

GW - 353

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

---

2006-2003

RECEIVED

2007 NOV 13 AM 11 55



Environmental Department  
188 County Road 4900  
Bloomfield, NM 87413  
505/632-4625  
505/632-4781 Fax

November 7, 2007

Mr. Leonard Lowe  
Oil Conservation Division, EMNRD  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Update to Williams Four Corners, LLC OCD Discharge Plans

Dear Mr. Lowe,

Williams Four Corners, LLC (Williams) would like to update the "Description of Final Disposition" for wastes generated at its facilities, and to include clarification of sources of waste streams not previously specified in its existing OCD Discharge Plans. These items are discussed in Table 1, "Storage and Disposal of Process Fluids, Effluent and Waste Solids", and Table 2, "Source, Quantity, and Quality of Effluent and Waste Solids", in each of Williams' current facility-specific OCD Discharge Plans. (Note that in older plans, these table numbers are reversed).

More specifically, the updates to Table 1 include replacing language that stated waste would be disposed at a "NMOCD-approved" or simply "approved" disposal facility with text that states waste will be disposed at "any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste." Recently, Williams has had some difficulty using NMED-approved disposal sites due to the current language.

Updates to Table 2 include expanding the "Source" of "Used Process Filters" to include amine filters, charcoal, activated carbon, and molecular sieve in addition to the air, inlet, fuel, fuel gas and glycol filters typically included in the Discharge Plans. Additionally, the "Source" of "Condensate and/or Produced Water" has been expanded to include the inlet scrubber, gas inlet separator, and dehydrators. These changes are included for clarification purposes only and provide a more descriptive list of waste that may be generated at the facilities. All of the items listed are related to existing processes at the facilities.

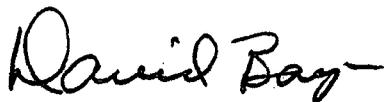
Please see the attached Table 1 and Table 2, from the recent OCD Discharge Plan renewal application for Williams' Rosa Compressor Station, for an example of how the updates apply at a typical Williams' facility. The updated information is indicated by bold text. We will update this information in each OCD Discharge Plan as it comes up for renewal. In the meantime, we request that the updates described herein are effective immediately for the sites listed below upon your receipt of this letter.

Five Points (GW-078)  
29-6#2 (GW-121)  
29-6#3 (GW-198)  
29-6#4 (GS-122)  
30-5 (GW-108)  
31-6 (GW-118)  
32-7 (GW-117)  
32-8#2 (GW-111)  
32-8#3 (GW-116)  
32-9 (GW-091)  
Aztec (GW-155)  
Blanco (GW-327)  
Cabresto (GW-352)  
Carracas (GW-112)  
Cedar Hill (GW-087)  
Chaco (GW-331)  
Coyote (GW-250)  
Crouch Mesa (GW-129)  
Culpepper (GW-353)  
Decker Junction (GW-134)  
Dogie (GW-330)  
El Cedro (GW-149)  
Glade (GW-321)  
Hare (GW-343)  
Honolulu (GW-315)  
Horse Canyon (GW-061)  
Horton (GW-323)  
Kernaghan (GW-271)

La Cosa (GW-187)  
Laguna Seca (GW-307)  
La Jara (GW-223)  
Lateral N-30 (GW-256)  
Lawson Straddle (GW-322)  
Lybrook (GW-047)  
Manzanares (GW-062)  
Martinez (GW-308)  
Middle Mesa (GW-064)  
Milagro (GW-060)  
Navajo (GW-182)  
North Crandell (GW-310)  
Pipkin (GW-120)  
Pritchard (GW-274)  
Pump Mesa (GW-063)  
Quintana Mesa (GW-309)  
Richardson (GW-320)  
Sims Mesa (GW-068)  
Snowshoe (GW-287)  
Thompson (GW-328)  
Trunk A (GW-248)  
Trunk B (GW-249)  
Trunk C (GW-257)  
Trunk L (GW-180)  
Trunk M (GW-181)  
Trunk N (GW-306)  
Wildhorse (GW-079)

These updates are not significant and do not pose a hazard to public health or undue risk to property. These facilities do not discharge wastewater to surface or subsurface waters. All wastes generated at these facilities are temporarily stored in tanks or containers.

Respectfully submitted,



David Bays  
Senior Environmental Specialist

Attachment

**Table 1**  
**Transfer, Storage and Disposal of Process Fluids, Effluent and Waste Solids**

PROCESS FLUID/WASTE	STORAGE	STORAGE CAPACITY (approximate)	CONTAINMENT/ SPILL PREVENTION	RCRA STATUS	DESCRIPTION OF FINAL DISPOSITION
Used Oil	Above Ground Storage Tank	500 gal*	Berm or concrete pad and wastewater system	Non-exempt	May be hauled to a Williams or contractor consolidation point before transport to EPA-registered used oil marketer for recycling.
Produced Water/Natural Gas Condensate	Above Ground Storage Tank	300 bbl 120 bbl 40 bbl	Berms	Exempt	Saleable liquids may be sold to refinery. The remaining liquids may be transported to a Williams' evaporation facility or may be disposed at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste.
Wash-down Water	Below Grade Sump, vaulted	70 bbl 45 bbl	Dual-walled tanks	Non-exempt	Contractor may pump wash water back into truck after washing; water may be transported to any facility permitted by any state, federal, or tribal agency to receive industrial solid waste; or evaporation at Williams' facility may be considered. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such waste.
Used Oil Filters	Drum or other container	Varies	Transported in drum or other container	Non-exempt	Transported to a Williams or contractor consolidation point, drained, and ultimately transported for disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be filed with the disposal facility as necessary. Recycling options may be considered when available.
Used Process Filters	Drum or other container	Varies	Transported in drum or other container	Exempt	Transported to a Williams or contractor consolidation point, drained, and ultimately transported for disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be filed with the disposal facility as necessary. Recycling options may be considered when available.
Spill Residue (e.g., soil, gravel, etc.)	N/A	N/A	In situ treatment, land-farm, or alternate method	Incident dependent	Per Section VI, Remediation, in 8/13/93 NMOCD Guidelines for Remediation of Leaks, Spills, and Releases.
Used Absorbents	Drum or other container	Varies	Transported in drum or other container	Non-exempt	Transported to a Williams or contractor consolidation point, drained, and ultimately transported for disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be filed with the disposal facility as necessary. Recycling options may be considered when available.
Empty Drums / Containers	N/A	N/A	Berm	Non-exempt	Barrels are returned to supplier or transported to a Williams or contractor consolidation point and ultimately recycled/disposed consistent with applicable regulations.
Antifreeze	Above Ground Storage Tank		Berm or concrete pad and wastewater system	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Glycol	Above Ground Storage Tank	500 gal* 125 gal* 100 gal*	Berm or concrete pad and wastewater system	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Lube Oil	Above Ground Storage Tank	500 gal*	Berm or concrete pad and wastewater system	N/A	Off-spec material recycled or disposed consistent with applicable regulations.

\*Number of tanks installed dependent on number of engines and dehydrators installed on site. Engines and dehydrators are installed or removed to meet demand.

**Table 2**  
**Source, Quantity, and Quality of Effluent and Waste Solids**

<b>PROCESS FLUID / WASTE</b>	<b>SOURCE</b>	<b>QUANTITY (Ranges)</b>	<b>QUALITY</b>
Produced Water/Natural Gas Condensate	<b>Inlet Scrubber, Gas Inlet Separator, Dehydrators</b>	2000-8000 bbl/year	No Additives
Waste Water /Wash Down Water	Compressor and Dehy Skids	100-5000 gal/year/unit	Biodegradable soap and tap water with traces of used oil
Used Oil	Compressors	500-2000 gal/year/engine	Used Motor Oil w/ No Additives
Used Oil Filters	Compressors	50-500/year/engine	No Additives
<b>Used Process Filters</b>	<b>Charcoal, Activated Carbon, Molecular Sieve</b>	<b>50-500 cubic yd/yr</b>	<b>No Additives</b>
Used Process Filters	<b>Air, Inlet, Fuel, Fuel Gas, Glycol, Amine, Ambitrol</b>	75-500/year	No Additives
Empty Drums/Containers	Liquid Containers	0-80/year	No Additives
Spill Residue ( i.e. soil, gravel, etc)	Incidental Spill	Incident Dependent	Incident Dependent
Used Adsorbents	Incidental Spill/Leak Equipment Wipe-down	Incident Dependent	No Additives

2006 AUG 23 AM 11 44



Environmental Department  
188 County Road 4900  
Bloomfield, NM 87413  
505/632-4606  
505/632-4781 Fax

August 22, 2006

Mr. Wayne Price  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Change of Company Name

Dear Mr. Price;

In accordance with Conditions of Discharge Plan Approval attached to each discharge plan approved by the New Mexico Oil Conservation Division, we hereby provide notice of a change of ownership for the Williams facilities identified in the attached table to Williams Four Corners, LLC.

As a corporate strategy, Williams has created regional limited liability corporations for our assets. So, although a new corporation has been created, Williams Four Corners LLC is still a wholly-owned unit of Williams, and there is no change of corporate ownership for these facilities. Williams will continue to comply with the terms and conditions of all approved discharge plans. All other administrative items (responsible official, environmental contacts, mailing addresses, etc.) remain unchanged.

If you have any questions, please call David Bays, Senior Environmental Specialist, at (505) 632-4951 or Ingrid Deklau of Cirrus Consulting at (801) 583-3107.

Sincerely,

A handwritten signature in cursive script that reads "David Bays".

David Bays  
Senior Environmental Specialist

Attachments

xc: Clara Cardoza  
Monica Sandoval  
WFS FCA file 210



Environmental Affairs  
188 CR 4900  
Bloomfield, NM 87413  
505/632-4606  
505/632-4781 Fax

RECEIVED

FEB 18 2004

OIL CONSERVATION  
DIVISION

February 14, 2004

Mr. Jack Ford  
New Mexico Oil Conservation Division  
Water Quality Management Fund  
2040 South Pacheco  
Santa Fe NM 87505

**Re: Discharge Plan GW-353**

Dear Mr. Ford:

Enclosed please find the signed copy of the discharge plan conditions for the Williams Field Services (WFS) Culpepper Compressor Station. Also included is check 3500029421 to cover the flat fee required by the approval conditions.

Williams Field Services appreciates your assistance in handling these approvals and processing the fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

Clara M. Garcia  
Environmental Compliance

enclosures

Xc: Denny Foust, Aztec, OCD Dist III (without attachments)

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 2/05/04  
or cash received on \_\_\_\_\_ in the amount of \$ 1700<sup>00</sup>  
from WILLIAMS FIELD SERVICES CO.  
for CUL PEPPER COND ST. GW-353  
Submitted by: <sup>(Facility Name)</sup> WAYNE ROSS for J FORD Date: <sup>(CP No.)</sup> 2/19/04  
Submitted to ASD by: [Signature] Date: "  
Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_  
Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal   
Modification \_\_\_\_\_ Other \_\_\_\_\_  
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.  
Full Payment  or Annual Increment \_\_\_\_\_

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

**Williams** WILLIAMS FIELD SERVICES COMPANY  
P.O. Box 21218 \* Tulsa, OK 74121-1218  
70-2322719  
A/C 9401167  
DATE: 02/05/2004

PAY TO THE ORDER OF

PAY → \*\*\*\*\*\$1,700.00

STATE OF NEW MEXICO  
WATER MANAGEMENT QUALITY MGMT FUND  
C/O CONSERVATION DIVISION  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

Bank One, NA  
Illinois

[Signature]  
Authorized Signer

MAT 353 (10/99)

INVOICE NUMBER	INVOICE DATE	BATCH NAME	INVOICE DESCRIPTION	NET AMOUNT
GW353	20040203	IMAGING-AJOHNSON-04-FE	GW-353 PERMIT FEE	1,700.00

CHECK NUMBER	PAY DATE	SUPPLIER NUMBER	SUPPLIER NAME	TOTAL AMOUNT
	02/05/2004	10663	STATE OF NEW MEXICO	\$1,700.00

RECEIVED

DEC 02 2003

OIL CONSERVATION  
DIVISION

NM OIL CONSERVATION D  
1220 ST. FRANCIS DR  
ATT MARY ANAYA  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00039982 ACCOUNT: 00002212  
LEGAL NO: 74386 P.O. #: 04-199-050340  
433 LINES 1 TIME(S) 296.56  
AFFIDAVIT: 5.25  
TAX: 20.19  
TOTAL: 322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ B. Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of December, 2003

Notary Laura J. Harding

Commission Expires: 11/23/07

**NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

(GW-151) - El Paso Natural Gas Company, Robert H. St. John, Principal Environmental Scientist, (432) 686-3268, 3300 North "A" Building Two, Suite 200, Midland, TX 79705, has submitted its discharge permit renewal application for its Eunice B Compressor Station located in the NW/4 NW/4 of Section 5, Township 21 South,

Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of wastewater will be stored in above-ground, steel tanks prior to disposal at an OCD-approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 160 feet with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge permit addresses how oil field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culppeper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved solids concentration ranging from approxi-

mately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM,

Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an above ground storage tank prior to transport to an approved Williams Field Services evaporation facility or an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Martinez Draw Compressor Station located in the NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with esti-

mated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-309) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-115) - Halliburton Energy Services, Saul Medina, (505) 392-0701, 2311 South First Street, Artesia, New Mexico 88210, has submitted a discharge application for the Halliburton Service facility located in Section 28, Township 17 South, Range 26 East, NMPM, Eddy

County, New Mexico. Approximately 3,500 gallons per day of wastewater is collected in the truck wash rack and floor sump then discharged into the City of Artesia Sewage Treatment System (POTW). Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 feet with a total dissolved solids concentration ranging from 1200 mg/l to 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information

available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of November 2003.

STATE OF  
NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
LORI WROTENBERY,  
Director  
Legal #74386  
Pub: December 1, 2003



DEC 02 2003

OIL CONSERVATION  
DIVISION

NM OIL CONSERVATION D  
1220 ST. FRANCIS DR  
ATT MARY ANAYA  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00039982 ACCOUNT: 00002212  
LEGAL NO: 74386 P.O. #: 04-199-050340  
433 LINES 1 TIME(S) 296.56  
AFFIDAVIT: 5.25  
TAX: 20.19  
TOTAL: 322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ B. Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of December, 2003

Notary Laurel J. Harding

Commission Expires: 11/23/07





Environmental Affairs  
188 CR 4900  
Bloomfield, NM 87413  
505/632-4606  
505/632-4781 Fax

RECEIVED

OCT 22 2003

OIL CONSERVATION  
DIVISION

October 21, 2003

Mr. Jack Ford  
New Mexico Oil Conservation Division  
Water Quality Management Fund  
1220 S St. Francis Dr.  
Santa Fe NM 87505

**Re: Discharge Plan Application and Filing Fee**

Dear Mr. Ford:

Enclosed please find copies of Discharge Plan application and check number 3500020499 for \$100.00 to cover the filling fee for the Williams Field Services (WFS) Culpepper Compressor Station.

Williams Field Services appreciates your assistance in handling this application and fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

Clara M Garcia  
Environmental Compliance

Xc: Denny Foust, Aztec, OCD Dist III

## Ford, Jack

---

**From:** Martin, Ed  
**Sent:** Tuesday, November 25, 2003 2:23 PM  
**To:** Farmington Daily Times (E-mail)  
**Cc:** Ford, Jack; Martin, Ed  
**Subject:** Legal Notices

Please publish the attached legal notice, one time only, on or before Monday, December 1, 2003.

Upon publication, forward to this office:

1. Publisher's affidavit
2. Invoice. Our purchase order number is **04-199-000091**

If you have any questions, please contact me.

Thank you.



Farmington  
11.25.03.Doc

*Ed Martin*

New Mexico Oil Conservation Division  
Environmental Bureau  
1220 S. St. Francis  
Santa Fe, NM 87505  
Phone: 505-476-3492  
Fax: 505-476-3471

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpepper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved solids concentration ranging from approximately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

**(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

**(GW-307) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an above ground storage tank prior to transport to an approved Williams Field Services evaporation facility or an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

**(GW-308) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Martinez Draw Compressor Station located in the NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

**(GW-309) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/oed/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18<sup>th</sup> day of November 2003.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director



Four Corners Area  
Environmental Department  
#188 County Road 4900  
Bloomfield, N.M. 87413  
Phone: (505) 632-4606  
Fax: (505) 632-4781

June 13 2003

**CERTIFIED MAIL – RETURN RECEIPT REQUESTED #7002 2410 0000 0804 6097**

State of New Mexico  
Property Control Division  
Montoya Building  
1100 St. Francis Drive  
Santa Fe, NM 87503

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan application for the Culpepper CDP Compressor Station. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan application to the Oil Conservation Division during August 2003.

The facility, located in NE/4 of NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression and conditioning services.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division  
1220 South Saint Francis Dr.  
Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia  
Environmental Compliance

**COPY**



Four Corners Area  
Environmental Department  
#188 County Road 4900  
Bloomfield, N.M. 87413  
Phone: (505) 632-4606  
Fax: (505) 632-4781

June 13 2003

**CERTIFIED MAIL – RETURN RECEIPT REQUESTED #7002 2410 0000 0804 6103**

Bureau of Land Management  
1235 N. La Plata Highway  
Farmington, NM 87401

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan application for the Culpepper CDP Compressor Station. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan application to the Oil Conservation Division during August 2003.

The facility, located in NE/4 of NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression and conditioning services. **THIS LETTER IS BEING RESENT DUE TO RELOCATION OF THE SITE.**

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division  
1220 South Saint Francis Dr.  
Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia  
Environmental Compliance

**COPY**



Four Corners Area  
Environmental Department  
#188 County Road 4900  
Bloomfield, N.M. 87413  
Phone: (505) 632-4606  
Fax: (505) 632-4781

June 13 2003

**CERTIFIED MAIL – RETURN RECEIPT REQUESTED #7002 2410 0000 0804 6110**

Montoya Sheep & Cattle Co.  
1592 NM 170  
La Plata, NM 87418

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan application for the Culpepper CDP Compressor Station. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan application to the Oil Conservation Division during August 2003.

The facility, located in NE/4 of NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression and conditioning services. **THIS LETTER IS BEING RESENT DUE TO RELOCATION OF THE SITE.**

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division  
1220 South Saint Francis Dr.  
Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia  
Environmental Compliance

**COPY**



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

June 17, 2003

**Lori Wrotenbery**  
Director  
Oil Conservation Division

Ms. Clara M. Garcia  
Williams Field Services  
188 CR 4900  
Bloomfield, New Mexico 87413

Dear Ms. Garcia:

The Oil Conservation Division (OCD) has received and reviewed the Williams Field Services June 12, 2003 Notice of Intent (NOI) to construct and operate the Culpeper Compressor Station located in Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Based upon the information provided and under 20 NMAC 6.2.3106.B Williams Field Services is granted a period not to exceed 120 days to operate the Culpeper Compressor Station prior to approval of a discharge permit being approved by the OCD. Based on the information provided in the NOI, a formal Discharge Permit will be required. During the period prior to approval of a formal Discharge Permit Williams Field Services shall abide by the following conditions:

1. Discharges: There will be **NO** discharges onto or below the ground surface.
2. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment
3. Process Areas: All process and maintenance areas must be either paved and curbed or have some type of spill collection device incorporated into the design.
4. Above Ground Tanks: All existing above ground tanks that contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
5. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that become gases at atmospheric temperature and pressure.

6. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
7. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All constructed sumps and below-grade tanks must demonstrate integrity. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.
8. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Operators may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.
9. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.
10. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
11. Waste Disposal: All wastes shall be disposed of at an OCD approved disposal site. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristic may be disposed of at an OCD approved facility upon proper characterization pursuant to 40 CFR Part 261.

Ms. Clara M. Garcia  
Culpeper Compressor Station NOI  
June 17, 2003  
Page -3-

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The facility identified in your request may be periodically inspected by an OCD representative to assure compliance. If you have any questions, please contact Mr. W. Jack Ford at (505) 476-3489.

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

RCA/wjf

xc: OCD Aztec District Office



Four Corners Area  
Environmental Department  
#188 County Road 4900  
Bloomfield, N.M. 87413  
Phone: (505) 632-4606  
Fax: (505) 632-4781

June 12, 2003

**CERTIFIED MAIL – RETURN RECIEPT REQUESTED #7002 2410 0000 0804 6080**

Mr. Jack Ford  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Notice of Intent

Dear Mr. Ford:

This letter is to advise you that Williams Field Services Company is preparing to install and operate a 1,000 to 1,600-horsepower compressor engine at the Culpeper Compressor Station. The facility, located in Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression services. A site location map is attached. The compressor station start-up is expected in June or July 2003. **This letter will replace the previous NOI sent to you on May 20, 2003 due to relocation of the site.**

The facility is expected to have one 400-barrel condensate storage tank, one 95-barrel wastewater storage tank, one 500-gallon lube oil tank, one 500-gallon used oil tank, and one 500-gallon antifreeze tank. All of the tanks will be installed with lined secondary containment. Produced liquids may be sold to a refinery or disposed at a NMOCD-approved facility. Used oil will be transported to an EPA-registered used oil marketer for recycling. Significant spills and leaks will be reported to the NMOCD pursuant to state and federal regulations.

After completion of the public notice, we will submit to you the Discharge Plan Application.

If you have any questions concerning this submittal, please call me at 505-632-4606.

Respectfully submitted,

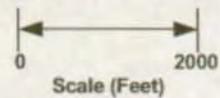
Clara M. Garcia  
Environmental Compliance

XC: Denny Foust, NM OCD

**RECEIVED**  
JUN 10 2003  
Oil Conservation Division



Source: USGS La Plata and Adobe Downs Ranch,  
 NM-CO Quadrangles



**Figure 1 Site Vicinity / Topographic Map**  
**Culpepper Compressor Station**  
 Section 1, Township 31N Range 13W  
 San Juan County, New Mexico