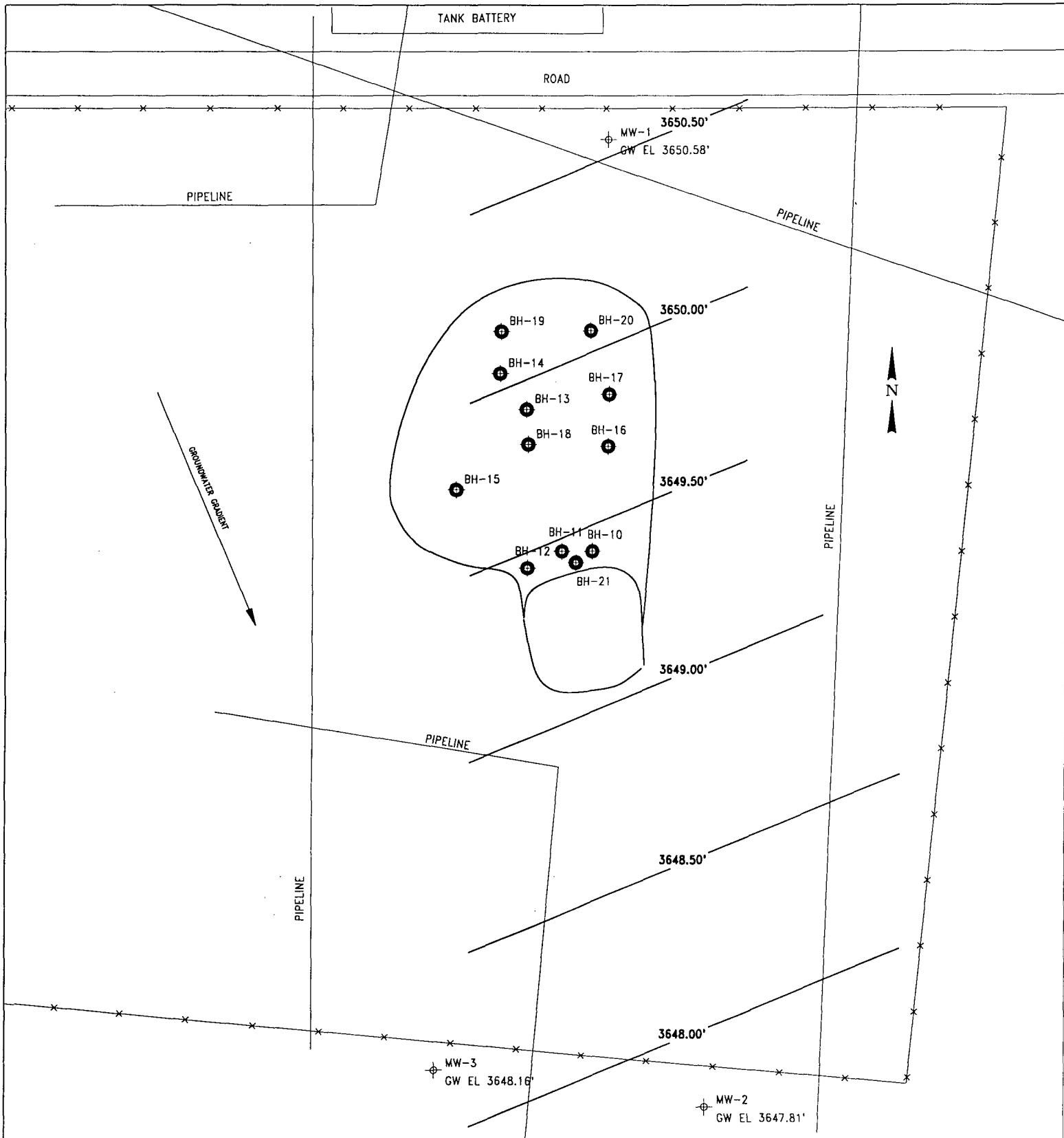
CONTOUR INTERVAL = 0.50 FEET



TEXACO Inc.

SAUNDERS EXCAVATION
GROUNDWATER ELEVATION
NW4/SE4 SEC 18, T19S, R37E
LEA Co., NEW MEXICO

DATE: 7-24-95	DRAWN M.F.G.	REV. DATE 1-8-96	DIV
SCALE: 1" = 60'	JOB #	133	
DRAWING 3 OF 5	FILE:	SAUNDERS.DWG	



● BORING LOCATION

◆ MONITOR WELL

GROUNDWATER ELEVATION MEASURED ON 9-20-95

CONTOUR INTERVAL = 0.50 FEET



TEXACO Inc.

SAUNDERS EXCAVATION
GROUNDWATER ELEVATION
NW4/SE4 SEC 18, T19S, R37E
LEA Co., NEW MEXICO

DATE: 7-24-95	DRAWN M.F.G.	REV. DATE 1-8-96	DIV
SCALE: 1" = 60'	JOB #	133	
DRAWING 2 OF 5	FILE:	SAUNDERS.DWG	

APPENDIX B

TABLES

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENTS
SAUNDERS EXCAVATION

Well Name	Date Gauged	Depth to Water*	Water Elevation**	Casing Elevation**	Surface Elevation**	LNAPL Thickness
MW-1	09/20/95	39.86	3650.58	3690.44	3687.7	0.00
MW-1	09/22/95	39.62	3650.82	3690.44	3687.7	0.00
MW-1	10/03/95	40.78	3649.66	3690.44	3687.7	0.00
MW-1	10/17/95	41.27	3649.17	3690.44	3687.7	0.00
MW-1	12/08/95	42.61	3647.83	3690.44	3687.7	0.00
MW-1	01/04/96	42.50	3647.94	3690.44	3687.7	0.00
MW-1	01/25/96	42.90	3647.54	3690.44	3687.7	0.00
MW-1	01/31/96	42.98	3647.46	3690.44	3687.7	0.00
MW-1	02/23/96	43.03	3647.41	3690.44	3687.7	0.00
MW-2	09/20/95	40.42	3647.81	3688.23	3685.5	0.00
MW-2	09/22/95	40.26	3647.97	3688.23	3685.5	0.00
MW-2	10/03/95	40.01	3648.22	3688.23	3685.5	0.00
MW-2	12/08/95	40.67	3647.56	3688.23	3685.5	0.00
MW-2	01/04/96	41.29	3646.94	3688.23	3685.5	0.00
MW-2	01/25/96	41.41	3646.82	3688.23	3685.5	0.00
MW-2	01/31/96	41.49	3646.74	3688.23	3685.5	0.00
MW-2	02/23/96	41.57	3646.66	3688.23	3685.5	0.00
MW-3	09/20/95	39.87	3648.16	3688.03	3685.3	0.00
MW-3	09/22/95	39.71	3648.32	3688.03	3685.3	0.00
MW-3	10/03/95	39.52	3648.51	3688.03	3685.3	0.00
MW-3	12/08/95	40.15	3647.88	3688.03	3685.3	0.00
MW-3	01/04/96	40.88	3647.15	3688.03	3685.3	0.00
MW-3	01/25/96	40.95	3647.08	3688.03	3685.3	0.00
MW-3	02/23/96	41.28	3646.75	3688.03	3685.3	0.00
MW-4	12/08/95	40.60	3647.47	3688.07	3685.7	0.00
MW-4	01/04/96	40.83	3647.24	3688.07	3685.7	0.00
MW-4	01/25/96	40.89	3647.18	3688.07	3685.7	0.00
MW-4	02/23/96	41.17	3646.90	3688.07	3685.7	0.00
MW-5	01/04/96	43.60	3647.68	3691.28	3688.4	0.00
MW-5	01/25/96	43.74	3647.54	3691.28	3688.4	0.00
MW-5	02/23/96	44.12	3647.16	3691.28	3688.4	0.00
MW-6	01/04/96	44.18	3647.63	3691.81	3688.7	0.00
MW-6	01/25/96	44.30	3647.51	3691.81	3688.7	0.00
MW-6	02/23/96	44.58	3647.23	3691.81	3688.7	0.00

* Well casings are marked to provide consistent reference points for gauging operations.

** Calculated from survey plat performed by Basin Surveys on June 28, 1995 and February 8, 1996.

Correction equation for the water elevation suppression effect caused by the presence of LNAPLs.

Corrected water elevation = Elevation - (Depth to water - (Specific gravity * LNAPL thickness))

where specific gravity = 0.82 for crude oil (measured).

All measurements are in feet.

TABLE 1 (continued)
SUMMARY OF GROUNDWATER MEASUREMENTS
SAUNDERS EXCAVATION

Well Name	Date Gauged	Depth to Water*	Water Elevation**	Casing Elevation**	Surface Elevation**	LNAPL Thickness
MW-7	01/04/96	43.86	3647.62	3691.48	3689.0	0.00
MW-7	01/25/96	43.97	3647.51	3691.48	3689.0	0.00
MW-7	02/23/96	44.20	3647.28	3691.48	3689.0	0.00
MW-8	01/04/96	44.47	3647.56	3692.03	3689.4	0.00
MW-8	01/25/96	44.58	3647.45	3692.03	3689.4	0.00
MW-8	02/23/96	44.70	3647.33	3692.03	3689.4	0.00
MW-9	01/04/96	42.59	3647.71	3690.30	3687.5	0.00
MW-9	01/25/96	42.76	3647.54	3690.30	3687.5	0.00
MW-9	02/23/96	43.81	3646.49	3690.30	3687.5	0.00
MW-10	01/31/95	41.62	3646.71	3688.33	3685.6	0.00
MW-10	02/23/96	41.66	3646.67	3688.33	3685.6	0.00
MW-11	01/31/95	42.71	3646.40	3689.11	3686.3	0.00
MW-11	02/23/96	42.74	3646.37	3689.11	3686.3	0.00
MW-12	01/31/95	42.17	3646.99	3689.16	3687.1	0.00
MW-12	02/23/96	42.25	3646.91	3689.16	3687.1	0.00
JC-1	01/31/96	32.43	3647.68	3680.11	3677.5	0.00
JC-1	02/23/96	32.58	3647.53	3680.11	3677.5	0.00
BH-14	12/08/95	2.4	3647.9		3650.3	<0.05
BH-15	12/08/95	6.0	3647.7		3653.7	<0.05
BH-16	12/08/95	3.0	3648.5		3651.5	<0.05
BH-18	12/08/95	3.5	3647.6		3651.1	<0.05
BH-21	12/08/95	7.5	3647.5		3655.0	<0.05

* Well casings are marked to provide consistent reference points for gauging operations.

** Calculated from survey plat performed by Basin Surveys on June 28, 1995 and February 8, 1996.

Correction equation for the water elevation suppression effect caused by the presence of LNAPLs.

Corrected water elevation = Elevation - (Depth to water - (Specific gravity * LNAPL thickness))

where specific gravity = 0.82 for crude oil (measured).

All measurements are in feet.

TABLE 2
 SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
 VOLATILE ORGANIC COMPOUNDS (VOCs)
 SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	Benzene (ppm)	Toluene (ppm)	Ethylbenz (ppm)	Xylenes (ppm)	Total BTEX (ppm)
NMWQCC Standards		0.010	0.750	0.750	0.620	N/A
MW-1	09/23/95	<0.001	<0.001	<0.001	<0.001	<0.001
MW-1	01/08/96	0.190	<0.001	0.025	<0.001	0.215
MW-2	09/22/95	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	01/08/96	<0.001	<0.001	<0.001	0.006	0.006
MW-3	09/22/95	<0.001	<0.001	<0.001	<0.001	<0.001
MW-3	01/08/96	<0.001	0.027	<0.001	<0.001	0.027
MW-4	10/17/95	<0.001	<0.001	<0.001	<0.001	<0.001
MW-4	01/08/96	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	01/10/96	0.005	<0.001	<0.001	0.084	0.089
MW-6	01/10/96	0.003	<0.001	<0.001	0.008	0.011
MW-7	01/08/96	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	01/10/96	<0.001	<0.001	<0.001	0.011	0.011
MW-9	01/10/96	<0.001	<0.001	0.016	0.022	0.038
MW-10	02/06/96	0.290	1.237	2.529	2.360	6.416
MW-11	02/06/96	<0.001	<0.001	<0.001	<0.001	<0.001
MW-12	02/06/96	<0.001	<0.001	<0.001	0.004	0.004
JC-1	02/06/96	<0.001	<0.001	<0.001	<0.001	<0.001

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Benzene, toluene, ethylbenzene, and xylene (BTEX)analyses were conducted using EPA Method 8020.

All results are reported in parts per million (ppm).

TABLE 3
SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
SEMICOLVATILE ORGANIC COMPOUNDS (SVOCs)
SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	Naphthalene	Acenaphthylene	Acenaphthene	Fluorene	Phenanthrene	Anthracene	Fluoranthene	Pyrene
NMWQCC Standards	Total naphthalene plus monomethyl/naphthalenes < or = 0.03 ppm								
MW-1	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-3	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-4	01/08/96	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004
MW-7	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Polynuclear aromatic hydrocarbon (PAH) analyses were conducted using EPA Method SW 846-8270 / EPA Method 625.

All results are reported in parts per million (ppm).

TABLE 3 (continued)
 SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
 SEMIVOLATILE ORGANIC COMPOUNDS (SVOCs)
 SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	Benzo (a) anthracene	Chrysene	Benzo (b) fluoranthene	Benzo (k) fluoranthen	Benzo (a) pyrene	Bibenzo (a, h) anthracene	Benzo (g, h, i) perylene	Indeno (1,2 pyrene
NMW/QCC Standards									
MW-1	01/08/96	<0.002	Total naphthalene plus monomethylnaphthalenes < or = 0.03 ppm	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-3	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-4	01/08/96	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.016
MW-7	01/08/96	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Polynuclear aromatic hydrocarbon (PAH)analyses were conducted using EPA Method SW 846-8270 / EPA Method 625.

All results are reported in parts per million (ppm).

TABLE 4
SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
WATER QUALITY DATA
SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	Silver (Ag)	Arsenic (As)	Barium (Ba)	Cadmium (Cd)	Chromium (Cr)	Mercury (Hg)	Lead (Pb)	Selenium (Se)	Carbonate (CO ₃)	Bicarbonate (HCO ₃)
NMWQCC	Standards	0.050	0.100	1.000	0.010	0.050	0.002	0.050	0.050	N/A	N/A
MW-1	01/08/96	<0.01	0.005	0.107	<0.005	<0.005	<0.002	<0.05	<0.005	N/A	193
MW-2	01/08/96	<0.01	0.005	0.150	<0.005	<0.005	<0.002	<0.02	<0.005	N/A	200
MW-3	01/08/96	<0.01	<0.005	0.147	<0.005	<0.005	<0.002	<0.05	<0.005	N/A	245
MW-4	01/08/96	<0.01	0.006	0.132	<0.005	<0.005	0.003	<0.05	<0.005	N/A	149
MW-7	01/08/96	<0.01	<0.005	0.147	<0.005	<0.005	<0.005	<0.05	<0.005	N/A	506
MW-10	02/29/96	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	201
JC-1	02/29/96	<0.01	<0.02	1.46	<0.02	0.09	<0.001	<0.02	<0.02	N/A	235

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Metal analyses were conducted using EPA Methods 6010, 7080, 6010, 7191, or 7740.

All results are reported in parts per million (ppm).

TABLE 4 (continued)
 SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
 WATER QUALITY DATA
 SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	pH	Calcium (Ca)	Chloride (Cl)	Sulfate (SO4)	Nitrate (NO3)	Magnesium (Mg)	Sodium (Na)	Potassium (K)	TDS	Conductivity
NMW/QCC Standards	6 to 9	N/A	250	600	10	N/A	N/A	N/A	N/A	10,000	N/A
MW-1	01/08/96	7.58	45.6	3,200	73.9	2.17	5.9	76.3	8.19	396	400
MW-2	01/08/96	7.61	45.5	2,500	62.3	2.14	5.1	19.2	6.37	395	340
MW-3	01/08/96	7.44	88.3	19,745	123	1.53	12.7	40.2	15.27	553	450
MW-4	01/08/96	7.63	45.7	17,500	26.3	0.18	5.1	19.3	6.11	222	200
MW-7	01/08/96	7.08	110.6	2,800	77.3	3.36	22.9	60.3	25.32	806	700
MW-10	02/29/96	N/A	176.3	24	199	N/A	25.8	43.5	N/A	636	450
JC-1	02/29/96	N/A	504.1	38	171	N/A	31.7	46.3	N/A	748	470

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Analyses were conducted using EPA Methods 150.1 - pH, 6010 - major cation/anions, 325.3 - chloride, 375.4 - sulfate, and 160.1 - total dissolved solids (TDS).

All results are reported in parts per million (ppm).

TABLE 4
SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
WATER QUALITY DATA
SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	Silver (Ag)	Arsenic (As)	Barium (Ba)	Cadmium (Cd)	Chromium (Cr)	Mercury (Hg)	Lead (Pb)	Selenium (Se)	Carbonate (CO ₃)	Bicarbonate (HCO ₃)
NMW/QCC Standards	0.050	0.100	0.005	0.010	0.050	0.002	0.050	0.050	0.050	0.050	0.100
MW-1	01/08/96	<0.01	0.005	0.107	<0.005	<0.005	<0.002	<0.05	<0.005	0	0
MW-2	01/08/96	<0.01	0.005	0.150	<0.005	<0.005	<0.002	<0.02	<0.005	0	193
MW-3	01/08/96	<0.01	<0.005	0.147	<0.005	<0.005	<0.002	<0.05	<0.005	0	200
MW-4	01/08/96	<0.01	0.006	0.132	<0.005	<0.005	0.003	<0.05	<0.005	0	245
MW-7	01/08/96	<0.01	<0.005	0.147	<0.005	<0.005	<0.002	<0.05	<0.005	0	149
											506

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Metal analyses were conducted using EPA Methods 6010, 7060, 6010, 7191, or 7740.

All results are reported in parts per million (ppm).

TABLE 4 (continued)
 SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS
 WATER QUALITY DATA
 SAUNDERS EXCAVATION (TNM No. 10)

Well Name	Date Sampled	pH	Calcium (Ca)	Chloride (Cl)	Sulfate (SO ₄)	Nitrate (NO ₃)	Magnesium (Mg)	Sodium (Na)	Potassium (K)	TDS	Conductivity
NMW/QCC	Standards	6 to 9	1,000	0.010	0.050	0.002	0.050	0.050	0.050	0.050	0.050
MW-1	01/08/96	7.58	45.6	3,200	73.9	2.17	5.9	76.3	76.3	76.3	76.3
MW-2	01/08/96	7.61	45.5	2,500	62.3	2.14	5.1	19.2	19.2	19.2	19.2
MW-3	01/08/96	7.44	88.3	19,745	123	1.53	12.7	40.2	40.2	40.2	40.2
MW-4	01/08/96	7.63	45.7	17,500	26.3	0.18	5.1	19.3	19.3	19.3	19.3
MW-7	01/08/96	7.08	110.6	2,800	77.3	3.36	22.9	60.3	60.3	60.3	60.3

Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico.

Analyses were conducted using EPA Methods 150.1 - pH, 6010 - major cation/anions, 325.3 - chloride, 375.4 - sulfate, and 160.1 - total dissolved solids (TDS).

All results are reported in parts per million (ppm).

APPENDIX C

WELL LOGS

Company Drilled for:

Texaco USA.

Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico



Drilling Log

Well/Bore Number: MW-4	Date Drilled: 10-4-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 57 Feet	Depth of Well: 54 Feet	Length of Casing: 34 Feet	Length of Screen: 20 Feet
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Bore Diameter: 6 Inch	Casing Diameter: 2 Inch	Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC
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Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Ground Surface					0
5	Gray-brown silty, clayey, loam					5
10	White calcareous fine-grained sand (caliche)	Split Spoon	<1			10
15	Light gray indurated limestone	Cuttings	<1			15
20	White calcareous fine-grained sand (caliche)	Split Spoon	<1	. TPH 20 ppm		20
20	Light brown calcareous sand containing thin limestone lenses (caliche)	Cuttings	<1			20
25	Light brown slightly calcareous fine-grained sand (SM) containing limestone lenses	Core Barrel	<1			25
25		Cuttings	<1	. TPH 10 ppm		25
30		Core Barrel	<1			30
30		Cuttings	<1	* TPH 50.2 ppm		30
35		Split Spoon	<1	* BTEX <0.001 ppm		35
35	Red-brown slightly calcareous fine to medium grained sand (SM) containing thin silty calcareous lenses	Cuttings	<1	△ Static water level		35
40		Split Spoon	<1	△ Water on Split Spoon		40
45						45
50						50
55						55
60	Bottom of Boring @ 57'					60
65						65
70						70
75						75
80				* Laboratory Analysis		80
85						85
90						90
95						95
100						100
105						105

* Laboratory Analysis

- [Dotted pattern] Non-Shrinking Grout
- [Hatched pattern] Bentonite
- [Solid white box] Sand
- [Empty box] Casing
- [Horizontal lines pattern] Screen

Company Drilled for:

Texaco USA.

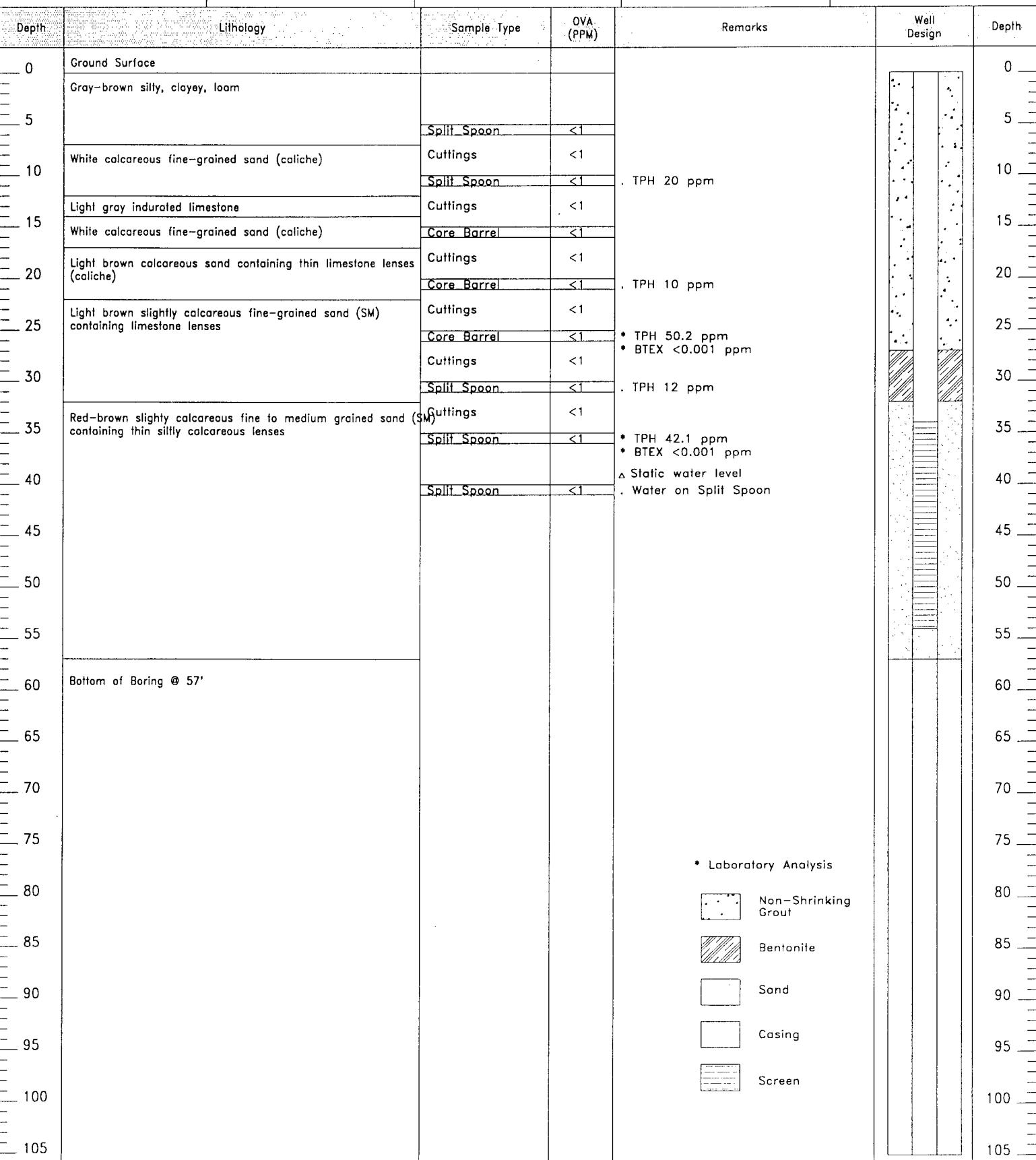
Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico



Drilling Log

Well/Bore Number: MW-4	Date Drilled: 10-4-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 57 Feet	Depth of Well: 54 Feet	Length of Casing: 34 Feet	Length of Screen: 20 Feet
Bore Diameter: 6 Inch	Casing Diameter: 2 Inch	Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC



Company Drilled for:
Texaco USA.

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Monument Type Monitor Well Diagram

Job Number:

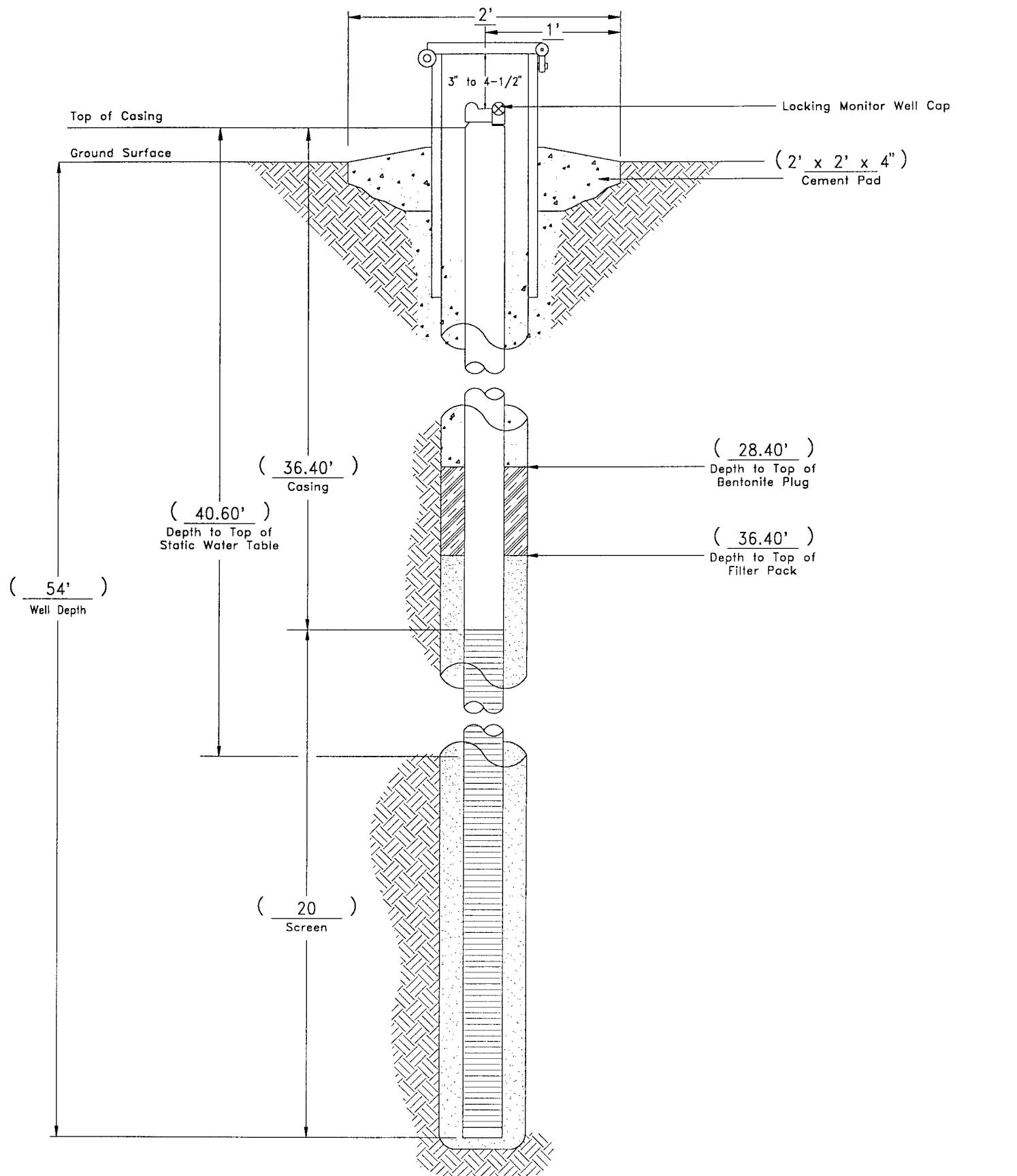
Installation Date:

10-4-95

Monitor Well Number:

MW-4

Depth:	Bore Size:	Casing Size:	Casing Elevation:	Screen Size:	Top of Water Elevation:
54 Feet	6 Inch	2 Inch	3688.07 Feet	0.02 Inch	3647.47 Feet



Company Drilled for:

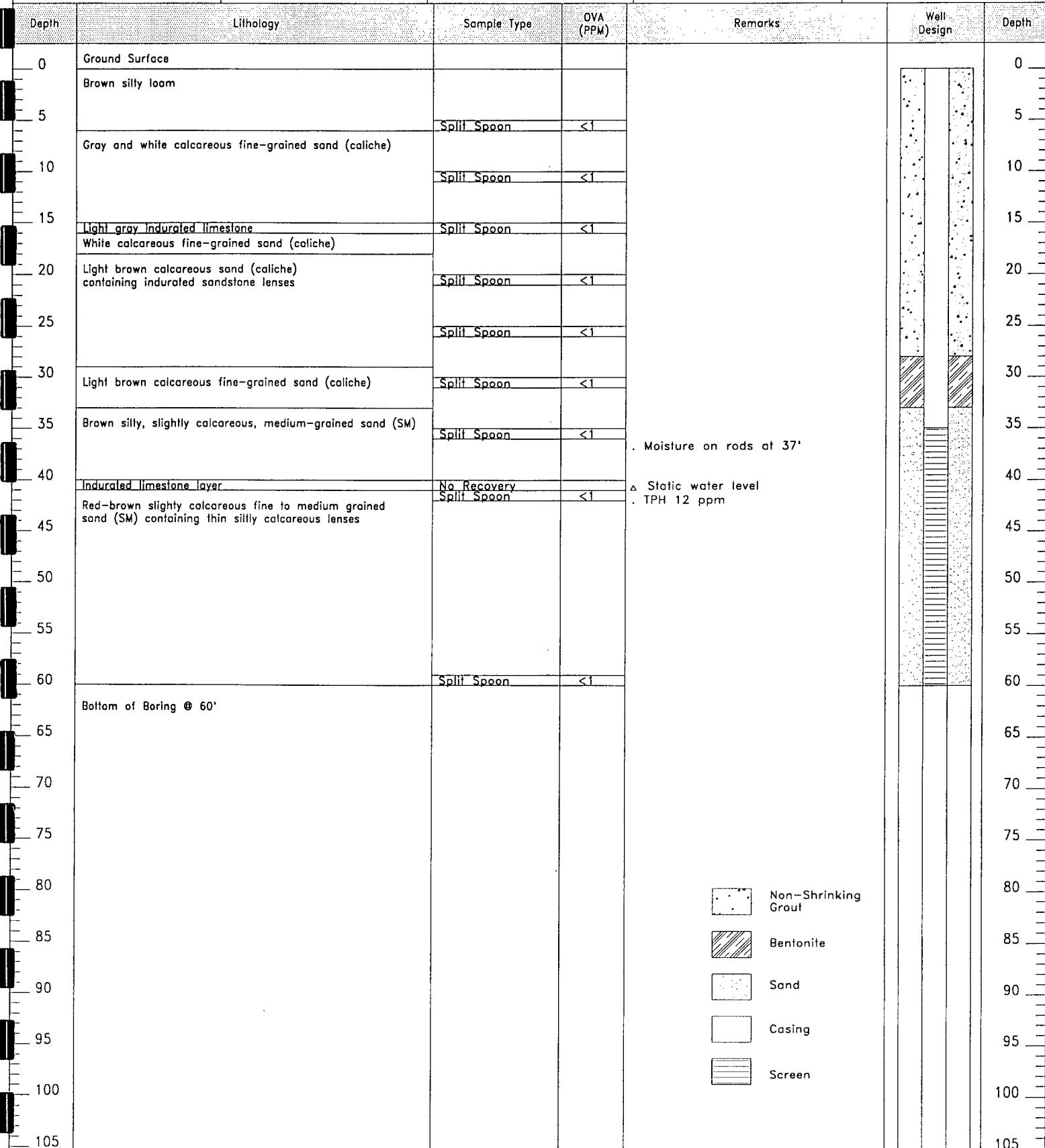
Texaco USA.

Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico



Drilling Log

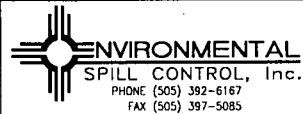
Drilling Method: Air Rotary	Depth of Boring: 60 Feet	Well/Bore Number: MW-5	Date Drilled: 12-9-95	Driller: AH	Logged By: F. Wesley Root
Bore Diameter: 6 Inch	Casing Diameter: 2 Inch	Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC	



Company Drilled for:

Texaco USA.

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Monument Type Monitor Well Diagram

Job Number:

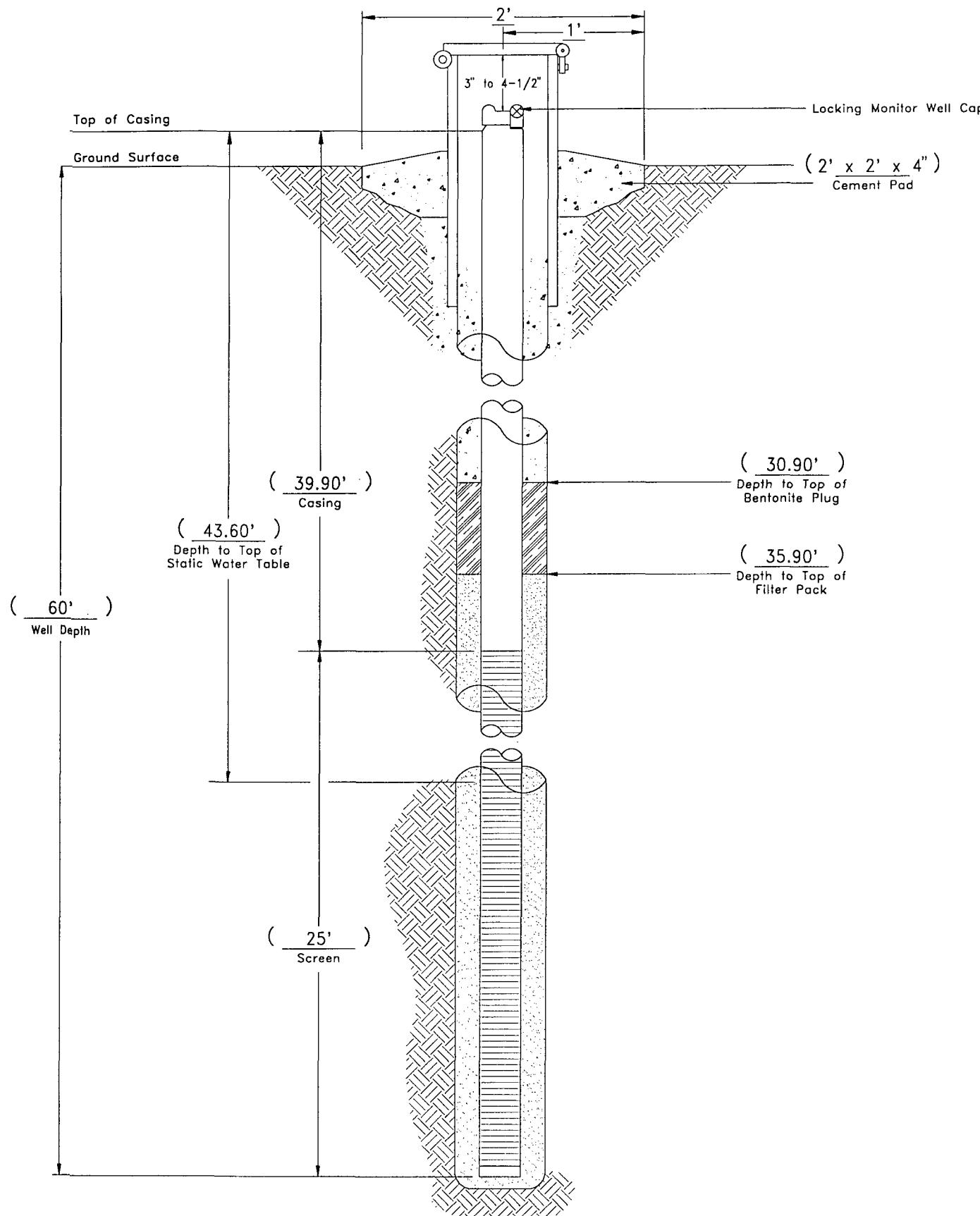
Installation Date:

Monitor Well Number:

12-9-95

MW-5

Depth:	Bore Size:	Casing Size:	Casing Elevation:	Screen Size:	Top of Water Elevation:
60 Feet	6 Inch	2 Inch	3691.28 Feet	0.02 Inch	3647.68 Feet



Company Drilled for:
Texaco USA.



Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

Drilling Log

Well/Bore Number: MW-6 Date Drilled: 12-11-95 Driller: AH Logged By: F. Wesley Root

Drilling Method: Air Rotary Depth of Boring: 61 Feet

Bore Diameter: 6 Inch Casing Diameter: 2 Inch

Depth of Well: 61 Feet Length of Casing: 36 Feet Length of Screen: 25 Feet

Screen Diameter: 2 Inch Slot Size: 0.02 Inch Well Material: Sch 40 PVC

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Ground Surface					0
5	Gray-brown silty loam					5
10	Brown fine-grained silty sand (SM)	Split Spoon	<1			10
15		Split Spoon	<1			15
20	Gray calcareous fine-grained sand (caliche)	Split Spoon	<1			20
25	Light gray indurated limestone	Split Spoon	<1			25
30	Light brown calcareous sand (caliche) containing thin gray limestone lenses	Split Spoon	<1			30
35	Red-brown silicic sandstone	Split Spoon	<1			35
40	Red-brown slightly calcareous fine to medium grained sand (SM), containing thin silty calcareous lenses	Split Spoon	<1			40
45		Split Spoon	<1			45
50						50
55						55
60						60
65	Bottom of Boring @ 61'					65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

- [Dotted pattern] Non-Shrinking Grout
- [Cross-hatch pattern] Bentonite
- [Solid white box] Sand
- [Solid white box] Casing
- [Horizontal lines pattern] Screen

Company Drilled for:
Texaco USA.

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Job Number:

Monument Type Monitor Well Diagram

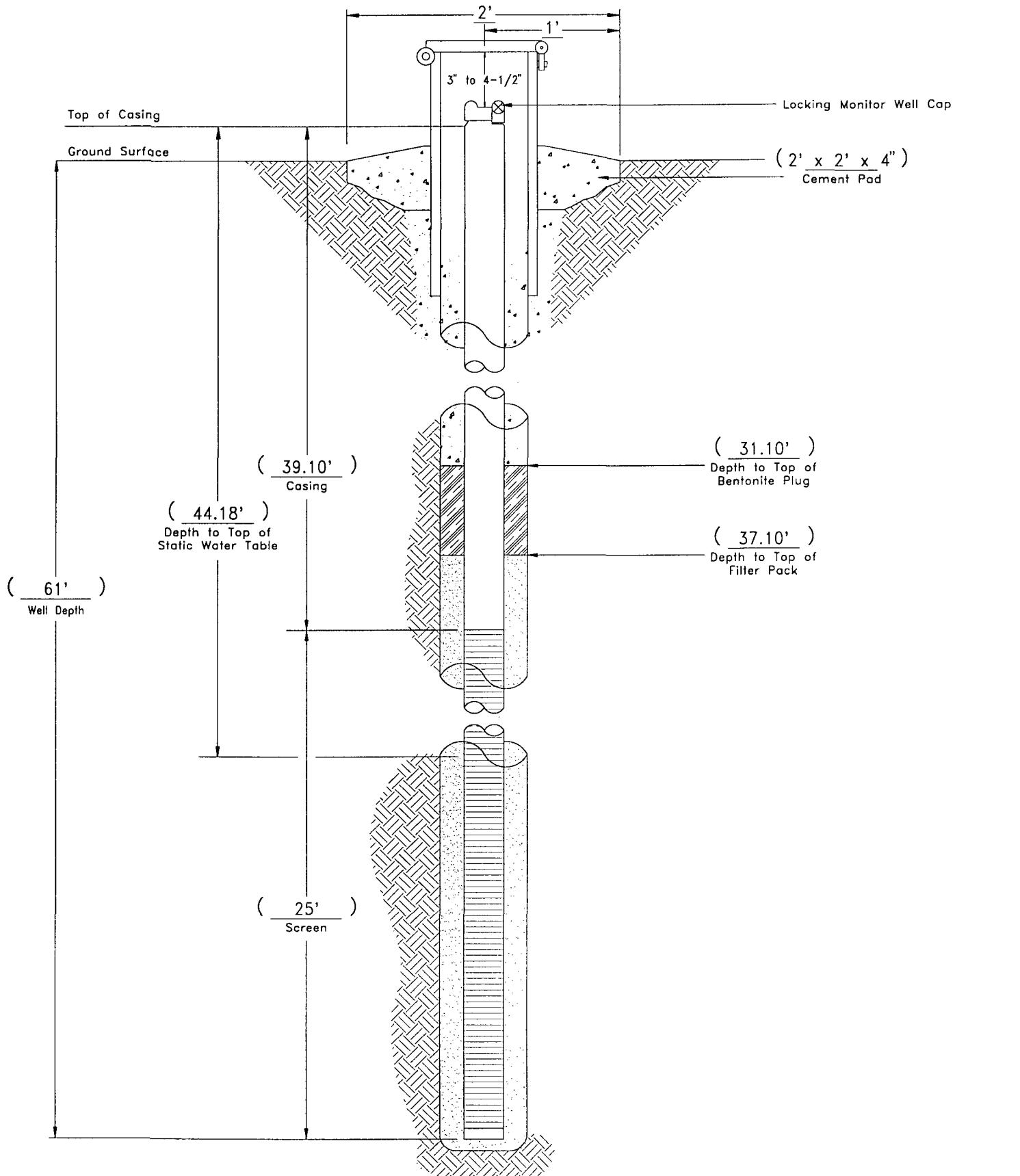
Installation Date:

12-11-95

Monitor Well Number:

MW-6

Depth: 61 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3691.81 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3647.63 Feet
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Company Drilled for:
Texaco USA.

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

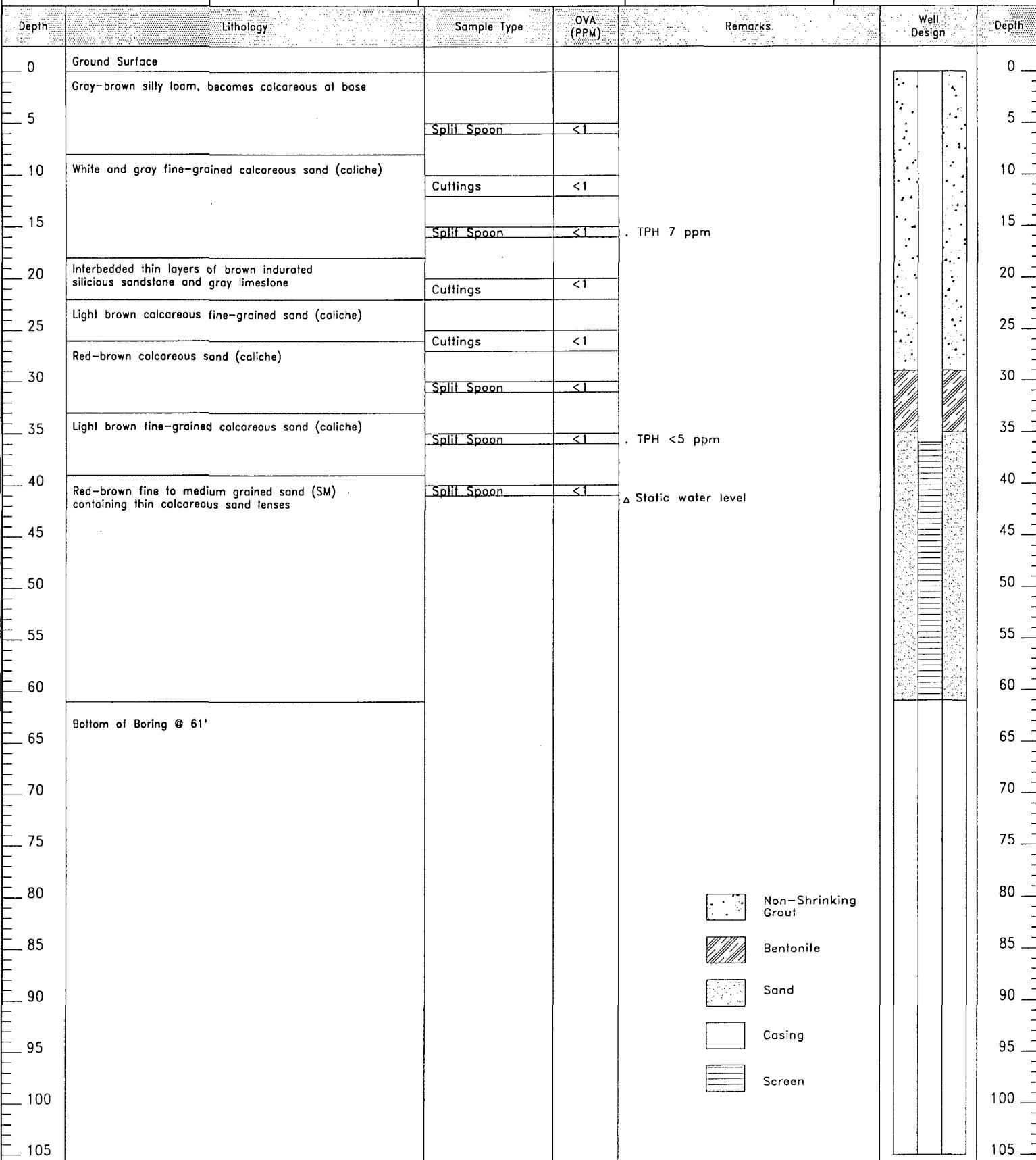


Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
MW-7	12-15-95	AH	F. Wesley Root

Depth of Well:	Length of Casing:	Length of Screen:
61 Feet	36 Feet	25 Feet

Bore Diameter:	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
6 Inch	2 Inch	2 Inch	0.02 Inch	Sch 40 PVC



Company Drilled for:

Texaco USA.

Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico

Drilling Method: Air Rotary Depth of Boring: 61 Feet

Bore Diameter: 6 Inch Casing Diameter: 2 Inch

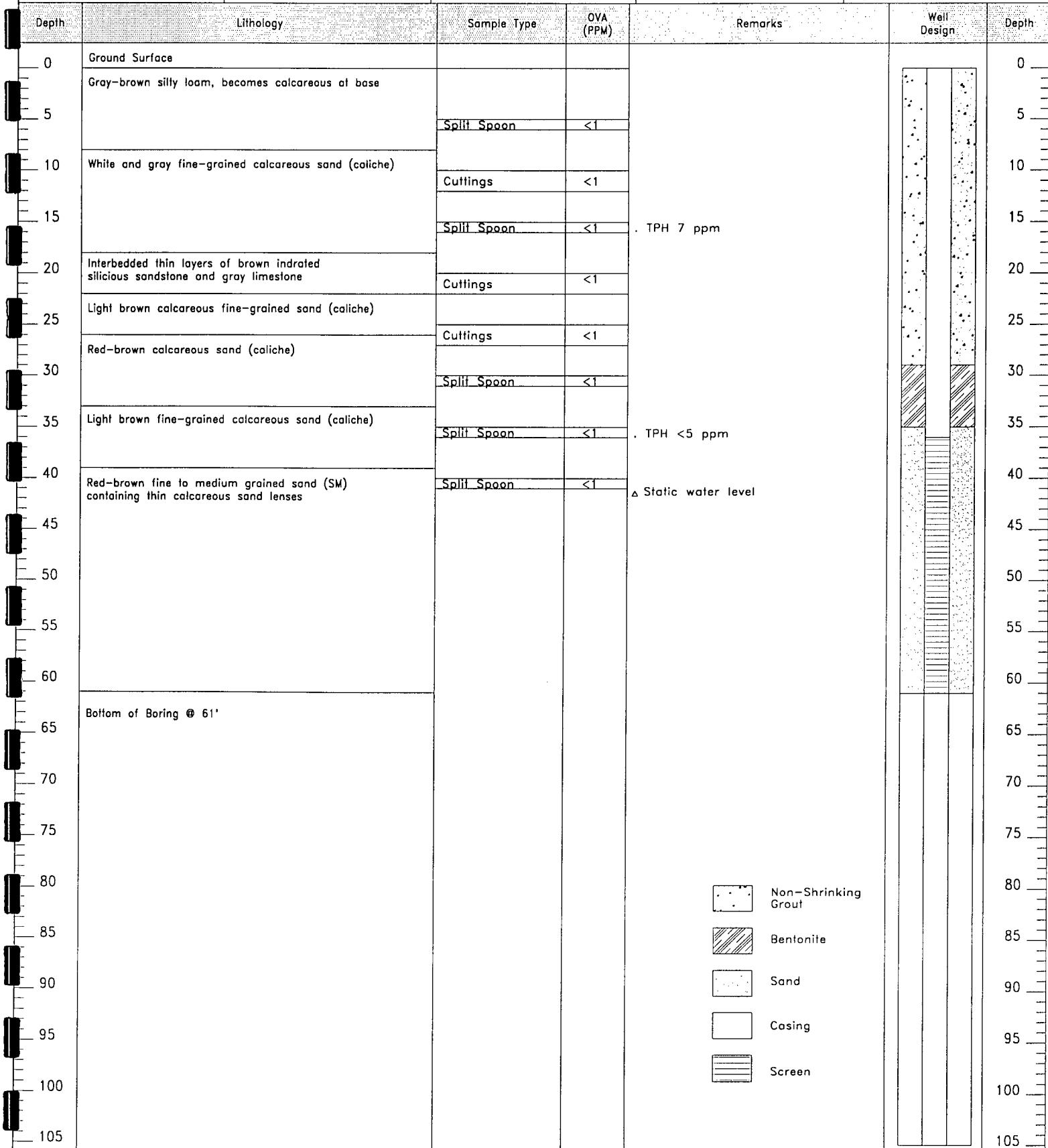


Drilling Log

Well/Bore Number: MW-7	Date Drilled: 12-15-95	Driller: AH	Logged By: F. Wesley Root
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Depth of Well: 61 Feet	Length of Casing: 36 Feet	Length of Screen: 25 Feet
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Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC
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Company Drilled for:
Texaco USA.



Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

Monument Type Monitor Well Diagram

Job Number:

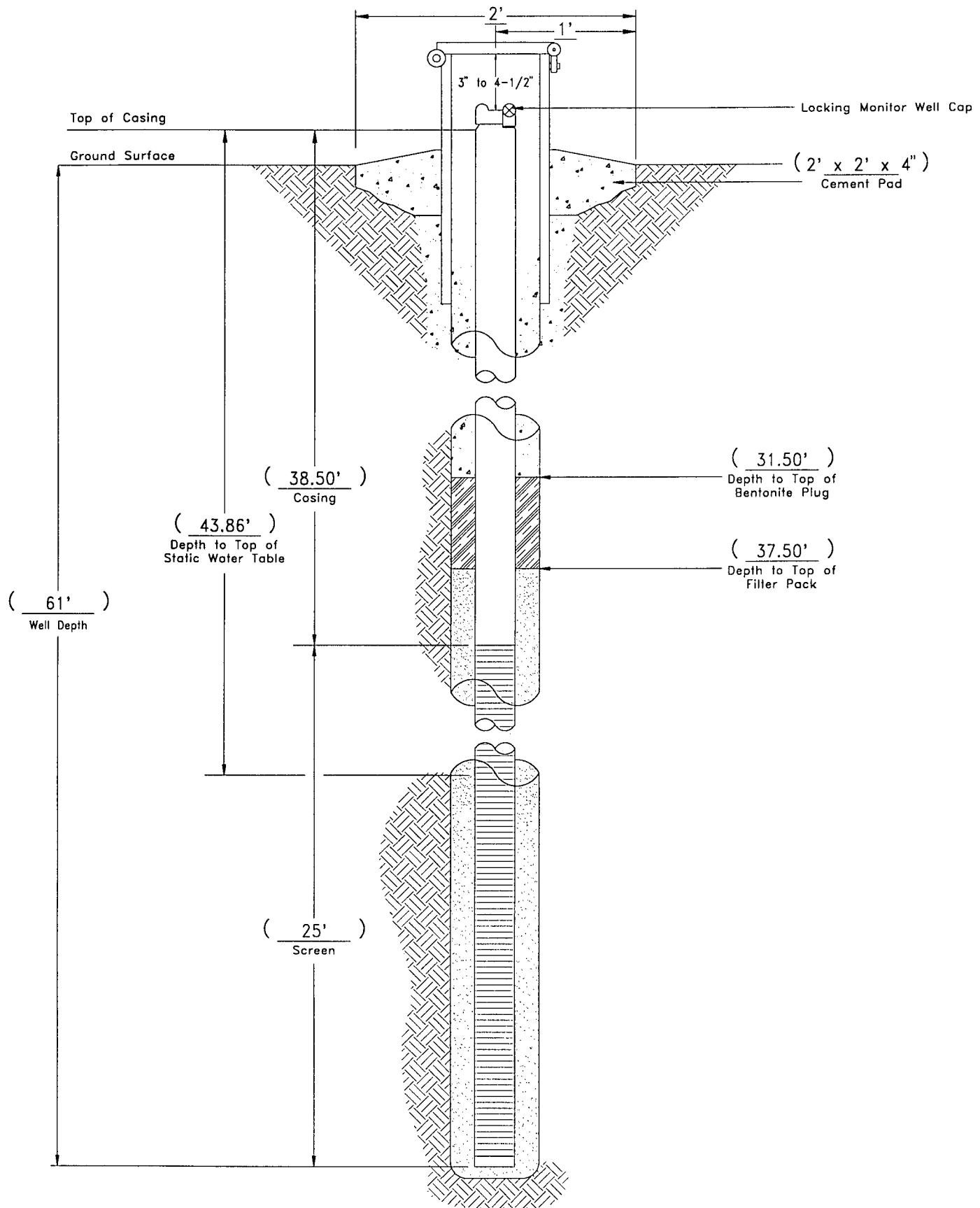
Installation Date:

12-15-95

Monitor Well Number:

MW-7

Depth: 61 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3691.48 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3647.62 Feet
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Company Drilled for:
Texaco USA.

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

Drilling Method: Air Rotary Depth of Boring: 65 Feet

Bore Diameter: 6 Inch Casing Diameter: 2 Inch

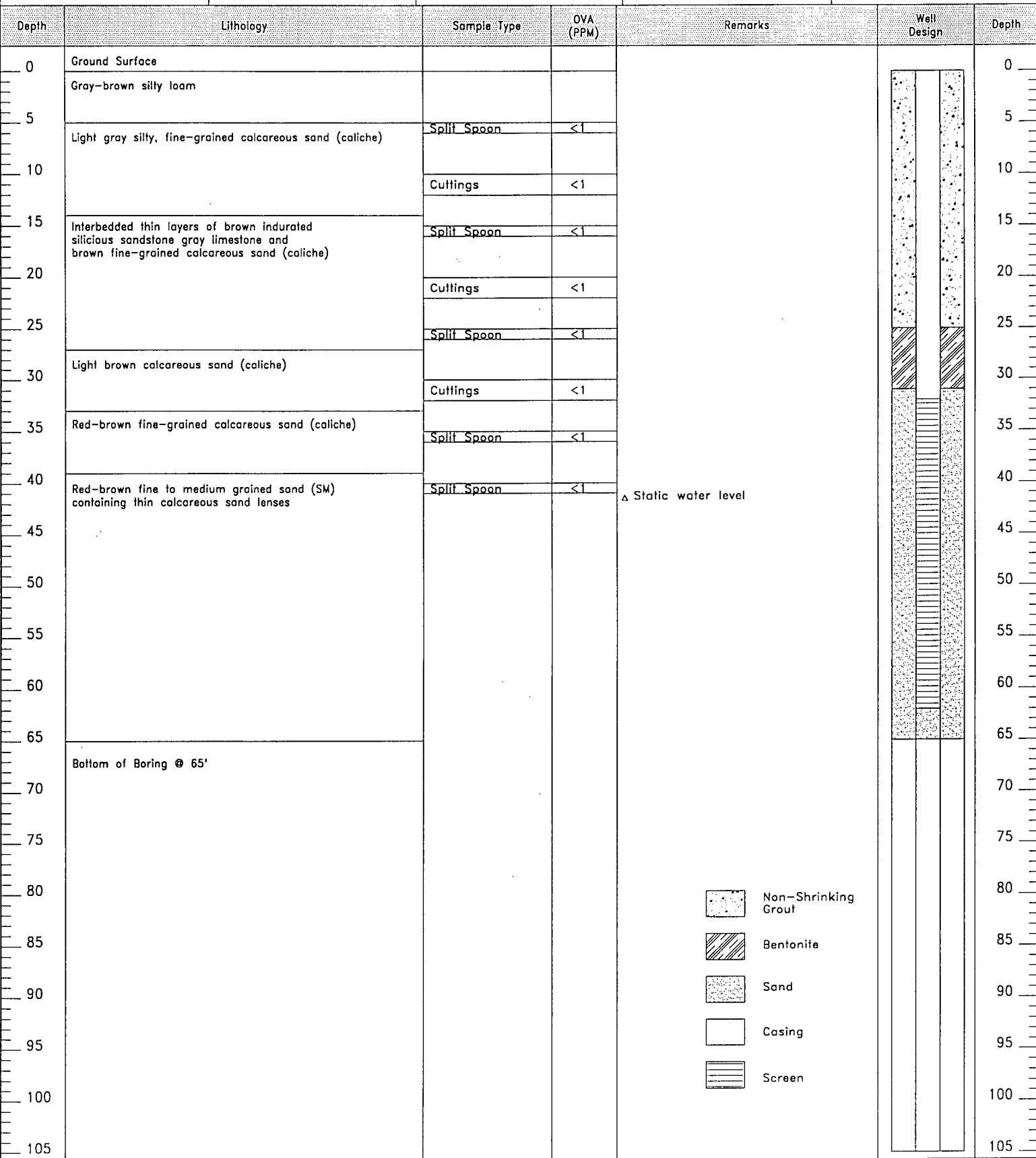


Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
MW-8	12-16-95	AH	F. Wesley Root

Depth of Well:	Length of Casing:	Length of Screen:
62 Feet	32 Feet	25 Feet

Screen Diameter:	Slot Size:	Well Material:
2 Inch	0.02 Inch	Sch 40 PVC



Company Drilled for:

Texaco USA.

Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico

Drilling Method: Air Rotary Depth of Boring: 65 Feet

Bore Diameter: 6 Inch Casing Diameter: 2 Inch

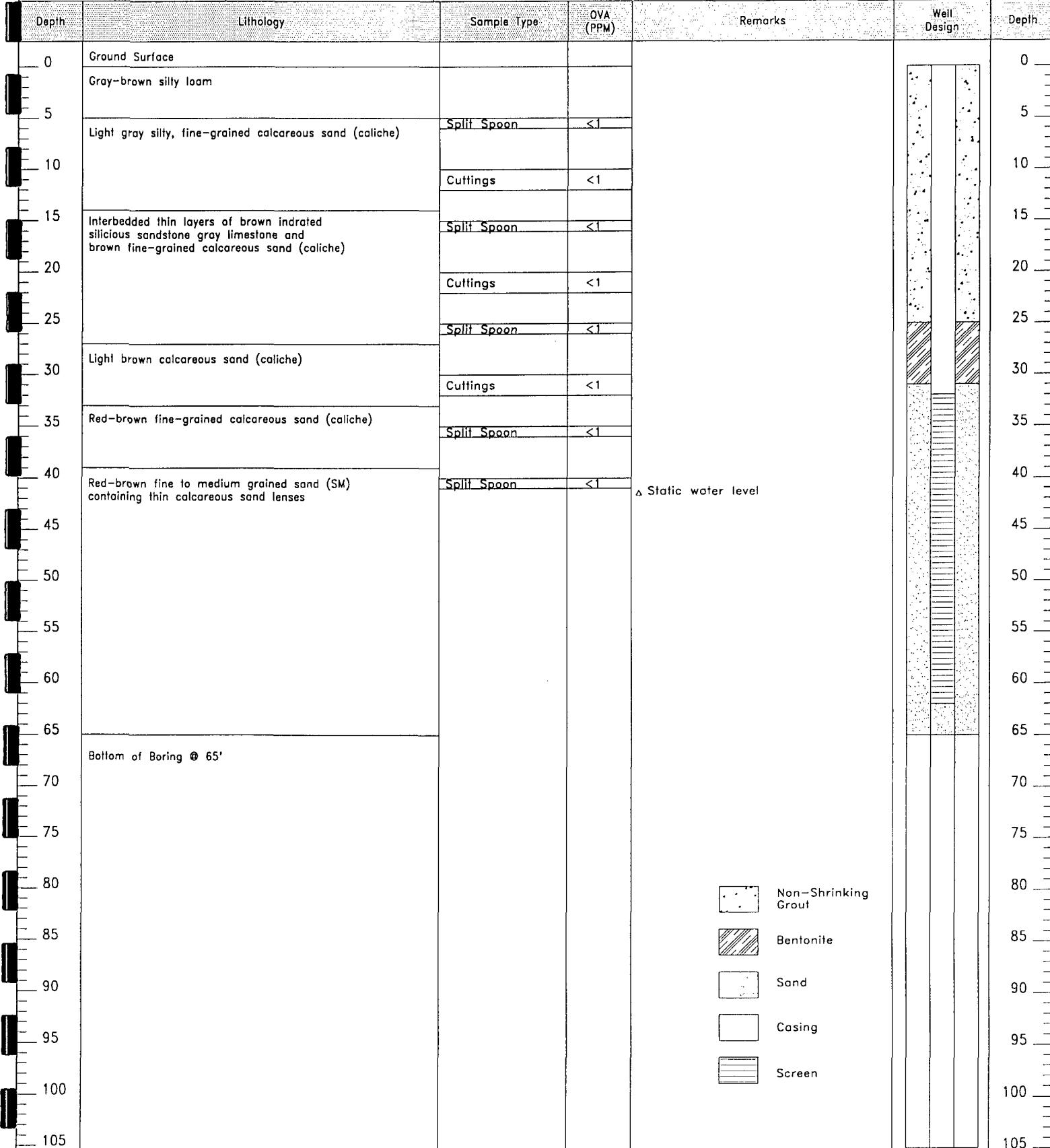


Drilling Log

Well/Bore Number: MW-8	Date Drilled: 12-16-95	Driller: AH	Logged By: F. Wesley Root
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Depth of Well: 62 Feet	Length of Casing: 32 Feet	Length of Screen: 25 Feet
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Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC
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Company Drilled for:
Texaco USA.



Job Number:

Monument Type Monitor Well Diagram

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

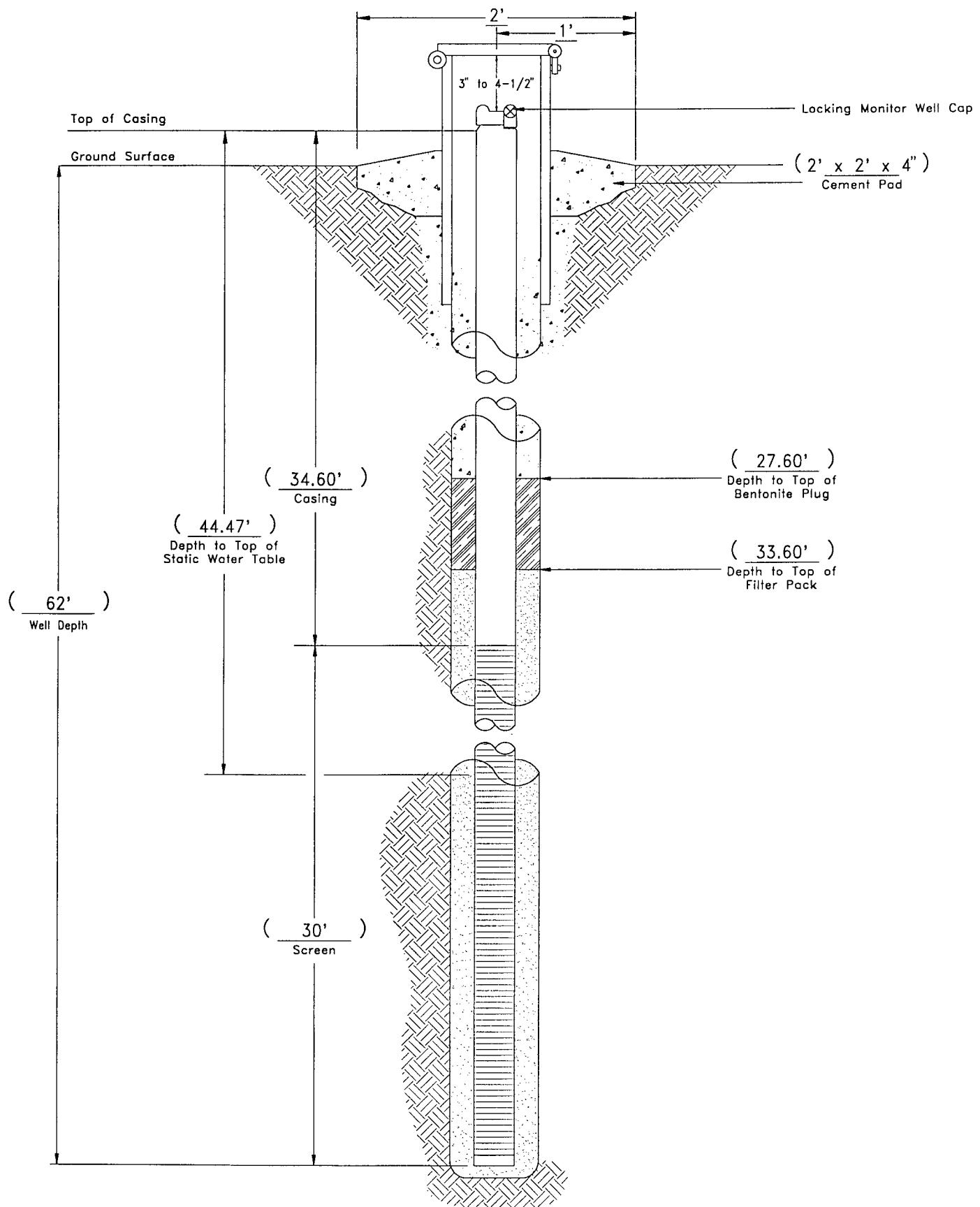
Installation Date:

12-16-95

Monitor Well Number:

MW-8

Depth: 62 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3692.03 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3647.56 Feet
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Company Drilled for:

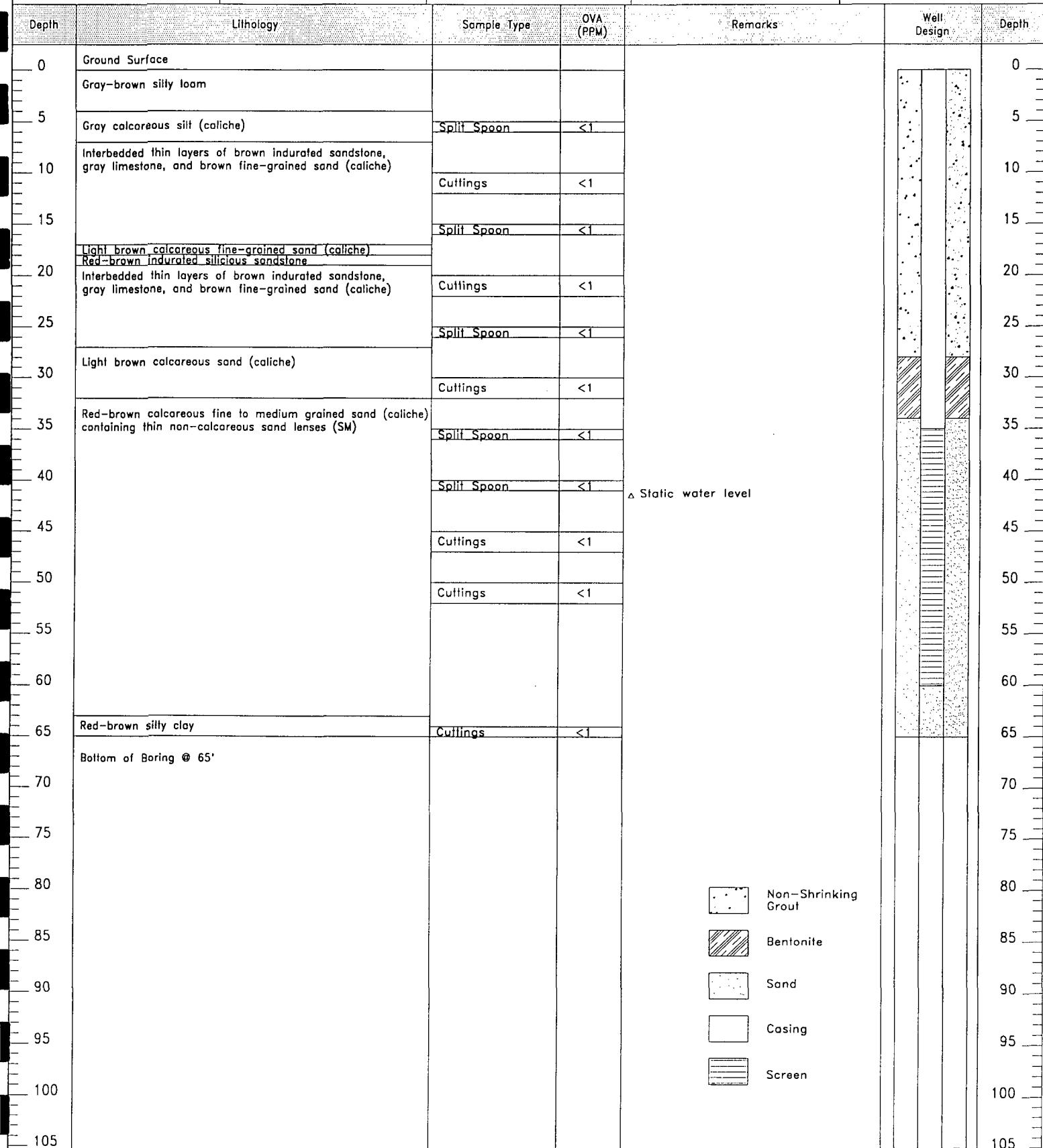
Texaco USA.

Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico



Drilling Log

Drilling Method: Air Rotary	Depth of Boring: 65 Feet	Well/Bore Number: MW-9	Date Drilled: 12-19-95	Driller: AH	Logged By: F. Wesley Root
Bore Diameter: 6 Inch	Casing Diameter: 2 Inch	Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC	



Company Drilled for:
Texaco USA.

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Job Number:

Monument Type Monitor Well Diagram

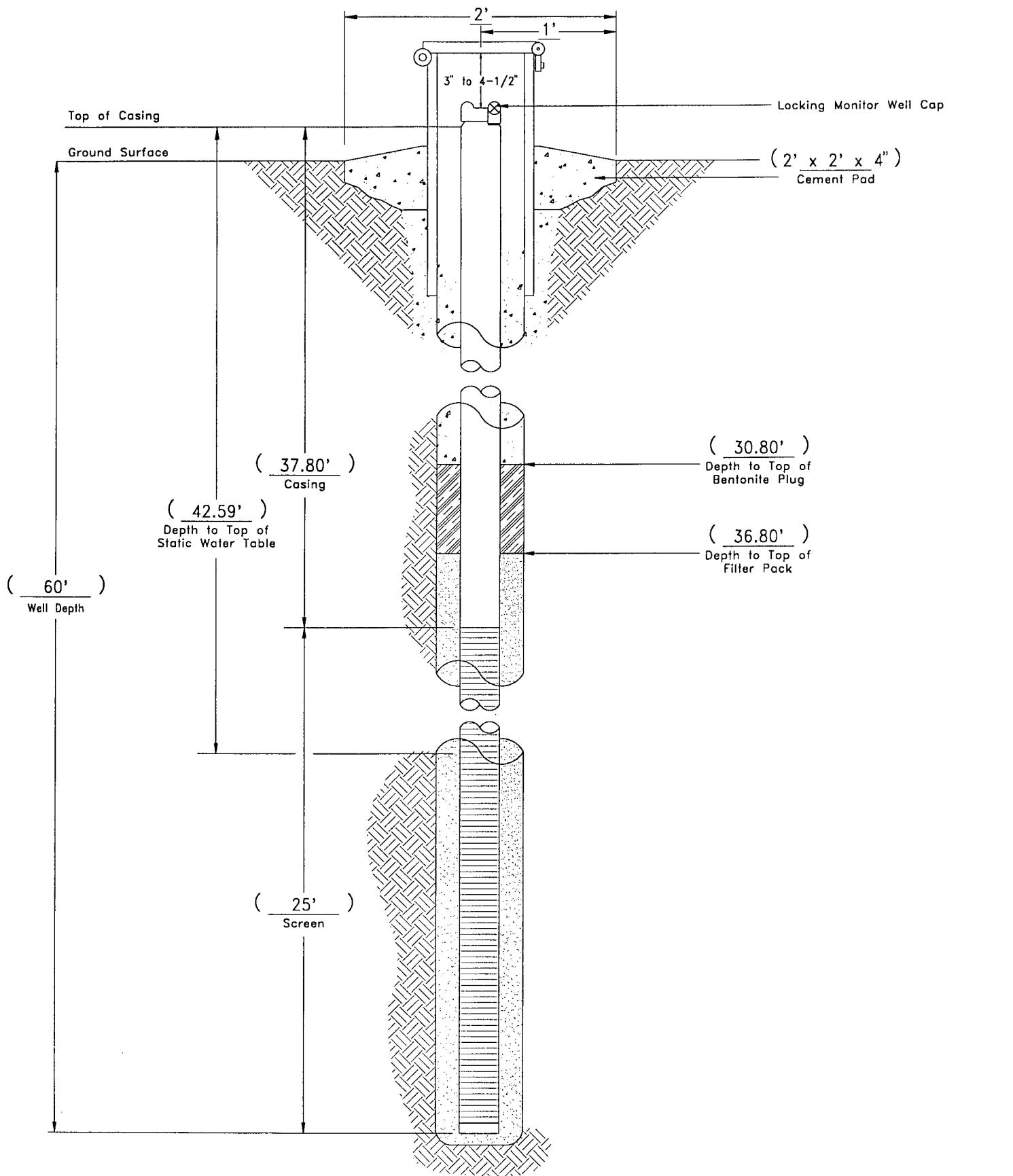
Installation Date:

12-19-95

Monitor Well Number:

MW-9

Depth: 60 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3690.30 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3647.71 Feet
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Company Drilled for:

Texas-New Mexico Pipeline

Location: Saunders Excavation TNM #10
 Sec. 18, T19S, R37E
 Lea Co., New Mexico



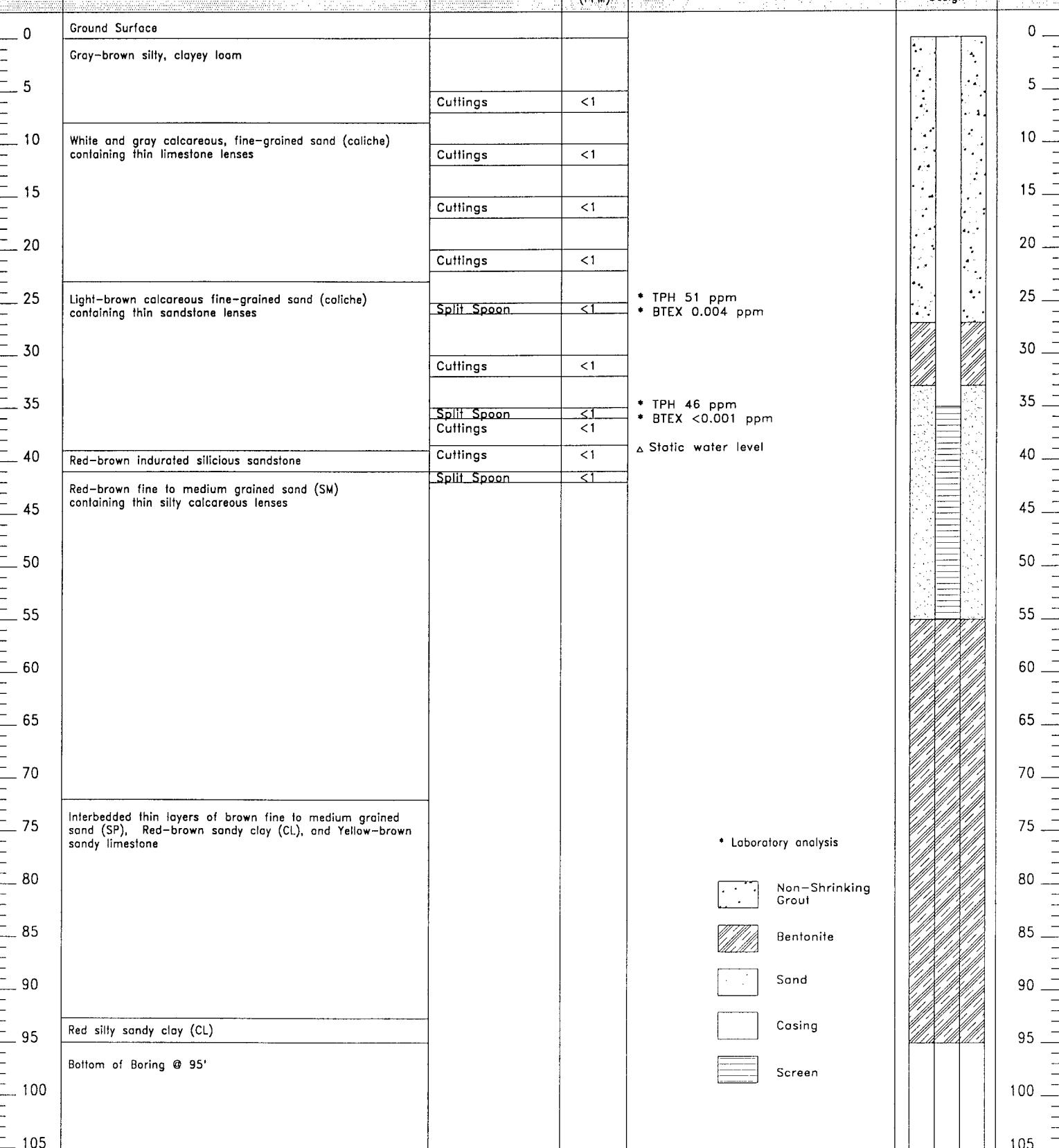
Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
MW-10	1-24-96	AH / ST	F. Wesley Root

Drilling Method: Air Rotary Depth of Boring: 95 Feet

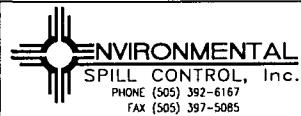
Bore Diameter: 6 Inch Casing Diameter: 2 Inch

Screen Diameter: 2 Inch Slot Size: 0.02 Inch Well Material: Sch 40 PVC



Company Drilled for:
Texas-New Mexico Pipeline

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Job Number:

Monument Type Monitor Well Diagram

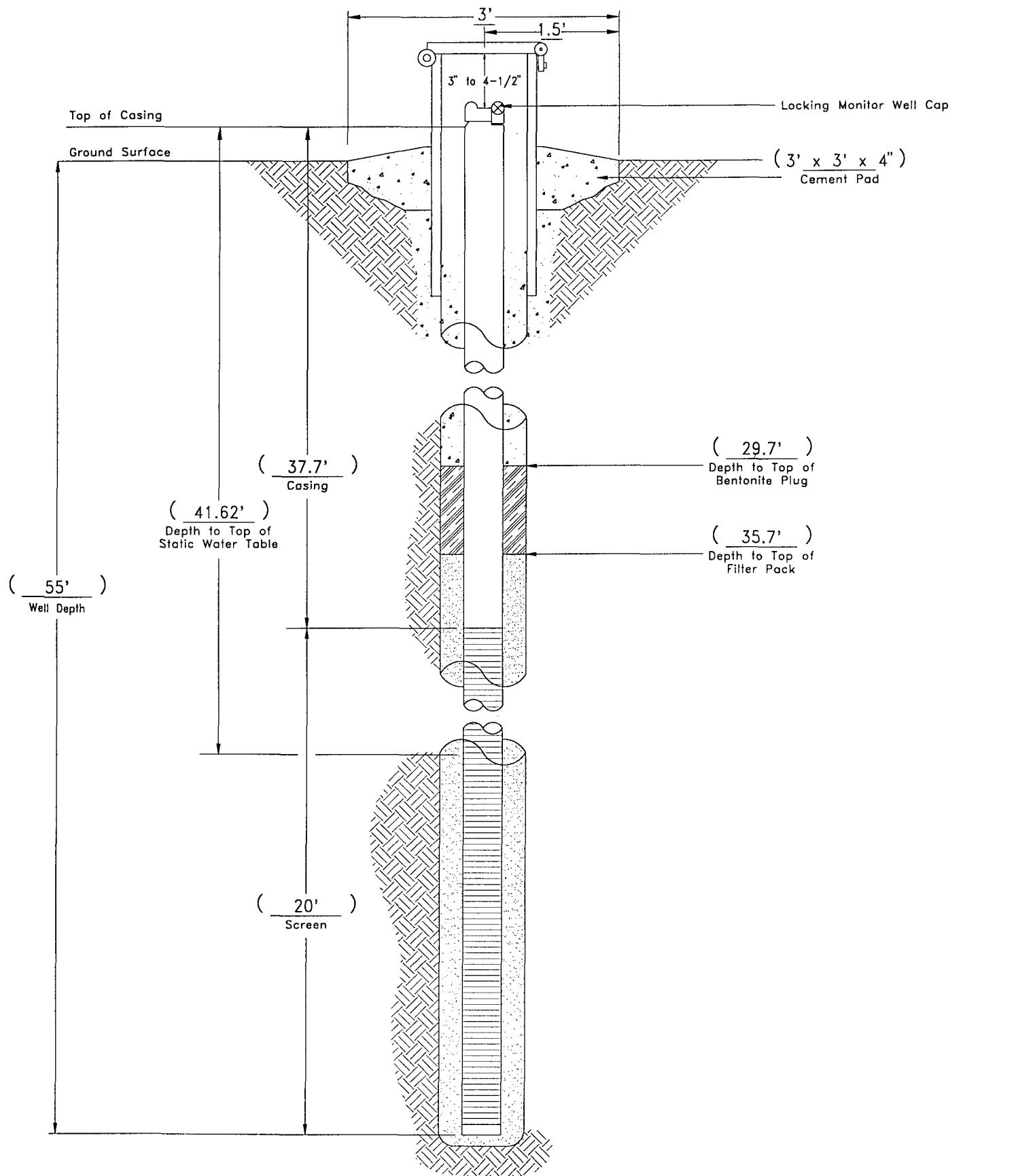
Installation Date:

1-24-96

Monitor Well Number:

MW-10

Depth: 55 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3688.33 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3646.71 Feet
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Company Drilled for:
Texas-New Mexico Pipeline



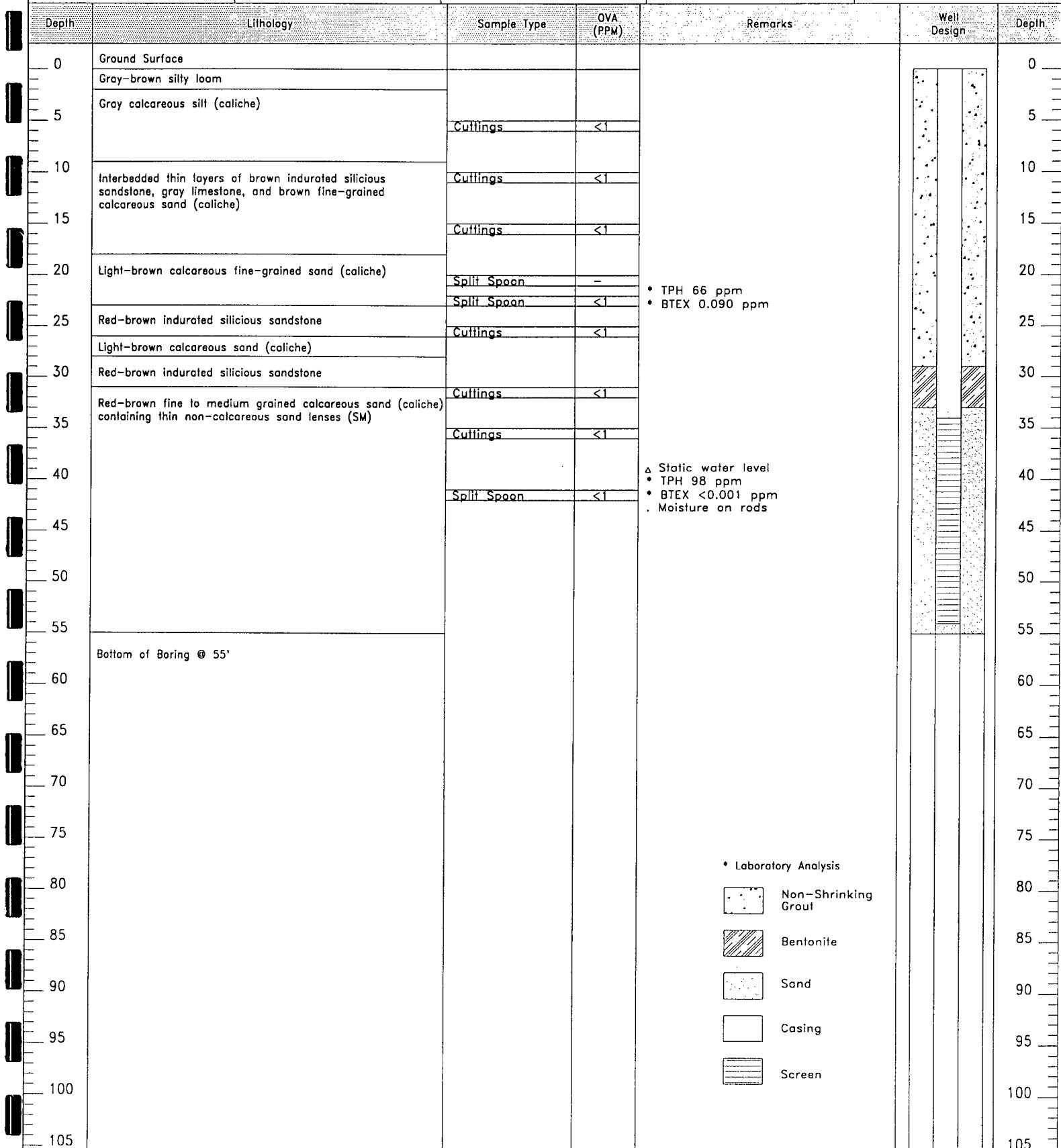
Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

Drilling Method: Air Rotary Depth of Boring: 55 Feet

Bore Diameter: 6 Inch Casing Diameter: 2 Inch

Well/Bore Number: MW-11 Date Drilled: 1-24-96 Driller: AH / ST Logged By: F. Wesley Root

Drilling Log



Company Drilled for:
Texas-New Mexico Pipeline



Job Number:

Monument Type Monitor Well Diagram

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

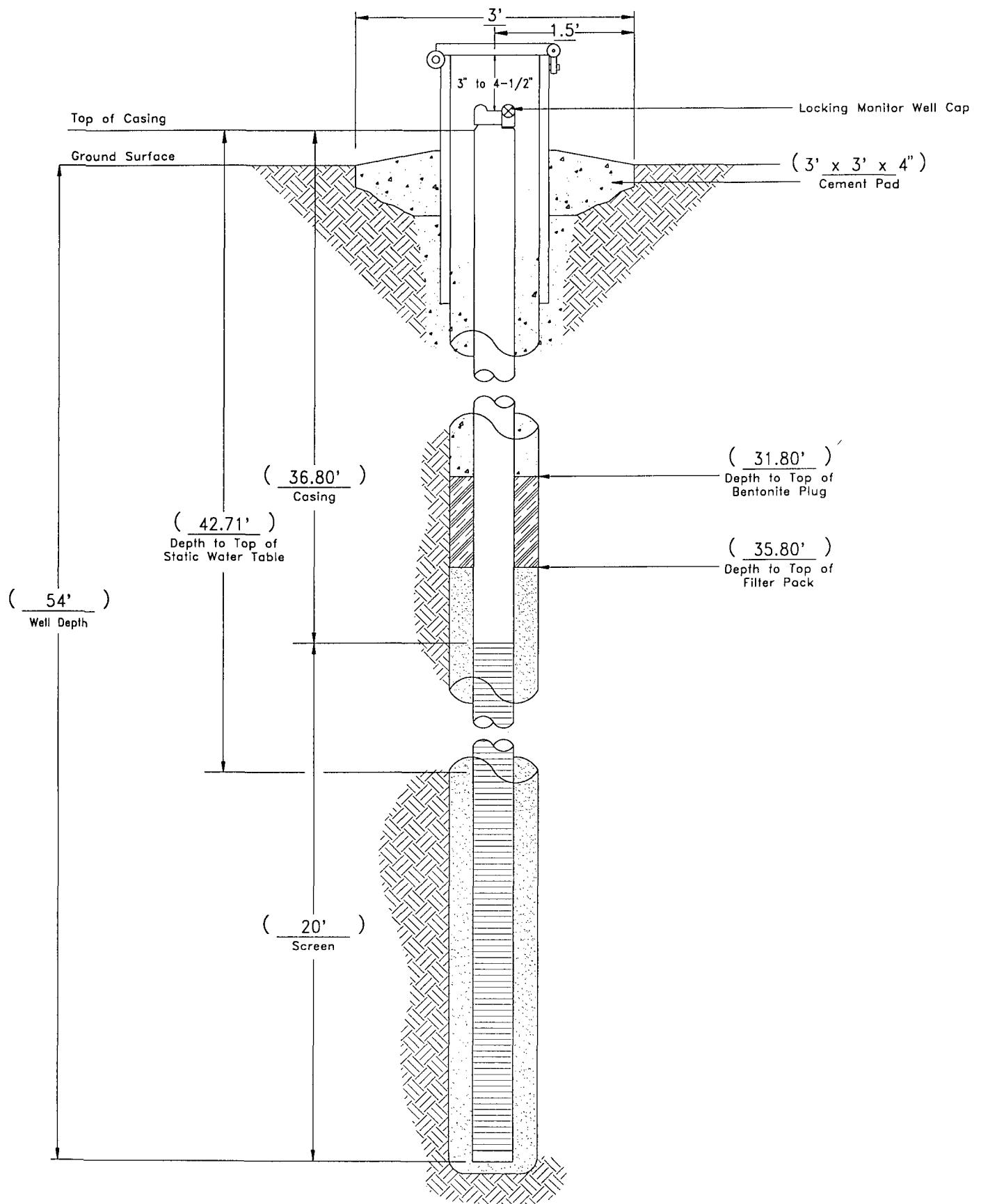
Installation Date:

1-24-96

Monitor Well Number:

MW-11

Depth: 54 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3689.11 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3646.40 Feet
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Company Drilled for:

Texas-New Mexico Pipeline

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

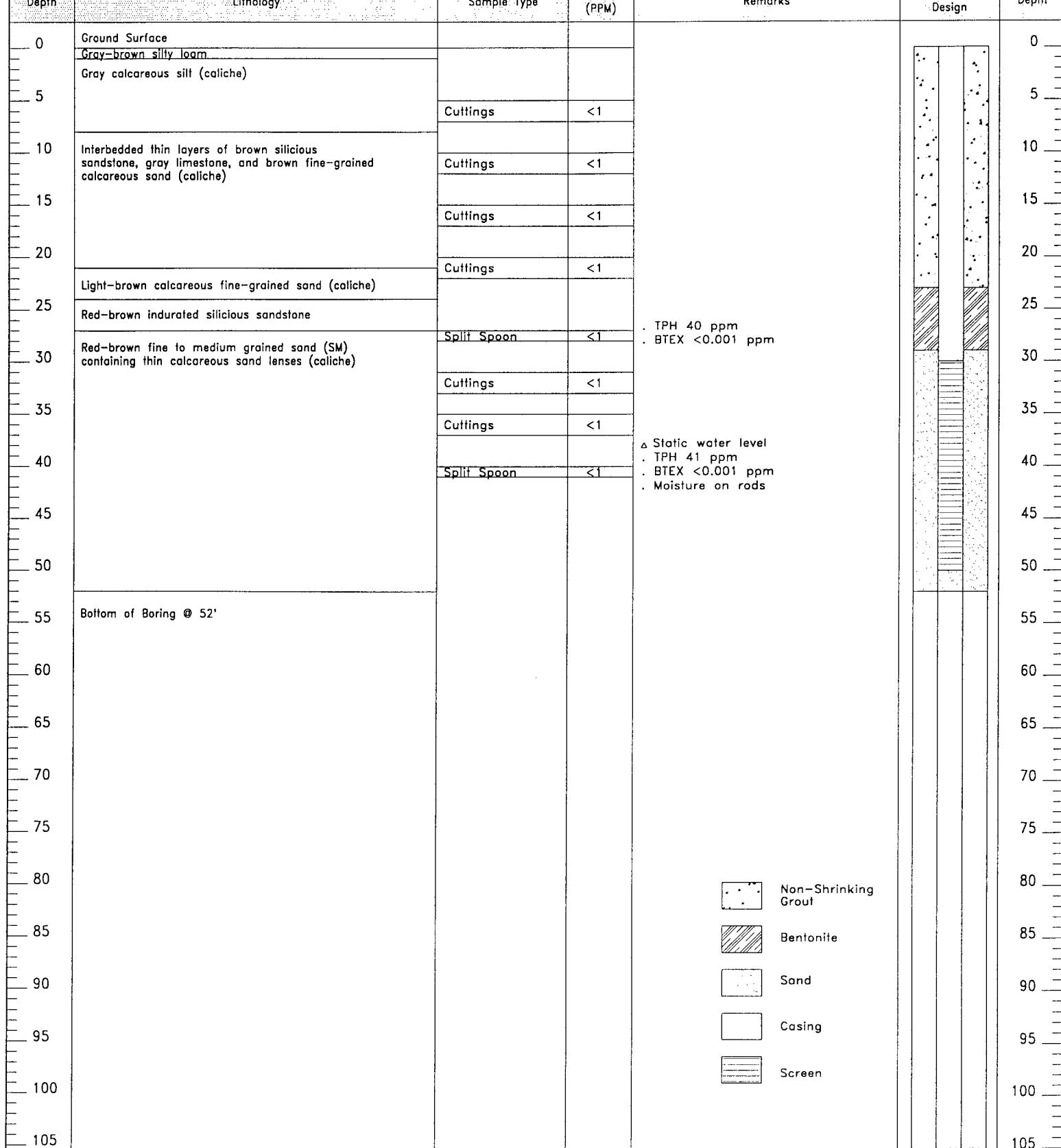
Well/Bore Number:	Date Drilled:	Driller:	Logged By:
MW-12	1-25-96	AH / ST	F. Wesley Root

Drilling Method: Air Rotary Depth of Boring: 52 Feet

Bore Diameter: 6 Inch Casing Diameter: 2 Inch

Depth of Well: 50 Feet Length of Casing: 30 Feet Length of Screen: 20 Feet

Screen Diameter: 2 Inch Slot Size: 0.02 Inch Well Material: Sch 40 PVC



Company Drilled for:
Texas-New Mexico Pipeline



Job Number:

Monument Type Monitor Well Diagram

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

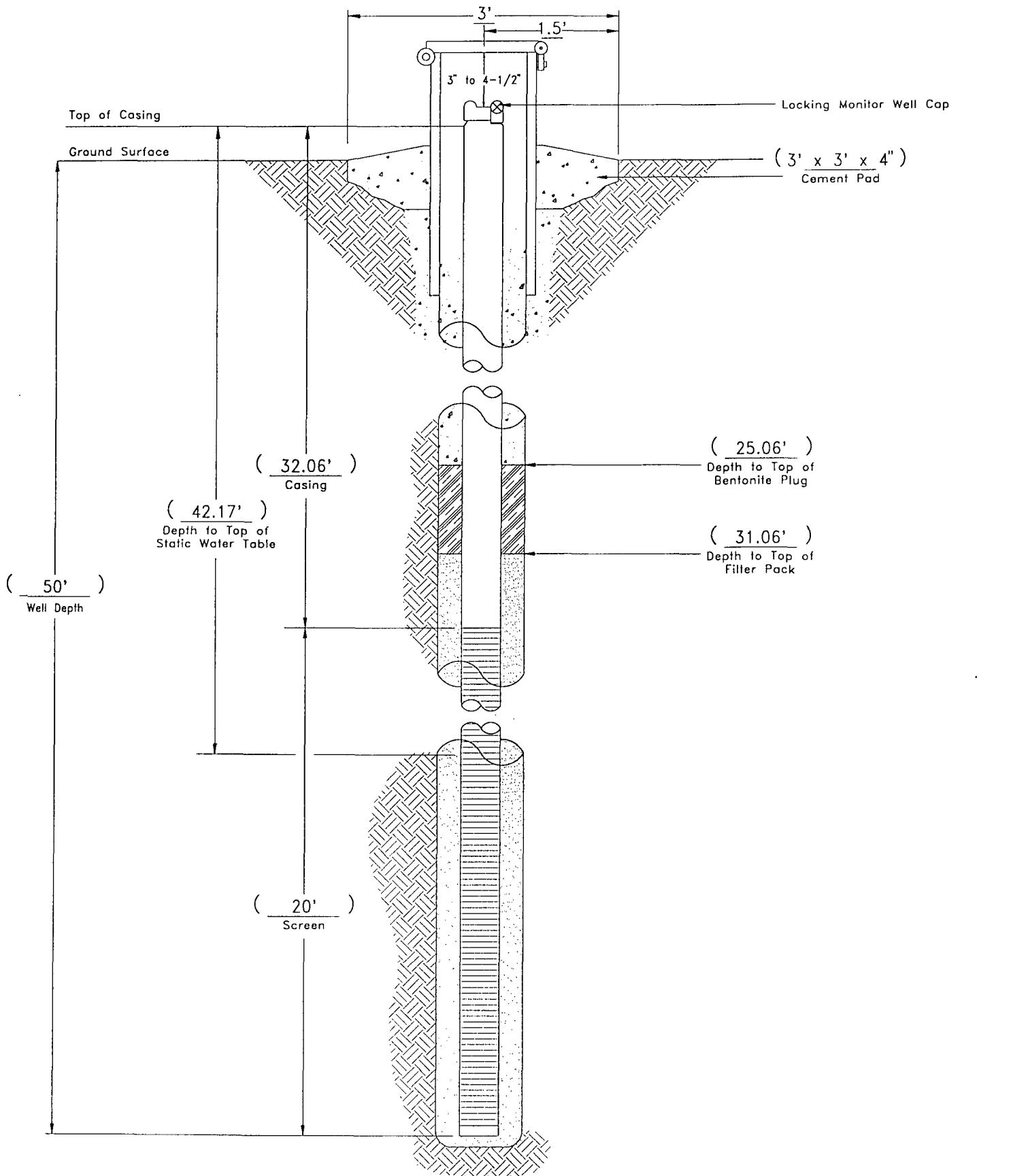
Installation Date:

1-25-96

Monitor Well Number:

MW-12

Depth: 50 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3689.16 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3646.99 Feet
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Company Drilled for:
Texas-New Mexico Pipeline

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number: JC-1 Date Drilled: 1-30-96 Driller: AH / ST Logged By: F. Wesley Root

Drilling Method: Air Rotary	Depth of Boring: 50 Feet	Depth of Well: 48 Feet	Length of Casing: 28 Feet	Length of Screen: 20 Feet
Bore Diameter: 6 Inch	Casing Diameter: 2 Inch	Screen Diameter: 2 Inch	Slot Size: 0.02 Inch	Well Material: Sch 40 PVC

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Ground Surface Gray-brown silty loam					0
5	White and gray calcareous sand (caliche)	Cuttings	<1			5
10	Red-brown indurated siliceous sandstone	Cuttings	<1			10
15	Light-brown calcareous fine-grained sand (caliche) containing Indurated sandstone and limestone lenses	Cuttings	<1			15
20		Split Spoon	<1			20
25	Brown, silty, slightly calcareous fine to medium grained sand (SM) containing indurated limestone lenses (caliche)	Split Spoon	<1	TPH 15 ppm		25
30		Cuttings	<1			30
35		Split Spoon	<1	△ Static water level • Water encountered during drilling • TPH <5 ppm		35
40	Red-brown slightly calcareous fine to medium grained sand (SM) containing thin silty calcareous lenses	Split Spoon	<1			40
45						45
50	Bottom of Boring @ 50'					50
55						55
60						60
65						65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

- [Symbol: dots] Non-Shrinking Grout
- [Symbol: diagonal lines] Bentonite
- [Symbol: small dots] Sand
- [Symbol: empty box] Casing
- [Symbol: horizontal lines] Screen

Company Drilled for:
Texas-New Mexico Pipeline



Job Number:

Monument Type Monitor Well Diagram

Location: Saunders Excavation TNM #10
Sec. 18, T19S, R37E
Lea Co., New Mexico

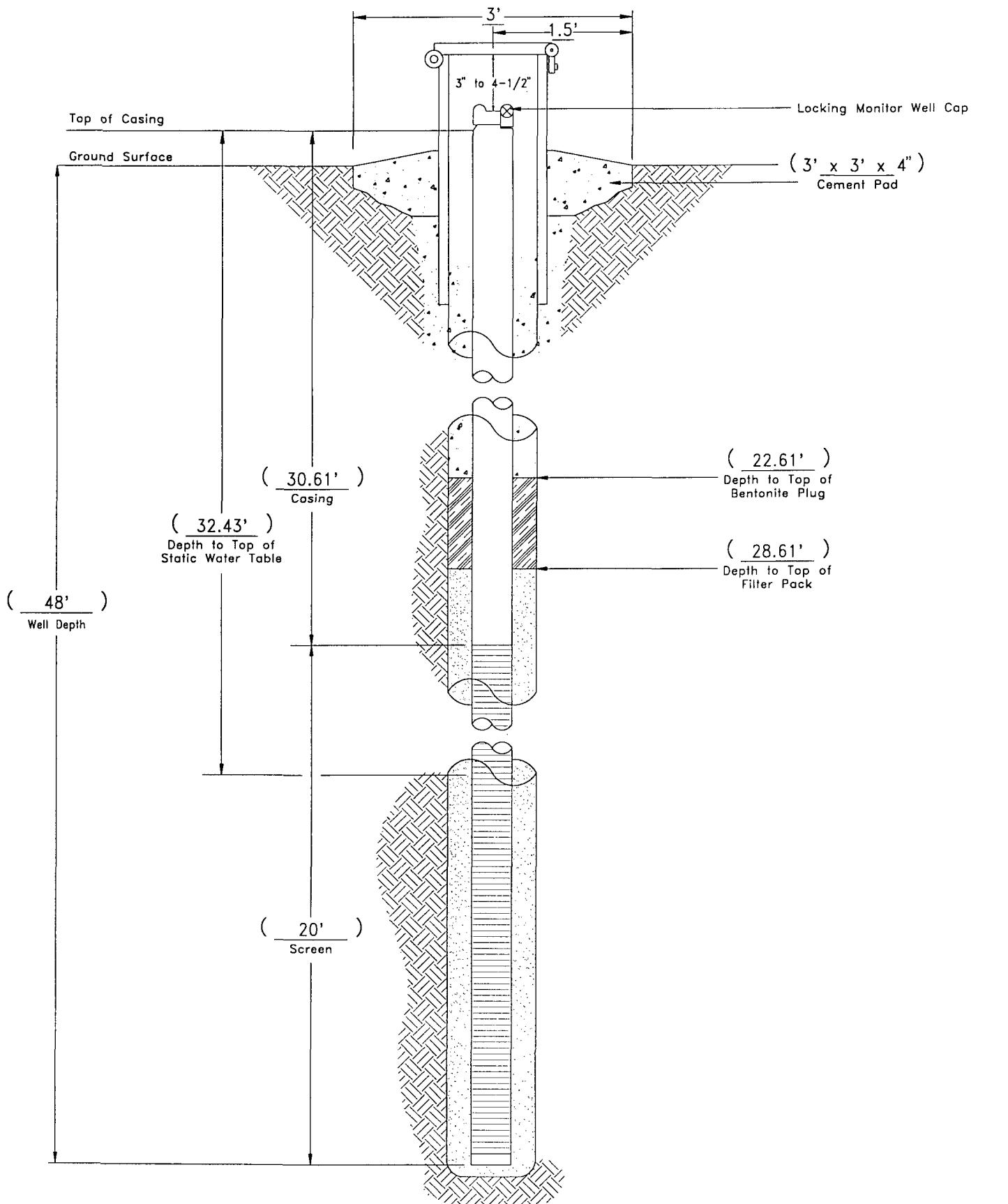
Installation Date:

1-30-96

Monitor Well Number:

JC-1

Depth: 48 Feet	Bore Size: 6 Inch	Casing Size: 2 Inch	Casing Elevation: 3680.11 Feet	Screen Size: 0.02 Inch	Top of Water Elevation: 3647.68 Feet
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APPENDIX D

BORING LOGS

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
 Sec. 18, T19S, R37E
 Lea Co., New Mexico

Drilling Method: Air Rotary Depth of Boring: 8 Feet

Bore Diameter: 6 Inch Casing Diameter:



Well/Bore Number: BH-10 Date Drilled: 10-7-95 Driller: AH/JT Logged By: F. Wesley Root

Drilling Log

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation @ depth of 28'					0
	Red-brown siliceous sandstone					
5	Brown silty medium grained sand (SM)	Split Spoon	100			5
		Split Spoon	500	. TPH 46,300 ppm		
		Cuttings	200	. TPH 52,500 ppm		
10	Bottom of Boring @ 8' on top of indurated limestone					10
15						15
20						20
25						25
30						30
35						35
40						40
45						45
50						50
55						55
60						60
65						65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number: BH-11	Date Drilled: 10-9-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 7 Feet	Depth of Well:	Length of Casing:	Length of Screen:
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Bore Diameter: 6 Inch	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
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Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation @ depth of 28'					0
	Red-brown silicious sandstone 1.3'					5
5	Brown silty medium grained sand (SM) calcareous @ base	Split Spoon	140	. TPH 1,240 ppm		10
		Split Spoon	12	. TPH 60 ppm		15
10	Bottom of Boring @ 7' on top of indurated limestone					20
15						25
20						30
25						35
30						40
35						45
40						50
45						55
50						60
55						65
60						70
65						75
70						80
75						85
80						90
85						95
90						100
95						105
100						
105						

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
BH-12	10-9-95	AH/JT	F. Wesley Root

Drilling Method: Air Rotary Depth of Boring: 7.5 Feet

Bore Diameter: 6 Inch Casing Diameter: Screen Diameter: Slot Size: Well Material:

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation @ depth of 28'					0
	Red-brown silicious sandstone					
5	Brown silty medium grained sand (SM)	Split Spoon	250			5
		Split Spoon	320	TPH 48,400 ppm		
10	Bottom of Boring @ 7.5' on top of indurated limestone					10
15						15
20						20
25						25
30						30
35						35
40						40
45						45
50						50
55						55
60						60
65						65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number: BH-13	Date Drilled: 10-9&10-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 7 Feet	Depth of Well:	Length of Casing:	Length of Screen:
Bore Diameter: 6 Inch	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation @ depth of 28'					0
	Red-brown silicic sandstone					5
5	Brown silty medium grained sand (SM)	Split Spoon	440	. TPH 30,600 ppm		10
		Split Spoon	370			15
10	Bottom of Boring @ 7' on top of indurated limestone					20
15						25
20						30
25						35
30						40
35						45
40						50
45						55
50						60
55						65
60						70
65						75
70						80
75						85
80						90
85						95
90						100
95						105
100						
105						

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number: BH-14	Date Drilled: 12-7-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 10.5 Feet	Depth of Well:	Length of Casing:	Length of Screen:
Bore Diameter: 6 Inch	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation					0
	Brown silty medium grained sand (SM)					5
5	Gray limestone	Split Spoon	320	△ Static Water Level . TPH 110,000 ppm		10
	Brown silty medium grained sand (SM)					15
10	Thin calcareous sand (caliche)	Split Spoon	78	. Water and crude oil @ 9'		20
	Brown medium grained sand (SM)	Split Spoon	6			25
	Bottom of Boring @ 10.5'					30
15						35
20						40
25						45
30						50
35						55
40						60
45						65
50						70
55						75
60						80
65						85
70						90
75						95
80						100
85						105
90						
95						
100						
105						

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number: BH-15	Date Drilled: 12-7-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 13 Feet	Depth of Well:	Length of Casing:	Length of Screen:
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Bore Diameter: 6 Inch	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
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Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation					0
	Brown fine to medium grained sand (SM)					5
5	Gray limestone					10
	Brown silty medium grained sand (SM)	Split Spoon	60	Static Water Level △ TPH 210 ppm		15
10	Pink calcareous sand (caliche)	Split Spoon	16			20
	Brown fine grained sand (SM)	Split Spoon	<1	TPH 90 ppm Water @ 11'		25
15	Bottom of Boring @ 13'					30
20						35
25						40
30						45
35						50
40						55
45						60
50						65
55						70
60						75
65						80
70						85
75						90
80						95
85						100
90						105
95						
100						
105						

Company Drilled for:
Texaco USA.



Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico

Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
BH-16	12-7-95	AH/JT	F. Wesley Root

Drilling Method:	Depth of Boring:	Depth of Well:	Length of Casing:	Length of Screen:
Air Rotary	8 Feet			
Bore Diameter:	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
6 Inch				

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation Brown medium grained sand (SM) Gray limestone	Split Spoon	200	. TPH 97,200 ppm △ Static Water Level . TPH 31,400 ppm		0
5	Brown silty fine to medium grained sand (SM)	Split Spoon	230			5
		Split Spoon	990	Water and crude @ 7.5'		
10	Bottom of Boring @ 8'					10
15						15
20						20
25						25
30						30
35						35
40						40
45						45
50						50
55						55
60						60
65						65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number: BH-17	Date Drilled: 12-7-95	Driller: AH/JT	Logged By: F. Wesley Root
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Drilling Method: Air Rotary	Depth of Boring: 45° 18 Feet	Depth of Well:	Length of Casing:	Length of Screen:
Bore Diameter: 6 Inch	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation					0
	Brown silty medium grained sand (SM)					5
5	Gray limestone					10
	Brown silty fine to medium grained sand (SM)	Split Spoon	120	. TPH 112,400 ppm		15
10		Split Spoon	250	. TPH 26,000 ppm		20
		Split Spoon	90	. Water @ 13'		25
15		Split Spoon	30			30
20	Bottom of Boring @ 18'					35
25						40
30						45
35						50
40						55
45						60
50						65
55						70
60						75
65						80
70						85
75						90
80						95
85						100
90						105
95						
100						
105						

Company Drilled for:
Texaco USA.



Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico

Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
BH-18	12-7-95	AH/JT	F. Wesley Root

Drilling Method:	Depth of Boring:	Depth of Well:	Length of Casing:	Length of Screen:
Air Rotary	8 Feet			

Bore Diameter:	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
6 Inch				

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation					0
	Brown silty medium grained sand (SM)					5
5	Gray limestone					10
	Brown fine to medium grained sand (SM)	Split Spoon	410	Static Water Level △ TPH 72,000 ppm		15
		Split Spoon	54	TPH 1,200 ppm Water @ 7.5'		20
10	Bottom of Boring @ 8'					25
15						30
20						35
25						40
30						45
35						50
40						55
45						60
50						65
55						70
60						75
65						80
70						85
75						90
80						95
85						100
90						105
95						
100						
105						

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico

Drilling Method: Air Rotary Depth of Boring: 45° 18 Feet

Bore Diameter: 6 Inch Casing Diameter:



Drilling Log

Well/Bore Number: BH-19	Date Drilled: 12-7-95	Driller: AH/JT	Logged By: F. Wesley Root
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Depth of Well:	Length of Casing:	Length of Screen:
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Screen Diameter:	Slot Size:	Well Material:
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Depth:	Lithology:	Sample Type:	OVA (PPM)	Remarks:	Well Design:	Depth:
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0	Floor of excavation Brown fine to medium grained sand (SM)					0
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5		Split Spoon	84	. TPH 15,200 ppm		5
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10	Gray limestone Brown silty fine grained sand (SM)	Split Spoon	80	. TPH 840 ppm		10
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15		Split Spoon	26	. Water @ 15.5'		15
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20	Bottom of Boring @ 18'	Split Spoon	13			20
----	------------------------	-------------	----	--	--	----

25						25
----	--	--	--	--	--	----

30						30
----	--	--	--	--	--	----

35						35
----	--	--	--	--	--	----

40						40
----	--	--	--	--	--	----

45						45
----	--	--	--	--	--	----

50						50
----	--	--	--	--	--	----

55						55
----	--	--	--	--	--	----

60						60
----	--	--	--	--	--	----

65						65
----	--	--	--	--	--	----

70						70
----	--	--	--	--	--	----

75						75
----	--	--	--	--	--	----

80						80
----	--	--	--	--	--	----

85						85
----	--	--	--	--	--	----

90						90
----	--	--	--	--	--	----

95						95
----	--	--	--	--	--	----

100						100
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105						105
-----	--	--	--	--	--	-----

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
BH-20	12-7-95	AH/JT	F. Wesley Root

Drilling Method:	Depth of Boring:	Length of Casing:	Length of Screen:
Air Rotary	45° 18 Feet		

Bore Diameter:	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
6 Inch				

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation Brown fine grained sand (SM)					0
5	Gray limestone Brown silty medium grained sand (SM)	Split Spoon	220			5
10	Gray limestone Brown silty fine to medium grained sand (SM)	Split Spoon	140	TPH 89,600 ppm		10
15		Split Spoon	30	TPH 6,800 ppm		15
20	Bottom of Boring @ 18'	Split Spoon	26	Water @ 12'		20
25						25
30						30
35						35
40						40
45						45
50						50
55						55
60						60
65						65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

Company Drilled for:

Texaco USA.

Location: Saunders Pit Excavation
Sec. 18, T19S, R37E
Lea Co., New Mexico



Drilling Log

Well/Bore Number:	Date Drilled:	Driller:	Logged By:
BH-21	12-7-95	AH/JT	F. Wesley Root

Drilling Method:	Depth of Boring:	Depth of Well:	Length of Casing:	Length of Screen:
Air Rotary	12 Feet			

Bore Diameter:	Casing Diameter:	Screen Diameter:	Slot Size:	Well Material:
6 Inch				

Depth	Lithology	Sample Type	OVA (PPM)	Remarks	Well Design	Depth
0	Floor of excavation Brown silty medium grained sand (SM)					0
5	Gray limestone	Split Spoon	22	. TPH 114,700 ppm		5
10	Brown fine to medium grained sand (SM)	Split Spoon	44	Static Water Level △ TPH 69,000 ppm		10
15		Split Spoon	10	△ TPH 340 ppm		15
20		Split Spoon	<1	Water @ 11'		20
25						25
30						30
35						35
40						40
45						45
50						50
55						55
60						60
65						65
70						70
75						75
80						80
85						85
90						90
95						95
100						100
105						105

APPENDIX E

SOIL ANALYTICAL

ENVIRONMENTAL SPILL CONTROL, INC.

1203 West Dunnam

P.O. Box 5890

Hobbs, NM 88241

(505) 392-6167 (800) 390-6167

SOIL ANALYSIS REPORT

DATE: 12/20/95

FACILITY: C.J. Saunders Federal Pit

CLIENT: Texas-New Mexico Pipeline

Test Method: Modified 4018.1

SUPERVISOR: Stoney Thomas

Matrix: Soil

	TPH		DEPTH	LOCATION
SAMPLE NO. 01	349	PPM	18'	Boring # 1
SAMPLE NO. 02	3090	PPM	10'	Boring # 2
SAMPLE NO. 03	227	PPM	18'	Boring # 2
SAMPLE NO. 04	8440	PPM	7'	Boring # 3
SAMPLE NO. 05	2610	PPM	10'	Boring # 3
SAMPLE NO. 06	1230	PPM	18'	Boring # 3
SAMPLE NO. 07	12250	PPM	10'	Boring # 4
SAMPLE NO. 08	702	PPM	18'	Boring # 4
SAMPLE NO. 09	475	PPM	18'	Boring # 5 at a 45° angle East Wall
SAMPLE NO. 10	4680	PPM	10'	Boring # 6
SAMPLE NO. 11	512	PPM	18'	Boring # 6
SAMPLE NO. 12	32000	PPM	7'	Boring # 7
SAMPLE NO. 13	27000	PPM	10'	Boring # 7
SAMPLE NO. 14	399	PPM	18'	Boring # 7
SAMPLE NO. 15	3610	PPM	10'	Boring # 8
SAMPLE NO. 16	555	PPM	18'	Boring # 8
SAMPLE NO. 17	3240	PPM	10'	Boring # 9
SAMPLE NO. 18	366	PPM	18'	Boring # 9

COMMENTS: Between 7:00 am and 1:00 pm on December 20, nine holes were drilled in the Southeast corner of the pit. Samples were taken above the sandstone layer at 7 foot. Seven samples were taken at 10 feet right below the sandstone layer. Nine samples were taken at 18 feet (8 feet into the water). Borings are numbered in the order that they were drilled and tested.



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TPH/BTEX A N A L Y S I S R E P O R T

Company: Environmental Spill Control Date: 10/18/95
Address: P.O. Box 5890 Lab #: H2237
City, State: Hobbs, NM 88241

Project Name: Texaco Saunders Pit Excavation
Location: 18-T19S-R37E, Lea Co., NM
Sampled by: WR Date: 10/4/95 Time: 11:10
Analyzed by: MI Date: 10/18/95 Time: 8:19
Sample Type: Soil Sample Condition: Intact Units: ppm

Samp #	Field Code	TRPHC	BENZENE	TOLUENE	ETHYL BENZENE	PARA-BENZENE	META-XYLENE	ORTHO-XYLENE	MTBE
1	MW-4 25-26'	50.2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
2	MW-4 36-32'	42.1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	625	0.898	0.887	0.979	0.927	0.958	0.932	0.757
QC Spike	600	0.872	0.852	0.856	0.844	0.854	0.844	0.732
Accuracy	104.1%	102 %	104 %	114 %	109 %	112 %	110 %	103 %
Air Blank	***	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMOTOGRAPHY; INFRARED SPECTROSCOPY
- EPA SW-846; 8020, 418.1, 3510, 3540 or 3550

Mitch Irvin
Mitch Irvin

10/18/95
Date



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2

Chain of Custody Record

Project I.D. Texaco Saunders PH Excavation
Project Location 18-7195-R37E, Leg Co. NM

Sampled By F. W. L. Root

Client Name Environmental Spill Control, Inc.

Address 1203 West Duranam, Hobbs, NM 88241

Teléfono 505-392-6667 (FAT) 505-397-5085

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TPH/BTEX ANALYSIS REPORT

Company: Environmental Spill Control, Control, Inc. Date: 02/06/96
Address: PO Box 5890 Lab #: H2392
City, State: Hobbs, New Mexico 88241

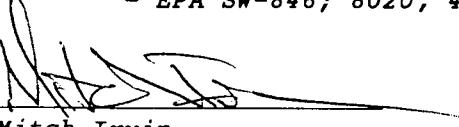
Project Name: Saunders Excavation (TN No. 10)
Location: S-18 T-195 R-37E
Sampled by: F.W.R.
Analyzed by: MI
Sample Type: Soil

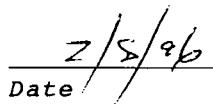
Date: 1/24/96
Date: 1/24/96 Time: 17:24
Sample Condition: Intact
Units: mg/kg

Samp #	Field Code	TRPHC	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	MW-10 (25-27')	51	<0.001	<0.001	<0.001	<0.001	<0.001	0.004
2	MW-10 (35-36')	46	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	MW-11 (22-23')	66	<0.001	0.090	<0.001	<0.001	<0.001	<0.001
4	MW-11 (39-40')	98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
5	MW-12 (27-28')	40	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
6	MW-12 (39-40')	41	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	183	0.492	0.460	0.469	0.479	0.495	0.461
QC Spike	175	0.534	0.525	0.528	0.525	0.523	0.519
Accuracy	104.5%	92%	87%	89	91%	95%	89%
Blank	***	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMOTOGRAPHY; INFRARED SPECTROSCOPY
- EPA SW-846; 8020, 418.1, 3510, 3540 or 3550


Mitch Irvin


Date: 2/5/96



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Hobbs, NM 88240
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FAX 505-393-2476

Chain of Custody Record

Project I.D. Saunders Excavation (TNM No. 10)
Project Location Sec 18, T19S, R33E
Lea Co. New Mexico
Sampled By F. Wesley Root (J. Wesley Root)
Client Name Environmental Spill Control, Inc.
Address P.O. Box 5890, Hobbs, New Mexico 88241
Telephone 505-392-6167 (fax) 397-5085

APPENDIX F

WATER ANALYTICAL



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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

BTEX ANALYSIS REPORT

Company: Environmental Spill Control Date: 9/26/95
 Address: P.O. Box 5890 Lab #: H2194
 City, State: Hobbs, NM 88240

Project Name: Texaco Saunders
 Location: 18 T19S R37E Lea County, NM
 Sampled by: WR Date: 9/23/95 Time: various
 Analyzed by: MI Date: 9/25/95 Time: 12:30
 Sample Type: Water Sample Condition: Intact Units: ppm

Samp #	Field Code	BENZENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE	MTBE
1	EFF 44	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
2	EFF 48	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	EFF 49	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
4	EFF 51	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
5	EFF 53	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
6	MW #1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	0.852	0.819	0.808	0.757	0.797	0.784	0.680
QC Spike	0.872	0.858	0.856	0.844	0.854	0.844	0.732
Accuracy	98%	95%	94%	90%	94%	93%	93%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
 - EPA SW-846; 8020

Mitch Irvin
 Mitch Irvin

9-26-95
 Date



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505-326-4669
EAX 505-326-4535

101 E. Maryland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Chain of Custody Record

Project I.D. Terra Sanctus Pit Excavation

Project Location 18-7195-R37E, Lata Co., Wyo.

Sampled By F. Wesley Kent

Client Name Environmental Spill Control, Inc.

Address 1203 West Avenue, Hobbs NM 88241

Telephone 505-392-6162 (FAX) 505-397-5085

Released by: (Signature)

• Webster Post
enlarged by [Signature]

Received by: (Signature)
Olayea

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BTEX ANALYSIS REPORT

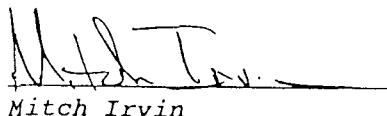
Company: Environmental Spill Control Date: 9/25/95
Address: P.O. Box 5890 Lab #: H2193
City, State: Hobbs, NM 88240

Project Name: Texaco Saunders Pit Excavation
Location: 18-T19S-R37E, Lea County, NM
Sampled by: WR Date: 9/22/95 Time: various
Analyzed by: SW Date: 9/22-23/95 Time: various
Sample Type: Water Sample Condition: Intact Units: ppm

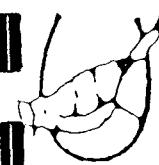
Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE	MTBE
1	EFF 15	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
2	EFF 19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	EFF 23	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
4	EFF 27	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
5	EFF 31	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
6	EFF 43	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
7	EFF 39	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
8	EFF 35	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
9	MW #2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
10	MW #3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	0.828	0.809	0.787	0.797	0.796	0.791	0.685
QC Spike	0.884	0.865	0.853	0.858	0.844	0.866	0.763
Accuracy	93.6%	93.5%	92.3%	93.0%	94.3%	91.4%	90.0%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
- EPA SW-846; 8020


Mitch Irvin

9-25-95
Date



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Chain of Custody Record

Project ID Texaco Seaweed Pit Excavation

Project Location 18-T19S-R32E, Lcgs Co., NM

Sampled By F. Wesley Part

Client Name Environmental Spirle located, Inc.
Address 1203 West Avenue, Hobbs NM 88241

Telephone 505-392-6167 (Fax) 505-397-5085



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BTEX ANALYSIS REPORT

Company: Western Environmental Consulting
Address: 1588 Cordoba
City, State: Hobbs, New Mexico 88240

Date: 01/12/96
Lab: H2361

Project Name: Saunders Pit
Location: Monument, NM
Sampled by: ST
Analyzed by: MI
Sample Type: Water

Date: 01/08/96 Time: 5:00
Date: 01/11/96
Sample Condition: intact
Units: ppm

Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	#1 Monitor Well	0.019	<0.001	0.025	<0.001	<0.001	<0.001
2	#7 Monitor Well	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	#4 Monitor Well	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
4	#2 Monitor Well	<0.001	<0.001	<0.001	<0.001	<0.001	0.006
5	#3 Monitor Well	<0.001	0.027	<0.001	<0.001	<0.001	<0.001

QC Recovery	0.567	0.575	0.601	0.585	0.567	0.523
QC Spike	0.534	0.525	0.528	0.525	0.523	0.519
Accuracy	106%	109%	113%	111%	108%	101%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
- EPA SW-846; 8020

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1-16-96

Date



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METALS ANALYSIS REPORT

Company: Western Environmental Consulting
Address: 1588 Cordoba
City, State: Hobbs, New Mexico 88240
Project Name: Saunders Pit
Location: Monument
Sampled by: ST
Analyzed By: MI

Sample ID# 1: MW-1
2: MW-7
3: MW-4
4: MW-2
5: MW-3

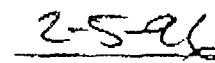
Date: 01/12/95
Lab #: H2361 1-5

Date: 01/08/96
Sample Condition: intact
UNITS: mg/L

<u>PARAMETER</u>	<u>RESULT 1</u>	<u>RESULT 2</u>	<u>RESULT 3</u>	<u>RESULT 4</u>	<u>RESULT 5</u>
Silver	<0.01	<0.01	<0.01	<0.01	<0.01
Arsenic	0.005	<0.005	0.006	0.005	<0.005
Barium	0.107	0.147	0.132	0.150	0.147
Cadmium	<0.005	<0.005	<0.005	<0.005	<0.005
Chromium	<0.005	<0.005	<0.005	<0.005	<0.005
Mercury	<0.002	<0.002	0.003	<0.002	<0.002
Lead	<0.05	<0.05	<0.05	<0.02	<0.05
Selenium	<0.005	<0.005	<0.005	<0.005	<0.005

METHODS: -EPA 6010 /7060 /6010 /6010 /7191 /6010 /7740


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Date

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CHEMICAL ANALYSIS OF WATER

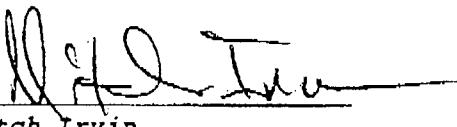
Company : Western Environmental Consulting
Address : 1533 Cordoba 88260
City/St : Hobbs, New Mexico 88240
Project name: Saunders Pit
Location : Saunders Pit

Date : 02/05/96
Lab# : H2361

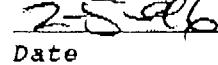
Sample 1 : Monitor Well #1
Sample 2 : Monitor Well #7
Sample 3 : Monitor Well #4
Sample 4 : Monitor Well #2
Sample 5 : Monitor Well #3

<u>PARAMETER</u>	<u>RESULT 1</u>	<u>RESULT 2</u>	<u>RESULT 3</u>	<u>RESULT 4</u>	<u>RESULT 5</u>
pH	7.58	7.08	7.63	7.61	7.44
Carbonate (CO_3)	-0-	-0-	-0-	-0-	-0-
Bicarbonate (HCO_3)	193	506	149	200	245
Calcium (Ca)	45.6	110.6	45.7	45.5	88.3
Chloride (Cl)	3,200	2,800	17,500	2,500	19,745
Sulfate (SO_4)	73.9	77.3	26.3	62.3	123
Nitrate (NO_3)	2.17	3.36	0.18	2.14	1.53
Magnesium (Mg)	5.9	22.9	5.1	5.1	12.7
Sodium (Na)	76.3	60.3	19.3	19.2	40.2
Potassium	8.19	25.32	6.11	6.37	15.27
TDS	396	806	222	395	553
Conductivity	400	700	200	340	450

Methods: 200.7



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Date

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FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
 Address: 1588 Cordoba Lab #: H2361-1
 City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit
 Location: Monument, New Mexico
 Sampled by: ST Date: 01/08/96
 Sample Type: Water Sample Condition: intact

Sample ID: Monitor Well #1 Units: ppm

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphthene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270 / EPA 625

Mitch Irvin

1/12/96
Date



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FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-2
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico Sample Condition: intact
Sampled by: ST
Sample Type: Water Units: ppm

Sample ID: Monitor Well #2

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphtene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270/ EPA 625

Mitch Irvin

1/12/96
Date



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FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-3
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico Sample Condition: intact
Sampled by: ST Units: ppm
Sample Type: Water

Sample ID: Monitor Well #3

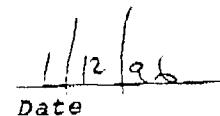
POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphtene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270 / EPA 625



Mitch Irvin



Date



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-4
City, State: Hobbs, New Mexico 88240

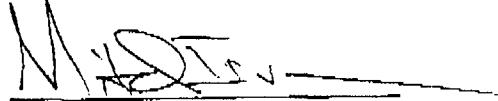
Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico
Sampled by: ST
Sample Type: Water Sample Condition: intact

Sample ID: Monitor Well #4 Units: ppm

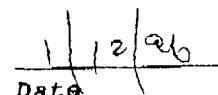
POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphthene	<0.004
Acenaphthylene	<0.004
Anthracene	<0.004
Benzo(a)anthracene	<0.004
Benzo(a)pyrene	<0.004
Benzo(b)flouranthene	<0.004
Benzo(k)flouranthene	<0.004
Benzo(ghi)perylene	<0.004
Chrysene	<0.004
Dibenz(a,h)anthracene	<0.004
Flouranthene	<0.004
Fluorene	<0.004
Indeno(1,2,3-cd)pyrene	<0.004
Naphthalene	<0.016
Phenanthrene	<0.004
Pyrene	<0.004

METHODS- EPA SW 846-8270 / EPA 625



Mitch Irvin


Date



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FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-5
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico Sample Condition: intact
Sampled by: ST
Sample Type: Water

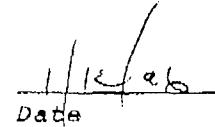
Sample ID: Monitor Well #7 Units: ppm

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphthene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270/ EPA 625


Mitch Irvin


Date

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Environmental Analytical Services



ARDINAL LABORATORIES

118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Maryland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Chain of Custody Record

Project I.D. Saunders P.F.
Project Location Abenemt
Sampled By Thomas Honey

Project Location Monument
Sampled By Thomas, Stoney
Client Name Texaco
Address Western Enviro. Consulting
Telephone 392-6167



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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

BTEX ANALYSIS REPORT

Company: Western Environmental Consultants
 Address: 1588 Cordoba
 City, State: Hobbs, New Mexico 88240

Date: 01/15/96
 Lab: H2365

Project Name: Saunders Pit
 Location: Monument
 Sampled by: ST
 Analyzed by: MI
 Sample Type: water

Date: 01/10/96
 Date: 01/11/96
 Sample Condition: intact
 Units: ppm

Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	Monitor Well #9	<0.001	<0.001	0.016	0.004	<0.001	0.018
2	Monitor Well #5	0.005	<0.001	<0.001	<0.001	0.062	0.012
3	Monitor Well #6	0.003	<0.001	<0.001	<0.001	<0.001	0.008
4	Monitor Well #8	<0.001	<0.001	<0.001	0.004	0.007	<0.001

QC Recovery	0.567	0.575	0.601	0.585	0.567	0.523
QC Spike	0.534	0.525	0.528	0.525	0.523	0.519
Accuracy	106%	109%	113%	111%	108%	101%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
 - EPA SW-846; 8020

Mitch Irvin

1-17-96

Date



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CHEMICAL ANALYSIS OF WATER

Company : Western Environmental Consultants
City : 1588 Cordoba
State : Hobbs, New Mexico 88240
Proj.Name : Saunders Pit
Location : Monument NM

Lab #: H2365
Date Received: 01/10/96
Date Analyzed: 01/12/96

Sample 1 : Monitor Well #9
Sample 2 : Monitor Well #5
Sample 3 : Monitor Well #6
Sample 4 : Monitor Well #8

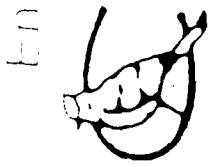
Units: mg/L

<u>PARAMETER</u>	<u>SAMPLE 1</u>	<u>SAMPLE 2</u>	<u>SAMPLE 3</u>	<u>SAMPLE 4</u>
Chloride	46	60	102	210
pH	12.41	7.27	7.30	7.45

Mitch Irvin

1-17-96

Date



ENVIRONMENTAL ANALYSTS' VIEWS

ARDINAL LABORATORIES

1118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Maryland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Chain of Custody Record

Project I.D. Saunders P.Y
Project Location Atlanta and

Project Location Management

Sampled By Thomas Stoen

Client Name: John Doe
Sampled by Jane Smith

卷之三

Address _____ 382 1st Street

Telephone 3-1212



PHONE (815) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

BTEX ANALYSIS REPORT

Company: Western Environmental Consulting
 Address: 1533 Cordoba
 City, State: Hobbs, New Mexico 88241

Date: 02/08/96
 Lab #: H2399

Project Name: Texas NM Pipeline
 Location: Saunders Pit
 Sampled by: JH
 Analyzed by: MI
 Sample Type: Water

Date: 2/06/96
 Date: 2/06/96 Time: 14:53
 Sample Condition: Intact
 Units: mg/L

Samp #	Field Code		BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	MW-10	12:15	0.290	1.237	2.529	0.173	1.218	0.969
2	MW-11	11:45	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	MW-12	11:20	<0.001	<0.001	<0.001	<0.001	<0.001	0.004
4	JC-1	10:30	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	0.505	0.507	0.537	0.536	0.552	0.516
QC Spike	0.534	0.525	0.528	0.525	0.523	0.519
Accuracy	95%	96%	102%	102%	106%	99%
Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMOTOGRAPHY; INFRARED SPECTROSCOPY
 - EPA SW-846; 8020, 416.1, 3510, 3540 or 3550

Mitch Irvin

Date



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TPH/BTEX ANALYSIS REPORT

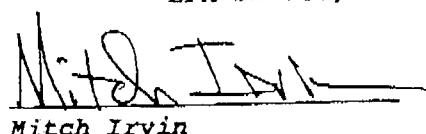
Company: Environmental Spill Control, Inc. Date: 10/31/95
Address: P.O. Box 5890 Lab #: H2242
City, State: Hobbs, NM 88241

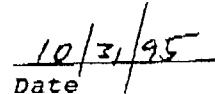
Project Name: Texaco Saunders at Excavation
Location: Lea County, NM Date: 10/17/95 Time: 3:25
Sampled by: JH Date: 10/23-30/95 Time: various
Analyzed by: MI Sample Condition: Intact Units: ppm
Sample Type: Water

Samp #	Field Code	TRPHC	BENZENE	TOLUENE	ETHYL BENZENE	PARA-BENZENE	META-KYLENE	ORTHO-KYLENE	MTBE
1	MW-4	12.2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	385	0.808	0.805	0.919	0.871	0.906	0.874	0.740
QC Spike	375	0.872	0.852	0.856	0.844	0.854	0.844	0.732
Accuracy	102.6%	93 %	94 %	107 %	103 %	106 %	104 %	101 %
Air Blank	***	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY; INFRARED SPECTROSCOPY
- EPA SW-846; 8020, 418.1, 3510, 3540 or 3550


Mitch Irvin


Date



ARDINAL LABORATORIES

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505-226-1660

1118 S. Commercial Ave.
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FAX 505-326-4535
101 E. Marland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Sample Number	Date	Time	Composite	Grab	Sample Location	Number of Cuttings	Number of Ltr
10/2/95	3:25pm		MW-4				
10/2/95	3:25pm		MW-4				

Project I.D. TEXACO--SAUNDERS AT EXCAVATION

Project Location #8785 8337E LEA Co. N.M.

Scanned By *Victor Hetchins*

Client Name ENVIRONMENTAL SPILL CONTROL, INC.

Address 1203 31st Street HobBS Num 88741

Telephone (Office) (505) 392-6167 (Fax) (505) 397-5085

VII



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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Environmental Spill Control, Inc Date: 03/11/96
Address: PO Box 5890 Lab #: H2436
City, State: Hobbs, NM 88240

Project Name: Saunders Excavation Date: 02/29/96
Location: S35 T 24S R 37E
Sampled by: JH
Sample Type: Water Sample Condition: intact

Sample #2: MW-10 4:50pm Units: mg/L
Sample #5: JC-1 4:10pm

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT 2</u>	<u>RESULT 5</u>
Acenaphthene	<0.004	<0.004
Acenaphthylene	<0.004	<0.004
Anthracene	<0.004	<0.004
Benzo(a)anthracene	<0.004	<0.004
Benzo(a)pyrene	<0.004	<0.004
Benzo(b)flouranthene	<0.004	<0.004
Benzo(k)flouranthene	<0.004	<0.004
Benzo(ghi)perylene	<0.004	<0.004
Chrysene	<0.004	<0.004
Dibenz(a,h)anthracene	<0.004	<0.004
Flouranthene	<0.004	<0.004
Fluorene	<0.004	<0.004
Indeno(1,2,3-cd)pyrene	<0.004	<0.004
Naphthalene	<0.004	<0.004
Phenanthrene	<0.004	<0.004
Pyrene	<0.004	<0.004

METHODS- EPA SW 846-8270

Manuel Garbalena
Manuel Garbalena

3-11-96

Date



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Environmental Spill Control, Inc.
Address: PO Box 5890
City, State: Hobbs, NM 88240
Location: S35 T 24S R 37 E
Sampled by: JH
Sample Type: Water

Date : 03/11/96
Lab# : H2436

Date: 02/29/96
Sample Condition: intact
Units: mg/L

Sample #1: MW-10 4:45
#2: MW-10 4:50
#3: JC-1 4:00
#4: JC-1 4:05
#5: JC-1 4:10

CHEMICAL ANALYSIS OF WATER

	<u>SAMPLE 1</u>	<u>SAMPLE 3</u>
Carbonate	-0-	-0-
Bicarbonate (HCO_3)	201	235
Calcium (Ca)	176.3	504.1
Chloride (Cl)	24	38
Sulfate (SO_4)	199	171
Magnesium (Mg)	25.8	31.7
Sodium (Na)	43.5	46.3
TDS	636	748
Conductivity ($\mu\text{hos}/\text{cm}$)	450	470

TCLP INORGANICS (Leachate)

<u>PARAMETER</u>	<u>RESULT 4</u>	<u>EPA LIMIT</u>	<u>UNITS</u>
Arsenic	<0.02	5	ppm
Silver	<0.02	5	ppm
Barium	1.46	100	ppm
Cadmium	<0.02	1	ppm
Chromium	0.09	5	ppm
Mercury	<0.001	0.2	ppm
Lead	<0.02	5	ppm
Selenium	<0.02	1	ppm

METHODS: EPA 600/4-91/010


Manuel Garbalena

3-13-96
Date



ARDINAL LABORATORIES

1118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

Chain of Custody Record

Project I.D. SANDERS Excavation (TNm No. 10)

Project Location 535-7245-237C LEEA Co., N.M.

Sampled By JUSTIN HERTZINS

Client Name ENVIRONMENTAL Signal Control, INC.

Address 1203 W. DUNNIN HobBS

Telephone (505) 392-6167 Fax (505) 397-5085

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wired analysis

5. *lunaria* L.

smallly / small
1. 50.
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metre

Remarks

Type sample, preservallone, etc.

H₂O, ICE

H_2O , ICE

H_2O , ICE

H_2O , HNO_3 , ICCE ..

H₂O, 1CE

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ANSWER SHEET

ANSWER SHEET

A HISTORY OF THE AMERICAN PEOPLE

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Environmental Bureau
Oil Conservation Division

EXCAVATION AND SOIL STOCKPILE ASSESSMENT PLAN

**TEXAS - NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA TNM NO. 10, SAUNDERS EXCAVATION)
S18, T19S, R37E
LEA COUNTY, NEW MEXICO**

SCOPE OF SERVICES

Project Information

Significant investigative and release abatement activities have occurred at the site to date. These activities are summarized in a separate report. In general, activities to date have included the installation of numerous monitor wells and soil borings, excavation of impacted soils, and installation/operation of a free phase crude oil recovery trench. The results of the previous work have indicated the presence of free phase crude oil on the groundwater surface approximately 40-45 feet below natural ground surface apparently in an area confined to the excavation, as well as low levels of dissolved hydrocarbons in monitoring wells around the perimeter of the excavation. It is currently appropriate to implement longterm closure activities for this site. However, the exact extent of the free phase crude oil plume in the excavation area and the extent of hydrocarbon impact to excavated soils at the site have not been determined. This information is critical to the successful design and installation of remediation/closure systems in the excavation area. Therefore, this proposal describes additional assessment activities to obtain the critical data.

Field Investigation

Crude Oil Extent

Approximately 11 additional temporary monitoring wells will be installed at selected locations across the bottom of the excavation. The approximate locations of the wells are indicated on FIG. 1. The exact number and locations of the wells to be installed will vary dependent upon field conditions discovered during installation of the wells.

The wells will be drilled to depths of approximately 8-10 feet below the floor of the excavation to obtain soil and ground water samples and to monitor the groundwater for the presence of free phase crude oil (if any). The actual depth may vary slightly, but the intent is to install a temporary monitoring well approximately 5 feet into groundwater. A KEI engineer or geologist will log the monitoring wells and supervise the field activities. Soil samples will be obtained on 2.5 foot intervals by driving a split spoon sampler. Drilling will be terminated if refusal is encountered utilizing conventional drilling methods. Each soil sample will be placed in two separate containers. One container will be used for visual classification and for head-space analysis of volatile organic compounds. Head-space testing will be conducted with a photoionization detector (PID). The second container will be chilled until selected samples are transmitted to a certified laboratory. Typically, the soil sample from each hole with the highest head-space reading and a soil sample directly above the water level, or from the bottom of each hole, will be chilled and transmitted to the laboratory for determination of BTEX (EPA Method SW846-8020) and TPH (EPA Method 418.1) concentrations. The cuttings collected during drilling will be placed with the existing stockpiled soils at the site.

The wells will be constructed with 2 inch diameter PVC in accordance with OCD guidelines. The wells will be semi-permanent completions installed by the drilling contractor. The appropriate sand pack will be installed above the screened interval, and a bentonite seal will be installed above the sand. After installation, the wells will be developed by purging and bailing. The KEI engineer or geologist will measure the static water and free phase crude oil levels (if any) from all wells and obtain water samples for laboratory analyses from those wells without free phase crude oil. The water samples will be chilled and transmitted to the

laboratory for determination of BTEX (EPA Method SW846-8020), TPH (EPA Method 418.1), Chlorides (EPA Method 325.3), and Total Dissolved Solids (EPA Method 160.1) concentrations.

All drilling and sampling equipment will be cleaned throughout the project. The cuttings obtained during drilling will be placed with existing stockpiled soils at the site. Water collected during developing and sampling will be stored in the existing fluid recovery tank at the site.

The elevations and locations of the monitoring wells will be determined with a level survey and referenced from the benchmark established during the previous assessment at the site. Elevations for the ground surface and top of PVC casing will be determined.

Soil Stockpiles

Longterm closure plans for this site contemplate utilization of excavated soils to backfill the excavation, where possible. However, the stockpiled soils have not been completely evaluated with respect to the extent of hydrocarbon impact. Consequently, sampling of the stockpiles will be performed to determine BTEX and TPH concentrations in the soils.

A backhoe will be utilized to obtain a vertical composite sample at selected locations across the stockpile as indicated on FIG. 1. Given that the soils have been worked and mixed once already in the excavation and stockpiling process, and that a portion of the soil was sampled during boring installation early in the project, the additional samples to be obtained should provide sufficient representation of soil characteristics throughout the stockpiles. The samples will be shipped to an analytical laboratory for determination of BTEX (EPA Method 8020) and TPH (EPA Method 418.1).

REPORT PREPARATION

A report will be prepared to present the information obtained during the assessment. The report will present the subsurface soil profile; indicate the depth to ground water and free phase crude oil (if any); present the apparent distribution of free phase crude oil at the site (if any); and summarize results of laboratory testing of the excavation borings and the stockpiles. Graphic logs of the monitoring wells will be presented. All work for the project will be conducted under the supervision of a professional engineer registered in the State of New Mexico.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

5. Indicate Type of Lease
Deeded STATE FEE

6. State Oil and Gas Lease No.

7. Lease Name or Unit Agreement Name
Monument Field, Ref. TNM-10-95

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER	Temp. Monitoring Wells		
2. Name of Operator Texas New Mexico Pipe Line Co.			8. Well No.		
3. Address of Operator P.O. Box 60028, San Angelo, Texas			9. Pool name or Wildcat		
4. Well Location Unit Letter _____ : _____ Feet From The _____ Line and _____ Feet From The _____					
Section 18	Township 19S	Range 37E	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Install Temp. Monitoring Wells

SUBSEQUENT REPORT OF:

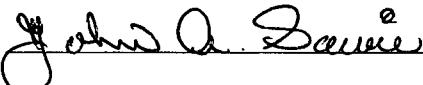
- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

See Attachments

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Technician

DATE 6/4/96

TYPE OR PRINT NAME

John A. Savoie

TELEPHONE NO. 395-2705

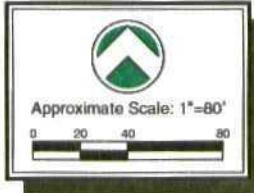
(This space for State Use)

APPROVED BY

TITLE:

DATE

CONDITIONS OF APPROVAL IF ANY:



DE06062 (B) (6) (C)(6)(P)(R)

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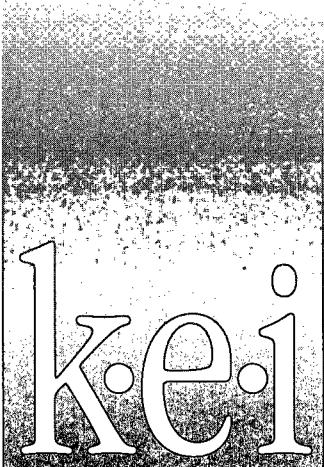
PROPOSED LOCATIONS - TEMPORARY MONITORING WELLS

SITE 16 (AKA TNM-10-95, SAUNDERS EXCAVATION)

LEA COUNTY, NEW MEXICO

610062

FIG 1



REPORT

8 1996

Brown & Root
Contractors and Engineers

CRUDE OIL PIPELINE RELEASE RESPONSE SUMMARY REPORT

**SAUNDERS EXCAVATION/TNM-10-95
LEA COUNTY
NEW MEXICO**



5309 Wurzbach, Suite 100
San Antonio, Texas 78238
(210) 680-3767
(210) 680-3763 FAX

CRUDE OIL PIPELINE RELEASE RESPONSE SUMMARY REPORT

**SAUNDERS EXCAVATION/TNM-10-95
LEA COUNTY
NEW MEXICO**

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EXECUTIVE SUMMARY

The purpose of this report is to summarize events and available data for the release response activities which have occurred at the project site to date. The scope of this report covers all available data from the initiation of release response activities in June of 1995 through late October of 1996. This work is a summary of available data. Documentation of activities during certain time periods of the project was not available.

The Site is located west of Monument, New Mexico, in a rural portion of Lea County and is surrounded by unimproved pasture land utilized for cattle ranching and crude oil production.

In June, 1995, a crude oil release from a subsurface pipeline operated by Texas - New Mexico Pipe Line Company (TNMPL) was discovered. Subsurface investigations were initiated to delineate the extent and magnitude of hydrocarbon impact within soils and ground water and to characterize generated wastes. Investigations included soil boring installation to delineate impacted soils, monitoring well installation to assess ground water, and excavation operations to remove hydrocarbon impacted soils. During excavation, a former pit was encountered. Texaco Exploration and Production Inc. (TEPI) managed excavation of these pit materials, before returning the site to the control of TNMPL.

Subsequent to excavation, a recovery trench was installed and operated in the bottom of the excavation from January through May of 1996. Total hydrocarbon recovery from the trench was 15.72 bbls.

Gauging and sampling of monitoring wells located around the perimeter of the excavation has indicated a relatively stable gradient to the south-southeast, and little to no ground water impact from hydrocarbon outside of the excavation limits.

Eleven temporary monitoring wells were installed in the excavation bottom in October of 1996. All of these temporary monitoring wells exhibited highly viscous free phase hydrocarbon on October 30, 1996.

Assessment data collected to date for the site indicates that the primary impact to ground water is the presence of free phase hydrocarbon generally within the confines of the excavation. Limited dissolved phase hydrocarbons are present in a portion of the ground water underneath the excavation and in some of the perimeter monitoring wells. Hydrocarbon impacted soil is present underneath the floor of the excavation, particularly at the saturated/unsaturated zone interface.

Evaluation of appropriate methods to address the hydrocarbon in soil and ground water is currently ongoing. Upon completion of the data analysis and technology review, a proposed corrective action plan will be prepared for NMOCD approval. Quarterly monitoring of wells at the site has been implemented, with more frequent gauging of the temporary monitoring wells in the excavation floor to monitor hydrocarbon thicknesses.

PURPOSE AND SCOPE

The purpose of this report is to summarize events and available data for the release response activities which have occurred at the project site to date. This is in response to a directive from the New Mexico Oil Conservation Division dated August 16, 1996, which approved ongoing assessment plans and also ordered this summary of the project to be submitted by November 1, 1996.

The scope of this report covers all available data from the initiation of release response activities in June of 1995 through late October of 1996. This work is a summary of available data. Documentation of activities during certain time periods of the project was not available.

SITE LOCATION AND SETTING

The Texas - New Mexico Pipe Line Company Saunders Excavation Site (AKA TNM-10-95, Site 16) is located west of Monument, New Mexico, in a rural portion of Lea County. The site is surrounded by unimproved pasture land utilized for cattle ranching and crude oil production. The location of the site is shown on the topographic map identified as FIG. 1. The site layout is shown on the site plan identified as FIG. 2.

SITE CHRONOLOGY

A chronological listing of significant events and activities is presented below. This is not a comprehensive list of all activities for the site, but does summarize significant activities, as they are known.

06/95: Allstate Environmental Services conducted an initial site assessment in response to the discovery of a crude oil release from a subsurface pipeline operated by Texas - New Mexico Pipe Line Company. This work included an initial subsurface investigation to assess the extent of impact resulting from the leak, and subsequent excavation operations to remove the hydrocarbon impacted soils.

Soil samples were collected from the impacted materials and analyzed for volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), the eight RCRA metals, and solid waste characteristics (ignitability, corrosivity, and reactivity). Based on the analytical results, the soil was classified as non-hazardous and clean-up operations were initiated in accordance with New Mexico Oil Conservation Division (NMOCD) regulations. Excavated soils were placed on plastic and are currently staged on-site pending final disposition.

During the initial assessment, nine soil borings (B-1 through B-9) were advanced around the release to delineate the extent of hydrocarbon impacted soils. Three monitoring wells (MW-1, MW-2, MW-3) were installed to determine the depth to ground water, direction of flow, and hydraulic gradient beneath the site.

Ground water samples were collected from the three monitoring wells and submitted for determination of benzene, toluene, ethyl benzene, xylenes (BTEX), SVOCs and total metals. Analytical results indicated no evidence of hydrocarbon impact to the ground water.

During excavation, an area exhibiting weathered hydrocarbon staining was observed along the west wall of the excavation. The area was identified as a backfilled pit that had been associated with historical crude oil production at the C.J. Saunders Federal Tank Battery No. 1, previously operated by Texaco Exploration and Production, Inc. (TEPI).

08/95: Environmental Spill Control, Inc. began excavation operations on behalf of TEPI to remove the hydrocarbon impacted soils associated with the former pit area. Excavation operations removed a majority of the impacted soils above an indurated sandstone layer encountered at a depth of approximately 28 feet below ground surface. These excavated soils were kept segregated from the previously excavated soils and staged on-site pending final disposition. The exposed surface of the sandstone layer appeared fractured and exhibited evidence of hydrocarbon staining in an area approximately 85 feet long and 40 feet wide.

Four soil borings (B-10 through B-13) were advanced through the sands underlying the sandstone layer to total depths of approximately seven feet. Each boring was terminated upon encountering an indurated limestone layer immediately above the water table in order to prevent the creation of a potential migratory pathway for contamination of the ground water.

Soil samples were collected from each boring and submitted for determination of total petroleum hydrocarbon (TPH) concentrations. The TPH concentrations ranged from 60 ppm to 52,500 ppm in the sand layer immediately below the sandstone forming the floor of the excavation.

10/95: Monitoring well MW-4 was installed directly downgradient from the deepest point of the excavation to determine if a dissolved hydrocarbon plume was present. Soil and ground water analytical results identified no evidence of hydrocarbon impact to the ground water.

10/95-
12/95: Additional excavation was performed to remove the hydrocarbon impacted soils identified in soil borings B-10 through B-13. After excavating these impacted soils, evidence of hydrocarbon staining was present on the upper surface of the indurated limestone layer forming the bottom of this more recent excavation at a depth of approximately 36 feet below ground surface.

12/95: Eight soil borings (B-14 through B-21) were drilled in the floor of the excavation to determine if hydrocarbon contamination was present beneath the limestone layer forming the bottom of this more recent excavation. Borings B-14, B-15, B-16, B-18, and B-21 were drilled to total vertical depths ranging from 8 to 13 feet and encountered ground water from 3 to 5 feet below the floor of the excavation. Borings B-17, B-19, and B-20 were placed along the northern edge

of the excavation floor and drilled at 45 degree angles to assess subsurface conditions immediately adjacent to the excavation.

Five soil borings outside the excavation perimeter were drilled and completed as monitoring wells MW-5 through MW-9 in order to further define the subsurface lithology at the site and determine if the hydrocarbon impact identified at depth could be from an upgradient source.

Nine additional borings were drilled to further assess subsurface conditions in the southeast corner of the excavation (downgradient portion). The borings were drilled to depths ranging from 7 to 18 feet. These borings were numbered BH-1 through BH-9, duplicating numbering of the original borings installed in June of 1995. No logs of these borings are available.

01/96: Four additional monitoring wells (MW-10, MW-11, MW-12, and JC-1) were installed to delineate the extent of hydrocarbon impact along the southeast margin of the excavation and provide additional ground water monitoring points. Monitoring well JC-1 was installed approximately 1,300 feet downgradient (south) from the release site at the landowners request. The soil boring for monitoring well MW-10 was drilled to a total depth of 95 feet to determine the total aquifer thickness.

The hydrocarbon recovery trench was installed in the bottom of the excavation.

01/31/96: Hydrocarbon recovery operations began.

02/96: Water samples were collected from the recovery trench and submitted for TCLP metals and RCI analysis. Hydrocarbon recovery from the recovery trench was ongoing.

03/96: An additional set of water samples was collected from the recovery trench. Hydrocarbon recovery from the recovery trench was ongoing.

05/96 Hydrocarbon recovery operations from the recovery trench ceased on May 13, 1996.

06/96: Ground water monitoring and sampling of wells MW-1 through MW-12 was conducted by KEI.

07/96: Ground water monitoring and sampling of wells MW-1 through MW-12 was conducted by KEI.

08/96: Soil stockpile characterization sampling was performed by KEI in accordance with the NMOCD approved sampling plan.

10/96: Temporary monitoring wells TMW-1 through TMW-11 were installed in the floor of the excavation in accordance with the NMOCD approved plan. Ground water monitoring and sampling of monitoring wells MW-1 through MW-12 and temporary monitoring wells TMW-1 through TMW-11 was conducted by KEI.

TECHNICAL SITE SUMMARY

In June, 1995, a crude oil release from a subsurface pipeline operated by Texas - New Mexico Pipe Line Company was discovered. This report summarizes activities performed by several different contractors and environmental engineering companies on behalf of TNMPL and TEPI in response to this release.

Upon discovery of the release, subsurface investigations were initiated to delineate the extent and magnitude of hydrocarbon impact within soils and ground water and to characterize generated wastes. Investigations included soil boring installation to delineate impacted soils, monitoring well installation to assess ground water, and excavation operations to remove hydrocarbon impacted soils.

Soil excavation activities conducted at the site removed the apparent majority of the hydrocarbon impacted soils. The excavated soils are currently staged on-site pending final disposition. An assessment of hydrocarbon concentrations in the stockpiled soils was performed in August of 1996. The results of this assessment are presented in TABLE 2 and on FIG. 14.

Twelve monitoring wells (MW-1 through MW-12) have been installed at the site to assess native soils and ground water. One additional monitoring well, JC-1, was installed approximately 1300 feet downgradient at the request of the landowner. Selected soil samples were collected and analyzed for concentrations of benzene, toluene, ethyl benzene, and xylenes (BTEX), and total petroleum hydrocarbons (TPH). The analytical results are presented in TABLE 1 and FIG. 3. Copies of the laboratory analytical reports are presented in APPENDIX A.

Ground water samples were collected from the monitoring wells on various dates and selectively analyzed for concentrations of BTEX, polynuclear aromatic hydrocarbons (PAH's), total metals, or selected ground water quality criteria. Prior to sampling, ground water elevations were measured. The ground water elevations and analytical results are presented in TABLE 2, TABLE 3, TABLE 4, and FIG. 6 through FIG. 12. Copies of the laboratory analytical reports are presented in APPENDIX B.

A hydrocarbon recovery system was installed in the bottom of the excavation and operated from January 31 to May 13 of 1996. Throughout system operation, a total of 15.72 bbls of hydrocarbon and 375.88 bbls of ground water were recovered. In May of 1996, the excavation was flooded to a depth of several feet, and the recovery system was damaged beyond repair. In August of 1996 the excavation was cleaned out, the damaged recovery system components were removed, and the excavation bottom was graded to facilitate further characterization activities.

Soil borings installed at various times in the bottom of the excavation had identified a zone of hydrocarbon impact in the sand/limestone strata near the static water table at approximately 42 feet below grade. Soil sample results from the borings are presented in TABLE 1 and FIG. 4. Copies of the available laboratory analytical reports are presented in APPENDIX A.

In order to determine the extent of potential impact at the site, eleven temporary monitoring wells, designated TMW-1 through TMW-11, were installed at selected locations across the bottom of the excavation in October of 1996. The wells were drilled to depths ranging from

approximately 4.5 to 17 feet below the floor of the excavation to obtain soil and ground water samples and to monitor ground water for the presence of free phase hydrocarbon. Selected soil samples were collected and analyzed for concentrations of BTEX and TPH. The analytical results are presented in TABLE 1 and FIG. 5. Copies of the laboratory analytical reports are presented in APPENDIX A.

During installation, temporary monitoring wells TMW-1 and TMW-2 did not exhibit free-phase hydrocarbon. Ground water samples were collected from these temporary monitoring wells on October 2, 1996, and analyzed for concentrations of BTEX, polynuclear aromatic hydrocarbons (PAH's), 15 total metals as specified by NMOCD, major cations/anions, and TDS. The analytical results are presented in TABLE 2, TABLE 3, and TABLE 4. Copies of the laboratory analytical reports are presented in APPENDIX B.

On October 1-2, 1996, October 17, 1996, and again on October 30, 1996, free-phase hydrocarbon was observed in the temporary monitoring wells. A product thickness map for the October 30, 1996 data is presented as FIG 13.

Logs of soil borings, monitoring wells, and temporary monitoring wells installed at the site are presented as FIG. 15 through FIG. 42. Logs for soil borings and monitoring wells installed by previous contractors were generated from field notes by those contractors.

Soil Analytical Results

Soil samples were collected from monitoring wells MW-1, MW-2, and MW-3 on June 21, 1995, and submitted for determination of BTEX and TPH concentrations. Benzene concentrations were ND; total BTEX concentrations were ND; and TPH concentrations ranged from 140 ppm to 230 ppm.

Soil samples were collected from soil borings SB-1 through SB-3, SB-5, SB-6, SB-8, and SB-9 on June 30, 1995 and submitted for determination of BTEX and TPH concentrations. Benzene concentrations were ND, total BTEX concentrations were ND, and TPH concentrations ranged from ND to 21,700 ppm.

Soil samples were collected from monitoring well MW-4 on October 4, 1995 and submitted for determination of BTEX and TPH concentrations. Benzene concentrations were ND; total BTEX concentrations were ND; and TPH concentrations ranged from 42.1 ppm to 50.2 ppm.

TPH concentrations for soil samples collected from soil borings BH-10 through BH-13 on October 7 and 9, 1995, ranged from 60 ppm to 52,500 ppm. TPH concentrations for soil samples collected from soil borings BH-14 through BH-21 on December 7, 1995, ranged from 90 ppm to 114,700 ppm. The nine soil borings designated BH-1 through BH-9, which were sampled on December 20, 1995, exhibited TPH concentrations ranging from 227 ppm to 32,000 ppm.

Soil samples were collected from monitoring wells MW-10 through MW-12 on January 24, 1996, and submitted for determination of BTEX and TPH concentrations. Benzene concentrations were ND; total BTEX concentrations ranged from ND to 0.090 ppm; and TPH concentrations ranged from 40 ppm to 98 ppm.

Eight composite soil samples collected from the excavation stockpiles were collected on August 15, 1996 and submitted for determination of TPH concentrations. TPH concentrations ranged from 800 to 31,500 mg/kg.

Soil samples were collected from temporary monitoring wells TMW-1 through TMW-11 on October 1 and 2, 1996 and submitted for determination of BTEX and TPH concentrations. Benzene concentrations were ND to 2.234, total BTEX concentrations ranged from ND to 29.092 mg/kg, and TPH concentrations ranged from 10 to 86,200 mg/kg.

A summary of soil laboratory results from all borings and monitoring wells is presented in TABLE 1.

Ground Water Analytical Results

Prior to June of 1996, ground water samples were collected from the monitoring wells on various dates and selectively submitted for determination of BTEX, PAHs, Total Metals, and/or water quality criteria concentrations. Benzene concentrations ranged from ND to 0.290 mg/l; total BTEX concentrations ranged from ND to 6.416 mg/l; and PAHs were ND. Silver, Cadmium, and Selenium concentrations were ND; Arsenic concentrations ranged from ND to 0.006 mg/l, Barium concentrations ranged from ND to 23.3 mg/l; Chromium concentrations ranged from ND to 0.13 mg/l; Mercury concentrations ranged from ND to 0.003 mg/l; and lead concentrations ranged from ND to 0.14 mg/l. A site map illustrating the distribution of selected ground water analyses is presented as FIG. 6.

On June 4, 1996, July 10, 1996, and October 3, 1996, ground water samples were obtained from monitoring wells MW-1 through MW-12 and analyzed for BTEX and TPH concentrations. Benzene concentrations ranged from ND to 0.290 mg/l, BTEX concentrations ranged from ND to 6.416 mg/l, and TPH concentrations ranged from ND to 2 mg/l. These ground water analytical results are presented in TABLE 2, the June 4, 1996 results are presented on FIG. 9, and the October 3, 1996 results are presented on FIG. 12. Ground water samples were obtained from temporary monitoring wells TMW-1 and TMW-2 on October 3, 1996. The BTEX concentration for TMW-1 was ND and for TMW-2 was 0.029 mg/l.

Ground water samples for monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-7 were collected on January 8, 1996 and submitted for determination of total dissolved solids concentrations (TDS). TDS concentrations ranged from 222 mg/l to 806 mg/l. Ground water samples for monitoring wells MW-10 and JC-1 collected on February 29, 1996, were also submitted for determination of TDS concentrations. The TDS concentrations for these two wells ranged from 636 mg/l to 748 mg/l. TDS and chlorides samples were collected from monitoring wells MW-1 through MW-12 on June 4, 1996, and TDS samples were collected from temporary monitoring wells TMW-1 and TMW-2 on October 2, 1996. TDS concentrations for these samples ranged from 210 mg/l to 1,010 mg/l. Chlorides concentrations ranged from 107 mg/l to 373 mg/l. A summary of ground water analytical results is presented in TABLE 2 and TABLE 3.

Ground Water Gradient

Groundwater elevation maps contoured from data obtained from five separate gauging events between September 20, 1995 and February 23, 1996 show only slightly varying hydraulic gradients. The ground water appears to flow toward the south-southeast, although the December 8, 1995 event indicates a flow in direction towards the east. During the July, 1996 monitoring event, the depth to ground water ranged from approximately 41.58 to 45.38 feet below ground surface. This data is generally consistent with previous and subsequent information obtained at the site. Ground water contours from June through October of 1996 indicate a consistent gradient to the south-southeast. Ground water contours for selected monitoring events are presented on FIG. 7 - 8 and FIG. 10 - 11. A summary of ground water measurements is presented in TABLE 2.

PSH Monitoring and Disposition

A hydrocarbon recovery system was installed in January of 1996. On-going hydrocarbon recovery operations began on January 31, 1996. Hydrocarbon was pumped from recovery trenches located in the bottom of the excavation through a 2" poly line into a 500 Bbl tank using a 2" floating dock skimmer, a 1-1/2" Viking pump and a 2" trash pump. The recovery pit levels were recorded prior to and after each skimming operation and the tank was gauged periodically for total liquid recovered. Through May 13, 1996 (the last day of system operation), approximately 15.72 bbls of hydrocarbon and 375.88 bbls of ground water had been recovered. A Free Phase Hydrocarbon Thickness map from data collected in October of 1996 is presented as FIG. 11.

Water samples were collected from the recovery trench for determination of TCLP metals, TCLP volatiles, and TPH. All of the recovered fluids are currently in the on-site tank awaiting final disposition.

CONCLUSIONS

The following conclusions are drawn from the available assessment and recovery data for the site. Further conclusions, or an assessment of these conclusions, may be made as the project continues.

- The majority of the soils impacted by hydrocarbon at the site were removed during excavation operations. Hydrocarbon impacted soils are still present below the excavation floor, particularly at the saturated/unsaturated zone interface.
- Free phase hydrocarbon is present on ground water within the confines of the excavation.
- Dissolved phase hydrocarbons are present in ground water within the excavation confines. Several of the perimeter monitoring wells around the excavation have exhibited dissolved phase hydrocarbon at low to non-detectable concentrations.
- The ground water gradient is generally consistent to the south-southeast.
- TDS concentrations in ground water are within permissible limits.

RECOMMENDATIONS

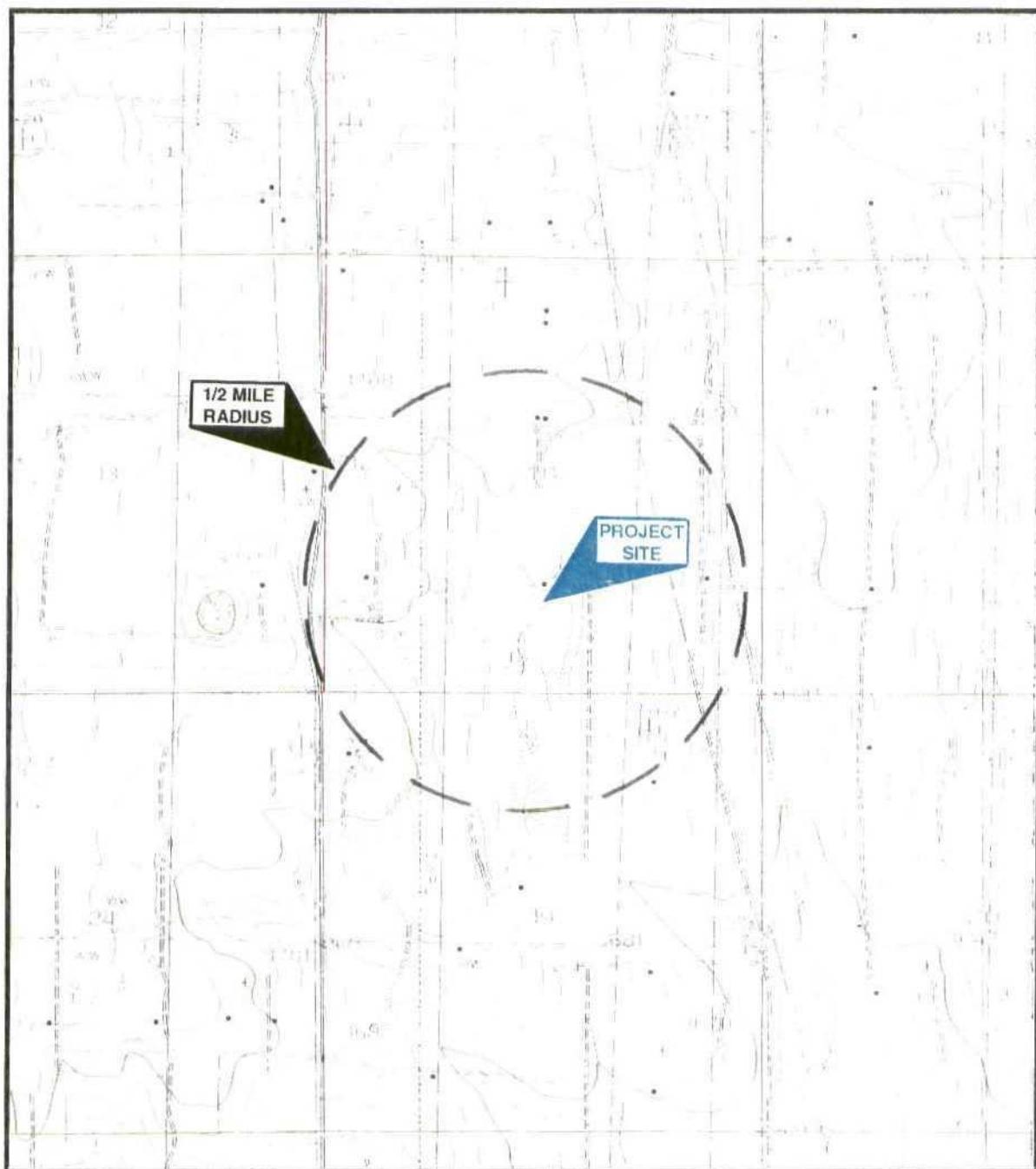
The following recommendations are provided to address hydrocarbon impacted media at the site. Further recommendations, or an assessment of these recommendations, may be made as the project continues.

- Ongoing monitoring of the site should continue. This should consist of at least monthly gauging of the temporary monitoring wells in the excavation on a short term basis to monitor hydrocarbon thicknesses, and quarterly monitoring of the monitoring wells around the perimeter of the excavation.
- A comprehensive technology review of the assessment data for the site should be performed to determine the most appropriate methods to address hydrocarbon impacted media at the site. This technology review is currently underway.
- Following OCD approval of the selected technology(ies), further corrective action should be implemented until pre-determined closure levels have been achieved for all site media.

MONUMENT NORTH QUADRANGLE

NEW MEXICO - LEA COUNTY

PRINTED 1985



SCALE 1:24000



CONTOUR INTERVAL 10 FEET

022296

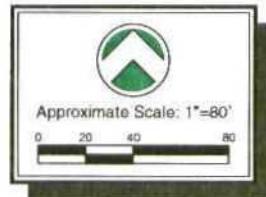
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SITE LOCATION MAP

SECTIONS 18, T19S, AND R37E LEA COUNTY, NEW MEXICO

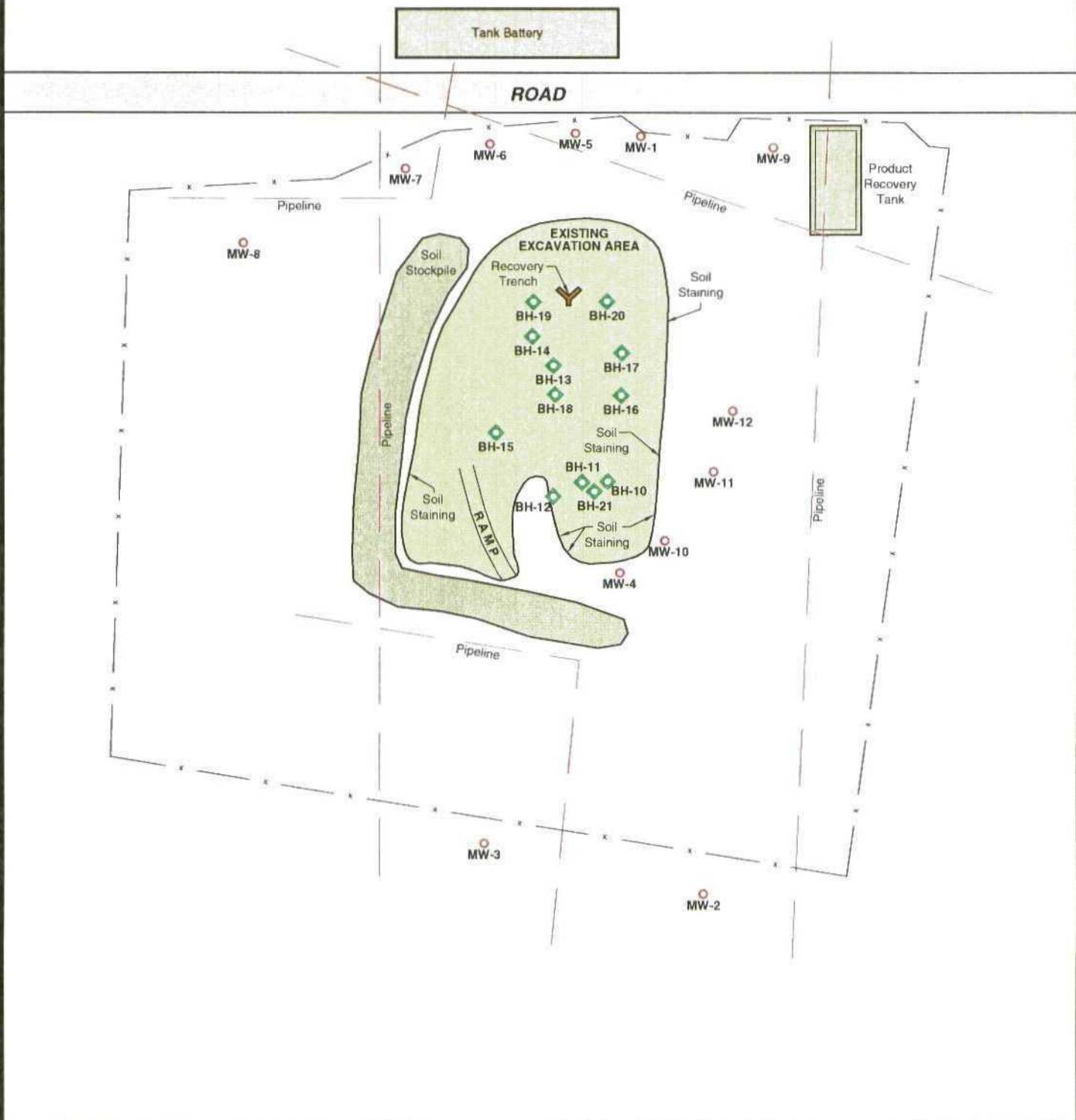
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FIG 1



Approximate Scale: 1"=80'

0 20 40 60 80



SITE PLAN

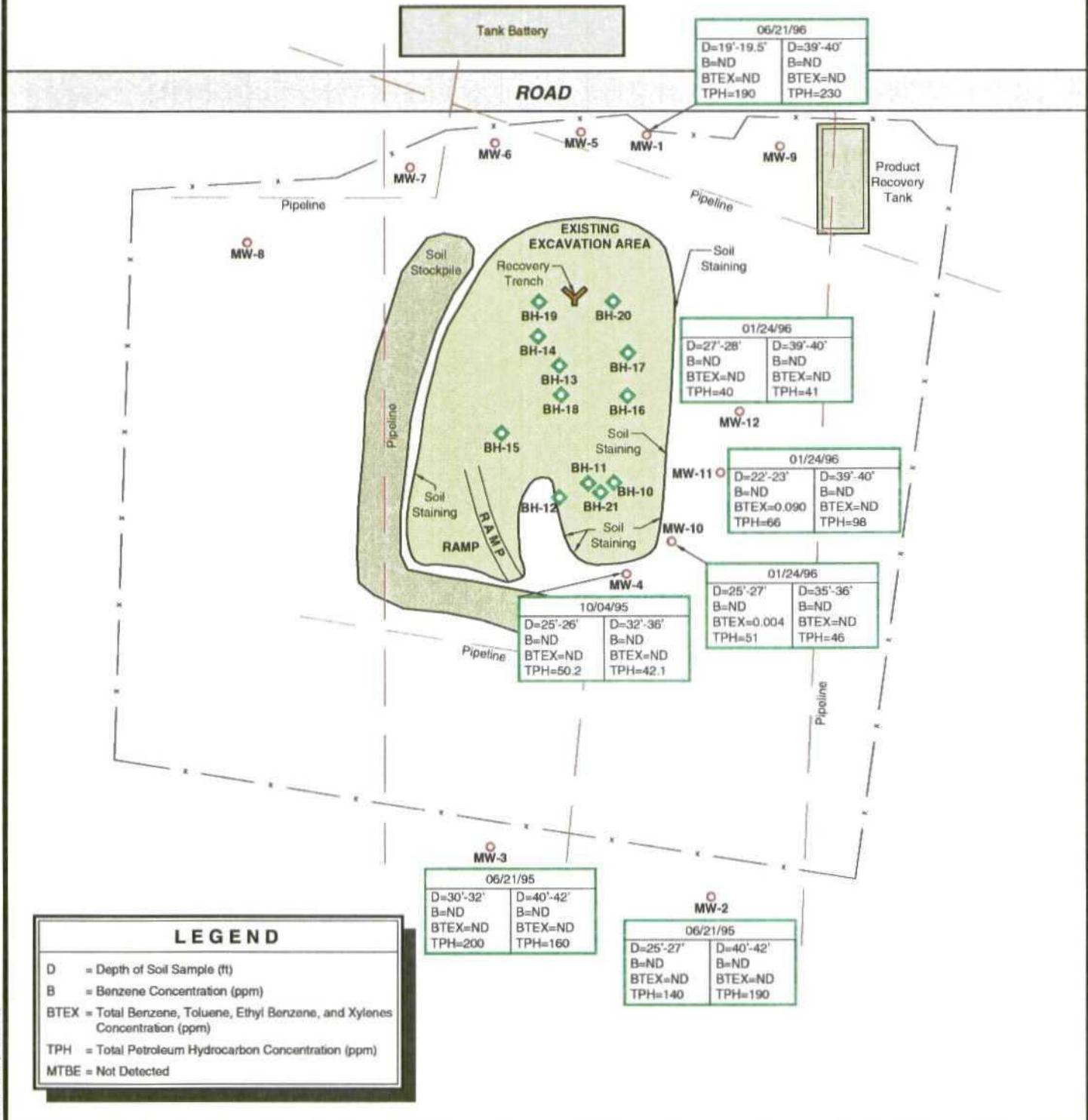
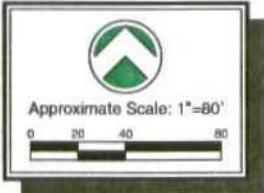
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SECTIONS 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

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FIG 2



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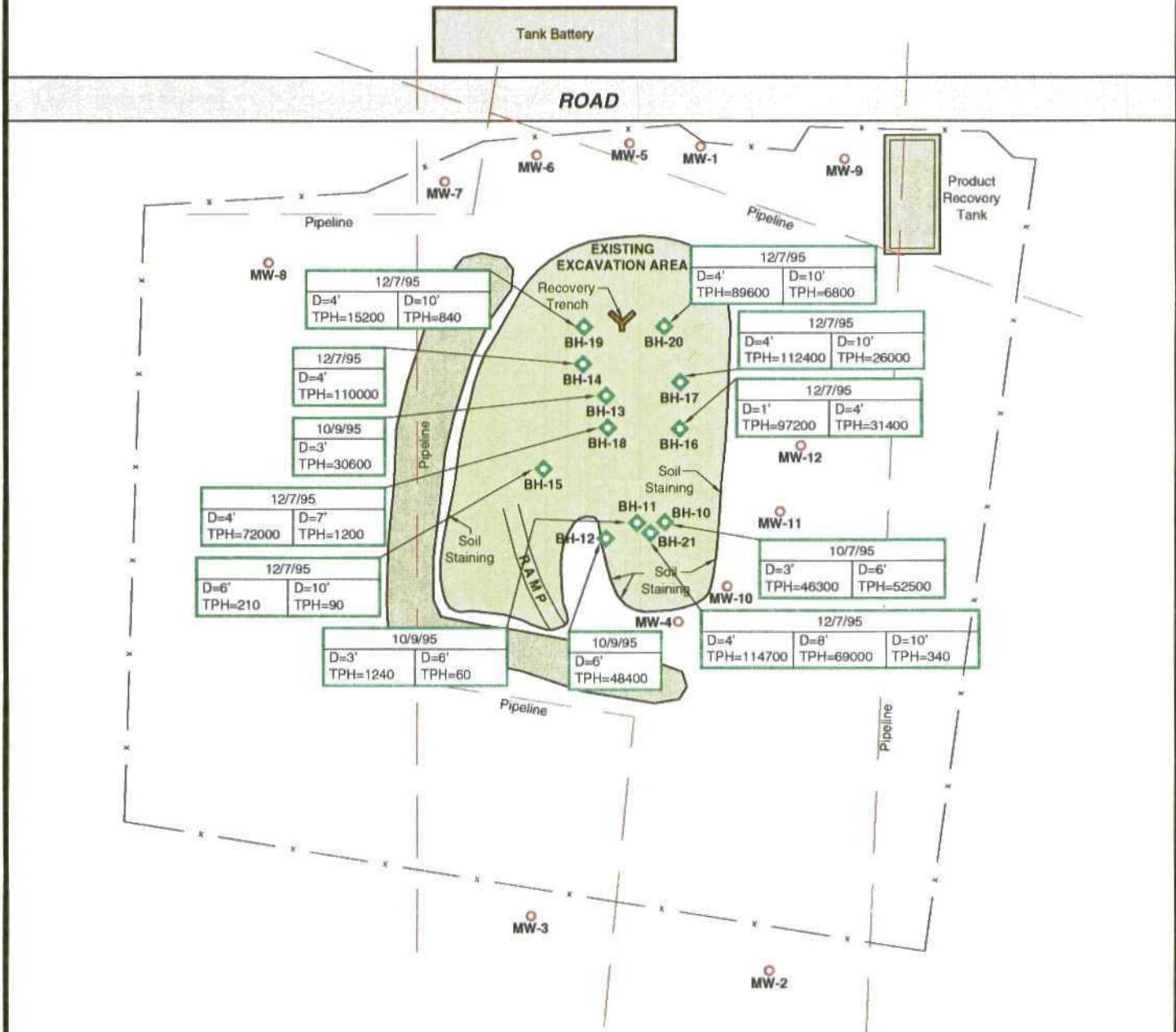
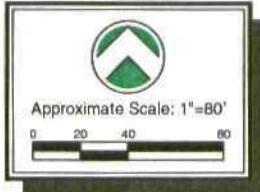
SOIL CONCENTRATION MAP - MONITORING WELLS

SECTIONS 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

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FIG 3



10/30/96-FM G-18 (D982BC)

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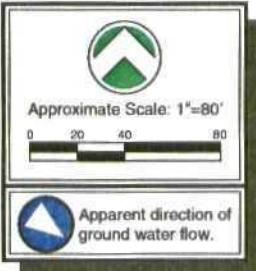
SOIL CONCENTRATION MAP - EXCAVATION BOTTOM BORINGS

SECTIONS 18, T19S, AND R37E

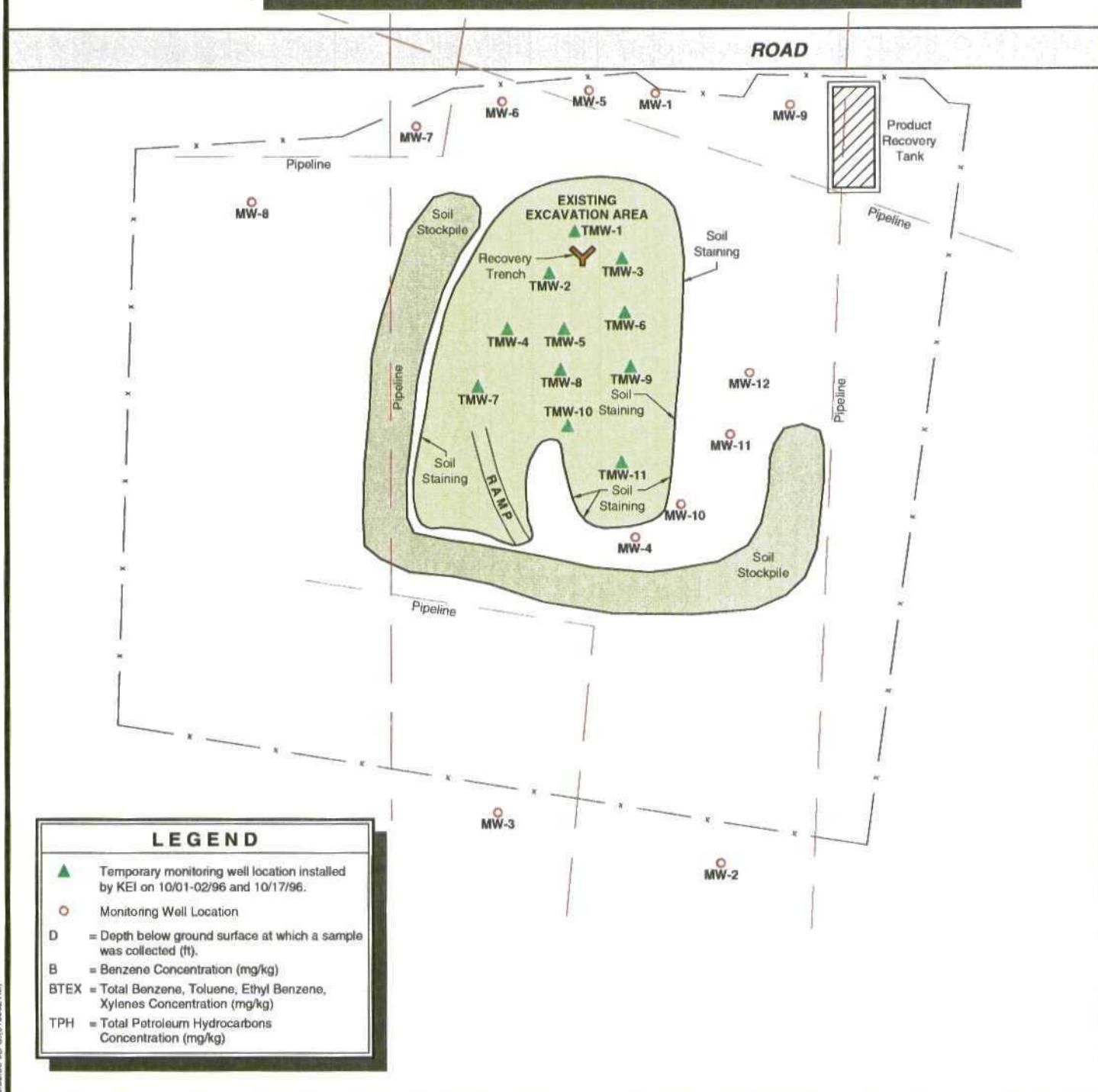
LEA COUNTY, NEW MEXICO

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FIG 4



LAB RESULTS - (06/04/96)								
TMW-1	TMW-1	TMW-2	TMW-2	TMW-3	TMW-3	TMW-4	TMW-4	TMW-5
D=5-6	D=11-12	D=7-8	D=11-12	D=1-2	D=11-12	D=1-2	D=11-12	D=2.5-3.5
B=ND	B=0.158	B=1.630	B=ND	B=0.114	B=0.827	B=0.301	B=0.292	B=1.767
BTEX=5.372	BTEX=0.158	BTEX=26.917	BTEX=1.550	BTEX=0.309	BTEX=19.898	BTEX=12.385	BTEX=2.426	BTEX=29.092
TPH=17300	TPH=240	TPH=32700	TPH=240	TPH=210	TPH=36300	TPH=10	TPH=21500	TPH=27000
TMW-5	TMW-6	TMW-6	TMW-7	TMW-8	TMW-9	TMW-10	TMW-11	
D=11-12	D=1-2	D=11-12	D=4.5-5.5	D=3.5-4.5	D=5-6	D=5-6	D=6-7	
B=ND	B=0.900	B=ND	B=ND	B=1.721	B=0.944	B=ND	B=2.234	
BTEX=ND	BTEX=20.421	BTEX=3.549	BTEX=17.811	BTEX=15.547	BTEX=22.585	BTEX=4.192	BTEX=14.593	
TPH=100	TPH=37600	TPH=70	TPH=18100	TPH=86200	TPH=34100	TPH=27300	TPH=10700	

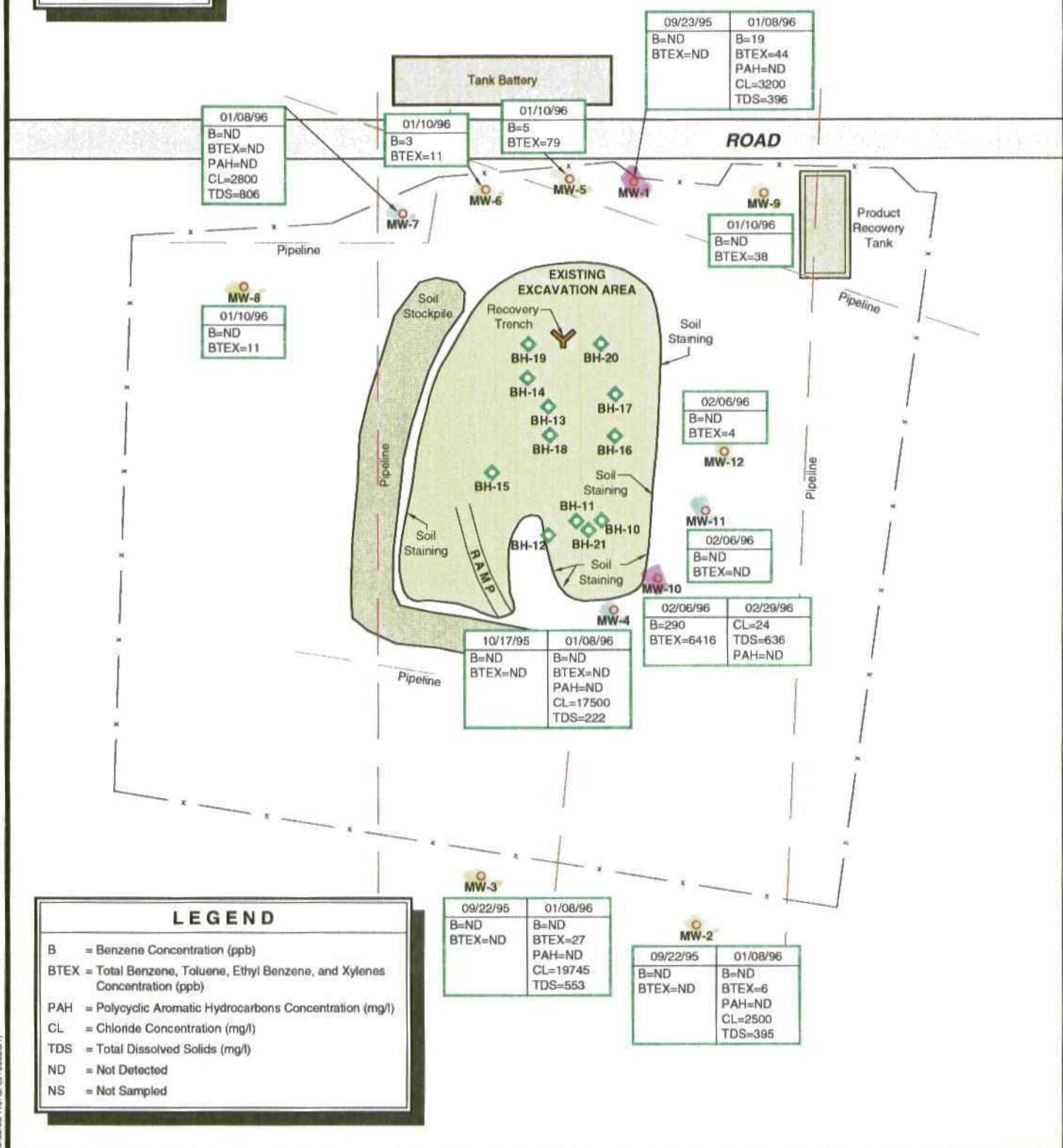


SOIL CONCENTRATION MAP - TEMPORARY MONITORING WELLS

SECTION 18, T19S, AND R37E LEA COUNTY, NEW MEXICO

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FIG 5



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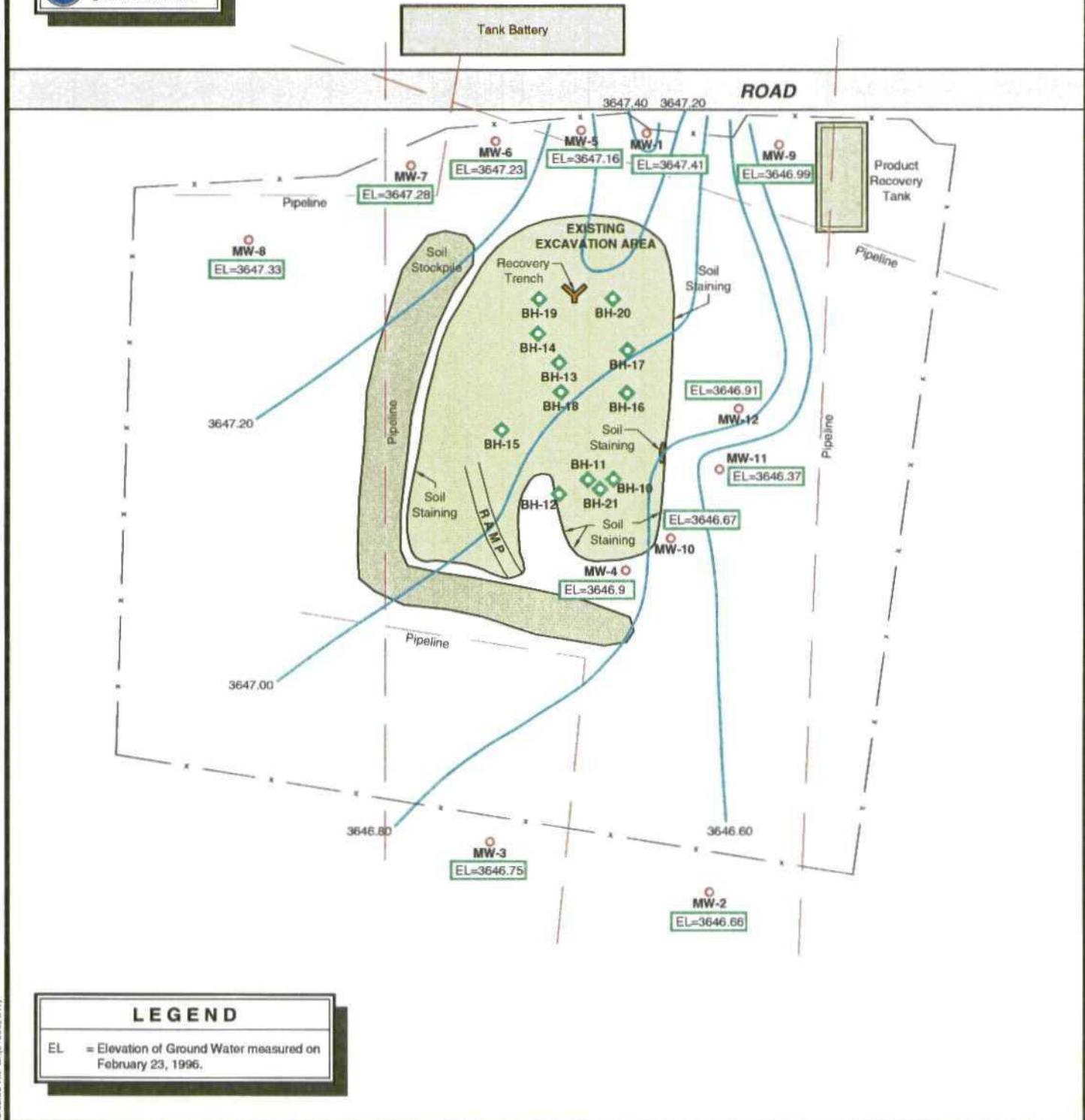
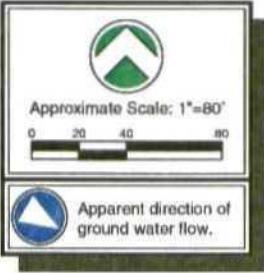
GROUND WATER CONCENTRATION MAP (9/95 - 2/96)

SECTIONS 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

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FIG 6



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GROUND WATER GRADIENT MAP - (02/23/96)

SECTIONS 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

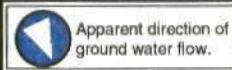
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FIG 7

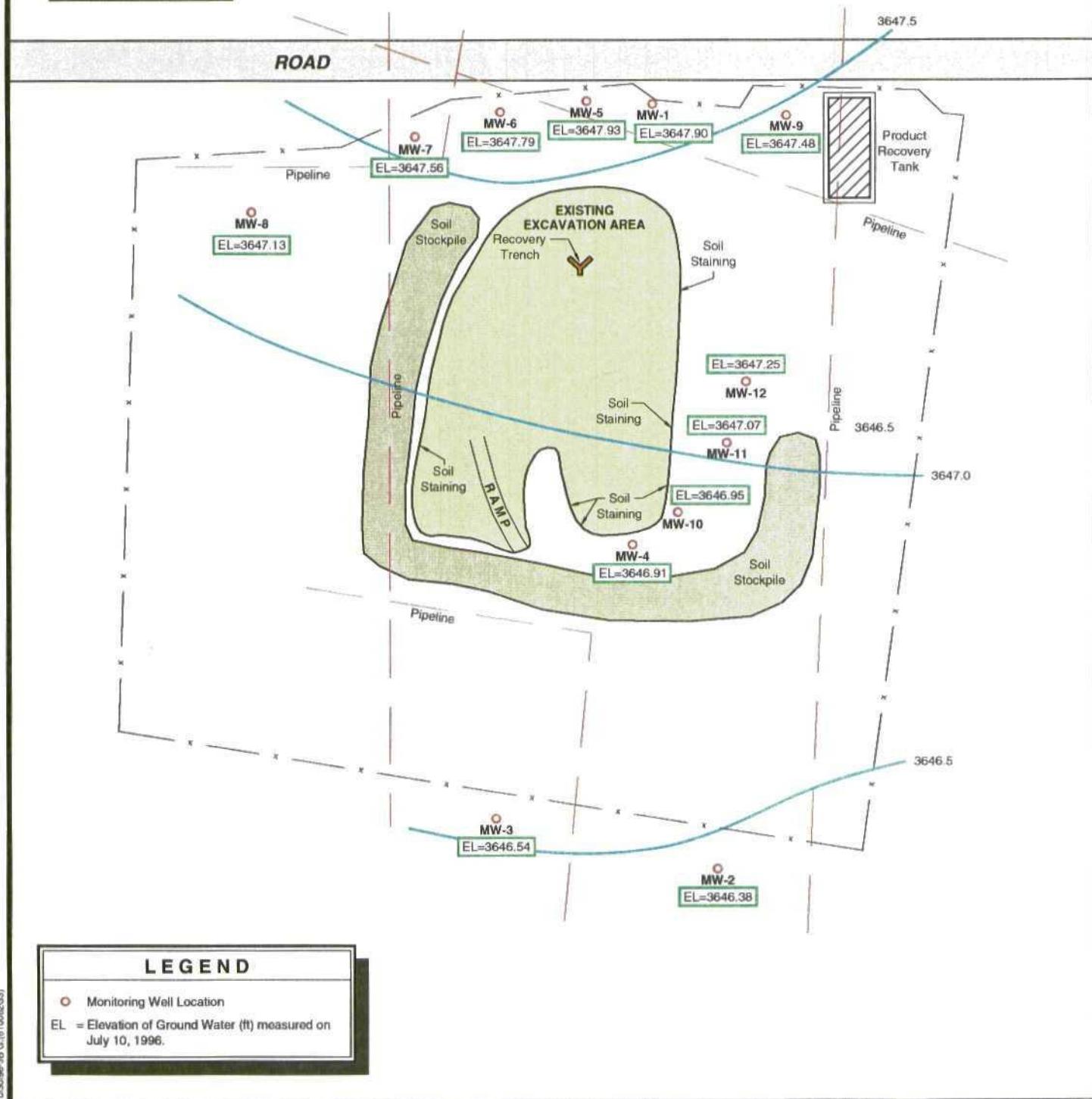


Approximate Scale: 1"=80'

0 20 40 80



Apparent direction of
ground water flow.



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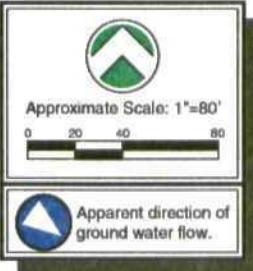
GROUND WATER GRADIENT MAP (06/04/96)

SECTION 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

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FIG 8



LAB RESULTS - (06/04/96)

MW-1	MW-2	MW-3	MW-4	MW-5	MW-6
B=ND	B=ND	B=ND	B=ND	B=ND	B=ND
BTEX=ND	BTEX=ND	BTEX=ND	BTEX=ND	BTEX=ND	BTEX=ND
TPH=ND	TPH=ND	TPH=ND	TPH=ND	TPH=ND	TPH=ND
TDS=880	TDS=320	TDS=410	TDS=210	TDS=650	TDS=720
CL=320	CL=213	CL=107	CL=107	CL=107	CL=122
MW-7	MW-8	MW-9	MW-10	MW-11	MW-12
B=ND	B=ND	B=ND	B=ND	B=ND	B=2
BTEX=ND	BTEX=ND	BTEX=ND	BTEX=ND	BTEX=ND	BTEX=11
TPH=ND	TPH=ND	TPH=1	TPH=ND	TPH=1	TPH=2
TDS=850	TDS=310	TDS=420	TDS=660	TDS=620	TDS=1010
CL=373	CL=107	CL=107	CL=107	CL=213	CL=266

ROAD



LEGEND

- Monitoring Well Location
- B = Benzene Concentration (mg/l)
- BTEX = Total Benzene, Toluene, Ethyl Benzene, Xylenes Concentration (mg/l)
- TPH = Total Petroleum Hydrocarbons Concentration (mg/l)
- TDS = Total Dissolved Solids Concentration (mg/l)
- CL = Chlorides Concentration (mg/l)

10/30/96 JLG (61002CM)

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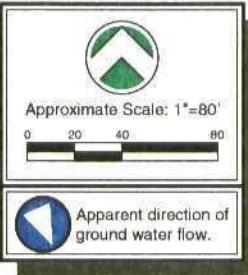
GROUND WATER CONCENTRATION MAP (06/04/96)

SECTION 18, T19S, AND R37E

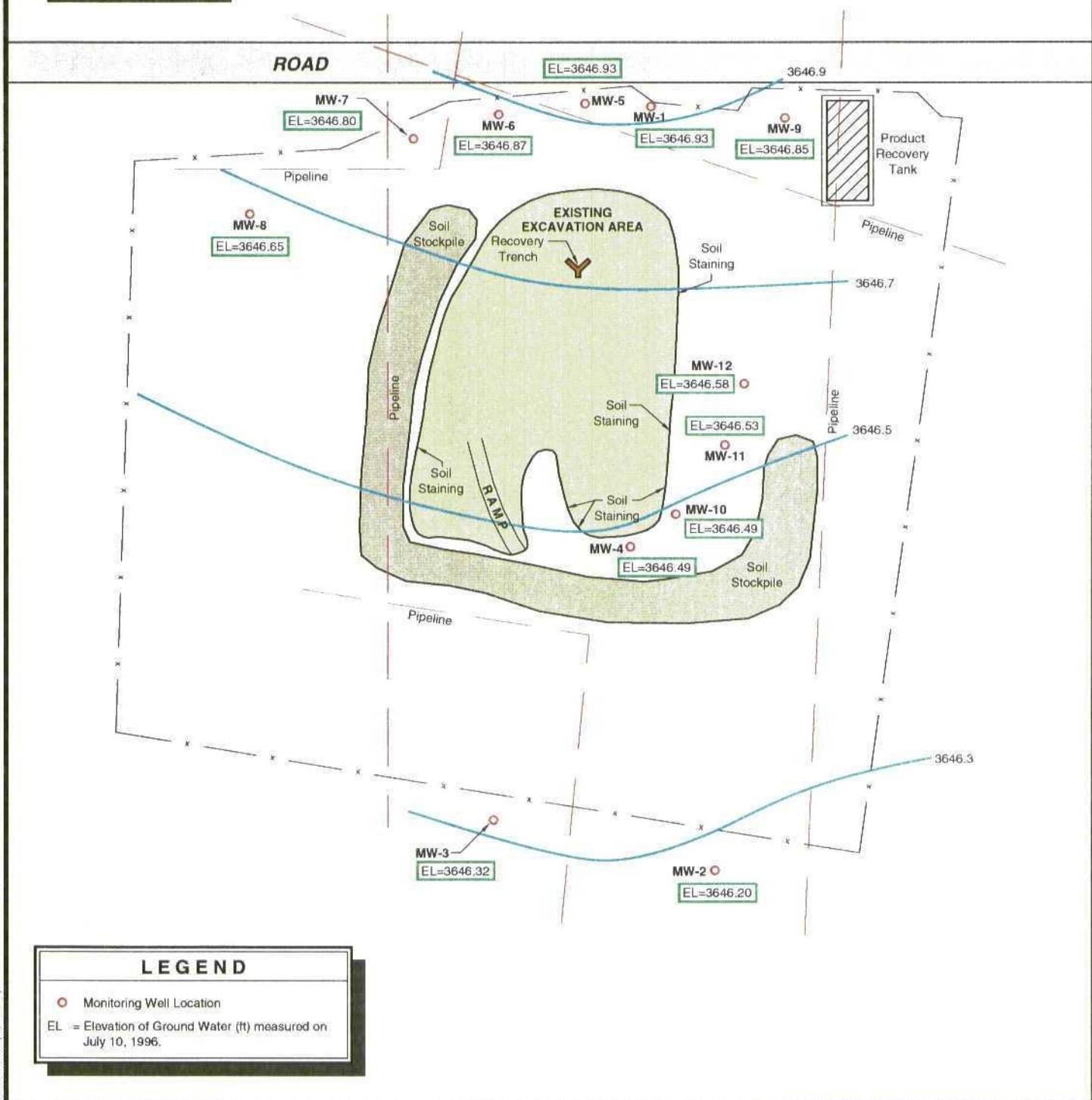
LEA COUNTY, NEW MEXICO

610062

FIG 9



Apparent direction of ground water flow.



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GROUND WATER GRADIENT MAP (07/10/96)

SECTION 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

610062

FIG 10



Approximate Scale: 1"=80'

0 20 40 80



Apparent direction of ground water flow.

ROAD

Pipeline

Pipeline

Pipeline

Pipeline

Pipeline

Pipeline

Pipeline

Pipeline

Pipeline

MW-7
EL=3646.20MW-6
EL=3646.25MW-5
EL=3646.30MW-1
EL=3646.30MW-9
EL=3646.29MW-8
EL=3646.07

Product Recovery Tank

Pipeline

3646.2

MW-12
EL=3646.03MW-11
EL=3645.99MW-10
EL=3645.97

Pipeline

3646.0

MW-4
EL=3645.97

Soil Stockpile

Soil Staining

Soil Staining

Recovery Trench

Soil Stockpile

EXISTING EXCAVATION AREA

Soil Stockpile

MW-7

MW-6

MW-5

MW-1

MW-9

MW-8

MW-12

MW-11

MW-10

MW-4

MW-3

MW-2

MW-1

MW-9

MW-8

MW-12

MW-11

MW-10

MW-4

MW-3

MW-2

MW-1

MW-9

MW-8

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MW-4

MW-3

MW-2

MW-1

MW-9

MW-8

MW-12

MW-11

MW-10

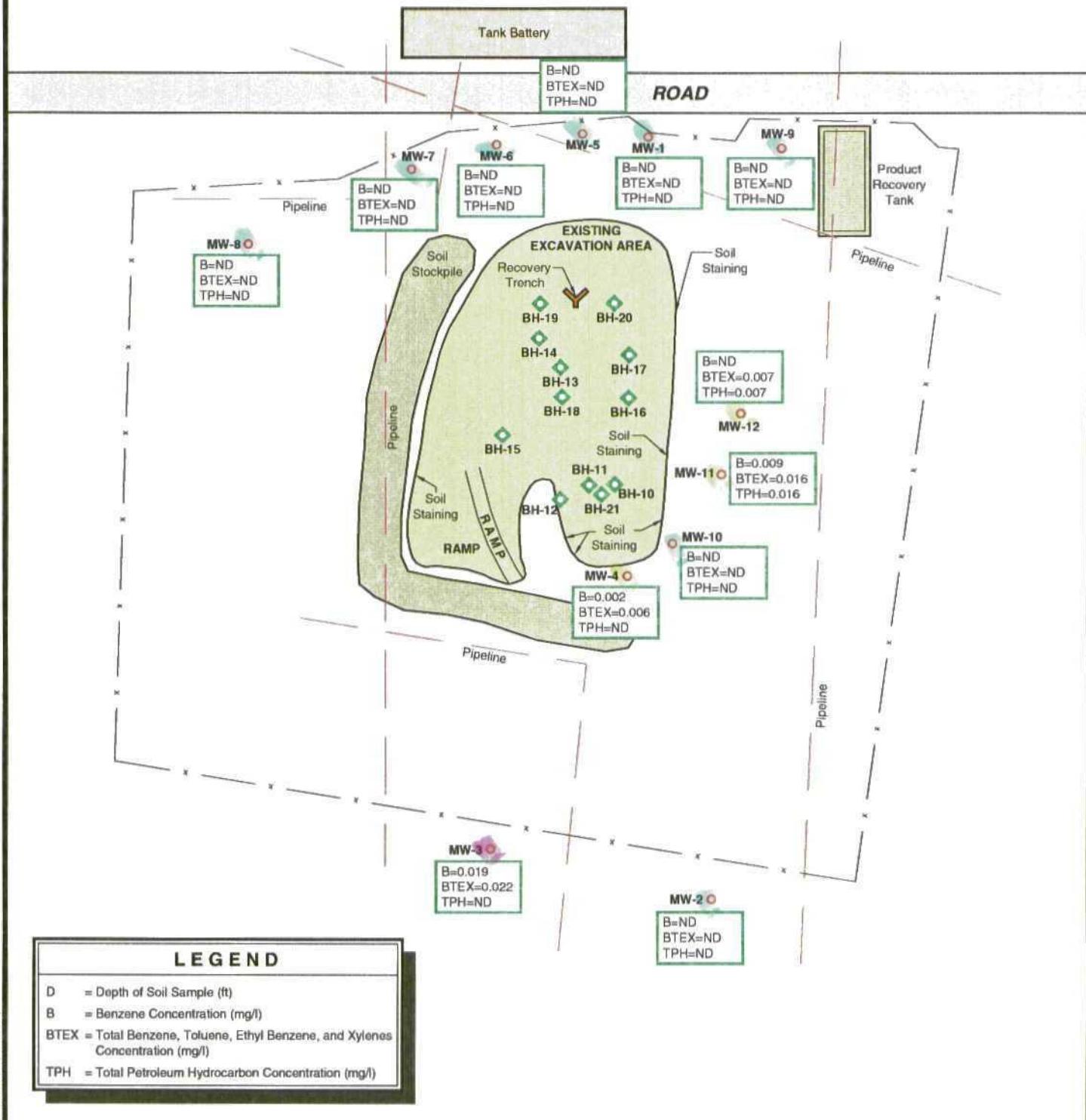
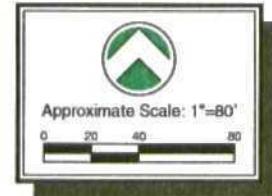
MW-4

MW-3

MW-2

MW-1

MW-9



10/30/96 FW.G.(610062C1)

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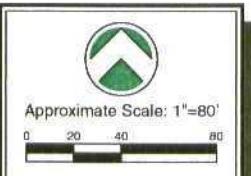
GROUND WATER CONCENTRATION MAP - MONITORING WELLS (10/03/96)

SECTIONS 18, T19S, AND R37E

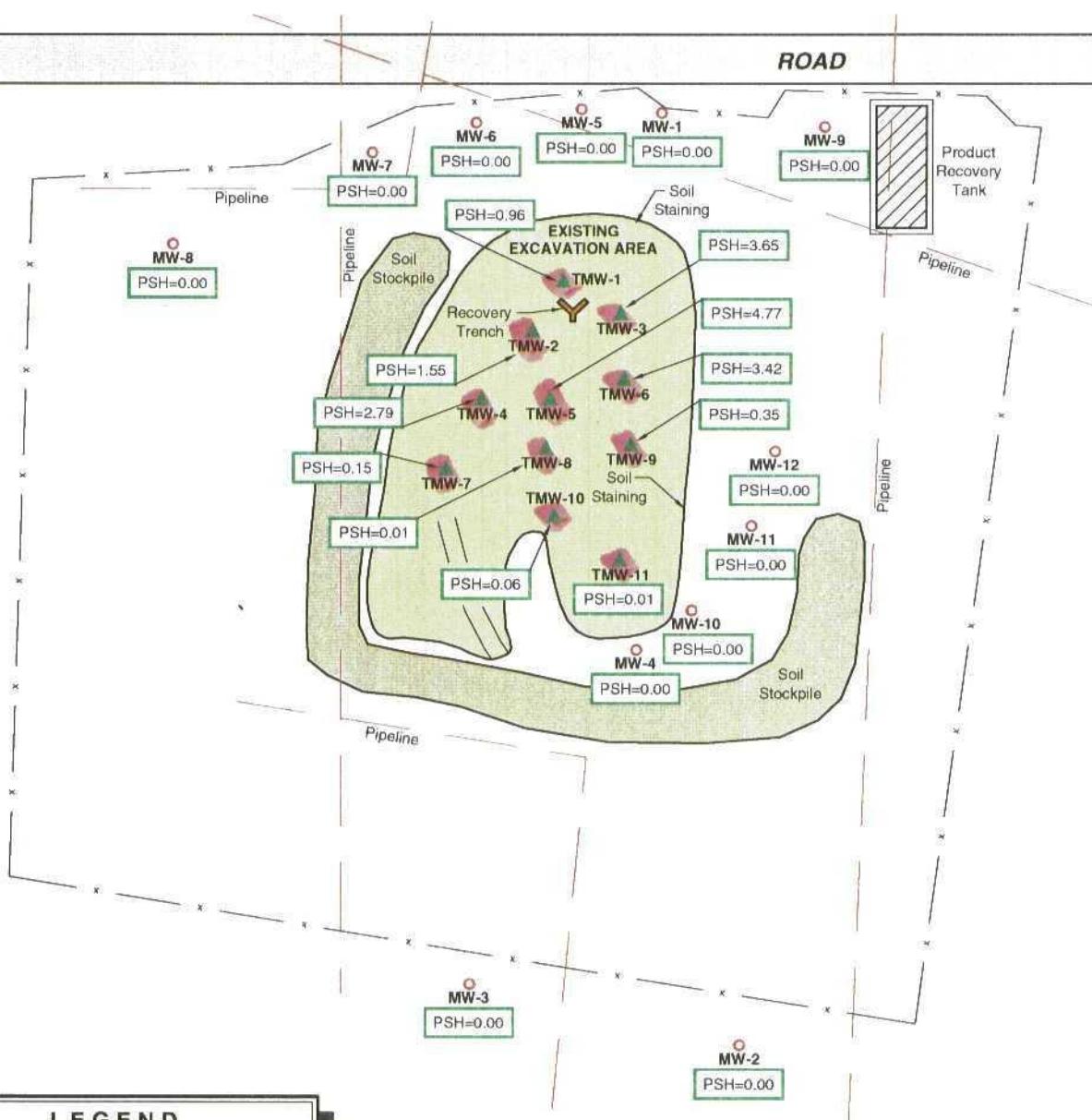
LEA COUNTY, NEW MEXICO

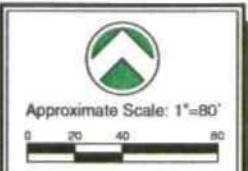
610062

FIG 12

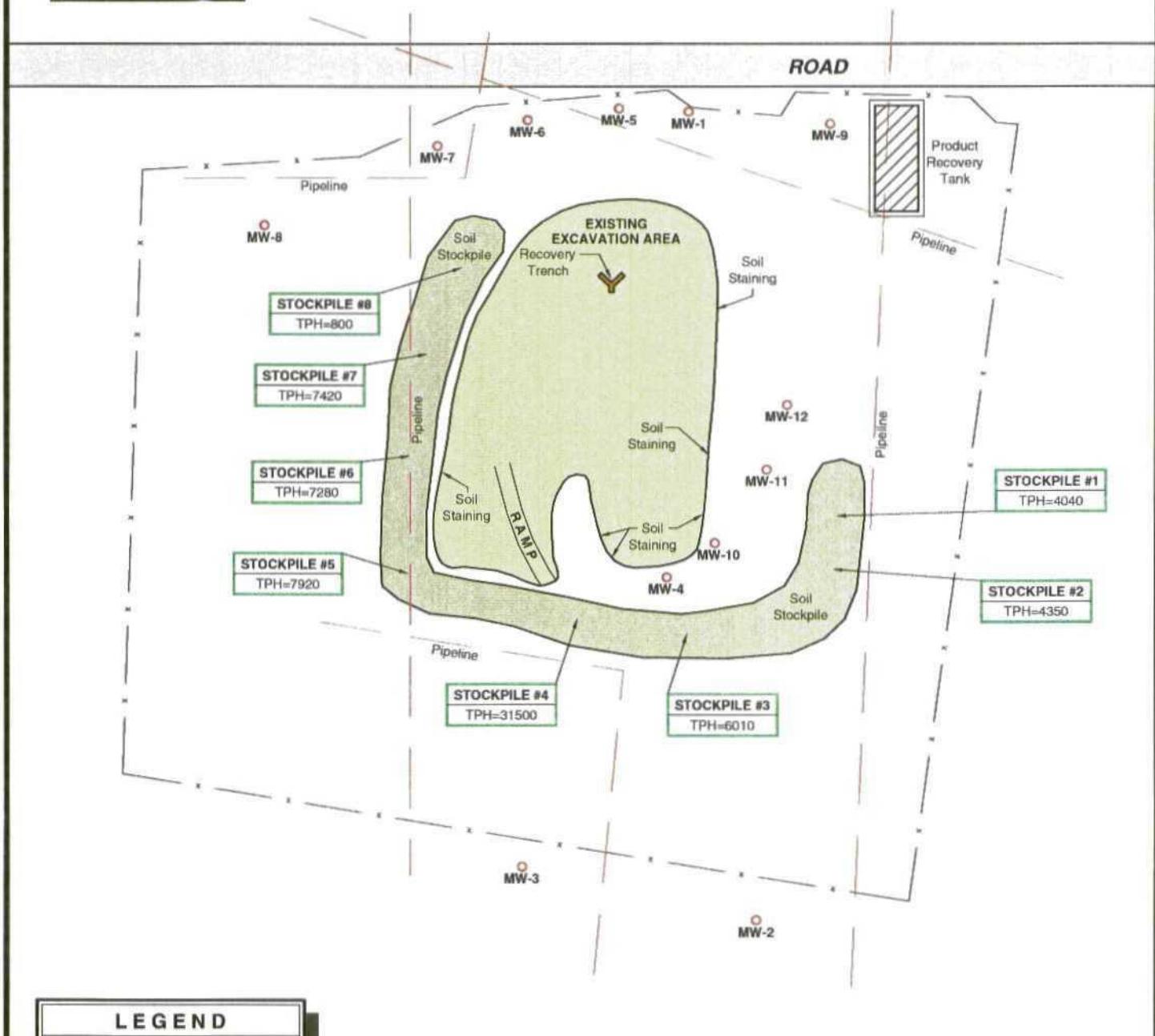


Apparent direction of ground water flow.





Apparent direction of ground water flow.



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SOIL STOCKPILE SAMPLING LOCATIONS AND RESULTS (08/15/96)

SECTION 18, T19S, AND R37E

LEA COUNTY, NEW MEXICO

610062

FIG 14

LEGEND

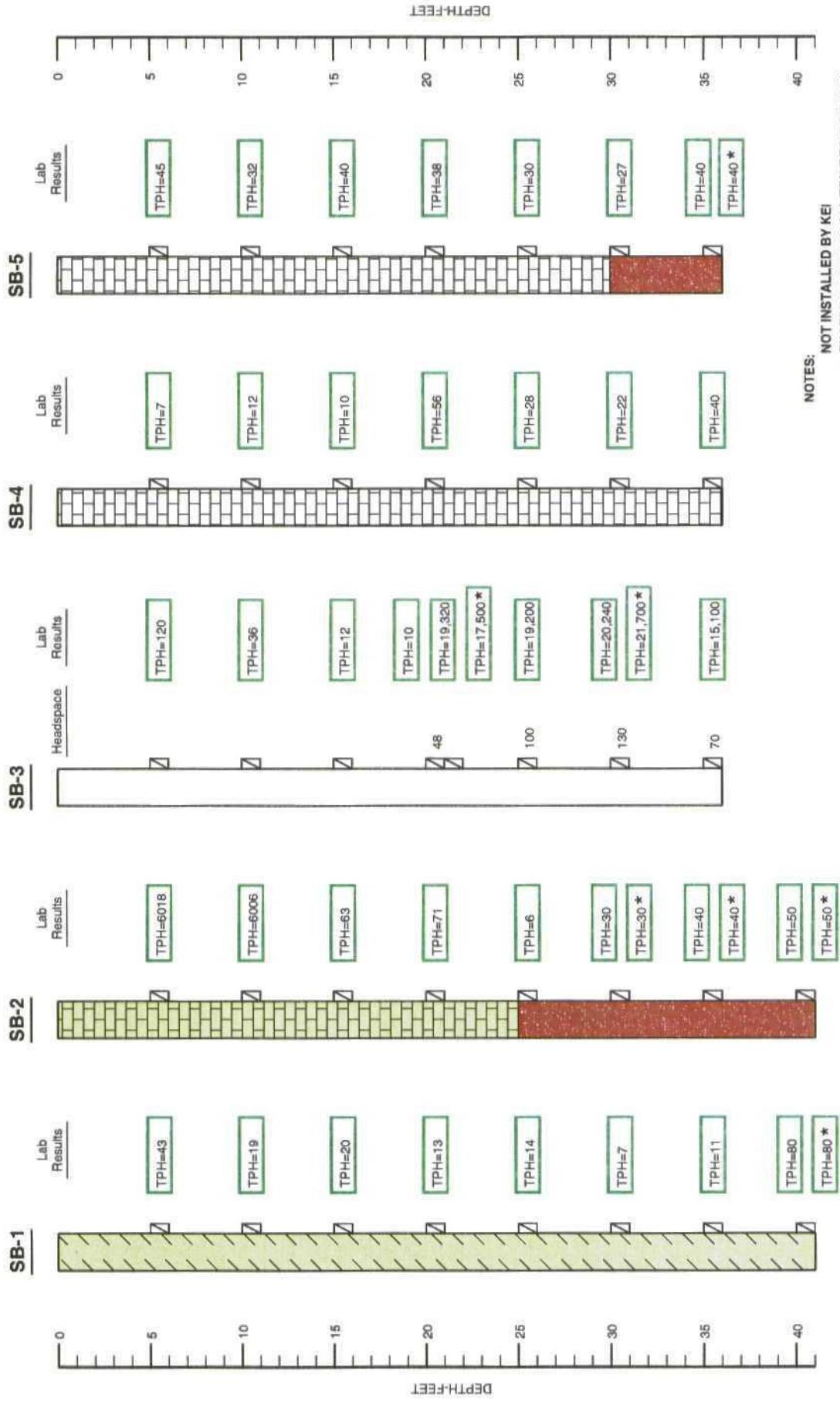
-  Clay (CL), light colored
-  Light colored caliche type
-  Red sand
-  White caliche type-hard drilling
-  Hard rock cuttings only
-  Lithology not provided by previous consultant.
-  Indicates the ground water level measured during drilling.
-  Indicates sample interval.

TPH = Total Petroleum Hydrocarbon Concentration (ppm)

ND = Indicates the constituent concentration was below method detection limits.

NOTES

1. The exploratory holes SB-1 through SB-9 were advanced on June 29, 1995.
2. The lines between material types indicated on the logs represent approximate boundaries. Actual transitions may be gradual.
3. The depths indicated are referenced from the ground surface.
4. The borings were backfilled with bentonite.



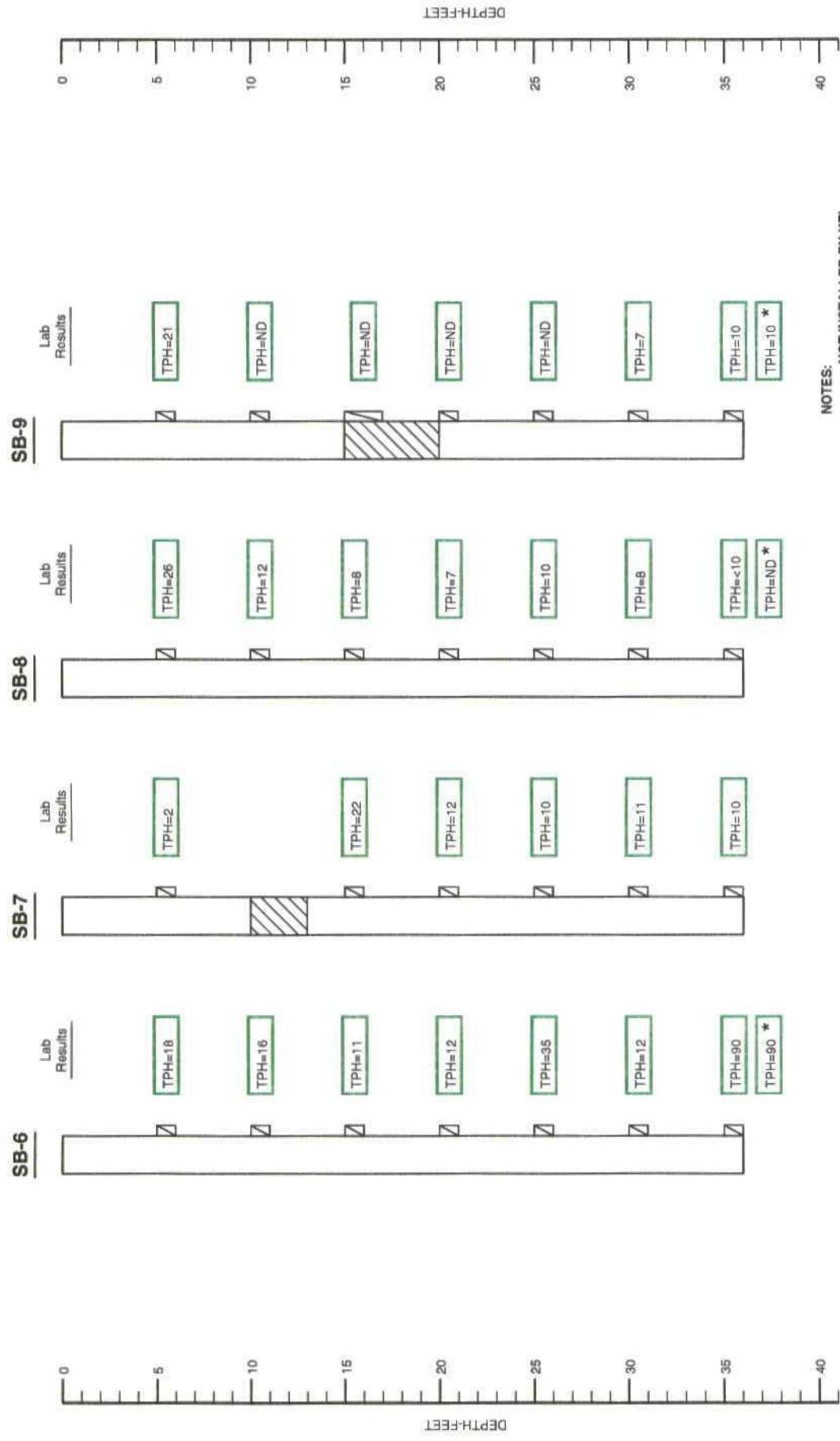
LOG AND DETAILS OF SOIL BORINGS SB-1 THROUGH SB-5

610062

FIG 16

TNMPL SAUNDERS EXCAVATION

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NOTES:

NOT INSTALLED BY KEI
* EXCEPT AS NOTED, ALL TPH RESULTS ARE
FIELD ANALYSIS.

THE SOIL DESCRIPTIONS ARE BASED ON FIELD
OBSERVATIONS MADE BY A PREVIOUS CONSULTANT

KEI

LOG AND DETAILS OF SOIL BORINGS SB-6 THROUGH SB-9

610062

FIG 17

TNMPL SAUNDERS EXCAVATION

LEGEND

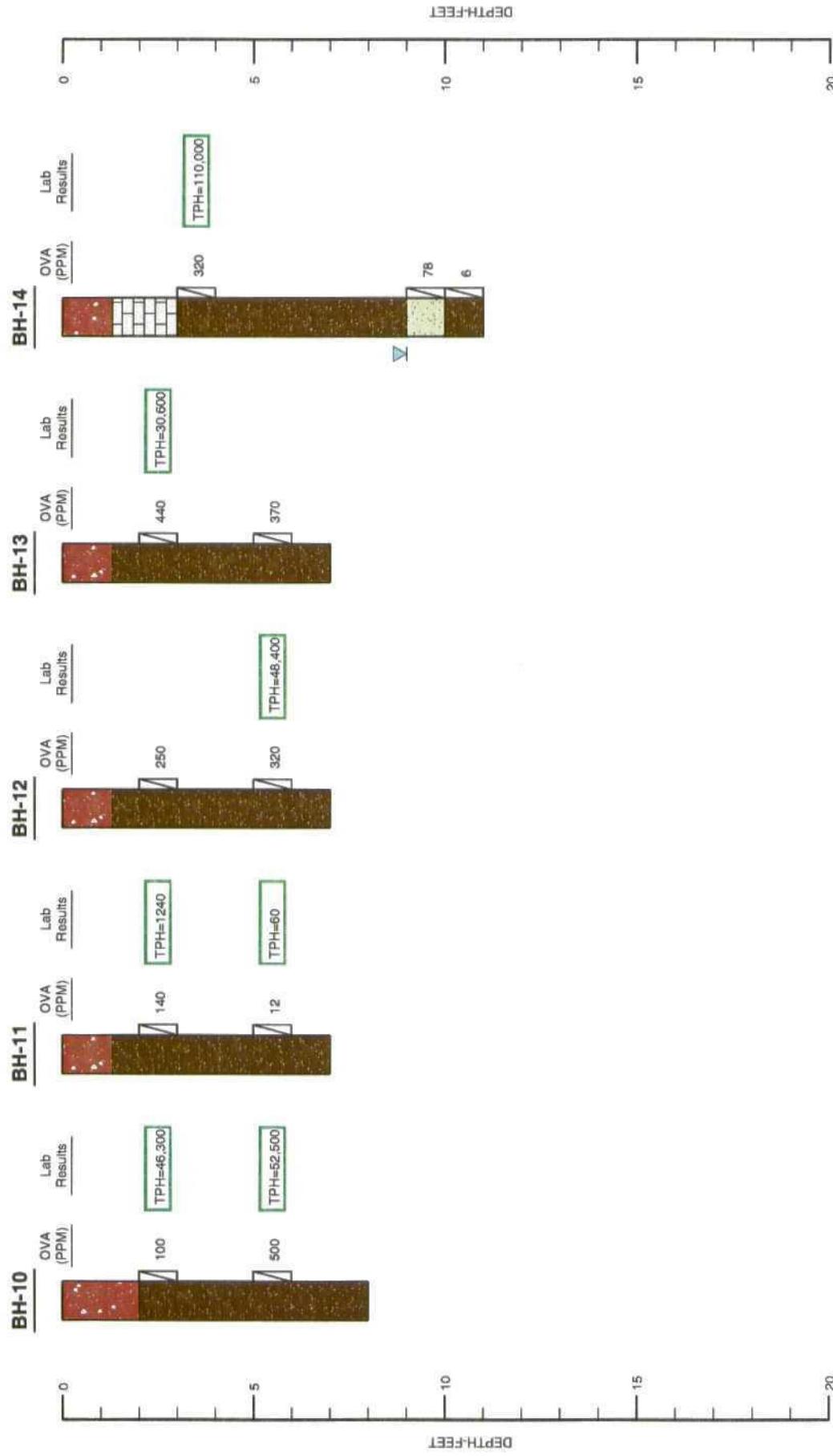
-  Sandstone, silicious, red-brown.
-  Sand (SM), silty, medium grained, calcareous, brown.
-  Limestone, grey.
-  Sand, thin calcareous (caliche)
-  Indicates the ground water level measured during drilling.
-  Indicates sample interval.

TPH = Total Petroleum Hydrocarbon Concentration (ppm)

ND = Indicates the constituent concentration was below method detection limits.

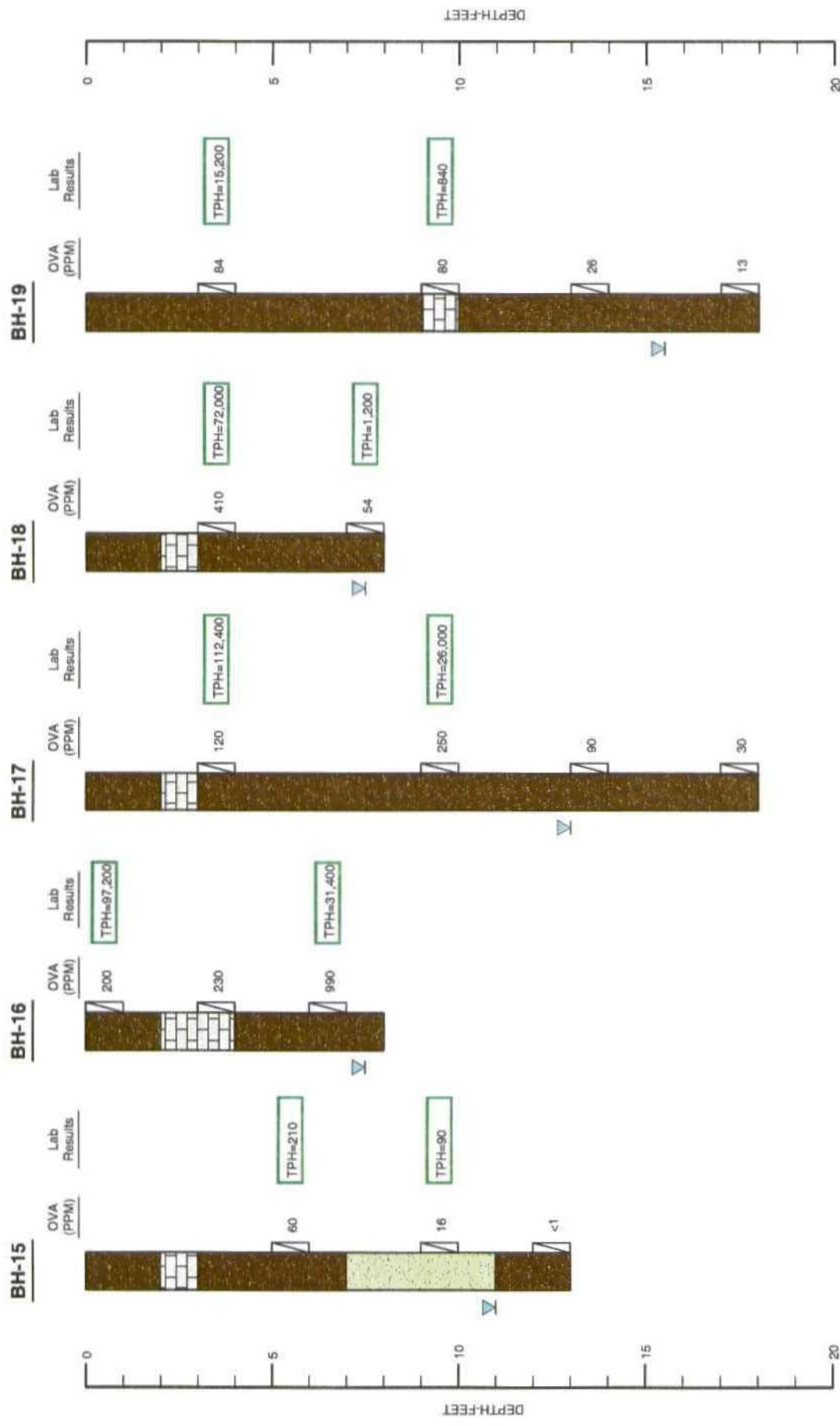
NOTES

1. The exploratory holes were advanced on October 7, 9-10 and December 7, 1995, using air rotary drilling techniques.
2. The lines between material types indicated on the logs represent approximate boundaries. Actual transitions may be gradual.
3. The depths indicated are referenced from the ground surface.
4. The borings were backfilled with bentonite.
5. This borehole was not installed by KEI. The soil descriptions are based on field observations made by a previous consultant.



NOTES:
NOT INSTALLED BY KEI
THE SOIL DESCRIPTIONS ARE BASED ON FIELD
OBSERVATIONS MADE BY A PREVIOUS CONSULTANT

LOG AND DETAILS OF SOIL BORINGS BH-10 THROUGH BH-14	TNMPL	SAUNDERS EXCAVATION
610062	FIG 19	



NOTES:
NOT INSTALLED BY KEI
THE SOIL DESCRIPTIONS ARE BASED ON FIELD
OBSERVATIONS MADE BY A PREVIOUS CONSULTANT

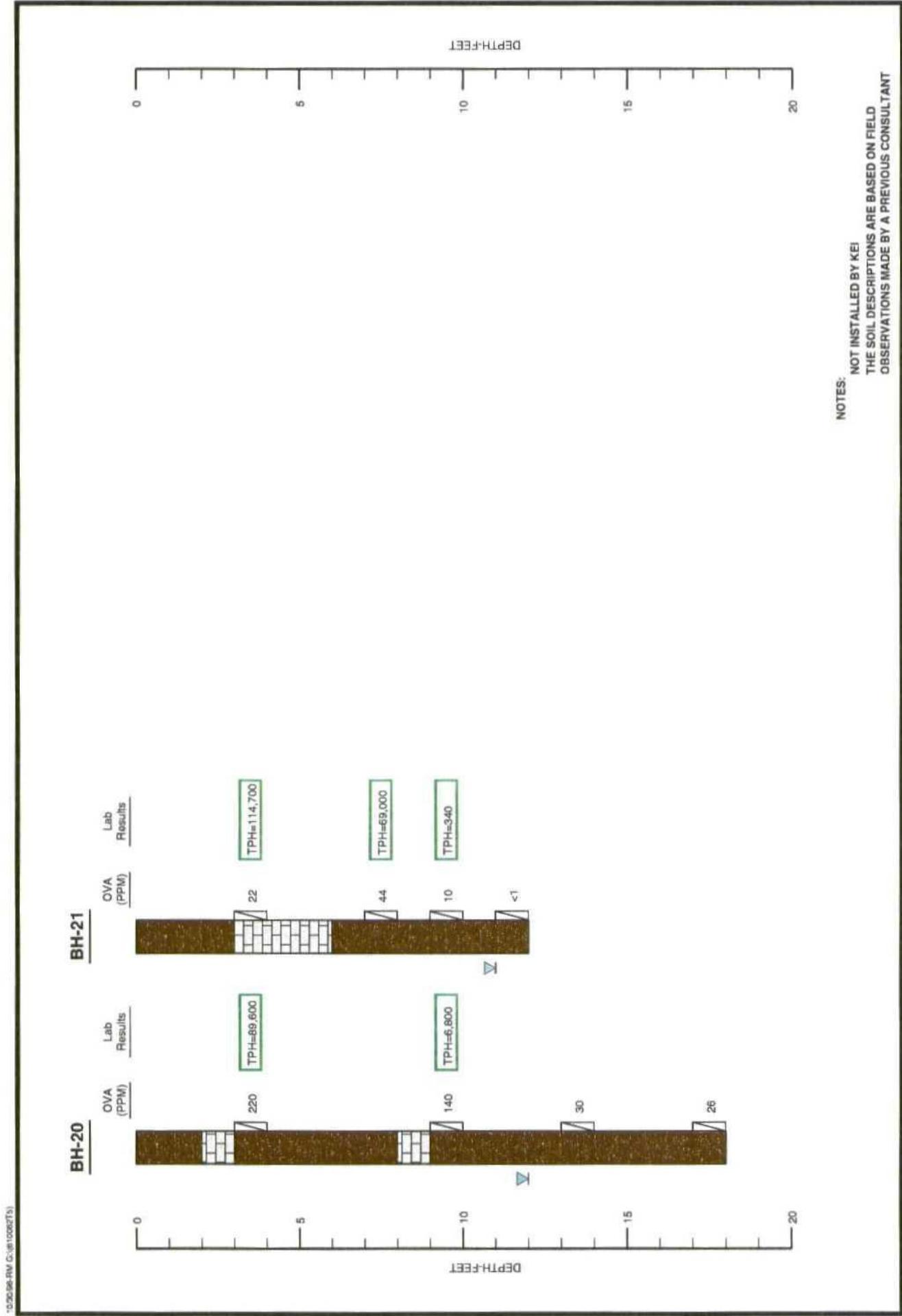
LOG AND DETAILS OF SOIL BORINGS BH-15 THROUGH BH-19

KEI

610062

FIG 20

TNIMPL SAUNDERS EXCAVATION



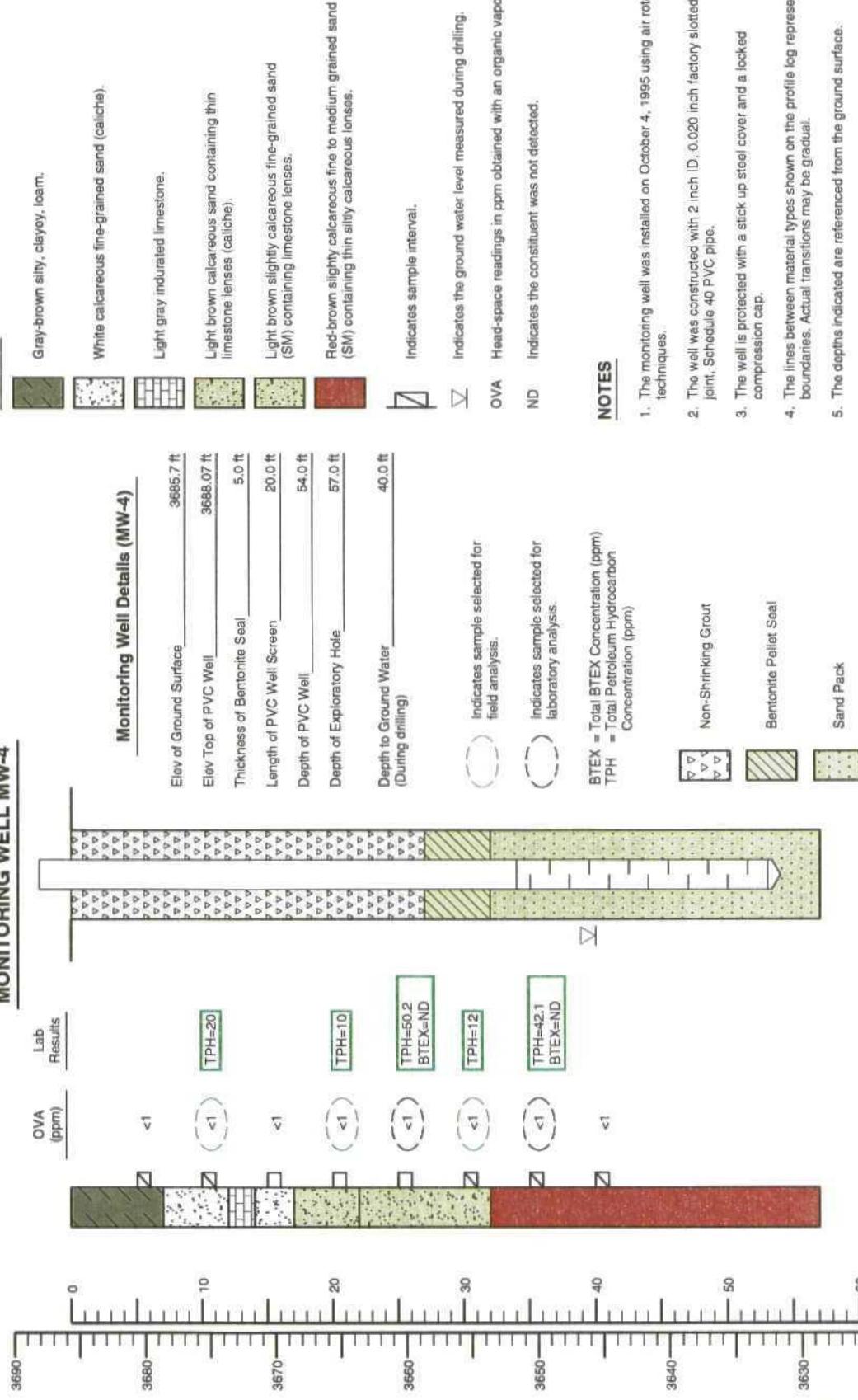
NOT INSTALLED BY KEI
THE SOIL DESCRIPTIONS ARE BASED ON FIELD
OBSERVATIONS MADE BY A PREVIOUS CONSULTANT

LOG AND DETAILS OF SOIL BORINGS BH-20 AND BH-21

TNMPL	SAUNDERS EXCAVATION
610062	FIG 21

MONITORING WELL MW-4

LEGEND



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LOG AND DETAILS OF MONITORING WELL MW-4

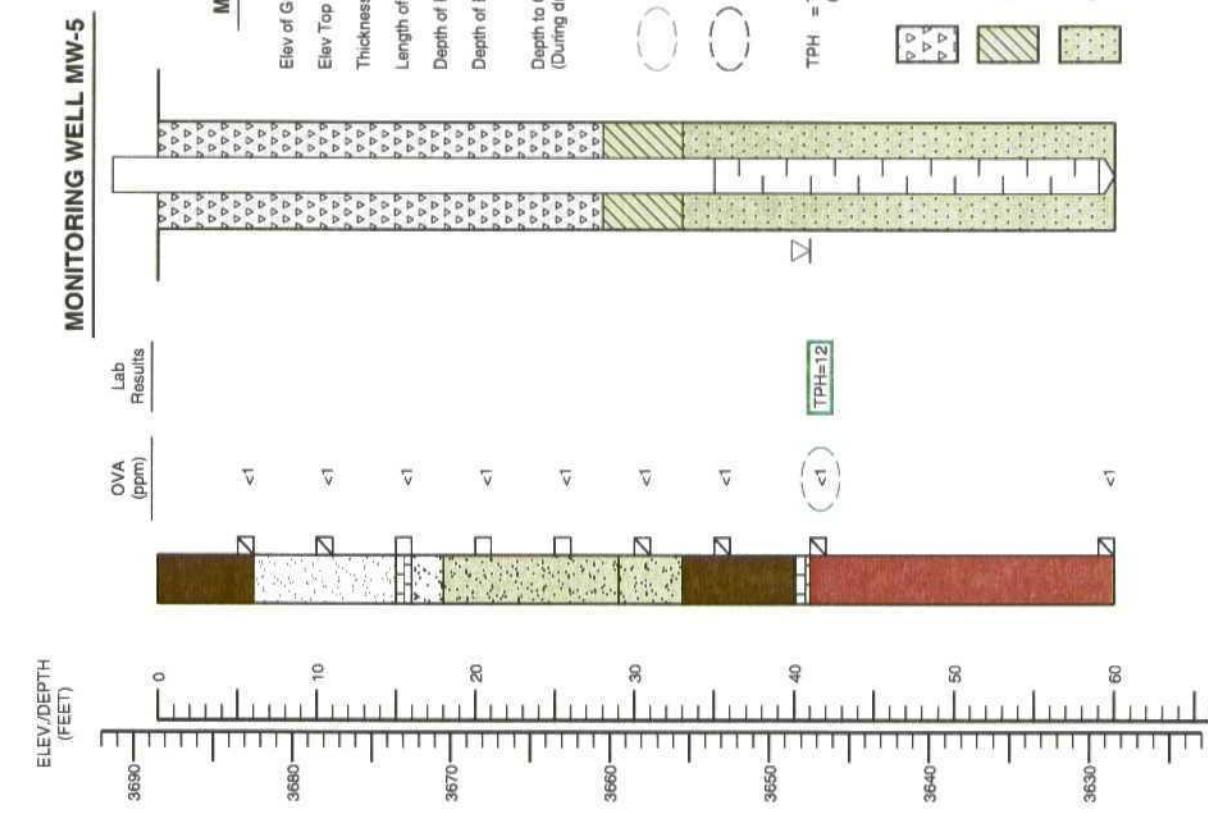
TNMPL

SAUNDERS EXCAVATION SEC. 18, T19S, R37E

FIG 22

610062

LEA COUNTY, NEW MEXICO

**LEGEND**

- NOTES**
- The monitoring well was installed on December 9, 1995 using air rotary drilling techniques.
 - The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
 - The well is protected with a stick up steel cover and a locked compression cap.
 - The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
 - The depths indicated are referenced from the ground surface.
 - This monitoring well was not installed by KEI. The soil descriptions are based on field observations made by a previous consultant.

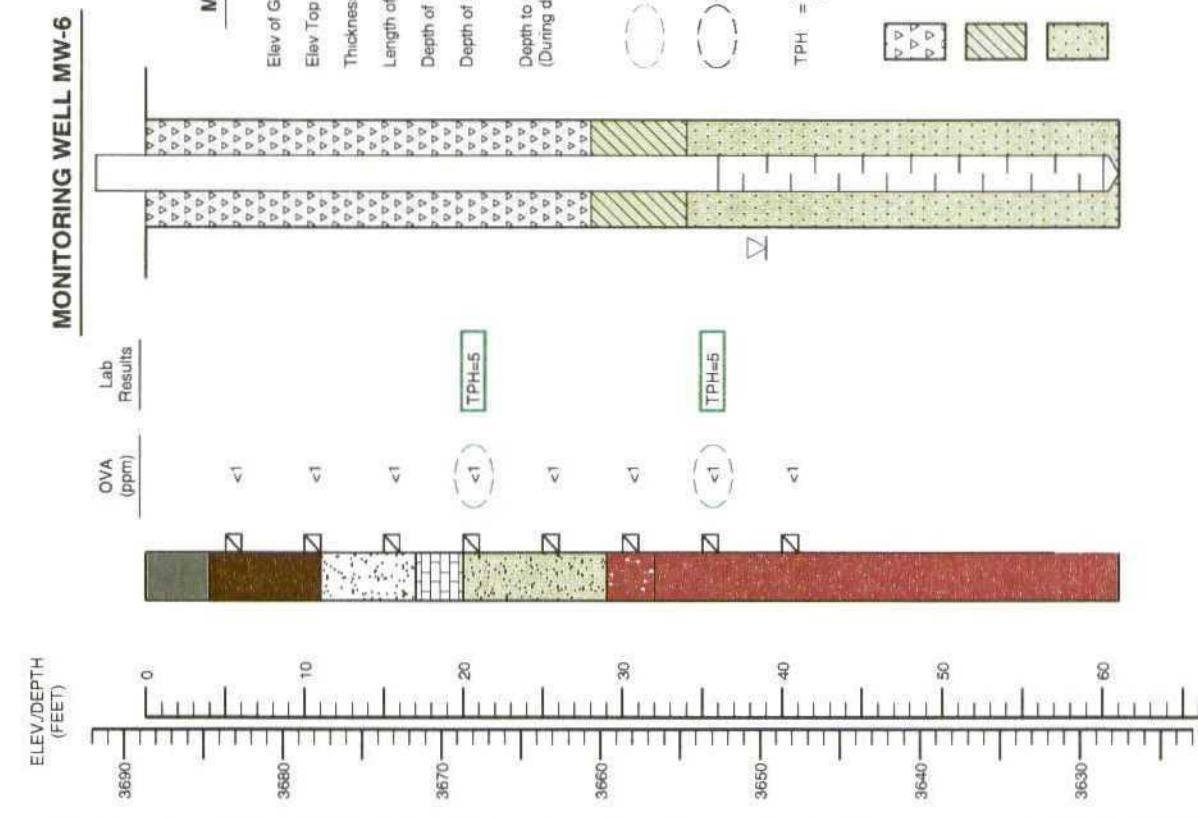
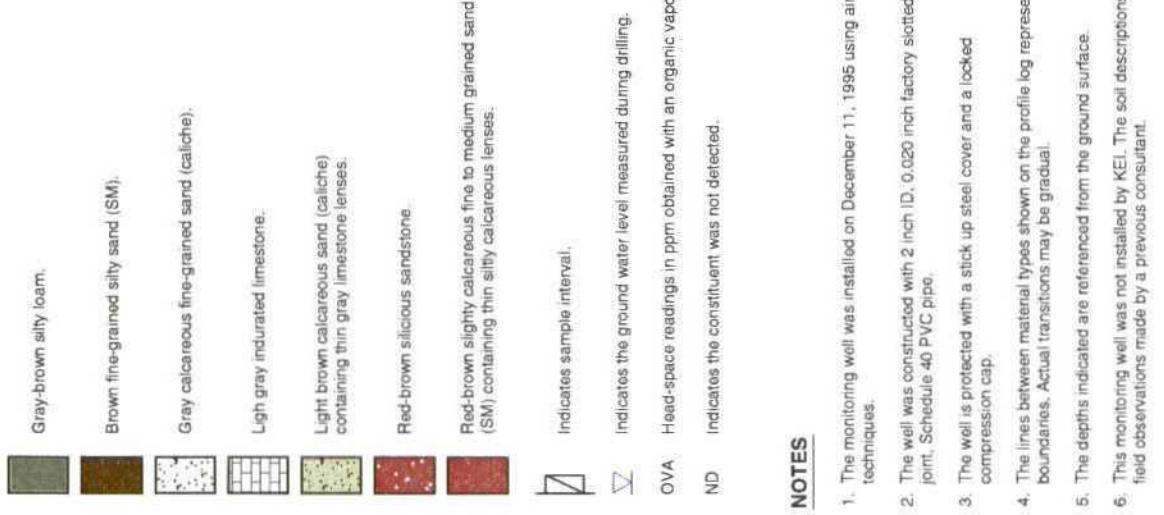
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LOG AND DETAILS OF MONITORING WELL MW-5

610062

FIG 23

TNMLP SAUNDERS EXCAVATION SEC. 18, T19S, R37E LEA COUNTY, NEW MEXICO

**LEGEND****NOTES**

1. The monitoring well was installed on December 11, 1995 using air rotary drilling techniques.
2. The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
3. The well is protected with a stick up steel cover and a locked compression cap.
4. The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradial.
5. The depths indicated are referenced from the ground surface.
6. This monitoring well was not installed by KEI. The soil descriptions are based on field observations made by a previous consultant.

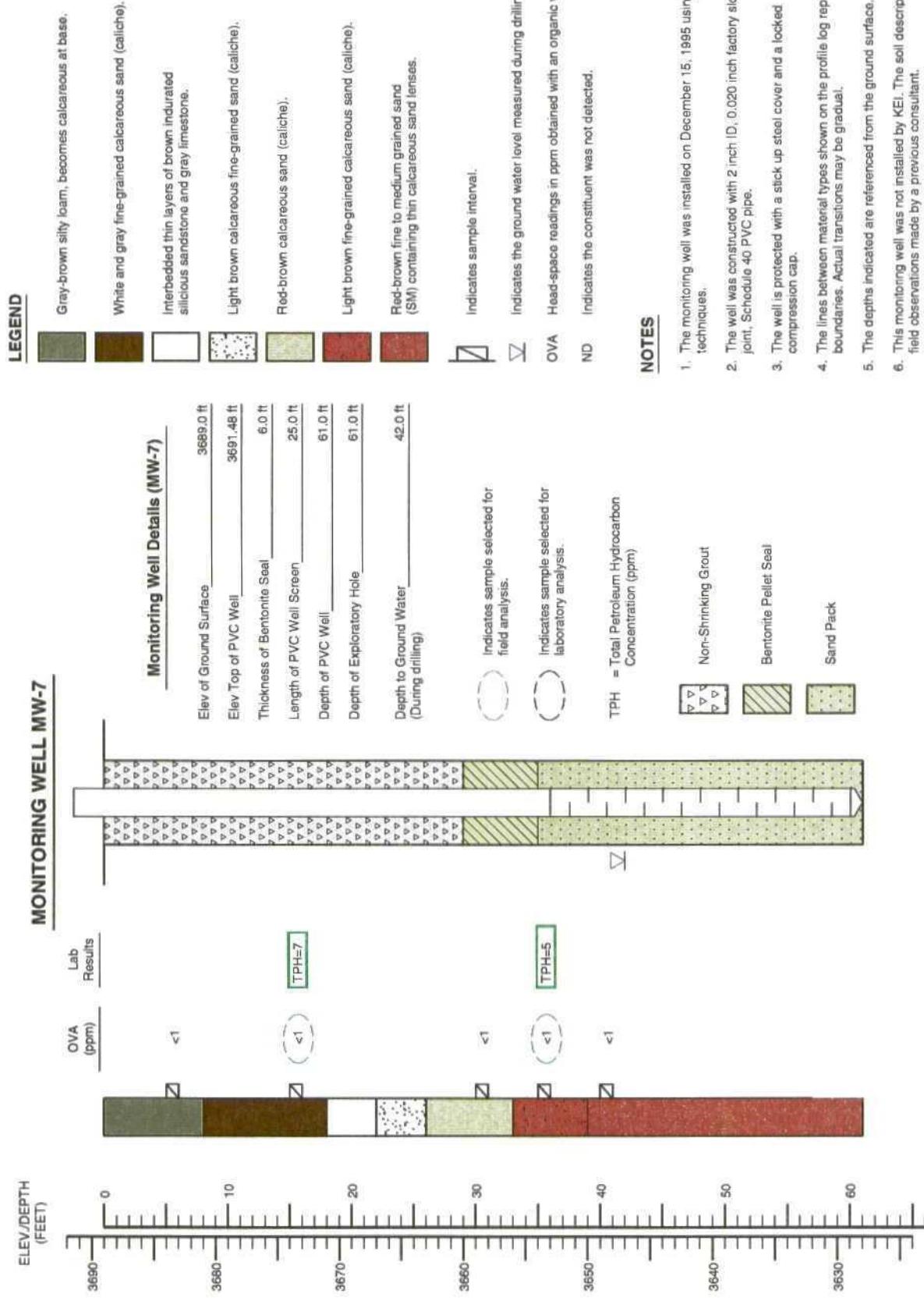
LOG AND DETAILS OF MONITORING WELL MW-6

TNMPPL	SAUNDERS EXCAVATION SEC. 18, T19S, R37E	LEA COUNTY, NEW MEXICO
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610062

FIG 24

MONITORING WELL MW-7



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LOG AND DETAILS OF MONITORING WELL MW-7

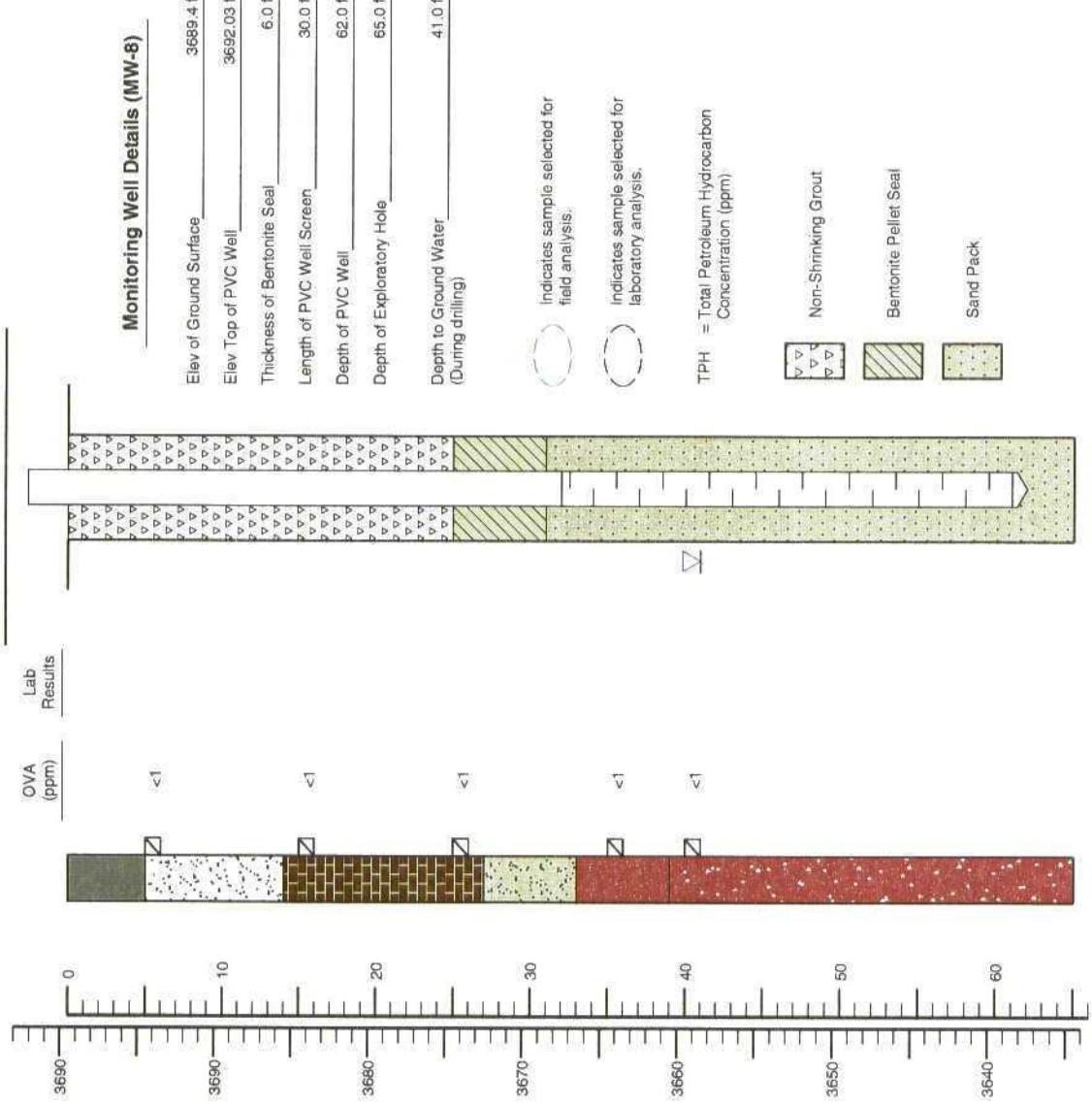
610062

FIG 25

TNMPPL SAUNDERS EXCAVATION SEC. 18, T19S, R37E LEA COUNTY, NEW MEXICO

MONITORING WELL MW-8

ELEV./DEPTH
(FEET)



LEGEND

Gray-brown silty loam.	
Light gray silty, fine-grained calcareous sand (caliche).	
Interbedded thin layers of brown indurated siliceous sandstone gray limestone and brown fine-grained calcareous sand (caliche).	
Light brown calcareous sand (caliche).	
Red-brown fine-grained calcareous sand (caliche).	
Red-brown fine to medium grained sand (SM) containing thin calcareous sand lenses.	

Monitoring Well Details (MW-8)

Elev of Ground Surface	3689.4 ft
Elev Top of PVC Well	3692.03 ft
Thickness of Bentonite Seal	6.0 ft
Length of PVC Well Screen	30.0 ft
Depth of PVC Well	62.0 ft
Depth of Exploratory Hole	65.0 ft
Depth to Ground Water (During drilling)	41.0 ft

NOTES

1. The monitoring well was installed on December 16, 1995 using air rotary drilling techniques.
 2. The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
 3. The well is protected with a stick up steel cover and a locked compression cap.
 4. The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
 5. The depths indicated are 'referenced' from the ground surface.
 4. This monitoring well was not installed by KEI. The soil descriptions are based on field observations made by a previous consultant.

IBH - Total Potassium Hydrometers

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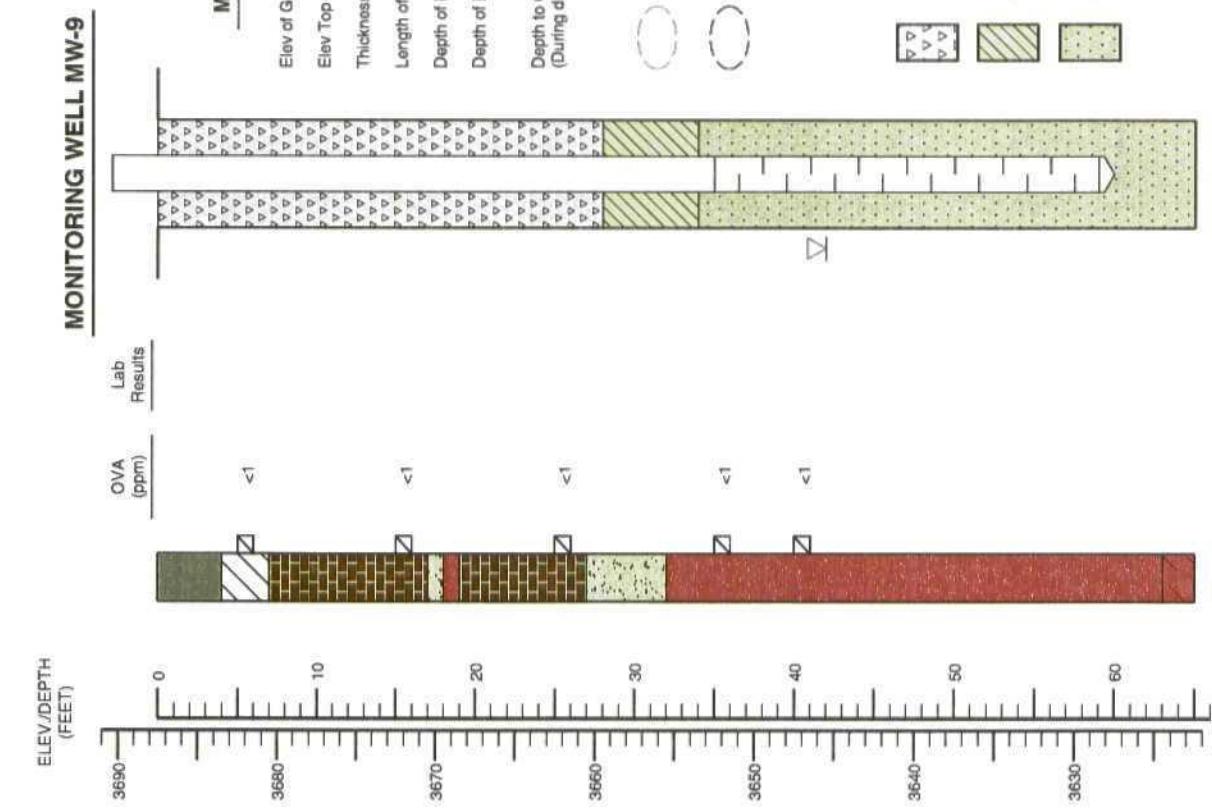
Sand Pack

LOG AND DETAIL SOE MONITORING WEI / MW-8

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6300

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**LEGEND**

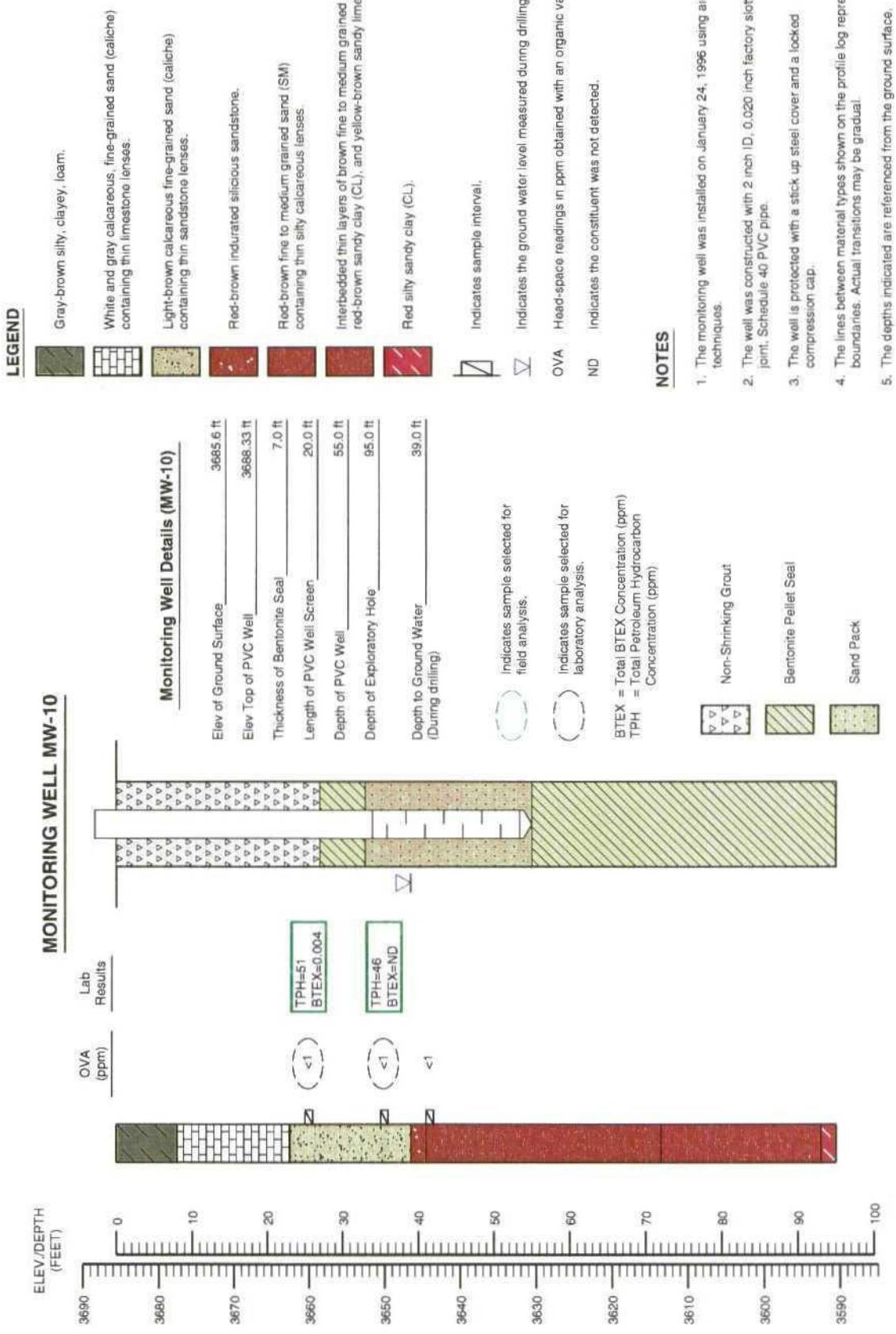
	Gray-brown silty loam.
	Gray calcareous silt (caliche).
	Interbedded thin layers of brown indurated sandstone, gray limestone, and brown fine-grained sand (caliche).
	Light brown calcareous fine-grained sand (caliche).
	Red-brown indurated silicic sandstone.
	Light brown calcareous sand (caliche).
	Red-brown calcareous fine to medium grained sand (caliche) containing thin non-calcareous sand lenses (SM).
	Red-brown silty clay.

1. The monitoring well was installed on December 19, 1995 using air rotary drilling techniques.
2. The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
3. The well is protected with a stick up steel cover and a locked compression cap.
4. The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
5. The depths indicated are referenced from the ground surface.
6. This monitoring well was not installed by KEI. The soil descriptions are based on field observations made by a previous consultant.

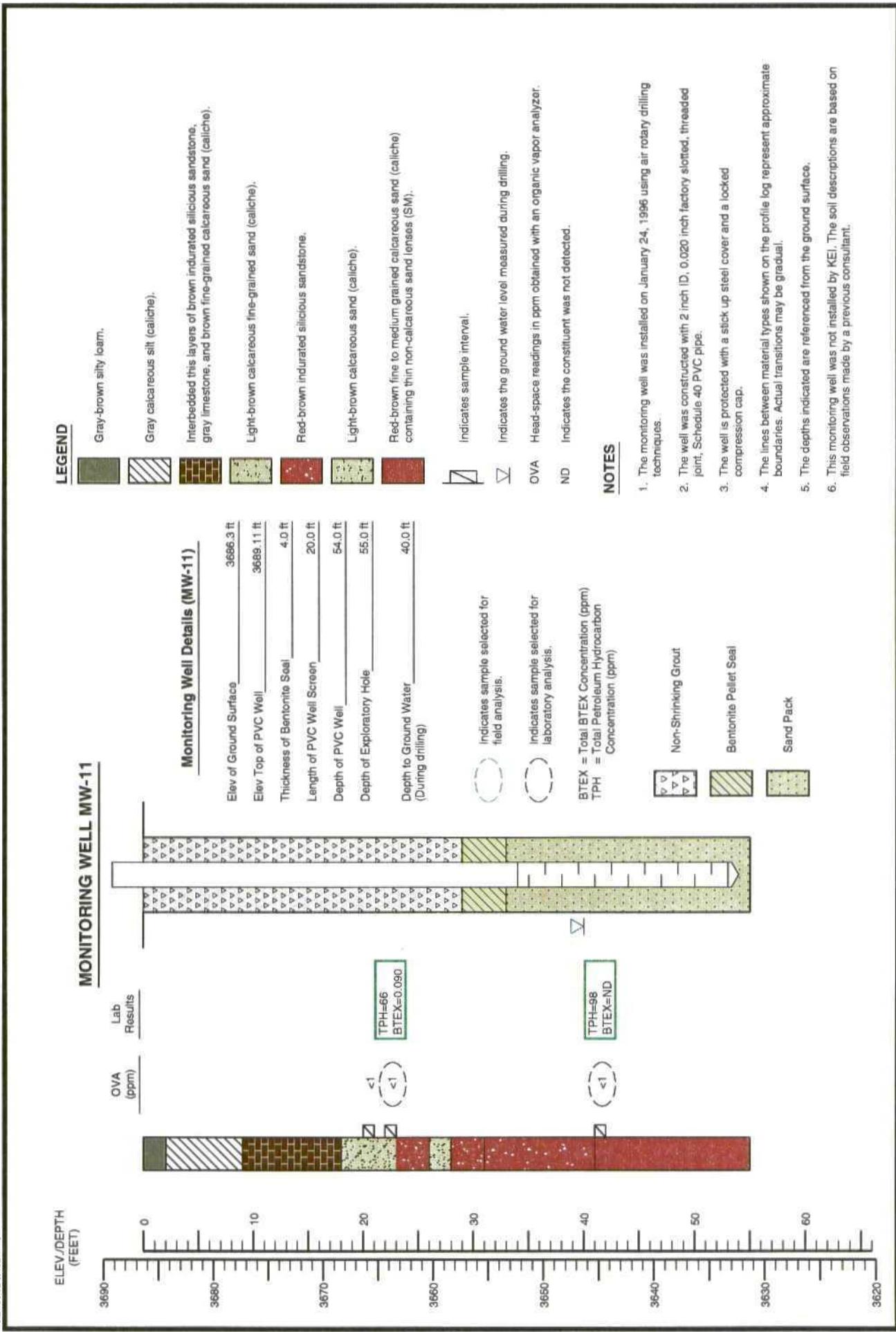
LOG AND DETAILS OF MONITORING WELL MW-9

610062

FIG 27



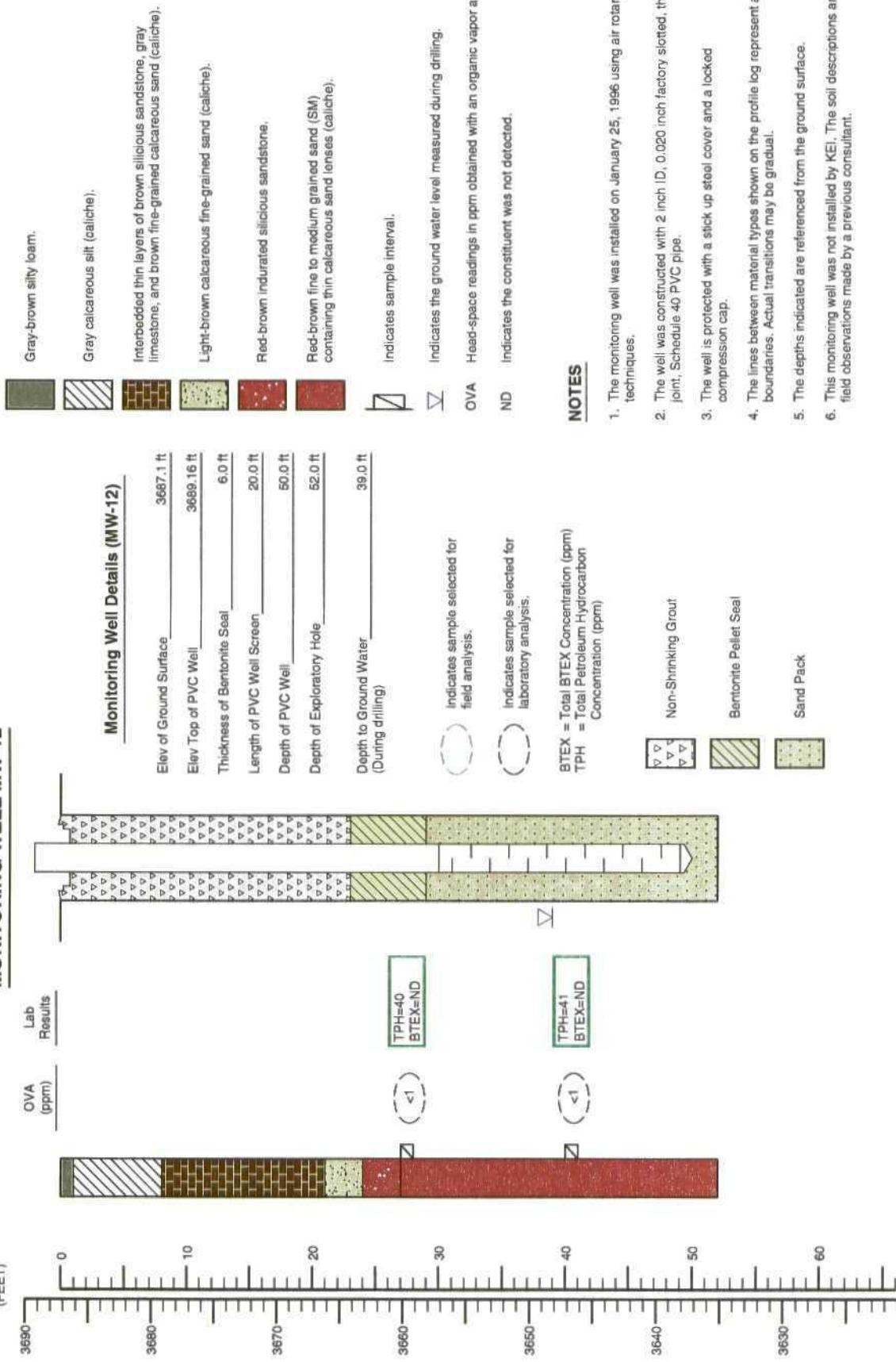
- The monitoring well was installed on January 24, 1996 using air rotary drilling techniques.
- The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
- The well is protected with a stick up steel cover and a locked compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.
- This monitoring well was not installed by K.E.I. The soil descriptions are based on field observations made by a previous consultant.



LOG AND DETAILS OF MONITORING WELL MW-11	610062
TNMLP SAUNDERS EXCAVATION SEC. 18, T19S, R37E	FIG 29

MONITORING WELL MW-12

LEGEND



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LOG AND DETAILS OF MONITORING WELL MW-12

TNMLP SAUNDERS EXCAVATION SEC. 18, T19S, R37E

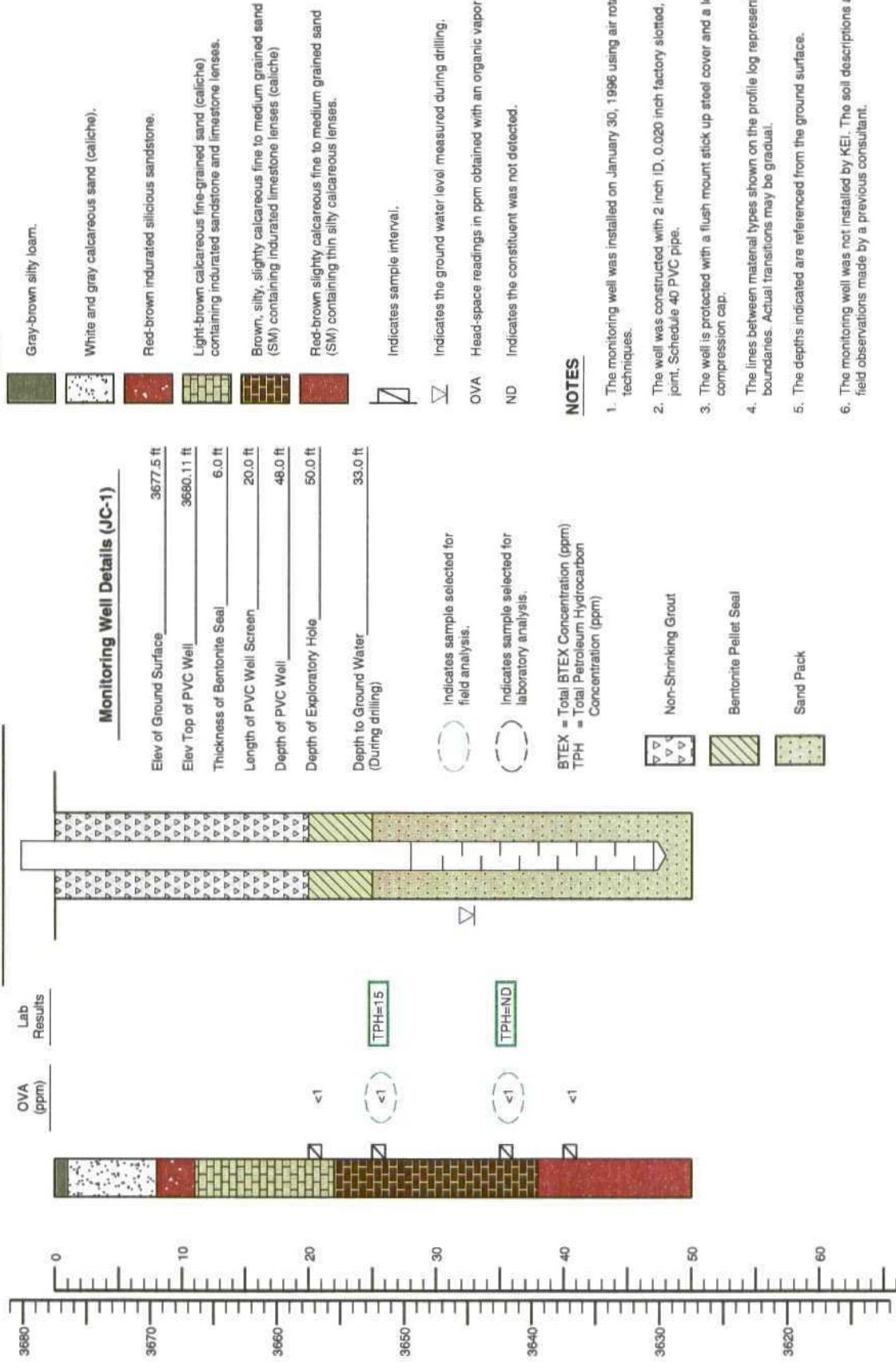
LEA COUNTY, NEW MEXICO

610062

FIG 30

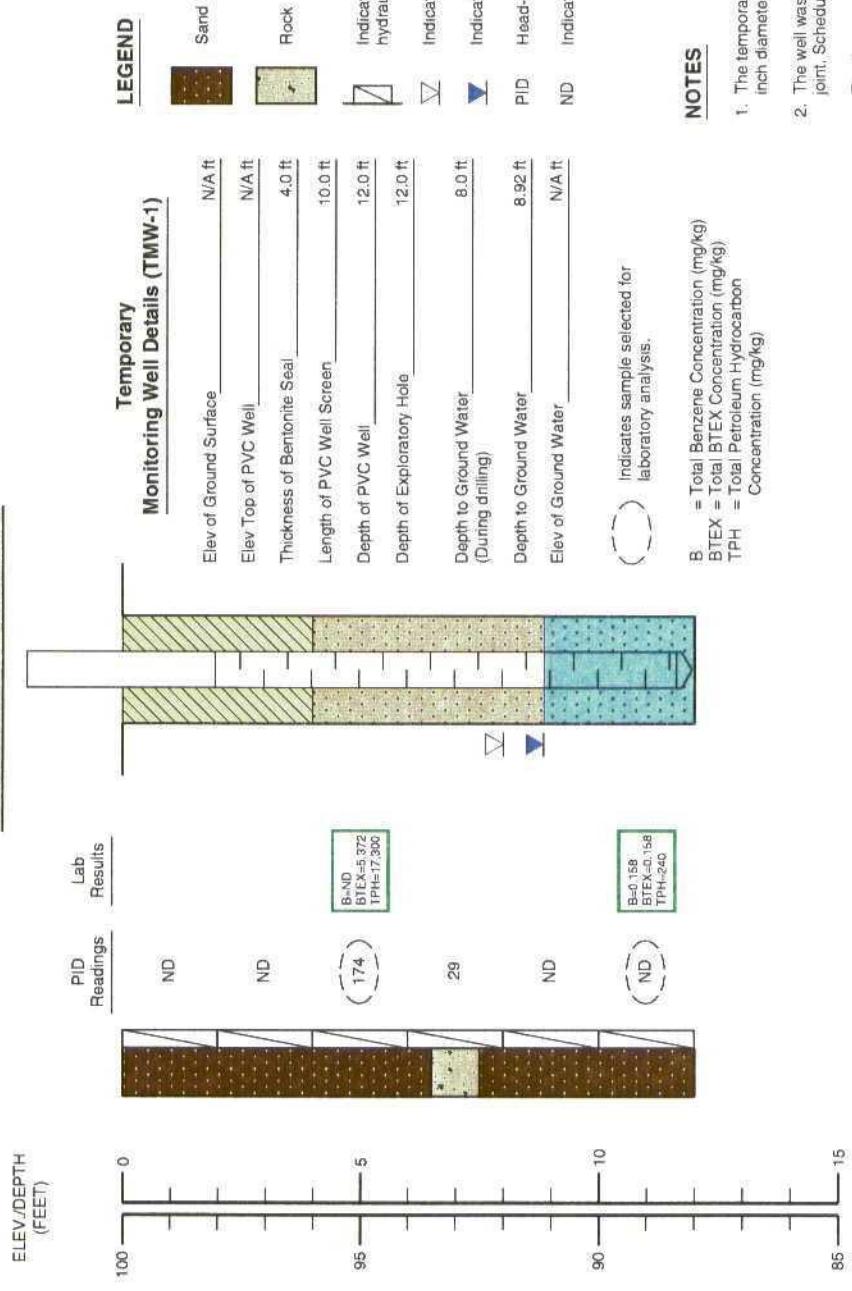
MONITORING WELL JC-1

LEGEND



- The monitoring well was installed on January 30, 1996 using air rotary drilling techniques.
- The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
- The well is protected with a flush mount stick up steel cover and a locked compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.
- The monitoring well was not installed by KEI. The soil descriptions are based on field observations made by a previous consultant.

TEMPORARY MONITORING WELL TMW-1



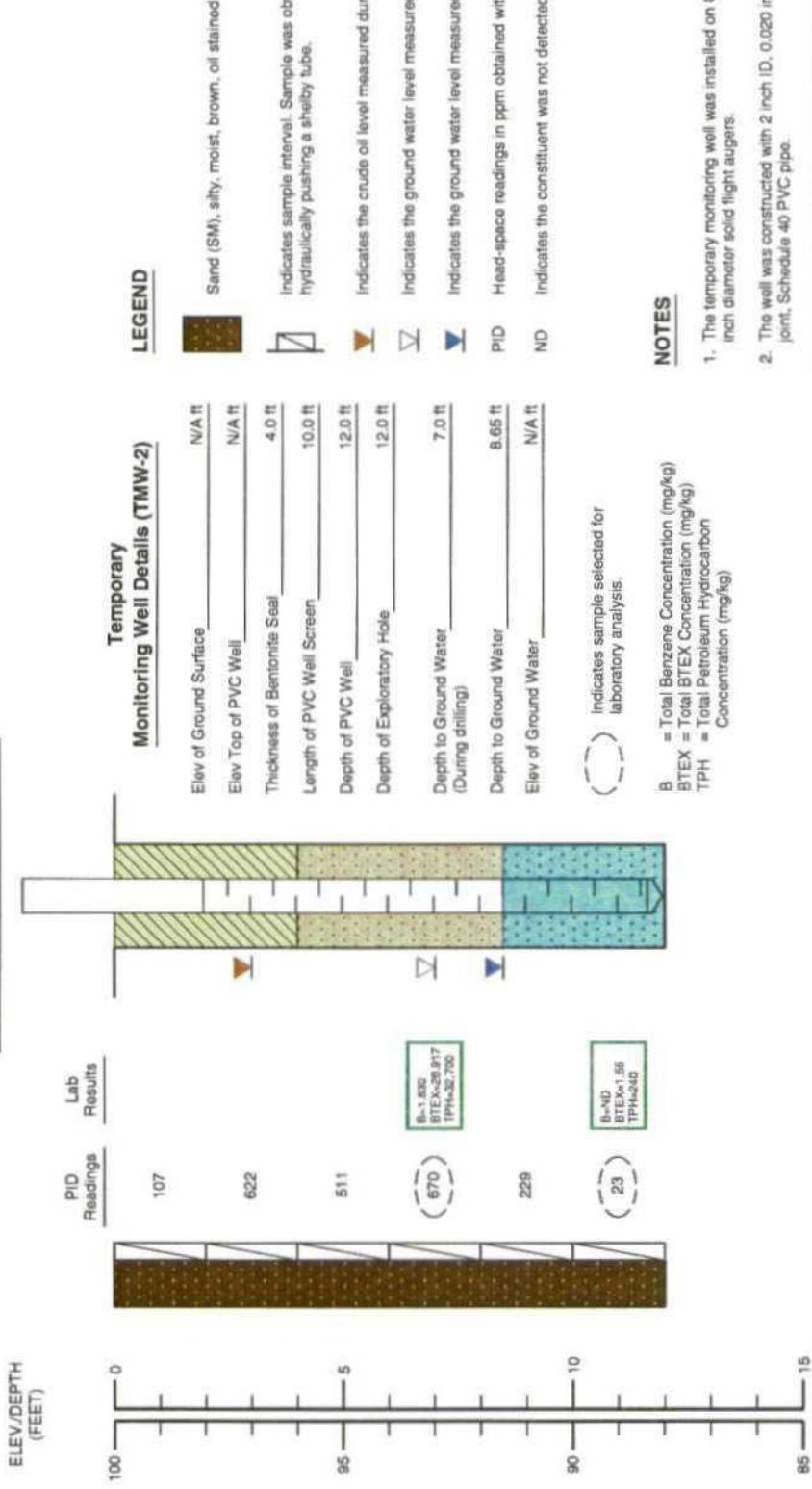
LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-1

TNMPL SAUNDERS EXCAVATION SEC. 18, T19S, R37E LEA COUNTY, NEW MEXICO

610062

FIG 32

**TEMPORARY
MONITORING WELL TMW-2**



- The temporary monitoring well was installed on October 1, 1996 using 6 inch diameter solid flight augers.
- The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.



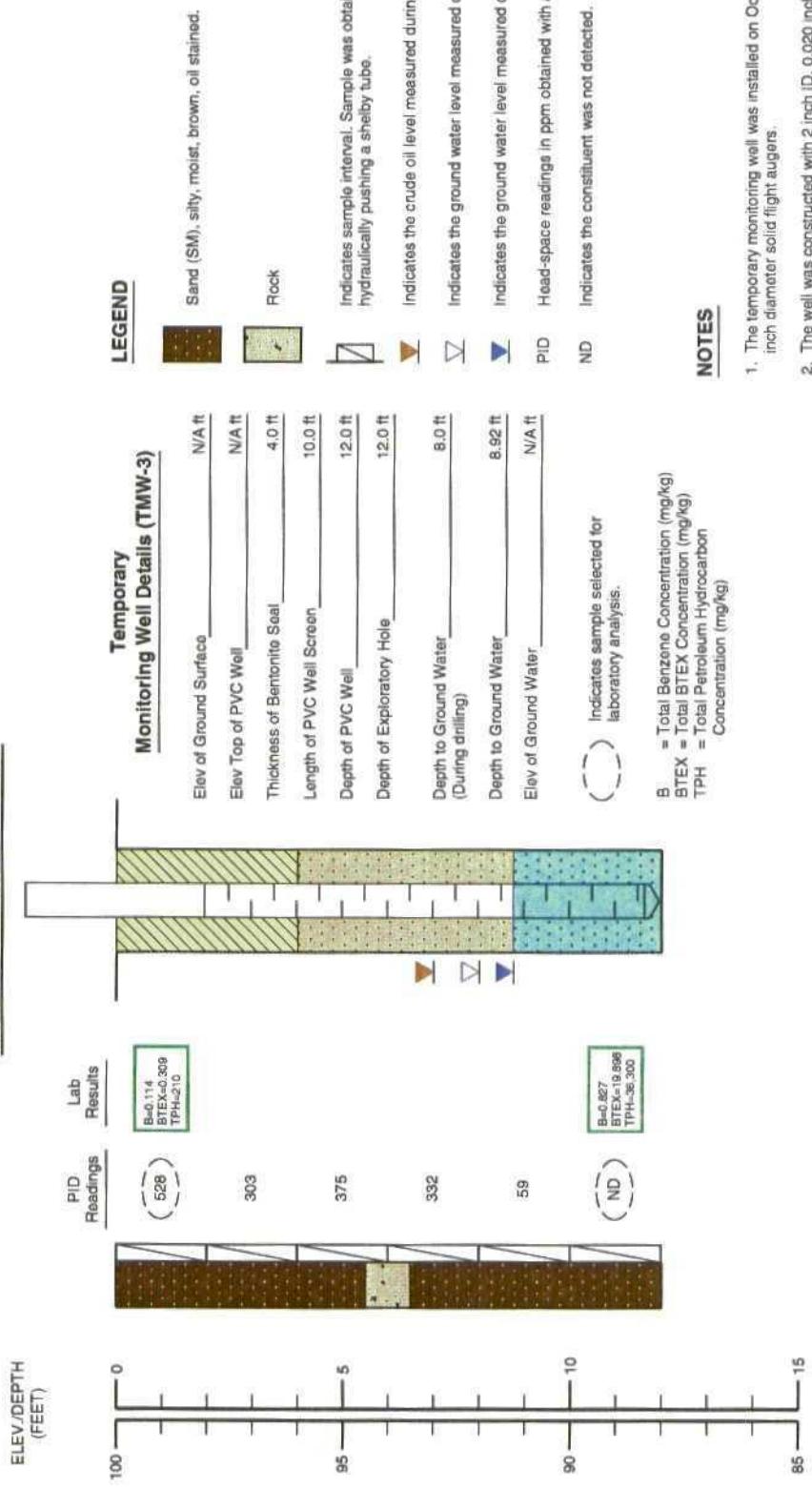
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LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-2

610062
FIG 33

TNMPL	SAUNDERS EXCAVATION SEC. 18, T19S, R37E	LEA COUNTY, NEW MEXICO
-------	---	------------------------

TEMPORARY MONITORING WELL TMW-3



B = Total Benzene Concentration (mg/kg)
 BTEX = Total BTEX Concentration (mg/kg)
 TPH = Total Petroleum Hydrocarbon Concentration (mg/kg)

NOTES

1. The temporary monitoring well was installed on October 1, 1996 using 6 inch diameter solid flight augers.
 2. The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
 3. The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
 4. The depths indicated are referenced from the ground surface.



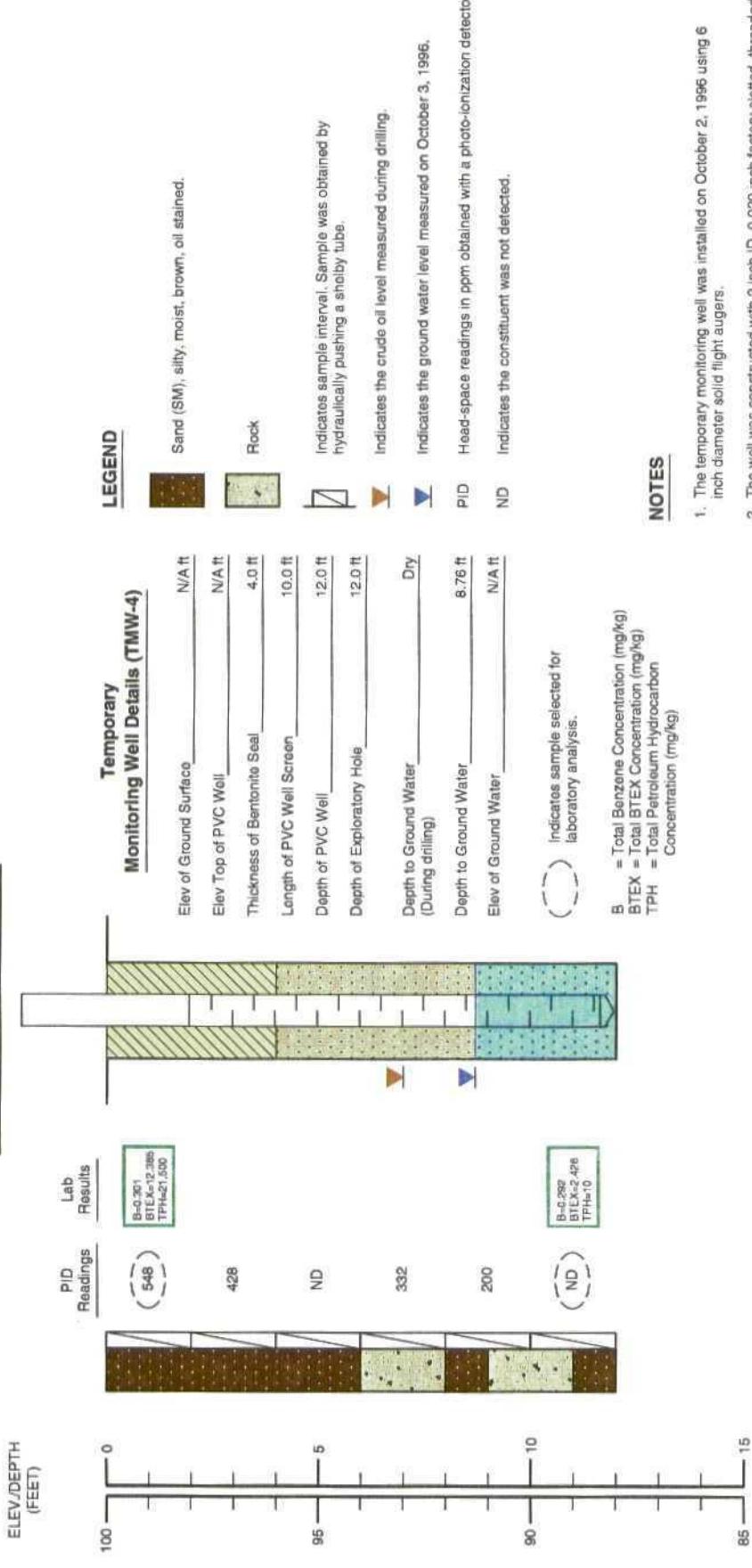
LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-3

TNMPL SAUNDERS EXCAVATION SEC. 18, T19S, R37E

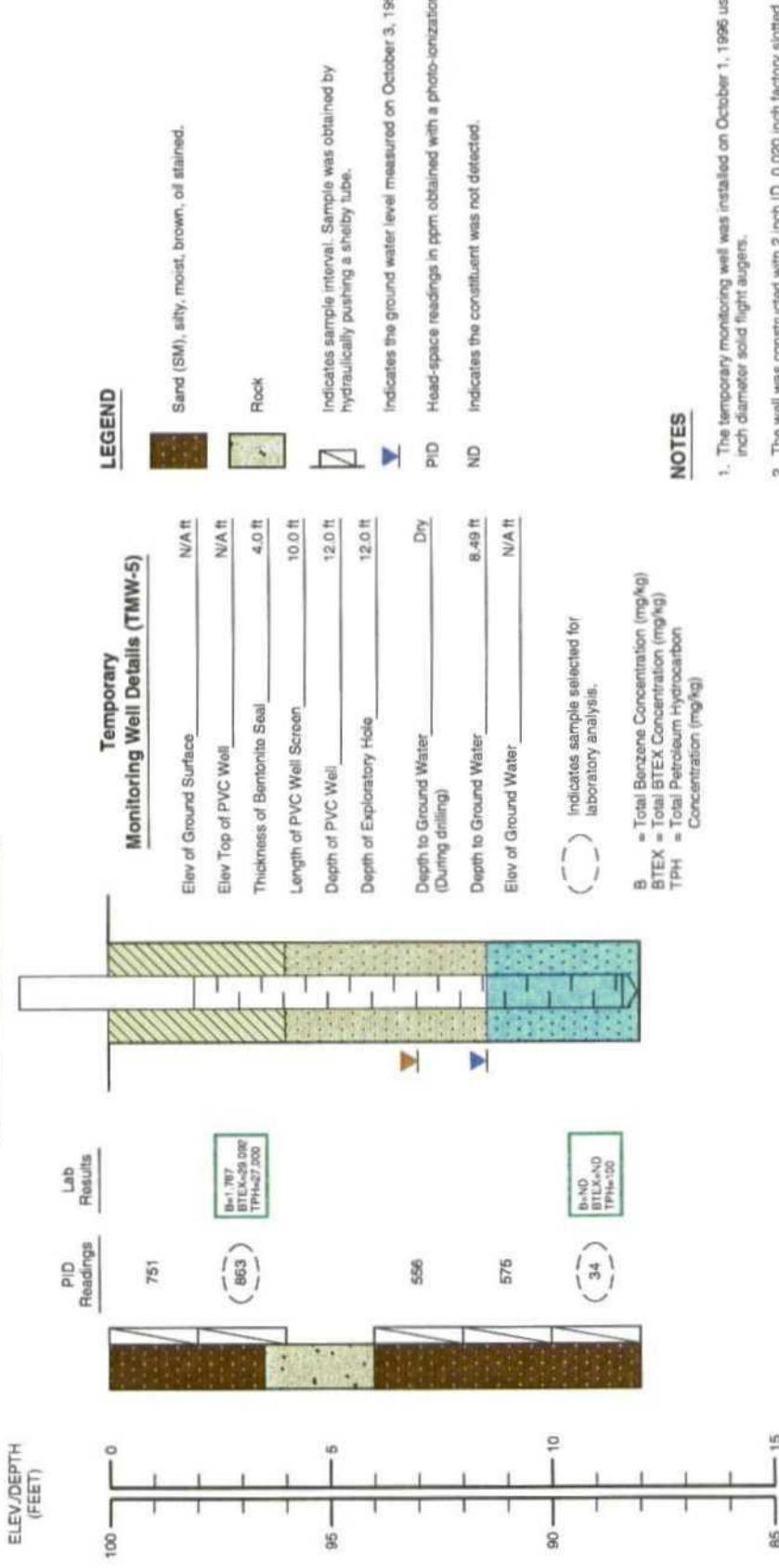
FIG 34

k•e•i

TEMPORARY MONITORING WELL TMW-4



**TEMPORARY
MONITORING WELL TMW-5**



k.e.i

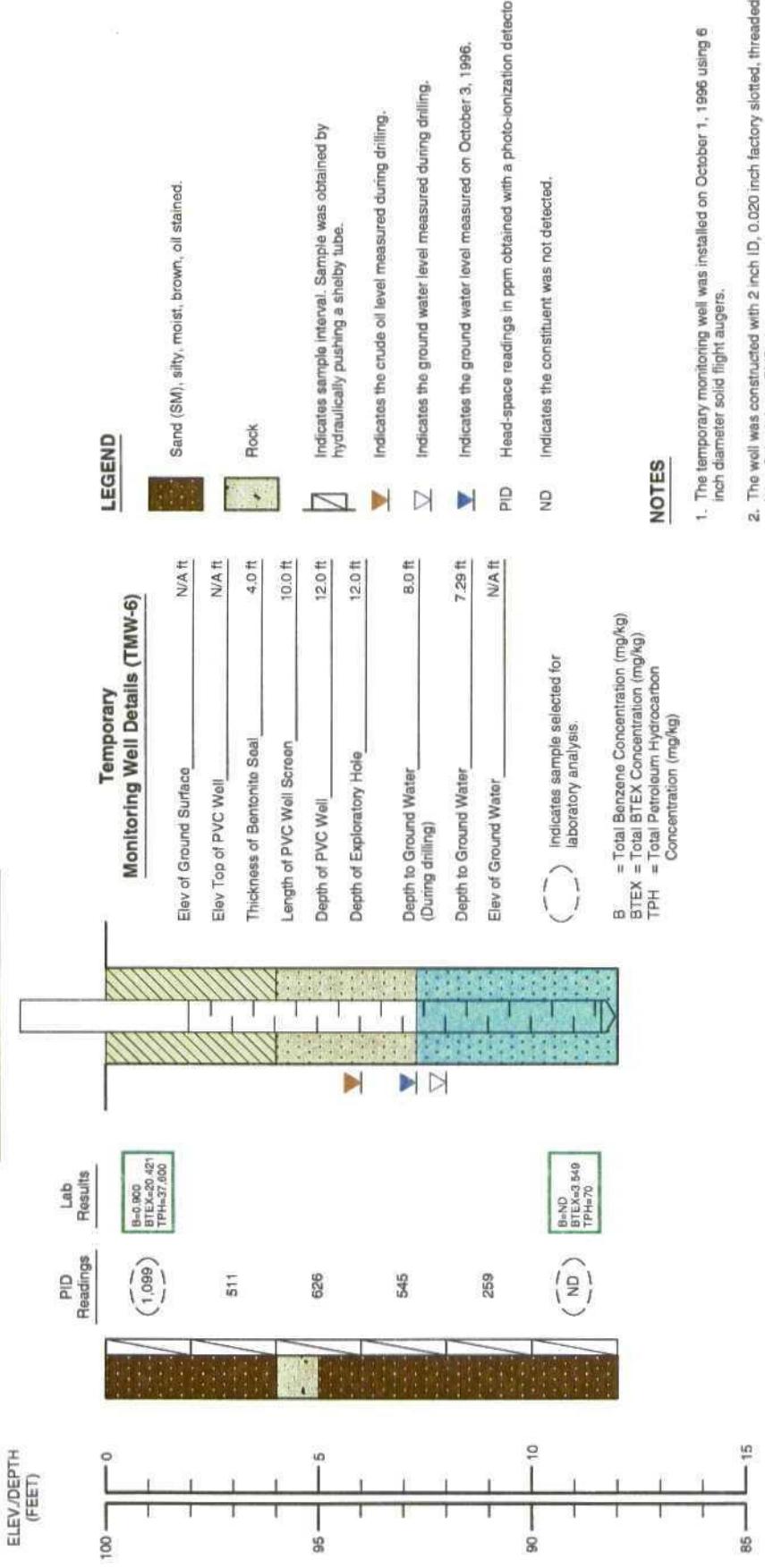
LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-5

610062

FIG 36

TNMPL SAUNDERS EXCAVATION SEC. 18, T19S, R37E LEA COUNTY, NEW MEXICO

**TEMPORARY
MONITORING WELL TMW-6**



LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-6

TNMPML

SAUNDERS EXCAVATION SEC. 18, T19S, R37E

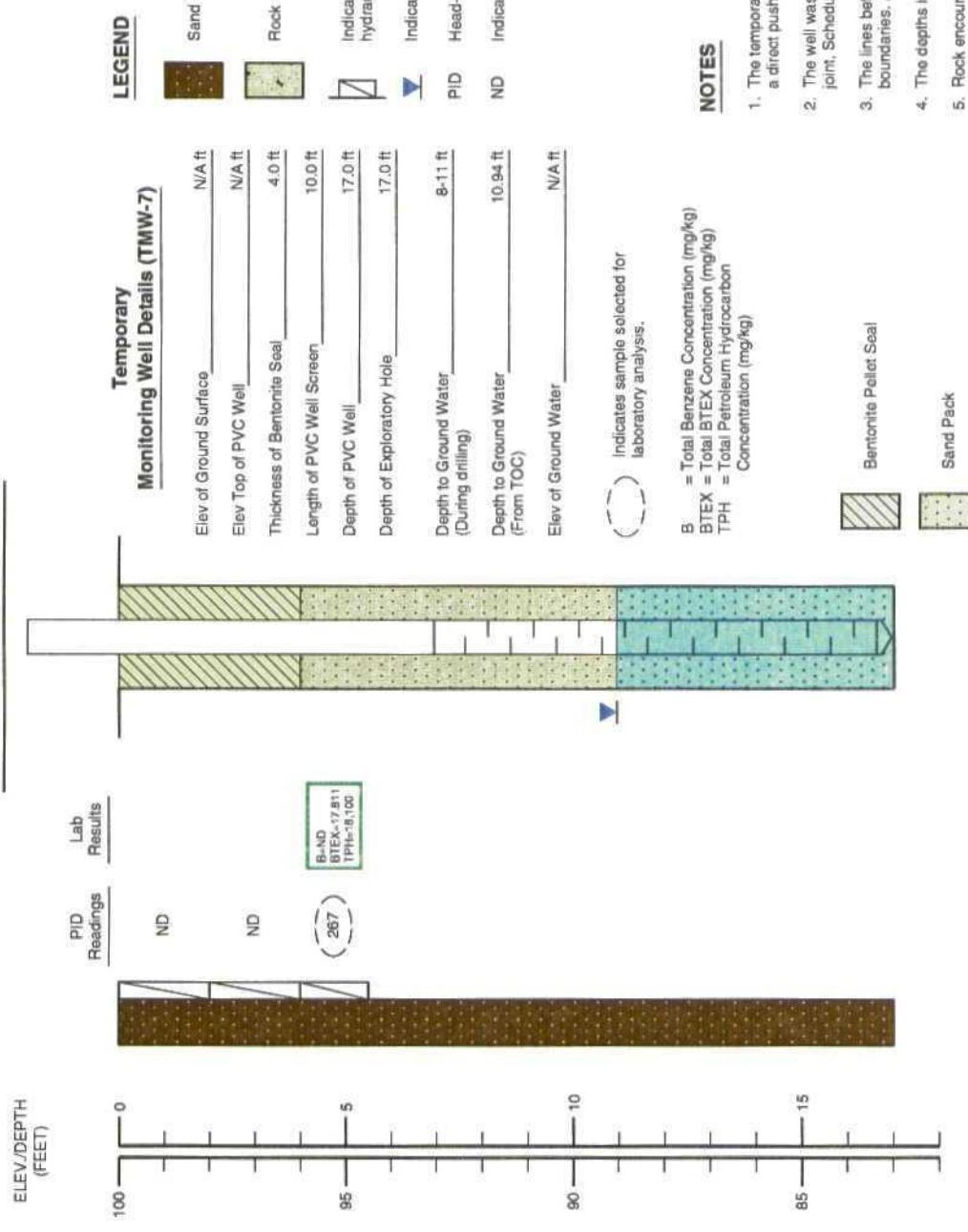
LEA COUNTY, NEW MEXICO

610062

FIG 37

**TEMPORARY
MONITORING WELL TMW-7**

10/24/96 JB (8/18/97)



k.e.i

LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-7

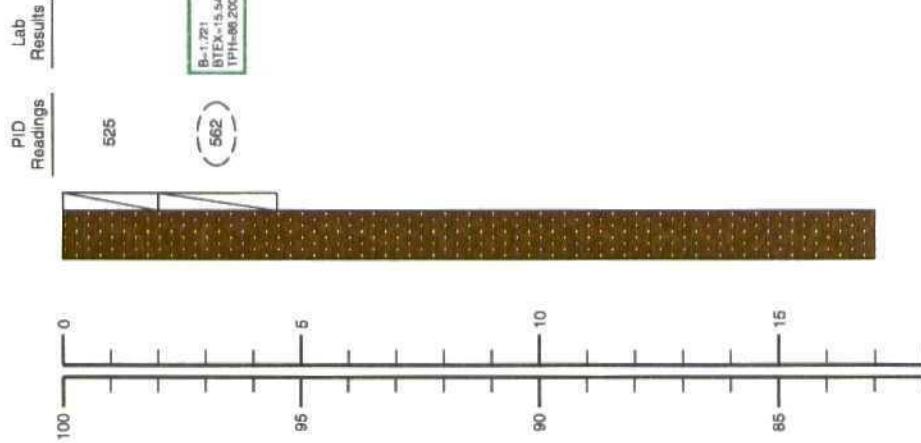
610062

FIG 38

TNMPML SAUNDERS EXCAVATION SEC. 18, T19S, R37E LEA COUNTY, NEW MEXICO

**TEMPORARY
MONITORING WELL TMW-8**

ELEV/DEPTH
(FEET)



PID
Readings

Lab
Results

**Temporary
Monitoring Well Details (TMW-8)**

Elev of Ground Surface	_____	N/A ft
Elev Top of PVC Well	_____	N/A ft
Thickness of Bentonite Seal	_____	4.0 ft
Length of PVC Well Screen	_____	10.0 ft
Depth of PVC Well	_____	17.0 ft
Depth of Exploratory Hole	_____	17.0 ft
Depth to Ground Water (During drilling)	_____	8-11 ft
Depth to Ground Water (From TOC)	_____	8.96 ft
Elev of Ground Water	_____	N/A ft

LEGEND



NOTES

B = Total Benzene Concentration (mg/kg)
BTEx = Total BTEx Concentration (mg/kg)
TPH = Total Petroleum Hydrocarbon Concentration (mg/kg)

- The temporary monitoring well bore was sampled on October 2, 1996 using a direct push rig.
- The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.
- Rock encountered at 4.5', finished well with air drill on October 17, 1996, no sample taken.



LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-8

TNIMPL

SAUNDERS EXCAVATION SEC. 18, T19S, R37E

LEA COUNTY, NEW MEXICO

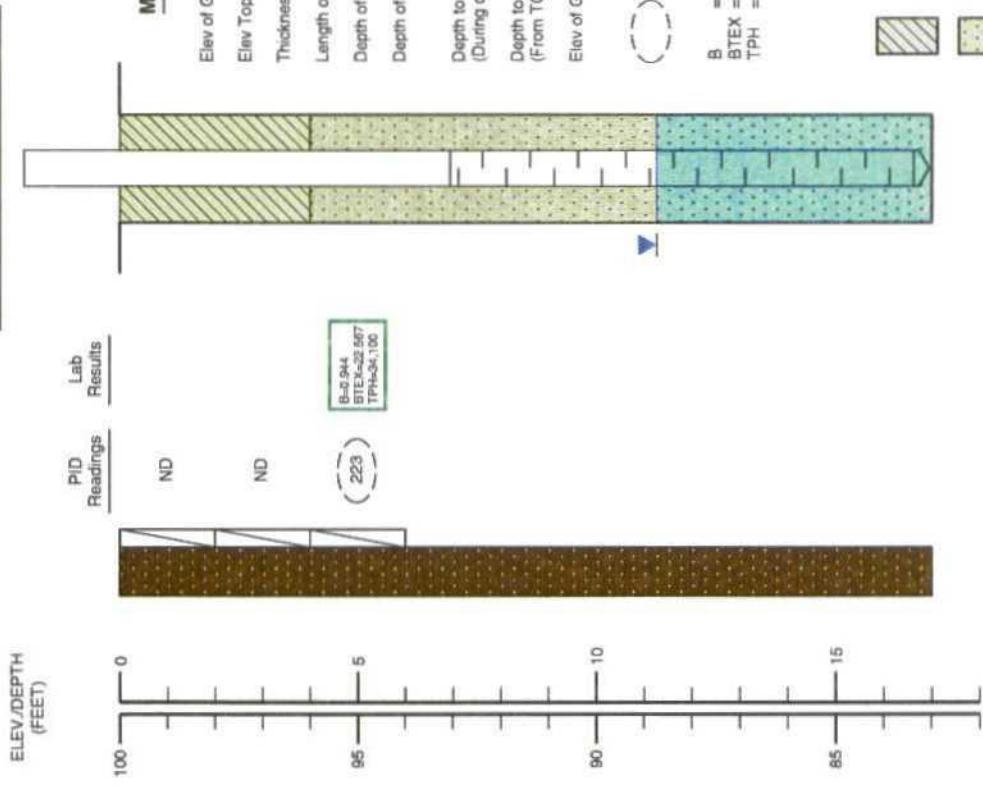
610062

FIG 39

k.e.i

**TEMPORARY
MONITORING WELL TMW-9**

ELEV/DEPTH
(FEET)



PID

Readings

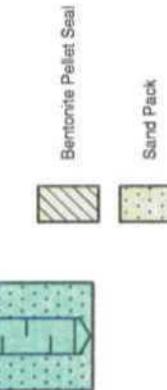
Lab
Results

LEGEND



NOTES

B = Total Benzene Concentration (mg/kg)
BTEX = Total BTEX Concentration (mg/kg)
TPH = Total Petroleum Hydrocarbon Concentration (mg/kg)



1. The temporary monitoring well bore was sampled on October 2, 1996 using a direct push rig.
2. The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
3. The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
4. The depths indicated are referenced from the ground surface. Rock encountered at 6.0' finished well with air drilling on October 17, 1996, no samples taken.

LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-9

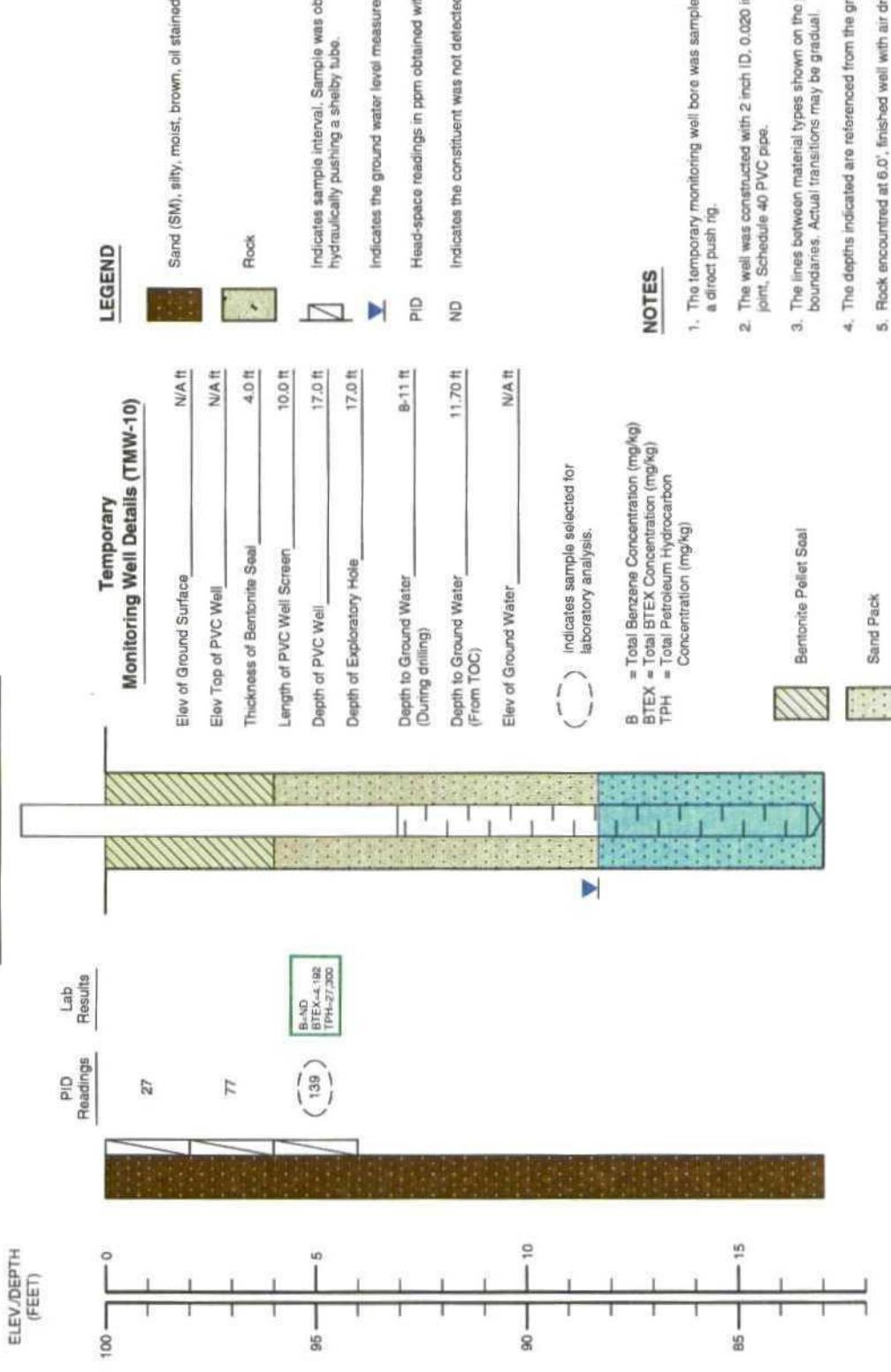
TNMPML SAUNDERS EXCAVATION SEC. 18, T19S, R37E

LEA COUNTY, NEW MEXICO

610062

FIG 40

**TEMPORARY
MONITORING WELL TMW-10**



k.e.i

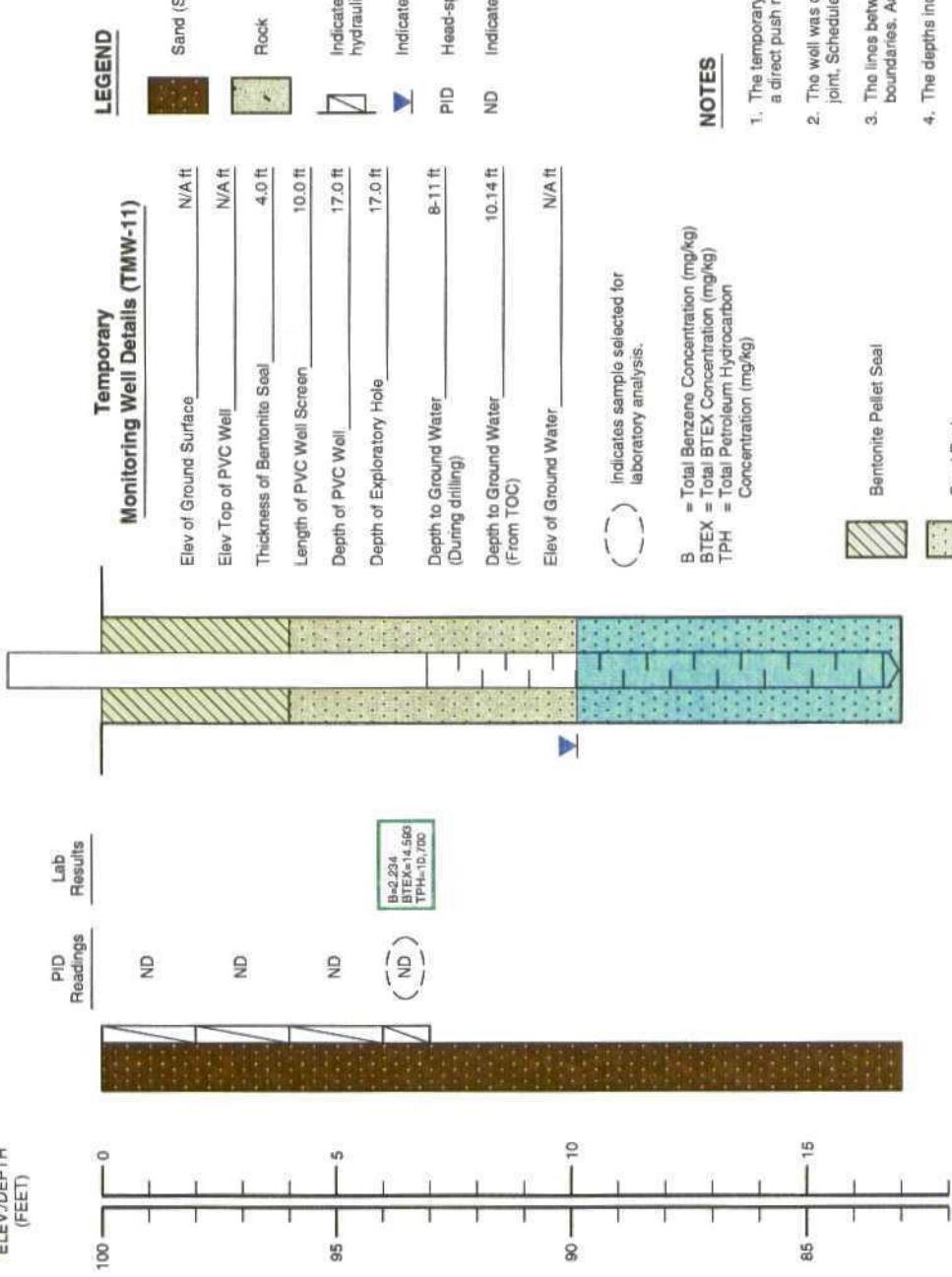
LOG AND DETAILS OF TEMPORARY MONITORING WELL TMW-10

610062
FIG 41

TNMPL SAUNDERS EXCAVATION SEC. 18, T19S, R37E LEA COUNTY, NEW MEXICO

**TEMPORARY
MONITORING WELL TMW-11**

ELEV/DEPTH
(FEET)



NOTES

- The temporary monitoring well bore was sampled on October 2, 1996 using a direct push rig.
- The well was constructed with 2 inch ID, 0.020 inch factory slotted, threaded joint, Schedule 40 PVC pipe.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.
- Rock encountered at 7.0', finished well with air drill, on October 17, 1996, no samples taken.

TABLE I
SUMMARY OF LABORATORY RESULTS - SOIL
TEXAS-NEW MEXICO PIPE LINE COMPANY
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	SAMPLE DATE	DEPTH (feet)	BENZENE (ppm)	TOLUENE (ppm)	ETHYL-BENZENE (ppm)	XYLENES (ppm)	TOTAL BTEX (ppm)	TPH (ppm)
MW-1	06/21/95	19 - 19.5	ND	ND	ND	ND	ND	190
MW-1	06/21/95	39 - 40	ND	ND	ND	ND	ND	230
MW-2	06/21/95	25 - 27	ND	ND	ND	ND	ND	140
MW-2	06/21/95	40 - 42	ND	ND	ND	ND	ND	190
MW-3	06/21/95	30 - 32	ND	ND	ND	ND	ND	200
MW-3	06/21/95	40 - 42	ND	ND	ND	ND	ND	160
SB-1	06/29/95	40	ND	ND	ND	ND	ND	80
SB-2	06/29/95	33	ND	ND	ND	ND	ND	30
SB-2	06/29/95	40	ND	ND	ND	ND	ND	50
SB-2	06/29/95	35	ND	ND	ND	ND	ND	40
SB-3	06/29/95	30	ND	ND	ND	ND	ND	21,700
SB-3	06/29/95	21	ND	ND	ND	ND	ND	17,500
SB-5	06/30/95	35	ND	ND	ND	ND	ND	40
SB-6	06/30/95	35	ND	ND	ND	ND	ND	90
SB-8	06/30/95	35	ND	ND	ND	ND	ND	ND
SB-9	06/30/95	35	ND	ND	ND	ND	ND	10
MW-4	10/04/95	25 - 26	ND	ND	ND	ND	ND	50.2
MW-4	10/04/95	32 - 36	ND	ND	ND	ND	ND	42.1
BH-10	10/07/95	3	-	-	-	-	-	46,300
BH-10	10/07/95	6	-	-	-	-	-	52,500
BH-11	10/09/95	3	-	-	-	-	-	1,240
BH-11	10/09/95	6	-	-	-	-	-	60
BH-12	10/09/95	6	-	-	-	-	-	48,400
BH-13	10/09/95	3	-	-	-	-	-	30,600
BH-14	12/07/95	4	-	-	-	-	-	110,000
BH-15	12/07/95	6	-	-	-	-	-	210
BH-15	12/07/95	10	-	-	-	-	-	90
BH-16	12/07/95	1	-	-	-	-	-	97,200
BH-16	12/07/95	4	-	-	-	-	-	31,400

TABLE I
 (continued)
SUMMARY OF LABORATORY RESULTS - SOIL
TEXAS-NEW MEXICO PIPE LINE COMPANY
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	SAMPLE DATE	DEPTH (feet)	BENZENE (ppm)	TOLUENE (ppm)	ETHYL-BENZENE (ppm)	XYLENES (ppm)	TOTAL BTEX (ppm)	TPH (ppm)
BH-17	12/07/95	4	-	-	-	-	-	112,400
BH-17	12/07/95	10	-	-	-	-	-	26,000
BH-18	12/07/95	4	-	-	-	-	-	72,000
BH-18	12/07/95	7	-	-	-	-	-	1,200
BH-19	12/07/95	4	-	-	-	-	-	15,200
BH-19	12/07/95	10	-	-	-	-	-	840
BH-20	12/07/95	4	-	-	-	-	-	89,600
BH-20	12/07/95	10	-	-	-	-	-	6,800
BH-21	12/07/95	4	-	-	-	-	-	114,700
BH-21	12/07/95	8	-	-	-	-	-	69,000
BH-21	12/07/95	10	-	-	-	-	-	340
BH-1	12/20/95	18	-	-	-	-	-	349
BH-2	12/20/95	10	-	-	-	-	-	3,090
BH-2	12/20/95	18	-	-	-	-	-	227
BH-3	12/20/95	7	-	-	-	-	-	8,440
BH-3	12/20/95	10	-	-	-	-	-	2,610
BH-3	12/20/95	18	-	-	-	-	-	1,230
BH-4	12/20/95	10	-	-	-	-	-	12,250
BH-4	12/20/95	18	-	-	-	-	-	702
BH-5	12/20/95	18	-	-	-	-	-	475
BH-6	12/20/95	10	-	-	-	-	-	4,680
BH-6	12/20/95	18	-	-	-	-	-	512
BH-7	12/20/95	7	-	-	-	-	-	32,000
BH-7	12/20/95	10	-	-	-	-	-	27,000
BH-7	12/20/95	18	-	-	-	-	-	399
BH-8	12/20/95	10	-	-	-	-	-	3,610
BH-8	12/20/95	18	-	-	-	-	-	555
BH-9	12/20/95	10	-	-	-	-	-	3,240
BH-9	12/20/95	18	-	-	-	-	-	366
MW-10	01/24/96	25 - 27	ND	ND	ND	0.004	0.004	51
MW-10	01/24/96	35 - 36	ND	ND	ND	ND	ND	46

TABLE I
(continued)
SUMMARY OF LABORATORY RESULTS - SOIL
TEXAS-NEW MEXICO PIPE LINE COMPANY
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

SAMPLE LOCATION	SAMPLE DATE	DEPTH (feet)	BENZENE (ppm)	TOLUENE (ppm)	ETHYL-BENZENE (ppm)	XYLENES (ppm)	TOTAL BTEX (ppm)	TPH (ppm)
MW-11	01/24/96	22 - 23	ND	0.090	ND	ND	0.090	66
MW-11	01/24/96	39 - 40	ND	ND	ND	ND	ND	98
MW-12	01/24/96	27 - 28	ND	ND	ND	ND	ND	40
MW-12	01/24/96	39 - 40	ND	ND	ND	ND	ND	41
Stockpile #1	08/15/96	---	-	-	-	-	-	4,040
Stockpile #2	08/15/96	---	-	-	-	-	-	4,350
Stockpile #3	08/15/96	---	-	-	-	-	-	6,010
Stockpile #4	08/15/96	---	-	-	-	-	-	31,500
Stockpile #5	08/15/96	---	-	-	-	-	-	7,920
Stockpile #6	08/15/96	---	-	-	-	-	-	7,280
Stockpile #7	08/15/96	---	-	-	-	-	-	7,420
Stockpile #8	08/15/96	---	-	-	-	-	-	800
TMW-1	10/01/96	5 - 6	ND	0.445	0.697	4.230	5.372	17,300
TMW-1	10/01/96	11 - 12	0.158	ND	ND	ND	0.158	240
TMW-2	10/01/96	7 - 8	1.630	8.707	2.060	14.520	26.917	32,700
TMW-2	10/01/96	11 - 12	ND	0.222	0.715	0.613	1.550	240
TMW-3	10/01/96	1 - 2	0.114	0.195	ND	ND	0.309	210
TMW-3	10/01/96	11 - 12	0.827	6.808	1.353	10.910	19.898	36,300
TMW-4	10/02/96	1 - 2	0.301	2.168	0.937	8.979	12.385	21,500
TMW-4	10/02/96	11 - 12	0.292	0.353	0.132	1.649	2.426	10
TMW-5	10/01/96	2.5 - 3.5	1.767	8.677	2.037	16.611	29.092	27,000
TMW-5	10/01/96	11 - 12	ND	ND	ND	ND	ND	100
TMW-6	10/01/96	1 - 2	0.900	5.332	1.644	12.545	20.421	37,600
TMW-6	10/01/96	11 - 12	ND	ND	ND	3.549	3.549	70
TMW-7	10/02/96	4.5 - 5.5	ND	4.554	1.491	11.766	17.811	18,100
TMW-8	10/01/96	3.5 - 4.5	1.721	5.514	1.180	7.132	15.547	86,200
TMW-9	10/01/96	5 - 6	0.944	5.614	1.413	14.596	22.567	34,100
TMW-10	10/02/96	5 - 6	ND	0.808	0.527	2.857	4.192	27,300
TMW-11	10/01/96	6 - 7	2.234	4.345	0.957	7.057	14.593	10,700

TABLE 2
MONITORING WELL MW-1
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
06/27/95	-	-	-	06/27/95	ND	ND	ND	ND	ND	ND	ND	NT	191
09/20/95	39.86	3,650.58	-	-	-	-	-	-	-	-	-	-	-
09/22/95	39.62	3,6580.82	-	09/23/95	ND	ND	ND	ND	ND	-	-	-	-
10/03/95	40.78	3,649.66	-	-	-	-	-	-	-	-	-	-	-
10/17/95	41.27	3,649.17	-	-	-	-	-	-	-	-	-	-	-
12/08/95	42.61	3,647.83	-	-	-	-	-	-	-	-	-	-	-
01/04/96	42.50	3,647.94	-	01/08/96	19	ND	25	ND	215	-	ND	396	3,200
01/25/96	42.90	3,647.54	-	-	-	-	-	-	-	-	-	-	-
01/31/96	42.98	3,647.46	-	-	-	-	-	-	-	-	-	-	-
02/23/96	43.03	3,647.41	-	-	-	-	-	-	-	-	-	-	-
06/04/96	42.54	3,647.90	-	06/04/96	ND	ND	ND	ND	ND	ND	ND	880	320
07/10/96	43.51	3,646.93	-	07/10/96	ND	ND	ND	8	8	ND	ND	-	-
10/02/96	44.14	3,646.30	-	10/03/96	ND	ND	ND	ND	ND	ND	ND	-	-
10/30/96	44.29	3,646.15	-	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,690.44 feet
2. Elevation of ground surface = 3,687.7 feet
3. A sample obtained from monitoring well MW-1 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 880 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-2
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL-BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
06/27/95	-	-	-	06/27/95	ND	ND	ND	ND	ND	-	ND	-	85
09/20/95	40.42	3,647.81	-	-	-	-	-	-	-	-	-	-	-
09/22/95	40.26	3,647.97	-	09/22/95	ND	ND	ND	ND	ND	-	-	-	-
10/03/95	40.01	3,648.22	-	-	-	-	-	-	-	-	-	-	-
12/08/95	40.67	3,647.56	-	-	-	-	-	-	-	-	-	-	-
01/04/96	41.29	3,646.94	-	01/08/96	ND	ND	ND	6	6	-	ND	340	2,500
01/25/96	41.41	3,646.82	-	-	-	-	-	-	-	-	-	-	-
01/31/96	41.49	3,646.74	-	-	-	-	-	-	-	-	-	-	-
02/23/96	41.57	3,646.66	-	-	-	-	-	-	-	-	-	-	-
06/04/96	41.85	3,646.38	-	06/04/96	ND	ND	ND	ND	ND	-	ND	320	213
07/10/96	42.03	3,646.20	-	07/10/96	ND	ND	ND	ND	ND	-	-	-	-
10/02/96	42.99	3,645.24	-	10/03/96	ND	ND	ND	ND	ND	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,688.23 feet
2. Elevation of ground surface = 3,685.5 feet
3. A sample obtained from monitoring well MW-2 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e of 320 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-3
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL-BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
06/27/95	-	-	-	06/27/95	ND	ND	ND	ND	ND	-	ND	-	64
09/20/95	39.87	3,648.16	-	-	-	-	-	-	-	-	-	-	-
09/22/95	39.71	3,648.32	-	09/22/95	ND	ND	ND	ND	ND	-	-	-	-
10/03/95	39.52	3,648.51	-	-	-	-	-	-	-	-	-	-	-
12/08/95	40.15	3,647.88	-	-	-	-	-	-	-	-	-	-	-
01/04/96	40.88	3,647.15	-	01/08/96	ND	27	ND	ND	27	-	ND	553	19,745
01/25/96	40.95	3,647.08	-	-	-	-	-	-	-	-	-	-	-
02/23/96	41.28	3,646.75	-	-	-	-	-	-	-	-	-	-	-
06/04/96	41.49	3,646.54	-	06/04/96	ND	ND	ND	ND	ND	-	ND	410	107
07/10/96	41.71	3,646.32	-	07/10/96	ND	ND	ND	ND	ND	-	ND	-	-
10/02/96	42.20	3,645.83	-	10/03/96	19	ND	3	ND	22	ND	-	-	-

NOTES:

1. Elevation of PVC casing = 3,688.03 feet
2. Elevation of ground surface = 3,685.3 feet
3. A sample obtained from monitoring well MW-3 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 410 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-4
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL-BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
				10/17/95	ND	ND	ND	ND	ND	-	-	-	-
12/08/95	40.60	3,647.47	-	-	-	-	-	-	-	-	-	-	-
01/04/96	40.83	3,647.24	-	01/08/96	ND	ND	ND	ND	ND	-	ND	222	17,500
01/25/96	40.89	3,647.18	-	-	-	-	-	-	-	-	-	-	-
02/23/96	41.17	3,646.90	-	-	-	-	-	-	-	-	-	-	-
06/04/96	41.16	3,646.91	-	06/04/96	ND	ND	ND	ND	ND	ND	ND	-	210
07/10/96	41.58	3,646.49	-	07/10/96	ND	ND	ND	ND	ND	ND	ND	-	-
10/02/96	42.10	3,645.97	-	10/03/96	2	ND	3	ND	5	ND	-	-	-
10/30/96	42.24	6,645.83	-	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,688.07 feet
2. Elevation of ground surface = 3,685.7 feet
3. A sample obtained from monitoring well MW-4 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 210 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-5
SUMMARY OF GROUNDWATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLINES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/04/96	43.60	3,647.68	-	01/10/96	5	ND	ND	74	79	-	-	60
01/25/96	43.74	3,647.54	-	-	-	-	-	-	-	-	-	-
02/23/96	44.12	3,647.16	-	-	-	-	-	-	-	-	-	-
06/04/96	43.35	3,647.93	-	06/04/96	ND	ND	ND	ND	ND	ND	650	107
07/10/96	44.35	3,646.93	-	07/10/96	ND	ND	ND	ND	ND	ND	-	-
10/02/96	44.98	3,646.30	-	10/03/96	ND	ND	ND	ND	ND	ND	-	-
10/30/96	45.12	3,646.16	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,691.28 feet
2. Elevation of ground surface = 3,688.4 feet
3. A sample obtained from monitoring well MW-5 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 650 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-6
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/04/96	44.18	3,647.63	-	01/10/96	3	ND	ND	8	11	-	-	102
01/25/96	44.30	3,647.51	-	-	-	-	-	-	-	-	-	-
02/23/96	44.58	3,647.23	-	-	-	-	-	-	-	-	-	-
06/04/96	44.02	3,647.79	-	06/04/96	ND	ND	ND	ND	ND	ND	ND	122
07/10/96	44.94	3,646.87	-	07/10/96	ND	ND	ND	ND	ND	ND	ND	-
10/02/96	45.56	3,646.25	-	10/03/96	ND	ND	ND	ND	ND	ND	ND	-
10/30/96	45.70	3,646.11	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,691.81 feet
2. Elevation of ground surface = 3,688.7 feet
3. A sample obtained from monitoring well MW-6 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e of 720 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-7
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL-BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/04/96	43.86	3,647.62	-	01/08/96	ND	ND	ND	ND	ND	-	ND	806	2,800
01/25/96	43.97	3,647.51	-	-	-	-	-	-	-	-	-	-	-
02/23/96	44.20	3,647.28	-	-	-	-	-	-	-	-	-	-	-
06/04/96	43.92	3,647.56	-	06/04/96	ND	ND	ND	ND	ND	ND	ND	850	373
07/10/96	44.68	3,646.80	-	07/10/96	ND	ND	ND	ND	ND	ND	ND	-	-
10/02/96	45.28	3,646.20	-	10/03/96	ND	ND	ND	ND	ND	ND	ND	-	-
10/30/96	45.42	4,646.06	-	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,691.48 feet
2. Elevation of ground surface = 3,689.0 feet
3. A sample obtained from monitoring well MW-7 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 850 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-8
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/04/96	44.47	3,647.56	-	01/10/96	ND	ND	ND	11	11	-	-	210
01/25/96	44.58	3,647.45	-	-	-	-	-	-	-	-	-	-
02/23/96	44.70	3,647.33	-	-	-	-	-	-	-	-	-	-
06/04/96	44.90	3,647.13	-	06/04/96	ND	ND	ND	ND	ND	ND	ND	107
07/10/96	45.38	3,646.65	-	07/10/96	ND	ND	ND	ND	ND	ND	ND	-
10/02/96	45.96	3,646.07	-	10/03/96	ND	ND	ND	1	1	ND	ND	-
10/30/96	46.07	3,645.96	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,692.03 feet
2. Elevation of ground surface = 3,689.4 feet
3. A sample obtained from monitoring well MW-8 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 310 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-9
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLINES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/04/96	42.59	3,647.71	-	01/10/96	ND	ND	16*	22*	38	-	-	46
01/25/96	42.76	3,647.54	-	-	-	-	-	-	-	-	-	-
02/23/96	43.81	3,646.49	-	-	-	-	-	-	-	-	-	-
06/04/96	42.82	3,647.48	-	06/04/96	ND	ND	ND	ND	ND	ND	1	420
07/10/96	43.45	3,646.85	-	07/10/96	ND	ND	ND	ND	ND	ND	-	-
10/02/96	44.01	3,646.29	-	10/03/96	ND	ND	ND	ND	ND	ND	-	-
10/30/96	44.15	3,646.15	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,690.30 feet
2. Elevation of ground surface = 3,687.5 feet
3. A sample obtained from monitoring well MW-9 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 420 mg/l.

TABLE 2
 (continued)

MONITORING WELL MW-10
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE (µg/l)	TOLUENE (µg/l)	ETHYL-BENZENE (µg/l)	XYLENES (µg/l)	BTEX (µg/l)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/31/96	41.62	3,646.71	-	02/06/96	290	1,237	2,529	2,360	6,416	-	-	-	-
02/23/96	41.66	3,646.67	-	02/29/96	-	-	-	-	-	-	ND	636	24
06/04/96	41.38	3,646.95	-	06/04/96	ND	ND	ND	ND	ND	ND	ND	660	107
07/10/96	41.84	3,646.49	-	07/10/96	ND	ND	16	25	41	ND	-	-	-
10/02/96	42.36	3,645.97	-	10/03/96	ND	ND	ND	ND	ND	ND	-	-	-
10/30/96	42.51	3,645.82	-	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,688.33 feet
2. Elevation of ground surface = 3,685.6 feet
3. A sample obtained from monitoring well MW-10 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 660 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-11
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/31/96	42.71	3,646.40	-	02/06/96	ND	ND	ND	ND	ND	-	-	-
02/23/96	42.74	3,646.37	-	-	-	-	-	-	-	-	-	-
06/04/96	42.04	3,647.07	-	06/04/96	ND	ND	ND	ND	ND	1	620	213
07/10/96	42.58	3,646.53	-	07/10/96	ND	ND	ND	ND	ND	-	-	-
10/02/96	43.12	3,645.99	-	10/03/96	9	3	1	3	16	1	-	-
10/30/96	43.26	3,645.85	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,689.11 feet
2. Elevation of ground surface = 3,686.3 feet
3. A sample obtained from monitoring well MW-11 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e- of 620 mg/l.

TABLE 2
 (continued)
MONITORING WELL MW-12
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/31/96	42.17	3,646.99	-	02/06/96	ND	ND	ND	4	4	-	-	-
02/23/96	42.25	3,646.91	-	-	-	-	-	-	-	-	-	-
06/04/96	41.91	3,647.25	-	06/04/96	2	2	3	4	11	2	1,010	266
07/10/96	42.58	3,646.58	-	07/10/96	ND	ND	12	7	19	1	-	-
10/02/96	43.13	3,646.03	-	10/03/96	ND	1	2	4	7	1	-	-
10/30/96	43.28	3,645.88	-	-	-	-	-	-	-	-	-	-

NOTES:

1. Elevation of PVC casing = 3,689.16 feet
2. Elevation of ground surface = 3,687.1 feet
3. A sample obtained from monitoring well MW-12 on 06/05/96 was determined to have a Total Dissolved Solids (TDS) co-e. of 1,010 mg/l.

TABLE 2
(continued)

JC-1
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL-BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)	PAH (mg/l)	TDS (mg/l)	CHLORIDES (mg/l)
01/31/96	32.43	3,647.68	-	02/06/96	ND	ND	ND	ND	ND	-	-	-	-
02/23/96	32.58	3,647.53	-	02/29/96	-	-	-	-	-	-	ND	748	38

NOTES:

1. Elevation of PVC casing = 3,680.11 feet
2. Elevation of ground surface = 3,677.5 feet
3. A sample obtained from JC-1 on 02/29/96 was determined to have a Total Dissolved Solids (TDS) co-e of 748 mg/l.

TABLE 2
 (continued)
BORING HOLE NO. BH-14
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
12/08/95	2.4	3,647.9	<0.05	-	-	-	-	-	-	-

NOTES:

1. Elevation of ground surface = 3,650.3 feet

TABLE 2
 (continued)
BORING HOLE NO. BH-15
SUMMARY OF GROUNDWATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
12/08/95	6.0	3,647.7	<0.05	-	-	-	-	-	-	-

NOTES:

1. Elevation of ground surface = 3,653.7 feet

TABLE 2
 (continued)
BORING HOLE NO. BH-16
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
12/08/95	3.0	3,648.5	<0.05	-	-	-	-	-	-	-

NOTES:

1. Elevation of ground surface = 3,651.5 feet

TABLE 2
 (continued)
BORING HOLE NO. BH-18
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEx ($\mu\text{g/l}$)	TPH (mg/l)
12/08/95	3.5	3,647.6	<0.05	-	-	-	-	-	-	-

NOTES:

1. Elevation of ground surface = 3,651.1 feet

TABLE 2
 (continued)
BORING HOLE NO. BH-21
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
12/08/95	7.5	3,647.5	<0.05	-	-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-1
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
10/03/96	8.92		SHEEN	10/03/96	-	-	-	-	-	-
10/30/96	13.56		5.9	-	-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-2
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
10/03/96	8.65		SHEEN	10/03/96	3	2	5	19	29	-
10/30/96	10.05		2.2	-	-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-3
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
10/03/96	8.79		0.05		-	-	-	-	-	-
10/30/96	11.86		5.20		-	-	-	-	-	-

NOTES:

1. Elevation of ground surface = ** feet

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-4
SUMMARY OF GROUNDWATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
10/03/96	8.71		0.17	-	-	-	-	-	-	-
10/30/96	11.08		3.0	-	-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-5
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEx ($\mu\text{g/l}$)	TPH (mg/l)
10/03/96	8.49		0.21	-	-	-	-	-	-	-
10/30/96	12.74		5.0	-	-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-6
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEx ($\mu\text{g/l}$)	TPH (mg/l)
10/03/96	7.29		0.20		-	-	-	-	-	-
10/30/96	9.93		5.8		-	-	-	-	-	-

TABLE 2
(continued)

TEMPORARY MONITORING WELL TMW-7
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
10/17/96	10.94		.02		-	-	-	-	-	-
10/30/96	11.09		2.10		-	-	-	-	-	-

TABLE 2
(continued)

TEMPORARY MONITORING WELL TMW-8
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTEX ($\mu\text{g/l}$)	TPH (mg/l)
10-17/96	8.96		.02		-	-	-	-	-	-
10/30/96	8.98		0.10		-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-9
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTX ($\mu\text{g/l}$)	TPH (mg/l)
10/17/96	11.28		.01		-	-	-	-	-	-
10/30/96	11.60		0.70		-	-	-	-	-	-

TABLE 2
(continued)

TEMPORARY MONITORING WELL TMW-10
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE ($\mu\text{g/l}$)	TOLUENE ($\mu\text{g/l}$)	ETHYL- BENZENE ($\mu\text{g/l}$)	XYLENES ($\mu\text{g/l}$)	BTTEX ($\mu\text{g/l}$)	TPH (mg/l)
10/17/96	11.70		.02		-	-	-	-	-	-
10/30/96	11.94		2.0		-	-	-	-	-	-

TABLE 2
 (continued)
TEMPORARY MONITORING WELL TMW-11
SUMMARY OF GROUND WATER MONITORING
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

DATE MEASURED	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	PSH THICKNESS (feet)	DATE SAMPLED	BENZENE (µg/l)	TOLUENE (µg/l)	ETHYL-BENZENE (µg/l)	XYLEMES (µg/l)	BTEX (µg/l)	TPH (mg/l)
10/17/96	10.14		.02		-	-	-	-	-	-
10/30/96	10.19		Trace		-	-	-	-	-	-

TABLE 3
SUMMARY OF GROUND WATER LABORATORY RESULTS
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

WELL NAME	DATE SAMPLED	SILVER (Ag)	ARSENIC (As)	BARIUM (Ba)	CADMIUM (Cd)	CHROMIUM (Cr)	MERCURY (Hg)	LEAD (Pb)	SELENIUM (Se)	BICARBONATE (HCO3)
MW-1	06/27/95	ND	ND	23.3	ND	ND	ND	0.07	ND	-
MW-2	06/27/95	ND	ND	17.5	ND	0.13	ND	0.06	ND	-
MW-3	06/27/95	ND	ND	20.0	ND	ND	ND	0.14	ND	-
MW-1	01/08/96	ND	0.005	0.107	ND	ND	ND	ND	ND	193
MW-2	01/08/96	ND	0.005	0.150	ND	ND	ND	ND	ND	200
MW-3	01/08/96	ND	ND	0.147	ND	ND	ND	ND	ND	245
MW-4	01/08/96	ND	0.006	0.132	ND	ND	0.003	ND	ND	149
MW-7	01/08/96	ND	ND	0.147	ND	ND	ND	ND	ND	506
MW-10	02/29/96	-	-	-	-	-	-	-	-	201
JC-1	02/29/96	ND	ND	1.46	ND	0.09	ND	ND	ND	235
TMW-1	10-03/96	ND	ND	0.12	.007	ND	.001	ND	ND	-
TMW-2	10/03/96	0.11	ND	ND	.023	ND	.003	0.10	ND	-

NOTES:

1. Metal analyses were conducted using EPA Methods 6010, 7060, 6010, 7191, or 7740.
2. All results are reported in parts per million (ppm).

TABLE 4
MAJOR CATIONS/ANIONS
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

WELL NAME	DATE SAMPLED	SO ₄ (mg/l)	CO ₃ (mg/l)	HCO ₃ (mg/l)	CA (mg/l)	Mg (mg/l)	Na (mg/l)	K (mg/l)	pH (mg/l)	Conductivity (mg/l)
MW-1	06/27/95	125	ND	5.5	-	208	126	116	4.0	-
MW-2	06/27/95	38	ND	2.3	-	96	58	52	4.3	-
MW-3	06/27/95	150	ND	3.0	-	84	51	39	4.4	-
MW-1	01/08/96	73.9	ND	-	193	45.6	5.9	76.3	8.19	7.58
MW-2	01/08/96	62.3	ND	-	200	45.5	5.1	19.2	6.37	7.61
MW-3	01/08/96	123	ND	-	245	88.3	12.7	40.2	15.27	7.44
MW-4	01/08/96	26.3	ND	-	149	45.7	5.1	19.3	6.11	7.63
MW-7	01/08/96	77.3	ND	-	506	110.6	22.9	60.3	25.32	7.08
MW-10	02/29/96	199	ND	-	201	176.3	25.8	43.5	-	450
JC-1	02/29/96	171	ND	-	235	504.1	31.7	46.3	-	470
TMW-1	10/03/96	37.5	270	-	270	12.4	2.17	54.0	5.21	-
TMW-2	10/03/96	55	280	-	280	3.5	1.9	88.3	4.61	-

TABLE 5
WASTE CHARACTERIZATION ANALYSES
TEXAS-NEW MEXICO PIPE LINE COMPANY
SITE 16 (AKA SAUNDERS EXCAVATION, TNM-10-95)
SEC 18, T19S, R37E
LEA COUNTY, NEW MEXICO

	PIT SAMPLE 02/09/96	PIT SAMPLE 03/13/96	FRAK TANK 03/13/96
TCLP METALS (mg/l)			
Ag	0.26	-	0.02
As	0.002	-	ND
Ba	1.1	-	1.4
Cd	0.01	-	0.02
Cr	ND	-	ND
Hg	ND	-	ND
Pb	ND	-	0.11
Se	ND	-	ND
TCLP VOLATILES (mg/l)			
1-1 Dichloroethene	ND	ND	ND
2 Butanone	0.131	ND	0.144
Chloroform	ND	ND	ND
Benzene	ND	ND	0.015
1-2 Dichloroethene	ND	ND	ND
Vinyl Chloride	ND	ND	ND
Carbon Tetrachloride	ND	ND	ND
Trichloroethene	ND	ND	ND
Tetrachloroethene	ND	ND	ND
Chlorobenzene	ND	ND	ND
1,4 Dichloroethene	ND	ND	ND
REACTIVITY			
H2S	<10	<10	<10
CN-	<2.5	<2.5	<2.5
Corrosivity (su)	7.05	6.85	6.85
Ignitability	>140° F	>140° F	>140° F
TPH (mg/l)	43	ND	8.4

(915) 563-1800 FAX (915) 563-1713

(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS-NEW MEXICO PIPE LINE
ATTN: MR. TONY SAVOIE
P.O. BOX 60028
SAN ANGELO, TEXAS 76906
FAX: 505-395-2636

Receiving Date: 06/27/95

Sample Type: SOIL

Project #: 10 (6-23-95)

Project Location: NEW MEXICO

Analysis Date: 06/27/95

Sampling Date: 06/21/95

Sample Condition: Intact /cool

Project Manager: JIM HOLLY

ELT# FIELD CODE	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYLBENZENE (mg/kg)	m,p-XYLENE (mg/kg)	o-XYLENE (mg/kg)	TPH (mg/kg)
4375 MW 1 19-19.5	<0.5	<0.5	<0.5	<0.5	<0.5	190
4376 MW 1 39-40	<0.5	<0.5	<0.5	<0.5	<0.5	230
4377 MW 2 25-27	<0.5	<0.5	<0.5	<0.5	<0.5	140
4378 MW 2 40-42	<0.5	<0.5	<0.5	<0.5	<0.5	190
4379 MW 3 30-32	<0.5	<0.5	<0.5	<0.5	<0.5	200
4380 MW 3 40-42	<0.5	<0.5	<0.5	<0.5	<0.5	160
RPD	0	0	5	4	4	0
%IA	102	96	92	96	95	90
BLANK	ND	ND	ND	ND	ND	ND
ND= NOT DETECTED						

METHODS: SW 846-8020,5030 , EPA 418.1

Raland K. Tuttle
Raland K. Tuttle

6-28-95
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ALLSTATE SERVICES
ATTN: MR. RANDY OFFIELD
P.O. BOX 11322
MIDLAND, TEXAS 79702
FAX: 915-882-4182

Receiving Date: 07/03/95
Sample Type: SOIL
Project: E.J. SAUNDERS, TEXACO
Project Location: NONE GIVEN

Analysis Date: 07/03/95
Sampling Date: 06/29/95
Sampling Date: ** 06/30/95
Sample Condition: Intact/ Cool
Revision: 7/10/95

ELT#	FIELD CODE	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYLBENZENE (mg/kg)	m,p-XYLENE (mg/kg)	<i>o</i> -XYLENE (mg/kg)	TPH (mg/kg)
4439	SB-1 40	<0.5	<0.5	<0.5	<0.5	<0.5	80
4440	SB-2 33	<0.5	<0.5	<0.5	<0.5	<0.5	30
4441	SB-2 40	<0.5	<0.5	<0.5	<0.5	<0.5	50
4442	SB-2 35	<0.5	<0.5	<0.5	<0.5	<0.5	40
4443	SB-3 30	<0.5	<0.5	<0.5	<0.5	<0.5	21700
4444	SB-3 21	<0.5	<0.5	<0.5	<0.5	<0.5	17500
4445	SB-5 35 **	<0.5	<0.5	<0.5	<0.5	<0.5	40
4446	SB-6 35 **	<0.5	<0.5	<0.5	<0.5	<0.5	90
4447	SB-8 35 **	<0.5	<0.5	<0.5	<0.5	<0.5	<10
4448	SB-9 35 **	<0.5	<0.5	<0.5	<0.5	<0.5	10
APD		3	1	0	9	2	0
%IA		91	86	83	87	88	104
BLANK		ND	ND	ND	ND	ND	ND

METHODS: SW 846-8020,5030 . EPA 418.1

Raland K. Tuttle
Raland K. Tuttle

7-10-95
Date



ARDINAL LABORATORIES

1118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Maryland,
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Chain of Custody Record

ARDINAL LABORATORIES

Project I.D. Terrace Sandee PH Excavation
Project Location 18-T19S-R37E, Laramie Co., WY

Sampled By F. Wesley Root
Client Name Environmental Spill Control, Inc.
Address 1203 West Durman, Hobbs NM 88241
Telephone 505-392-6167 (Fax) 505-397-5085



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

TPH/BTEX ANALYSIS REPORT

Company: Environmental Spill Control Date: 10/18/95
Address: P.O. Box 5890 Lab #: H2237
City, State: Hobbs, NM 88241

Project Name: Texaco Saunders Pit Excavation

Location: 18-T19S-R37E, Lea Co., NM

Sampled by: WR Date: 10/4/95 Time: 11:10
Analyzed by: MI Date: 10/18/95 Time: 8:19
Sample Type: Soil Sample Condition: Intact

Units: ppm

Samp #	Field Code	TRPHC	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE	MTBE
1	MW-4 25-26'	50.2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
2	MW-4 36-32'	42.1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	625	0.898	0.887	0.979	0.927	0.958	0.932	0.757
QC Spike	600	0.872	0.852	0.856	0.844	0.854	0.844	0.732
Accuracy	104.1%	102 %	104 %	114 %	109 %	112 %	110 %	103 %
Air Blank	***	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY; INFRARED SPECTROSCOPY
- EPA SW-846; 8020, 418.1, 3510, 3540 or 3550

Mitch Irvin
Mitch Irvin

10/18/95
Date



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

TPH/BTEX ANALYSIS REPORT

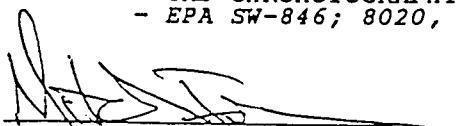
Company: Environmental Spill Control, Control, Inc. Date: 02/06/96
Address: PO Box 5890 Lab #: H2392
City, State: Hobbs, New Mexico 88241

Project Name: Saunders Excavation (TN No. 10)
Location: S-18 T-195 R-37E
Sampled by: F.W.R. Date: 1/24/96
Analyzed by: MI Date: 1/24/96 Time: 17:24
Sample Type: Soil Sample Condition: Intact
Units: mg/kg

Samp #	Field Code	TRPHC	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	MW-10 (25-27')	51	<0.001	<0.001	<0.001	<0.001	<0.001	0.004
2	MW-10 (35-36')	46	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	MW-11 (22-23')	66	<0.001	0.090	<0.001	<0.001	<0.001	<0.001
4	MW-11 (39-40')	98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
5	MW-12 (27-28')	40	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
6	MW-12 (39-40')	41	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	183	0.492	0.460	0.469	0.479	0.495	0.461
QC Spike	175	0.534	0.525	0.528	0.525	0.523	0.519
Accuracy	104.5%	92%	87%	89	91%	95%	89%
Blank	***	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMOTOGRAPHY; INFRARED SPECTROSCOPY
- EPA SW-846; 8020, 418.1, 3510, 3540 or 3550


Mitch Irvin

2/26/96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
 ATTN: MR. JOHNNY CHAPMAN
 P.O. BOX 1018
 EUNICE, NM 88231
 FAX: 505-394-2591

Receiving Date: 01/26/96
 Sample Type: SOIL
 Project: TNM#58-95

Analysis Date: 02/01/96
 Sampling Date: NONE GIVEN
 Sample Condition: Intact

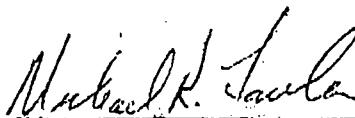
TCLP METALS (ppm)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
	EPA LIMIT	5.00	5.00	100.0	1.00	5.00	0.20	5.00	1.00
6860	SOIL	<0.01	<0.002	0.42	0.01	<0.05	<0.001	<0.10	<0.002

MDL	0.01	0.002	0.10	0.01	0.05	0.001	0.10	0.002
% IA	97	101	103	97	97	104	99	106
% EA	95	87	102	98	82	97	100	96

MDL = Minimum Detection Limit

METHODS: EPA SW 846-1311, 7061, 7080, 7760, 7130, 7190, 7420, 7471, 7741



Michael R. Fowler

2-2-96

Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHNNY CHAPMAN
P.O. BOX 1018
EUNICE, NM 88231
FAX: 505-394-2591

RECEIVING DATE: 01/26/96
SAMPLE TYPE: SOIL
PROJECT #: TNM #58-95

ANALYSIS DATE: 01/28/96
SAMPLING DATE: NONE GIVEN
SAMPLE CONDITION: INTACT

ELT#	FIELD CODE	IGNITABILITY (Deg. F)
6660	SOIL	>150

Methods: EPA SW 846-1010

Michael R. Fowler
Michael R. Fowler

2-2-96
Date

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

10150

Project Manager:	Mike Hawthorne	Phone #: 210 680 3767	FAX #: 210 680 3763	ANALYSIS REQUEST	P. 2 of 4			
Company Name & Address:	KET, 5309 Bruce Bacht, Ste 100, San Antonio TX 78238							
Project #:	610062	Project Name:	72Name					
Project Location:	San Jose Excavation	Sampler Signature:	<i>Bob Clark</i>					
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS VOLUME/AMOUNT	MATRIX	PRESERVATIVE METHOD	TIME	SAMPLING		REMARKS
						DATE	OTHER	
9122	TMW-6	11-12'	1	HgZ	X	10/1/96	0955	X
9123	TMW-7	4.5-5.5'				10/1/96	0940	
9124	TMW-8	3.5-4.5'				10/1/96	1655	
9125	TMW-9	5-6'				10/1/96	1620	
9126	TMW-10	5-6'				10/1/96	1010	
9127	TMW-11	6-7'				10/1/96	1600	
Relinquished by:	<i>J. M.</i>	Date:	10/3/96	Times:	1730	Received by:	Dolan & Co.	REMARKS
Relinquished by:		Date:		Times:		Received by:	"	
Relinquished by:		Date:		Times:		Received by Laboratory:		

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTANTS

MR. MIKE HAWTHORNE
5309 WURZBACH, STE 100
SAN ANTONIO, TEXAS 78238

Receiving Date: 10/03/96

FAX: 210-680-3763

Analysis Date: TPH 10/04/96

Sample Type: SOIL

Analysis Date: BTEX 10/07/96

Project #: 610062

Sampling Date: 10/01,02/96

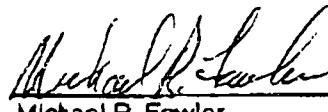
Project Location: SAUNDERS EXCAVATION

Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYLBENZENE (mg/Kg)	m,p-XYLENE (mg/Kg)	<i>o</i> -XYLENE (mg/Kg)	TPH (mg/kg)
9111	TMW-1 5-6'	<0.100	0.445	0.697	2.681	1.549	17,300
9112	TMW-1 11-12'	0.158	<0.100	<0.100	<0.100	<0.100	240
9113	TMW-2 7-8'	1.630	8.707	2.060	9.719	4.801	32,700
9114	TMW-2 11-12'	<0.100	0.222	0.715	0.613	<0.100	240
9115	TMW-3 1-2'	0.114	0.195	<0.100	<0.100	<0.100	210
9116	TMW-3 11-12'	0.827	6.808	1.353	7.153	3.757	36,300
9117	TMW-4 1-2'	0.301	2.168	0.937	5.944	3.035	21,500
9118	TMW-4 11-12'	0.292	0.353	0.132	0.617	1.032	10
9119	TMW-5 2.5-3.5'	1.767	8.677	2.037	11.910	4.701	27,000
9120	TMW-5 11-12'	<0.100	<0.100	<0.100	<0.100	<0.100	100
9121	TMW-6 1-2'	0.900	5.332	1.644	8.817	3.728	37,600
9122	TMW-6 11-12'	<0.100	<0.100	<0.100	1.608	1.941	70
9123	TMW-7 4.5-5.5'	<0.100	4.554	1.491	8.290	3.476	18,100
9124	TMW-8 3.5-4.5'	1.721	5.514	1.180	5.064	2.068	86,200
9125	TMW-9 5-6'	0.944	5.614	1.413	10.370	4.226	34,100
9126	TMW-10 5-6'	<0.100	0.808	0.527	2.170	0.687	27,300
9127	TMW-11 6-7'	2.234	4.345	0.957	5.229	1.828	10,700

% IA	111	100	96	92	92	101
% EA	104	96	80	78	77	
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001	<10

METHODS: SW 846-8020,5030 , EPA 418.1



Michael R. Fowler

10-8-96

Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTANTS
MR. MIKE HAWTHORNE
5309 WURZBACH, STE 100
SAN ANTONIO, TEXAS 78238

Receiving Date: 10/03/96

FAX: 210-680-3763

Analysis Date: TPH 10/04/96

Sample Type: SOIL

Analysis Date: BTEX 10/07/96

Project #: 610062

Sampling Date: 10/01,02/96

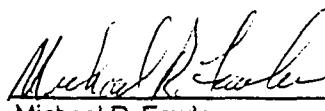
Project Location: SAUNDERS EXCAVATION

Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYLBENZENE (mg/Kg)	m,p-XYLENE (mg/Kg)	<i>o</i> -XYLENE (mg/Kg)	TPH (mg/kg)
9111	TMW-1 5-6'	<0.100	0.445	0.697	2.681	1.549	17,300
9112	TMW-1 11-12'	0.158	<0.100	<0.100	<0.100	<0.100	240
9113	TMW-2 7-8'	1.630	8.707	2.060	9.719	4.801	32,700
9114	TMW-2 11-12'	<0.100	0.222	0.715	0.613	<0.100	240
9115	TMW-3 1-2'	0.114	0.195	<0.100	<0.100	<0.100	210
9116	TMW-3 11-12'	0.827	6.808	1.353	7.153	3.757	36,300
9117	TMW-4 1-2'	0.301	2.168	0.937	5.944	3.035	21,500
9118	TMW-4 11-12'	0.292	0.353	0.132	0.617	1.032	10
9119	TMW-5 2.5-3.5'	1.767	8.677	2.037	11.910	4.701	27,000
9120	TMW-5 11-12'	<0.100	<0.100	<0.100	<0.100	<0.100	100
9121	TMW-6 1-2'	0.900	5.332	1.644	8.817	3.728	37,600
9122	TMW-6 11-12'	<0.100	<0.100	<0.100	1.608	1.941	70
9123	TMW-7 4.5-5.5'	<0.100	4.554	1.491	8.290	3.476	18,100
9124	TMW-8 3.5-4.5'	1.721	5.514	1.180	5.064	2.068	86,200
9125	TMW-9 5-6'	0.944	5.614	1.413	10.370	4.226	34,100
9126	TMW-10 5-6'	<0.100	0.808	0.527	2.170	0.687	27,300
9127	TMW-11 6-7'	2.234	4.345	0.957	5.229	1.828	10,700

% IA	111	100	96	92	92	101
% EA	104	96	80	78	77	
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001	<10

METHODS: SW 846-8020,5030 , EPA 418.1



Michael R. Fowler

10-8-96
Date

ENVIRONMENTAL

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/18/96

Sample Type: SOIL

Project: 610062 TNM 10-95

Project Location: SAUNDERS EXCAVATION, NEW MEXICO

Analysis Date: 10/25/96

Sampling Date: 10/17/96

Sample Condition: Intact/Iced

Extraction Date: 10/24/96

ELT# 9286	REPORTING LIMIT	SOIL A Concentration (mg/Kg)	QC	RPD	% EA	% IA
8270 COMPOUNDS						
N-Nitrosodimethylamine	0.01	ND				
2-Picoline	0.01	ND				
Methyl methanesulfonate	0.01	ND				
Ethyl methanesulfonate	0.01	ND				
Phenol	0.01	ND	78	18	26	99
Aniline	0.05	ND				
bis(2-Chloroethyl)ether	0.05	ND		20	48	
2-Chlorophenol	0.05	ND				
1,3-Dichlorobenzene	0.01	ND				
1,4-Dichlorobenzene	0.01	ND	82	16	58	100
Benzyl alcohol	0.05	ND				
1,2-Dichlorobenzene	0.01	ND				
2-Methylphenol	0.01	ND				
bis(2-Chloroisopropyl)ether	0.05	ND				
4-Methylphenol/3-Methylphenol	0.01	ND				
Acetophenone	0.05	ND				
n-Nitrosodi-n-propylamine	0.01	ND		15	59	
Hexachloroethane	0.01	ND				
Nitrobenzene	0.01	ND				
N-Nitrosopiperidine	0.05	ND				
Isophorone	0.05	ND				
2-Nitrophenol	0.05	ND	83			104
2,4-Dimethylphenol	0.05	ND				
bis(2-Chloroethoxy)methane	0.01	ND				
Benzoic acid	0.1	ND				
2,4-Dichlorophenol	0.05	ND	84			98
1,2,4-Trichlorobenzene	0.01	ND		14	58	
a,a Dimethylphenethylamine	0.1	ND				
Naphthalene	0.01	ND				
4-Chloroaniline	0.05	ND				
2,6-Dichlorophenol	0.05	ND				
Hexachlorobutadiene	0.01	ND	79			99
N-Nitroso-di-n-butylamine	0.05	ND				
4-Chloro-3-methylphenol	0.05	ND	81	14	59	101

Page 2 of 3

ELT# 9286	SOIL A					
8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
2-Methylnaphthalene	0.01	ND				
1,2,4,5-Tetrachlorobenzene	0.01	ND				
Hexachlorocyclopentadiene	0.01	ND				
2,4,6-Trichlorophenol	0.05	ND	76			99
2,4,5-Trichlorophenol	0.05	ND				
2-Chloronaphthalene	0.01	ND				
1,-Chloronaphthalene	0.01	ND				
2-Nitroaniline	0.05	ND				
Dimethylphthalate	0.01	ND				
Acenaphthylene	0.01	ND				
2,6-Dinitrotoluene	0.01	ND				
3-Nitroaniline	0.05	ND				
Acenaphthene	0.01	ND	81	11	62	97
2,4-Dinitrophenol	0.05	ND				
Dibenzofuran	0.05	ND				
Pentachlorobenzene	0.01	ND				
4-Nitrophenol	0.05	ND		6	43	
1-Naphthylamine	0.05	ND				
2,4-Dinitrotoluene	0.01	ND		5	61	
2-Naphthylamine	0.05	ND				
2,3,4,6-Tetrachlorophenol	0.05	ND				
Fluorene	0.01	ND				
Diethylphthalate	0.01	ND				
4-Chlorophenyl-phenylether	0.01	ND				
4-Nitroaniline	0.05	ND				
4,6-Dinitro-2-methylphenol	0.01	ND				
n-Nitrosodiphenylamine & Diphenylam	0.01	ND	82			95
Diphenylhydrazine	0.05	ND				
4-Bromophenyl-phenylether	0.01	ND				
Phenacetin	0.05	ND				
Hexachlorobenzene	0.01	ND				
4-Aminobiphenyl	0.05	ND				
Pentachlorophenol	0.05	ND	91	9	62	103
Pentachloronitrobenzene	0.05	ND				
Pronamide	0.01	ND				
Phenanthrene	0.01	ND				
Anthracene	0.01	ND				
Di-n-butylphthalate	0.01	ND				
Fluoranthene	0.01	ND	81			105
Benzidine	0.1	ND				
Pyrene	0.01	ND		7	84	
p-Dimethylaminooazobenzene	0.01	ND				
Butylbenzylphthalate	0.01	ND				
Benzo [a]anthracene	0.01	ND				
3,3-Dichlorobenzidine	0.01	ND				
Chrysene	0.01	ND				
bis (2-Ethylhexyl)phthalate	0.05	ND				

Page 3 of 3

ELT# 9286

SOIL A

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
Di-n-octylphthalate	0.01	ND	94			104
Benzo[b]fluoranthene	0.01	ND				
7,12-Dimethylbenz(a)anthracene	0.01	ND				
Benzo[k]fluoranthene	0.01	ND				
Benzo [a] pyrene	0.01	ND	83			99
3-Methylcholanthrene	0.01	ND				
Dibenz (a,j) acridine	0.01	ND				
Indeno [1,2,3-cd] pyrene	0.01	ND				
Dibenz [a,h] anthracene	0.01	ND				
Benzo [g,h,i] perylene	0.01	ND				

METHOD: EPA SW 846-8270, 3551

SURROGATES

% RECOVERY

2-Fluorophenol SURR	98
Phenol-d6 SURR	86
Nitrobenzene-d5 SURR	89
2-Fluorobiphenyl SURR	87
2,4,8-Tribromophenol SURR	95
Terphenyl-d14 SURR	93



Michael R. Fowler

16-29-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/18/96

Sample Type: SOIL

Project: 610062 TNM 10-95

Project Location: SAUNDERS EXCAVATION, NEW MEXICO

Analysis Date: 10/25/96

Sampling Date: 10/17/96

Sample Condition: Intact/Iced

Extraction Date: 10/24/96

ELT# 9287 8270 COMPOUNDS	REPORTING LIMIT	SOIL A' Concentration (mg/Kg)	QC	RPD	% EA	% IA
N-Nitrosodimethylamine	0.01	ND				
2-Picoline	0.01	ND				
Methyl methanesulfonate	0.01	ND				
Ethyl methanesulfonate	0.01	ND				
Phenol	0.01	ND	78	18	26	99
Aniline	0.05	ND				
bis(2-Chloroethyl)ether	0.05	ND				
2-Chlorophenol	0.05	ND		20	48	
1,3-Dichlorobenzene	0.01	ND				
1,4-Dichlorobenzene	0.01	ND	82	16	58	100
Benzyl alcohol	0.05	ND				
1,2-Dichlorobenzene	0.01	ND				
2-Methylphenol	0.01	ND				
bis(2-Chloroisopropyl)ether	0.05	ND				
4-Methylphenol/3-Methylphenol	0.01	ND				
Acetophenone	0.05	ND				
n-Nitrosodi-n-propylamine	0.01	ND		15	59	
Hexachloroethane	0.01	ND				
Nitrobenzene	0.01	ND				
N-Nitrosopiperidine	0.05	ND				
Isophorone	0.05	ND				
2-Nitrophenol	0.05	ND	83			104
2,4-Dimethylphenol	0.05	ND				
bis(2-Chloroethoxy)methane	0.01	ND				
Benzoic acid	0.1	ND				
2,4-Dichlorophenol	0.05	ND	84			98
1,2,4-Trichlorobenzene	0.01	ND		14	58	
a,a Dimethylphenethylamine	0.1	ND				
Naphthalene	0.01	ND				
4-Chloroaniline	0.05	ND				
2,6-Dichlorophenol	0.05	ND				
Hexachlorobutadiene	0.01	ND	79			99
N-Nitroso-di-n-butylamine	0.05	ND				
4-Chloro-3-methylphenol	0.05	ND	81	14	59	101

Page 2 of 3

ELT# 9287

SOIL A'

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
2-Methylnaphthalene	0.01	ND				
1,2,4,5-Tetrachlorobenzene	0.01	ND				
Hexachlorocyclopentadiene	0.01	ND				
2,4,6-Trichlorophenol	0.05	ND	76			99
2,4,5-Trichlorophenol	0.05	ND				
2-Chloronaphthalene	0.01	ND				
1-Chloronaphthalene	0.01	ND				
2-Nitroaniline	0.05	ND				
Dimethylphthalate	0.01	ND				
Acenaphthylene	0.01	ND				
2,6-Dinitrotoluene	0.01	ND				
3-Nitroaniline	0.05	ND				
Acenaphthene	0.01	ND	81	11	62	97
2,4-Dinitrophenol	0.05	ND				
Dibenzofuran	0.05	ND				
Pentachlorobenzene	0.01	ND				
4-Nitrophenol	0.05	ND		6	43	
1-Naphthylamine	0.05	ND				
2,4-Dinitrotoluene	0.01	ND		5	61	
2-Naphthylamine	0.05	ND				
2,3,4,6-Tetrachlorophenol	0.05	ND				
Fluorene	0.01	ND				
Diethylphthalate	0.01	ND				
4-Chlorophenyl-phenylether	0.01	ND				
4-Nitroaniline	0.05	ND				
4,6-Dinitro-2-methylphenol	0.01	ND				
n-Nitrosodiphenylamine & Diphenylam	0.01	ND	82			95
Diphenylhydrazine	0.05	ND				
4-Bromophenyl-phenylether	0.01	ND				
Phenacetin	0.05	ND				
Hexachlorobenzene	0.01	ND				
4-Aminobiphenyl	0.05	ND				
Pentachlorophenol	0.05	ND	91	9	62	103
Pentachloronitrobenzene	0.05	ND				
Pronamide	0.01	ND				
Phenanthrrene	0.01	ND				
Anthracene	0.01	ND				
Di-n-butylphthalate	0.01	ND				
Fluoranthene	0.01	ND	81			105
Benzidine	0.1	ND				
Pyrene	0.01	ND		7	84	
p-Dimethylaminoazobenzene	0.01	ND				
Butylbenzylphthalate	0.01	ND				
Benzo [a]anthracene	0.01	ND				
3,3-Dichlorobenzididine	0.01	ND				
Chrysene	0.01	ND				
bis (2-Ethylhexyl)phthalate	0.05	ND				

Page 3 of 3

ELT# 9287

SOIL A'

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
Di-n-octylphthalate	0.01	ND	94			104
Benzo[b]fluoranthene	0.01	ND				
7,12-Dimethylbenz(a)anthracene	0.01	ND				
Benzo[k]fluoranthene	0.01	ND				
Benzo [a] pyrene	0.01	ND	83			99
3-Methylcholanthrene	0.01	ND				
Dibenzo (a,j) acridine	0.01	ND				
Indeno [1,2,3-cd] pyrene	0.01	ND				
Dibenz [a,h] anthracene	0.01	ND				
Benzo [g,h,i] perylene	0.01	ND				

METHOD: EPA SW 846-8270, 3551

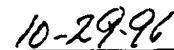
SURROGATES

% RECOVERY

2-Fluorophenol SURR	95
Phenol-d6 SURR	91
Nitrobenzene-d5 SURR	94
2-Fluorobiphenyl SURR	93
2,4,6-Tribromophenol SURR	87
Terphenyl-d14 SURR	89



Michael R. Fowler



Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/18/96

Analysis Date: 10/23/96

Reporting Date: 10/28/96

Sampling Date: 10/17/96

Project Name: 610062, TNM 10-95

Sample Type: Soil

Sample I.D.: SOIL A'

Sample Condition: Intact/Iced

Project Location: Saunders Excavation, New Mexico

Volatile EPA SW 846-8240, (ppm) Compounds	ELT# 9287	PQL	% IA	Method Blank	% EA
Chloromethane	ND	0.1	93	ND	
Vinyl chloride	ND	0.1	89	ND	
Bromomethane	ND	0.1	104	ND	
Chloroethane	ND	0.1	104	ND	
Trichlorofluoromethane	ND	0.1	102	ND	
Acetone	ND	1	102	ND	
1,1-Dichloroethane	ND	0.1	119	ND	44*
Iodomethane	ND	1	111	ND	
Vinyl Acetate	ND**	1	96	ND	
Carbon Disulfide	ND	0.1	110	ND	
Methylene Chloride	ND	0.1	114	ND	
trans-1,2-Dichloroethene	ND	0.1	100	ND	
1,1-Dichloroethane	ND	0.1	100	ND	
2-Butanone	6.226	1	112	ND	
Chloroform	ND	0.1	93	ND	
1,1,1-Trichloroethane	ND	0.1	116	ND	
Carbon Tetrachloride	ND	0.1	100	ND	
Benzene	ND	0.1	100	ND	88
1,2-Dichloroethane	ND	0.1	107	ND	
Trichloroethene	ND	0.1	117	ND	91
1,2-Dichloropropane	ND	0.1	108	ND	
Dibromomethane	ND	0.1	100	ND	
Bromoform	ND	0.1	106	ND	
2-Chloroethyl Vinyl ether	ND	1	107	ND	
4-Methyl 2-Pentanone	ND	1	114	ND	
cis 1,3-Dichloropropene	ND	0.1	104	ND	
Toluene	ND	0.1	105	ND	85
trans 1,3-Dichloropropene	ND	0.1	108	ND	
1,1,2-Trichloroethane	ND	0.1	106	ND	
Dibromochloromethane	ND	0.1	111	ND	
Tetrachloroethene	ND	0.1	117	ND	
Chlorobenzene	ND	0.1	108	ND	84

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/18/96

Reporting Date: 10/28/96

Project Name: 610062, TNM 10-96

Sample I.D.: SOIL A'

Project Location: Saunders Excavation, New Mexico

Analysis Date: 10/23/96

Sampling Date: 10/17/96

Sample Type: Soil

Sample Condition: Intact/Iced

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9287	PQL	% IA	Method Blank	% EA
Ethylbenzene	ND	0.1	103	ND	
m&p Xylene	0.123	0.1	103	ND	
o-Xylene	ND	0.1	105	ND	
Styrene	ND	0.1	108	ND	
Bromoform	ND	0.1	119	ND	
1,1,2,2-Tetrachloroethane	ND	0.1	106	ND	
1,2,3-Trichloropropane	ND	0.1	110	ND	

** Detected but <PQL

*Matrix Interference

SYSTEM MONITORING COMPOUNDS

% RECOVERY

Dibromofluoromethane	96
Toluene-d8	108
4-Bromoarobenzene	90

ND=<PQL


 Michael R. Fowler

10-29-96
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/18/96

Reporting Date: 10/28/96

Project Name: 610062, TNM 10-95

Sample I.D.: SOIL A

Project Location: Saunders Excavation, New Mexico

Analysis Date: 10/23/96

Sampling Date: 10/17/96

Sample Type: Soil

Sample Condition: Intact/Iced

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9286	PQL	% IA	Method Blank	% EA
Chloromethane	ND	0.1	93	ND	
Vinyl chloride	ND	0.1	89	ND	
Bromomethane	ND	0.1	104	ND	
Chloroethane	ND	0.1	104	ND	
Trichlorofluoromethane	ND	0.1	102	ND	
Acetone	ND	1	102	ND	
1,1-Dichloroethane	ND	0.1	119	ND	44*
Iodomethane	ND	1	111	ND	
Vinyl Acetate	3.429	1	96	ND	
Carbon Disulfide	ND	0.1	110	ND	
Methylene Chloride	ND	0.1	114	ND	
trans-1,2-Dichloroethene	ND	0.1	100	ND	
1,1-Dichloroethane	ND	0.1	100	ND	
2-Butanone	4.056	1	112	ND	
Chloroform	ND	0.1	93	ND	
1,1,1-Trichloroethane	ND	0.1	116	ND	
Carbon Tetrachloride	ND	0.1	100	ND	
Benzene	ND	0.1	100	ND	88
1,2-Dichloroethane	ND	0.1	107	ND	
Trichloroethene	ND	0.1	117	ND	91
1,2-Dichloropropane	ND	0.1	108	ND	
Dibromomethane	ND	0.1	100	ND	
Bromoform	ND	0.1	106	ND	
2-Chloroethyl Vinyl ether	ND	1	107	ND	
4-Methyl 2-Pentanone	ND	1	114	ND	
cis 1,3-Dichloropropene	ND	0.1	104	ND	
Toluene	ND	0.1	105	ND	85
trans 1,3-Dichloropropene	ND	0.1	108	ND	
1,1,2-Trichloroethane	ND	0.1	106	ND	
Dibromochloromethane	ND	0.1	111	ND	
Tetrachloroethene	ND	0.1	117	ND	
Chlorobenzene	ND	0.1	108	ND	84

KEI CONSULTING
ATTN: MR. MIKE HAWTHORNE
5309 WURZBACH, SUITE 100
SAN ANTONIO, TEXAS 78238
FAX: 210-680-3763

Receiving Date: 10/18/96
Reporting Date: 10/28/96
Project Name: 610062, TNM 10-95
Sample I.D.: SOIL A
Project Location: Saunders Excavation, New Mexico

Analysis Date: 10/23/96
Sampling Date: 10/17/96
Sample Type: Soil
Sample Condition: Intact/Iced

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9286	PQL	% IA	Method Blank	% EA
Ethylbenzene	ND	0.1	103	ND	
m&p Xylene	ND	0.1	103	ND	
o-Xylene	ND	0.1	105	ND	
Styrene	ND	0.1	108	ND	
Bromoform	ND	0.1	119	ND	
1,1,2,2-Tetrachloroethane	ND	0.1	106	ND	
1,2,3-Trichloropropane	ND	0.1	110	ND	

** Detected but <PQL

*Matrix Interference

SYSTEM MONITORING COMPOUNDS

% RECOVERY

Dibromofluoromethane	115
Toluene-d8	120
4-Bromofluorobenzene	101

ND=<PQL

Michael R. Fowler
Michael R. Fowler

10-28-96
Date

January 4, 1996

To: Mr. Bill Olson
NMOCD Santa Fe
2040 South Pacheco
Santa Fe N.M. 87505

Re: Texas New Mexico Pipeline Co. (TNMPL) Spill & Remediation
Site TNMPL #10 located 2 miles NW of Monument, N.M.
nw/4 se/4 sec 18-Ts 19s-R 37e

Dear Bill,

TNMPL and Texaco Exploration & Producing Inc. (TEPI) met December 6, 1995 to discuss the ongoing pit remediation and the possibility of TNMPL determining the vertical and horizontal extent of contamination around the original excavation.

Environmental Spill Control, Inc. was already on site for TEPI doing soil borings and monitor well installations. TNMPL in order to determine the full extent of vertical and horizontal contamination 9 soil borings were done indicated on the map ref. borings #1 through #9.

Crude oil samples collected from 3 different locations have been sent to Texaco Research and Development lab in Port Arthur, Texas. The results of these samples and the results of the soil borings will be discussed in a meeting planned for the week of January 8th. with TEPI. A work plan to continue remediation of the site will be developed and should be ready to present for OCD approval by January 29, 1996.

If you have any questions , please call me at 505-395-2705

Sincerely yours,

J. A. Savoie

J. A. Savoie

cc: Wayne Price- Environmental Engineer
Mr. J.W. Chapman-TNMPL
Mr. Marc Oler-TTTI

ENVIRONMENTAL SPILL CONTROL, INC.

1203 West Dunnam
P.O. Box 5890
Hobbs, NM 88241
(505) 392-6167 (800) 390-6167

SOIL ANALYSIS REPORT

DATE: 12/20/95

CLIENT: Texas-New Mexico Pipeline

SUPERVISOR: Stoney Thomas

FACILITY: C.J. Saunders Federal Pit

Test Method: Modified 4018.1

Matrix: Soil

	TPU		DEPTH	LOCATION
SAMPLE NO. 01	349	PPM	18'	Boring # 1
SAMPLE NO. 02	3090	PPM	10'	Boring # 2
SAMPLE NO. 03	227	PPM	18'	Boring # 2
SAMPLE NO. 04	8440	PPM	7'	Boring # 3
SAMPLE NO. 05	2610	PPM	10'	Boring # 3
SAMPLE NO. 06	1230	PPM	18'	Boring # 3
SAMPLE NO. 07	12250	PPM	10'	Boring # 4
SAMPLE NO. 08	702	PPM	18'	Boring # 4
SAMPLE NO. 09	475	PPM	18'	Boring # 5 at a 45° angle East Wall
SAMPLE NO. 10	4680	PPM	10'	Boring # 6
SAMPLE NO. 11	512	PPM	18'	Boring # 6
SAMPLE NO. 12	32000	PPM	7'	Boring # 7
SAMPLE NO. 13	27000	PPM	10'	Boring # 7
SAMPLE NO. 14	399	PPM	18'	Boring # 7
SAMPLE NO. 15	3610	PPM	10'	Boring # 8
SAMPLE NO. 16	555	PPM	18'	Boring # 8
SAMPLE NO. 17	3240	PPM	10'	Boring # 9
SAMPLE NO. 18	366	PPM	18'	Boring # 9

COMMENTS: Between 7:00 am and 1:00 pm on December 20, nine holes were drilled in the Southeast corner of the pit. Samples were taken above the sandstone layer at 7 foot. Seven samples were taken at 10 feet right below the sandstone layer. Nine samples were taken at 18 feet (8 feet into the water). Borings are numbered in the order that they were drilled and tested.

Analysis Request and Chain of Custody Record

Huntingdon

A member of the HIT arena of companies

Page 1 of 2

HOUSTON EAS 222 CAVALCADE ST., HOUSTON, TEXAS 77009 (713) 692-9151
 DALLAS EAS 2575 LONE STAR DR., DALLAS, TEXAS 75212 (214) 631-2700
 MIDLAND EAS 1703 WEST INDUSTRIAL, MIDLAND, TEXAS 79701 (915) 683-3349

Huntingdon

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Environmental Lab

Analysis Request and Chain of Custody Record

Page 2 of 2

- HOUSTON EAS 222 CAVALCADE ST., HOUSTON, TEXAS 77009 (713) 692-9151
- DALLAS EAS 2575 LONE STAR DR., DALLAS, TEXAS 75212 (214) 631-2730
- MIDLAND EAS 1703 WEST INDUSTRIAL, MIDLAND, TEXAS 79701 (915) 683-3349

Project No.

Client/Project

Lab ID No.	Field Sample No./Identification	Date and Time	kg	Sample Container (Size/Material)	Sample Type (Liquid Sludge, Etc.)	Preservative	ANALYSIS REQUESTED	LABORATORY REMARKS
4391	TNM-1095MW301	6-27-95 2:10PM	✓	L/glass	water		Semi - volatiles	
4391	TNM-1095MW302	6-27-95 2:10PM	✓	L/plastic	water		Major - Minerals	
4391	TNM-1095MW303	6-27-95 2:10PM	✓	L/plastic	water		Metals	
4390	TNM-1095MW301	6-27-95 1:55PM	✓	L/glass	water		Semi - volatiles	
4390	TNM-1095MW302	6-27-95 1:55PM	✓	L/plastic	water		Major - Minerals	
4390	TNM-1095MW303	6-27-95 1:55PM	✓	L/glass	water		Metals	
4389	TNM-1095MW101	6-27-95 1:45PM	✓	L/plastic	water		Semi - volatiles	
4389	TNM-1095MW102	6-27-95 1:45PM	✓	L/plastic	water		Major - Minerals	
4389	TNM-1095MW103	6-27-95 1:45PM	✓	L/plastic	water		Metals	
Samplers: (Print) <i>Ernest J. Richard</i> (Signature)							Date: 6-27-95 Time: 16:45 Received by: <i>D. M. H. Bell</i> (Signature)	Date: 6-27-95 Time: 16:46 COC Seal No. <i>M. M. Bell</i>
Relinquished by: <i>D. M. H. Bell</i> (Signature)							Date: 6-28-95 Time: 9:10 AM Received by: <i>John</i> (Signature)	REC'D. ON ICE Yes _____ No _____
Relinquished by: <i>John</i> (Signature)							Date: 6-28-95 Time: 9:10 AM Received by Laboratory: <i>John</i> (Signature)	Intact: Yes _____ No _____
Results by _____ Rush Charges Authorized Yes _____ No _____							Data Results To: 1. 2.	Laboratory No.

TEXAS NEW MEXICO
PIPE LINE COMPANY

205 E. BENDER
P.O. BOX 2528
HOBBS, NM 88241

HOBBS DISTRICT
(505) 393-2135

Sample 3 Collected 6/27/95
Water & Soil

During & After Installation &
Completion of the First 3 Monitor
Wells @ TNM-10-95

Field Code Info

m w - ①04 = m.w. 1

②04 = m.w. 2

③04 = m.w. 3

m w - ①03 = m.w. 1

②03 = m.w. 2

③03 = m.w. 3

UNDERGROUND PIPELINES HAVE ABOVE-GROUND MARKERS
PLEASE CALL BEFORE DIGGING OR DEEP PLOWING
DON'T TAKE CHANCES

*CALL COLLECT - 24-HOURS A DAY

JAL	1-800-232-5771	LOVINGTON	(505) 396-3341
JAL	(505) 395-2026	LOVINGTON	(505) 396-3842
EUNICE	(505) 394-2770	FARMINGTON	(505) 325-7372
PLACITAS	(505) 867-4311	ANETH, UT	(801) 651-3475

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE
ATTN: MR. TONY SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 06/28/95
Sample Type: WATER
Project: TNM 1095
Project Location: NONE GIVEN

Analysis Date: 06/29/95
Sampling Date: 06/27/95
Sample Condition: Intact

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
4389	TNM 1095 MW 104	<0.5	<0.5	<0.5	<0.5	<0.5
4390	TNM 1095 MW 204	<0.5	<0.5	<0.5	<0.5	<0.5
4391	TNM 1095 MW 304	<0.5	<0.5	<0.5	<0.5	<0.5
%EA		100	97	95	96	99
%IA		104	96	94	98	99
BLANK		ND	ND	ND	ND	ND

METHODS: SW 846-8020,5030

Raland K. Tuttle
Raland K. Tuttle

7-10-95
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE
ATTN: MR. TONY SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 06/28/95
Sample Type: WATER
Project: TNM 1095
Project Location: NONE GIVEN

Analysis Date: 07/03/95
Sampling Date: 06/27/95
Sample Condition: Intact/Cool

TOTAL METALS (mg/l)

ELT#	Field Code	As	Se	Cr	Cd	Pb	Ag	Ba	Hg
4389	TNM 1095 MW 103	<1	<1	<0.1	<0.1	0.07	<0.1	23.3	<0.02
4390	TNM 1095 MW 203	<1	<1	0.13	<0.1	0.06	<0.1	17.5	<0.02
4391	TNM 1095 MW 303	<1	<1	<0.1	<0.1	0.14	<0.1	20.0	<0.02

Detection Limit	1.0	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.02
% EXTRACTION ACCURACY	121	110	105	89	85	115	70	80	
% INSTRUMENT ACCURACY	111	93	95	96	102	98	105	105	

METHODS: EPA SW 846-7000,7471

Raland K. Tuttle
Raland K. Tuttle

7-6-95
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE
ATTN: MR. TONY SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 06/28/95

Analysis Date: 07/03/95

Sample Type: WATER

Sampling Date: 06/27/95

Project : TNM 1095

Sample Condition: Intact

Project Location: NONE GIVEN

ELT#	Field Code	Cl	SO4	CO3	HCO2	Ca	Mg	Na	K
		(mg/L)							
4389	TNM 1095 MW 102	191	125	<5	5.5	208	126	116	4.0
4390	TNM 1095 MW 202	85	38	<5	2.3	96	58	52	4.3
4391	TNM 1095 MW 302	64	150	<5	3.0	84	51	39	4.4

METHODS: EPA 325, 375, 310, 215.2, 258.1

Roland K. Tuttle
Roland K. Tuttle

7-10-95
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE
ATTN: MR. TONY SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 06/28/95
Sample Type: WATER
Project #: TNM 1095
Project Location: NONE GIVEN
Field Code: TNM 1095 MW 101

Analysis Date: 07/03/95
Sampling Date: 06/27/95
Sample Condition: Intact/ Cool

PAH (mg/L)	DETECTION LIMIT	ELT#	BLANK	%EA	%IA
Naphthalene	0.002	ND	ND		111
Acenaphthylene	0.002	ND	ND		99
Acenaphthene	0.002	ND	ND	75	97
Fluorene	0.002	ND	ND		116
Phenanthrene	0.002	ND	ND		97
Anthracene	0.002	ND	ND		98
Fluoranthene	0.002	ND	ND		94
Pyrene	0.002	ND	ND	129	127
Benzo[a]anthracene	0.002	ND	ND		98
Chrysene	0.002	ND	ND		109
Benzo[b]fluoranthene	0.002	ND	ND		105
Benzo[k]fluoranthene	0.002	ND	ND		103
Benzo [a]pyrene	0.002	ND	ND		104
Indeno[1,2,3-cd]pyrene	0.002	ND	ND		86
Dibenz[a,h]anthracene	0.002	ND	ND		90
Benzo[g,h,i]perylene	0.002	ND	ND		87

SYSTEM MONITORING COMPOUNDS	% Recovery
2-Fluorophenol	49
Phenol-d5	55
Nitrobenzene-d5	62
2-Fluorobiphenyl	64
2,4,6-Tribromophenol	64
Terphenyl-d14	112

Method: SW 846-8270
ND= NOT DETECTED

Raland K. Tuttle
Raland K. Tuttle

7-10-95
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE
 ATTN: MR. TONY SAVOIE
 P.O. BOX 1030
 JAL, NM 88252
 FAX: 505-395-2636

Receiving Date: 06/28/95
 Sample Type: WATER
 Project #: TNM 1095
 Project Location: NONE GIVEN
 Field Code: TNM 1095 MW 201

Analysis Date: 07/03/95
 Sampling Date: 06/27/95
 Sample Condition: Intact/ Cool

PAH (mg/L)	DETECTION LIMIT	ELT#	BLANK	%EA	%IA
Naphthalene	0.002	ND	ND		111
Acenaphthylene	0.002	ND	ND		99
Acenaphthene	0.002	ND	ND	75	97
Fluorene	0.002	ND	ND		116
Phenanthrene	0.002	ND	ND		97
Anthracene	0.002	ND	ND		98
Fluoranthene	0.002	ND	ND		94
Pyrene	0.002	ND	ND	129	127
Benzo[a]anthracene	0.002	ND	ND		98
Chrysene	0.002	ND	ND		109
Benzo[b]fluoranthene	0.002	ND	ND		105
Benzo[k]fluoranthene	0.002	ND	ND		103
Benzo [a]pyrene	0.002	ND	ND		104
Indeno[1,2,3-cd]pyrene	0.002	ND	ND		86
Dibenz[a,h]anthracene	0.002	ND	ND		90
Benzo[g,h,i]perylene	0.002	ND	ND		87
SYSTEM MONITORING COMPOUNDS		% Recovery			
2-Fluorophenol		40			
Phenol-d5		40			
Nitrobenzene-d5		50			
2-Fluorobiphenyl		57			
2,4,6-Tribromophenol		50			
Terphenyl-d14		123			

Method: SW 846-8270
 ND= NOT DETECTED

Raland K. Tuttle
 Raland K. Tuttle

7-10-95
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE
ATTN: MR. TONY SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 06/28/95

Analysis Date: 07/03/95

Sample Type: WATER

Sampling Date: 06/27/95

Project #: TNM 1095

Sample Condition: Intact/ Cool

Project Location: NONE GIVEN

Field Code: TNM 1095 MW 301

PAH (mg/L)	DETECTION LIMIT	ELT#	4391	BLANK	%EA	%IA
Naphthalene	0.002	ND	ND		111	
Acenaphthylene	0.002	ND	ND		99	
Acenaphthene	0.002	ND	ND	75	97	
Fluorene	0.002	ND	ND		116	
Phenanthrene	0.002	ND	ND		97	
Anthracene	0.002	ND	ND		98	
Fluoranthene	0.002	ND	ND		94	
Pyrene	0.002	ND	ND	129	127	
Benzo[a]anthracene	0.002	ND	ND		98	
Chrysene	0.002	ND	ND		109	
Benzo[b]fluoranthene	0.002	ND	ND		105	
Benzo[k]fluoranthene	0.002	ND	ND		103	
Benzo [a]pyrene	0.002	ND	ND		104	
Indeno[1,2,3-cd]pyrene	0.002	ND	ND		86	
Dibenz[a,h]anthracene	0.002	ND	ND		90	
Benzo[g,h,i]perylene	0.002	ND	ND		87	

SYSTEM MONITORING COMPOUNDS

% Recovery

2-Fluorophenol	50
Phenol-d5	56
Nitrobenzene-d5	63
2-Fluorobiphenyl	69
2,4,6-Tribromophenol	57
Terphenyl-d14	126

Method: SW 846-8270

ND= NOT DETECTED

Raland K. Tuttle
Raland K. Tuttle

7-10-95
Date

Environmental Analytical Services



ARDINAL LABORATORIES

118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Maryland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Chain of Custody Record

Project I.D. Saunders P-4

Project Location & Client

Sampled By Thomas, Stoner

Client Name Texaco

Address Western Enviro. Consulting

Telephone 392-6167

Sample Number	Date	Composite	Grab	Sample Location	Number of Containers	Analysis Required	Remarks (Type sample, preservation, etc.)	
							LISTING of ATTACHES	RECEIVED BY
1	1-8-97		V	Monitor well / # 1	3			
2	1-8-97		V	# 1	3			
3	1-8-97		V	# 4	3			
4	1-8-97		V	# 2	3			
5	1-8-97		V	# 3	3			
6	1-8-97		V					
7	1-8-97		V					
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10	1-8-97		V					
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PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-1
City, State: Hobbs, New Mexico 88240

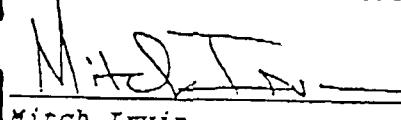
Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico Sample Condition: intact
Sampled by: ST
Sample Type: Water Units: ppm

Sample ID: Monitor Well #1

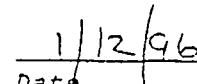
POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphtene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270 / EPA 625



Mitch Irvin


Date

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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-2
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico Sample Condition: intact
Sampled by: ST
Sample Type: Water

Sample ID: Monitor Well #2 Units: ppm

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphtene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270/ EPA 625

Mitch Irvin

1/12/96
Date



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PHONE (505) 326-4689 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-3
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico
Sampled by: ST
Sample Type: Water Sample Condition: intact
Sample ID: Monitor Well #3 Units: ppm

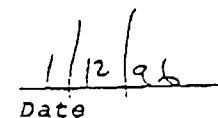
POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphtene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270/ EPA 625



Mitch Irvin


Date



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FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-4
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit
Location: Monument, New Mexico Date: 01/08/96
Sampled by: ST Sample Condition: intact
Sample Type: Water Units: ppm
Sample ID: Monitor Well #4

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphptene	<0.004
Acenaphthylene	<0.004
Anthracene	<0.004
Benzo(a)anthracene	<0.004
Benzo(a)pyrene	<0.004
Benzo(b)flouranthene	<0.004
Benzo(k)flouranthene	<0.004
Benzo(ghi)perylene	<0.004
Chrysene	<0.004
Dibenz(a,h)anthracene	<0.004
Flouranthene	<0.004
Fluorene	<0.004
Indeno(1,2,3-cd)pyrene	<0.004
Naphthalene	<0.016
Phenanthrene	<0.004
Pyrene	<0.004

METHODS- EPA SW 846-8270/ EPA 625

A handwritten signature in black ink, appearing to read "M. Irvin". It is signed over a horizontal line.

Mitch Irvin

1/12/96
Date



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FINAL ANALYSIS REPORT

Company: Western Environmental Consulting Date: 01/12/96
Address: 1588 Cordoba Lab #: H2361-5
City, State: Hobbs, New Mexico 88240

Project Name: Saunders Pit Date: 01/08/96
Location: Monument, New Mexico
Sampled by: ST
Sample Type: Water Sample Condition: intact

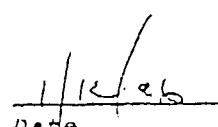
Sample ID: Monitor Well #57 Units: ppm

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT</u>
Acenaphthene	<0.002
Acenaphthylene	<0.002
Anthracene	<0.002
Benzo(a)anthracene	<0.002
Benzo(a)pyrene	<0.002
Benzo(b)flouranthene	<0.002
Benzo(k)flouranthene	<0.002
Benzo(ghi)perylene	<0.002
Chrysene	<0.002
Dibenz(a,h)anthracene	<0.002
Flouranthene	<0.002
Fluorene	<0.002
Indeno(1,2,3-cd)pyrene	<0.002
Naphthalene	<0.002
Phenanthrene	<0.002
Pyrene	<0.002

METHODS- EPA SW 846-8270/ EPA 625


Mitch Irvin


1/14/96
Date

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ARDINAL LABORATORIES

THEATRICAL SPECTACLES

Chain of Custody Record

Project I.D. Saunders Pif

Project Location Monument
Sampled By Thonglez, Shney
Client Name Western Enviro. Consulting

1118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535
101 E. Marland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

Honesty *is* *the* *best* *policy*

David Morris (Local Government) (Singer)

PLATE 20: LEBELLE AND DOWDESWELL, CARDWELL, 1965 (1966) AND CLOUT, 1971.

Figure 10 shows the distribution of the main features of the Cardwell area. The area is roughly rectangular, bounded by the River Taw to the west, the River Mole to the east, the River Yeo to the south, and the River Exe to the north. The area is divided into several distinct geological units, each with its own unique characteristics. The most prominent feature is the Cardwell Syncline, which is a large, shallow syncline that dips towards the south. This syncline is bounded by the Taw and Mole faults to the west and east respectively. To the south of the syncline is the Cardwell Anticline, which is a smaller, more localized anticline. The area is also characterized by several small, isolated hills and ridges, such as the Great Western Hill and the Little Western Hill. The area is also characterized by several small, isolated hills and ridges, such as the Great Western Hill and the Little Western Hill. The area is also characterized by several small, isolated hills and ridges, such as the Great Western Hill and the Little Western Hill.



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BTEX ANALYSIS REPORT

Company: Western Environmental Consultants
 Address: 1588 Cordoba
 City, State: Hobbs, New Mexico 88240

Date: 01/15/96
 Lab: H2365

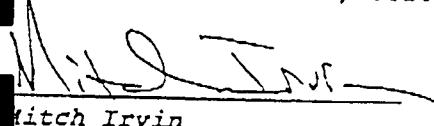
Project Name: Saunders Pit
 Location: Monument
 Sampled by: ST
 Analyzed by: MI
 Sample Type: water

Date: 01/10/96
 Date: 01/11/96
 Sample Condition: intact
 Units: ppm

Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	Monitor Well #9	<0.001	<0.001	0.016	0.004	<0.001	0.018
2	Monitor Well #5	0.005	<0.001	<0.001	<0.001	0.062	0.012
3	Monitor Well #6	0.003	<0.001	<0.001	<0.001	<0.001	0.008
4	Monitor Well #8	<0.001	<0.001	<0.001	0.004	0.007	<0.001

QC Recovery	0.567	0.575	0.601	0.585	0.567	0.523
QC Spike	0.534	0.525	0.528	0.525	0.523	0.519
Accuracy	106%	109%	113%	111%	108%	101%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
 - EPA SW-846; 8020


 Mitch Irvin

1-17-96

Date



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CHEMICAL ANALYSIS OF WATER

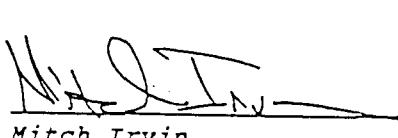
Company : Western Environmental Consultants
City : 1588 Cordoba
State : Hobbs, New Mexico 88240
Proj.Name : Saunders Pit
Location : Monument NM

Lab #: H2365
Date Received: 01/10/96
Date Analyzed: 01/12/96

Sample 1 : Monitor Well #9
Sample 2 : Monitor Well #5
Sample 3 : Monitor Well #6
Sample 4 : Monitor Well #8

Units: mg/L

<u>PARAMETER</u>	<u>SAMPLE 1</u>	<u>SAMPLE 2</u>	<u>SAMPLE 3</u>	<u>SAMPLE 4</u>
Chloride	46	60	102	210
pH	12.41	7.27	7.30	7.45


Mitch Irvin

1-17-96
Date

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CHEMICAL ANALYSIS OF WATER

Company : Western Environmental Consulting
Address : 1533 Cordoba 88260
City/St : Hobbs, New Mexico 88240
Project name: Saunders Pit
Location : Saunders Pit

Date : 02/05/96
Lab# : H2361

Sample 1 : Monitor Well #1
Sample 2 : Monitor Well #7
Sample 3 : Monitor Well #4
Sample 4 : Monitor Well #2
Sample 5 : Monitor Well #3

PARAMETER	RESULT 1	RESULT 2	RESULT 3	RESULT 4	RESULT 5
pH	7.58	7.08	7.63	7.61	7.44
Carbonate (CO_3)	-0-	-0-	-0-	-0-	-0-
Bicarbonate (HCO_3)	193	506	149	200	245
Calcium (Ca)	45.6	110.6	45.7	45.5	88.3
Chloride (Cl)	3,200	2,800	17,500	2,500	19,745
Sulfate (SO_4)	73.9	77.3	26.3	62.3	123
Nitrate (NO_3)	2.17	3.36	0.18	2.14	1.53
Magnesium (Mg)	5.9	22.9	5.1	5.1	12.7
Sodium (Na)	76.3	60.3	19.3	19.2	40.2
Potassium	8.19	25.32	6.11	6.37	15.27
TDS	396	806	222	395	553
Conductivity	400	700	200	340	450

Methods: 200.7

A handwritten signature in black ink, appearing to read "Mitch Irvin".

Mitch Irvin

A handwritten date in black ink, appearing to read "2-5-96".

Date

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Chain of Custody Record

ARDINAL LABORATORIES

Project I.D. TEXAS - NEW MEXICO REGION

118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Maryland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476



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LABORATORIES**

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BTEX ANALYSIS REPORT

Company: Western Environmental Consulting
 Address: 1533 Cordoba
 City, State: Hobbs, New Mexico 88241

Project Name: Texas NM Pipeline
 Location: Saunders Pit
 Sampled by: JH
 Analyzed by: MI
 Sample Type: Water

Date: 02/08/96
 Lab #: H2399

Date: 2/06/96 Time: 14:53
 Sample Condition: Intact
 Units: mg/L

Samp #	Field Code		BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE
1	MW-10	12:15	0.290	1.237	2.529	0.173	1.218	0.969
2	MW-11	11:45	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
3	MW-12	11:20	<0.001	<0.001	<0.001	<0.001	<0.001	0.004
4	JC-1	10:30	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery
 QC Spike
 Accuracy
 Blank

0.505	0.507	0.537	0.536	0.552	0.516
0.534	0.525	0.528	0.525	0.523	0.519
95%	96%	102%	102%	106%	99%
<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY; INFRARED SPECTROSCOPY
 - EPA SW-846; 8020, 418.1, 3510, 3540 or 3550



Mitch Irvin

2/9/96
 Date

Environmental Lab of Texas, Ltd. 12600 West 120 East Odessa, Tx 79762
(915) 563-1800 FAX (915) 563-1713

CHAINS OF CUSTODY RECORD AND VISITS REQUEST

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 02/09/96
Sample Type: WATER
Project : TNM-10-95
Project Location: 2 MILES NORTH OF MONUMENT

Reporting Date: 02/23/96
Sampling Date: 02/09/96
Sample Condition: Intact/Iced
Analysis Date: 02/15/96

TCLP METALS (ppm)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
		EPA LIMIT	5.00	5.00	100.0	1.00	5.00	0.20	5.00
6732	TNM-10-95 PIT	0.26	0.002	1.1	0.01	<0.05	<0.002	<0.10	<0.002

Minimum Detection Level	0.01	0.002	0.1	0.01	0.05	0.002	0.1	0.002
% IA	100	100	97	97	89	94	101	107
% EA	80	125	90	82	62	80	70	68

METHODS: EPA SW 846-1311, 7061, 7080, 7760, 7130, 7190, 7420, 7471,7741

Michael R. Fowler
Michael R. Fowler

2-23-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 02/09/96
SAMPLE TYPE: WATER
PROJECT: TNM-10-95
FIELD CODE: TNM-10-95 PIT

ANALYSIS DATE: 02/14/96
SAMPLING DATE: 02/09/96
SAMPLE CONDITION: Intact/Iced

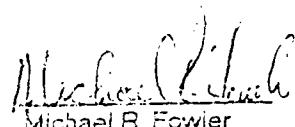
TCLP VOLATILES (ppm)	SAMPLE 6732	PQL	BLANK	%EA	%IA
1,1-Dichloroethene	ND	0.005	ND	116	100
2-Butanone	0.131	0.100	ND		104
Chloroform	ND	0.005	ND		106
Benzene	ND	0.005	ND		106
1,2-Dichloroethane	ND	0.005	ND		106
Vinyl Chloride	ND	0.005	ND	100	105
Carbon Tetrachloride	ND	0.005	ND		101
Trichloroethene	ND	0.005	ND		98
Tetrachloroethene	ND	0.005	ND		115
Chlorobenzene	ND	0.005	ND	94	103
1,4-Dichlorobenzene	ND	0.005	ND		95

SYSTEM MONITORING COMPOUNDS	% RECOVERY
dibromofluoromethane	60
toluene-d8	120
4-bromo fluorobenzene	90

ND = < PQL

PQL = PRACTICAL QUANTITATION LIMIT

Methods: EPA SW 846-8240, 1311


Michael R. Fowler

2-23-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 02/09/96
Sample Type: WATER
Project: TNM-10-95
Project Location: 2 MILES NORTH OF MONUMENT

Analysis Date: 02/21/96
Sampling Date: 02/09/96
Sample Condition: Intact/Iced

ELT#	Field Code	REACTIVITY		CORROSIVITY (s.u.)	IGNITABILITY
		H2S (ppm)	CN- (ppm)		
6732	TNM 10-95 PIT	<10	<2.5	7.05	>140 deg. F

RPD	0	0	0	0
% PRECISION	100	100		
% INSTRUMENT ACCURACY			100	

METHODS: EPA SW-846-2.1.3,2.1.2,2.1.1

Michael R. Fowler
Michael R. Fowler

2-23-96
Date

ENVIRONMENTAL LAB OF , Inc.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 02/09/96

SAMPLE TYPE: WATER

PROJECT #: TNM-10-95

PROJECT LOCATION: 2 MILES NORTH OF MONUMENT

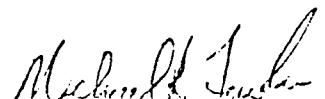
ANALYSIS DATE: 02/13/96

SAMPLING DATE: 02/09/96

SAMPLE CONDITION: INTACT/COOL

ELT#	FIELD CODE	TPH (mg/l)
6732	TNM-10-95 PIT	43
QUALITY CONTROL		53
TRUE VALUE		60
% PRECISION		97

Methods: EPA 418.1


Michael R. Fowler

2-23-96
Date



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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Environmental Spill Control, Inc Date: 03/11/96
 Address: PO Box 5890 Lab #: H2436
 City, State: Hobbs, NM 88240
 Project Name: Saunders Excavation
 Location: S35 T 24S R 37E
 Sampled by: JH Date: 02/29/96
 Sample Type: Water Sample Condition: intact
 Sample #2: MW-10 4:50pm Units: mg/L
 Sample #5: TC-1 4:10pm

POLYNUCLEAR AROMATIC HYDROCARBONS

<u>PARAMETER</u>	<u>RESULT 2</u>	<u>RESULT 5</u>
Acenaphthene	<0.004	<0.004
Acenaphthylene	<0.004	<0.004
Anthracene	<0.004	<0.004
Benzo(a)anthracene	<0.004	<0.004
Benzo(a)pyrene	<0.004	<0.004
Benzo(b)flouranthene	<0.004	<0.004
Benzo(k)flouranthene	<0.004	<0.004
Benzo(ghi)perylene	<0.004	<0.004
Chrysene	<0.004	<0.004
Dibenz(a,h)anthracene	<0.004	<0.004
Flouranthene	<0.004	<0.004
Fluorene	<0.004	<0.004
Indeno(1,2,3-cd)pyrene	<0.004	<0.004
Naphthalene	<0.004	<0.004
Phenanthrene	<0.004	<0.004
Pyrene	<0.004	<0.004

METHODS- EPA SW 846-8270

Whal bhi
Manuel Garbalena

3-11-90

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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Environmental Spill Control, Inc.
Address: PO Box 5890
City, State: Hobbs, NM 88240
Location: S35 T 24S R 37 E
Sampled by: JH
Sample Type: Water

Date : 03/11/96
Lab# : H2436

Date: 02/29/96
Sample Condition: intact
Units: mg/L

Sample #1: MW-10 4:45
#2: MW-10 4:50
#3: JC-1 4:00
#4: JC-1 4:05
#5: JC-1 4:10

CHEMICAL ANALYSIS OF WATER

	<u>SAMPLE 1</u>	<u>SAMPLE 3</u>
Carbonate	-0-	-0-
Bicarbonate (HCO_3)	201	235
Calcium (Ca)	176.3	504.1
Chloride (Cl)	24	38
Sulfate (SO_4)	199	171
Magnesium (Mg)	25.8	31.7
Sodium (Na)	43.5	46.3
TDS	636	748
Conductivity ($\mu\text{mhos/cm}$)	450	470

TCLP INORGANICS (Leachate)

<u>PARAMETER</u>	<u>RESULT 4</u>	<u>EPA LIMIT</u>	<u>UNITS</u>
Arsenic	<0.02	5	ppm
Silver	<0.02	5	ppm
Barium	1.46	100	ppm
Cadmium	<0.02	1	ppm
Chromium	0.09	5	ppm
Mercury	<0.001	0.2	ppm
Lead	<0.02	5	ppm
Selenium	<0.02	1	ppm

METHODS: EPA 600/4-91/010

Manuel Garbalena
Manuel Garbalena

3-13-96

Date

PLEASE NOTE: Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVCIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 03/13/96
Sample Type: WATER
Project: TNM 10-95, SAUNDERS
Project Location: 2 mi N. of MONUMENT, NM

Analysis Date: 03/20/96
Sampling Date: 03/13/96
Sample Condition: Intact/Iced

ELT#	Field Ccde	REACTIVITY		CORROSION (s.u.)	IGNITABILITY
		H2S (ppm)	CN- (ppm)		
8902	TNM-10-95 FRAK TANK	<10.0	<2.5	6.85	>140 deg. F

RPD 0 0 0
% PRECISION
% INSTRUMENT ACCURACY 100

METHODS: EPA SW-846-2.1.3,2.1.2,2.1.1

Raland K. Tuttle
Raland K. Tuttle

3-22-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

Receiving Date: 03/13/96

Analysis Date: 03/18/96

Sample Type: WATER

Sampling Date: 03/13/96

Project: TNM-10-95

Sample Condition: Intact/Iced

Project Location: 2 MI. NORTH OF MONUMENT, NM

TCLP METALS (ppm)

ELT#	Field Ccde	TCLP METALS (ppm)								
		Ag	As	Ba	Cd	Cr	Hg	Pb	Se	EPA LIMIT
6992	TNM-10-95 FRAK TANK	0.02	<0.002	1.4	0.02	<0.05	<0.002	0.11	<0.002	5.00
	MFL	0.02	0.002	0.50	0.01	0.1	0.002	0.05	0.002	
	% IA	99	105	102	98	93	83	100	98	
	% EA	95	93	94	91	57	114	97	76	

METHODS: EPA SW 846-1311, 7061, 7080, 7760, 7130, 7190, 7420, 7471, 7741

Roland K. Tuttle
Roland K. Tuttle

3-22-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 03/13/96
SAMPLE TYPE: WATER
PROJECT : TNM 10-95, SAUNDERS
FIELD CODE: TNM 10-95 FRAK TANK

ANALYSIS DATE: 03/14/96
SAMPLING DATE: 03/13/96
SAMPLE CONDITION: Intact/Iced

TCLP VOLATILES (ppm)	SAMPLE 6992	PQL	BLANK	%EA	%IA
1,1-Dichloroethene	ND	0.005	ND	98	122
2,1utane	0.144	0.100	ND		95
Chloroform	ND	0.005	ND		106
Benzene	0.015	0.005	ND	111	95
1,1-Dichloroethane	ND	0.005	ND		100
1,1-Chloroethane	ND	0.005	ND		99
Carbon Tetrachloride	ND	0.005	ND		117
Trichloroethene	ND	0.005	ND		121
Tetrachloroethene	ND	0.005	ND		105
Chlorobenzene	ND	0.005	ND	100	110
,4-Dichlorobenzene	ND	0.005	ND		119

SYSTEM MONITORING COMPOUNDS	% RECOVERY
dibromo fluromethane	110
toluer -d8	110
4-bromo fluorobenzene	94

ND = < PQL

PQL = PRACTICAL QUANTITATION LIMIT

Method: EPA SW 846-8240, 1311

Raland K. Tuttle
Raland K. Tuttle

3-22-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 03/13/96

SAMPLE TYPE: WATER

PROJECT #: TNM 10-35. SAUNDERS

PROJECT LOCATION: 2MI NORTH OF MCNUMENT

ANALYSIS DATE: 03/18/96

SAMPLING DATE: 03/13/96

SAMPLE CONDITION: INTACT/ICED

ELT#	FIELD CODE	TPH (mg/l)
6992	TNM-10-35 FRAK TANK	8.4

QUALITY CONTROL	58
TRUE VALUE	60
% PRECISION	97

Methods: EPA 418.1

Raland K. Tuttle
Raland K. Tuttle 3-22-96
Date

Environmental Associates, Inc. 12600 West 1-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVCIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 03/13/96
SAMPLE TYPE: WATER
PROJECT #: TNM 10-95, SAUNDERS
PROJECT LOCATION: 2MI NORTH OF MONUMENT

ANALYSIS DATE: 03/18/96
SAMPLING DATE: 03/13/96
SAMPLE CONDITION: INTACT/ICED

ELT#	FIELD CODE	TPH (mg/l)
6993	TNM 10-95 (FIT)	<5
6994	TNM 10-95 (FIELD BLANK)	<11

QUALITY CONTROL	53
TRUE VALUE	60
% PRECISION	97

Methods: EPA 418.1

Michael R. Fowler
Michael R. Fowler

3-20-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 03/13/96
SAMPLE TYPE: WATER
PROJECT : TNM 10-95, SAUNDERS
FIELD CODE: TNM 10-95 (PTT)

ANALYSIS DATE: 03/14/96
SAMPLE DATE: 03/13/96
SAMPLE CONDITION: Intact/Iced

TCLP VOLATILES (ppm)	SAMPLE 6933	PQL	BLANK	%EA	%IA
1,1-Dichloroethene	ND	0.005	ND	98	122
2-Butanone	ND*	0.100	ND		95
Chloroform	ND	0.005	ND		106
Benzene	ND	0.005	ND	111	95
1,2-Dichloroethane	ND	0.005	ND		100
Vinyl Chloride	ND	0.005	ND		99
Carbon Tetrachloride	ND	0.005	ND		117
Trichloroethene	ND	0.005	ND		121
Tetrachloroethene	ND	0.005	ND		105
Chlorobenzene	ND	0.005	ND	100	110
1,4-Dichlorobenzene	ND	0.005	ND		119

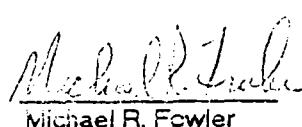
SYSTEM MONITORING COMPOUNDS	% RECOVERY
dibromoiodomethane	110
toluene-d8	108
i-bromoiodobenzene	94

* = Detected but less than PQL

ND = < PQL

PQL = PRACTICAL QUANTITATION LIMIT

Methods: EPA SW 846-8240, 1311


Michael R. Fowler

3-20-96
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TEXAS NEW MEXICO PIPE LINE COMPANY
ATTN: MR. JOHN A. SAVOIE
P.O. BOX 1030
JAL, NM 88252
FAX: 505-395-2636

RECEIVING DATE: 03/13/96
SAMPLE TYPE: WATER
PROJECT : TNM 10-95, SAUNDERS
FIELD CODE: TNM 10-95 (TNM FIELD BLANK)

ANALYSIS DATE: 03/14/96
SAMPLING DATE: 03/13/96
SAMPLE CONDITION: Intact/Iced

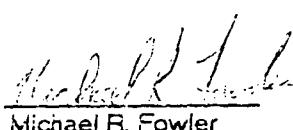
TCLP VOLATILES (ppm)	SAMPLE 6994	PQL	BLANK	%EA	%IA
1,1-Dichloroethene	ND	0.005	ND	98	122
2-Butanone	ND	0.100	ND		95
Chloroform	ND	0.005	ND		106
Benzene	ND	0.005	ND	111	95
1,2-Dichloroethane	ND	0.005	ND		100
Vinyl Chloride	ND	0.005	ND		99
Carbon Tetrachloride	ND	0.005	ND		117
Trichloroethene	ND	0.005	ND		121
Tetrachloroethene	ND	0.005	ND		105
Chlorobenzene	ND	0.005	ND	100	110
1,4-Dichlorobenzene	ND	0.005	ND		119

SYSTEM MONITORING COMPOUNDS	% RECOVERY
dibromofluoromethane	102
toluene-d8	107
4-bromo fluorobenzene	93

ND = < PQL

PQL = PRACTICAL QUANTITATION LIMIT

Methods: EPA SW 846-3240, 1311


Michael R. Fowler

3-26-96
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

COC# 9990

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:	Phone #: 210 680-3767		ANALYSIS REQUEST				
Company Name & Address:	FAX #: 210 680-3763						
Project #:	K&T CONSULTANTS 5309 Wurback, Ste 100 San Antonio TX 78238						
Project Location:	610062		Project Name: TNM PLCO TNM-10				
Monument, New Mexico		Sampler Signature: <i>David F. Hawthorne</i>					
LAB # (LAB USE ONLY)	FIELD CODE	CONTAINERS #	MATRIX	PRESERVATIVE METHOD	SAMPLING TIME	TESTS	
						ICP HNO3	ICP HCl
7C48	MW-1	3	X	X	6/4/94 1640	X	X
7C49	MW-2						
7C50	MW-3						
7C51	MW-4						
7C52	MW-5						
7C53	MW-6						
7C54	MW-7						
7C55	MW-8						
7C56	MW-9						
7C57	MW-10						
7C58	MW-11						
7C59	MW-12						
Relinquished by: <i>David F. Hawthorne</i>		Date: 6/5/94	Times: 8:30 am	Received by: <i>Paland K. Seub</i>		REMARKS	
Relinquished by:		Date:	Times:	Received by:			
Relinquished by:		Date:	Times:	Received by Laboratory:			

Please fax results to Mike Hawthorne

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTANTS
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 06/05/96
 Sample Type: WATER
 Project #: 610062
 Project Name: TNM PLCO TNM-10
 Project Location: MONUMENT, NEW MEXICO

Analysis Date: 06/05/96
 Sampling Date: 06/05/96
 Sample Condition: Intact /Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	<i>o</i> -XYLENE (mg/l)	TPH (mg/l)
7648	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7649	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7650	MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7651	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7652	MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7653	MW-6	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7654	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7655	MW-8	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7656	MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	1
7657	MW-10	<0.001	<0.001	<0.001	<0.001	<0.001	<1
7658	MW-11	<0.001	<0.001	<0.001	<0.001	<0.001	1
7659	MW-12	0.002	0.002	0.003	0.004	<0.001	2
% IA		95	88	92	93	93	102
% EA		94	91	90	91	92	—
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001	<1

METHODS: SW 846-8020,5030 , EPA 418.1

Michael R. Fowler
 Michael R. Fowler

6-6-96
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTANTS
ATTN: MR. MIKE HAWTHORNE
5309 WURZBACH, SUITE 100
SAN ANTONIO, TEXAS 78238
FAX: 210-680-3763

Receiving Date: 06/05/96

Sample Type: WATER

Project #: 610062

Project Name: TNM PLCO TNM-10

Project Location: MONUMENT, NEW MEXICO

Analysis Date: 06/05/96

Sampling Date: 06/05/96

Sample Condition: Intact/Iced

ELT#	FIELD CODE	Total Dissolved Solids (mg/l)	Chlorides (mg/l)
7648	MW-1	880	320
7649	MW-2	320	213
7650	MW-3	410	107
7651	MW-4	210	107
7652	MW-5	650	107
7653	MW-6	720	122
7654	MW-7	850	373
7655	MW-8	310	107
7656	MW-9	420	107
7657	MW-10	660	107
7658	MW-11	620	213
7659	MW-12	1,010	266
QUALITY CONTROL		1,380	2,343
TRUE VALUE		1,382	2,232
% PRECISION		100	105

METHODS: EPA 160.1, 325



Michael R. Fowler

6-6-96
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:	Mike Hawthorne	Phone #: 210 680 3767	ANALYSIS REQUEST		
Company Name & Address:	LCT CONSULTANTS	FAX #: 210 680 3763			
Project #:	6/0062	Project Name:			
Project Location:	Monument, New Mexico	Sample Signature:			
		Dave J. Hawthorne			
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS Volume/Amount	MATRIX	PRESERVATIVE METHOD	SAMPLING TIME
7891	MW-1	3 1/4 200cc	X	X	7/10/96 2050
7892	MW-2				2005
7893	MW-3				1950
7894	MW-4				2120
7895	MW-5				2045
7896	MW-6				2040
7897	MW-7				2030
7898	MW-8				2025
7899	MW-9				2015
7900	MW-10				2110
7901	MW-11				2105
7902	MW-12				2100
Relinquished by:		Date:	Times:	REMARKS	
Dave J. Hawthorne		7/11/96	9:30 am 7/11/96	Received by Mike Hawthorne	
Relinquished by:		Date:	Times:	Received by:	
Relinquished by:		Date:	Times:	Received by Laboratory:	

Environmental Lab of Texas, Inc. 1260 West 120 East Odessa, Texas 79763

(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: *Bob Hunt Jr.* Date #: 210-680-3767

Company Name & Address: KET / 5304 Wurzbach Stc 100 San Antonio Tx 78238

FAX #: 210-680-3763

Project #: 610062

Project Name:

TN 11/2

Project Location:

5th & 9th Excavation

Sampler Signature:

Bob Hunt Jr.

#10150

P 304
4

ANALYSIS REQUEST

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	VOLUME/AMOUNT	MATRIX	PRESERVATIVE METHOD	TIME	DATE	OTHER	SAMPLING	
									ICP	HNO3
9128	MW-1	3	X	X	X	10:00	10/3/96	04:00	X	X
9129	MW-2									
9130	MW-3									
9131	MW-4									
9132	MW-5									
9133	MW-6									
9134	MW-7									
9135	MW-8									
9136	MW-9									
9137	MW-10									
9138	MW-11									
Relinquished by: <i>Bob Hunt Jr.</i>	Date: 10/3/96	Times: 1730	Received by: <i>Reliable Results</i>	REMARKS						
Relinquished by:	Date:	Times:	Received by:							
Relinquished by:	Date:	Times:	Received by Laboratory:							

ENVIRONMENTAL

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTANTS
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 07/11/96
 Sample Type: WATER
 Project #: 610062
 Project Name: TNM-10
 Project Location: MONUMENT, NEW MEXICO

Analysis Date: 07/11/96
 Sampling Date: 07/10/96
 Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	<i>o</i> -XYLENE (mg/l)	TPH (mg/l)	
7891	MW-1	<0.001	<0.001	<0.001	0.008	<0.001	<1	
7892	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7893	MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7894	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7895	MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7896	MW-6	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7897	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7898	MW-8	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7899	MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7900	MW-10	<0.001	<0.001	0.016	<0.001	0.025	<1	
7901	MW-11	<0.001	<0.001	<0.001	<0.001	<0.001	<1	
7902	MW-12	<0.001	<0.001	0.012	0.007	<0.001	1	
% IA		104	108	105	108	107	102	
% EA		101	99	98	100	102	101	
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001	<1	

METHODS: SW 846-8020,5030 , EPA 418.1

Michael R. Fowler
 Michael R. Fowler

7-12-96
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

OCT 24 1996

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/03/96

Reporting Date: 10/17/96

Project Name: TNMPL # 610062

Sample I.D.: TMW-1

Analysis Date: 10/10/96

Sampling Date: 10/03/96

Sample Type: WATER

Sample Condition: C&I

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9140	PQL	% IA	Method Blank	% EA
Chloromethane	ND	0.005	95	ND	
Vinyl chloride	ND	0.002	94	ND	
Bromomethane	ND	0.005	105	ND	
Chloroethane	ND	0.002	111	ND	
Trichlorofluoromethane	ND	0.002	104	ND	
Acetone	0.036	0.01	102	ND	
1,1-Dichloroethane	ND	0.002	102	ND	117
Iodomethane	ND	0.05	106	ND	
Vinyl Acetate	ND	0.01	94	ND	
Carbon Disulfide	ND	0.002	104	ND	
Methylene Chloride	ND	0.002	95	5.2	
trans-1,2-Dichloroethene	ND	0.002	104	ND	
1,1-Dichloroethane	ND	0.002	104	ND	
2-Butanone	ND	0.01	121	ND	
Chloroform	ND	0.002	86	ND	
1,1,1-Trichloroethane	ND	0.002	98	ND	
Carbon Tetrachloride	ND	0.002	113	ND	
Benzene	ND	0.002	117	ND	109
1,2 Dichloroethane	ND	0.002	90	ND	
Trichloroethene	ND	0.002	97	ND	117
1,2-Dichloropropane	ND	0.002	94	ND	
Dibromomethane	ND	0.002	97	ND	
Bromoform	ND	0.002	88	ND	
2-Chloroethyl Vinyl ether	ND	0.01	108	ND	
4-Methyl 2-Pentanone	ND	0.05	118	ND	
cis 1,3 Dichloropropene	ND	0.002	90	ND	
Toluene	ND	0.002	92	ND	111
trans 1,3-Dichloropropene	ND	0.002	95	ND	
1,1,2-Trichloroethane	ND	0.002	93	ND	
Dibromochloromethane	ND	0.002	100	ND	
Tetrachloroethene	ND	0.002	92	ND	
Chlorobenzene	ND	0.002	94	ND	110

KEI CONSULTING
ATTN: MR. MIKE HAWTHORNE
5309 WURZBACH, SUITE 100
SAN ANTONIO, TEXAS 78238
FAX: 210-680-3763

Receiving Date: 10/03/96

Analysis Date: 10/10/96

Reporting Date: 10/17/96

Sampling Date: 10/03/96

Project Name: TNMPL # 610062

Sample Type: WATER

Sample I.D.: TMW-1

Sample Condition: C&I

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9140	PQL	% IA	Method Blank	% EA
Ethylbenzene	ND	0.002	90	ND	
m&p Xylene	ND	0.002	91	ND	
o-Xylene	ND	0.002	90	ND	
Styrene	ND	0.002	92	ND	
Bromoform	ND	0.002	100	ND	
1,1,2,2-Tetrachloroethane	ND	0.002	100	ND	
1,2,3-Trichloropropane	ND	0.002	105	ND	

SYSTEM MONITORING COMPOUNDS

% RECOVERY

Dibromofluoromethane	104
Toluene-d8	103
4-Bromofluorobenzene	100

ND=<PQL



Michael R. Fowler

Date

ENVIRONMENTAL

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/03/96
 Reporting Date: 10/17/96
 Project Name: TNMPL # 610062
 Sample I.D.: TMW-2

Analysis Date: 10/10/96
 Sampling Date: 10/03/96
 Sample Type: WATER
 Sample Condition: C&I

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9141	PQL	% IA	Method Blank	% EA
Chloromethane	ND	0.005	95	ND	
Vinyl chloride	ND	0.002	94	ND	
Bromomethane	ND	0.005	105	ND	
Chloroethane	ND	0.002	111	ND	
Trichlorofluoromethane	ND	0.002	104	ND	
Acetone	0.084	0.01	102	ND	
1,1-Dichloroethane	ND	0.002	102	ND	117
Iodomethane	ND	0.05	106	ND	
Vinyl Acetate	ND	0.01	94	ND	
Carbon Disulfide	ND	0.002	104	ND	
Methylene Chloride	ND	0.002	95	5.2	
trans-1,2-Dichloroethene	ND	0.002	104	ND	
1,1-Dichloroethane	ND	0.002	104	ND	
2-Butanone	0.034	0.01	121	ND	
Chloroform	ND	0.002	86	ND	
1,1,1-Trichloroethane	ND	0.002	98	ND	
Carbon Tetrachloride	ND	0.002	113	ND	
Benzene	0.003	0.002	117	ND	109
1,2 Dichloroethane	ND	0.002	90	ND	
Trichloroethene	ND	0.002	97	ND	117
1,2-Dichloropropane	ND	0.002	94	ND	
Dibromomethane	ND	0.002	97	ND	
Bromoform	ND	0.002	88	ND	
2-Chloroethyl Vinyl ether	ND	0.01	108	ND	
4-Methyl 2-Pentanone	0.030	0.05	118	ND	
cis 1,3 Dichloropropene	ND	0.002	90	ND	
Toluene	0.002	0.002	92	ND	111
trans 1,3-Dichloropropene	ND	0.002	95	ND	
1,1,2-Trichloroethane	ND	0.002	93	ND	
Dibromochloromethane	ND	0.002	100	ND	
Tetrachloroethene	ND	0.002	92	ND	
Chlorobenzene	ND	0.002	94	ND	110

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Receiving Date: 10/03/96
Reporting Date: 10/17/96
Project Name: TNMPL # 610062
Sample I.D.: TMW-2

Analysis Date: 10/10/96
Sampling Date: 10/03/96
Sample Type: WATER
Sample Condition: C&I

Volatiles EPA SW 846-8240, (ppm) Compounds	ELT# 9141	PQL	% IA	Method Blank	% EA
Ethylbenzene	0.005	0.002	90	ND	
m&p Xylene	0.017	0.002	91	ND	
o-Xylene	0.002	0.002	90	ND	
Styrene	ND	0.002	92	ND	
Bromoform	ND	0.002	100	ND	
1,1,2,2-Tetrachloroethane	ND	0.002	100	ND	
1,2,3-Trichloropropane	ND	0.002	105	ND	

SYSTEM MONITORING COMPOUNDS % RECOVERY

Dibromofluoromethane	120
Toluene-d8	106
4-Bromofluorobenzene	106

ND=<PQL


Michael R. Fowler

10-17-96
Date

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KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
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 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/03/96
 Sample Type: WATER
 Project: 610062, TNMPL
 Project Location: SAUNDERS EXCAVATION

Analysis Date: 10/10/96
 Sampling Date: 10/03/96
 Sample Condition: Intact/Iced

ELT# 9140 8270 COMPOUNDS	REPORTING LIMIT	TMW-1 Concentration (mg/Kg)	QC	RPD	% EA	% IA
N-Nitrosodimethylamine	0.01	ND				
2-Picoline	0.01	ND				
Methyl methanesulfonate	0.01	ND				
Ethyl methanesulfonate	0.01	ND				
Phenol	0.01	ND	76	21	20	95
Aniline	0.05	ND				
bis(2-Chloroethyl)ether	0.05	ND				
2-Chlorophenol	0.05	ND		23	40	
1,3-Dichlorobenzene	0.01	ND				
1,4-Dichlorobenzene	0.01	ND	79	19	35	99
Benzyl alcohol	0.05	ND				
1,2-Dichlorobenzene	0.01	ND				
2-Methylphenol	0.01	ND				
bis(2-Chloroisopropyl)ether	0.05	ND				
4-Methylphenol/3-Methylphenol	0.01	ND				
Acetophenone	0.05	ND				
n-Nitrosodi-n-propylamine	0.01	ND		17	46	
Hexachloroethane	0.01	ND				
Nitrobenzene	0.01	ND				
N-Nitrosopiperidine	0.05	ND				
Isophorone	0.05	ND				
2-Nitrophenol	0.05	ND	86			108
2,4-Dimethylphenol	0.05	ND				
bis(2-Chloroethoxy)methane	0.01	ND				
Benzoic acid	0.1	ND				
2,4-Dichlorophenol	0.05	ND	77			96
1,2,4-Trichlorobenzene	0.01	ND		21	44	
a,a Dimethylphenethylamine	0.1	ND				
Naphthalene	0.01	ND				
4-Chloroaniline	0.05	ND				
2,6-Dichlorophenol	0.05	ND				
Hexachlorobutadiene	0.01	ND	77			96
N-Nitroso-di-n-butylamine	0.05	ND				
4-Chloro-3-methylphenol	0.05	ND	76	21	44	95

ELT# 9140

TMW-1

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
2-Methylnaphthalene	0.01	ND				
1,2,4,5-Tetrachlorobenzene	0.01	ND				
Hexachlorocyclopentadiene	0.01	ND				
2,4,6-Trichlorophenol	0.05	ND	75			94
2,4,5-Trichlorophenol	0.05	ND				
2-Chloronaphthalene	0.01	ND				
1-Chloronaphthalene	0.01	ND				
2-Nitroaniline	0.05	ND				
Dimethylphthalate	0.01	ND				
Acenaphthylene	0.01	ND				
2,6-Dinitrotoluene	0.01	ND				
3-Nitroaniline	0.05	ND				
Acenaphthene*	0.01	ND	80	19	45*	100
2,4-Dinitrophenol	0.05	ND				
Dibenzofuran	0.05	ND				
Pentachlorobenzene	0.01	ND				
4-Nitrophenol	0.05	ND		9	27	
1-Naphthylamine	0.05	ND				
2,4-Dinitrotoluene	0.01	ND		3	57	
2-Naphthylamine	0.05	ND				
2,3,4,6-Tetrachlorophenol	0.05	ND				
Fluorene	0.01	ND				
Diethylphthalate	0.01	ND				
4-Chlorophenyl-phenylether	0.01	ND				
4-Nitroaniline	0.05	ND				
4,6-Dinitro-2-methylphenol	0.01	ND				
n-Nitrosodiphenylamine & Diphenylam	0.01	ND	75			94
Diphenylhydrazine	0.05	ND				
4-Bromophenyl-phenylether	0.01	ND				
Phenacetin	0.05	ND				
Hexachlorobenzene	0.01	ND				
4-Aminobiphenyl	0.05	ND				
Pentachlorophenol	0.05	ND	89	13	57	111
Pentachloronitrobenzene	0.05	ND				
Pronamide	0.01	ND				
Phenanthrene	0.01	ND				
Anthracene	0.01	ND				
Di-n-butylphthalate	0.01	ND				
Fluoranthene	0.01	ND	80			100
Benzidine	0.1	ND				
Pyrene	0.01	ND		6	80	
p-Dimethylaminoazobenzene	0.01	ND				
Butylbenzylphthalate	0.01	ND				
Benzo [a]anthracene	0.01	ND				
3,3-Dichlorobenzidizine	0.01	ND				
Chrysene	0.01	ND				
bis (2-Ethylhexyl)phthalate	0.05	ND				

ELT# 9140

TMW-1

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
Di-n- octylphthalate	0.01	ND	92			115
Benzo[b]fluoranthene	0.01	ND				
7,12-Dimethylbenz(a)anthracene	0.01	ND				
Benzo[k]fluoranthene	0.01	ND				
Benzo [a] pyrene	0.01	ND	77			96
3-Methylcholanthrene	0.01	ND				
Dibenzo (a,j) acridine	0.01	ND				
Indeno [1,2,3-cd] pyrene	0.01	ND				
Dibenz [a,h] anthracene	0.01	ND				
Benzo [g,h,i] perylene	0.01	ND				

* Estimated Concentration, Spike Recovery Out of Limits

METHOD: EPA SW 846-8270, 3551

SURROGATES

% RECOVERY

2-Fluorophenol SURR	64
Phenol-d6 SURR	60
Nitrobenzene-d5 SURR	66
2-Fluorobiphenyl SURR	66
2,4,6-Tribromophenol SURR	72
Terphenyl-d14 SURR	72



Michael R. Fowler

10-18-96

Date

ENVIRONMENTAL LAB OF , INC.

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KEI CONSULTING
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH, SUITE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/03/96
 Sample Type: WATER
 Project: 610062, TNMPL
 Project Location: SAUNDERS EXCAVATION

Analysis Date: 10/10/96
 Sampling Date: 10/03/96
 Sample Condition: Intact/Iced

ELT# 9141 8270 COMPOUNDS	REPORTING LIMIT	TMW-2 Concentration (mg/Kg)	QC	RPD	% EA	% IA
N-Nitrosodimethylamine	0.01	ND				
2-Picoline	0.01	ND				
Methyl methanesulfonate	0.01	ND				
Ethyl methanesulfonate	0.01	ND				
Phenol	0.01	ND	76	21	20	95
Aniline	0.05	ND				
bis(2-Chloroethyl)ether	0.05	ND				
2-Chlorophenol	0.05	ND		23	40	
1,3-Dichlorobenzene	0.01	ND				
1,4-Dichlorobenzene	0.01	ND	79	19	35	99
Benzyl alcohol	0.05	ND				
1,2-Dichlorobenzene	0.01	ND				
2-Methylphenol	0.01	ND				
bis(2-Chloroisopropyl)ether	0.05	ND				
4-Methylphenol/3-Methylphenol	0.01	ND				
Acetophenone	0.05	ND				
n-Nitrosodi-n-propylamine	0.01	ND		17	46	
Hexachloroethane	0.01	ND				
Nitrobenzene	0.01	ND				
N-Nitrosopiperidine	0.05	ND				
Isophorone	0.05	ND				
2-Nitrophenol	0.05	ND	86			108
2,4-Dimethylphenol	0.05	ND				
bis(2-Chloroethoxy)methane	0.01	ND				
Benzoic acid	0.1	ND				
2,4-Dichlorophenol	0.05	ND	77			96
1,2,4-Trichlorobenzene	0.01	ND		21	44	
a,a Dimethylphenethylamine	0.1	ND				
Naphthalene	0.01	ND				
4-Chloroaniline	0.05	ND				
2,6-Dichlorophenol	0.05	ND				
Hexachlorobutadiene	0.01	ND	77			96
N-Nitroso-di-n-butylamine	0.05	ND				
4-Chloro-3-methylphenol	0.05	ND	76	21	44	95

ELT# 9141

TMW-2

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
2-Methylnaphthalene	0.01	ND				
1,2,4,5-Tetrachlorobenzene	0.01	ND				
Hexachlorocyclopentadiene	0.01	ND				
2,4,6-Trichlorophenol	0.05	ND	75			94
2,4,5-Trichlorophenol	0.05	ND				
2-Chloronaphthalene	0.01	ND				
1-Chloronaphthalene	0.01	ND				
2-Nitroaniline	0.05	ND				
Dimethylphthalate	0.01	ND				
Acenaphthylene	0.01	ND				
2,6-Dinitrotoluene	0.01	ND				
3-Nitroaniline	0.05	ND				
Acenaphthene*	0.01	ND	80	19	45*	100
2,4-Dinitrophenol	0.05	ND				
Dibenzofuran	0.05	ND				
Pentachlorobenzene	0.01	ND				
4-Nitrophenol	0.05	ND		9	27	
1-Naphthylamine	0.05	ND				
2,4-Dinitrotoluene	0.01	ND		3	57	
2-Naphthylamine	0.05	ND				
2,3,4,6-Tetrachlorophenol	0.05	ND				
Fluorene	0.01	ND				
Diethylphthalate	0.01	ND				
4-Chlorophenyl-phenylether	0.01	ND				
4-Nitroaniline	0.05	ND				
4,6-Dinitro-2-methylphenol	0.01	ND				
n-Nitrosodiphenylamine & Diphenylam	0.01	ND	75			94
Diphenylhydrazine	0.05	ND				
4-Bromophenyl-phenylether	0.01	ND				
Phenacetin	0.05	ND				
Hexachlorobenzene	0.01	ND				
4-Aminobiphenyl	0.05	ND				
Pentachlorophenol	0.05	ND	89	13	57	111
Pentachloronitrobenzene	0.05	ND				
Pronamide	0.01	ND				
Phenanthrene	0.01	ND				
Anthracene	0.01	ND				
Di-n-butylphthalate	0.01	ND				
Fluoranthene	0.01	ND	80			100
Benzidine	0.1	ND				
Pyrene	0.01	ND		6	80	
p-Dimethylaminoazobenzene	0.01	ND				
Butylbenzylphthalate	0.01	ND				
Benzo [a]anthracene	0.01	ND				
3,3-Dichlorobenzidine	0.01	ND				
Chrysene	0.01	ND				
bis (2-Ethylhexyl)phthalate	0.05	ND				

ELT# 9141

TMW-2

Page 3 of 3

8270 COMPOUNDS	Reporting Limits	Concentration (mg/kg)	QC	RPD	%EA	%IA
Di-n-octylphthalate	0.01	ND	92			115
Benzo[b]fluoranthene	0.01	ND				
7,12-Dimethylbenz(a)anthracene	0.01	ND				
Benzo[k]fluoranthene	0.01	ND				
Benzo [a] pyrene	0.01	ND	77			96
3-Methylcholanthrene	0.01	ND				
Dibenzo (a,j) acridine	0.01	ND				
Indeno [1,2,3-cd] pyrene	0.01	ND				
Dibenz [a,h] anthracene	0.01	ND				
Benzo [g,h,i] perylene	0.01	ND				

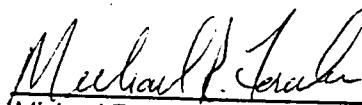
* Estimated Concentration, Spike Recovery Out of Limits

METHOD: EPA SW 846-8270, 3551

SURROGATES

% RECOVERY

2-Fluorophenol SURR	56
Phenol-d6 SURR	52
Nitrobenzene-d5 SURR	58
2-Fluorobiphenyl SURR	56
2,4,6-Tribromophenol SURR	62
Terphenyl-d14 SURR	66



Michael R. Fowler

10-18-96
Date

ENVIRONMENTAL LAB OF , INC.

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KEI CONSULTANTS
ATTN: MR. MIKE HAWTHORNE
5309 WURZBACH STE 100
SAN ANTONIO, TEXAS 78238
FAX: 210-680-3763

Receiving Date: 10/03/96
Sample Type: WATER
Project: TNMPL
Project #: 610062
Project Location: Saunders Excavation

Analysis Date: 10/09/96
Sampling Date: 10/03/96
Sample Condition: Intact/Iced

TOTAL METALS (ppm)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
9140	TMW-1	<0.01	<0.002	0.12	0.007	<0.03	0.001	<0.10	<0.002
9141	TMW-2	0.11	<0.002	<0.10	0.023	<0.03	0.003	0.10	<0.002
MDL		0.01	0.002	0.1	0.005	0.03	0.001	0.10	0.002
% IA		101	108	95	98	100	105	101	108
% EA		90	105	91	97	101	128	107	94

METHODS: EPA SW 846- 3010, 7760, 7062, 7080, 7130, 7190, 7470, 7420, 7742

Michael R. Fowler
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10-18-96
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ENVIRONMENTAL LAB OF , INC.

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SAN ANTONIO, TEXAS 78238
FAX: 210-680-3763

Receiving Date: 10/03/96

Sample Type: WATER

Project : TNMPL

Project #: 610062

Project Location: SAUNDERS EXCAVATION

Analysis Date: LISTED BELOW

Sampling Date: 10/03/96

Sample Condition: Intact/Iced

Analyte	ELT#	Analysis Date	9140 TMW-1 (mg/l)	9141 TMW-2 (mg/l)	RPD	QC	% IA
TDS		10/7/96	400	604	5	--	--
Chlorides		10/8/96	32	32	8	2446	110
Carbonates		10/8/96	270	280	0	--	--
Bicarbonates		10/8/96	<1	<1	0	--	--
Sulfate		10/8/96	37.5	55	5	5.0	100
Calcium		10/15/96	12.4	3.5	--	4.97	101
Magnesium		10/15/96	2.17	1.9	--	0.472	99
Sodium		10/15/96	54.0	88.3	--	25.13	103
Potassium		10/15/96	5.21	4.61	--	10.12	106

METHODS: EPA 160.1, 325, 310.2 ; SW 846-9038,7140, 7460, 7770, 7610


Michael R. Fowler

10-18-96
Date

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KEI CONSULTANTS, INC.
 ATTN: MR. MIKE HAWTHORNE
 5309 WURZBACH STE 100
 SAN ANTONIO, TEXAS 78238
 FAX: 210-680-3763

Receiving Date: 10/03/96
 Sample Type: WATER
 Project : TNMPL
 Project #: 610062
 Project Location: SANDERS EXCAVATION

Analysis Date: BTEX 10/04/96
 Analysis Date: TPH 10/07/96
 Sampling Date: 10/03/96
 Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	<i>o</i> -XYLENE (mg/l)	TPH (mg/l)
9128	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001	<1
9129	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001	<1
9130	MW-3	0.019	<0.001	0.003	<0.001	<0.001	<1
9131	MW-4	0.002	<0.001	0.004	<0.001	<0.001	<1
9132	MW-5	<0.001	0.001	<0.001	0.001	<0.001	<1
9133	MW-6	<0.001	<0.001	<0.001	<0.001	<0.001	<1
9134	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<1
9135	MW-8	<0.001	<0.001	<0.001	0.001	<0.001	<1
9136	MW-9	<0.001	<0.001	<0.001	<0.001	<0.001	<1
9137	MW-10	<0.001	<0.001	<0.001	<0.001	<0.001	<1
9138	MW-11	0.009	0.003	0.001	0.002	0.001	1
9139	MW-12	<0.001	0.001	0.002	0.004	<0.001	1
% IA		112	100	99	93	94	100
% EA		111	100	98	92	92	—
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001	<1

METHODS: SW 846-8020,5030; EPA 418.1

Michael R. Fowler

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10-18-96

Date